

Indiana Gas Company, Inc. D/B/A
CenterPoint Energy Indiana North (CEI North)
Tariff for Gas Service
No. G-20

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RATE 210

RESIDENTIAL SALES SERVICE

AVAILABILITY

This Rate Schedule shall be available throughout Company's Service Area, subject to the availability of adequate facilities and gas supplies, which determinations shall be within Company's reasonable discretion.

APPLICABILITY

This Rate Schedule shall be applicable only to Residential Customers.

CHARACTER OF SERVICE

This Rate Schedule applies to the provision of Sales Service. Transportation Service is not provided under this Rate Schedule. Gas Service provided hereunder shall be metered and billed separately from Gas Service provided under any other Rate Schedule.

RATES AND CHARGES

The monthly Rates and Charges for Sales Service hereunder shall be:

Customer Facilities Charge:

\$16.26 per meter

Distribution Charge:

First 45 therms @ \$0.3019 per therm

Over 45 therms @ \$0.2116 per therm

Appendices:

The following Appendices shall be applied monthly, if applicable:

- Appendix A – Gas Cost Adjustment
- Appendix B – Normal Temperature Adjustment
- Appendix G – Universal Service Fund Rider
- Appendix H – Pipeline Safety Adjustment (Suspended)
- Appendix I – Energy Efficiency Rider
- Appendix K – Compliance and System Improvement Adjustment
- Appendix L – Tax Savings Credit Rider

Minimum Monthly Charge:

The Minimum Monthly Charge shall be the Customer Facilities Charge.

Other Charges:

The Other Charges set forth in Appendix C shall be charged to Customer, if applicable.

TERMS AND CONDITIONS

Gas Service under this Rate Schedule shall be subject to Company's General Terms and Conditions and the Commission's Regulations.

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RATE 211

UNMETERED GAS LIGHTING SALES SERVICE

AVAILABILITY

This Rate Schedule is available only to those Customers described in the APPLICABILITY section of this Rate Schedule.

APPLICABILITY

This Rate Schedule shall be applicable only to those certain Customers who have continuously received unmetered gas lighting sales service since March 1, 1984, at the address and service connection as of that date.

CHARACTER OF SERVICE

This Rate Schedule applies to the provision of unmetered Sales Service for gas lighting fixtures attached directly to Company's distribution mains or services. Transportation Service is not provided under this Rate Schedule. Gas Service provided hereunder shall be billed separately from Gas Service provided under any other Rate Schedule. No other burners, apparatus, appliances, or equipment shall be piped or connected in any manner which will permit them to operate from the Gas Service provided under this Rate Schedule.

RATES AND CHARGES

The monthly Rates and Charges for Sales Service shall be:

Distribution Charge: \$3.64 per gas lighting fixture

Appendices:

The following Appendices shall be applied monthly, if applicable:

- Appendix A – Gas Cost Adjustment
- Appendix G – Universal Service Fund Rider
- Appendix H – Pipeline Safety Adjustment (Suspended)

Other Charges:

The Other Charges set forth in Appendix C shall be charged to Customer, if applicable.

TERMS AND CONDITIONS

Gas Service under this Rate Schedule shall be subject to Company's General Terms and Conditions and the Commission's Regulations.

Effective: July 1, 2022

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RATE 220

GENERAL SALES SERVICE

AVAILABILITY

This Rate Schedule shall be available throughout Company's Service Area, subject to the availability of adequate facilities and gas supplies, which determinations shall be within Company's reasonable discretion.

APPLICABILITY

This Rate Schedule shall be applicable to any Non-Residential Customer, electing service hereunder, whose Annual Usage is less than 500,000 therms and whose Maximum Daily Usage is less than 15,000 therms.

CHARACTER OF SERVICE

This Rate Schedule applies to the provision of Sales Service. Transportation Service is not provided under this Rate Schedule. Gas Service provided hereunder shall be metered and billed separately from Gas Service provided under any other Rate Schedule.

RATES AND CHARGES

The monthly Rates and Charges for Sales Service hereunder shall be:

Customer Facilities Charge:

Group 1: \$17.98
Group 2: \$48.77
Group 3: \$98.53

Distribution Charge:

First 500 therms @ \$0.2361 per therm
Over 500 therms @ \$0.2088 per therm

Appendices:

The following Appendices shall be applied monthly, if applicable:

- Appendix A – Gas Cost Adjustment
- Appendix B – Normal Temperature Adjustment
- Appendix G – Universal Service Fund Rider
- Appendix H – Pipeline Safety Adjustment (Suspended)
- Appendix I – Energy Efficiency Rider
- Appendix K – Compliance and System Improvement Adjustment
- Appendix L – Tax Savings Credit Rider

Minimum Monthly Charge:

The Minimum Monthly Charge shall be the Customer Facilities Charge.

Other Charges:

The Other Charges set forth in Appendix C shall be charged to Customer, if applicable.

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RATE 225

SCHOOL/GOVERNMENT TRANSPORTATION SERVICE

AVAILABILITY

This Rate Schedule shall be available throughout Company's Service Area, subject to the availability of adequate facilities, which determination shall be within Company's reasonable discretion.

APPLICABILITY

This Rate Schedule shall be applicable to any Non-Residential Customer

- 1) whose Annual Usage is less than 50,000 therms and
- 2) for which payment of rates and charges to Company is the responsibility of an Educational Institution or Government Entity, which elects service hereunder.

CHARACTER OF SERVICE

This Rate Schedule applies to the provision of Transportation Service. Gas Service provided hereunder shall be metered and billed separately from Gas Service provided under any other Rate Schedule.

RATES AND CHARGES

The monthly Rates and Charges for Gas Service hereunder shall be:

Customer Facilities Charge: Group 1:

Group 1: \$17.98
Group 2: \$48.77
Group 3: \$98.53

Distribution Charge:

First 500 therms @ \$0.2361 per therm
Over 500 therms @ \$0.2088 per therm

Appendices:

The following Appendices shall be applied monthly, if applicable:

- Appendix A – Gas Cost Adjustment
- Appendix B – Normal Temperature Adjustment
- Appendix G – Universal Service Fund Rider
- Appendix H – Pipeline Safety Adjustment (Suspended)
- Appendix I – Energy Efficiency Rider
- Appendix K – Compliance and System Improvement Adjustment
- Appendix L – Tax Savings Credit Rider

Related Charges:

Customer shall reimburse Company for all charges incurred on Customer's behalf in connection with transportation of gas for Customer's account, including any pipeline penalty charges or cashout provisions assessed to Company.

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RATE 225

SCHOOL/GOVERNMENT TRANSPORTATION SERVICE

Minimum Monthly Charge:

The Minimum Monthly Charge shall be the Customer Facilities Charge.

Other Charges:

The Other Charges set forth in Appendix C shall be charged to Customer, if applicable.

Switching Charges:

Customer shall be charged \$9.85 per meter per switch for switching School/Government Suppliers more than once per calendar year.

CURTAILMENT

When sufficient capacity or quantities of gas are not available to Company to meet existing and reasonably anticipated demands of Customers or to protect and replenish Company's underground storage reserves, which determinations shall be within Company's reasonable discretion, Customer shall, as provided under Rule 24 of the General Terms and Conditions Applicable to Gas Service ("Rule 24") and upon notice from Company, curtail use of gas to such extent and during such periods as Company shall specify.

Customer must curtail gas usage in not more than two hours upon notice from Company directing Curtailment of Gas Service under this Rate Schedule.

Gas usage by Customer during a Curtailment period in excess of the quantity allowed shall be considered Unauthorized Gas Usage and shall be subject to the Unauthorized Gas Usage Charge set forth in Appendix C.

SCHOOL/GOVERNMENT TRANSPORTATION PROVISIONS

The following School/Government Transportation Provisions are applicable to Customers served under this Rate Schedule.

- (1) A School/Government Transportation Service Customer must become a member of a Pool pursuant to the provisions of Rate 285, School/Government Pooling Service. School/Government Supplier will be responsible for managing the Pool's gas supply. Customer shall enter into a School/Government Transportation Agreement with Company that designates its selected School/Government Supplier from a list of approved School/Government Suppliers that have signed School/Government Pooling Agreements with Company. Such elections will carry over from month to month unless Customer and School/Government Supplier notify Company of any change at least ten (10) business days prior to the start of a new month.
- (2) Customer's prior delinquencies must be cured prior to commencing participation in School/Government Transportation Service, unless otherwise agreed to in advance by Company. School/Government Transportation Service will be effective as of Customer's next read date.
- (3) In the event of default of the School/Government Supplier, Customer shall be returned to Sales Service or may designate another School/Government Supplier. Customer shall be liable for its portion of applicable charges owed by defaulting School/Government Suppliers, as determined by Company after review of all available facts and circumstances including documented deliveries and consumption.

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RATE 229

NATURAL GAS VEHICLE SERVICE

AVAILABILITY

This Rate Schedule is available only to those Customers described in the APPLICABILITY section of this Rate Schedule.

APPLICABILITY

This Rate Schedule shall be applicable to any Customer that elects to receive Gas Service under this Rate Schedule for the express and limited purpose of fueling a natural gas vehicle ("NGV").

CHARACTER OF SERVICE

Use of natural gas provided hereunder to a Customer-owned NGV facility is limited exclusively for the compression of such gas for use in fueling motorized vehicles and shall not be used by Customer for any other purpose. Gas Service provided hereunder from a designated Company-owned NGV facility is for the express and limited purpose of fueling natural gas vehicles by Customer.

This Rate Schedule applies to the provision of Sales Service. Transportation Service is not provided under this Rate Schedule. Gas Service provided hereunder shall be metered and billed separately from Gas Service provided under any other Rate Schedule.

RATES AND CHARGES

The monthly Rates and Charges for Sales Service hereunder shall be:

For Gas Service provided to a Customer-owned NGV facility:

Customer Facilities Charge:

\$24.53 per meter

Distribution Charge:

\$0.0516 per therm for all therms supplied.

For Gas Service provided from a designated Company-owned NGV facility:

Distribution Charge:

\$0.3948 per therm for all therms supplied.

Appendices:

The following Appendices shall be applied monthly:

- Appendix A – Gas Cost Adjustment
- Appendix G – Universal Service Fund Rider
- Appendix H – Pipeline Safety Adjustment (Suspended)
- Appendix K – Compliance and System Improvement Adjustment
- Appendix L – Tax Savings Credit Rider

Taxes:

Customer shall be responsible for and shall reimburse the Company for all taxes payable by Company to governmental entities on the sale of natural gas for use in providing NGV service.

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RATE 240

INTERRUPTIBLE SALES SERVICE

AVAILABILITY

This Rate Schedule shall be available throughout Company's Service Area, subject to the availability of adequate facilities and gas supplies, which determinations shall be within Company's reasonable discretion. This Rate Schedule is closed to new customers.

APPLICABILITY

This Rate Schedule shall be applicable to any Non-Residential Customer that:

1. has an Annual Usage of less than 500,000 therms, and
2. has a Maximum Daily Usage of less than 15,000 therms, and
3. complies with the Alternate Fuel Capability Requirement of this Rate Schedule, and
4. enters into a written contract with Company to receive Gas Service under this Rate Schedule.

CHARACTER OF SERVICE

This Rate Schedule applies to the provision of Interruptible Sales Service. Transportation Service is not provided under this Rate Schedule. Gas Service provided hereunder shall be metered and billed separately from Gas Service provided under any other Rate Schedule.

RATES AND CHARGES

The monthly Rates and Charges for Sales Service hereunder shall be:

Customer Facilities Charge:

\$172.43 per customer

Distribution Charge:

First 2500 therms @ \$0.4093 per therm

Over 2500 therms @ \$0.1685 per therm

Appendices:

The following Appendices shall be applied monthly:

- Appendix A – Gas Cost Adjustment
- Appendix G – Universal Service Fund Rider
- Appendix H – Pipeline Safety Adjustment (Suspended)
- Appendix K – Compliance and System Improvement Adjustment
- Appendix L – Tax Savings Credit Rider

Minimum Monthly Charge:

The Minimum Monthly Charge shall be Customer Facilities Charge.

Other Charges:

The Other Charges set forth in Appendix C shall be charged to Customer, if applicable.

CONTRACT

Customer shall enter into a written contract which specifies the hourly and daily maximum gas requirements of Customer and any other terms reasonably required by Company. The contract shall have an initial term of not less than one year and shall automatically extend for succeeding annual terms thereafter, subject to cancellation by either party after written notice submitted not less than ninety days prior to the end of the initial term or any succeeding annual term. The contract shall specify the Alternate Fuel to be used by Customer during Curtailment periods.

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RATE 245

LARGE GENERAL TRANSPORTATION SERVICE

AVAILABILITY

This Rate Schedule shall be available throughout Company's Service Area, subject to the availability of adequate facilities, which determination shall be within Company's reasonable discretion.

APPLICABILITY

This Rate Schedule shall be applicable to any Non-Residential Customer that:

1. has an Annual Usage of greater than or equal to 25,000 therms and less than 500,000 therms,
2. has a Maximum Daily Usage of less than 15,000 therms,
3. complies with the Measurement Requirement section of this Rate Schedule, and
4. enters into a written contract with Company to receive Gas Service under this Rate Schedule.

CHARACTER OF SERVICE

This Rate Schedule applies to the provision of Transportation Service. Interim Supply Service as described below may also be provided under this Rate Schedule, at Company's sole discretion. Gas Service provided hereunder shall be metered and billed separately from Gas Service provided under any other Rate Schedule.

RATES AND CHARGES

The monthly Rates and Charges for Gas Service hereunder shall be:

Customer Facilities Charge:

\$201.99 per customer

Distribution Charge:

Applicable to all therms delivered to Customer during the billing month.

First 2500 therms @ \$0.1763 per therm

Over 2500 therms @ \$0.0799 per therm

Appendices:

The following Appendices shall be applied monthly:

- Appendix A – Gas Cost Adjustment
- Appendix G – Universal Service Fund Rider
- Appendix H – Pipeline Safety Adjustment (Suspended)
- Appendix K – Compliance and System Improvement Adjustment
- Appendix L – Tax Savings Credit Rider

Telemetry Charge: Any new Customers as of November 18, 2021 served hereunder who use between 25,000 therms and 50,000 therms annually will be subject to a monthly telemetry charge of \$2.96 per month.

Related Charges:

Customer shall reimburse Company for all charges incurred on Customer's behalf in connection with transportation of gas for Customer's account, including any pipeline penalty charges or cashout provisions assessed to Company.

Nomination and Balancing Provisions Charges:

The various Charges and Cashouts set forth in Appendix E shall be charged to Customer, if applicable.

Minimum Monthly Charge:

The Minimum Monthly Charge shall be the Customer Facilities Charge.

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RATE 260

LARGE VOLUME TRANSPORTATION SERVICE

AVAILABILITY

This Rate Schedule shall be available throughout Company's Service Area, subject to the availability of adequate facilities, which determinations shall be within Company's reasonable discretion.

APPLICABILITY

This Rate Schedule shall be applicable to any Non-Residential Customer that:

1. has an Annual Usage of 500,000 therms or greater, or has a Maximum Daily Usage of 15,000 therms or greater, or uses No. 6 fuel oil as an Alternate Fuel, and
2. complies with the Measurement Requirement section of this Rate Schedule, and
3. has entered into a written contract with Company to receive Gas Service under this Rate Schedule.

CHARACTER OF SERVICE

This Rate Schedule applies to the provision of Transportation Service. Interim Supply Service as described below may also be provided under this Rate Schedule, at Company's sole discretion. Gas Service provided hereunder shall be metered and billed separately from Gas Service provided under any other Rate Schedule.

RATES AND CHARGES

The monthly Rates and Charges for Gas Service hereunder shall be:

Customer Facilities Charge:

\$1,083.87 per customer

Distribution Charge:

Applicable to all therms delivered to Customer during the Billing Month. First 50,000
therms @ \$0.0579 per therm
Next 250,000 therms @ \$0.0454 per therm
Over 300,000 therms @ \$0.0303 per therm

Appendices:

The following Appendices shall be applied monthly:

- Appendix A – Gas Cost Adjustment
- Appendix G – Universal Service Fund Rider
- Appendix H – Pipeline Safety Adjustment (Suspended)
- Appendix K – Compliance and System Improvement Adjustment
- Appendix L – Tax Savings Credit Rider

Related Charges:

Customer shall reimburse Company for all charges incurred on Customer's behalf in connection with transportation of gas for Customer's account, including any gas costs, pipeline penalty charges, or Cashout provisions assessed to Company.

Nomination and Balancing Provisions Charges:

The various Charges and Cashouts set forth in Appendix E shall be charged to Customer, if applicable.

Minimum Monthly Charge:

The Minimum Monthly Charge shall be the Customer Facilities Charge.

Other Charges:

The Other Charges set forth in Appendix C shall be charged to Customer, if applicable.

Effective: July 1, 2022

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RATE 280 **POOLING SERVICE**

APPLICABILITY

Pooling Service is a service applicable to any Pool Operator and any Transportation Customer under Rates 245, 260, or 270 that designates a Pool Operator to manage its gas supplies as part of an aggregated Customer Pool.

CHARACTER OF SERVICE

This Rate Schedule applies to the provision of Pooling Service for Transportation Customers. Pool Operator and electing Transportation Customer are subject to provisions of this Rate Schedule.

Pool Operator shall deliver to the Company gas supplies needed to satisfy the daily and monthly usage requirement of Pool Operator's Pool Customers in accordance with the requirements set forth in this Rate Schedule, Appendix E, and in the Pooling Agreement. Pooling will not be permitted across multiple Operating Systems unless approved in advance by the Company.

Pool Operator shall provide nominations for its aggregated Pool Customers' deliveries. For purposes of calculating daily and monthly imbalances, the usages of all Customers within a Pool will be combined into a single Pool usage total, which will be matched against the Pool Operator's total pipeline deliveries for such Pool.

Pool Operator shall be responsible for complying with Operational Flow Orders, daily and monthly balancing, and the payment of any daily and monthly imbalance Cashouts and applicable charges. Transportation Customer shall remain responsible for all charges under its applicable Rate Schedule 245, 260, or 270.

Imbalance trading provided in Appendix E allows Pool Operator to trade imbalances to minimize otherwise applicable imbalance charges.

SUMMARY OF CHARGES

Pool Operator's Bill shall be rendered monthly, and shall consist of the following charges, as applicable:

Financial Evaluation Fee: \$49.27 for the initial and each subsequent Pool Operator financial evaluation performed by Company.

Administrative Fee: Pool Operator shall be assessed a monthly Administrative Fee of \$98.53 for each Pool.

Nomination and Balancing Charges: All nomination and balancing charges and imbalance trading charges associated with Pool Operator's Pool, including those listed in Appendix E, Nomination and Balancing Provisions, shall be billed to Pool Operator each month.

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RATE 280 **POOLING SERVICE**

Related Charges: Pool Operator shall reimburse Company for all charges incurred in connection with transportation of gas for Pool Operator's Pool including any gas costs, penalty charges, or Cashouts.

Late Payment Charge: Payment by Pool Operator shall be due seventeen (17) days from the date of issuance of the Bill. Company or an authorized agent must receive Payment of the total amount due by the due date shown on the Pool Operator's Bill. If Pool Operator does not pay the total amount due by the date shown, an additional amount equal to one percent (1%) of the total unpaid balance shall also become due and payable. For each subsequent month, or portion thereof, of non-payment, an additional charge of one percent of the total unpaid balance shall be assessed.

Insufficient Funds Check Charge: For each check of Pool Operator returned by any bank due to insufficient funds, Pool Operator shall be charged \$24.63 to cover a part of the cost of processing such check.

PROVISIONS AND REQUIREMENTS FOR TRANSPORTATION CUSTOMER PARTICIPATION

Transportation Customer shall comply with the following provisions and requirements:

Contract: Customer shall enter into a contract with Company that designates its selected Pool Operator from a list of approved Pool Operators that have signed Pooling Agreements with Company and who comply with the provisions of this Rate Schedule. Such elections will carry over from month to month unless Customer and Pool Operator notify Company of any change at least ten (10) business days prior to the start of a new month.

Initiation of Pooling Service: An existing Rate 245, 260, or 270 Transportation Customer that desires to begin utilizing Pooling Service under this Rate Schedule shall do so effective with Customer's next meter reading date.

Customer's prior delinquencies must be cured prior to commencing participation in Pooling Service, unless otherwise agreed to in advance by Company.

Customer shall eliminate any existing over-delivery or under-delivery quantities via a Cashout with Company prior to commencing participation in Pooling Service, as follows:

- (1) If Customer has an ending under-delivery quantity, Customer shall pay Company for each Dekatherm of under-delivery quantity a price equal to the average of the previous six-months' Monthly Average Index Charges (as defined in Appendix E) plus applicable taxes.
- (2) If Customer has an ending over-delivery quantity, Company shall pay Customer for each Dekatherm of Over-delivery quantity a price equal to the average of the previous six-months' Monthly Average Index Charges (as defined in Appendix E).

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RATE 285

SCHOOL/GOVERNMENT POOLING SERVICE

APPLICABILITY

School/Government Pooling Service is an optional service applicable to any School/Government Supplier that has applied for and been approved under the Creditworthiness Standards and Requirements herein.

CHARACTER OF SERVICE

This Rate Schedule applies to the provision of School/Government Pooling Service for Rate 225, School/Government Transportation Service Customers.

School/Government Supplier shall deliver to the Company gas supplies needed to satisfy the daily and monthly usage requirement of School/Government Supplier's Pool Customers in accordance with the requirements set forth in this Rate Schedule, Appendix J, and the School/Government Pooling Agreement. Pooling will not be permitted across multiple operational systems or transportation programs unless approved in advance by Company.

School/Government Supplier shall provide nominations for its aggregated School/Government Pool Customers' deliveries. For purposes of calculating daily imbalances, the School/Government Pool's DDQ will be matched against the School/Government Supplier's total pipeline deliveries for such Pool.

School/Government Supplier shall be responsible for complying with Operational Flow Orders, daily balancing, and the payment of any daily imbalance Cashouts and applicable charges.

Imbalance trading provided for in Appendix J allows School/Government Supplier to trade imbalances to minimize otherwise applicable imbalance charges.

SUMMARY OF CHARGES

School/Government Supplier's Bill shall be rendered monthly, and shall consist of the following charges, as applicable:

Financial Evaluation Fee:

\$49.27 for the initial and each subsequent School/Government Supplier financial evaluation performed by Company.

Administrative Fee: School/Government Supplier shall be assessed a monthly Administrative Fee of \$98.53 for each Pool.

Nomination and Balancing Charges: All nomination and balancing charges and imbalance trading charges associated with School/Government Supplier's School/Government Pool, including those listed in Appendix J, School/Government Nomination and Balancing Provisions, shall be billed to School/Government Supplier each month.

Nomination Error Charge:

School/Government Supplier shall pay a Nomination Error Charge of \$0.49 per Dekatherm on the quantity difference between School/Government Supplier's Daily Transportation Nomination and the confirmed deliveries under School/Government Supplier's Daily Pipeline Nomination for each day such difference occurs.

DDQ Non-Compliance Charge:

\$0.99 per Dth on days in which no Operational Flow Order (OFO) is in effect (provided no alternate arrangements are made with Company) against the daily difference between the Pool's DDQ and aggregate deliveries.

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RATE 285

SCHOOL/GOVERNMENT POOLING SERVICE

City Gate Allocation Non-Compliance Charge:

\$0.99 per Dth on the quantity difference if School/Government Supplier's Daily Pipeline Nomination is less than the minimum or greater than the maximum city gate allocation requirements.

OFO Non-Compliance Charge:

\$9.85 per Dth applied to the difference between School/Government Supplier's DDQ and actual deliveries if School/Government Supplier over-delivers on days in which a Warm Weather OFO is in effect or under-delivers on days in which a Cold Weather OFO is in effect.

Related Charges: School/Government Supplier shall reimburse Company for all charges incurred by Company in connection with interstate pipeline transportation of School/Government Supplier-Delivered Gas including any gas costs, penalty charges, or Cashouts.

Late Payment Charge: Payment by School/Government Supplier shall be due seventeen (17) days from the date of issuance of the Bill. Company or an authorized agent must receive payment of the total amount due by the due date shown on the School/Government Supplier's Bill. If School/Government Supplier does not pay the total amount due by the date shown, an additional amount equal to one percent (1%) of the total unpaid balance shall also become due and payable. For each subsequent month, or portion thereof, of non-payment, an additional charge of one percent of the total unpaid balance shall be assessed.

Insufficient Funds Check Charge: For each check of School/Government Supplier returned by any bank due to insufficient funds, School/Government Supplier shall be charged as set forth in Appendix C, Other Charges to cover a portion of the cost of processing such check.

PROVISIONS AND REQUIREMENTS FOR SCHOOL/GOVERNMENT SUPPLIER PARTICIPATION

School/Government Supplier shall comply with the following provisions:

Contract:

School/Government Supplier must enter into a written School/Government Pooling Agreement with Company. Such School/Government Pooling Agreement shall set forth specific covenants and obligations undertaken by Company and School/Government Supplier under this Rate Schedule on behalf of the School/Government Supplier's Pool Customers. The School/Government Pooling Agreement shall have an initial term of not less than one year and shall automatically extend for succeeding annual terms thereafter subject to cancellation by either party after written notice submitted not less than ninety days prior to the end of the initial term or any succeeding annual term.

School/Government Supplier must provide written notice to Company of Customers joining its pool, or Customers leaving their pool, 10 business days prior to the first of the month. The effective date for Customers joining or leaving pools will be Customer's read date the following month.

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APPENDIX A **GAS COST ADJUSTMENT**

APPLICABILITY

The Gas Cost Adjustment (GCA), as updated from time-to-time, shall be applicable to the Gas Cost Charges included in Rate Schedules contained in this Tariff for Gas Service, as set forth below.

DESCRIPTION

The GCA shall recover the following costs, as reviewed and approved by the Commission:

1. Demand, commodity, and other costs of gas supply purchased from pipelines and other suppliers.
2. Demand, commodity, and other costs of pipeline transportation service.
3. Demand, commodity, and other costs of leased gas storage and related transportation costs.
4. The net cost of gas injected into and withdrawn from storage.
5. The various costs of propane supply.
6. Pipeline Take-or-Pay Charges and Transition Costs, and any like charges.
7. Applicable taxes.
8. All other costs approved for Gas Cost Adjustment recovery by the Commission.

GCA CHARGES – Dollars per Therm

<u>Rate Schedule</u>	<u>Service</u>	<u>Estimated (\$ per Therm) Eff. Jun.. 1, 2021</u>	<u>Estimated (\$ per Therm) Eff. Jul. 1, 2022</u>	<u>Estimated (\$ per Therm) Eff. Aug. 1, 2022</u>
210	Sales	\$1.3257	\$1.3241	\$1.3116
211 (1)	Sales	\$1.3257	\$1.3241	\$1.3116
220	Sales	\$1.3257	\$1.3241	\$1.3116
225	Transportation	\$0.0016	\$0.0013	\$0.0009
229	Sales	\$1.3257	\$1.3241	\$1.3116
240	Sales	\$1.1211	\$0.1226	\$1.1101
245	Transportation	\$0.0016	\$0.0013	\$0.0009
260	Transportation	\$0.0016	\$0.0013	\$0.0009
270	Transportation	\$0.0016	\$0.0013	\$0.0009

(1) The GCA for Rate 211 is stated in \$ per gas lighting fixture.

Effective: July 1, 2022

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APPENDIX C **OTHER CHARGES**

Late Payment Charge:

If Customer does not pay a Bill for Gas Service on or before the gross payment due date, Customer shall be charged a Late Payment Charge as follows:

First \$3.00 or less of net billing - 10%
Over \$3.00 of net billing - 3%

Reconnect Charge:

When Gas Service is discontinued (1) at the request of Customer, (2) for nonpayment of a Bill, (3) when authorized by Company's General Terms and Conditions or the Commission's Regulations, or (4) for any reason beyond the control of Company, and a reestablishment of Gas Service is required by Customer, Customer shall be charged a Reconnect Charge to cover a part of the cost of discontinuance and reestablishment of Gas Service. Such charge shall be \$59.12. In addition, when Gas Service is reconnected or disconnected after normal working hours at Customer's request, Customer shall be charged an After Hours Charge.

A charge equal to the Customer Facilities Charge for each month of discontinued Gas Service will also be made for reestablishing Gas Service for the same Customer at the same Premises where Gas Service has been discontinued at Customer's request during the preceding nine months. The minimum Customer Facilities Charge assessment under the provisions of this paragraph shall be one month's Customer Facilities Charge.

After Hours Charge:

When Gas Service is connected, reconnected, or disconnected outside of normal business hours at Customer's request, Customer shall be charged an After Hours Charge of \$21.68 in addition to any other applicable charges for each connection, reconnection, or disconnection.

Returned Payment Charge:

For each payment of Customer returned by any financial institution due to insufficient funds, Customer shall be charged \$24.63 to cover a part of the cost of processing such transaction.

Unauthorized Gas Usage Charge:

Gas Usage by Customer during a Curtailment Period in excess of the quantity allowed pursuant to Rule 24 shall be considered Unauthorized Gas Usage and shall be subject to the Unauthorized Gas Usage Charge of \$4.93 per therm. Company shall have the right to waive all or a portion of the Unauthorized Gas Usage Charge otherwise applicable to any Customer, provided that waiver of such charge shall be exercised on a non-discriminatory basis.

Fraudulent or Unapproved Use of Gas Charge:

When Company identifies fraudulent or unapproved use of gas, or Company's regulation, measuring equipment, or other service facilities have been tampered with, Company may assess the actual costs for such field calls and repairs, in addition to the other costs pursuant to Rule 27 of Company's General Terms and Conditions. A minimum charge of \$68.97 per occurrence shall apply.

Summary Billing Charge:

Bills provided by Company summarizing charges for Educational Institutions or Government Entities who are registered users of CenterPointEnergy.com are subject to a \$44.34 charge per summary bill.

Effective: July 1, 2022

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APPENDIX E

NOMINATION AND BALANCING PROVISIONS

APPLICABILITY

The following Provisions shall apply to Pool Operators **and** to Non-Pooling Transportation Customers being provided Gas Service under Rates 245, 260, and 270. **Therefore, for purposes of this Appendix E only, the term "Transporter", when used in the provisions below, shall mean "Pool Operator" or "Non-Pooling Transportation Customer."**

NOMINATION PROVISIONS

Transporter shall be obligated to notify Company of the exact daily quantity of its nomination to the delivering pipeline of Transporter's gas to be delivered to Company at pipeline delivery points agreeable to Company (Daily Pipeline Nomination).

Company may require Transporter to allocate its Daily Pipeline Nomination to specified city-gate pipeline delivery points based on minimum and maximum allocation percentages, which Company may revise from time to time, based on operational considerations. Company may decline to accept Daily Pipeline Nominations or deliveries that do not comply with these city-gate allocation percentage requirements.

Transporter must provide the notice specified above prior to each change in its Daily Pipeline Nomination by submitting to Company the nomination, via the Company's EBB, by no later than 1:00 p.m. Central Clock Time ("CCT") of the workday previous to the start date of the Daily Pipeline Nomination. The nomination shall include the information as specified in the Company's EBB. Company may accept nominations submitted after the deadlines specified above within its reasonable discretion. Until Transporter submits the required nomination, Transporter's nominations of daily quantities shall be zero. Unless otherwise permitted by Company, the Nomination Period shall not exceed thirty-one days.

Transporter shall cause the shipper to provide Company with a written statement detailing Transporter's actual deliveries under its Daily Pipeline Nomination during each Nomination Period by no later than one day following the end of the billing month.

Transporter shall pay a Nomination Error Charge of \$0.49 per Dekatherm on the quantity difference between its Daily Pipeline Nomination and the confirmed deliveries under its Daily Pipeline Nomination for each day such difference occurs.

Transporter shall be assessed a City-Gate Allocation Non-Compliance Charge of \$0.99 per Dekatherm on the quantity difference if its Daily Pipeline Nomination is less than the minimum or greater than the maximum city gate allocation requirements, which are calculated as the minimum or maximum city gate allocation percentages multiplied by Transporter's Daily Pipeline Nomination.

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APPENDIX E

NOMINATION AND BALANCING PROVISIONS

OPERATIONAL FLOW ORDERS

Transporter is obligated, when requested by the Company through an Operational Flow Order ("OFO"), to nominate and deliver gas supply to Company's city gates in the manner instructed by Company. Company may call a Cold Weather OFO or a Warm Weather OFO where such action is necessary, in Company's sole judgment, to (1) protect the reliability of Company's gas system; (2) comply with Company's Curtailment Procedures, and/or (3) adhere to the various interstate pipeline companies' balancing requirements, as stated in their FERC-approved tariffs. Company may call a Cold Weather OFO or a Warm Weather OFO for a specific Operating System or for Company's entire system.

Cold Weather OFO Day: During a Cold Weather OFO, Transporter shall be subject to the following Daily OFO Under-Delivery Imbalance provisions:

If Transporter's Daily Under-Delivery Imbalance Quantities are greater than 5% of Total Daily Usage, the shortfall quantities shall be cashed out with the Company. Transporter shall pay Company the following:

- (1) For each Dekatherm of Daily Under-Delivery Imbalance Quantities greater than five (5) percent of Total Daily Usage, the greater of the highest per unit gas cost paid by Company on the date of noncompliance or the Daily Under-Delivery Charge; plus
- (2) The payment of all other charges incurred by Company and attributable to Transporter's Daily Under-Delivery Imbalance Quantities, including pipeline penalty charges on the OFO shortfall quantities; plus
- (3) An OFO Imbalance Charge of \$9.85 per Dekatherm on the portion of the Daily Under-Delivery Imbalance Quantities that is greater than five (5) percent of Total Daily Usage; plus
- (4) Applicable taxes.

Warm Weather OFO Day: During a Warm Weather OFO, the Transporter shall be subject to the following Daily OFO Over-Delivery Imbalance provisions:

If Transporter's Daily Over-Delivery Imbalance Quantities are greater than 5% of its actual Total Daily Usage, Company may refuse to receive such excess quantities from the pipeline(s). If Company receives such excess quantities, they shall be cashed out with Company. Company shall pay Transporter for each Dekatherm of Daily Over-Delivery Imbalance Quantities greater than five (5) percent of Total Daily Usage, the lesser of the lowest per unit gas cost paid by Company on the date of non-compliance or the Daily Over-Delivery Charge. Transporter shall pay Company the following:

- (1) The payment of all charges incurred by Company and attributable to the Transporter's Daily Over-Delivery Imbalance Quantities; including pipeline penalty charges on the OFO excess quantities; and
- (2) An OFO Imbalance Charge of \$9.85 per Dekatherm on the portion of the Daily Over-Delivery Imbalance Quantities that is greater than five (5) percent of Total Daily Usage; plus
- (3) Applicable taxes.

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APPENDIX E

NOMINATION AND BALANCING PROVISIONS

IMBALANCE TRADING

Transporter may trade Daily and Monthly Imbalance Quantities with other Transporters in the same operating system to reduce or eliminate its imbalances. Imbalance Trading is subject to the following Terms and Conditions:

- (1) The schedule for the trading of imbalances shall be as follows:
 - a. Company shall issue an initial statement of daily and monthly imbalances (i.e. prior to imbalance trades) to Transporter within ten (10) business days following the end of the month.
 - b. Transporter shall complete and submit its daily and monthly imbalance trades to Company within two (2) business days following the issuance of the initial imbalance statement.
 - c. Company shall issue a final imbalance statement of daily and monthly imbalances to Transporter within three (3) business days following the close of imbalance trading.
- (2) The quantity eligible for trading is 100% of the calculated pre-trade daily or monthly imbalance quantities. Transporter may not trade to establish an imbalance in the opposite direction of the original imbalance.
- (3) Company will bill both parties to an Imbalance Trade a \$9.85 Imbalance Trading Charge for each transaction. For purposes of this charge, a transaction is each transfer of gas imbalance on a specific gas day pursuant to an arrangement by, or between, Transporters to purchase, sell, or trade gas imbalances.
- (4) Any dollar payments, receipts, or exchanges of other consideration agreed upon between the parties to an Imbalance Trading transaction are outside the scope of this tariff and must be completed between the Transporters themselves.
- (5) Trading of imbalances will not be permitted across Operating Systems, unless specifically approved in advance by Company.

WAIVER OF CHARGES

In its reasonable discretion, on a case-by-case basis, Company may waive all or part of any Charge assessable to Transporter pursuant to this Appendix E, when such Charge results from imbalances which occur beyond the reasonable control of the Transporter, such as an unexpected production outage or equipment malfunction. The waiver of such Charge shall be exercised on a non-discriminatory basis. Requests for waivers must be submitted in writing to Company and signed by an authorized representative of Transporter.

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APPENDIX I **ENERGY EFFICIENCY RIDER**

ENERGY EFFICIENCY RIDER RATE

The applicable Energy Efficiency Rider Rate (the sum of the EEFC and SRC) shall be applied to each therm of metered gas usage each month.

<u>Rate Schedule</u>	<u>(A) Energy Efficiency Component</u>	<u>(B) Sales Reconciliation Component</u>	<u>(A) + (B) Energy Efficiency Rider Rate</u>
210	\$0.01384	\$0.01470	\$0.02854
220/225	\$0.01384	\$(0.00420)	\$0.00964

All rates are in \$/therm.

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APPENDIX J

SCHOOL/GOVERNMENT NOMINATION AND BALANCING PROVISIONS

BALANCING PROVISIONS

School/Government Supplier shall be obligated to balance its forecasted DDQ with the total daily deliveries of School/Government Supplier-Delivered Gas. An Imbalance Quantity shall exist when the School/Government Supplier's DDQ is greater than or less than its total deliveries on a daily basis. Amounts paid by Company to School/Government Supplier in cashing out Imbalance Quantities shall be eligible for recovery in the Gas Cost Adjustment. Amounts received by Company from School/Government Supplier in cashing out Imbalance Quantities shall be credited against gas costs in the Gas Cost Adjustment.

The following definitions shall apply:

Daily Index Price: The Daily Midpoint Prices per Dekatherm reported in Gas Daily, in the table "Daily Price Survey" for delivery to:

- (1) Texas Gas, Zone SL, or
- (2) ANR, La; or
- (3) Texas Eastern, ELA, or
- (4) Panhandle, Tx-Okla; or
- (5) Chicago City-Gates; or
- (6) REX Zone 3, delivered.

Daily Under-Delivery Charge: The Daily Under-Delivery Charge shall be the highest of the sums of each Daily Index price and the maximum interruptible pipeline transportation rate, including fuel and all surcharges, applicable to each Daily Index Price.

Daily Over-Delivery Charge: The Daily Over-Delivery Charge shall be the lowest of the sums of each Daily Index Price and the firm pipeline transportation commodity rate, including fuel and all surcharges, applicable to each Daily Index Price.

DAILY BALANCING PROVISIONS

School/Government Supplier shall be obligated to balance its Pool DDQ with the aggregated total daily deliveries of School/Government Supplier-Owned Gas by the pipeline ("Total Daily Deliveries"). A Daily Imbalance Quantity shall exist when the School/Government Supplier's Total Daily Deliveries are greater than or less than the DDQ.

Daily Under-Delivery Imbalance:

During a Cold Weather OFO, these provisions will be replaced by those specified in the section entitled Operational Flow Orders.

If School/Government Supplier's Total Daily Deliveries are less than its DDQ, the gas shortfall shall be considered Daily Under-Delivery Imbalance Quantities. School/Government Supplier shall pay Company for Daily Under-Delivery Gas Quantities of Total Daily Usage pursuant to the following:

- (1) the Daily Under-Delivery Charge for each Dekatherm of Under-Delivery Imbalance Quantity; plus
- (2) DDQ non-compliance charge of \$0.99 per Dekatherm; plus
- (3) All other charges incurred by Company and attributable to School/Government Supplier's Daily Under-Delivery Imbalance Quantity, including pipeline penalty charges; plus
- (4) Applicable taxes.

Daily Over-Delivery Imbalance:

During a Warm Weather OFO, these provisions will be replaced by those specified in the section entitled Operational Flow Orders.

If School/Government Supplier's Total Daily Deliveries are greater than its DDQ, the excess gas shall be considered Daily Over-Delivery Imbalance Quantities. Company shall pay School/Government Supplier for each Dth of Daily Over-Delivery Gas Quantities the Daily Over-Delivery Charge.

Effective: July 1, 2022

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APPENDIX J

SCHOOL/GOVERNMENT NOMINATION AND BALANCING PROVISIONS

School/Government Supplier shall pay Company for Daily Over-Delivery Gas Quantities pursuant to the following:

- (1) the DDQ non-compliance charge of \$0.99 per Dekatherm; plus
- (2) All other charges incurred by Company and attributable to School/Government Supplier's Daily Over-Delivery Imbalance Quantity, including pipeline penalty charges; plus
- (3) Applicable taxes.

OPERATIONAL FLOW ORDERS

School/Government Supplier is obligated, when requested by the Company through an Operational Flow Order ("OFO"), to nominate and deliver gas supply to the Company's city gates in the manner instructed by the Company. Company may call a Cold Weather OFO or a Warm Weather OFO where such action is necessary, in the Company's sole judgment, to (1) protect the reliability of Company's gas system; (2) comply with Company's Curtailment Procedures in the General Terms and Conditions Applicable to Gas Service, and/or (3) adhere to the various interstate pipeline companies' balancing requirements, as stated in their FERC-approved tariffs.

Cold Weather OFO Day: During a Cold Weather OFO, the School/Government Supplier shall be subject to the following Daily OFO Under-Delivery Imbalance provisions:

When School/Government Supplier has a Daily Under-Delivery Imbalance School/Government Supplier shall pay Company the following:

- (1) For each Dekatherm of Daily Under-Delivery Imbalance Quantity the higher of the highest incremental gas cost paid by Company on the date of noncompliance or the Daily Under-Delivery Charge; plus
- (2) OFO Non-Compliance Charge of \$9.85 per Dekatherm; plus
- (3) All other charges incurred by Company and attributable to School/Government Supplier's Daily Under-Delivery Imbalance Quantity, including pipeline penalty charges on the OFO shortfall quantities; plus
- (4) Applicable taxes.

Warm Weather OFO Day: During a Warm Weather OFO, the School/Government Supplier shall be subject to the following Daily OFO Over-Delivery Imbalance provisions:

When a School/Government Supplier has a Daily Over-Delivery Imbalance the Company shall pay School/Government Supplier for each Dekatherm of Daily Over-Delivery Imbalance Quantity the lower of the lowest incremental gas cost paid by Company on the date of noncompliance or the Daily Over-Delivery Charge.

School/Government Supplier shall pay Company for Daily Over-Delivery Quantities pursuant to the following:

- (1) OFO Non-Compliance Charge of \$9.85 per Dekatherm; plus
- (2) All charges incurred by Company and attributable to the School/Government Supplier's Daily Over-Delivery Imbalance Quantity; including pipeline penalty charges on the OFO excess quantities; plus
- (3) Applicable taxes.

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APPENDIX J

SCHOOL/GOVERNMENT NOMINATION AND BALANCING PROVISIONS

IMBALANCE TRADING

School/Government Supplier may trade daily imbalance quantities with other School/Government Suppliers in the same operating system reduce or eliminate its imbalances. Imbalance Trading is subject to the following Terms and Conditions:

- (1) The schedule for the trading of imbalances shall be as follows:
 - a. Company shall issue an initial statement of monthly imbalances (i.e. prior to imbalance trades) to School/Government Supplier.
 - b. School/Government Supplier shall complete and submit its monthly imbalance trades to Company within two (2) business days following the issuance of the initial imbalance statement.
 - c. Company shall issue a final imbalance statement of monthly imbalances to School/Government Supplier within three (3) business days following the close of imbalance trading.
- (2) The quantity eligible for trading is 100% of the calculated pre-trade daily imbalance quantities. School/Government Supplier may not trade to establish an imbalance in the opposite direction of the original imbalance.
- (3) Any City-Gate Non-Compliance volumes will not be changed due to trading of imbalances, and will be subject to the City-Gate Non-Compliance Charge.
- (4) Company will bill both parties to an Imbalance Trade a \$9.85 Imbalance Trading Charge for each transaction. For purposes of this charge, a transaction is each transfer of gas imbalance on a specific gas day pursuant to an arrangement by, or between, School/Government Supplier(s) to purchase, sell, or trade gas imbalances.
- (5) Any dollar payments, receipts, or exchanges of other consideration agreed upon between the parties to an Imbalance Trading transaction are outside the scope of this Tariff for Gas Service and must be completed between the parties themselves.
- (6) Trading of imbalances will not be permitted across operational systems or Gas Transportation Programs.

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APPENDIX L

TAX SAVINGS CREDIT RIDER

APPLICABILITY

The Tax Savings Credit Rider ("TSCR") is applicable to any Customer served under the Rate Schedules identified below.

- Rate 210 – Residential Sales Service
- Rate 220 – General Sales Service
- Rate 225 – School/Government Transportation Service
- Rate 229 – Natural Gas Vehicle Service
- Rate 245 – General Transportation Service
- Rate 260 – Large Volume Transportation Service
- Rate 270 – Contract Transportation Service

DESCRIPTION

The Tax Savings Credit Rider will flow back the tax benefits including credits associated with the amortization of Excess Accumulated Deferred Income Tax ("EADIT Credits") liability resulting from the Tax Cuts and Jobs Act of 2017 in accordance with guidelines of Commission Orders, including Cause No. 45032-S21.

Reconciliation

Company's actual TSCR Credits shall be reconciled annually with actual TSCR recoveries, with any differences being reflected as a charge or credit in a subsequent TSCR.

Allocation Percentages

EADIT Credits shall be allocated to the Rate Schedules based on percentages approved in Cause No. 45468.

<u>Rate Schedule</u>	<u>EADIT Credit Allocation Percentage</u>
210	67.7029%
220/229	19.3684%
225	0.7463%
240	0.2104%
245	3.6958%
260/270	8.2762%

TSCR Charges

The TSCR shall be applied to each customer or therm of metered gas usage as applicable. The current TSCRs by Rate Schedule are set forth below:

<u>Rate Schedule</u>	<u>\$ per Month</u>	<u>\$ per Therm</u>
210	\$(1.14)	
220/229		\$(0.0103)
225		\$(0.0121)
240		\$(0.0085)
245		\$(0.0029)
260/270		\$(0.0009)