FILED December 13, 2022 INDIANA UTILITY REGULATORY COMMISSION

STATE OF INDIANA

INDIANA UTILITY REGULATORY COMMISSION

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PETITION OF JACKSON COUNTY WATER UTILITY, INC., FOR AUTHORITY TO ISSUE LONG TERM DEBT AND CHANGES TO ITS RATES, CHARGES AND TARIFF

CAUSE NO. 45640 PHASE 2

PUBLIC'S EXHIBIT NO. 4

TESTIMONY OF THOMAS W. MALAN

ON BEHALF OF

THE INDIANA OFFICE OF UTILITY CONSUMER COUNSELOR

DECEMBER 13, 2022

Respectfully submitted,

INDIANA OFFICE OF UTILITY CONSUMER COUNSELOR

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CERTIFICATE OF SERVICE

This is to certify that a copy of the *Public's Exhibit No. 4– OUCC's Testimony of Thomas W. Malan on behalf of the OUCC* has been served upon the following counsel of record in the captioned proceeding by electronic service on December 13, 2022.

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TESTIMONY OF OUCC WITNESS THOMAS W. MALAN CAUSE NO. 45640 (Phase 2) JACKSON COUNTY WATER UTILITY, INC.

I. INTRODUCTION

1	Q:	Please State your name and business address.
2	A:	My name is Thomas W. Malan, and my business address is 115 W. Washington
3		St., Suite 1500 South, Indianapolis, IN 46204.
4	Q:	By whom are you employed and in what capacity?
5	A:	I am employed by the Indiana Office of Utility Consumer Counselor ("OUCC") as
6		a Utility Analyst with the Water/Wastewater Division. My qualifications and
7		experience are set forth in Appendix A.
8	Q:	What is the purpose of your testimony?
9	A:	Jackson County Water Utility, Inc. ("Jackson County" or "Petitioner") is a not-for-
10		profit water utility located in Jackson County, Indiana providing service to
11		approximately 6,000 customers. Jackson County's last rate order was issued in
12		Cause No. 44986 on April 17, 2019. On September 7, 2022, Jackson County filed
13		its case in chief in Phase 2 of this case requesting an 8.87% rate increase. On
14		December 1, 2022, Petitioner's witness Earl L. Ridlen, III filed revised testimony
15		increasing the requested rate increase to 9.20%. I present the results of the OUCC's
16		analysis of Jackson County's requested rate increase and recommend an overall
17		rate increase of 9.20% to produce an additional \$355,812 of operating revenue. I
18		present revenue and expense adjustments recommended by the OUCC.

1	Q:	Describe the review and analysis you performed.
2	A:	I reviewed Jackson County's petition, schedules, and workpapers. I reviewed the
3		testimonies of Mr. Ridlen dated November 5, 2021, September 2, 2022, and
4		December 1, 2022. I reviewed revised testimony from Petitioner's witness Larry
5		W. McIntosh dated November 28, 2021. I reviewed Petitioner's 2017 - 2021 IURC
6		annual reports. I prepared discovery questions and reviewed Petitioner's responses.
7		I participated in an on-site accounting review on October 19 and 20, 2022. I
8		reviewed the Commission's final order from Jackson County's last rate case (Cause
9		No. 44986).
10	Q:	Who else will testify on behalf of the OUCC?
11	A:	OUCC witness Shawn Dellinger discusses Petitioner's debt service and debt
12		service reserve revenue requirements. OUCC witness Ronald M. Perkins testifies
13		regarding the OUCC's adjustments to purchased power, periodic maintenance, and
14		chemical expenses. Mr. Perkins also makes recommendations regarding
15		Petitioner's property tax expense. OUCC witness James T. Parks testifies regarding
16		Petitioner's extensions and replacements, periodic maintenance, and other
17		engineering matters.
18	Q:	What schedules and attachments does your testimony include?
19	A:	I include the following schedules and attachments:
20		Schedule 1 – Comparison of Overall Revenue Requirements (page 1)
21		Comparison of Net Operating Income Adjustments (page 2)
22		Schedule 2 – Comparative Balance Sheet as of December 31, 2021, 2020 and 2019
23 24		Schedule 3 – Comparative Income Statement for the Twelve Months Ended December 31, 2021, 2020, and 2019.
25		Schedule 4 – Pro Forma Net Operating Income Statement
26		Schedule 5 – OUCC Revenue Adjustments

1	Schedule 6 – OUCC Expense Adjustments
2	Schedule 7 – Extensions & Replacements
3	Schedule 8 – Tariff
4	Attachment TWM-1 – Petitioner's response to DR 4-7 Tap Fee
5	Attachment TWM-2 – Petitioner's response to DR 4-5 Tap Fee
6	Attachment TWM-3 – Petitioner's response to DR 6-1 Rate case expense
7	Attachment TWM-4 – Petitioner's response to DR 4-6 Nonrecurring
8	Attachment TWM-5 – Petitioner's response to DR 4-9 Nonrecurring

II. CASE OVERVIEW

A. Jackson County's Case

9 **O**: What relief is Petitioner requesting? 10 A: While Jackson County initially requested the Commission authorize an across-the-11 board 8.78% rate increase to generate \$338,266 of additional operating revenue per 12 year, Petitioner now seeks an across-the-board 9.20% rate increase to generate 13 \$354,349 of additional operating revenue per year. 14 What are the principal drivers of Petitioner's proposed rate increase? **Q**: 15 A: The principal drivers for this rate increase are higher operating expenses and 16 increased extensions and replacements.

B. OUCC's Case

17 Q: What revenue increase does the OUCC recommend?

- 18 A: The OUCC recommends an across-the-board rate increase of 9.20% to produce
- 19 additional revenues of \$355,812 per year. (See Table 1: Comparison of Revenue
- 20 Requirement Requirement.)

	Per Petitioner	Per OUCC	Sch Ref	OUCC <u>More (Less)</u>
Operating Expenses	\$ 2,434,563	\$ 2,417,064	4	\$ (17,499)
Taxes other than Income	55,252	68,774	7	13,522
Extensions and Replacements	481,000	523,081	8	42,081
Debt Service	1,193,079	1,191,522	SD	(1,557)
Debt Service Reserve	47,953	47,728	SD	(225)
Total Revenue Requirements	4,211,847	4,248,169		36,322
Less: Interest Income	(5,313)	(5,313)	4	-
Other Income		(11,500)		(11,500)
Net Revenue Requirements	4,206,534	4,231,356		24,822
Less: Rev @ current rates subj to increase	(3,852,597)	(3,865,965)	4	(13,368)
Other revenues at current rates		(9,993)	4	(9,993)
Recommended Increase	353,937	355,398		1,461
Add: Additional IURC Fees	412	414		2
Recommended Increase	\$ 354,349	\$ 355,812		\$ 1,463
Recommended Percentage Increase	9.20%	9.20%		0.00%

Table 1: Comparison of Revenue Requirement

III. OPERATING REVENUES

1	Q:	What amount of operating revenues did Petitioner propose?
2	A:	Jackson County proposes <i>pro forma</i> present rate operating revenues of \$3,852,597,
3		a \$43,165 increase over test year operating revenues of \$3,809,432. Petitioner
4		proposed an increase to normalize residential water sales due to test year customer
5		growth.
6	Q:	Do you accept Petitioner's proposed operating revenues?
7	A:	No. While I accept Petitioner's test year residential customer growth adjustment,
8		there are additional operating revenue adjustments that should be included.
9	Q:	What additional operating revenue adjustments do you recommend?
10	A:	I recommend two additional operating revenue adjustments. To recognize post-test
11		year customer growth, I recommend an additional \$5,270 increase over test year
12		operating revenues. I also propose an \$18,091 adjustment to normalize late fees.

With these adjustments I recommend pro forma operating revenues of \$3,875,958,
 a \$66,526 increase over test year.

A. Post-Test Year Customer Growth

3 Q: 4

Did your review of adjustment period billing determinants reveal any post-test year customer growth?

5 A: Yes. Based on my analysis of customer billing determinants through September 6 2022, Petitioner continued to experience customer growth in its residential 7 customer class during the adjustment period. I recommend a \$5,270 increase to 8 residential customer revenues. (While Petitioner experienced changes in customer 9 counts in other customer classes, both increases and decreases, these changes were 10 de minimis.)

11 Q: How did you calculate your post-test year customer growth adjustment?

A: I calculated the increase in residential customers during the adjustment period by
multiplying the customers billed in September 2022 (the last month available) by
twelve to calculate the number of annual billings from these customers. I then
subtracted the number of test year adjusted billings from the full year expected
billings to calculate the additional adjustment period billings of 120. I multiplied
the additional 120 billings by the post-test year average bill of \$43.91, resulting in
\$5.270 of additional revenues. (See OUCC Schedule 5, Adjustment No. 1.)

T

# of September 2022 Billings	5,531
# of Annual Billings	12
Total Annual Billings	66,372
# of Test Year Adjusted Billings	66,252
Additional Billings	120
Times: Average bill during adjustment period	43.91
Adjustment	\$ 5,270

Tuble of Restauthant of these four Customer Growth	Table 3:	Residential	Post-Test	Year	Customer	Growth
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B. Normalization of Late Fees

14

No. 2.)

1	Q:	Why do you recommend normalizing test year late fee revenues?
2	A:	During the COVID-19 pandemic (2020 – 2021), Petitioner suspended the
3		imposition and collection of late fees. During the test year, Petitioner recorded only
4		\$291 in late payment fees, which does not represent what may be expected on a
5		going forward basis. Petitioner has resumed charging late fees. Therefore, a
6		normalization adjustment is necessary to reflect Petitioner's on-going level of late
7		fee revenues.
8	Q:	What adjustment do you recommend to normalize late fee revenues?
9	A:	I recommend an \$18,091 increase to test year late fee revenues of \$291, resulting
10		in pro forma late fee revenue of \$18,382. To determine pro forma late fee revenue,
11		I calculated the average late fee revenue recorded during the five-year period (2015
12		-2019) preceding the pandemic. Pro forma late fees (\$18,382) less test year late
13		fees (\$291) resulted in an increase of \$18,091. (See OUCC Schedule 5, Adjustment

IV. OPERATING EXPENSES

1	Q:	What level of operating expense does Jackson County propose?
2	A:	Based on Petitioner's revised position dated December 1, 2022, Jackson County
3		proposes pro forma operating expense of \$2,489,815, which is an increase of
4		\$244,107 over test year operating expense of \$2,245,708.
5	Q:	What operating expense adjustments does Petitioner propose?
6	A:	Jackson County proposes nine adjustments to test year operating expenses,
7		including: (1) a \$21,275 increase to salaries and wages, (2) a \$1,064 increase to
8		employee benefits, (3) a \$14,769 increase to purchased water expense, (4) a
9		\$155,783 increase to chemical expense, (5) a \$16,222 increase to transportation
10		expense, (6) a \$232 increase to IURC Fees, (7) a \$327 increase to miscellaneous
11		expense, (8) a \$1,628 increase to payroll taxes, and (9) a \$ \$32,807 increase for rate
12		case expense amortization.
13	Q:	Does the OUCC accept any of Petitioner's operating expense adjustments?
14	A:	Yes. The OUCC accepts Petitioner's adjustments to salaries and wages, employee
15		benefits, purchased power expense, purchased water expense, chemical expense,
16		transportation expense, miscellaneous expense, and payroll taxes. However, the
17		OUCC does not accept the proposed adjustments to regulatory expense (IURC
18		Fees) and rate case expense amortization.
19	Q:	Does the OUCC recommend any additional operating expense adjustments?
20	A:	Yes. In addition to its recommended IURC Fee (-\$136) and rate case expense
21		adjustments (+\$24,827), the OUCC recommends (1) a \$36,162 decrease to salary
22		and wage expense, (2) a \$2,799 increase to purchased power expense, (3) a \$7,666
23		increase for system delivery expense, (4) a \$5,250 decrease to contractual services

- accounting expense, and (5) a \$24,548 decrease to contractual services - legal
 expense.

3 Q: What level of operating expenses does the OUCC recommend?

A: The OUCC recommends *pro forma* operating expense of \$2,485,838. This is an
increase of \$194,730 over test year operating expenses of \$2,291,108 Table 5
compares the operating expense adjustments recommended by the OUCC to those
proposed by Jackson County.

Table 5: Comparison of Proposed Operating Expense Adjustments

	I	Revised		Per	(OUCC
	Р	etitioner	OUCC		Mo	re (Less)
O&M Expense						
Salaries and Wages	\$	21,275	\$	21,275	\$	-
Tap Fee Labor				(36,162)		(36,162)
Employee Benefits		1,064		1,064		-
Purchased Water		14,769		14,769		-
Purchased Power		-		2,799		2,799
Chemicals		155,783		155,783		-
System Delivery		-		7,666		7,666
Contractual Services - Accounting		-		(5,250)		(5,250)
Contractual Services - Legal		-		(24,548)		(24,548)
Transportation Expense		16,222		16,222		-
Regulatory		232		(136)		(368)
Periodic Maintenance		-		47,500		47,500
Miscellaneous Expense		327		327		-
Payroll Taxes		1,628		1,628		-
Rate case expense		32,807		(8,207)		(41,014)
Total Operating Expense	\$	244,107	\$	194,730	\$	(49,377)

A. Salaries and Wages

1	Q:	Did Petitioner propose an adjustment to salary and wage expense?
2	A:	Yes. Petitioner proposed an adjustment to increase salary and wage expense by
3		\$21,275 for increase in employee salaries.
4	Q:	Do you accept Petitioner's salary and wage expense adjustment?
5	A:	Yes.
6	Q:	Do you propose any additional adjustment to salary and wage expense?
7	A:	Yes. I propose a \$36,162 decrease to salary and wage expense to recognize labor
8		cost embedded in Petitioner's connection fee based on current labor cost. Petitioner
9		recorded 82 connection fees during the test year (OUCC Attachment TWM-1). I
10		calculated the average cost of labor to connect a customer based on current labor
11		cost (\$441) using Petitioner's response to OUCC DR 4-5 (OUCC Attachment
12		TWM-2). I multiplied this average labor cost by 82 test year connections resulting
13		in a decrease of \$36,162 (\$441 X 82 = \$36,162). (See OUCC Schedule 6,
14		Adjustments No. 1.)
15	Q:	Why is this adjustment necessary?
16	A:	Petitioner recovers the labor costs associated with connecting new customers
17		through its tap fee, along with material and other associated costs. Petitioner
18		capitalizes the costs of the materials and other costs associated with connecting new
19		customers but does not capitalize its labor costs. ¹ Because labor costs are not
20		capitalized, these costs are included in pro forma operating expenses included in
21		Petitioner's revenue requirement and will be recovered through customer rates,

¹ During the OUCC's onsite accounting review, Petitioner stated it does not capitalize labor.

1	resulting in double recovery of these costs if this adjustment is not made. Reducing
2	pro forma salary expense for labor costs recovered through connection fees
3	prevents this double recovery.

B. System Delivery Adjustment

4	Q:	What is a system delivery adjustment?
5	A:	A system delivery adjustment captures the increase or decrease in variable expenses
6		related to an increase or decrease in the amount of water sold and the number of
7		customer billings. These variable costs include purchased water, purchased power,
8		chemicals, and postage. (See OUCC Schedule 6, Adjustment No. 3.)
9	Q:	How is the cost per bill of a system delivery adjustment calculated?
10	A:	First, the cost per 1,000 gallons is calculated for the variable cost by dividing the
11		total test year variable cost by the number of gallons sold (see Table-6 below.)

Cost per 1,000 Gallons			\$	1.794023
Gallons Sold (000's Omitted)	-	385,188	_	
Total Variable Cost		691,036		
Chemical Expense	 401,626			
Purchased Power	212,990			
Purchased Water	\$ 76,420			

Table-6 Variable Cost Calculation

Next, average consumption of 3.54 thousand gallons per bill is calculated
by dividing test year consumption by the number of test year bills as shown in
Table-7 below.

Test year consumption	231,271	
(Thousands of Gallons)		
# of Test Year Billings	65,261	
Average Consumption	3.54	

Table-7 Average Consumption

1		The variable cost is then multiplied by the average consumption per
2		residential billing to calculate the total variable cost per bill ($1.79 \times 3.54 = 6.35$).
3		Postage cost is then added to the total variable cost per residential billing to
4		calculate the cost per bill ($6.35 + .55 = 6.90$). The cost per residential bill is
5		multiplied by the additional number of bills the utility can expect to issue.
6	Q:	What system delivery adjustment do you recommend?
7	A:	I recommend a \$7,666 (\$6.90 X 1,111 bills)) increase to test year expense to capture

8 the increase in variable costs due to test year and post-test year customer growth. I 9 calculated the system delivery adjustment by multiplying the total cost per bill, 10 \$6.35, by the increase in the number of additional bills included in the test year and 11 post-test year customer growth revenue adjustments (991 + 120 = 1,111). (See 12 OUCC Schedule 6, Adjustment No. 3.)

C. <u>Contractual Services – Accounting</u>

13 Q: What test year accounting expense did Petitioner include in its case in chief?
14 A: Petitioner included \$34,874 of test year accounting expense.

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1 Q	<u>)</u> :	Did Petitioner propose an adjustment to test year accounting expense?
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- 2 A: No. Petitioner proposed *pro forma* accounting expense of \$34,874.
- 3 Q: Does the OUCC recommend an adjustment to test year accounting expense?
- A: Yes. I recommend a \$5,250 reduction to test year accounting expense yielding a *pro forma* legal expense of \$29,624. (See OUCC Schedule 6, Adjustment No. 4.)
 Upon review of Petitioner's response to OUCC data request 6-1, I identified
 \$5,250.00 of expense that is related to filing of the rate case and writing testimony.
 This item is categorized in Petitioner's response as vendor LWG (Attachment

9 TWM-3).

D. <u>Contractual Services – Legal</u>

10 **Q**: What test year legal expense did Petitioner include in its case in chief? 11 Petitioner included \$38,140 of test year legal expense. A: 12 **O**: Did Petitioner propose an adjustment to test year legal expense? 13 A: No. Petitioner proposed *pro forma* legal expense of \$38,140. 14 **Q**: Does the OUCC recommend an adjustment to test year accounting expense? 15 A: Yes. I recommend a \$24,548 reduction to test year legal expense yielding a pro 16 forma legal expense of \$13,592. (See OUCC Schedule 6, Adjustment No. 5.) 17 **O**: Please explain why you made an adjustment to legal expense. 18 A: My review of Petitioner's response to OUCC DR 6-1 revealed six charges from 19 Barnes and Thornburg totaling \$24,548 related to this rate case. Therefore, these 20 costs are already included for recovery as rate case expense. These items are 21 categorized in Petitioner's response as vendor Barnes & Thornburg (OUCC 22 Attachment TWM-3).

E. IURC Fee

1	Q:	What <i>pro forma</i> IURC Fee expense did Jackson County propose?						
2	A:	Jackson County proposed a \$232 increase to test year regulatory expense of \$4,645						
3		resulting in \$4,877 pro forma regulatory expense.						
4	Q:	Do you accept Petitioner's adjustment to IURC fee expense?						
5	A:	No. The OUCC recommends a different adjustment because it proposes a different						
6		amount of operating revenues. Moreover, Petitioner did not reduce its operating						
7		revenue by bad debt expense before calculating its pro forma IURC Fee. Finally,						
8		Petitioner did not input the correct amount of test year IURC fee expense in its						
9		calculation.						
10	Q:	What pro forma IURC Fee expense do you recommend?						
11	A:	I recommend a \$136 reduction to test year regulatory expense of \$4,645 yielding a						
12		pro forma regulatory expense of \$4,509. (See OUCC Schedule 6, Adjustment No.						
13		6.)						
	F. <u>R</u>	ate Case Expense						
14	Q:	Did Petitioner propose an adjustment to rate case expense?						
15	A:	Yes. Petitioner proposed a \$32,807 increase to test year operating expenses to						
16		reflect amortization of its pro forma rate case expense.						
17 18	Q:	Do you accept Petitioner's adjustment to include rate case amortization expense?						
19	A:	No. Through several missteps, Petitioner overstated its proposed rate case expense						

adjustment. These missteps resulted in the following: (1) understatement of rate
case expense to be amortized, (2) failure to completely remove rate case costs
included in test year operating expenses, and (3) incorrect removal of test year

- 1 amortization expense from total rate case expense rather than pro form amortization
- 2 expense.

3 Q: What rate case expense adjustment do you recommend?

A: I recommend an \$8,207 reduction to test year rate case amortization expense of
\$45,400, resulting in pro forma rate case amortization expense of \$37,193. Table 8
compares the OUCC's recommended rate case expense adjustment to what
Petitioner proposed.

					0	UCC
	Petitioner		OUCC		More (Less	
Phase I rate case costs	\$	212,091	\$	212,091	\$	-
Less: Amounts funded by debt		(207,877)		(207,877)		-
Phase II rate case costs		125,000		125,000		-
Unamortized rate case expense (Cause No. 44986)		109,718		56,752	(52,966)
Less: Test year Expenses		(74,898)		-		74,898
Pro Forma Rate Case Costs to be Amortized		164,034		185,966		21,932
Divide by: 5- Year Amortization period		5		5		5
Pro Forma Annual Rate Case Amortization Expense		32,807		37,193		4,386
Less: Test year Rate Case Amortization Expense		-		(45,400)	(45,400)
	\$	32,807	\$	(8,207)	\$ (41,014)

Table 8: Comparison of Rate Case Expense Adjustment

8 Q: How does your recommended rate case amortization expense adjustment 9 differ from Petitioner's proposed adjustment?

10 A: I accepted Petitioner's pro forma rate case costs for both Phase I and Phase II and

- 11 its proposed amortization period of five years. I disagreed with the amount of
- 12 unamortized rate case expense to be included in the calculation. I also disagreed

1		with both the amount of test year rate case expense to be included in the calculation
2		as well as where test year rate case expense should be included in the calculation.
3 4	Q:	Why is the unamortized rate case expense Petitioner included in its calculation overstated?
5	A:	Petitioner included \$109,718 of prior unamortized rate case expense (Cause No.
6		44986) in its calculation. However, this amount is the balance as of December 31,
7		2021. Petitioner has continued to recover the amortization of its Cause No. 44986
8		rate case expenses and will continue to do so until an order is issued in this case.
9		An order in this case is expected around March 1, 2023. Therefore, that is the date
10		that should be used to determine the unamortized portion of rate case expense to be
11		recovered over the next five years.
12	0.	What amount of unamortized rate case expense from Cause No. 44986 did you
13	Q:	include in your calculation of pro forma rate case expense?
	Q: A:	1
13	-	include in your calculation of pro forma rate case expense?
13 14	-	include in your calculation of pro forma rate case expense? I included \$56,752 of unamortized rate case expense in my pro forma rate case
13 14 15	-	include in your calculation of pro forma rate case expense?I included \$56,752 of unamortized rate case expense in my pro forma rate caseexpense determination. I calculated this amount by taking the December 31, 2021
13 14 15 16	-	include in your calculation of pro forma rate case expense?I included \$56,752 of unamortized rate case expense in my pro forma rate caseexpense determination. I calculated this amount by taking the December 31, 2021balance of \$109,719 and deducted 14 months of additional amortization to
13 14 15 16 17	-	include in your calculation of pro forma rate case expense? I included \$56,752 of unamortized rate case expense in my pro forma rate case expense determination. I calculated this amount by taking the December 31, 2021 balance of \$109,719 and deducted 14 months of additional amortization to determine the balance at February 28, 2023. Annual amortization is \$45,400, which
 13 14 15 16 17 18 	-	include in your calculation of pro forma rate case expense? I included \$56,752 of unamortized rate case expense in my pro forma rate case expense determination. I calculated this amount by taking the December 31, 2021 balance of \$109,719 and deducted 14 months of additional amortization to determine the balance at February 28, 2023. Annual amortization is \$45,400, which is \$3,783.33 per month (\$45,400 / 12). Multiplying \$3,78333 by 14 additional
 13 14 15 16 17 18 19 	-	include in your calculation of pro forma rate case expense? I included \$56,752 of unamortized rate case expense in my pro forma rate case expense determination. I calculated this amount by taking the December 31, 2021 balance of \$109,719 and deducted 14 months of additional amortization to determine the balance at February 28, 2023. Annual amortization is \$45,400, which is \$3,783.33 per month (\$45,400 / 12). Multiplying \$3,78333 by 14 additional months of amortization results in additional rate case expense recovery of \$52,967
 13 14 15 16 17 18 19 20 	-	include in your calculation of pro forma rate case expense? I included \$56,752 of unamortized rate case expense in my pro forma rate case expense determination. I calculated this amount by taking the December 31, 2021 balance of \$109,719 and deducted 14 months of additional amortization to determine the balance at February 28, 2023. Annual amortization is \$45,400, which is \$3,783.33 per month (\$45,400 / 12). Multiplying \$3,78333 by 14 additional months of amortization results in additional rate case expense recovery of \$52,967 between December 31, 2021 and March 1, 2023. Subtracting this additional

Unamortized Rate Case Expense at 12/31/2021 Less: Additional Amortizaiton Expense (14 months) Unamortized Rate Case Expense at 02/28/2023	\$ \$	109,719 (52,967) 56,752
Additional Amorffization Expense:		
Annual Amortization \$ 45,400		
Divide by 12 months 12		
Monthly Amortizaiton 3,783.33		
Multiply by 14 months 14		
Additional Amortization Expewnse \$ 52,967		

Table 9: Unamortized Rate Case Expense at March 1, 2023

1 Q: Why do you disagree with the amount of test year rate case expense Petitioner 2 included in its calculation?

3 A: Petitioner included \$74,898 of test year rate case expense in its calculation, which consisted of three amounts: (1) $$23,585^2$ of test year legal consultant expense, (2) 4 \$5,913 of test year accounting consultant expense³, and (3) \$45,400 of test year rate 5 6 case amortization expense. Only the test year amortization expense of \$45,400 7 should be included as test year rate case expense. To fully remove these costs from 8 test year operating expenses, the accounting and legal costs included in test year 9 operating expenses should be eliminated in separate adjustments. Because 10 Petitioner removed test year rate case expense before it calculated its annual 11 amortization, Petitioner's proposal only removed 20% (one-fifth) of these costs

² In response to OUCC Data Request No. 6-1, Petitioner indicated test year legal consulting costs included in test year operating expenses were \$24,548, a difference of \$963. (See OUCC Attachment TWM-3.) It is unknown why the amount included in Petitioner's rate case adjustment do not match its discovery response.

³ In response to OUCC Data Request No. 6-1, Petitioner indicated test year accounting consulting costs included in test year operating expenses were \$5,250, a difference of \$-663. (See OUCC Attachment TWM-3.) It is unknown why the amount included in Petitioner's rate case adjustment do not match its discovery response.

1		from test year operating expenses. The remaining 80% of these costs remain in
2		Petitioner's proposed operating expense revenue requirement and Petitioner would
3		recover these costs each year the rates authorized in this Cause are in effect.
4 5	Q:	Why do you disagree with how Petitioner included test year rate case expense in its calculation?
6	A:	As explained above, only test year rate case amortization expense should be
7		included in the calculation of the rate case expense adjustment. Petitioner
8		incorrectly reduced pro forma rate case costs by the annual amortization expense
9		and did so before it calculated its proposed annual rate case amortization expense.
10		Instead, Petitioner should have calculated its annual amortization expense first and
11		then reduced it by test year amortization expense to determine the necessary
12		adjustment.
13 14	Q:	What is the total difference between the OUCC's recommended adjustments for rate case expense and those proposed by Petitioner?

- 15 A: In total, the OUCC reduced test year operating expenses by \$38,005 to remove rate
- 16 case costs incurred during the test year and to adjust annual rate case amortization17 expense.

Table 10: Comparison of Total Rate Case Expense Adjustments							
	Petitioner		OUCC			OUCC re (Less)	
Summary of Rate Case Expense Related Adjustments:							
Rate Case Expense	\$	32,807	\$	(8,207)	\$	(41,014)	
Contractual Services - Accounting		-		(5,250)		(5,250)	
Contractual Services - Legal		-		(24,548)		(24,548)	
	\$	32,807	\$	(38,005)	\$	(70,812)	

Petitioner proposed an increase of \$32,807 to test year rate case amortization
expense of \$45,400, resulting in pro forma rate case amortization expense of

Public's Exhibit No. 4 Cause No. 45640 Page 18 of 19

\$78,207. Recovering this cost over the five-year amortization period results in
 recovery of \$391,035. This compares to Petitioner's proposed rate case costs to be
 recovered of \$164,034, resulting in an over recovery of rate case costs of \$227,001.

Table 11: Comparison of Rate Case Cost Recovery

					OUCC
Petitioner		OUCC		Mo	re (Less)
\$	45,400	\$	45,400	\$	-
	32,807		(8,207)		(41,014)
	78,207		37,193		(41,014)
	5		5		5
	391,035		185,965		(205,070)
	164,034		185,966		21,932
\$	227,001	\$	(1)	\$	(227,002)
		\$ 45,400 32,807 78,207 5 391,035 164,034	\$ 45,400 32,807 78,207 5 391,035 164,034	$\begin{array}{c c c c c c c c c c c c c c c c c c c $	Petitioner OUCC Mo \$ 45,400 \$ 45,400 \$ 32,807 (8,207) \$ 78,207 37,193 \$ 5 5 \$ 391,035 185,965 \$ 164,034 185,966 \$

V. <u>REVENUE REQUIREMENT OFFSETS</u>

4 Q: Did Petitioner propose any revenue requirement offsets?

- 5 A: Yes. Petitioner proposed to offset its revenue requirement by test year interest
- 6 income of \$5,313.

7 Q: Do you accept Petitioner's proposed offset for interest income?

8 A: Yes.

9 Q: Do you recommend any additional revenue requirement offsets?

- 10 A: Yes. I recommend an additional offset of \$11,500 for land rental income received
- 11 by Petitioner during the test year. This income was recorded to general ledger
- 12 Account No. 5042100 Misc. Income Land Rent and reflected below the line.
- 13 While Petitioner has also received antenna rental income in past years, the contract

recently expired and was not renewed. According to Petitioner, no new antenna
 rental contracts are expected in the foreseeable future.

VI. TARIFF RECOMMENDATIONS

3 Q: Do you have any recommendations regarding Petitioner's tariff?

- 4 A: Yes. The OUCC recommends Petitioner file a 30-Day filing with the IURC to 5 adjust its tap fee and any other nonrecurring charges as needed to recover current
- 6 costs incurred to provide the service.

Q: Has Petitioner indicated whether it intends to seek to increase its nonrecurring charges?

- 9 A: Yes. In response to a OUCC data request, Petitioner stated that tap fee costs have
- 10 increased and provided an estimate of those costs, explaining that it anticipates
- 11 further increases in material costs in early 2023 (OUCC Attachment TWM-6).
- 12 Petitioner indicated in its discovery response that it will seek to increase its tap fee
- 13 after rates have been implemented in this Cause (OUCC Attachment TWM-7).

VII. <u>RECOMMENDATIONS</u>

14 **Q**: Please summarize your recommendations to the Commission. 15 A: I recommend the Commission approve an across-the-board rate increase of 9.2% 16 to generate an additional \$355,812 of operating revenue per year. I recommend 17 Petitioner submit a 30-day filing with the Commission to update its tap fee and 18 other nonrecurring fees as necessary. 19 **O**: **Does this conclude your testimony?** 20 A: Yes.

APPENDIX A - QUALIFICATIONS

1	Q:	Please describe your educational experience.
2	A:	In December of 2002 I received a bachelor's degree in Business Administration
3		focusing on Accounting from Indiana University Kelley School of Business. In
4		December of 2012 I received my Master of Science in Accounting from Indiana
5		University Kelley School of Business, Indianapolis Indiana.
6	Q:	Please describe your professional experience.
7	A:	I was hired as a Utility Analyst in the Water / Wastewater division of the OUCC
8		on April 30, 2018. Prior to being hired by the OUCC, I was the controller of All
9		Trades Staffing. I have over fifteen years of accounting experience. I worked for
10		several years as a Financial Analyst in the insurance and healthcare industries. I
11		have participated in conferences and seminars regarding utility regulation, rate
12		making and financial issues. I have completed the National Association of
13		Regulatory Utility Commissioners (NARUC) Eastern Utility Rate School. I also
14		regularly attend the National Association of State Utility Consumer Advocates
15		(NASUCA) Accounting and Tax committee monthly meetings. In August of 2019
16		I completed the Annual Regulatory Studies Program from the Institute of Public
17		Utilities at Michigan State University.
18 19	Q:	Have you previously testified before the Indiana Utility Regulatory Commission?
20	A:	Yes.

AFFIRMATION

I affirm the representations I made in the foregoing testimony are true to the best of my knowledge, information, and belief.

<u>Jhumas</u> W. Malan By: Thomas W. Malan

By: Thomas W. Malan Cause No. 45640 Phase 2 Office of Utility Consumer Counselor (OUCC)

Date: 12/12/2022

Comparison of Petitioner's and OUCC's Revenue Requirements

	Per Pe	titioner	Per	Sch	OUCC More (Less)	
	9/7/2022	12/1/2022	OUCC	Ref		
Operating Expenses	\$ 2,418,498	\$ 2,434,563	\$ 2,417,064	4	\$ (17,499)	
Taxes other than Income	55,252	55,252	68,774	4	13,522	
Extensions and Replacements	481,000	481,000	523,081	7	42,081	
Debt Service	1,193,079	1,193,079	1,191,522	SD	(1,557)	
Debt Service Reserve	47,953	47,953	47,728	SD	(225)	
Total Revenue Requirements	4,195,782	4,211,847	4,248,169		36,322	
Less: Revenue Requirement Offsets						
Interest Income	-5313	(5,313)	(5,313)	3	-	
Other Income - Land Rental			(11,500)	3	(11,500)	
Net Revenue Requirements	4,190,469	4,206,534	4,231,356		24,822	
Less: Revenues at current rates subject to increase	(3,852,597)	(3,852,597)	(3,865,964)	4	(13,367)	
Other revenues at current rates			(9,993)	4	(9,993)	
Net Revenue Increase Required	337,872	353,937	355,399		1,462	
Add: Additional IURC Fees	394	412	414		2	
Recommended Increase	\$ 338,266	\$ 354,349	\$ 355,813		\$ 1,464	
Recommended Percentage Increase	8.78%	9.20%	9.20%		0.00%	
		D	agad		OUCC	

			Prop	osed		0	UCC
Current Rate for 5,000 Gallons	Petit	ioner		(DUCC	More	e (Less)
	9/7/2022		12/1/2022				
Current Rate = \$57.17	\$62.19	\$	62.43	\$	62.43	\$	-

Reconciliation of Net Operating Income Statement Adjustments *Pro-forma* Present Rates

	Per Petitioner		Per		OUCC	
	9/7/2022	<u> </u>	2/1/2022	(DUCC	More (Less)
Operating Revenues						
Residential normalization	\$ 43,10	65 \$	43,165	\$	43,165	\$ -
Residential post-test year growth	-		-		5,269	5,269
Late Payment Fees	-		-		18,091	18,091
Total Operating Revenues	43,10	65	43,165		66,525	23,360
O&M Expense						
Salaries and Wages	21,2	75	21,275		21,275	-
Tap Fee Labor	-		-		(36,162)	(36,162)
Employee Benefits	1,0	64	1,064		1,064	-
Purchased Water	-		14,769		14,769	-
Purchased Power	-		-		2,799	2,799
Chemicals	154,4	87	155,783		155,783	-
System Delivery	-		-		7,666	7,666
Contractual Services - Accounting	-		-		(5,250)	(5,250)
Contractual Services - Legal	-		-		(24,548)	(24,548)
Transportation Expense	16,22	22	16,222		16,222	-
IURC Fee	2	232	232		(136)	(368)
Periodic Maintenance	-		-		47,500	47,500
Miscellaneous Expense	3	327	327		327	-
Payroll Taxes	16	528	1,628		1,628	-
Rate case expense	32,8	07	32,807		(8,207)	(41,014)
Total Operating Expenses	228,04	42	244,107		194,730	(49,377)
Net Operating Income	\$ (184,8'	77) \$	(200,942)	\$	(128,205)	\$ 72,737

COMPARATIVE BALANCE SHEET As of December 31,

ASSETS	2021	2020	2019
Utility Plant:			
Utility Plant in Service	\$ 37,941,883	\$ 37,136,511	\$ 35,793,786
Less: Accumulated Depreciation	14,054,756	13,187,710	11,822,982
Net Utility Plant in Service	23,887,127	23,948,801	23,970,804
Other Property & Investments	140.050	140.050	140.050
Nonutility Property	140,056	140,056	140,056
Less: Accumulated Depreciated	68,283	68,283	68,283
Total Other Property & Investments	71,773	71,773	71,773
Restricted Assets: USDA	215 496	215 209	215 010
	315,486	315,398	315,010
IFA (Note to DSR)	617,346	543,174	466,755
Series 2013 Bonds	519,725	519,725	519,725
Task Maintenance, IURC 2018 SRF Construction Fund	609,966	558,466	437,214
	907,048	-	-
Total Restricted Assets	2,969,571	1,936,763	1,738,704
Current Assets:			
Cash and Cash Equivalents	373,459	675,072	683,479
Temporary Cash Investments	858,746	860,655	856,144
Customer Accounts Receivable	334,388	325,608	329,066
Provision for Uncollectible Accounts	(20,000)	(30,500)	(30,500)
Materials and Supplies	261,275	154,561	156,627
Prepayments	45,035	48,823	34,969
Total Current Assets	1,852,903	2,034,219	2,029,785
Deferred Debits			
Unamortized Debt Discount and Expense	454,495	504,879	559,646
Deferred Rate Case Expense	109,718	155,118	228,739
Total Deferred Debits	564,213	659,997	788,385
	507,215	007,771	100,505
Total Assets	\$ 29,345,587	\$ 28,651,553	\$ 28,599,451

COMPARATIVE BALANCE SHEET As of December 31,

LIABILITIES	2021	2020	2019
Equity			
Paid in Capital	\$ 843,283	\$ 819,906	\$ 790,906
Retained Earnings	7,204,206	6,918,261	6,649,289
Total Equity	8,047,489	7,738,167	7,440,195
Contributions in Aid of Construction			
Contributions in Aid of Construction, net	5,714,735	5,542,356	5,378,593
Accumulated Amortization of CIAC	-	-	-
Net Contributions-in-aid of Construction	5,714,735	5,542,356	5,378,593
Long-term Debt			
Bonds Payable - Series 2013	235,000	360,000	485,000
RD Note 2003	4,009,474	4,120,841	4,227,156
SRF Note Payable	814,001	902,001	987,001
2018 SRF Payable	6,413,000	5,680,061	4,294,936
2014 SRF Payable	3,829,936	4,064,936	5,518,657
Total Long-term Debt	15,301,411	15,127,839	15,512,750
Current Liabilities			
Accounts Payable	85,193	42,985	53,800
Customer Deposits	5,025	5,025	5,025
Accrued Taxes	52,964	48,736	55,115
Accrued Interest	138,770	146,445	153,973
Other Current Liabilities	281,952	243,191	267,913
Total Liabilities	\$ 29,345,587	\$ 28,651,553	\$ 28,599,451

COMPARATIVE INCOME STATEMENT Twelve Months Ended December 31,

		2021	2020	2019
Operating Revenues				
Water Sales				
Unmetered	5	\$ 87,153	\$ 24,963	\$ 23,680
Residential		2,842,562	2,800,396	2,662,589
Commercial		543,064	590,091	663,463
Industrial		11,132	12,367	10,837
Public Authority		14,882	65,783	77,393
Sales for Resale		146,086	156,981	152,049
Church		34,163	32,261	33,541
School		35,494	31,181	36,755
Fire Protection				
Public		62,595	62,595	61,029
Private		22,017	20,487	22,104
Late Payment Fees		291	3,490	19,283
Miscellaneous Service Revenue		9,993	24,438	27,922
Total Operating Revenues	_	3,809,432	3,825,033	3,790,645
Operating Expenses				
Salaries and Wages		717,775	642,505	666,844
Officers		14,625	13,875	14,875
Employee Benefits		279,122	269,382	247,879
Purchased Water		61,651	87,771	74,328
Purchased Power		210,191	202,303	204,827
Chemicals		245,843	214,824	196,710
Materials and Supplies		143,780	136,315	172,890
Contractual Services		,	,	,
Accounting		34,874	29,646	28,908
Engineering		4,517	-	5,810
Legal		38,140	16,720	5,992
Testing		213,894	257,028	209,512
Transportation Expense		70,521	48,277	46,526
Insurance		63,780	50,593	57,105
Regulatory		4,645	4,485	4,291
Bad Debt Expense		7,051	308	383
Miscellaneous Expense	(a)	68,153	68,548	95,787
Total O&M Expense		2,178,562	2,042,580	2,032,667

COMPARATIVE INCOME STATEMENT Twelve Months Ended December 31,

	2021		2020	 2019
Depreciation Expense	\$ 860,219	\$	900,474	\$ 879,488
Amortization of Utility Plant Acquisition Adjus	6,828		6,828	6,827
Rate Case Amortization	45,400		73,636	54,706
Taxes Other than Income:				
Property Taxes (b)	13,522			
Payroll Taxes	53,624		47,672	48,098
Total Operating Expenses	3,158,155		3,071,190	 3,021,786
Net Operating Income	651,277		753,843	768,859
Other Income (Expense)				
Interest & Dividend Income	5,313		17,773	34,729
Gain (Loss) on Sale of Assets	5,799		-	-
Non-Utility Income	13,140		-	11,500
Miscellaneous Non-Utility Expenses	-	_	25,296	 3,882
Total Other Income (Expenses)	24,252		43,069	 50,111
Interest Expense				
Interest Expense	447,235		467,112	479,857
Debt Issuance Cost Amortization (c)	50,371		54,767	59,137
Total Interest Expense	497,606		521,879	 538,994
Net Income	\$ 177,923	\$	275,033	\$ 279,976

(a) Petitioner's 2019 IURC Annual Report, page W-2(a) does not tie to total operating expenses reflected on page F-3. The \$42,443 difference was added to Miscellaneous Expense.

(b) Because Petitioner has not properly recorded its property tax expense, prior year expense is not available from the financial information provided in either this case or its IURC annual reports.

(c) Petitioner included \$50,371 of Debt issuance cost combined with rate case expense

Pro Forma Net Operating Income Statement

	Test Year Ended 12/31/2021	Adjustments	Sch Ref	<i>Pro Forma</i> Present Rates	Adjustments	Sch Ref	<i>Pro Forma</i> Proposed Rates
Operating Revenues	12/01/2021	rujustments	<u></u>	Rates	Tujustinents	<u></u>	Trates
Water Sales							
Unmetered	\$ 87,153	s -		\$ 87,153	\$ 8,021		\$ 95,174
Residential	2,842,562	43,165	PET	2,890,996	266,080		3,157,076
	2,0 .2,0 02	5,269	5-1	_,0,0,0,000	-		5,10,7070
Commercial	543,064	-		543,064	49,982		593,046
Industrial	11,132	-		11,132	1,025		12,157
Public Authority	14,882	-		14,882	1,370		16,252
Sales for Resale	146,086	-		146,086	13,445		159,531
Church	34,163	-		34,163	3,144		37,307
School	35,494			35,494	3,267		38,761
Fire Protection	,			,	,		,
Public	62,595	-		62,595	5,761		68,356
Private	22,017	-		22,017	2,026		24,043
Late Payment Fees	291	18,091	5-2	18,382	1,692		20,074
Miscellaneous Service Revenue	9,993	-		9,993	,		9,993
Total Operating Revenues	3,809,432	66,525		3,875,957	355,813	1	4,231,770
O&M Expense							
Salaries and Wages	717,775	21,275	PET	702,888			702,888
		(36,162)	6-1				
Officers	14,625	-		14,625			14,625
Employee Benefits	279,122	1,064	PET	280,186			280,186
Purchased Water	61,651	14,769	PET	76,420			76,420
Purchased Power	210,191	2,799	6-2	212,990			212,990
Chemicals	245,843	155,783	PET	401,626			401,626
System Delivery	-	7,666	6-3	7,666			7,666
Materials and Supplies	143,780	-		143,780			143,780
Contractual Services							
Accounting	34,874	(5,250)	6-4	29,624			29,624
Engineering	4,517	-		4,517			4,517
Legal	38,140	(24,548)	6-5	13,592			13,592
Testing	213,894	-		213,894			213,894
Transportation Expense	70,521	16,222	PET	86,743			86,743
Insurance	63,780	-		63,780			63,780
Regulatory	4,645	(136)	6-6	4,509	414	1	4,923
Bad Debt Expense	7,051	-		7,051			7,051
Periodic Maintenance	-	47,500	6-8	47,500			47,500
Miscellaneous Expense	68,153	327	PET	68,480			68,480
Depreciation Expense	860,219	_		860,219			860,219
Amortization of Acquisition Adj.	6,828	-		6,828			6,828
Rate case expense	45,400	(8,207)	6-7	37,193			37,193
Taxes Other than Income	тэ,тоо	(0,207)	0-7	57,175			57,175
Property Taxes	13,522	_		13,522			13,522
Payroll Taxes	53,624	1,628	PET	55,252			55,252
1 ayıtılı 1 axts	55,024	1,020	111	55,252			55,252
Total Operating Expenses	3,158,155	194,730		3,352,885	414		3,353,299
Net Operating Income							

OUCC Revenue Adjustments

(1)

Post Test Year Customer Growth

To adjust Petitioner's operating revenue for the growth in residential customers post test year.

# of Billings last month of the adjustment period	5,531
Months in adjustment period	 12
# of Full Year Expected Billings	66,372
# of Test Year Billings Adjusted for Test Year Growth	 66,252
Additional Adjustment Period Billings	 120
Average bill	\$ 43.91
Adjustment	\$ 5,269

Adjustment Increase	(Decrease)
---------------------	------------

<u>\$ 5,269</u>

Average Bill Calculation	
Post test year sales	\$2,175,924
# of post test year billings	49,551
	\$ 43.91

(2) Late Fee Revenues

To normalize late fee revenues, which were understated during the test year due to COVID-19 pandemic. Petitioner resumed charging late fees in 2022.

	<u>2015</u>	<u>2016</u>	<u>2017</u>	<u>2018</u>	<u>2019</u>		Average		
Operating Revenues	3,124,750	3,587,155	3,438,823	3,527,722	3,790,645	\$	3,493,819		
Late Fee Rev	17,776	19,210	11,989	23,653	19,283		18,382		
% of Operating Rever	0.57%	0.54%	0.35%	0.67%	0.51%		0.53%		
Pro Forma Late Fee Revenue (5-Year Average - 2015 - 2019) Less: Test year revenue						\$	18,382 291		
Adjustment Increase (Decrease)							\$ 18,09	1	

OUCC Schedule 6 Page 1 of 4

Jackson County Water Utility Inc CAUSE NUMBER 45640

OUCC Expense Adjustments

(1) <u>Salaries and Wages</u>

Adjustment to remove test year salaries that were collected through tap fees based on Petitioner's response to DR 4-5 & 4-7 (a)

	Total Tap Fee	2	ap Fee Labor
Line side	1,31	3.73	309.12
Line side with pressure regulator	1,520	0.64	309.12
Road boar 60 ft	1,76	1.60	506.34
Road boar with pressure regulator 60 ft	1,96	8.51	506.34
Road boar >60 ft	2,55	9.00	506.34
Road boar with pressure regulator >60 ft	2,76	5.91	506.34
Average cost for a tap	\$ 1.	982	
Average amount of labor for a tap			\$ 441
Test Year Taps			82
Amount of Labor included in Tapping fees			\$ 36,162

Adjustment Increase (Decrease)

\$ (36,162)

(2)

Purchased Power

Adjustment to include test year electric invoice that was recorded in January 2022.

Purchased Power invoice for December 2021 in the amount of \$2,799.34 (Duke Energy, Account #2940-2913-01-9, Meter located at 1121 Spring Street)

(Duke Energy, Account #2940-2913-01-9, Meter located at 1121 Spring Street) December 2021 invoice recorded in 2022

2,799.00

\$ 2,799

Adjustment Increase (Decrease)

Schedule 1 Schedule 6 Page 2 of 4

Jackson County Water Utility Inc CAUSE NUMBER 45640

OUCC Expense Adjustments

(3) <u>System Delivery Adjustment</u>						
To account for increased system delivery costs due t	o customer growth.					
Purchased Water 76,420						
Purchased Power 212,990						
Chemical Expense 401,626						
Total Variable Cost	691,036					
Gallons Sold (000's Omitted)	385,188					
Cost per 1,000 Gallons	\$ 1.794023					
1						
Residential Cost per Bill						
Cost per 1,000 gallons	1.794023					
Average Consumption (000's Omitted)	3.54					
Variable Cost per Residential Bill	6.35					
Add: Postage	0.55					
Cost per Residential Bill	6.90					
Increase in number of Residential Bills	1,111					
Increased System Deliver Co	st	7,666				
	Adjustment Increase (Decrease)	\$ 7,666				
	(4)					
Cont	ractual Services - Accounting					
To remove test year rate case expense recorded durin						
London Witte Group						
Rate case filing and testimony	12.31.2021 \$ 5,250.00					
	Adjustment Increase (Decrease)	<u>\$ (5,250)</u>				

OUCC Expense Adjustments

(5) <u>Contractual Services - Legal</u>

Adjustment to remove rate case expense that was recorded during the test year per Petitioner's response to DR 6-1.

Barnes & Thronburg:

work on force i hase i	12.29.2021	\$ 24,548
work on IURC Phase I	12.29.2021	7,309.50
work on IURC petition, testimony	11.19.2021	5,136.00
Work on IURC petition	10.25.2021	4,113.00
Work on IURC petition, easement work	09.30.2021	3,638.00
Work related to debt/rate filing	08.31.2021	214
Discussions on new IURC Filing	07.30.2021	\$ 4,137.50

Adjustment Increase (Decrease)

\$ (24,548)

(6) <u>IURC Fee</u>

To adjust test year IURC fee to reflect amount of fees for pro forma operating revenues.

Pro forma Operating Revenue	\$	3,875,957		
Less: Bad Debt Expense		(7,051)		
			\$ 3,868,906	
Multiply by: 2022/2023 IURC Ra	te		0.1163372%	
Pro Forma IURC Fee		-		4,509
Less: Test year Expense			-	4,645

Adjustment Increase (Decrease)

<u>\$ (136)</u>

(7) <u>Rate Case Expense</u>

Adjustment to add the rate case amortization to test year expense. Petitioner miscalculated unamortized rate case expense

Phase I rate case expenses	\$ 212,091	
Phase II rate case expenses	125,000	
Unamortized rate case expense at 2/28/2023	56,752	
Less: Amounts funded by debt	 (207,877)	
Rate Case Expense to be Amortized		\$ 185,966
Divide by: 5- Year Amortization period		5
Pro Forma Annual Rate Case Amortization Expense		37,193
Less: Test year Rate Case Amortization Expense		(45,400)

Adjustment Increase (Decrease)

\$ (8,207)

Unamortized Rate Case Expense at 12 \$	109,719	Additional Amortization Expense:		
Less: Additional Amortization Expension	(52,967)	Annual Amortization	\$	45,400
Unamortized Rate Case Expense at 02 \$	56,752	Divide by 12 months		12
		Monthly Amortization		3,783.33
		Multiply by 14 months		14
		Additional Amortization Expense	\$	52,967

OUCC Expense Adjustments

(8) <u>Periodic Maintenance - Tank Painting Expense</u> To include annual tank painting expenditures. Estimated Annual Tank Painting Costs per Jim Parks' Testimony \$ 120,000 Amount Available Per Petitioner's Propoed 9.2% Rate Increase \$ 47,500

Adjustment Increase (Decrease)

\$ 47,500

Extensions and Replacements

To reflect the average amount of extensions and replacements required over a three year period.

	Year 1	Year 2	Year 3		Total
Office, Billing, Security					
Office remodel, new roof on office/plant			\$233,162	\$	233,162
Windows and front door replacement in office		10,505	\$233,102	Ψ	10,505
Office desks after remodel of office		10,000	11,792		11,792
Replace bad security cameras & door access systems	14,655		,		14,655
Replace security camera system	,		13,709		13,709
New copier	6,743				6,743
Replacement of server	-,,	15,215			15,215
UMS Billing Software upgrade	16,174	-) -			16,174
Upgrade cell phones	2,606				2,606
Vehicles & Equipment	_,				_,
New Pipe locator (2)			8,650		8,650
Valve box locator			1,122		1,122
Valve exercising equipment	9,050		-,		9,050
Concrete saw	-)	2,335			2,335
Traded for new Bobcat E50 Excavator)	18,846		18,846
New Bobcat E85 Excavator			85,250		85,250
Brush cutter for Bobcat skid loader	5,422		,		5,422
Bobcat breaker (for breaking concrete)	8,575				8,575
New International dump truck	102,866				102,866
Three new pickup trucks	,	93,331			93,331
Truck safety lighting		,	3,626		3,626
Well Field			,		_
Three test wells to determine new well site			22,500		22,500
Well #8 bowls and column pipe repair			20,316		20,316
Well #4 motor replacement		5,516	,		5,516
Water Treatment Plant		,			-
5 New hanging heaters in plant		18,719			18,719
High service #3 motor replacement		*	7,850		7,850
Install disconnect switches in High Service Room			6,260		6,260
Replace transfer switch on generator			17,261		17,261
Replace bottom sections of Catalytic reactors #3 & #4	23,105		,		23,105
Change out meters on reactors in plant	9,157				9,157
Sample stations	1,704				1,704
Water Distribution System					-
Total water main install	93,714	172,812	110,290		376,817
Hydrant replacement/install	19,200	16,129	12,430		47,759
Service line bores in addition to tap fee	85,186	94,233	64,782		244,201
Residential meters to finish meter change out	85,680				85,680
Large meter change out	4,633	11,081	3,049		18,764
	\$ 488,469	\$ 439,877	\$ 640,896	\$	1,569,242

Divide by 3 Years

3

Pro Forma Annual Extensions and Replacements

\$ 523,081

Jackson County Water Utility Inc CAUSE NUMBER 45640

Current and Proposed Rates and Charges

	C (Petitioner	OUCC	OUCC
Matana d Datas	Current	Proposed	Proposed	More (Less)
Metered Rates	¢ 1171	¢ 12.70	¢ 12.70	¢ 0.00
First 3,000 Gallons	\$ 11.71	\$ 12.79 12.02	\$ 12.79 12.02	\$ 0.00
Next 7,000	11.02	12.03	12.03	0.00
Next 15,000	8.37	9.14	9.14	0.00
Next 75,000	6.72	7.34	7.34	0.00
Next 100,000	5.11	5.58	5.58	0.00
Over 200,000	4.10	4.48	4.48	0.00
Minimum Charge				
5/8" (2,000)	23.42	25.57	25.57	0.00
3/4" (3,000)	35.14	38.37	38.37	0.00
1" (5,000)	57.19	62.45	62.45	0.00
1-1/2 (12,000)	129.04	140.91	140.91	0.00
2" (20,000)	196.03	214.06	214.06	0.00
3" (30,000)	271.51	296.48	296.49	0.01
4" (50,000)	405.99	443.33	443.34	0.01
6" (100,000)	742.19	810.45	810.47	0.02
Industrial Rate				
Cost Per 1,000 gallons	2.29	2.50	2.50	0.00
Monthly Customer Charge	15.87	17.33	17.33	0.00
Fire- Protection Services				
Public Fire Hydrants	962.96	1,051.53	1,051.55	0.02
Private Fire Hydrants	962.96	1,051.53	1,051.55	0.02
Private Fire Service				
2" Service	144.38	157.66	157.66	0.00
3"	325.04	354.94	354.94	0.00
5 4''	577.88	631.03	631.05	0.01
т 6"	1,300.10	1,419.68	1,419.71	0.01
8"	2,311.08	2,523.65	2,523.70	0.05
10"	3,611.17	3,943.31	3,943.40	0.08
12"	5,200.02	5,678.30	5,678.42	0.12
14	5,200.02	5,070.50	5,070.42	0.12

- OUCC DR 4-7: Please answer the following questions regarding test year tapping fees:
 - a. Amount of tapping fee revenues recorded during the\ test year;
 - b. Number of 5/8" tapping fees recorded during the test year;
 - c. Number of tapping fees larger than 5/8" by meter size recorded during the test year;
 - d. For each tapping fee larger than 5/8" recorded during the test year, provide the following information by meter size:
 - i. Number of connections; and
 - ii. Amount charged for each tapping fee.

Response:

- a. Total tap for 2021 was 82, \$ 107,000
- b. Total 5/8" taps was 78, \$ 101,400
- c.

- d. i. Two ³/₄" taps and Two 1" taps
 - ii. Jackson County Water Utility, Inc. currently only charges \$1,400 for ³/₄" and 1" taps

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Jackson County Water 5/8" x 3/4" Meter Set Calculation

Line Side Meter Set	
Average Saddle Cost	\$91.48
3/4" Ball Corp	\$76.57
3/4" Roll Pipe 15'	\$5.55
Setter	\$330.00
Meter	\$225.00
18" x 30" Meter Pit	\$61.63
Lid and Ring	\$90.38
Grass Seed and Straw	\$4.00
Total Material	\$884.61
Labor (\$32.87/Hr @ 3Hrs X 3 Workers)	\$295.83
Account setup \$26.58 @ 1/2 Hr	\$13.29
Truck and trailer	\$45.00
Mini Excavator (Half Day)	\$75.00
Installation Cost	\$429.12
Total	\$1,313.73

Line Side Meter Set W/Pressue Regulator					
Average Saddle Cost	\$91.48				
3/4" Ball Corp	\$76.57				
3/4" Roll Pipe 15'	\$5.55				
Setter	\$435.00				
Pressure Regulator	\$101.91				
Meter	\$225.00				
18" x 30" Meter Pit	\$61.63				
Lid and Ring	\$90.38				
Grass Seed and Straw	\$4.00				
Total Material	\$1,091.52				
Labor (\$32.87/Hr @ 3Hrs X 3 Workers)	\$295.83				
Account setup \$26.58 @ 1/2 Hr	\$13.29				
Truck and trailer	\$45.00				
Mini Excavator (Half Day)	\$75.00				
Installation Cost	\$429.12				
Total	\$1,520.64				

Road Bore Meter Set			
Average Saddle Cost	\$91.48		
3/4" Ball Corp	\$76.57		
3/4" Roll Pipe 60'	\$22.20		
Setter	\$330.00		
Meter	\$225.00		
18" x 30" Meter Pit	\$61.63		
Lid and Ring	\$90.38		
Grass Seed and Straw	\$8.00		
Total Material	\$905.26		
Labor (\$32.87/Hr @ 5Hrs X 3 Workers)	\$493.05		
Account setup \$26.58 @ 1/2 Hr	\$13.29		
Truck and trailer	\$90.00		
Mini Excavator (Full Day)	\$150.00		
60 ft Road Bore Second Machine	\$110.00		
Installation Cost	\$856.34		
Total	\$1,761.60		

Road Bore Meter Set W/ Pressure Regulator						
Average Saddle Cost	\$91.48					
3/4" Ball Corp	\$76.57					
3/4" Roll Pipe 60'	\$22.20					
Setter	\$435.00					
Pressure Regulator	\$101.91					
Meter	\$225.00					
18" x 30" Meter Pit	\$61.63					
Lid and Ring	\$90.38					
Grass Seed and Straw	\$8.00					
Total Material	\$1,112.17					
	4					
Labor (\$32.87/Hr @ 5Hrs X 3 Workers)	\$493.05					
Account setup \$26.58 @ 1/2 Hr	\$13.29					
Truck and trailer	\$90.00					
Mini Excavator (Full Day)	\$150.00					
60 ft Road Bore Second Machine	\$110.00					
Installation Cost	\$856.34					
Total	\$1,968.51					

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Jackson County Water Utility Inc. Cause No. 45640 Response to OUCC DR 4-5 Attachment 1 Page 2 of 18

Road Bore Meter Set			
Average Saddle Cost	\$91.48		
3/4" Ball Corp	\$76.57		
3/4" Roll Pipe 80'	\$29.60		
Setter	\$330.00		
Meter	\$225.00		
18" x 30" Meter Pit	\$61.63		
Lid and Ring	\$90.38		
Grass Seed and Straw	\$8.00		
Total Material	\$912.66		
Labor (\$32.87/Hr @ 5Hrs X 3 Workers)	\$493.05		
Account setup \$26.58 @ 1/2 Hr	\$13.29		
Truck and trailer	\$90.00		
Mini Excavator (Full Day)	\$150.00		
>60 ft Road Bore by Contractor	\$900.00		
Installation Cost	\$1,646.34		
Total	\$2,559.00		

Road Bore Meter Set W/ Pressure Reg	gulator
Average Saddle Cost	\$91.48
3/4" Ball Corp	\$76.57
3/4" Roll Pipe 80'	\$29.60
Setter	\$435.00
Pressure Regulator	\$101.91
Meter	\$225.00
18" x 30" Meter Pit	\$61.63
Lid and Ring	\$90.38
Grass Seed and Straw	\$8.00
Total Material	\$1,119.57
Labor (\$32.87/Hr @ 5Hrs X 3 Workers)	\$493.05
Account setup \$26.58 @ 1/2 Hr	\$13.29
Truck and trailer	\$90.00
Mini Excavator (Full Day)	\$150.00
>60 ft Road Bore by Contractor	\$900.00
Installation Cost	\$1,646.34
Total	\$2,765.91

OUCC Attachment TWM-2 Cause No. 45640 Phase 2 Page 3 of 18

UTILITY SUPPLY COMPANY Branch: 04 USC HUNTINGBURG

6310 SOUTH HARDING STREET INDIANAPOLIS, IN 46217 US

1-317-783-4196

Bill To:

JACKSON COUNTY WATER UTILITY INC 1119 WEST SPRING STREET BROWNSTOWN, IN 47220 US Jackson County Water Utility Inc. Cause No. 45640 Response to OUCC DR 4-5 Attachment 1 Page Sovi DICI

INVOIC	Ę
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6/30/2022 16:19:41	1 of 1
ORDER NUN	MBER
1434368	3

Ship To:

JACKSON COUNTY WATER UTILITY INC 1119 WEST SPRING STREET BROWNSTOWN, IN 47220 US

Ordered By: Mr. LARRY MCINTOSH

Attn: KAREN ISAACS Customer ID: 101760

Disc Due Date PO Number **Term Description** Net Due Date **Discount** Amount LARRY-6/30/2022 09:54:07 Net 30 DAYS 7/30/2022 7/30/2022 0.00 **Order** Date Pick Ticket No Primary Salesrep Name Taker 6/30/2022 09:37:08 CBIRK 1458889 AARON STENFTENAGEL Quantities Pricing Item ID UOM Unit Extended Item Description UOM Price Price Disp. Ordered Shipped Remaining Unit Size Unit Size Delivery Instructions: PICKED UP AT PARTY Carrier: CUSTOMER PICK UP Tracking #: 1.00 0.00 EA 61.20 1.00 F202-979-CC3 EA 61.2000 1.0000 8 X 3/4 CC 8.99-9.79 DBL STRAP SADDLE 1.0 FOR DI/AC Total Lines: 1 SUB-TOTAL: 61.20 TAX: 0.00 A FINANCE CHARGE computed at a periodic rate of 1 1/2 % per month (18% AMOUNT DUE: 61.20 ANNUAL PERCENTAGE RATE) is applied to PAST DUE ACCOUNTS OVER 30 DAYS.



OUCC Attachment TWM-2 Cause No. 45640 Phase 2 Page 4 of 18





UTILITY SUPPLY COMPANY

Branch: 04 USC HUNTINGBURG

6310 SOUTH HARDING STREET INDIANAPOLIS, IN 46217 US

1-317-783-4196

Bill To:

JACKSON COUNTY WATER UTILITY INC 1119 WEST SPRING STREET BROWNSTOWN, IN 47220 US

INVOIC	ΈE	
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5/19/2022 16:49:27	2022 16:49:27 1 of 2	
ORDER NUN	MBER	
1428989	9	

Ship To:

JACKSON COUNTY WATER UTILITY INC 1119 WEST SPRING STREET BROWNSTOWN, IN 47220 US

Attn: KAREN ISAACS

Customer ID: 101760

Ordered By: Mr. BEN MCOY

	PO N	umber		Term Description	Net Due Date	Disc D	Disc Due Date Discou		nt Amount
BE	EN-5/16/20	022 10:43:12		Net 30 DAYS	6/18/2022	6/18	/18/2022 0.00		00
Order D	ate	Pick Ticket No		Primary Sale	srep Name		Taker		
5/16/2022 10):42:26	1453295		AARON STEN	FTENAGEL		CBIRK		
Ordered	Qu Shipped	antities Remaining UOM	t Size	Item ID Is Item Description		Pricing UOM Unit	Siza	Unit Price	Extended Price
LL-	Carrier:	OUR TRUCK	. once	Tracking #:			5120		
4.00	4.00	0.00 EA	1.0	30110 4" IPS MIDCO GRIP RING	PACK	EA 1.0	000	83.0800	332.32
10.00	10.00	0.00 EA	1.0	3018 2" IPS MIDCO GRIP RING	PACK	EA 1.0	000	43.5600	435.60
4.00	4.00	0.00 EA	1.0	10HYMAX 10 HYMAX CPLG 1070-11	37 & 1133-1200	EA 1.0	000	459.5200	1,838.08
2.00	2.00	0.00 EA	1.0	6X12MJSSL 6 X 12MJ SOLID SLEEVE	L/ACC - IMPORT	EA 1.0	000	114.9900	229.98
1.00	1.00	0.00 EA	1.0	6X4MJTEEL 6 X 4 MJ TEE L/ACC - IMP	PORT	EA 1.0	000	168.9600	168.96
4.00	4.00	0.00 EA	1.0	4A236123LN 4 " MUELLER MJ X MJ GA 350PSI LESS ACC. OPEN I		EA 1.0	000	651.8800	2,607.52
6.00	6.00	0.00 EA	1.0	S70-403 4 X 3/4CC BRASS SA O.D	DDLE FOR PVC	EA 4.50 1.0	000	48.7600	292.56
6.00	1.00	5.00 EA	1.0	B 4X2MJTCAPL 4 X 2 MJ TAPPED CAP L/ A	ACC - IMPORT	EA 1.0	000	60.4300	60.43

OUCC Attachment TWM-2 Cause No. 45640 Phase 2 Page 5 of 18



UTILITY SUPPLY COMPANY Branch: 04 USC HUNTINGBURG

6310 SOUTH HARDING STREET INDIANAPOLIS, IN 46217 US

1-317-783-4196

Bill To:

JACKSON COUNTY WATER UTILITY INC 1119 WEST SPRING STREET BROWNSTOWN, IN 47220 US Jackson County Water Utility Inc. Cause No. 45640 Response to OUCC DR 4-5 Attachment 1 Page 5 of 19 ICE

INVOIC	ΈE
1403432	2
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6/2/2022 16:42:23	1 of 1
ORDER NUI	MBER
142968	8

Ship To:

JACKSON COUNTY WATER UTILITY INC 1119 WEST SPRING STREET BROWNSTOWN, IN 47220 US

Ordered By: Mr. LARRY MCINTOSH

Attn: KAREN ISAACS Customer ID: 101760

	PO Nu	mber		Term Description	Net Due Date	Disc Di	ue Date	t Amount		
	METER S	PECIAL		Net 30 DAYS	7/2/2022	7/2/2022		0.00		
Order D	ate	Pick Ticket No		Primary Sa	lesrep Name					
5/20/2022 09	9:34:41	1454168		AARON STE	NFTENAGEL		Д	M		
Ordered	Qu Shipped	antities Remaining UOM	t Size	Item ID Item Description		Pricing UOM Unit	Siza	Unit Price	Extended Price	
		OUR TRUCK	I Size A	Tracking #.		- Onn	5120			
144.00	144.00	0.00 EA	1.0	ED2B31RWG3SG89 METER 5/8X3/4 E R900i	PIT GAL 6 FT ANT	EA 1.0	000	225.0000	32,400.0	
Total	Lines: 1	* 10 × 10 (10 (10 (10 (10 (10 (10 (10 (10 (10			. 6		SUB-T	OTAL:	32,400.00	
								TAX:	0.00	
				of 1 1/2 % per month (18% JE ACCOUNTS OVER 30 DAY	S.	A	MOUNT	DUE:	32,400.00	



OUCC Attachment TWM-2 Cause No. 45640 Phase 2 Page 6 of 18



UTILITY SUPPLY COMPANY Branch: 04 USC HUNTINGBURG

6310 SOUTH HARDING STREET INDIANAPOLIS, IN 46217 US

1-317-783-4196

Attn: KAREN ISAACS

Bill To:

JACKSON COUNTY WATER UTILITY INC 1119 WEST SPRING STREET BROWNSTOWN, IN 47220 US Jackson County Water Utility Inc. Cause No. 45649 ICE Response to OUCC DR 4-5 Attachment 1

Page 6 of 18

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141464	1
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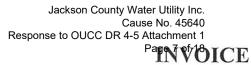
JACKSON COUNTY WATER UTILITY INC 1119 WEST SPRING STREET BROWNSTOWN, IN 47220 US

Ordered By: Mr. LARRY MCINTOSH

	PO Nu	mber			Term Description	Net Due Dat	e I	Disc Du	e Date	Discount	Amount
LAI	RRY-9/1/2	022 09:04:23			Net 30 DAYS	10/6/2022		10/6/2	022 0.00		0
Order D	ate	Pick Ticket No			Primary Salesrep Name					Taker	
9/1/2022 09:04:00		1467516		AARON STENFTENAGEL						CBIRK	
) -	Qu	antities			Item ID			Pricing UOM		Unit	Extended Price
Ordered	Shipped	Remaining UO.	M Unit Size	Disp.	Item Description			Unit S	Size	Price	
	Carrier:	OUR TRUCK			Tracking #		(
20.00	20.00	0.00 EA	1.0		18VRRING 18 VESTAL RECESSED	RING ONLY		EA 1.00	000	53.5700	1,071.4
40.00	40.00	0.00 EA	1.0		3/4DSPRVN 3/4 DIAL SET PRESS LLB	URE REDUCING		EA 1.00	000	101.9100	4,076.4
Total	Lines: 2								SUB-T		5,147.8
A	FINANCE (CHARGE computed at	a periodi	c rate	of 1 1/2 % per month (18% JE ACCOUNTS OVER 30 DAY	′S		A	MOUNI	TAX: TDUE:	0.0 5,147.8



OUCC Attachment TWM-2 Cause No. 45640 Phase 2 Page 7 of 18





UTILITY SUPPLY COMPANY

Branch: 04 USC HUNTINGBURG

6310 SOUTH HARDING STREET INDIANAPOLIS, IN 46217 US

1-317-783-4196

Bill To:

JACKSON COUNTY WATER UTILITY INC 1119 WEST SPRING STREET BROWNSTOWN, IN 47220 US

INVOIC	CE	
141464	0	
Invoice Date	Page	
9/6/2022 16:32:54	1 of 1	
ORDER NUI	MBER	
143949	9	

Ship To:

JACKSON COUNTY WATER UTILITY INC 1119 WEST SPRING STREET BROWNSTOWN, IN 47220 US

Attn: KAREN ISAACS

Customer ID: 101760

Ordered By: Mr. BEN LOVE

PO	Number	Term Description	Net Due Date	Disc Due Date		ate Discount Amount		
BEN-8/15	/2022 10:58:04	Net 30 DAYS	10/6/2022	10/6/2022 10/6/2022			00	
Order Date	Order Date Pick Ticket No Prima			ary Salesrep Name			Taker	
8/15/2022 10:57:40	1466989	AARON STENFTENAGEL						
)	Quantities	Item ID		Pricing UOM		<i>I</i>		
Ordered Shippe	d Remaining UOM Uni	t Size		Unit	Size	Unit Price	Extended Price	
Carrie	OUR TRUCK	Tracking #:						
100.00 50.	00 0.00 EA	INSERT-51 1.0 3/4" S.S. INSERT FOR CT	'S POLY TUBING	EA 1.0	000	3.1600	158.00	
Total Lines:					SUB-T	OTAL:	158.00	
						TAX:	0.00	
A FINANCE CHARGE computed at a periodic rate of 1 1/2 % per month (18% AMOUNT DUE: ANNUAL PERCENTAGE RATE) is applied to PAST DUE ACCOUNTS OVER 30 DAYS.				158.00				

OUCC Attachment TWM-2 Cause No. 45640 Phase 2 Page 8 of 18



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UTILITY SUPPLY COMPANY Branch: 04 USC HUNTINGBURG

6310 SOUTH HARDING STREET INDIANAPOLIS, IN 46217

1-317-783-4196

Bill To:

US

JACKSON COUNTY WATER UTILITY INC 1119 WEST SPRING STREET BROWNSTOWN, IN 47220 US

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141567:	5		
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9/14/2022 16:38:57	1 of 1		
ORDER NUN	MBER		
1431936	5		

Ship To:

JACKSON COUNTY WATER UTILITY INC 1119 WEST SPRING STREET BROWNSTOWN, IN 47220 US

Attn: KAREN ISAACS

Customer ID: 101760

Ordered By: Mr. LARRY MCINTOSH

РО	PO Number Term Description				Net Due Date Disc		Disc Due Date Disco		unt Amount	
LARRY-6/	10/2022 13:27:30	1	Net 30 DAYS	10/14/20	022	10/14/2	0.00			
Order Date	Pick Ticket No	Primary Salesrep Name						Taker		
6/10/2022 13:26:54	1466453		AARON STENFTENAGEL KGOEPPY				GOEPPN	OEPPNER		
Ordered Shippe	Quantities d Remaining UOM Unit		n ID n Description			Pricing UOM Unit Si	ize	Unit Price	Extended Price	
Carrier	OUR TRUCK		Tracking	#:						
8.00 4.	00 4.00 EA	B S70 1.0 6 2 O.D	X 3/4CC BRASS	SADDLE FOR		EA 1.000		67.8900	271.56	
Total Lines:							SUB-TO T	TAL: TAX:	271.56 0.00	
ANNUAL PERCI	E CHARGE computed at a pe ENTAGE RATE) is applied to	PAST DUE ACC	COUNTS OVER 30 DA	YS.		AM	IOUNT L	OUE:	271.56	

OUCC Attachment TWM-2 Cause No. 45640 Phase 2 Page 9 of 18



UTILITY SUPPLY COMPANY Branch: 04 USC HUNTINGBURG

6310 SOUTH HARDING STREET INDIANAPOLIS, IN 46217

1-317-783-4196

Bill To:

US

JACKSON COUNTY WATER UTILITY INC 1119 WEST SPRING STREET BROWNSTOWN, IN 47220 US Jackson County Water Utility Inc. Cause No. 45640 Response to OUCC DR 4-5 Attachment 1 Page of 18 INVOICE

INVOIC	E		
1415668	3		
Invoice Date	Page		
9/14/2022 16:38:02	1 of 1		
ORDER NUM	ABER		
1442214	ŀ		

Ship To:

JACKSON COUNTY WATER UTILITY INC 1119 WEST SPRING STREET BROWNSTOWN, IN 47220 US

Attn: KAREN ISAACS

Customer ID: 101760

Ordered By: Mr. BEN LOVE

	PO Ni	umber		Term Description	Net Due Date	Disc D	Due Date Discount Ame		t Amount	
Bl	EN-9/2/20	22 11:50:41		Net 30 DAYS	10/14/2022	10/14/2022			0.00	
Order D	ate	Pick Ticket No		Primary Salesrep Name				Taker		
9/2/2022 08:	:07:26	1468746		AARON STENFTENAGEL				CBIRK		
1. B000	Qu	antities		Item ID		Pricing UOM				
Ordered	Shipped	Remaining UOM Unit	Size	Item Description		UOM	Size	Unit Price	Extended Price	
	Carrier: (OUR TRUCK		Tracking #:						
10.00	8.00	2.00 EA	B 1.0	S70-303 3 X 3/4CC BRASS S O.D	ADDLE FOR PVC 3.	EA .50 1.0	000	41.4200	331.36	
200.00	150.00	0.00 EA		INSERT-51 3/4" S.S. INSERT FOR CT	S POLY TUBING	EA 1.0	000	3.1600	474.00	
Total 1	Lines: 2						SUB-T	OTAL:	805.36	
A	FINANCE CI	HARGE computed at a pa	riodia rata a	of 1 1/2 % per month (18%				TAX:	0.00	
ANNUA	AGE RATE) is applied to	3.	A	MOUNT	DUE:	805.36				

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OUCC Attachment TWM-2 Cause No. 45640 Phase 2 Page 10 of 18



UTILITY SUPPLY COMPANY

Branch: 04 USC HUNTINGBURG

6310 SOUTH HARDING STREET INDIANAPOLIS, IN 46217 US

1-317-783-4196

Bill To:

JACKSON COUNTY WATER UTILITY INC 1119 WEST SPRING STREET BROWNSTOWN, IN 47220 US Jackson County Water Utility Inc. Cause No. 45640 Response to OUCC DR 4-5 Attachment 1 Page 10 cD a CE

INVOIC	E
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8/2/2022 16:28:56	1 of 1
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1437432	2

Ship To:

JACKSON COUNTY WATER UTILITY INC 1119 WEST SPRING STREET BROWNSTOWN, IN 47220 US

Ordered By: Mr. BEN LOVE

Attn: KAREN ISAACS Customer ID: 101760

PO Number Term Description Net Due Date Disc Due Date Discount Amount BEN-7/28/2022 08:56:17 9/1/2022 9/1/2022 0.00 Net 30 DAYS Taker **Order** Date Pick Ticket No Primary Salesrep Name CBIRK 7/28/2022 08:38:26 1462429 AARON STENFTENAGEL Quantities Pricing Item ID UOM Unit Extended Price UOM Item Description Price Disp. Ordered Shipped Remaining Unit Size Unit Size Carrier: OUR TRUCK Tracking #: 187.5000 937.50 EA 5.00 5.00 0.00 EA 3/4CB2005 BLUE 1.0000 CTS 250PSI 1.0 3/4 Х 500 SERVICETUBING #4710 Total Lines: 1 SUB-TOTAL: 937.50 TAX: 0.00 A FINANCE CHARGE computed at a periodic rate of 1 1/2 % per month (18% AMOUNT DUE: 937.50 ANNUAL PERCENTAGE RATE) is applied to PAST DUE ACCOUNTS OVER 30 DAYS.

OUCC Attachment TWM-2 Cause No. 45640 Phase 2 Page 11 of 18



UTILITY SUPPLY COMPANY Branch: 04 USC HUNTINGBURG

6310 SOUTH HARDING STREET INDIANAPOLIS, IN 46217 US

1-317-783-4196

Bill To:

JACKSON COUNTY WATER UTILITY INC 1119 WEST SPRING STREET BROWNSTOWN, IN 47220 US Jackson County Water Utility Inc. Cause No. 45640 Response to OUCC DR 4-5 Attachment 1 Page 11 of 13 ICE

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Ship To:

JACKSON COUNTY WATER UTILITY INC 1119 WEST SPRING STREET BROWNSTOWN, IN 47220 US

Ordered By: Mr. BEN MCOY

Attn: KAREN ISAACS Customer ID: 101760

	PO Nu	mber		Term Description	Net Due	Net Due Date		ie Date	e Date Discount An	
BE	CN-5/19/20	22 16:26:21		Net 30 DAYS	7/2/20	022	7/2/2022		0.00	
Order D	ate	Pick Ticket No	V	Primary	Salesrep Name				Taker	
5/19/2022 16	6:26:02	1454167		AARON STENFTENAGEL		KGOEP		KGOEPPNE	PNER	
(1) Ordered	Qu Shipped	antities Remaining UOM Unit	t Size	Item ID Item Description			Pricing UOM Unit	Size	Unit Price	Extended Price
	Carrier:	OUR TRUCK		Tracking	g #:	1				
10.00	10.00	0.00 EA	1.0	18VSR900 18 Vestal S/N R Hole	LING AND LID	W/ FIG	EA 8 1.00	000	90.3800	903.80
15.00	15.00	0.00 EA	1.0	18VESTALRING 18 VESTAL METER P	PIT RING ONLY		EA 1.0	000	52.5300	787.95
Total	Lines: 2							SUB-T	OTAL: TAX:	1,691.75 0.00
				of 1 1/2 % per month (18% E ACCOUNTS OVER 30 E			A	MOUNI	T DUE:	1,691.75



OUCC Attachment TWM-2 Cause No. 45640 Phase 2 Page 12 of 18

Jackson County Water Utility Inc. Cause No. 45640 Response to OUCC DR 4-5 Attachment 1 Page 2 of GICE

INVOICE

1417311

ORDER NUMBER 1444722

Page

1 of 1

Invoice Date

9/28/2022 16:52:49



UTILITY SUPPLY COMPANY Branch: 04 USC HUNTINGBURG

6310 SOUTH HARDING STREET INDIANAPOLIS, IN 46217 US

1-317-783-4196

Bill To:

JACKSON COUNTY WATER UTILITY INC 1119 WEST SPRING STREET BROWNSTOWN, IN 47220 US

Ship To:

JACKSON COUNTY WATER UTILITY INC 1119 WEST SPRING STREET BROWNSTOWN, IN 47220 US

Ordered By: Mr. BEN LOVE

Attn: KAREN ISAACS Customer ID: 101760

Net Due Date Disc Due Date **Discount** Amount PO Number **Term Description** BEN-9/23/2022 16:44:09 10/28/2022 10/28/2022 0.00 Net 30 DAYS Taker Pick Ticket No Primary Salesrep Name **Order** Date KGOEPPNER AARON STENFTENAGEL 9/23/2022 15:29:14 1470698 Pricing Quantities Item ID UOM Unit Extended Disp. Price UOM Item Description Price Ordered Shipped Remaining Unit Size Unit Size Tracking #: Carrier: OUR TRUCK EA 61.6300 986.08 16.00 16.00 0.00 EA 18X30H 1.0000 1.0 18X30 PLASTIC PIT Total Lines: 1 SUB-TOTAL: 986.08 TAX: 0.00 A FINANCE CHARGE computed at a periodic rate of 1 1/2 % per month (18% AMOUNT DUE: 986.08 ANNUAL PERCENTAGE RATE) is applied to PAST DUE ACCOUNTS OVER 30 DAYS.

OUCC Attachment TWM-2 Cause No. 45640 Phase 2 Page 13 of 18



UTILITY SUPPLY COMPANY Branch: 04 USC HUNTINGBURG

6310 SOUTH HARDING STREET INDIANAPOLIS, IN 46217 US

1-317-783-4196

Bill To:

JACKSON COUNTY WATER UTILITY INC 1119 WEST SPRING STREET BROWNSTOWN, IN 47220 US

Jackson County W	ater Utility Inc.
Ca	use No. 45640
Response to OUCC DR 4-	5 Attachment 1
	Page/18 of 18

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Ship To:

JACKSON COUNTY WATER UTILITY INC 1119 WEST SPRING STREET BROWNSTOWN, IN 47220 US

Ordered By: Mr. BEN LOVE

Attn: KAREN ISAACS Customer ID: 101760

Term Description Net Due Date Disc Due Date **Discount** Amount PO Number 11/10/2022 11/10/2022 0.00 Net 30 DAYS BEN-9/30/2022 12:38:06 Taker Pick Ticket No Primary Salesrep Name **Order** Date KGOEPPNER AARON STENFTENAGEL 9/30/2022 12:33:38 1472124 Pricing Quantities UOM Item ID Unit Extended UOM Item Description Price Price Disp. Shipped Remaining Ordered Unit Size Unit Size Carrier: OUR TRUCK Tracking #: 76.5700 76.57 EA 36.00 1.00 35.00 EA B FB1000-3-Q-NL 1.0000 3/4" CC X Q.J CTS BALL CORP STOP-NL 1.0 Total Lines: 1 SUB-TOTAL: 76.57 TAX: 0.00 A FINANCE CHARGE computed at a periodic rate of 1 1/2 % per month (18% AMOUNT DUE: 76.57 ANNUAL PERCENTAGE RATE) is applied to PAST DUE ACCOUNTS OVER 30 DAYS.

OUCC Attachment TWM-2 Cause No. 45640 Phase 2 Page 14 of 18

Jackson County Water Utility Inc. Cause No. 45640 Response to OUCC DR 4-5 Attachment 1 Page 14 of 18

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UTILITY SUPPLY COMPANY Branch: 04 USC HUNTINGBURG

6310 SOUTH HARDING STREET INDIANAPOLIS, IN 46217 US

1-317-783-4196

Bill To:

JACKSON COUNTY WATER UTILITY INC 1119 WEST SPRING STREET BROWNSTOWN, IN 47220 US

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Ship To:

Ordered By: Mr. BEN LOVE

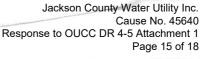
JACKSON COUNTY WATER UTILITY INC 1119 WEST SPRING STREET BROWNSTOWN, IN 47220 US

Attn: KAREN ISAACS

Customer ID: 101760

PO Number		Term Description	Net Due Date	Disc Due Date	Discount	Amount	
BEN-10/10/	2022 10:11:24		Net 30 DAYS	11/17/2022	11/17/2022	11/17/2022 0.00	
Order Date	Pick Ticket No		Primary Sa	lesrep Name	(Taker	1
0/10/2022 09:31:49	1473270		AARON STE	NFTENAGEL	- R. Arran Street	AMPELHAM	А
Q	Quantities		Item ID		Pricing UOM	Unit Price	Extended Price
Ordered Shipped	Remaining UOM Uni	t Size	Item Description		Unit Size	Trice	- 24 H (4) = 10
Carrier:	CUSTOMER PICK U	р	Tracking #	:	2		
1.00 1.0		1.0	H13434-250 10 MUELLER BR SA TAP 10.75 OD	DDLE FOR PVC 3/4	EA CC 1.0000	238.1700	238.17
2.00 2.0	0 0.00 EA	1.0	H13434-250 10 MUELLER BR SA TAP 10.75 OD	DDLE FOR PVC 3/4	EA CC 1.0000	238.1700	476.34
1.00 1.0	0 0.00 EA	1.0	H13434-330 10 MUELLER BR SA TAP 10.75 OD	ADDLE FOR PVC 1	EA CC 1.0000	238.1700	238.17
Total Lines: 3					SU	B-TOTAL: TAX :	952.68 0.0
A FINANCI ANNUAL PERCE	E CHARGE computed at a price of the second	periodic rat	e of 1 1/2 % per month (18% UE ACCOUNTS OVER 30 DA	YS.	AMOU	INT DUE:	952.6

OUCC Attachment TWM-2 Cause No. 45640 Phase 2 Page 15 of 18



Invoice Date

10/18/2022 16:55:28

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ORDER NUMBER

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UTILITY SUPPLY COMPANY Branch: 04 USC HUNTINGBURG

6310 SOUTH HARDING STREET INDIANAPOLIS, IN 46217 US

1-317-783-4196

Bill To:

JACKSON COUNTY WATER UTILITY INC 1119 WEST SPRING STREET BROWNSTOWN, IN 47220 US

Ship To:

JACKSON COUNTY WATER UTILITY INC 1119 WEST SPRING STREET BROWNSTOWN, IN 47220 US

Attn: KAREN ISAACS

Customer ID: 101760

Ordered By: Mr. LARRY MCINTOSH

PO Number		Term Description	Net Due Date	Disc Due Date	Disagu	Discount Amount	
LARRY-6/10	LARRY-6/10/2022 13:27:30		11/17/2022	11/17/2022			
Order Date	Pick Ticket No	Primary Sal	lesren Name		Taker	.00	
6/10/2022 13:26:54	1473972	Contraction of the second	AARON STENFTENAGEL				
Qı	uantities				KGOEPPNI	ER	
Ordered Shipped	Remaining UOM Unit St	Item ID ize G ize G		Pricing UOM	Unit Price	Extended Price	
Carrier:	OUR TRUCK	Tracking #:		Unit Size			
8.00 4.00	0.00 EA 1.	S70-603 0 6 X 3/4CC BRASS SA O.D	ADDLE FOR PVC 6	EA 63 1.0000	67.8900	271.56	
Total Lines: 1				0.007			
A FINANCE CH ANNUAL PERCENTA	HARGE computed at a period AGE RATE) is applied to PA	lic rate of 1 1/2 % per month (18% ST DUE ACCOUNTS OVER 30 DAYS.		SUB- AMOUN	TOTAL: TAX : T DUE:	271.56 0.00 271.56	

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183	OUCC Attachment Cause No. 45640 I Page 16 of 1 CORE N ORE N 30 Craig Park Court	Phase 2	INVOIC	E	2 2 1		UCC DR 4-5 ate # p	use No. Attach Page 1	. 45640 ment 1 6 of 18 TOM GF 81	R784686 10/19/22 082326 RABOWSK 2-331-0356 nington, IN
209 JA PC	աստուների	10273 D9813614387 S2 P9320537 0001:00 		Shippe		Remit To CORE & I PO BOX 2 ST LOUIS	MAIN LP			\$9,900.00
		Thank you for the opportunity	to serve you! We	appreciate	your prom	pt payme	ent.			
Date Ordered 10/17/22	Date Shipped 10/18/22	Customer PO # Job Name VERBAL LARRY STOCK		Job #	Bill of	Lading	Shipped WILL CA			n voice # 784686
Product Co	ode	Description	Ordered	Quantity Shipped	B/0	 Pr	ice	UM	Exter	nded Price
Contraction of the second		2-12W-41-33-HQ-NL 5/8X3/4	30		Aller Co. Alle		30.00000	EA	LACO	9,900.

FORD SETTER NO LEAD TG WILL DELIVER

	a current W-9		CORE	& MAIN	Online advantage	 Pay Online Paperless Billing Invoice Reprints Signed Delivery Receiption 	ipts
F	Remit payment to	the address shown	n on this invoice or	access your acco	unt in Online Advan	tage to pay online.	
Freight	Delivery	Handling	Restock	Misc.	Subt		9,900.00 0.00
Terms: NET 30 Ordered By:					Tax: Invoi	ce Total:	0.00

This transaction is governed by and subject to CORE & MAIN's standard terms and conditions, which are incorporated by reference and accepted. To review these terms and conditions, please visit: http://tandc.coreandmain.com/.

OUCC Attachment Cause No. 45640 I Page 17 of 18 CORE & N 1830 Craig Park Court St. Louis, MO 63146		Phase 2	INVOICE		Invoice Response to Accou Sales I Phone Brancl	GUCC DR 4-4 nt # Rep	45640 Q630149	
		10234 D9147649964 S2 P9041072 0001:000			PO BO ST LO	To: & MAIN LP X 28330 JIS, MO 63146	ingos I	
		TY WATER UTILITY	I	Shippe CUSTC	a to: DMER PICK-UP -			
		Thank you for the opportunity t	to serve you! We	appreciate y	our prompt pay	ment.		
Date Order 4/01/22	ed Date Shipped 5/23/22	Customer PO # Job Name VERBAL LARRY STOCK		Job #	Bill of Ladin	g Shipped WILL CA		Invoice # Q630149
ans shirth		An	al an	Quantity		Activity of Activity	त्वात्रात्रान् -	name a trade a star y
Product	Code	Description	Ordered	Shipped	B/O	Price	UM	Extended Price
4607TVBHH	SETTE	92-12W-4133H-Q-NL TANDEM R NO LEAD L DELIVER	7	7		435.00000	EA	3,045.00

	it coreandm a current W-9	ain.com form	CORE	& MAIN	Online ADVANTAGE Invoice Reprints Signed Delivery	5
F	Remit payment to	the address show	n on this invoice o	r access your acco	unt in Online Advantage to pay onli	
Freight	Delivery	Handling	Restock	Misc.	Subtotal:	3,045.00
3		0			Other:	0.00
					Tax:	0.00
Terms: NET 30					Invoice Total:	\$3,045.00
Ordered By: LARR	Y					1247-AD-AD-TRACE AND AND ADDRESS OF ADDRESS

This transaction is governed by and subject to CORE & MAIN's standard terms and conditions, which are incorporated by reference and accepted. To review these terms and conditions, please visit: http://tandc.coreandmain.com/.

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OUCC Attachment TWM-2 Cause No. 45640 Phase 2 Page 18 of 18



9804 E County Road 800 N, Seymour, IN 47274 Phone : 812-522-6973 Jackson County Water Utility Inc. Cause No. 45640 Response to OUCC DR 4-5 Attachment 1 Page 18 of 18

Terms

Date	Invoice
12/16/2021	22438

Due Date

Bill To:

Jackson County Water Utility 1119 West Spring St. PO Box 56 Brownstown, IN 47220

			Net 30 Days	1/15/2022
			Job Name / PO Number	
			E Co Rd 200 \$	5 - 11/2/21
Quantity	Description		Rate	Amount
1	Boring of Service Line	~	900.00	900.0
	а.			
	+ · · ·			
4.				
(42) (42)				
		То	tal	\$900.0

Terms: As Stated Above. ALL APPLICABLE TAXES ARE INCLUDED. THERE WILL BE A 2.00% PER MONTH (24% PER YEAR) FINANCE CHARGE ON ALL ACCOUNTS OVER 30 DAYS PAST DUE. ALL ACCOUNTS TURNED OVER FOR COLLECTION WILL INCUR REASONABLE ATTORNEY FEES AND COURT COSTS TO BE PAID BY THE PURCHASER WITH PROPER VENUE AS JACKSON COUNTY, INDIANA. THERE WILL BE A ADDITIONAL 3% CHARGE FOR CREDIT CARD PAYMENTS.

N-02

Jackson County Water Utility, Inc. Legal Invoices December 31, 2021

Legal	Date A	mount	
Pittman Law Firm	1/22/2021 🗸	125.00	easement
	3/19/2021 🗸		April - June retainer
	6/28/2021 🗸	600.00	July - September retainer
	8/10/2021 🗸		easement work
	9/29/2021 🗸		October - December retainer
	9/29/2021 🗸		easement work
Jennifer Thompson			
	1/4/2021 🗸	75.00	minutes for board meetings
	1/29/2021 🗸	125.00	minutes for board meetings
	2/26/2021 🗸	125.00	minutes for board meetings
	3/25/2021 🗸	375.00	minutes for board meeting, annual meeting and reorganizational meeting
	4/30/2021 🗸	125.00	minutes for board meetings
	5/27/2021 🗸	125.00	minutes for board meetings
	6/30/2021 🗸	125.00	minutes for board meetings
	7/29/2021 🗸	125.00	minutes for board meetings
	8/26/2021 🗸	125.00	minutes for board meetings
	9/30/2021 🗸	75.00	minutes for board meetings
	10/7/2021 🗸	125.00	minutes for board meetings
	11/22/2021 🗸	125.00	minutes for board meetings
	12/29/2021 🗸	75.00	minutes for board meetings
Damas () The surface	1/25/2024	535.00	
Barnes & Thornburg	1/25/2021		customer payment plan filing with IURC
	2/26/2021		customer matters, delinquencies
	4/13/2021		delinquencies, customer payment plan IURC work
	3/30/2021 ✓		customer payment plan
	5/14/2021 🗸 6/30/2021 🗸		customer payment plan
			regulatory work, employee issues
			discussions on new IURC filing for debt/rates, discuss possibility of ARPA funds
	8/31/2021		work related to debt/rate filing
			work on IURC petition, easement work
			work on IURC petition
			work on IURC petition, testimony
	12/29/2021 🗸	7,309.50	work on IURC Phase I
LWG	12/31/2021 🗸	5,250.00	rate case filing and tesitmony

38,139.50 To N-2

Jackson County Water Utility, Inc. Cause No. 45640 Jackson Co. Water Response to OUCC DR 4

OUCC DR 4-6: When does Petitioner intend to update its tapping fee and any other non-recurring costs to reflect current costs? Please explain.

Response:

Jackson County Water Utility, Inc. plans to file a 30-Day filing after the first of the New Year after predicted price increases have occurred.

OUCC Attachment TWM-5 Cause No. 45640 Phase 2 Page 1 of 2

Trip Charge for turn ons, Reconnects and General Service

Rounded up: \$44.00

Notes and assumptions

1. Half of our customers are less than 10 miles one way and the other half are over 10 miles one way. Average trip is 20 miles round trip.

2. Truck charge is based on \$.625 per mile current IRS rate.

Diconnect Charge / Field Collections

Truck Charge		\$12.50
Labor (Two person 4	5 minutes)	\$49.30
Office Staff (15 minu	\$6.64	
		\$68.44
	Rounded down:	\$68.00

Notes and assumptions

1. Half of our customers are less than 10 miles one way and the other half are

over 10 miles one way. Average trip is 20 miles round trip.

2. Truck charge is based on \$.625 per mile current IRS rate.

3. Two person are required for disconnects and field collection for safety reasons.

Surcharge for Service Outiside of Business Hours

Labor (One person 1.25 Hours) \$41.08

Round down \$41.00

Staff has two hour minimum for call out after hours. The first 45 minutes are covered in the fee above. OUCC Attachment TWM-5 Cause No. 45640 Phase 2 Page 2 of 2

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Labor Calculation

Name	Hr. Wage	Fica	401k	Insurance		Wage+tax+insurance	
Ben	\$27.50	\$2.10	\$1.38	\$9.84	\$1,574.00	\$40.82	\$54.5
Jeff	\$21.80	\$1.67	\$1.09	\$11.64	\$1,863.00	\$36.20	\$47.10
Mike	\$20.00	\$1.53	\$1.00	\$16.06	\$2,569.00	\$38.59	\$48.59
Tyler	\$21.85	\$1.67	\$1.09	\$0.00	\$0.00	\$24.61	\$35.54
Ron	\$25.50	\$1.95	\$1.28	\$16.06	\$2,569.00	\$44.78	\$57.53
Shawn	\$19.00	\$1.45	\$0.95	\$0.00	\$0.00	\$21.40	\$30.90
Robbie	\$20.50	\$1.57	\$1.03	\$0.00	\$0.00	\$23.09	\$33.34
Roger	\$20.50	\$1.57	\$1.03	\$11.64	\$1,863.00	\$34.74	\$44.99
Ben R.	\$20.00	\$1.53	\$1.00	\$0.00	\$0.00	\$22.53	\$32.53
Brad	\$26.55	\$2.03	\$1.33	\$11.64	\$1,863.00	\$41.55	\$54.83
Bryan	\$19.15	\$1.46	\$0.96	\$11.64	\$1,863.00	\$33.22	\$42.79
					Average	\$32.87	
Emma	\$18.00	\$1.38	\$0.90	\$0.00	\$0.00	\$20.28	\$29.28
Karen	\$21.70	\$1.66	\$1.09	\$7.36	\$1,177.00	\$31.80	\$42.65
Tomie	\$18.30	\$1.40	\$0.92	\$6.99	\$1,118.50	\$27.61	\$36.76
					Average	\$26.56	