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STATE OF INDIANA

INDIANA UTILITY REGULATORY COMMISSION

APPLICATION OF PLEASANTVIEW) UTILITIES, INC. FOR A NEW SCHEDULE) OF RATES AND CHARGES FOR WATER) SERVICE)

CAUSE NO. 46123-U

PUBLIC'S EXHIBIT NO. 1

TESTIMONY OF JASON T. COMPTON

ON BEHALF OF

THE INDIANA OFFICE OF UTILITY CONSUMER COUNSELOR

December 12, 2024

TESTIMONY OF OUCC WITNESS JASON T. COMPTON CAUSE NO. 46123-U <u>PLEASANTVIEW UTILITIES, INC. - WATER</u>

I. INTRODUCTION

1 **Q**: Please state your name and business address. 2 A: My name is Jason Compton, and my business address is 115 West Washington Street, Suite 3 1500 South, Indianapolis, IN 46204. 4 **O**: By whom are you employed and in what capacity? 5 A: I am employed by the Indiana Office of Utility Consumer Counselor ("OUCC") as a Utility Analyst in the Water and Wastewater Division. My qualifications and credentials are set 6 7 forth in Appendix A attached to this testimony. 8 Q: What is the purpose of your testimony? 9 A: Pleasantview Utilities, Inc. (hereafter "Applicant" or "Pleasantview") requests a 56.70% 10 increase to its rates and charges for an additional \$34,451 in revenues for its water utility. 11 My testimony recommends an overall across-the-board increase of 20.79% to produce 12 additional revenues of \$14,579. I discuss Applicant's proposed operating revenues and 13 recommend a more appropriate level based on Applicant's billing and payment records. I 14 oppose Applicant's proposed salaries and wages adjustments and recommend my own adjustments. I explain why I eliminated Applicant's inadvertent inclusion of income tax 15 16 expense and updated the gross revenue conversion factor. I explain that I recalculated 17 Applicant's accumulated depreciation using the Commission's composite depreciation rate 18 to correct Applicant's improper use of tax depreciation rates. Finally, I explain that I 19 calculated Applicant's rate base using the corrected accumulated depreciation and value of 20 supported utility plant in service.

1	Q:	What schedules does your testimony include?
2	A:	I prepared and attached the following schedules:
3 4		Schedule 1 – Comparison of Overall Revenue Requirements (page 1) Comparison of Net Operating Income Adjustments (page 2)
5		Schedule 2 – Comparative Balance Sheet as of December 31, 2023, 2022 and 2021
6 7		Schedule 3 – Comparative Income Statement for the Twelve Months Ended December 31, 2023, 2022, and 2021
8		Schedule 4 – Pro Forma Net Operating Income Statement
9		Schedule 5 – OUCC Revenue Adjustments
10		Schedule 6 – OUCC Expense Adjustments
11		Schedule 7 – OUCC Rate Base
12		Schedule 8 – OUCC Capital Structure
13		Schedule 9 – Tariff
14	Q:	Do you sponsor any attachments?
15	A:	Yes. I sponsor the following attachments:
16		OUCC Attachment JTC-1 – Applicant's Responses to OUCC Data Requests
17		OUCC Attachment JTC-2 – Pleasantview Billing Records with Calculations (Excel)
18		OUCC Attachment JTC-3 – Cause No. 44352-U IURC Docket Entry & Response
19		OUCC Attachment JTC-4 – Example Pleasantview Bill
20		OUCC Attachment JTC-5 – Applicant's Property Tax Assessment
21		OUCC Attachment JTC-6 – Applicant's Verizon Bill
22		OUCC Attachment JTC-7 – Verizon Mobile Protect Pricing
23		OUCC Attachment JTC-8 – OUCC Net UPIS Calculation (Excel)
24		OUCC Attachment JTC-9 – Rate Base Support
25	Q:	What review and analysis did you conduct to prepare your testimony?
26	A:	I reviewed Applicant's small utility application and the supporting workpapers and
27		attachments provided. On October 29 and 30, I conducted a site visit along with OUCC
28		Chief Technical Advisor, Margaret Stull, at the offices of Applicant's accountant (Kemper
29		CPA). During the site visit, we asked questions of Applicant and Applicant's accountant.

We also reviewed Applicant's 2019-2024 invoices and receipts. Finally, I prepared
 discovery questions and reviewed Applicant's responses.

3 Q: If you do not discuss a specific topic or adjustment, does that mean you agree with 4 Applicant?

5 A: No. My silence regarding any proposals, adjustments, or requested relief should not be 6 construed as assent or agreement to any proposal, adjustment, or request. Rather, the scope 7 of my testimony is limited to the specific items addressed herein.

II. <u>GENERAL OVERVIEW</u>

8 Q: What relief is Applicant proposing in this case?

- 9 A: Applicant seeks authority to increase its rates and charges by approximately 56.70% to 10 raise an additional \$34,451 in revenues. Applicant's proposed rate increase stems primarily 11 from recognizing increases in its rate base investment and increases in its operating and 12 maintenance costs such as salaries and wages, property taxes, and contractual services due 13 to inflation and increased maintenance needs.
- 14 Q: What rate increase do you recommend?
- A: I recommend the Commission authorize an increase to Applicant's rates and charges of
 20.79% to raise an additional \$14,579 in revenues. I propose a more appropriate level of
 operating revenues using Applicant's billing payment records and recommend several
 adjustments to Applicant's proposed operating expenses.
- 19 Q: Is there any pertinent information that should be noted regarding this Cause initially?
- A: Yes. Applicant filed two cases contemporaneously, Cause No. 46122-U for wastewater and
 Cause No. 46123-U for water. Most information is consistent and overlapping between the
 two Causes as most expenses are shared between the utility, there are shared utility assets,
 expenses are tracked together using one general ledger, and revenues are tracked together

1 on the same billing record. Therefore, for administrative efficiency and to avoid 2 unnecessarily burdening the utility with duplicate sets of questions, the OUCC's practice 3 in these cases was to ask a question in one Cause and rely on the information provided in 4 its analysis of the other Cause where it was appropriate and logical to do so. As such, 5 discovery attached to my testimony as OUCC Attachment JTC-1 may only reference one 6 Cause but includes discovery for both utilities for the reasons stated above. This was 7 confirmed verbally at the site visit by the owner of the utility, Matthew Sherck, who stated 8 it was appropriate to assume responses to one set of discovery would be identical to the 9 responses to another set under the other Cause.

III. OPERATING REVENUES

Q: Does Applicant maintain its books and records on a cash basis or on an accrual basis?
A: Applicant maintains its books and records on a cash basis. Therefore, the operating
revenues recorded by Applicant represent the amount paid by Applicant's customers during
the test year, not the amount billed to its customers.

14 Q: What level of operating revenues does Applicant propose?

A: Applicant proposes test year operating revenues of \$60,309 and a normalization adjustment
 of \$449 resulting in *pro forma* operating revenues of \$60,758.

17 Q: Do you agree with Applicant's proposed operating revenues?

- 18 A: No. Applicant based its pro forma operating revenue on the revenues stated in its annual
- 19 report to the IURC. However, Applicant's billing records, which were provided in its case-
- 20 in-chief, reflect a different level of test year revenues than the value set forth in its IURC
- 21 annual report. The billing records were provided to support Applicant's operating revenues
- and are the only evidence provided in Applicant's case for its level of test year operating
- 23 revenues. Therefore, I used those billing records as the basis for my adjustments.

1	Q:	What level of operating revenues do you recommend?
2	A:	Applicant's billing and payment records indicate <i>test year</i> operating revenues is \$69,603 ¹ .
3		I recommend a test year normalization adjustment to that amount of \$518 resulting in pro
4		forma operating revenues of \$70,121.
5	Q:	How did you determine your recommended test year operating revenues of \$69,603?
6	A:	I used Applicant's billing and payment records as the basis for my recommended test year
7		operating revenues. Applicant keeps records regarding the amount billed to each customer
8		for each service, as well as late fees, sales taxes, and other charges. But Applicant only
9		keeps records regarding the total payment made by each customer and does not keep
10		records regarding the amount paid for each service, sales taxes, etc. Because Applicant
11		maintains its books and records on a cash basis, the amount paid should be the basis for
12		test year operating revenues. Therefore, to determine test year operating revenues I
13		calculated the amount of test year cash payments related to water service.
14	Q:	How did you calculate the amount of test year payments related to water service?
15	A:	First, I identified the amounts Applicant billed its customers for (1) water service, (2) sewer
16		service, (3) late fees, and (4) sales taxes during the test year. Second, I identified the overall
17		amount Applicant's customers paid during the test year. (OUCC Attachment JTC-2.)
18		Third, I calculated the pro rata share of customer payments for water service by dividing
19		each of the amounts billed for water service and sewer service by the total billed for both.
20		I multiplied the pro rata percentage of water revenues by the total amount of revenues

¹ Using the adjusted test year revenues of \$69,603, I calculated an adjustment to Applicant's test year IURC fee using the 24-25 IURC rate of .0015 of \$4.

1	Applicant reported as collected in the test year. ² The resulting \$69,603 is what Applicant's
2	billing records identifies as the operating revenues collected during its test year. (OUCC
3	Attachment JTC-2.) Consequently, the revenues calculated using the billing records does
4	not reflect the amount of revenues in Applicant's IURC Report. As this is the only evidence
5	provided to supplement what Applicant reports on its IURC Report for the test year, I
6	recommend \$69,603 be used as Applicant's actual test year operating revenues. (See
7	OUCC Schedule 5, Adjustment No. 1.)

	Pro Rata Allocated Pleasar	ntview	Revenues	
Line #				<u>Formula</u>
1	Total Amount Paid	\$	177,395.38	

Table 1: Pleasantview Revenues Allocated Pro Rata

	Pro Rata Allocated Pleasantview Revenues		
Line #			Formula
1	Total Amount Paid	\$ 177,395.38	
2	Less: Sales Tax Paid	\$ 4,880.95	
3	Amount Paid Less Sales Tax	\$ 172,514.43	ln 1 - ln 2
4	Total Water Service Billings	\$ 69,727.80	
5	Total Sewer Service Billings	\$ 103,096.53	
6	Total Billings	\$ 172,824.33	ln 4 + ln 5
7	Pro Rata Water %	40.35%	In 4 / In 6
8	Pro Rata Sewer %	59.65%	ln 5 / ln 6
9	Collected Water Revenues	\$ 69,602.77	ln 7 * ln 3
10	Collected Sewer Revenues	\$ 102,911.67	In 8 * In 3

8 **Q**: Do you have any concerns with Applicant's billing and payment records?

9 A: Yes. Applicant sends hand-written post card bills to its customers (OUCC Attachment JTC-

10 4) but does not keep copies of those bills for the utility's records. Instead, Applicant's

11 billing records consist of a Microsoft Excel spreadsheet with one tab for each of the more

12 than 200 customers served. Each tab includes at least ten columns including date paid,

² I assume that none of the sales taxes Applicant reports as billed on the billing records are uncollected. Therefore, total revenue collections are reduced by the amount of sales taxes included in the customer billings. As sales tax are a flowthrough from the state to the customer, I exclude it from the calculation of revenues paid. As a result, the only revenues allocated and included in the calculation of the revenue requirement are revenues for sewer, water, and penalties.

1		amount paid, water charges, sewer charges, tax charges, arrears, penalties, total billed, and
2		meter readings. All this information is entered manually, which is an extraordinarily
3		cumbersome process and is prone to error including transposition of numbers and
4		omissions. Further, Applicant's process makes it difficult to identify errors or determine
5		the reasons for any discrepancies as there are no check numbers to verify information
6		entered is accurate.
7	Q:	Has the Commission already found issues with Applicant's books and records?
8	A:	Yes. In Cause No. 44351-U, the OUCC identified this same issue and proposed that
9		Applicant be required to set up an accounts receivable system on its QuickBooks system.
10		The Commission found that the OUCC's concerns had merit:
11 12 13 14 15 16 17		We find merit in the OUCCs recommendations; therefore, we find that Petitioner shall set up its Accounts Receivable in QuickBooks, reconcile its checkbook to its bank statement monthly, use separate water and wastewater accounts to track transactions, and consider obtaining the services of a billing company to provide billing services. We also find that Petitioner shall conform to the NARUC Uniform System of Accounts for Class C Wastewater utilities and generally accepted accounting principles.
18 19		In re Pleasantville Utilities, Cause No. 44351 U, p. 14 (Ind. Util. Regul. Comm'n March 26, 2014)
20	Q:	Did Applicant comply with the Commission's Order in Cause No. 44351-U?
21	A:	It does not appear that Applicant has complied with the Commission's Order. The
22		recordkeeping for Applicant's billing is still being completed in a Microsoft Excel
23		spreadsheet, and moreover, Applicant's general ledger does not separate its water and
24		wastewater accounts to track transactions. Further, Applicant has not set up accounts
25		receivable in QuickBooks as ordered.

1 2	Q:	If you have concerns with the accuracy of Applicant's billing records, why did you rely on them as the basis for Applicant's operating revenues?
3	A:	Applicant's billing record is the only evidence that Applicant has produced to support the
4		test year revenues it reports on its IURC Report. There is no reasonable alternative to those
5		records that may be considered reliable.
6	Q:	How did you calculate your normalization adjustment?
7	A:	I accepted all of Applicant's inputs for its normalization adjustment except for its test year
8		residential sales. Rather than \$60,309, I calculated test year operating revenues of \$69,603
9		as I discussed above. Using \$69,603, I calculated an average bill of \$28.79 (\$69,603 / 2,418
10		residential bills) as compared with Applicant's proposed \$24.94. I then multiplied \$28.79
11		by the number of additional bills Applicant proposed ³ to yield a normalization adjustment
12		of \$518 (\$28.79 * 18 additional billings). (See OUCC Schedule 5, Adjustment No. 2.)
		IV. <u>OPERATING EXPENSES</u> Ilaries & Wages
10		
13	Q:	What adjustment has Applicant proposed for salaries and wages?
14	A:	Applicant proposes to adjust its test year salary and wages allocated to the water utility
15		from \$8,392 to \$16,000 for M. Sherck and from \$1,002 to \$2,500 for A. Sherck. Applicant
16		also proposes to add its contract laborer, Mr. Landstrom, as an employee while making a
17		corresponding reduction to contract labor expense, removing Mr. Landstrom's test year

- 18 expenses of \$5,735 from contractual services and adjusting for a salary of \$6,000. In total,
- 19 Applicant proposes *pro forma* salaries and wages expense of \$24,500, a \$15,106 increase
- 20 over test year expenditures of \$9,394.

³ See Pleasantview's Application submitted in this Cause, tab "Sch 5 – Rev Adj," cell I24.

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1	Q:	Do you agree with Applicant's proposed adjustments to salaries and wages?
2	A:	No. I do not agree with the increase in salaries and wages proposed for existing employees,
3		and I do not agree with Applicant's proposal to include its current contract laborer as an
4		employee.
5		(1) M. Sherck's and A. Sherck's Salaries and Wages
6 7	Q:	How did Applicant's test year salary and wages expense compare to what was authorized in its last rate case?
8	A:	Since the last rate case, Applicant has consistently not paid its employees the salary and
9		wage expenses that were included in the revenue requirement in Cause No. 44352-U of
10		\$12,000 for M. Sherck and \$1,950 for a billing clerk. Applicant's test year expenditures
11		were \$8,392 for M. Sherck and \$1,002 for its billing clerk.
12	Q:	What was Applicant's rationale for increasing current employee salaries and wages?
13	A:	The rationale for Applicant's increases to M. Sherck's and A. Sherck's salaries was
14		explained by Applicant in response to OUCC Data Request Nos. 1-1 and 1-2. Applicant
15		stated that the necessity for the increase is due to increased responsibilities in managing
16		the utility, added time spent working at the utility, and wages not having increased to keep
17		up with inflation. (OUCC Attachment JTC-1.) In response to OUCC Data Request No. 4-
18		10, Applicant stated that M. Sherck works daily at the utility for approximately 4-5 hours
19		in the office, on calls, and completing plant checks. However, in response to a docket entry
20		by the IURC in Applicant's last rate case, Cause No. 44352-U, Applicant indicated an
21		average work week consisted of approximately 30 hours. (OUCC Attachment JTC-3.)
22		Comparing the response to the IURC docket entry in the last rate case and the responses to
23		OUCC discovery do not indicate added responsibilities and indicates decreased time spent
24		at the utility (30 hours / 5 work weekdays = 6 hours daily). Therefore, proposing a salary

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increase based on spending more time at the utility or because of added responsibilities is not well supported.

3 Q: What do you propose as *pro forma* salaries and wages expense for existing employees?

- 4 I recommend the Commission not accept Applicant's rationale that salaries and wages need A: 5 to be increased because of added time or responsibilities at the utility. I recommend that 6 the Commission approve \$13,950 for salary and wages (\$12,000 for M. Sherck and \$1,950 7 for A. Sherck). This is the amount for the salaries and wages that were last approved in 8 Cause No. 44352-U and an increase over test year salaries and wages expense -- a pro 9 forma adjustment of \$4,556. Approving the salaries and wages that were last approved in Cause No. 44352-U still results in an approximate 50%⁴ increase over Applicant's test year 10 11 salaries. (See OUCC Schedule 6, Adjustment Nos. 1 and 2.)
- 12 (2) Reclassification of Contract Labor

Q: Please explain Applicant's plan to hire the individual currently providing contracted services, Mr. Landstrom.

- 15 A: Applicant indicated in response to OUCC Data Request Nos. 4-6 and 4-3 that it anticipates
- 16 it will continue to contract Mr. Landstrom for emergency repairs at the utility while Mr.
- 17 Landstrom performs water line and meter replacements under employment at the utility.
- 18 (OUCC Attachment JTC-1.) As also indicated in response to OUCC Data Request No. 4-
- 19 5, Mr. Landstrom's contracted rate is \$45 an hour and the goal expressed by Mr. Sherck
- 20 was to pay Mr. Landstrom a lower hourly rate as an employee.

21 Q: Will hiring Mr. Landstrom result in a decrease in operating expenses?

- 22 A: No. The net effect on rates and Applicant's revenue requirement is an increase. Because
- 23 Mr. Landstrom will continue to perform emergency repairs for Applicant on a contractual

⁴ (\$13,950 - \$9,394) / \$9,394 = 48.50%

basis, hiring Mr. Landstrom also as an employee would result in more pay for Landstrom
 and greater cost to the utility.

3

Q: Do you agree with this adjustment?

4 A: No. The changes Mr. Sherck described are not likely to occur within the adjustment period 5 nor are they known to occur. Moreover, I have concerns with the prudency of this 6 arrangement. It does not make sense to pay an employee a contractor rate for certain tasks. 7 I also have concerns that may arise from the nature of the work not being clearly 8 communicated and documented so that there is no ambiguity as to whether a task is to be 9 charged under the contract or performed as an employee. I am also concerned that Mr. 10 Sherck is not prepared to make the necessary distinctions so that he will be able to properly 11 classify the tasks so that he can comply with requirements such as withholding income 12 taxes, social security, and Medicare.

B. Payroll Taxes

13 Q: What does Applicant propose as its *pro forma* payroll tax expense?

14A:Applicant proposes a payroll tax expense of \$1,874 which is a \$1,018 increase over test15year expenditures of \$856. Applicant's calculation of payroll tax includes the adjusted16salaries and wages for M. Sherck of \$16,000, \$2,500 for A. Sherck, and \$6,000 to hire Mr.

17 Landstrom as an employee.

18 Q: What do you recommend as Applicant's payroll tax expense?

A: As I explain above, I recommend differing adjustments to Applicant's salaries and wages
 expense. As salaries and wages expense is the basis for calculating payroll tax expense, I
 recommend that my proposed salaries and wages expense be used to calculate payroll tax
 expense. Compared to Applicant, my total salaries and wages of \$13,950 excludes an

1	additional employee and proposes lesser adjustments to the salaries of M. Sherck and A.
2	Sherck. As such, 7.65% of my proposed salaries and wages results in a pro forma payroll
3	tax expense of \$1,067, which is a \$211 increase over test year expenditures of \$856. (See
4	OUCC Schedule 6, Adjustment No. 5)

C. <u>Telephone Expense</u>

5 Q: Does Applicant's owner expense all his cell phone bill through the water and 6 wastewater utilities?

A: Yes. Applicant's general ledger indicates \$3,496.99 of phone bills were incurred during
the test year. As with most expenses, Applicant allocates the expense 50-50 between water
and wastewater, making water's allocation \$1,748.50.

10 Q: Do you accept Applicant's inclusion of all test year expenditures for phone bills?

11 A: No. Applicant charged five phone lines in Matthew Sherck's name to its water and wastewater utilities. (OUCC Attachment JTC-6.) In the test year, Applicant spent an 12 13 average of \$291.42 per month for Verizon phone bills. With only two employees, 14 Applicant does not need five phone lines to operate its utilities. Applicant indicated in 15 response to OUCC Data Request 4-10 (OUCC Attachment JTC-1), Matthew Sherck is the 16 employee responsible for taking calls from customers, contacting contractors, and 17 generally managing the utility. Consequently, ratepayers should only be responsible for 18 paying for one phone line for Matthew Sherck to manage the utility.

10

19 Q: What do you recommend Applicant be allowed to recover for its phone bills?

A: I recommend Applicant be allowed to recover the most expensive phone line reflected on its phone bill as most mobile service providers offer one phone line at a normal rate and discount additional lines added to the account. The most expensive line of \$65.29 is likely what Applicant would be required to pay had Matthew Sherck only expensed one line to

1		the utility. Additionally, ratepayers should only be required to pay for the "VZ Mobile
2		Protect MD", as seen under the account-wide charges, for one phone line. (OUCC
3		Attachment JTC-6.) Verizon's website states that the cost for Verizon Mobile Protect is
4		\$16 or \$19 per month per line. (OUCC Attachment JTC-7.) I propose the revenue
5		requirement include \$19 per month for that protection. I also accept including the Verizon
6		Home Device Protection of \$25 in the monthly charges as Applicant works out of a home
7		office and the plan would cover technology associated with utility work. Accordingly, I
8		propose Applicant only be allowed to include \$655.74 ⁵ in the water utility's test year
9		expenditures. (See OUCC Schedule 6, Adjustment No. 3.)
	D. <u>D</u>	epreciation Expense
10	Q:	What does Applicant propose it be allowed to recover for depreciation expense?
10 11	Q: A:	What does Applicant propose it be allowed to recover for depreciation expense? Applicant proposes it be allowed to recover \$1,437 for its depreciation expense which is a
	-	
11	-	Applicant proposes it be allowed to recover \$1,437 for its depreciation expense which is a
11 12	-	Applicant proposes it be allowed to recover \$1,437 for its depreciation expense which is a \$5,600 reduction to test year expenditures of \$7,037. To calculate depreciation expense,
11 12 13	-	Applicant proposes it be allowed to recover \$1,437 for its depreciation expense which is a \$5,600 reduction to test year expenditures of \$7,037. To calculate depreciation expense, Applicant uses a depreciation rate of 2.00% and multiplies is by its calculated utility plant
11 12 13 14	A:	Applicant proposes it be allowed to recover \$1,437 for its depreciation expense which is a \$5,600 reduction to test year expenditures of \$7,037. To calculate depreciation expense, Applicant uses a depreciation rate of 2.00% and multiplies is by its calculated utility plant in service.
 11 12 13 14 15 	A: Q:	Applicant proposes it be allowed to recover \$1,437 for its depreciation expense which is a \$5,600 reduction to test year expenditures of \$7,037. To calculate depreciation expense, Applicant uses a depreciation rate of 2.00% and multiplies is by its calculated utility plant in service. What is the driving factor for Applicant's adjustment to depreciation expense?
 11 12 13 14 15 16 	A: Q:	Applicant proposes it be allowed to recover \$1,437 for its depreciation expense which is a \$5,600 reduction to test year expenditures of \$7,037. To calculate depreciation expense, Applicant uses a depreciation rate of 2.00% and multiplies is by its calculated utility plant in service. What is the driving factor for Applicant's adjustment to depreciation expense? Applicant's primary need for an adjustment to depreciation expense is because it does not

 $^{^{5}}$ (\$65.29 + \$19 + \$25) * 12) = \$1,311.48 / 2 = \$655.74 (divided by two to allocate half the costs to sewer).

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1 Q: Do you accept Applicant's calculation of its depreciation expense?

A: No. As I explain below, I calculate a different utility plant in service amount than
Applicant. Additionally, the composite depreciation rate Applicant proposes using is for
water utilities with a water treatment plant. The composite rate that Applicant should be
using is 1.70% as Applicant does not own or operate a water treatment plant and purchases
all its water from Connersville.

7 Q: What do you recommend Applicant be allowed to recover for its depreciation 8 expense?

9 A: I recommend Applicant be allowed to recover 1.70% of the utility plant in service I
10 calculate below of \$26,411. This results in a *pro forma* depreciation expense of \$449,
11 which is a \$6,588 reduction to test year expenditures of \$7,037. (See OUCC Expense
12 Adjustment No. 4.)

E. Property Taxes

13 Q: What does Applicant propose as an adjustment for property taxes?

A: Applicant proposes a *pro forma* property tax expense of \$1,488 which is a \$152 increase
over test year expenditures of \$1,336. Applicant's proposal is based on the gross tax
liability identified by the tax assessment prescribed by the Department of Local
Government Finance (DLGF). Applicant allocates the gross tax liability for its real and
personal property equally between its water and wastewater utilities.

19

Q: Do you accept Applicant's proposed adjustment for property taxes?

A: No. Applicant's water utility does not own a water treatment plant, and its assets for property tax purposes mainly consists of meters, service lines, and water mains, which are all personal property. Applicant's real property tax stems from the land where its wastewater treatment plant is located. Accordingly, Applicant's water utility should not

1 be allocated any of those real property taxes. Additionally, it is not reasonable to assume 2 the water utility is responsible for 50% of Applicant's personal property taxes. Applicant's 3 wastewater utility personal property consists of a treatment plant as well as a collection 4 system. The water utility does not include a water treatment plant, and it is inappropriate 5 to allocate 50% of the personal property tax expense to the water utility. Lastly, Applicant 6 failed to recognize the benefit of local property tax credits that it is receiving. (OUCC 7 Attachment JTC-5.) Applicant should not be allowed to require ratepayers of either of its 8 operations to pay for the gross tax liability of its property without recognizing any tax 9 credits or savings realized. The tax credits and savings should be netted against the gross 10 tax liability and ratepayers should only be responsible for the net property tax liability.

11 Q: What do you propose as Applicant's property tax expense?

A: Recognizing the benefits of local property tax credits, excluding any real property tax
expense and allocating only a *pro rata* share of the personal property tax expense, I
recommend a *pro forma* property tax expense of \$183. (See OUCC Schedule 6, Adjustment
No. 6.)

16 Q: How did you calculate the pro rata share of personal property tax expense?

A: I calculated a pro rata share of personal property tax expense using my recommended utility
plant in service amounts as of December 31, 2023, which I discuss below. I calculated
water utility plant in service of \$26,411. (For Cause No. 46122-U, I calculated sewer utility
plant in service of \$231,242.) I added the water and sewer utility plant together to get a
total utility plant in service amount of \$257,653. I then divided the water utility plant by
the total to determine the pro rata percentage of personal property tax allocable to the water
utility (10.25% Water – 89.75% Sewer). I then multiplied the water utility's pro rata

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percentage of UPIS by the total personal property tax expense after the local property tax
 credits are applied. The product results in a property tax allocation of \$183 for the water
 utility.

Pro Rata Water Personal Property Tax				
Water UPIS as of 12/31/23	\$	26,411		
Sewer UPIS as of 12/31/23	\$	231,242		
Total UPIS		257,653		
Water Pro Rata %		10.25%		
Sewer Pro Rata %		89.75%		
Gross Personal Property Tax	\$	2,082.51		
Less: Local Tax Credits	\$	(299.73)		
Net Personal Property Tax Liability	\$	1,782.78		
Water Personal Property Tax	\$	182.75		

Table 2: Personal Property Tax Allocation Calculation

F. Income Taxes

4 Q: Did Applicant request to collect income taxes in its revenue requirement?

5 A: Yes. Applicant included both federal and state income taxes in its revenue requirement.

6 Q: Did Applicant indicate to the OUCC that it did not intend to include income taxes in
 7 its revenue requirement?

8 A: Yes. At the site visit on October 29 and 30, 2024, Applicant conveyed to the OUCC that

9 income taxes had inadvertently been included in its application. The OUCC confirmed

10 Applicant's intent to remove income tax adjustments from its application. (Response to

- 11 OUCC Data Request No. 4-1, OUCC Attachment JTC-1) Applicant stated that after
- 12 discussing the adjustment with his rate consultant, the request for income taxes should be
- 13 excluded from the revenue requirement.

V. <u>RATE BASE</u>

A. Utility Plant in Service & Accumulated Depreciation

1 Q: What net utility plant in service does Applicant include in its proposed rate base?

A: Applicant proposes \$71,857 of utility plant in service and \$43,553 of accumulated
depreciation as of December 31, 2023. Applicant's net utility plant in service it proposes
be included in rate base is therefore \$28,304.

5 Q: Do you agree with the net utility plant in service proposed by Applicant?

6 A: No. Applicant includes utility plant that does not have invoices or other documentation that 7 support Applicant's investment in certain assets. Additionally, Applicant's calculation of 8 accumulated depreciation has been riddled with errors since before its last rate case. For 9 instance, for book purposes Applicant depreciates its plant value using accelerated tax 10 depreciation rates instead of the Commission's composite depreciation rate. This fact is 11 reflected in the extraordinarily large reduction to depreciation expense made by Applicant 12 to test year depreciation expense despite no change in the value of utility plant in service. 13 It is impracticable to correct the accelerated depreciation of Applicant's utility plant from 14 the beginning as all the necessary information to do so is not available.

15 Q: What do you propose as Applicant's net utility plant in service?

16 A: I propose a utility plant in service value of \$26,411 and an accumulated depreciation
17 balance of \$1,439 as of December 31, 2023, resulting in a net utility plant in service of
18 \$24,972.

19 Q: How did you calculate Applicant's net utility plant in service?

A: In Cause No. 44352-U, Applicant proposed that its utility plant in service ("UPIS") was
fully depreciated with a net utility plant value of \$0. The OUCC did not oppose the
valuation, and the Commission approved a rate base which only consisted of working

1 capital. Therefore, as of December 31, 2013, the value of utility plant recorded to Applicant's books is fully depreciated.⁶ To calculate Applicant's UPIS, I recreated 2 3 Applicant's utility plant in service and accumulated depreciation balance starting in 2014 4 at \$0.7 Using Applicant's IURC Reports from 2014 through 2023, I identify assets that Applicant added and retired in each year.⁸ For each respective year, I identify whether an 5 6 asset addition has supporting documentation providing that the investment was made, and 7 the asset is used and useful. Any assets that I identified as unsupported, I did not include 8 in my calculation of UPIS. I then added the supported additions to the prior year's UPIS 9 balance to determine that year's UPIS balance. From there, I used that year's supported 10 UPIS balance and multiplied it by the Commission's composite depreciation rate for water utilities without a treatment plant of 1.70% to determine that year's depreciation expense. 11 12 I then added each year's respective depreciation rate to the prior year's accumulated depreciation to determine that year's accumulated depreciation balance. Finally, I 13 subtracted each respective year's supported UPIS balance by that year's accumulated 14 15 depreciation balance to determine that year's net UPIS. (OUCC Attachment JTC-8.) (See 16 also OUCC Schedule 7.)

⁶ Applicant's test year in Cause No. 44352-U was 2012. However, no plant was added between the year end of 2012 and the year end of 2013. \$2,000 of plant was retired which reduced both utility plant and accumulated depreciation by \$2,000. Therefore, the value of plant recorded on Applicant's books as of December 31, 2013 should still be fully depreciated.

⁷ In order to correct Applicant's books and records and ensure the correct accumulated depreciation is being netted against the value of utility plant in calculating rate base, I consider all assets acquired before 2014 to be retired for ratemaking purposes.

⁸ There was \$15,259 of assets retired in 2019. However, the retired assets were assets that were in service prior to 2014. As I already consider those assets retired for purposes of recreating the UPIS and accumulated depreciation balances, I do not recognize those retirements in my calculation.

	Water Utility Plant in Service and Accumulated Depreciation Balance as of 12/31/2023							
[A] Year	[B] Supported Additions	[C] Supported UPIS Description	[D] Supported UPIS [B] + Prior Year [D]	[E] <u>Dep. Exp.</u> [D] * 1.7%	[F] <u>Acc. Dep.</u> [E] + Prior Year [F]	[G] <u>Net UPIS</u> [D] - [F]		
2013	-		-	-	-	-		
2014	\$-		\$-	\$-	\$-	\$-		
2015	-		-	-	-	-		
2016	4,119	Dump Truck	4,119	70.02	70.02	4,048.98		
2017	-		4,119	70.02	140.05	3,978.95		
2018	-		4,119	70.02	210.07	3,908.93		
2019	1,859	Communication Equip & Meters	5,978	101.63	311.70	5,666.31		
2020	6,019	Bushhog Mower	11,997	203.95	515.64	11,481.36		
2021	1,944	Meters & Water Lines	13,941	237.00	752.64	13,188.36		
2022	-		13,941	237.00	989.64	12,951.36		
2023	12,470	Meters & Water Lines	26,411	448.99	1,438.63	24,972.38		

Table-3: UPIS & Acc. Dep. Recreation Calculation

1 Q: How did you determine whether an asset was supported?

A: I reviewed the 2019-2023 invoices provided by Applicant during the OUCC's site visit.
Applicant did not or could not provide invoices prior to 2019. During the review, I looked
for invoices in each year that matched capital additions Applicant reported for that year for
its water utility. If an invoice was provided, I considered the addition to be supported and
in service. The information I used to support Applicant's additions can be found in OUCC
Attachment JTC-9. (See also OUCC Schedule 7.)

8 Q: Did you exclude any asset additions from your calculation of net UPIS?

9 A: Yes. As is indicated by Table-4, I removed the additions of some meters in 2014 and 2018
10 due to Applicant being unable to provide documentation that support these investments. I
11 also removed the generator (2016) allocated 50% to the water utility and reclassified as
12 100% allocated to the wastewater utility. As OUCC Witness Carl Seals addresses, the
13 generator is installed at the wastewater treatment plant and is not used to service water
14 customers. Lastly, I removed the \$6,325 of home office improvements additions in 2018
15 and the \$23,345 Ford F350 truck in 2020 allocated to the water utility. Both the office

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1	improvements and Ford truck lacked supporting documentation that showed that these
2	investments were made. Further, Applicant has made no showing how these assets are used
3	and useful in the provision of water service.

Pleasantview Water Unsupported UPIS Additions								
[A]	[B]	[C]						
Year	Unsupported Additions	Unsupported UPIS Description						
2013	-							
2014	\$ 6,016.00	Meters						
2015	-							
2016	1,898	Generator - Reclassify 100% WW						
2017	-							
2018	7,105	Office Improvements & Meters						
2019	-							
2020	23,345	Ford Truck						
2021	-							
2022	-							
2023	-							

Table 3: OUCC Excluded UPIS Items

4 Q: Did you exclude the Ford F350 for reasons other than lack of support?

5 Yes. As OUCC Witness Carl Seals explains, it is wholly unnecessary to purchase a Ford A: 6 F350 for Applicant's owner to be able to oversee employees, monitor its system, and 7 collect payments and mail. Additionally, Applicant's owner claims to have borrowed 8 funds in 2020 to purchase a \$46,690 Ford F350. Applicant should not receive a return and 9 be rewarded on an asset that it inappropriately purchased with debt without the Commission's authority. Lastly, Applicant allocates the entirety of the cost of the truck 10 11 between its water and wastewater utilities. However, in response to OUCC Data Request 12 1-34 (OUCC Attachment JTC-1), Applicant identifies that the truck is only used 25% of 13 the time for water utility purposes but allocates 50% of the investment in the truck to the water utility. If Applicant were permitted to include this truck in rate base, it should not be 14 allowed to allocate 50% of the truck to the water utility, but rather only 25%. 15

B. Working Capital

1	Q:	Did Applicant include working capital in its calculation of rate base?
2	A:	Yes. Applicant uses the FERC 45-day method to calculate its working capital needs.
3		Applicant calculated its working capital needs by using its pro forma operating and
4		maintenance expense (O&M) and subtracted out the expenses that are paid in arrears, such
5		as purchased power and purchased water. Applicant divided that difference by the 45-day
6		factor, 8 (365 / 45) resulting in a proposed working capital investment of \$4,693.
7	Q:	Do you accept Applicant's calculation for working capital?
8	A:	No. As I noted above, I propose various O&M adjustments to test year instead of
9		adjustments made by Applicant. My proposed adjustments result in a pro forma O&M
10		expense to be used in the calculation of Applicant's working capital investment.
11		Additionally, Applicant did not include payroll taxes in its calculation of its working capital
12		investment. Payroll taxes are typically paid as they are incurred rather than paid in arrears,
13		and they should be included in the calculation of the investment.
14	Q:	What do you recommend as Applicant's working capital investment?
15	A:	I recommend Applicant be allowed a working capital investment for ratemaking purposes
16		of \$4,101. My calculation uses the O&M expense I propose with my adjustments rather
17		than Applicant's. I accept Applicant's pro forma purchased power and purchased water
18		expenses and therefore subtract the same amounts for each from my recommended O&M
19		expense. I also added in my recommended payroll taxes to calculate my proposed adjusted
20		O&M expense. I divided my recommended adjusted O&M expense by the FERC 45-day
21		factor (8) to calculate a working capital investment of \$4,101. (See OUCC Schedule 7.)

C. Rate Base Overview

1 2	Q:	What amount of rate base does Applicant propose it be allowed for return on its investment?
3	A:	Applicant proposes it be allowed a return on \$28,304 of net utility plant in service and a
4		working capital allowance of \$4,693 for a total proposed rate base of \$32,997.
5	Q:	What amount of rate base do you recommend Applicant be allowed a return on?
6	A:	I propose Applicant be allowed a return on \$24,972 of net utility plant in service and a
7		working capital allowance of \$4,101 for a total proposed rate base of \$29,073. (OUCC
8		Schedule 7.)
		VI. <u>CAPITAL STRUCTURE</u>
9	Q:	What does Applicant propose as its weighted average cost of capital?
10	A:	Applicant proposes a weighted average cost of capital ("WACC") of 7.51% which includes
11		a cost of equity of 9.90%, cost of debt of 4.17%, and customer deposits at 6.00%.
12	Q:	Do you accept Applicant's proposed weighted average cost of capital?
13	A:	No. The OUCC recommends Applicant's customer deposits be recognized as a zero-cost
14		source of capital. At the site visit, Applicant stated that it does not pay interest on its
15		customer deposits. Therefore, the customer deposits are capital that is provided at no cost
16		which should be reflected in the determination of Applicant's weighted average cost of
17		capital. As discussed by OUCC witness Shawn Dellinger, the OUCC does not accept
18		Applicant's requested cost of equity of 9.90%. As Mr. Dellinger further discusses,
19		Applicant's line of credit of \$15,000 should be included in its capital structure and split
20		between its utilities with a cost of 8.25% along with its shareholder loan of \$29,849 with a
21		cost of 0%. Finally, Applicant's customer deposits and common equity should be equally
22		allocated between the utilities.

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1 Q: What do you recommend as Applicant's weighted average cost of capital?

A: I recommend Applicant's weighted average cost of capital be set at 4.57%. This WACC
includes the recommendations made by Mr. Dellinger: (1) a cost of equity of 9.65%, (2)
inclusion of \$7,500 as debt for Applicant's line of credit at 8.25%, and (3) inclusion of
\$14,925 as debt for Applicant's shareholder loan as a zero-cost source of capital. It also
includes customer deposits as a zero-cost source of capital and Applicant's common equity
and customer deposits equally allocated between its utilities. (See OUCC Schedule 8.)

VII. GROSS REVENUE CONVERSION FACTOR

8 9	Q:	What gross revenue conversion factor ("GRCF") does Applicant propose for its revenue increase?
10	A:	Applicant proposes a GRCF of 133.30%, which includes state income taxes, federal
11		income taxes, and the IURC fee.
12	Q:	Do you agree with Applicant's proposed GRCF?
13	A:	No. As I discuss above, Applicant indicated incomes taxes had inadvertently been included
14		in the application and should be excluded. Therefore, I propose the removal of state and
15		federal income taxes in the calculation of the GRCF. Also, Applicant proposes the IURC
16		fee to be 0.1468%. However, the 2024-2025 IURC fee is 0.15%. As such, I propose the
17		GRCF be updated to use the appropriate IURC fee. By removing state and federal income
18		taxes from the calculation of the GRCF and updating the IURC fee to the corrected 0.15%,
19		I calculate and propose a GRCF of 100.15%.
		VIII. <u>CONCLUSION</u>

20 Q: Please summarize your recommendations for the Commission.

- 21 A: I recommend the Commission approve an overall across-the-board increase of 20.79%
- 22 which will provide an additional \$14,579 of revenues. I also recommend that Applicant be

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4	Q:	Does this conclude your testimony?
3		to track transactions.
2		using QuickBooks or other billing system and separating its water and wastewater accounts
1		required to comply with its Order in Cause No. 44351-U by tracking its accounts receivable

5 A: Yes.

<u>APPENDIX A TO TESTIMONY OF</u> OUCC WITNESS JASON T. COMPTON

1 Q: Describe your educational background and experience.

2 I graduated from Indiana University Bloomington with a Bachelor of Science in A: 3 Accounting in May 2022 and a Master of Science in Accounting with Data and Analytics 4 in May 2023. Throughout my undergraduate education, I worked as an undergraduate 5 instructor for Indiana University Bloomington, teaching the lab portion of a web 6 development and data analytics class, CSCI-A110. From May 2022 through August 2022, 7 I worked as a Staff Accounting Intern for Greystone Property Management Company 8 where I was responsible for completing daily bank reconciliations, truing up accruals, and 9 preparing monthly financial reports for nine properties. In May 2023, I began my 10 employment with the Indiana Office of Utility Consumer Counselor ("OUCC") as a Utility 11 Analyst in the Water and Wastewater Division. My current responsibilities include 12 reviewing accounting adjustments to expenses and revenues, verifying revenue 13 requirements, and performing data analyses for proposed models. In May 2024, I attended 14 the National Association of Utility Regulatory Commissioners' Spring 2024 Rate School.

15

Q: Have you previously testified before the Commission?

16 A: Yes. I have testified before the Commission in general rate cases, distribution system
17 improvement charges (DSIC), special contracts, and small utility filings.

AFFIRMATION

I affirm the representations I made in the foregoing testimony are true to the best of my knowledge, information, and belief.

Juson Compton

By: Jason T. Compton, Utility Analyst Cause No. 46123-U

Office of Utility Consumer Counselor (OUCC)

Date: _____ December 12, 2024

CAUSE NUMBER 46123-U Office of Utility Consumer Counselor Workpaper JTC-1 - 46123 OUCC Schedules Schedules and Workpapers (Excel Version)

Comparison of Petitioner's and OUCC's Revenue Requirements

	P	Per Petitioner		- •-				Per OUCC	Sch Ref		DUCC re (Less)
 Original Cost Rate Base Times: Weighted Cost of Capital 	\$	32,997 7.51%	\$	29,073 4.57%		\$	(3,924) -2.94%				
 3 Net Operating Income Required for Return on Rate base 		2,477		1,327			(1,150)				
4 Less: Adjusted Net Operating income		(23,368)		(13,230)			10,138				
 5 Net Revenue Requirement 6 Gross Revenue Conversion Factor 		25,845 133.30%		14,557 100.1500%		-	(11,288) 33.1500%				
7 Recommended Revenue Increase	\$	34,451	\$	14,579		\$	(19,872)				
8 Recommended Percentage Increase		56.70%		20.79%			-35.91%				

		Proposed					OUCC		
9	Current Fixed Sewer Rate	 Pet	itioner	C	DUCC		Mor	<u>e (Less)</u>	
10	Current Rate = \$31.2	\$ 5	48.89	\$	37.69		\$	(11.20)	

Gross Revenue Conversion Factor

	Per Petitioner	Per OUCC	
 Gross revenue Change Less: Bad Debt Rate 	100.0000% 0.0000%	100.0000% 0.0000%	\$ 14,579 -
3 Sub-total4 Less: IURC Fee (0.0015 of Line 3)	100.0000% 0.1468000%	100.0000% 0.1500000%	22.00
5 Income Before State Income taxes	99.8532000%	99.850000%	
6 Less: State Income Tax(0 of Line 5)7Utility Receipts Tax(0 of Line 3)	4.8928% 0.0000%	0.0000% 0.0000%	-
8 Income before Federal income Taxes	94.9604%	99.8500%	
9 Less: Federal income Tax (0 of Line 8)	19.9417%	0.0000%	
10 Change in Operating Income	75.0187%	99.8500%	\$ 14,557.00
11 Gross Revenue Conversion Factor	133.3000%	100.1500%	

Reconciliation of Net Operating Income Statement Adjustments *Pro-forma* Present Rates

	Per Petitioner	Per OUCC	OUCC More (Less)
1 Operating Revenues			
2 Test Year Billing Records	\$ -	\$ 9,294	9,294.00
3 Normalization	449	518	69.00
4			-
5 Total Operating Revenues	449	9,812	9,363.00
6 O&M Expense			
7 Salaries and Wages - M. Sherck	7,608	948	(6,660.00)
8 Salaries and Wages - A. Sherck	1,498	3,608	2,110.00
9 Salaries and Wages - New Employee	6,000	-	(6,000.00)
10 Purchased Water - Wholesale Rate	3,719	3,719	-
11 Purchased Water - Additional Bills	367	367	-
12 Purchased Power - Additional Bills	2	2	-
13 Contractual Services - Convert Labor	(5,735)	-	5,735.00
14 Chemicals	806	806	-
15 Insurance Expense	352	352	-
16 Rate Case Expense	1,500	1,500	-
17 Miscellaneous Expense - Postage	11	11	-
18 Miscellaneous Expense - Telephone	-	(1,093)	(1,093.00)
19 IURC Fee	(101)	4	105.00
20 Depreciation Expense	(5,600)	(6,588)	(988.00)
21 Amortization Expense	-	-	-
22 Taxes Other than Income:			-
23 Payroll Tax	1,018	211	(807.00)
24 Property Tax	152	(1,153)	(1,305.00)
25 Utility Receipts Tax		-	-
26 State Income Tax	(6,554)	-	6,554.00
27 Federal Income Tax	(1,574)	-	1,574.00
28 Total Operating Expenses	3,468	2,694	(775.00)
29 Net Operating Income	\$ (3,019)	\$ 7,118	10,138.00

COMPARATIVE BALANCE SHEET As of December 31,

ASSETS		2023	 2022	 2021
Utility Plant:				
Water Utility Plant in Service	\$	71,857	\$ 59,387	\$ 59,387
Less: Water Accumulated Depreciation		(43,553)	(36,516)	(29,842)
Net Utility Plant in Service		28,304	22,871	29,545
Wastewater Utility Plant in Service	\$	249,287	\$ 249,287	\$ 249,287
Less: Wastewater Accumulated Depreciation		(201,309)	(186,227)	(169,920)
Net Utility Plant in Service		47,978	 63,060	 79,367
Total Net Utility Plant in Service		76,282	 85,931	 108,912
Current Assets:				
Cash and Cash Equivalents		1,813	1,572	750
Prepayments	_	150	-	 -
Total Current Assets		1,963	 1,572	 750
Total Assets	\$	78,245	\$ 87,503	\$ 109,662
LIABILITIES				
Equity				
Common Stock Issued	\$	95,566	\$ 95,566	\$ 95,566
Other Paid-in Capital		-	-	-
Retained Earnings		(77,868)	 (47,174)	 (28,900)
Total Equity		17,698	 48,392	 66,666
Long-term Debt				
Notes Payable		15,000	20,341	37,741
Notes Payable to Associated Companies		29,849	14,749	-
Other Long-Term Debt		11,801	 -	 -
Total Long-term Debt		56,650	 35,090	 37,741
Current Liabilities				
Accounts Payable - Associated Companies		-	-	762
Customer Deposits		1,968	1,983	2,192
Accrued Taxes		1,929	2,038	2,001
Other Current Liabilities		-	 -	 300
Total Current Liabilities		3,897	 4,021	 5,255
Total Liabilities	\$	78,245	\$ 87,503	\$ 109,662

COMPARATIVE INCOME STATEMENT Twelve Months Ended December 31,

	2023		2022		2021		
Water Operating Revenues	\$	60,309	\$	64,404	\$	56,353	
Operating Expenses							
Salaries and Wages - Employees		1,002		1,291		1,037	
Salaries and Wages - Officers		8,392		8,392		8,392	
Purchased Water		45,564		39,480		39,134	
Purchased Power		259		-		-	
Materials and Supplies		833		491		546	
Contractual Services							
Testing		1,070		427		561	
Other		10,851		6,709		7,389	
Insurance		875		925		998	
Miscellaneous Expense		2,481		2,387		3,322	
IURC Fee		101		-		-	
Total O&M Expense	\$	71,428	\$	60,102	\$	61,379	
Depreciation Expense		7,037		6,674		7,203	
Taxes Other than Income:							
Payroll Tax		856		800		777	
Property Tax		1,336		1,351		1,158	
Other Taxes		-		508		-	
Income Taxes:							
Federal Income Tax		-		-		992	
Total Operating Expenses		80,657		69,435		71,509	
Net Operating Income		(20,348)		(5,031)		(15,156)	
Non-Utility Income		300		300		34	
Interest Expense		572		610		648	
Net Income	\$	(20,620)	\$	(5,341)	\$	(15,770)	

Pro-forma Net Operating Income Statement

	Test Year Ended 12/31/2023	Adjustments	Sch Ref	<i>Pro-forma</i> Present Rates	Adjustments	Sch Ref	<i>Pro-Forma</i> Proposed Rates
Operating Revenues							
Water Operating Revenues	\$ 60,309			\$ 70,121	\$ 14,579		\$ 84,700
Billing Summary		9,294	5-1				
Normalization		518	5-2				
Revenues Subject to Increase	60,309	9,812		70,121	14,579	1	84,700
Miscellaneous Service Revenues	-			-			-
Other Water Revenues							
Total Operating Revenues	60,309	9,812		70,121	14,579		84,700
O&M Expense							
Salaries and Wages - Employees	1,002	948	6-1	1,950			1,950
Salaries and Wages - Officers	8,392	3,608	6-2	12,000			12,000
Purchased Water	45,564	,		49,650			49,650
Wholesale Adjustment	,	3,719	Pet				
Revenue Normalization		367	Pet				
Purchased Power	259	2	Pet	261			261
Materials and Supplies	833			833			833
Contractual Services							
Testing	1,070			1,070			1,070
Other	10,851	806	Pet	11,657			11,657
Insurance	875	352	Pet	1,227			1,227
Rate Case Expense	-	1,500	Pet	1,500			1,500
IURC Fee	101	4	6-7	105	22	1	127
Miscellaneous Expense	2,481			1,399			1,399
Postage		11	Pet				
Telephone Expense		(1,093)	6-3				
Depreciation Expense	7,037	(6,588)	6-4	449			449
Taxes Other than Income:							
Payroll Tax	856	211	6-5	1,067			1,067
Property Tax	1,336	(1,153)	6-6	183			183
Total Operating Expenses	80,657	2,694		83,351	22		83,375
Net Operating Income	\$ (20,348)	\$ 7,118		\$ (13,230)	\$ 14,557		\$ 1,327

OUCC Schedule 5 Page 1 of 1

Pleasantview Water CAUSE NUMBER 46123-U

OUCC Revenue Adjustments

(1) <u>Test Year Billing Records</u>

To correct test year revenues using revenues reported in Applicant's billing records

Total Amount Paid	\$177,395.38
Less: Sales Tax Paid	\$ 4,880.95
Amount Paid Less Sales Tax	\$172,514.43
Total Water Service Billings	\$ 69,727.80
Total Sewer Service Billings	\$103,096.53
Total Billings	\$172,824.33
Pro Rata Water %	40.35%
Collected T.Y. Water Revenues	\$ 69,602.77
IURC Reported T.Y. Revenues	\$ 60,309.00

Adjustment Increase (Decrease)

\$ 9,294

(2) Normalization

To adjust test year residential sales to normalize the change in the number of test year customers

Test Year Residential Sales	\$	69,603.00
Divided: 12-Month # Residential Customers		2,418
Average Bill Per Residential Customer		28.79
Number of Additional Bills		18
Times: Average Residential Bill	\$	28.79

Adjustment Increase (1	Decrease)	\$
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518

OUCC Expense Adjustments

(1)

A. Sherck Salary & Wage To adjust the salary of A. Sherck to the last approved salary

Approved Cause No. 44352 Salary	\$ 1,950
Less: Test Year Salary	\$ 1,002

Adjustment Increase (Decrease)

\$ 948

(2) <u>M. Sherck Salary & Wage</u> To adjust the salary of M. Sherck to the last approved salary

Approved Cause No. 44352 Salary	\$ 12,000
Less: Test Year Salary	\$ 8,392

Adjustment Increase (Decrease)

\$ 3,608

(3)

Telephone Expense

To adjust test year phone bill expenditures to only include one line rather than five

M. Sherck Phone Line VZ Mobile Protect MD (One Line) Verizon Home Device Protection	\$	65.29 19.00 25.00			
Monthly Phone Bill (One Line) Times: 12 Months			\$	109.29 12	
Yearly Phone Bill (One Line) Divide: 2 (Utility Allocation)			\$ 1	,311.48	
Pro forma Telephone Expense - Water Allo Less: Water Test Year Telephone Expense	cation	1			\$ 655.74 1,748.50

Adjustment Increase (Decrease)

\$ (1,093)

(4) **Depreciation Expense**

To adjust test year depreciation expense using adjusted utility plant in service

Utility Plant in Service as of 12/31/23	\$ 26,411	
Times: Commission's Composite Rate	 1.70%	
Pro forma Depreciation Expense		\$ 449
Less: Test Year Depreciation Expense		7,037

Adjustment Increase (Decrease)

\$ (6,588)

(5)

Payroll Taxes

To adjust payroll taxes using adjusted salaries and wages

Total Adjusted Salaries and Wages	\$ 13,950	
Times: FICA Tax Rate	 7.65%	
Pro forma Payroll Tax		\$ 1,067.18
Less: Test Year Payroll Tax	-	856

Adjustment Increase (Decrease) \$ 211

(6)

Property Taxes

To adjust property taxes to pro rata personal property, exclude real property, and recognize tax credits

Water UPIS as of 12/31/23 Sewer UPIS as of 12/31/23 Total UPIS	\$	26,411 231,242 257,653	
Water Pro Rata %		10.25%	
Gross Personal Property Tax Less: Local Tax Credits	\$	2,082.51 (299.73)	
Net Personal Property Tax Liability	\$	1,782.78	
Times: Water Pro Rata % Water Net Personal Property Tax Expense	\$	<u>10.25%</u> 183.00	
Add: Water Net Real Property Tax Expense	Ť	-	
Pro forma Water Net Property Tax Expense			\$ 183
Less: Test Year Property Tax Expense			1,336

Adjustment Increase (Decrease)

\$ (1,153)

(7) IURC Fee

To adjust test year IURC Fee using adjusted test year revenues and updated IURC Fee

Adjusted Test Year Revenues Times: 24-25 IURC Fee	\$ 70,121 0.0015	
<i>Pro forma</i> IURC Fee Less: Test Year IURC Fee		\$ 105 101

Adjustment Increase (Decrease)

<u>\$</u>4

Pleasantview Water CAUSE NUMBER 46123-U

Calculation of Rate Base

		P	Per etitioner	(Per DUCC		OUCC ore (Less)
1	<i>Utility Plant in Service</i> as of CN 44352-U, December 31, 2012	\$	24,341	\$	-	\$	(24,341)
2	Additions:						
3	2014 - Meters		6,016		-		(6,016)
4	2016 - Generator		1,898		-		(1,898)
5	Dump Truck		4,119		4,119		-
6	2018 - Office Improvements		6,325		-		
7	Meters		780		-		(780)
8	2019 - Meters		860		860		-
9	Communication Equipment		999		999		-
10	2020 - Mower		6,019		6,019		-
11	Ford F350 Truck		23,345		-		(23,345)
12	2021 - Meters & Water Lines		1,944		1,944		-
13	2023 - Meters & Water Lines Total Additions:		12,470		12,470		-
14	Total Additions:		64,775		26,411		(32,039)
15	Retirements:						
16	2013 - Misc Equipment		(1,400)		-		1,400
17	Transportation Equipment		(600)		-		600
18	2019 - Well Guard & Wells		(7,385)		-		7,385
19	Pumps		(3,785)		-		3,785
20	2019 - Diffuser, Tank & Plant System		(3,564)		-		3,564
21	Typewriter & Desk		(525)		-		525
22	Total Retirements:		(17,259)		-		17,259
23	Gross Utility Plant in Service as of 12/31/23		71,857		26,411		(56,380)
24	<i>Accumulated Depreciation</i> as of CN 44352-U, December 31, 2012		(24,341)		-		24,341
25	Additions: 2013-2023 (Attachment JTC-8)		(36,471)		(1,439)		35,032
26	Retirements:						
27	2013 - Misc Equipment		1,400		-		(1,400)
28	Transportation Equipment		600		-		(600)
29	2019 - Well Guard & Wells		7,385		-		(7,385)
30	Pumps		3,785		-		(3,785)
31	2019 - Diffuser, Tank & Plant System		3,564		-		(3,564)
32	Typewriter & Desk		525		-		(525)
33	Accumulated Depreciation as of 12/31/23		(43,553)		(1,439)		42,114
34	Net Utility Plant in Service		28,304		24,972		(14,266)
35	Working Capital (see below)		4,693		4,101		(592)
36	Total Original Cost Rate Base	\$	32,997	\$	29,073	\$	(14,858)
	Working Cap	ital Ca	lculation				
37	Operation & Maintenance Expense	\$	87,455	\$	81,652	\$	(5,803)
	Plus: Payroll Taxes	ψ	-	Ψ	1,067	Ψ	1,067
	Less: Purchased Water		(49,650)		(49,650)		-
40	Purchased Power		(19,050) (261.00)		(19,050) (261)		-
							(1720)
	Adjusted Operation & Maintenance Expense		37,544		32,808		(4,736)
	Divide: 45 Day Factor		8		8		
43	Working Capital Requirement	\$	4,693	\$	4,101	\$	(592)

Pleasantview Water CAUSE NUMBER 46123-U

Pro forma Capital Structure As of December 31, 2023

		Amount	Percent of Total	Cost	Weighted Cost
1	Common Equity	\$ 8,849	27.43%	9.65%	2.65%
2	Line of Credit	7,500	23.25%	8.25%	1.92%
3	Shareholder Loan	14,925	46.27%	0.00%	0.00%
4	Customer Deposits	984	3.05%	0.00%	0.00%
5	Total Captial Structure	\$ 32,258	100.00%		4.57%

OUCC Schedule 9 Page 1 of 1

Pleasantview Water CAUSE NUMBER 46123-U

Current and Proposed Rates and Charges

				Pe	titioner	0	UCC	-	UCC
		Cu	irrent	Pr	oposed	Recor	nmended	Mor	e (Less)
Metered Rates Per M	<u>onth</u>								
First 1,000 gallons		\$	7.80	\$	12.22	\$	9.42	\$	(2.80)
Next 1,000 gallons		\$	7.80	\$	12.22	\$	9.42	\$	(2.80)
Over 2,000 gallons		\$	7.80	\$	12.22	\$	9.42	\$	(2.80)
<u>Minimum Rate Per N</u>	Ionth								
Meter Size	Minimum Quantity								
5/8 inch	1,000 gallons	\$	7.80	\$	12.22	\$	9.42	\$	(2.80)

OUCC Attachment JTC-1 Cause No. 46123-U Page 1 of 11

Pleasantview Utilities Cause No. 46122-U WW Responses to DR 1 10/23/2024





The State Agency Representing Hoosier Utility Ratepayers

October 15, 2024

VIA ELECTRONIC MAIL Matthew Sherck, President PLEASANTVIEW UTILITIES INC. 3812 West Galaxy Drive Connersville, Indiana 47331 Email: <u>msherck@co.fayette.in.us</u>

> Re: IURC Cause No. 46122-U Pleasantview Utilities Inc. (Wastewater) OUCC Data Request Set No. 1

Dear Mr. Sherck:

In accordance with 170 IAC 1-1.1-16, please provide a response to the requests attached by email by October 25, 2024 to <u>dlevay@oucc.in.gov</u>, <u>vipeters@oucc.in.gov</u>, and <u>infomgt@oucc.in.gov</u>.

If you have any questions, please contact me. Thank you.

Sincerely,

Pail M. Z. Vuz

Daniel M. Le Vay Senior Deputy Consumer Counselor

DML/tab Enclosure OUCC Attachment JTC-1 Cause No. 46123-U Page 2 of 11

INDIANA OFFICE OF UTILITY CONSUMER COUNSELOR DATA REQUEST CAUSE NO. 46122-U

OUCC Data Request Set No. 1

Date: October 15, 2024

In connection with our work in the above-referenced Cause, we are submitting the following request(s) for information or documentation. Please identify the person(s) providing each segment of information or each document. Also, please indicate the witness or witnesses to be called in your Case-in-Chief and Rebuttal who can answer questions regarding the substance of or origination of information supplied by the utility in each instance of the responses to this request. Thank you for your prompt assistance in this matter.

I. <u>Definitions and Instructions</u>.

A. Petitioner, including its officers, directors, employees, agents, attorneys

and representatives, and any other entity to the extent acting under the direction or

control of Petitioner.

B. For each data request, please identify all persons who provided responsive information or materials. Also, please indicate the witness or witnesses to be called in your case-in-chief and rebuttal who can answer questions regarding the substance of or origination of information supplied by Petitioner in each of the responses to this request.

C. With respect to any document or thing being withheld from production on the basis of privilege, please state the author, addressee and all recipients of copies of the documents, all other persons to whom the document was shown or discussed, the subject matter of the document and the basis of the claim of privilege.

II. Data Request

Q-1-1: According to page E-1 of Applicant's 2023 IURC report, the salary for Matt Sherck is listed as \$16,784 total, or \$8,392 each from the water utility and the wastewater utility at pages W-2(a) and S-2(a). Is Applicant proposing a total salary of \$32,000 (\$16,000 from each utility) or \$16,000 (\$8,000 from each utility) for Matt Sherck? If \$32,000, please explain the rationale behind an approximate 100% increase in salary.

The Salary has not been increased for a long time, a combination of inflation, increased responsibilities, added time spent working.

- **Q-1-2:** According to pages W-2(a) and S-2(a) of Applicant's 2023 IURC report, Applicant identifies salaries and wages employees as \$1,002 each from the water utility and the wastewater utility, or \$2,004 total.
 - a. Please state test year employee salaries and wages by employee, including title, salary, and hours worked for each position.

No title, General Labor Employee, hours vary, make repairs and do maintenance as funding is available

- b. Is Applicant proposing total employee salaries and wages of \$5,000 (\$2,500 for each utility) or \$2,500 (\$1,250 from each utility)? If \$5,000, please explain the rationale behind an approximate 100% increase in salary. More time is needed to work on system, both water and wastewater are in need of additional maintenance and repairs.
- **Q-1-3:** Does Applicant consider the Landstrom contractors to be employees of Pleasantview Utilities, Inc? If yes, please explain how Landstrom contractors qualifies as an "employee" of Pleasantview.

Landstrom contractors is not a current employee, new rate proposes making him employee as would be beneficial

- **Q-1-4:** If Applicant considers Landstrom contractors to be employees of Pleasantview, please provide documentation showing accrual and payment of employment taxes, including income tax withholding, social security taxes, medicare taxes, and unemployment taxes. Not Employee
- Q-1-5: Please confirm that the labor costs incurred from Landstrom are for external contracted labor and not for internal utility employee labor. Contracted repairs
- Q-1-6: Please provide Applicant's internal chart of accounts for its wastewater utility. Attached as chart of accounts.pdf

- Q-1-7: Please provide Applicant's asset register for its wastewater utility. An asset register is a list of assets for each utility plant in service account and should include the following for each asset: (1) a description of asset, (2) the date the asset was acquired, (2) the original cost of the asset, (3) the date the asset was retired or otherwise disposed of, and (4) any salvage value received or costs incurred to retire the asset. Attached as depreciation schedule
- Q-1-8: According to page W-8 of Applicant's 2023 IURC Annual Report, Applicant has a written asset management plan. Please provide a copy of Applicant's current wastewater utility asset management plan. Report done by accountant, shoul be no
- **Q-1-9:** According to page S-8 of Applicant's 2023 IURC Annual Report, Applicant has a written inventory of its assets. Please provide the current written inventory of Applicant's wastewater utility assets and state the date this inventory was last updated. Attached as depreciation schedule
- **Q-1-10:** According to page S-8 of Applicant's 2023 IURC Annual Report, Applicant schedules and conducts periodic condition assessments of its assets. Please state when the most recent condition assessment was conducted for the wastewater utility and provide the results of that assessment. Assessment done this summer shows system is in need of upgrades and maintenance, upgrades done to aeration and sludge system. Long term need replaced or other option pump to Connersville treatment plant. Evaluation by engineer working on upgrade to permit. No written report. Additional assessment done in 2022 and attached.
- Q-1-11: Please explain why Applicant reflects the shareholder loan (\$29,849 as of 12/31/23) as "Notes Payable to Associated Companies" on tab "Sch. 2 Bal. Sh. E+L" in its water small utility application but reflects the same loan as "Other Paid-in Capital" on tab "Sch. 2 Bal. Sh. E+L" in its wastewater small utility application.

Question for Bonnie Mann who put together application.

- Q-1-12: Please breakdown Applicant's proposed rate case expense by type of expense (legal, accounting, etc.) and provide any associated contracts and invoices received.
- Q-1-13: Please provide a copy of the D&S Water and Wastewater Services contract. No longer contracted for PV
- Q-1-14: What services does D&S Water and Wastewater Services provide ?

Were the licensed operator for the Sewer plant and did the required testing, no longer employed by Pleasantview, new operator is MS Waters.

- Q-1-15: Please provide any contracts between Applicant and Landstrom Contracting. None
- Q-1-16: Please provide the quote, bid, or other tabulation for how Applicant determined its "\$20,424" *pro forma* expense for annual sludge removal as found on tab "Sch 6-Exp Adj(i)" in its wastewater small utility application. Based on actual cost to pump previously
- Q-1-17: Please provide documentation from the Department of Local Government Finance ("DLGF") supporting the \$2.2538 property tax rate found on tab "Sch 6-Exp Adj(h)" in its wastewater small utility application.
- **Q-1-18:** Please provide a complete copy of Applicant's Indiana Utility Ad Valorem Tax Return (Annual Report UD-45) filed in 2023 (based on utility plant in service as of December 31, 2022), including:
 - a. The date this form was filed with the Indiana Department of Local Government Finance, and
 - b. All supporting schedules prepared to complete this form. Supporting documentation should, at a minimum, provide the value of property included in the return by both account and by taxing jurisdiction.

Available from accountant, Kemper CPA

- **Q-1-19:** Please provide a complete copy of Applicant's Indiana Utility Ad Valorem Tax Return (Annual Report UD-45) filed in 2024 (based on utility plant in service as of December 31, 2023), including:
 - a. The date this form was filed with the Indiana Department of Local Government Finance, and
 - b. All supporting schedules prepared to complete this form. Supporting documentation should, at a minimum, provide the value of property included in the return by both account and by taxing jurisdiction.

Available from accountant, Kemper CPA

- **Q-1-20:** Please provide a copy of the tentative assessment received by Applicant, which was to be provided to Applicant by the Indiana Department of Local Government Finance on or before June 1, 2024. Attached as PDF
 - a. Did Applicant appeal this tentative assessment? Please explain. No

- b. If so, provide Applicant's objections to the tentative assessment or a copy of the filing of these objections with the Indiana Department of Local Government Finance.
- Q-1-21: Does Applicant report the book value of its accumulated depreciation/amortization or the federal tax basis when preparing its Annual Report UD-45? Please explain. If the federal tax basis is not used, please explain why not. Accountant would have info
- **Q-1-22:** When preparing its Annual Report UD-45, does Applicant report the book value of its utility plant in service or the federal tax basis? Accountant question
 - a. If the federal tax basis is not used, please explain why not.
 - b. If something other than book value or federal tax basis is used, please state what that other basis is.
- **Q-1-23:** For each of the calendar years 2021 2024, please state the property tax rates for each Indiana taxing jurisdiction in which Applicant has property. On tax statements
- Q-1-24: Please provide a copy of each of Applicant's real estate property tax bills for the most recent tax year available. Attached as tax statements
- Q-1-25: If as an S corporation Applicant is seeking to include in its revenue requirement income tax expense incurred by its shareholder, please provide a complete copy of Mr. Sherck's personal federal income tax returns for each of the years 2021, 2022, and 2023. Do not believe so
- Q-1-26: Please provide a complete copy of the federal income tax returns filed by Pleasantview Utilities, Inc. for each of the last ten years, including the K-1s provided to each shareholder.
- **Q-1-27:** Please provide a detailed trial balance as of December 31, 2023. A detailed trial balance includes all accounts and should net to zero. Attached trial balance
- **Q-1-28:** Please provide a detailed trial balance as of August 31, 2024. A detailed trial balance includes all accounts and should net to zero. Attached 2024 traial balance
- Q-1-29: Please provide a post-test year general ledger for January 1, 2024 through present. Attached general ledger current year
- **Q-1-30:** According to page S-4 of Applicant's 2023 IURC Annual Report, Applicant uses an average life of 7 to 40 years for Account 381 Plant Sewers. Please state each

specific depreciation rate applied to assets in this category and the specific assets to which each rate is applied. Please also state the portion of the 12/31/2023 plant sewer UPIS value (total \$100,045 on page S-3(a) of Applicant's 2023 IURC Annual Report) to which each depreciation rate was applied. Accountant info

- Q-1-31: According to page S-4 of Applicant's 2023 IURC Annual Report, Applicant uses an average life of 5 to 7 years for Account 389 – Other Plant and Miscellaneous Equipment. Please state each specific depreciation rate applied to assets in this category and the specific assets to which each rate is applied. Please also state the portion of the 12/31/2023 other plant and misc. equipment UPIS value (total \$31,236 on page S-3(a) of Applicant's 2023 IURC Annual Report) to which each depreciation rate was applied. Accountant info
- Q-1-32: Please explain why Applicant is not using the Commission's composite depreciation rate of 2.5% to record book depreciation expense. Accountant info
- Q-1-33: Please provide Applicant's automobile, worker's compensation, and general liability insurance policies and the most recent insurance premium invoice(s) available. attached
- Q-1-34: Please state how many vehicles the wastewater utility currently owns; for each vehicle:
 - a. Identify the make, model, year, and current mileage. 2021 f350 77000
 - b. Identify all utility personnel who are authorized to operate the vehicle. Matt
 - c. State the percentage of time the vehicle is used for personal purposes, for utility purposes, and for other purposes.25% utility
 - d. State the original cost of the vehicle.
 - e. Provide a copy of the vehicle's title. Bank has
 - f. If vehicle was purchased used, please state the mileage on the vehicle at the time of purchase.70860
 - g. State the date the vehicle was purchased. April 2024
- Q-1-35: How many hours do each of Applicant's employees dedicate to the wastewater utility on a monthly basis? Varies depending on what work needs done, want to add an employee to work daily 3-4 hrs
- **Q-1-36:** Please list the duties and responsibilities of each of Applicant's employees for the wastewater utility. Repairs and maintenace

OUCC Attachment JTC-1 Cause No. 46123-U Page 8 of 11





November 12, 2024

VIA ELECTRONIC MAIL Matthew Sherck, President PLEASANTVIEW UTILITIES INC. 3812 West Galaxy Drive Connersville, Indiana 47331 Email: <u>msherck@co.fayette.in.us</u>

> Re: IURC Cause No. 46122-U Pleasantview Utilities Inc. (Wastewater) OUCC Data Request Set No. 4

Dear Mr. Sherck:

In accordance with 170 IAC 1-1.1-16, please provide a response to the requests attached by email by November 22, 2024 to <u>vipeters@oucc.in.gov</u>, <u>dlevay@oucc.in.gov</u>, and <u>infomgt@oucc.in.gov</u>.

If you have any questions, please contact me. Thank you.

Sincerely,

Victor Peters Deputy Consumer Counselor

VP/tab Enclosure

INDIANA OFFICE OF UTILITY CONSUMER COUNSELOR DATA REQUEST CAUSE NO. 46122-U

OUCC Data Request Set No. 4

Date: November 12, 2024

In connection with our work in the above-referenced Cause, we are submitting the following request(s) for information or documentation. Please identify the person(s) providing each segment of information or each document. Also, please indicate the witness or witnesses to be called in your Case-in-Chief and Rebuttal who can answer questions regarding the substance of or origination of information supplied by the utility in each instance of the responses to this request. Thank you for your prompt assistance in this matter.

I. Definitions and Instructions.

A. For each data request, please identify all persons who provided responsive

information or materials. Matt Sherck

B. With respect to any document or thing being withheld from production on

the basis of privilege, please state the subject matter of the document and the basis of the claim of privilege.

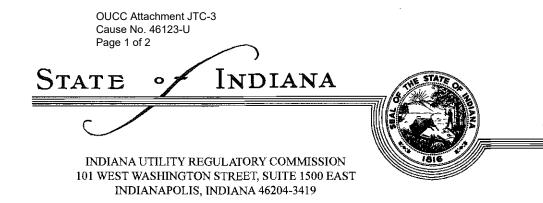
II. Data Request

- Q-4-1: Please confirm that Applicant is not seeking to include income taxes in the utility's revenue requirement. After speaking with Bonnie Mann, can exclude
- **Q-4-2:** Please list the duties that Josh Landstrom is currently responsible for performing as a contractor for Applicant. No responsibilities, works as contractor, if repair work is needed he can agree to do the repairs.
- **Q-4-3:** Please list the duties that Applicant proposes Josh Landstrom would be responsible for performing as an employee. Employee duties would be daily maintenance at treatment plant, water line maintenance, meter replacement. I also have another person interested in this job so doesn't have to be Josh.

- Q-4-4: How many hours does Applicant propose Mr. Landstrom will work on a weekly basis as an employee of the utility? Not sure amount requested on rate case by Bonnie Matt
- Q-4-5: What is the hourly rate that Applicant proposes to pay Mr. Landstrom as an employee of the utility? Will be negotiated, as contractor pay \$45/hr, goal as employee would be to be less
- Q-4-6: Will Applicant continue to contract Mr. Landstrom for work while also employing him at the utility? Emergency repairs using heavy equipment would be contracted
- Q-4-7: Please list the duties that Josh Landstrom will be responsible for performing as a contractor if he also becomes an employee for Applicant. Contractor work does not have responsibilities
- **Q-4-8:** Does Applicant have a contract with its new wastewater operator, MS Waters, as indicated in response to DR 1-14? If so, please provide that contract. Attached
- Q-4-9: Applicant has expenses from Advance Auto Parts marked as being incurred for generator repairs in its general ledger. Both monthly statements for the amounts \$236.56 and \$615.89 indicate that it was invoiced to Elm Valley Farms LLC. Please explain whether these expenses were incurred for repairs at Elm Valley Farms or at Pleasantview Utilities, Inc. Elm Valley Farms has a commercial account with Advance, Pleasantview used the account to get the discounted price. The bill was paid by Pleasantview as it was parts purchased to repair generator.
- **Q-4-10:** In response to DR 1-1, Applicant indicated the rationale for the increased salary for Mr. Sherck is a combination of inflation, increased responsibilities, and added time spent working at the utility.
 - a. Please identify Mr. Sherck's added responsibilities between Applicant's last rate case (Cause Nos. 44351 & 44252) and Applicant's current rate case. More time spent managing utility to try and meet regulations
 - b. Please identify the average weekly hours worked by Mr. Sherck at the time of the last rate case at the utility. Work daily ~4 to 5 hrs in office, on call and answer to customers throughout day and after hours. Do plant checks and sampling prior to office time. Meet contractors prior or after hours.
 - c. Please identify the current average weekly hours worked by Mr. Sherck at the utility. Work hours the same as above but more time spent on state/oucc and epa paperwork and forms

- **Q-4-11:** Please identify the utility-related purposes that Applicant's Ford F350 is used for. Used daily to drive to PV to collect mail and payments, used to drive to PV to turn on and off meters and to do repairs and maintenance. Use truck to haul material and pull trailers for work.
- **Q-4-12:** Please provide all supporting invoices for water utility plant in service additions made in 2014, 2015, 2016, 2017, and 2018.
- Q-4-13: Please provide all supporting invoices for wastewater utility plant in service additions made in 2014, 2015, 2016, 2017, and 2018.
- Q-4-14: Please explain why Applicant switched wastewater system operators from D&S Water and Wastewater Services to MS Waters. D&S Waters was underperforming
- Q-4-15: Please provide the 2022 and 2023 Fayette County Tax Assessment for Applicant's real property. Attached recent
- **Q-4-16:** What was the original cost of the land valued at \$37,500 on Applicant's Payable 2024 Receipt for Real Property from Fayette County? **Do not know**
- Q-4-17: During the OUCC's on-site accounting review we reviewed asset depreciation reports and P&L detail reports provided by Petitioner's accountant for the calendar years 2019, 2020, and 2021. Please provide these reports for each calendar year from 2014 to 2018. Believe requested with accountant

OUCC ATTACHMENT JTC-2 IS FILED AS AN EXCEL DOCUMENT CAUSE NO. 46123-U



FEB 1 8 2014

INDIANA UTILITY REGULATORY COMMISSION

http://www.in.gov/iurc Office: (317) 232-2701 Facsimile: (317) 232-6758

IN THE MATTER OF THE PETITION OF) PLEASANTVIEW UTILITIES, INC. FOR A NEW) CAUSE NO. 44352 U SCHEDULE OF RATES AND CHARGES.)

You are hereby notified that on this date the Indiana Utility Regulatory Commission ("Commission") has caused the following entry to be made:

On June 13, 2013, Pleasantview Utilities, Inc., ("Pleasantview") filed its Small Utility Rate Application for a change in rates and charges ("Application") with the Commission. On October 7, 2013, the Indiana Office of Utility Consumer Counselor ("OUCC") filed its report ("Report") with the Commission as required by 170 IAC 14-1-4(a). On November 25, 2013, Pleasantview filed its response to the OUCC's Report. Having reviewed the Application, the Report and Pleasantview's response, the Presiding Officers find that Petitioner shall respond to the following on or before February 25, 2014:

1. Pleasantview Application included Salaries and Wage Expenses of \$12,000 for the President and an additional \$1,950 for billing services. In its response to the OUCC Report, Pleasantview included billing services as part of the duties of the President. Please provide a detailed explanation of who currently performs billing services and who will perform billing services in the future.

2. Please describe the President's daily or periodic duties performed for the water utility and indicate how many hours per week or month the President spends on each identified duty.

IT IS SO ORDERED.

AND
MADS'
David F. Ziegner, Commissioner Dreguz (L. Ellis
Gregory R. Ellis, Administrative Law Judge
Date: 2/18/2014

OUCC Attachment JTC-3 Cause No. 46123-U Page 2 of 2

Pleasantview Vtilities

3812 W Galaxy Drive, Connersville, IN 47331 Ph. (765)-309-2973

> FILED February 26, 2014 INDIANA UTILITY REGULATORY COMMISSION

Wednesday, February 19, 2014

Secretary of the Commission Indiana Utility Regulatory Commission 101 W Washington Street, Suite 1500 East Indianapolis, IN 46204

Re: Cause No. 44352-U

To whom it may concern:

Along with my other duties as president and sole operator of Pleasantview Utilities, billing services are performed by myself and will continue to be done by me. This includes entering meter readings, calculating, preparing and sending bills, entering payments and collections. Pleasantview's Board Secretary does assist with the billing as well and the additional \$1,950 is for her work.

My duties as the president include being available 24 hrs a day 7 days a week to our customers. An average work week can take 30 hrs. A typical week involves fielding phone calls (3hrs), entering payments(6hrs), driving(2hrs), reading meter(2hrs), depositing payments(2hrs), balancing accounts(1hr), managing funds(1hr), preparing reports(4hrs), responding to state agencies(3hrs), monitoring water usage(1hr), water testing(1hr), paying bills(2hrs), Updating meters(2hrs).

A appreciate your review of my salary, the list above is just a quick response and many other duties are involved. The time spent deserves being paid.

Sincerely,

Matt Sherck President, Pleasantview Utilities, Inc.

OUCC Attachment JTC-4 Cause No. 46123-U Page 1 of 1

Pleasant View Utilities, Inc.
3812 W Galaxy Drive
Connersville, IN 47331
(765) 309-2973
Previous Reading: 9/1/24

Cashier's Stub

Shut offs will be charged fee before service continued. \$100 deposit for new and late accounts. Notify utilities to end services. Arrears due immediately.

	1	Month of: September, 2024
	i	Total Due 11/15/24:
	1	Amount Paid:
	1	Lot #:
quent	L CUT HERE	Detach this portion and mail with payment. <i>Thank You</i>

1

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Total Due: Service may be discontinued on delinquent accounts. 1000 Gallon Minimum Usage. Due 11/15/24, penalty added after the 15th.

.

Current Reading: 10/1/24 ____

Sewage: <u>\$42.27</u> Tax:

Water:

Arrears: ____ Penalty: ____

 \sim

STATE FORM 53569 (R24 / 11-23)

OUCC Attachment JTC-5 PRESCRIBED BY THE DEPARTMENT OF LOCAL GOVERNMENT FINANCE IC 6-1.1-22-8.1

SPECIAL MESSAGE TO PROPERTY OWNER

Property taxes are constitutionally capped at 1% of property values for homesteads (owner-occupied), 2% for other residential property and agricultural land, and 3% for all other property. The Mortgage Deduction is no longer available beginning with 2023 Pay 2024. Please note that local government unit annual budget notices are now available online at: <u>https://budgetnotices.in.gov</u>. Additional information for how to read your current tax bill can be located online at: <u>www.in.gov/dlgf/understanding-your-tax-bill/tax-bill-101</u>.

TAXPAYER AND PROPERTY INFORMATION											
<u>Taxpayer Name</u> Pleasantview Utilities 3812 W Galaxy Dr Connersville IN 47331-87		<u>Addres</u> R 44 Connersv		31	Date of No 04/03/20 Duplicate N 50008	24 21-10 umber Tax	rty Num 2-00016 D Num -00016-2	5-21 00	Taxing District)2-Connersville Twp		
Property	Description		Bille	ed Mort	gage Company				Property Type Personal		
Spring installme	nt due on or be	efore May	10, 2024	, and	Fall instal	lment due on or	• befo	re Novemb	er 12, 2024.		
		TABLE	1: SUM	MAR	Y OF YOU	RTAXES					
ASSESSED VALUE AND TAX SUMMARY 2022 Pay 2023 2023 Pay 2024											
1a. Gross assessed valu	e of homestead p	roperty						\$0.00	\$0.00		
1b. Gross assessed valu								\$0.00	\$0.00		
1c. Gross assessed valu			ing perso	nal pr	operty			92,410.00	\$92,400.00		
2. Equals total gross ass							\$	92,410.00	\$92,400.00		
2a. Minus deductions (s								\$0.00	\$0.00		
3. Equals subtotal of ne		of property	5				\$	92,410.00	\$92,400.00		
3a. Multiplied by your l			· · · · · · · · · · · · · · · · · · ·					2.3357	2.2538		
4. Equals gross tax liab		below)						2,158.42	\$2,082.51		
4a. Minus local propert					D.		(\$288.52)	(\$299.73)		
4b. Minus savings due t				otnote	s below)			\$0.00	\$0.00		
4c. Minus savings due t								\$0.00	\$0.00		
4d. Minus savings due t								\$0.00	\$0.00		
5. Total property tax lia	ability (see remi						\$	1,869.90	\$1,782.78		
		and the second		and the second se	of other charges	to this property. FORMATION					
Property tax cap (1%, 29							đ	2,772.30	\$2,772.00		
Upward adjustment due							-	\$0.00	\$0.00		
Maximum tax that may	be imposed up	der can	u charges	(e.g.,	Telefendum		•	\$0.00 52,772.30	\$2,772.00		
and the second se			ISTRIB	UTIO	NAMOUN	FS APPLICABL					
CAXING AUTHORITY	TAX RATE 2023		TE 2024	r	AMOUNT 2023	TAX AMOUNT 2024	TAX	DIFFERENCE 2023-2024	PERCENT DIFFERENCE		
COUNTY	0.9548	0.9	073		\$882.33	\$838.34	(\$43.99)		(4.99%)		
VILLE TWP	0.0610	0.0	442		\$56.37	\$40.84		(\$15.53)	(27.55%)		
IBRARY	0.1286	0.1	220		\$118.84	\$112.73		(\$6.11)	(5.14%)		
CHOOL	1.1913	1.1	803	\$	1,100.88	\$1,090.60		(\$10.28)	(0.93%)		
TATE	0.0000	0.0	000	1	\$0.00	\$0.00		\$0.00	0.00%		
OTAL	2.3357	2.2	538	\$	2,158.42	\$2,082.51	and the second second	(\$75.91)	(3.52%)		
TABLE 4: OTHER CHA	RGES/ADJUSTMEN	TS TO THIS PR	OPERTY		ΤΛ	BLE 5: DEDUCTIONS	APPLIC	ABLE TO THIS	PROPERTY ⁴		
EVYING AUTHORITY	2023	2024	% Chan		TYPE OF DEDU			2023	2024		
OTAL ADJUSTMENTS	\$0.00	\$0.00	0.00%	2	TOTAL DEDUC	TIONS		\$0.00	\$0.00		

A taxpayer can only receive the Over 65 Circuit Breaker Credit or the County Option Circuit. Indiana Code § 6-1.1-49-6 specifies that a taxpayer cannot receive both.
 The property tax cap is calculated separately for each class of property owned by the taxpayer.
 Charges not subject to the property tax caps include property tax levies approved by voters through a referendum. When added to the base property tax cap amount for your property, this creates the effective tax cap. For more information, see the back of this document. Information regarding the referendums proposed during the most recent elections can be located online at: www.in.gov/dlgf/referendum-information.
 If such a change in circumstances have changed that would make you ineligible for a deduction that you have been granted per Table 5 of this tax bill, you must notify the county auditor. If such a change in circumstances has occurred and you have not notified the county auditor, the deduction will be disallowed and you may be liable for taxes and penalties on the amount deducted.



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STATE FORM 53569 (R24 / 11-23) APPROVED BY STATE BOARD OF ACCOUNTS, 2023

OUCC Attachment JTC-5

nent JTC-5 TREASURER FORM TS-1A M6123 IBRESCRIBED BY THE DEPARTMENT OF LOCAL GOVERNMENT FINANCE IC 6-1.1-22-8.1

SPECIAL MESSAGE TO PROPERT **OWNER** Y

Property taxes are constitutionally capped at 1% of property values for homesteads (owner-occupied), 2% for other residential property and agricultural land, and 3% for all other property. The Mortgage Deduction is no longer available beginning with 2023 Pay 2024. Please note that local government unit annual budget notices are now available online at: <u>https://budgetnotices.in.gov</u>. Additional information for how to read your current tax bill can be located online at: <u>www.in.gov/dlgf/understanding-your-tax-bill/tax-bill-101</u>.

	T		PROPERTY INF		lunig-your-tax-pin	
<u>Taxpayer Name</u> Pleasantview Utilitie 3812 W Galaxy Dr Connersville IN 47331-8	s W Sr 4	<u>Address</u> 4 Connersville IN 4733	Date of N	otice Parce 024 21-05-28-30 umber Tax II	<u>l Number</u> 00-013.000-002 <u>D Number</u>)1071-00	Taxing District 002-Connersville Twp
Legal Description Billed Mortgage Company Pt. Sw 1/4 28-14-12 3.85 Acres St. Rd. 44 West					Property Type Real	
Spring installm	ent due on or befo	re May 10, 2024	, and Fall instal	lment due on or	before Novem	ber 12, 2024.
	ALL STORES	TABLE 1: SUM	MARY OF YOU	RTAXES	and Reading	
ASSESSED VALUE AND TAX	SUMMARY				2022 Pay 2023	2023 Pay 2024
1a. Gross assessed val	ue of homestead prop	berty			\$0.00	\$0.00
1b. Gross assessed val	ue of other residentia	l property and agr	icultural land		\$0.00	\$0.00
1c. Gross assessed value of all other property, including personal property				\$39,600.00	\$39,600.00	
2. Equals total gross as		perty			\$39,600.00	\$39,600.00
2a. Minus deductions					\$0.00	\$0.00
3. Equals subtotal of n		property			\$39,600.00	\$39,600.00
3a. Multiplied by your local tax rate			2.3357	2.2538		
4. Equals gross tax liability (see Table 3 below)			\$924.94	\$892.49		
4a. Minus local property tax credits			(\$123.64)	(\$128.45)		
4b. Minus savings due to property tax cap (see Table 2 and footnotes below)			\$0.00	\$0.00		
4c. Minus savings due to over 65 circuit breaker credit ¹				\$0.00	\$0.00	
4d. Minus savings due					\$0.00	\$0.00
5. Total property tax l	lability (see remitta	nce coupon for to	tal amount due)		\$801.30	\$764.04
			TY TAX CAP IN			
Property tax cap (1%, 2	%, or 3% depending	upon combination	of property types)	2	\$1,188.00	\$1,188.00
Upward adjustment due to voter-approved projects and charges (e.g., referendum) ³					\$0.00	\$0.00
Maximum tax that ma	y be imposed under	· cap			\$1,188.00	\$1,188.00
TABLE 3:	GROSS PROPERT	Y TAX DISTRIB	UTION AMOUN'	TS APPLICABLE	E TO THIS PRO	PERTY
TAXING AUTHORITY	TAX RATE 2023	TAX RATE 2024	TAX AMOUNT 2023	TAX AMOUNT 2024	TAX DIFFERENCE 2023-2024	PERCENT DIFFERENCE
COUNTY	0.9548	0.9073	\$378.10	\$359.28	(\$18.82)	(4.98%)
C'VILLE TWP	0.0610	0.0442	\$24.16	\$17.50	(\$6.66)	(27.57%)
LIBRARY	0.1286	0.1220	\$50.93	\$48.31	(\$2.62)	(5.14%)
SCHOOL	1.1913	1.1803	\$471.75	\$467.40	(\$4.35)	(0.92%)
STATE	0.0000	0.0000	\$0.00	\$0.00	\$0.00	0.00%
TOTAL	2.3357	2.2538	\$924.94	\$892.49	(\$32.45)	(3.51%)
	ARGES / ADJUSTMENTS			BLE 5: DEDUCTIONS A		
EVYING AUTHORITY TOTAL ADJUSTMENTS	<u>2023</u> \$0.00	2024 % Char \$0.00 0.00%			<u>2023</u> \$0.00	<u>2024</u> \$0.00
OTAL ADJUSTIMENTS		\$0.00 0.00%	I I I DEDUC	110115	\$0.00	\$0.00

A taxpayer can only receive the Over 65 Circuit Breaker Credit or the County Option Circuit. Indiana Code § 6-1.1-49-6 specifies that a taxpayer cannot receive both.
 The property tax cap is calculated separately for each class of property owned by the taxpayer.
 Charges not subject to the property tax caps include property tax levies approved by voters through a referendum. When added to the base property tax cap amount for your property, this creates the effective tax cap. For more information, see the back of this document. Information regarding the referendums proposed during the most recent elections can be located online at: <u>www.in.gov/dlgf/referendum-information</u>.
 If any circumstances have changed that would make you ineligible for a deduction that you have been granted per Table 5 of this tax bill, you must notify the county auditor. If such a change in circumstances has occurred and you have not notified the county auditor, the deduction will be disallowed and you may be liable for taxes and penalties on the amount deducted.





KEYLINE Idulludulluulluulluulluluullululul

MATTHEW P SHERCK 961 S COUNTY ROAD 350 E CONNERSVILLE, IN 47331-9115

Snapshot of your bill (details on page 3)	
Balance from last bill	\$0.00
This month's charges	\$327.80
Total due on Nov 8	\$327.80
You have Auto Pay scheduled for Oct 31, 2024.	

If you don't pay the total charges due by the due date, you'll be charged 5% of the unpaid balance or \$7, whichever is greater, if allowed by law in the state of your billing address.

OUCC Attachment JTC-6 Cause No. 46123-U Page 1 of 7

Account: 380984288-00001 Invoice: 4717078850 Billing period: Sep 17 - Oct 16, 2024

Questions about your bill? verizon.com/support 800-922-0204

Ways to pay

📱 My Verizon app

You can check your bill easily with the My Verizon app available in App Store or Google Play.



Go to go.vzw.com/bill and sign in to review your bill.

🕲 By phone

Simply dial #PMT (#768) on your phone and follow the instructions to pay.



Go to www.verizon.com/stores to find a Verizon Wireless store near you or find a Check Free Pay or Western Union near you to make a cash payment.



MATTHEW P SHERCK 961 S COUNTY ROAD 350 E CONNERSVILLE, IN 47331-9115 Bill date Account number Invoice number October 16, 2024 380984288-00001 4717078850

Total Amount Due

Deducted from bank account on 10/31/24 DO NOT MAIL PAYMENT

\$327.80

Please see back for instructions on writing to us.

PO BOX 16810 NEWARK, NJ 07101-6810

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OUCC Attachment JTC-6 Cause No. 46123-U Page 2 of 7

Questions about paying your bill?

Go to https://go.vzw.com/billing-support to learn more.

Address change:

Change your address at go.vzw.com/changeaddress.

Important Information:

Many billing questions can be resolved easily online or with the My Verizon App. Customer service can also assist you by phone, chat or in a retail store for billing questions or disputes.

All written communication related to billing disputes and checks tendered as payment in full to a billing dispute must be sent to this below address:

Verizon Attn: Correspondence Team PO Box 15069 Albany, NY 12212

1. Check this box.

Select a checkbox that describes how we can help you along with any additional information and include it with your written correspondence.

Automatic Payment Enrollment for Account: 380984288-00001 MATTHEW P SHERCK

Account: 380984288-00001 Invoice: 4717078850 Billing period: Sep 17 - Oct 16, 2024

Questions about your bill? verizon.com/support 800-922-0204

3. Return this slip with your payment. Do not send a voided check.

By signing below, you authorize Verizon to electronically debit your bank account each month for the total balance due on your account. The check you send will be used to setup Automatic Payment. You will be notified each month of the date and amount of the debit 10 days in advance of the payment. You agree to receive all Auto Pay related communications electronically. I understand and accept these terms. This agreement does not alter the terms of your existing Customer Agreement. I agree that Verizon is not liable for erroneous bill statements or incorrect debits to my account. To withdraw your authorization you must call Verizon. Check with your bank for any charges.

Payment Verification	Address Change	Name Change	Billing Dispute	Service Change	Other
Additional inform	nation (for exa	mple new add	ress or details	on your request))

2. Sign name in box below, as shown on the bill and date.



Due Nov 8

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OUCC Attachment JTC-6 Cause No. 46123-U Page 3 of 7

Account: 380984288-00001 Invoice: 4717078850 Billing period: Sep 17 - Oct 16, 2024

Questions about your bill? verizon.com/support 800-922-0204

Review your bill online

An itemized bill breakdown of all charges and credits is available on the My Verizon app and online.

Scan the QR code with your camera app or go to go.vzw.com/bill.



Surcharges, taxes and gov fees

The total amount due for this month includes surcharges of \$22.17 and taxes and gov fees of \$9.63. For an itemized list of taxes, fees and surcharges visit go.vzw.com/bill.

Fou paid \$302.38.

Since your last bill

Your bill increased by \$25.42.

Your October bill is \$327.80

Bill summary by line

Account-wide charges & credits	\$85.35
Matthew Sherck Kyocera Cadence LTE (765-309-2478)	\$44.29
Matthew Sherck Apple iPhone 15 (765-309-2973)	\$65.29
Matthew Sherck Apple iPhone 13 (765-309-5332)	\$44.29
Matthew Sherck Apple iPhone 13 (765-821-0053)	\$44.29
Matthew Sherck Samsung Galaxy a51 (765-821-0639)	\$44.29
Total:	\$327.80

verizon

OUCC Attachment JTC-6 Cause No. 46123-U Page 4 of 7

Account: 380984288-00001 Invoice: 4717078850 Billing period: Sep 17 - Oct 16, 2024

Services & Perks are billed a month in

Services & Perks

advance.

Charges by line details

Account-wide charges & credits	\$85.35
Plan	\$25.00
VERIZON HOME DEVICE PROTECT Oct 17 - Nov 16	\$25.00
Services & perks	\$60.00
VZ MOBILE PROTECT MD 4-20 LINE Oct 17 - Nov 16	\$60.00
Disney Bundle Included Included with your plan Sep 29 - Oct 27	\$18.99
Taxes & gov fees	\$0.35
State Tax	\$0.35

Matthew Sherck

Kyocera Cadence LTE 765-309-2478

Plan	\$38.00
Plan rate adjustment Oct 17 - Nov 16	\$3.00
5G Start 1.0 Oct 17 - Nov 16	\$40.00
Auto Pay and paper-free billing discount Oct 17 - Nov 16	-\$5.00
Surcharges	\$4.43
Surcharges Fed Universal Service Charge	\$4.43 \$0.81
Fed Universal Service Charge	\$0.81
Fed Universal Service Charge Regulatory Charge	\$0.81 \$0.19

\$44.29

Plan
Plans are billed a month in advance.
Plan rate adjustment The rate for your current unlimited plan is subject to a Plan Rate Adjustment increase. For more information please visit https://www.verizon.com/support/legacy-u nlimited-plan-change/.
Includes the \$5.00/month discount on your 5G START 1.0 plan for being enrolled in Auto Pay and paper-free billing.



Account: 380984288-00001 Invoice: 4717078850 Billing period: Sep 17 - Oct 16, 2024

Charges by line details (continued)

Taxes & gov fees	\$1.86
I* State 911 Fee	\$1.00
I* State Sales Tax-Telec	\$0.60
I* State Sales Tax	\$0.26

Matthew Sherck

Apple iPhone 15 765-309-2973

Plan	\$59.00
5G Get More Oct 17 - Nov 16	\$64.00
Auto Pay and paper-free billing discount Oct 17 - Nov 16	-\$5.00
Devices	\$0.00
I P15 128 BLK Payment 13 of 36 (\$530.15 remaining) Agreement 1790535083	\$23.05
Trade-In Device Promo Credit Credit 13 of 36	-\$23.05
Surcharges	\$4.45
Fed Universal Service Charge	\$0.83
Regulatory Charge	\$0.19
Admin & Telco Recovery Charge	\$3.30
I* Telecom Relay Surcharge	\$0.02
I* Universal Service Fee	\$0.11
Taxes & gov fees	\$1.84
I* State 911 Fee	\$1.00
I* State Sales Tax-Telec	\$0.58
I* State Sales Tax	\$0.26
Matthew Sherck	\$44.29

Apple iPhone 13 765-309-5332

Plan

Plan

Plans are billed a month in advance.

Plan

\$65.29

Plans are billed a month in advance.

Includes the \$5.00/month discount on your 5G GET MORE plan for being enrolled in Auto Pay and paper-free billing.



Charges by line details (continued)

5G Start 1.0 Oct 17 - Nov 16	\$40.00
Auto Pay and paper-free billing discount Oct 17 - Nov 16	-\$5.00
Pl <mark>an rate adjustment</mark> Oct 17 - Nov 16	\$3.00
Devices	\$0.00
I PHONE 13 128 STARLIGHT Payment 29 of 36 (\$155.54 remaining) Agreement 1763588715	\$22.22
Trade-In Device Promo Credit Credit 29 of 36	-\$22.22
Surcharges	\$4.43
Fed Universal Service Charge	\$0.81
Regulatory Charge	\$0.19
Admin & Telco Recovery Charge	\$3.30
I* Telecom Relay Surcharge	\$0.02
I* Universal Service Fee	\$O.11
Taxes & gov fees	\$1.86
I* State 911 Fee	\$1.00
I* State Sales Tax-Telec	\$0.60
I* State Sales Tax	\$0.26
Matthew Sherck	\$44.29

Account: 380984288-00001 Invoice: 4717078850 Billing period: Sep 17 - Oct 16, 2024

Plan

Plan rate adjustment

The rate for your current unlimited plan is subject to a Plan Rate Adjustment increase. For more information please visit https://www.verizon.com/support/legacy-u nlimited-plan-change/.

Includes the \$5.00/month discount on your 5G START 1.0 plan for being enrolled in Auto Pay and paper-free billing.

IVI	a	π	n	e	W	Э	Π	e	ľ	C
Ac	g	e	iF	'n	on	e 1	3			

765-821-0053

Plan	\$38.00
Plan rate adjustment Oct 17 - Nov 16	\$3.00
5G Start 1.0 Oct 17 - Nov 16	\$40.00
Auto Pay and paper-free billing discount Oct 17 - Nov 16	-\$5.00
Devices	\$0.00

PHONE 13 128 MIDNIGHT

Payment 29 of 36 (\$155.54 remaining) Agreement 1763588712

Plan

\$22.22

Plans are billed a month in advance.

Plan rate adjustment

The rate for your current unlimited plan is subject to a Plan Rate Adjustment increase. For more information please visit https://www.verizon.com/support/legacy-u nlimited-plan-change/.

Includes the \$5.00/month discount on your 5G START 1.0 plan for being enrolled in Auto Pay and paper-free billing.



Account: 380984288-00001 Invoice: 4717078850 Billing period: Sep 17 - Oct 16, 2024

Charges by line details (continued)

Trade-In Device Promo Credit Credit 29 of 36	-\$22.22
Surcharges	\$4.43
Fed Universal Service Charge	\$0.81
Regulatory Charge	\$0.19
Admin & Telco Recovery Charge	\$3.30
I* Telecom Relay Surcharge	\$0.02
I* Universal Service Fee	\$0.11
Taxes & gov fees	\$1.86
I* State 911 Fee	\$1.00
I* State Sales Tax-Telec	\$0.60
I* State Sales Tax	\$0.26

Matthew Sherck

Samsung Galaxy a51 765-821-0639

Plan	\$38.00
5G Start 1.0 Oct 17 - Nov 16	\$40.00
Auto Pay and paper-free billing discount Oct 17 - Nov 16	-\$5.00
Plan rate adjustment Oct 17 - Nov 16	\$3.00
Surcharges	\$4.43
Fed Universal Service Charge	\$0.81

	φ0.0.
Regulatory Charge	\$0.19
Admin & Telco Recovery Charge	\$3.30
I* Telecom Relay Surcharge	\$0.02
I* Universal Service Fee	\$0. 11

Taxes & gov fees	\$1.86
I* State 911 Fee	\$1.00
I* State Sales Tax-Telec	\$0.60
I* State Sales Tax	\$0.26

Plan	
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\$44.29

Plans are billed a month in advance.

Plan rate adjustment

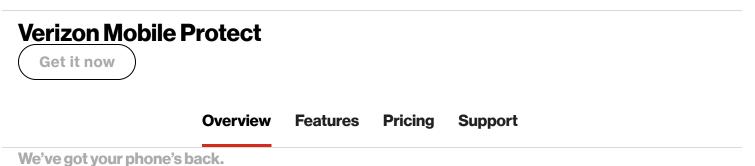
The rate for your current unlimited plan is subject to a Plan Rate Adjustment increase. For more information please visit https://www.verizon.com/support/legacy-u nlimited-plan-change/.

Includes the \$5.00/month discount on your 5G START 1.0 plan for being enrolled in Auto Pay and paper-free billing.

OUCC Attachment JTC-7 Cause No. 46123-U Page 1 of 8

Sign in

Everyone can get a <u>free phone</u> on us! Plus switchers receive an additional \$300 gift card. **Online only.** Applies in cart. **Limited Time offer.** | <u>Details</u>



Choose our best device protection option to cover your needs.



Recommended for Device Protection Verizon Mobile Protect

Monthly Pricing

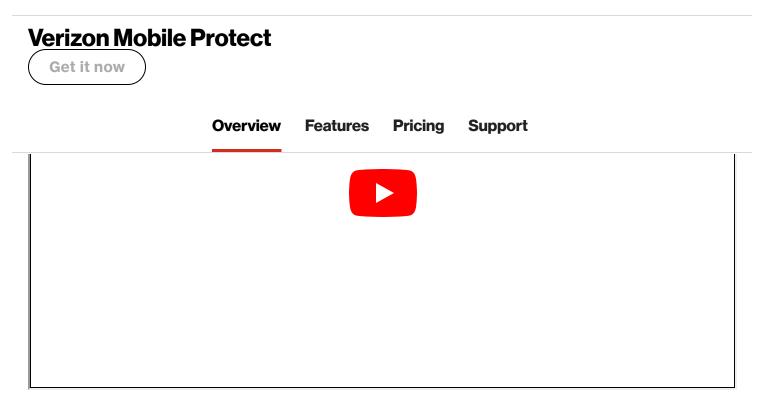
\$16 or \$19 per line depending on device or Verizon Mobile Protect Multi-Device for larger accounts. (i)

Verizon Mobile Protect Get it now Overview Features Pricing Support

Verizon Mobile P Get it now	Protect				
	Overview	Features	Pricing	Support	

Delivery + Setup as soon as same day with Pro On the Go

For replacement smartphones and new devices purchased here. Get your device up and running as soon as today.



Love your phone? Keep it safe.

Watch a quick video overview to learn how to get it protected.

Included apps

This bundle includes the following apps



Verizon Mobile F Get it now					
	Overview	Features	Pricing	Support	

Pricing

Recommended for Device Protecti Verizon Mobile Protect	on
Monthly Pricing \$16 or \$19 per line depending on device or Verizon Mobile Protect Multi-Device for larger accounts. (i)	Unlimited claims () \$0 deductible cracked glass repairs. Delivery + Setup as soon as same day with Pro On the Go ()

Verizon Mobile Protect Get it now

Overview Features Pricing Support

Download and configure the included apps

If you want to change your device protection option, you may be eligible to select a different device protection option, if any options are displayed on your account

Remember if something happens to your device, you are still responsible for paying off your device payment agreement (if applicable) AND possibly paying for costly repairs or replacement.

View FAQs Important Things to Know about Device Protection

Need help?

Find a store

Enter your location and we'll help you find a store nearby.



Connect with us on Messenger

X Visit Community

24/7 automated phone system: call *611 from your mobile.

Verizon Mobile P Get it now	Protect				
	Overview	Features	Pricing	Support	
Top Accessory Brands					\checkmark
Important Consumer In	nformation				 \checkmark
Follow Verizon					
6 % 🛛 🛈 J	•				
Verizon Support					
X					
Privacy Policy					
California Privacy Notice					
Health Privacy Notice					
Your Privacy Choices 🕢 🗙					
Accessibility					

Everyone can get a <u>free phone</u> on us! Plus switchers receive an additional \$300 gift card. **Online only.** Applies in cart. **Limited Time offer.** | <u>Details</u>

Verizon Mobile Protect Get it now Overview Features Pricing Support

OUCC ATTACHMENT JTC-8 IS FILED AS AN EXCEL DOCUMENT CAUSE NO. 46123-U

LANDSTROM P.O. Box 145 Laurel, In. 47024

Date 12/11/23

TO 12/11-Pleasantures REPLACE SEWER LINE

Ship To Same as recipient

Instructions/ 1

Quantity	Description	Unif Pree	Tietici
1	5DR 35 B"	17024	170 200
2	Ferneo CXP	3960	7932
1	Jet freiler	500	500 -0
1	6 ton # 53 stone	150	15000
16	Excepter his	70 00	1120 -
57	Lebor his	4000	1280 00

Server repair, clean skimmers x2 and clarifier, plagged vater meter lot 28, pat stone in Front 1I

Subtotal	3299 50
Sales Tax	
Shipping & Handling	
Total Due By [Date]	

Thank you for your business!

pt check ± 773 12/11/23

Tel: [Telephone] Fax: [Fax]

Email: [Email] Web: [Web address]

OUCC Attachment JTC-9 Cause No. 46123-U Page 2 of 18

U U Q	LANDSTROM P.O. Box 145 Laurel, In. 47024		
NVO 2302.	Date 1/26/23	To Pleasant view	Ship To Same as recipient
	Instructions/ / New u	vater line	
	Quantity Description Dig bare State rd meter and Straw. Seed and graded graded graded Habar his	pits For 74/ 350, Tap main, s pit back fill se	Unit Price \overline{total} ed eed $ebf \neq 13875 \underline{co} 600\underline{co}40 \underline{co} 960\underline{co}$
-	-	Shipping & Total Due B	

Thank you for your business!

1/26

Tel: [Telephone] Fax: [Fax] Email: [Email] Web: [Web address]

OUCC Attachment JTC-9 Cause No. 46123-U Page 3 of 18

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	1	>
	6	
	2	

LANDSTROM P.O. Box 145 Laurel, In. 47024

Date 11/14/23

1

To Pleasantvier

Ship To Same as recipient

Instructions/ Replace warm line a meter pit

Quentility	Description	Uniti Price	Total
5	11/13 Excaveter	75-00	375-00
15	11/13 lebor	40 00	600 00
2	Frinco's 41"	9 29	19-78
1	Meter setter -	335-00	335-00
3,5	11/4 Excentor	7500	26250
0,5	11/14 labor	4000	4120 -0
1	Sew rent.	90 -0	90 00

Replaced back meter setter and 10' of service line

 Subtotal	210222
Sales Tax	
Shipping & Handling	
Total Due By [Date]	

Thank you for your business!

Tel: [Telephone] Fax: [Fax]

Email: [Email] Web: [Web address]

OUCC Attachment JTC-9 Cause No. 46123-U Page

INVOIC	Е.
144984	3
Invoice Date	Page
7/21/2023 11:01:46	1 of 1
ORDER NUT	MBER
147297	6

UTILITY SUPPLY COMPANY Branch: 01 USC INDY 6310 SOUTH HARDING STREET INDIANAPOLIS, IN 46217

1-317-783-4196

US

Bill To: PLEASANT VIEW UTILITIES 3812 WEST GALAXY CONNERSVILLE, IN 47331 US

Ship To: PLEASANT VIEW UTILITIES 3812 WEST GALAXY CONNERSVILLE, IN 47331 US

Attn: MATT SHERCK

Customer ID: 101914

PO Number			Term Description	Net Due Date	Disc D	Disc Due Date Discour				
				Net 30 DAYS	8/20/2023	8/20/2023			0.00	
Order Date	Pick Ticket	No		Primary Sal	esrep Name	Taker				
6/8/2023 13:32:31	1504030			ERIC G	ORMAN		SHENDRICK			
Ordered Shippe	Quantities	UOM Unit Size	isp.	Item ID Item Description		Pricing UOM		Unit Price	Extended Price	
	SALESMAN'S			Tracking #:		Unit	Size	l		
10.00 4.	0.00	EA 1.0)	ED2B31R8G1 METER 5/8X3/4 PLS D/1		EA 1.0	000	94.2900	377.16	
Total Lines:	!						SUB-T	OTAL:	377.16	
					INDIA	INA STATI	E SALES	TAX:	26.40	
				of 1 1/2 % per month (18% E ACCOUNTS OVER 30 DAYS		A	MOUNT	DUE:	403.56	

OUCC Attachment JTC-9 Cause No. 46123-U Page **TNVOICE**

INVOICE

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UTILITY SUPPLY COMPANY Branch: 01 USC INDY 6310 SOUTH HARDING STREET INDIANAPOLIS, IN 46217 US

1-317-783-4196

Bill To:

PLEASANT VIEW UTILITIES 3812 WEST GALAXY CONNERSVILLE, IN 47331 US
 INVOICE

 1436489

 Invoice Date
 Page

 3/28/2023 11:14:09
 1 of 1

 ORDER NUMBER
 1461901

Ship To:

PLEASANT VIEW UTILITIES 3812 WEST GALAXY CONNERSVILLE, IN 47331 US

Ordered By: MATT SHERCK

Attn: MATT SHERCK

Customer ID: 101914

PO Number					Term Description Net Due Date		ate	<i>Disc Due Date</i> 4/27/2023		Discour	t Amount	
						Net 30 DAYS 4/27/2023				3	0.00	
Order Date		Pick Ticket	No			Primary Sal	esrep Name		n ng she se si		Taker	
3/7/2023 09:57:4	40	1489902				ERIC GO	ORMAN				SHENDRIC	CK
	Qui	antities				Item ID			Pricing UOM		Unit	Extended
Ordered Shi	ipped	Remaining	UOM Unit	t Size	Disp.	Item Description			Unit	Size	Price	Price
		Deliver	ry Insti	ructio	ns:	BUCKET						
Cart	rier: S	SALESMAN'S	TRUCI	ĸ		Tracking #:						
2.00	2.00	0.00	EA	1.0		B24258-250N 3/4 MUELLER CTS VALVE L	COMP BALL	METER	EA 1.0	000	115.9300	231.80
4.00	4.00	0.00	EA	1.0		B24265-250N 3/4 MUELLER FIP BALL	METER VALVE	LLB	EA 1.0	000	93.8400	375.3
2.00	1.00	1.00	EA	1.0		18VL 18 vestal meter pit c	COVER L/N		EA 1.0	000	86.7100	86.7
Total Lines	s: 3									SUB-T	OTAL:	693.93
							IN	DIANA	STAT	E SALES	TAX:	48.5
						of 1 1/2 % per month (18% E ACCOUNTS OVER 30 DAYS	š.		A	MOUNT	DUE:	742.51

OUCC Attachment JTC-9 Cause No. 46123-U Page **INVOICE**

INVO	ICE
14440)18
Invoice Date	Page
5/31/2023 15:37:15	1 of 2
ORDER N	UMBER
14714	32

Ship To:

PLEASANT VIEW UTILITIES 3812 WEST GALAXY CONNERSVILLE, IN 47331 US

Attn: MATT SHERCK

3812 WEST GALAXY

Branch: 01

1-317-783-4196

PLEASANT VIEW UTILITIES

CONNERSVILLE, IN 47331

US

Bill To:

US

Customer ID: 101914

UTILITY SUPPLY COMPANY

6310 SOUTH HARDING STREET INDIANAPOLIS, IN 46217

USC INDY

Ordered By: JOSH LANDSTROM

	PO Number			Term Description	Net Due Date	Disc D	ue Date	Discoun	t Amount
				Net 30 DAYS	6/30/2023	6/30/	2023	0.	00
Order D	Date	Pick Ticket No		Primary Sa	lesrep Name			Taker	
5/25/2023 12	2:13:05	1500407		ERIC G	ORMAN			AMPELHA	M
	Q	vantities		Item ID		Pricing UOM			_
Ordered	Shipped	Remaining UOM Unit	Size disid	Item Description		Unit	Size	Unit Price	Extended Price
	Carrier:	SALESMAN'S TRUC	к	Tracking #	;				
1.00	1.00	0.00 EA	1.0	S13425-250 3 X 3/4 CC HINGED SAD 3.50 OD	DDLE FOR PVC	EA 1.0	000	74.7800	74.7
2.00	2.00	0.00 EA	1.0	H15008-250N 3/4 MUELLER CC X LLB	CTS COMP CORP STO	EA DP 1.0	000	84.3400	168.6
10.00	10.00	0.00 EA	1.0	B24265-250N 3/4 MUELLER FIP BALL	METER VALVE LLB	EA 1.0	000	93.8400	938.4
100.00	100.00	0.00 EA	1.0	3/4SSPE 3/4 SS INSERT FOR CTS 504281	PE TUBING	EA 1.0	000	4.9500	495.00
1.00	1.00	0.00 EA	1.0	S13428-250 4 X 3/4 CC HINGED SAE 4.50 OD	DDLE FOR PVC	EA 1.0	000	87.9700	87.91
20.00	20.00	0.00 FT	1.0	18CULVERT 18 DUAL WALL POLY B	ELL END	FT 1.0	000	16.6900	333.80

OUCC Attachment JTC-9

(UTILITY SUPPLY COMPANY Branch: 01 USC INDY	INVOICE 1444018	
٦ <u>s</u> ٢	6310 SOUTH HARDING STREET INDIANAPOLIS, IN 46217	Invoice Date	Page
	US	5/31/2023 15:37:15	2 of 2
	05	ORDER NUM	IBER
	1-317-783-4196	1471432	
	1-51/-/05		

Qu	antities			Item ID	Pricing UOM	Unit	Extended
Ordered Shipped	Remaining	UOM Unit Size	Disp.	Item Description	Unit Size	Price	Price
Total Lines: 6					S	UB-TOTAL:	2,098.63
					INDIANA STATE S	ALES TAX:	146.91
A FINANCE C ANNUAL PERCEN	HARGE comput FAGE RATE) is a	ed at a periodi applied to PAS	c rate T DU	of 1 1/2 % per month (18% E ACCOUNTS OVER 30 DAYS.	AMO	OUNT DUE:	2,245.54

OUCC Attachment JTC-9 Cause No. 46123-U Pag**INVOICE**

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1 of 1

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INVOICE

1446214

ORDER NUMBER 1472415

Invoice Date

6/19/2023 10:08:20

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UTILITY SUPPLY COMPANY Branch: 01 USC INDY 6310 SOUTH HARDING STREET

INDIANAPOLIS, IN 46217 US

1-317-783-4196

Bill To:

PLEASANT VIEW UTILITIES 3812 WEST GALAXY CONNERSVILLE, IN 47331 US Ship To: PLEASANT VIEW UTILITIES 3812 WEST GALAXY CONNERSVILLE, IN 47331 US

Attn: MATT SHERCK

Customer ID: 101914

Ordered By: JOSH LANDSTROM

	PO Nu	ımber				Term Description	Net Due Date	Disc D	ue Date	Discount	Amount
						Net 30 DAYS	7/19/2023	7/19/	/2023	0.0)0
Order D	ate	Pick Ticket	No			Primary Sale	esrep Name			Taker	
6/5/2023 11:	:01:14	1502107				ERIC GO	ORMAN			BNEYER	
	Qu	antities				Item ID	<u> </u>	Pricing UOM		Unit	Extended
Ordered	Shipped	Remaining	UOM Unit	Size	Disp.	Item Description			Size	Price	Price
	Carrier:	SALESMAN'S	TRUCH	ĸ		Tracking #:					
2.00	2.00	0.00	EA	1.0		VBHC72-12W-44-33-Q-NI 5/8 X 3/4 CSTR W/12 RISE DUAL CARTRIDGE CH AND OUT	E BALL VALVE-NL		0000	370.6700	741.34
Total	Lines: 1					<u> </u>			SUB-T	OTAL:	741.34
							INDIA	VA STAT	E SALES	S TAX:	51.89
						of 1 1/2 % per month (18% E ACCOUNTS OVER 30 DAYS	S.	A	MOUNI	T DUE:	793.23

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INVOICE 1446215

ORDER NUMBER 1472976

Invoice Date

6/19/2023 10:08:34

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UTILITY SUPPLY COMPANY Branch: 01 USC INDY 6310 SOUTH HARDING STREET

INDIANAPOLIS, IN 46217 US

1-317-783-4196

Bill To:

PLEASANT VIEW UTILITIES 3812 WEST GALAXY CONNERSVILLE, IN 47331 US Ship To:

PLEASANT VIEW UTILITIES 3812 WEST GALAXY CONNERSVILLE, IN 47331 US

Attn: MATT SHERCK

Customer ID: 101914

РО	Number		Term Description	Net Due Date	Disc D	ue Date	Discou	nt Amount
			Net 30 DAYS	7/19/2023	7/19/	2023	().00
Order Date	Pick Ticket No		Primary Sale	srep Name			Taker	
6/8/2023 13:32:31	1502120		ERIC GO	RMAN			SHENDRI	CK
Ordered Shipped	Quantities I Remaining UOM Uni	t Size	Item ID Item Description		Pricing UOM Unit	Size	Unit Price	Extended Price
Carrier	SALESMAN'S TRUC	K	Tracking #:					
10.00 6.	00 4.00 EA	B 1.0	B ED2B31R8G1 METER 5/8X3/4 PLS D/R	GAL PLS TOP	EA 1.0	000	94.2900	565.74
Total Lines:	1					SUB-T	OTAL:	565.74
				INDIAN	A STATI	E SALES	STAX:	39.60
			e of 1 1/2 % per month (18%) JE ACCOUNTS OVER 30 DAYS	e.	A	MOUNT	DUE:	605.34

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OUCC Attachment JTC-9 Cause No. 46123-U Page IN FVEOICE

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Invoice Date	Page
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147241:	5

UTILITY SUPPLY COMPANY Branch: 01 USC INDY 6310 SOUTH HARDING STREET INDIANAPOLIS, IN 46217

1-317-783-4196

US

Bill To: PLEASANT VIEW UTILITIES 3812 WEST GALAXY CONNERSVILLE, IN 47331 US Ship To: PLEASANT VIEW UTILITIES 3812 WEST GALAXY CONNERSVILLE, IN 47331 US

Attn: MATT SHERCK

Customer ID: 101914

Ordered By: JOSH LANDSTROM

Amount	Discoun	ue Date	Disc Di	e Date	Net L	Term Description			mber	PO Nu	
۰0	0.	/2023	7/19/	2023	7/1	Net 30 DAYS					
	Taker				lesrep Nan	Primary Se		Τ	Pick Ticket No	ite	Order D
	BNEYER				ORMAN	ERIC C			1501429	01:14	6/5/2023 11:
Extended	Unit		Pricing UOM			Item ID			intities	Qui	
Price	Price	Size	Unit			Item Description	Disp.	A Unit Size	Remaining UOM UI	Shipped	Ordered
					:	Tracking		JCK	ALESMAN'S TRU	Carrier: S	
127.7	127.7200	000	EA P 1.00	CORP STO	CTS COM	H15008-330N 1 MUELLER CC X LLB		1.0	0.00 EA	1.00	1.00
74.7	74.7800	000	EA R 1.00	ADDLE FC	BRONZE	H13425-330 3 X ICC MUELLER PVC 3.50 OD		1.0	0.00 EA	1.00	1.00
87.9	87.9700	000	EA R 1.00	ADDLE FC	BRONZE	H13428-330 4 X ICC MUELLER PVC 4.50 OD		1.0	0.00 EA	1.00	1.00
290.4		SUB-T								Lines: 3	Total
20.3	STAX:	E SALES	STATI	INDIAN							
310.8	DUE:	MOUNI	A		(S.	of 1 1/2 % per month (18% ACCOUNTS OVER 30 DA			•		

OUCC Attachment JTC-9 Cause No. 46123-U Page **INVOICE**

Page

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INVOICE

1449843

ORDER NUMBER 1472976

Invoice Date

7/21/2023 11:01:46

UTILITY SUPPLY COMPANY Branch: 01 USC INDY 6310 SOUTH HARDING STREET

INDIANAPOLIS, IN 46217

1-317-783-4196

Bill To:

PLEASANT VIEW UTILITIES 3812 WEST GALAXY CONNERSVILLE, IN 47331 US

Ship To:

PLEASANT VIEW UTILITIES 3812 WEST GALAXY CONNERSVILLE, IN 47331 US

Attn: MATT SHERCK

Customer ID: 101914

	PO Nu	umber				Term Description	Net Due Date	Disc 1	Due Date	Discou	nt Amount
						Net 30 DAYS	8/20/2023	8/20	/2023	C	0.00
Order D	Date	Pick Ticket	No			Primary Sale	esrep Name			Taker	
6/8/2023 13	3:32:31	1504030				ERIC GO	RMAN			SHENDRI	CK
	Qu	antities				Item ID		Pricing	r	Unit	Extended
Ordered	Shipped	Remaining	UOM Unit	Size	Disp.	Item Description			t Size	Price	Price
	Carrier:	SALESMAN'S	TRUCH	ĸ		Tracking #:					
10.00	4.00	0.00	EA	1.0		ED2B31R8G1 METER 5/8X3/4 PLS D/R	. GAL PLS TOP	EA I.	0000	94.2900	377.16
Total	Lines: 1								SUB-T	OTAL:	377.16
							INDIA	NA STAT	E SALES	S TAX:	26.40
		•	-			of 1 1/2 % per month (18% E ACCOUNTS OVER 30 DAYS		1	AMOUNI	TDUE:	403.56

OUCC Attachment JTC-9 Cause No. 46123-U Page 12 of 18

Invoice

EARTHWORKS LAWN CARE &

SNOW REMOVAL, INC. 755 So. Round Barn Rd. RICHMOND, IN 47374 US 765-962-7774 jewel7ann@aol.com www.earthworkslawncareinc.com



BILL TO	SHIP TO
Matthew Sherck	Matthew Sherck
961 S County Rd 350 East	961 S County Rd 350 East
Connersville, IN 47331	Connersville, IN 47331

INVOICE #	DATE	TOTAL DUE	DUE DATE	TERMS	ENCLOSED
IN 59540*	03/25/2020	\$0.00	04/04/2020	Net 10	

DESCRIPTION	QTY	RATE	AMOUNT
Equipment Sales Gravely Pro-Turn 460 992275/ 092164 Retail Price: \$14,063.00 Sale Price: \$11,250.40 Mowing the Distance Sale	1	11,250.40	11,250.40T
203	Dect 27	SUBTOTAL TAX (7%) TOTAL PAYMENT BALANCE DUE	11,250.40 787.53 12,037.93 12,037.93 \$0.00
-	A G		

Invoice

JOSH LANDSTROM P.O. BOX 145 LAUREL, IN. 47024 Date: November 4, 2020 Invoice #: 20096 Customer ID: Pleasantview

To: Pleasantview Utility

Salesperson	Job	Payment Terms	Due Date
		Due upon receipt	

ty	Description	Unit Price		Line Tota	1
1.00	Lab fees an testing for oct	\$	1,500.00	s	1,500.00
1.00	electric motor for blower		1,242.00		1,242.00
1.00	rebuild blower		3,210.00		3,210.00
6.00	labor to remove an install blower		35.00		210.00
			Subtota	1 \$	6,162.0
			Sales Tax	<	
			Tota	1 \$	6,162.0

2656

Make all checks payable to JOSH LANDSTROM Thank you for your business! P.O. BOX 145 LAUREL, IN. 47024

OUCC Attachment JTC-9 Cause No. 46123-U Page 14 of 18

Invoice

JOSH LANDSTROM P.O. BOX 145 LAUREL, IN. 47024

Date: November 25, 2020 Invoice #: 20101 Customer ID: Pleasantview

To: Pleasantview

Salespersor	Job	Payment Terms	Due Date	
		Due upon receipt		
Qty	Description	Unit Price	Line Total	
1.00	Roots blower complete rebuild	\$ 3,110.00	\$ 3,110.00	
			1	
		3		
		Subtota		
		Sales Ta		
		Tota	al \$ 3,110.0	

Make all checks payable to JOSH LANDSTROM Thank you for your business! P.O. BOX 145 LAUREL, IN. 47024

OUCC Attachment JTC-9 Cause No. 46123-U Page 15 of 18 INVOICE



UTILITY SUPPLY COMPANY Branch: 01 USC INDY 6310 SOUTH HARDING STREET INDIANAPOLIS, IN 46217 US

1-317-783-4196

Bill To: PLEASANT VIEW UTILITIES 3812 WEST GALAXY CONNERSVILLE, IN 47331 US

Customer ID: 101914

INVOIC	E	
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Invoice Date	Page	
2/13/2019 15:41:49	1 of 1	
ORDER NUM	ABER	
1296940)	1

Ship To:

PLEASANT VIEW UTILITIES 3812 WEST GALAXY CONNERSVILLE, IN 47331 US

Ordered By: MATT SHERCK

PO Number **Term Description** Net Due Date Disc Due Date **Discount** Amount Net 30 DAYS 3/15/2019 3/15/2019 0.00 Pick Ticket No **Order** Date Primary Salesrep Name Taker 2/8/2019 09:37:34 1308341 ERIC GORMAN SHENDRICK Quantities Pricing Item ID UOM Unit Extended UOM Disp. Item Description Price Price Ordered Shipped Remaining Unit Size Unit Size Carrier: SALESMAN'S TRUCK Tracking #: 10.00 10.00 0.00 EA ED2B31R8G1 EA 77.1400 771.40 1.0000 1.0 METER 5/8X3/4 PLS D/R GAL PLS TOP 100.00 100.00 0.00 EA H10895-250 EA 0.3200 32.00 1.0 5/8X 3/4 RUBBER METER GASKET 1.0000 Total Lines: 2 SUB-TOTAL: 803.40 INDIANA STATE SALES TAX: 56.24 A FINANCE CHARGE computed at a periodic rate of 1 1/2 % per month (18% AMOUNT DUE: 859.64 ANNUAL PERCENTAGE RATE) is applied to PAST DUE ACCOUNTS OVER 30 DAYS.

OUCC Attachment JTC-9 Cause No. 46123-U Page 16 of 18 INVOICE



UTILITY SUPPLY COMPANY Branch: 01 USC INDY

6310 SOUTH HARDING STREET INDIANAPOLIS, IN 46217 US

1-317-783-4196

Bill To:

PLEASANT VIEW UTILITIES 3812 WEST GALAXY CONNERSVILLE, IN 47331 US

Attn: MATT SHERCK

Customer ID: 101914

 INVOICE

 1354096

 Invoice Date
 Page

 3/16/2021 13:22:42
 1 of 2

 ORDER NUMBER
 1378518

Ship To: PLEASANT VIEW UTILITIES 3812 WEST GALAXY CONNERSVILLE, IN 47331

US

PO	Number		Term Description	Net Due Date	Disc Due Dat	e Discount	Amount
			Net 30 DAYS	4/15/2021	4/15/2021	0.0	00
Order Date	Pick Ticket	No	Primary Sa	llesrep Name		Taker	
3/5/2021 07:32:15	1395435	5	ERIC G	ORMAN		SHENDRIC	K
	Quantities		Item ID		Pricing UOM	Unit	Extended
Ordered Shippe	d Remaining	UOM Unit Size	dsig		Unit Size	Price	Price
Carrie	r: SALESMAN'S	TRUCK	Tracking #	h:			
2.00 2	.00 0.00	EA 1.0	1SSPE 1 STAINLESS STEEL IN FOR CTS PE TUBING 50		EA 1.0000	3.5700	7.1
1.00 1	.00 0.00	EA 1.0	H15403-333N 1 X 3/4 MUELLE COUPLING	R CTS COMPRESS	EA ION 1.0000	36.1000	36.1
1.00 1.	.00 0.00	EA 1.0	240B2470-2N 5/8 X 3/4 X 18 MU YOKE W/ CHECK - 3/4 C ^{or} LLB			293.2400	293.2
	00 0.00	EA 1.0	1002-88 8 CLAY X 8 PVC FLEX (COUPLING	EA 1.0000	37.1800	74.3
1.00 1.	00 0.00	EA 1.0	H13428-330 4 X ICC MUELLER PVC 4.50 OD	BRONZE SADDLE F	EA OR 1.0000	59.1000	59.10
1.00 1.0	0.00	EA 1.0	B25008-330N 1 MUELLER CC X STOP	CTS COMP BALL CO	EA RP 1.0000	111.4500	111.45

m	UTILITY SUPPLY COMPANY	INVOI	
	Branch: 01 USC INDY	13540	
	6310 SOUTH HARDING STREET	Invoice Date	Page
		3/16/2021 13:22:42	2 of 2
	INDIANAPOLIS, IN 46217	ORDER N	UMBER
>	US	1378	
	1-317-783-4196		

	Item ID Item Description	Pricing UOM Unit Size	Unit Price	Extended Price
Total Lines: 6		INDIANA STATE S		581.39 40.71 622.10
A FINANCE CHARGE computed at a periodic rate ANNUAL PERCENTAGE RATE) is applied to PAST DU	of 1 1/2 % per month (18% E ACCOUNTS OVER 30 DAYS.	AM(OUNT DUE:	022.10

OUCC Attachment JTC-9 Cause No. 46123-U Page 18 of 18 INVOICE



UTILITY SUPPLY COMPANY Branch: 01 USC INDY 6310 SOUTH HARDING STREET INDIANAPOLIS, IN 46217 US

1-317-783-4196

Bill To:

PLEASANT VIEW UTILITIES 3812 WEST GALAXY CONNERSVILLE, IN 47331 US

Attn: MATT SHERCK
Customer ID: 101914

INVOIC	E
134875	6
Invoice Date	Page
1/15/2021 11:08:21	1 of 1
ORDER NUT	MBER
137262	2

Ship To:

PLEASANT VIEW UTILITIES 3812 WEST GALAXY CONNERSVILLE, IN 47331 US

	PO Ni	umber		Term Description	Net Due Date	Disc Du	ue Date Discou	unt Amount
				Net 30 DAYS	2/14/2021	2/14/2	2021	0.00
Order De	ate	Pick Ticket No		Primary Sal	lesrep Name		Taker	8
1/6/2021 10:	:27:43	1389483		ERIC GO	ORMAN		AMPELH	AM
	Qu	antities		Item ID		Pricing UOM	Unit	Extended
Ordered	Shipped	Remaining UOM Uni	t Size	Item Description	Unit S	Size	Price	
	Carrier:	SALESMAN'S TRUC	к	Tracking #:				
10.00	10.00	0.00 EA	1.0	ED2B31R8G1 METER 5/8X3/4 PLS D/1	R GAL PLS TOP	EA 1.00	77.1400	771.4
100.00	100.00	0.00 EA	1.0	H10895-250 5/8X 3/4 RUBBER METE	R GASKET	EA 1.00	0.3200	32.0
1.00	1.00	0.00 EA	1.0	240B24118-2N 5/8 X 3/4 X 18 MUI CHK	ELLER RELOCATOR	EA W/ 1.00	259.1400	259.1
3.00	3.00	0.00 EA	1.0	H14244-250N 3/4 MUELLER IP X S VLV L	SWV ANGLE MTR CH	EA IK 1.00	57.8100	173.4
Total	Lines: 4						SUB-TOTAL:	1,235.9
					INDIAN	4 STATE	SALES TAX:	86.5
				e of 1 1/2 % per month (18%) JE ACCOUNTS OVER 30 DAYS	S.	Al	MOUNT DUE:	1,322.4