FILED
September 27, 2023
INDIANA UTILITY
REGULATORY COMMISSION

STATE OF INDIANA

INDIANA UTILITY REGULATORY COMMISSION

APPLICATION OF ELLETTSVILLE)
MUNICIPAL WATER UTILITY FOR A) CAUSE NO. 45900-U
NEW SCHEDULE OF RATES AND)
CHARGES FOR WATER SERVICE)

PUBLIC'S EXHIBIT NO. 1

TESTIMONY OF JASON T. COMPTON

ON BEHALF OF

THE INDIANA OFFICE OF UTILITY CONSUMER COUNSELOR

September 27, 2023

TESTIMONY OF OUCC WITNESS JASON T. COMPTON CAUSE NO. 45900-U ELLETTSVILLE MUNICIPAL WATER UTILITY

I. INTRODUCTON

1	Q:	Please state your name and business address.
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- 2 A: My name is Jason Compton, and my business address is 115 West Washington Street, Suite
- 3 1500 South, Indianapolis, IN 46204.
- 4 Q: By whom are you employed and in what capacity?
- 5 A: I am employed by the Indiana Office of Utility Consumer Counselor ("OUCC") as a Utility
- Analyst in the Water and Wastewater Division. My qualifications and credentials are set
- 7 forth in Appendix A of this testimony.

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8 Q: What is the purpose of your testimony?

9 A: On, May 31, 2023, Ellettsville Municipal Water Utility (hereafter "Ellettsville" or 10 "Applicant") filed a small utility rate application requesting a \$695,898 increase in 11 operating revenues, a 33.4% across-the-board rate increase. I present the OUCC's analysis 12 of Applicant's requested rate increase and recommend a Phase 1 20.85% rate increase to 13 produce an additional \$436,634 of operating revenue. I discuss the OUCC's recommended 14 operating expense adjustments, including periodic maintenance, rate case expense, and reclassification of capital costs, and their associated effect on both the revenue requirement 15 16 and rate increase. I discuss the OUCC's recommendation to bifurcate this case into two 17 phases, with the costs related to a new maintenance building being included in Phase 2 18 when the utility will have better estimates of the costs to be included in rates. Finally, I

discuss the OUCC's recommended revenue requirement for extensions and replacements.

1	Q:	Do you sponsor any schedules?
2	A:	Yes. I sponsor the following schedules on behalf of the OUCC:
3		Schedule 1 – Comparison of Overall Revenue Requirements (page 1)
4		Comparison of Net Operating Income Adjustments (page 2)
5		Schedule 2 – Comparative Balance Sheet as of December 31, 2022, 2021 and 2020
6 7		Schedule 3 – Comparative Income Statement for the Twelve Months Ended December 31, 2022, 2021, and 2020
8		Schedule 4 – Pro Forma Net Operating Income Statement
9		Schedule 5 – OUCC Revenue Adjustments
10		Schedule 6 – OUCC Expense Adjustments
11		Schedule 7 – Extensions & Replacements
12		Schedule 8 – PILT
13		Schedule 9 – Working Capital
14		Schedule 10 – Debt Service
15		Schedule 11 – Debt Service Reserve
16		Schedule 12 – Tariff
17		Workpaper JTC-1 – Revenue Requirement Comparison
18	Q:	Do you sponsor any attachments?
19	A:	Yes. I sponsor the following attachments:
20		JTC-1 - Utility Supply Company and Core & Main Invoices
21		JTC-2 - Applicant's Responses to OUCC Data Request No. 1
22		JTC-3 - Applicant's Responses to OUCC Data Request No. 2
23	Q:	What review and analysis have you conducted to prepare your testimony?
24	A:	I reviewed Ellettsville's signed ordinance approving the proposed rate increase and its
25		application form, which was prepared by Baker Tilly Municipal Advisors ("BTMA"). I
26		reviewed the associated exhibits, workpapers, schedules, and other supporting
27		documentation prepared by both Ellettsville and BTMA. I prepared discovery questions
28		and reviewed Applicant's and BTMA's responses. On August 10, 2023, I participated in

an onsite accounting review of Ellettsville's test year revenues and expenses and respective vouchers.

3 Q: If you do not discuss a specific topic or adjustment, does that mean that you agree with Applicant's proposal?

No. My silence in response to any proposals, adjustments, or requested relief should not be construed as assent or agreement to that proposal, adjustment, or request. Rather, my opinions and the OUCC's positions related to the topics I address are limited to those affirmatively expressed in this testimony.

II. CASE OVERVIEW

Q: Please describe Ellettsville's rate request.

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Ellettsville proposes an across-the-board rate increase of 33.4% that will generate \$695,898 of additional annual revenue. Ellettsville based its proposed rate request on a twelve-month historical test year ending December 31, 2022. The main driver of Ellettsville's requested rate increase is an increase in operating expenses. Other contributing factors include a requested increase in its planned extensions and replacements ("E&R") and a commitment to provide funds to Ellettsville's sewer utility towards payment of debt service on a prospective loan to build a new shared maintenance facility (OUCC Workpaper JTC-1).

Q: What rate increase do you recommend?

I recommend an across-the-board rate increase of 20.85%, which will generate \$436,634 of additional annual revenue. My recommendation is based on my review of Ellettsville's twelve-month historical revenues and expenses for the test year ending December 31, 2022 and on my review of Applicant's proposed adjustments to various components of its revenue requirement. Table JTC-1 compares Ellettsville's rate proposal to the OUCC's recommendation.

Table JTC-1: Revenue Requirement Comparison

	Per Applicant	Per OUCC	Sch Ref	OUCC More (Less)
1 Operating Expenses	\$ 2,205,479	\$2,185,564	4	\$ (19,915)
2 Extensions and Replacements	291,544	279,002	7	(12,542)
3 Debt Service	158,805	159,245	10	440
4 Debt Service Payback	227,247	-		(227,247)
5 Debt Service Reserve			11	
6 Total Revenue Requirements	2,883,075	2,623,811		(259,264)
7 Less Revenue Requirement Offsets:				-
8 Interest Income	(8,031)	(8,031)	3	-
9 Other Income			3	
10 Net Revenue Requirement	2,875,044	2,615,780		(259,264)
11 L Revenues at current rates subject to increase	(2,082,467)	(2,094,187)	4	(11,720)
12 Other revenues not subject to increase	(96,679)	(84,959)	4	11,720
13 Net Revenue Increase Required	695,898	436,634		(259,264)
14 Additional Utility Receipts Taxes	-	-		-
15 Additional Bad Debt Expense				_
16 Recommended Increase	\$ 695,898	\$ 436,634		\$ (259,264)
17 Recommended Percentage Increase	33.4%	20.85%		-12.55%

III. OPERATING REVENUES

Q: Please summarize Applicant's proposed operating revenue adjustments.

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A: Applicant proposes several operating revenue adjustments. First, Applicant normalizes test year revenues for residential, commercial, and multi-family customer classes. Applicant's test year normalization adjustment results in an overall increase of \$26,152 in operating revenues consisting of (1) an increase in residential revenues of \$20,942, (2) a decrease in commercial revenues of \$401, (3) an increase in multi-family revenues of \$3,896, and (4) an increase in fire protection revenues of \$1,715. Applicant also proposes a \$37,398

increase in revenues to reflect increased water tracker revenues that were approved and first billed in June 2022. Applicant further proposes to decrease operating revenues by \$15,408 to reflect the repeal of the utility receipts tax. Finally, Applicant proposes to reclassify \$44,697 of cell tower rental income from non-operating income, which had been recorded below-the-line. These proposals increase Applicant's overall operating revenues by \$92,839, increasing test year revenues of \$2,086,307 to *pro forma* operating revenues of \$2,179,146.

- 8 Q: Do you accept Applicant's proposed revenue adjustments?
- 9 A: Yes. I accept all of Applicant's proposed revenue adjustments.
- 10 Q: Do you recommend any other operating revenue adjustments?
- 11 A: No.

IV. OPERATING EXPENSES

- 12 Q: Please summarize Applicant's proposed operating expense adjustments.
- 13 A: Applicant proposes ten operating expense adjustments that increase test year expenditures
- of \$2,097,467¹ by \$108,012 resulting in a *pro forma* operating expense of \$2,205,479.
- Applicant's adjustments include increases to salaries & wages, employee benefits, periodic
- maintenance expenses, rate case expense, payroll taxes, changes in a management contract,
- and an additional employee. It also includes decreases for removal of non-recurring and
- capital expenditures and elimination of URT.
- 19 Q: Do you accept Applicant's proposed operating expense adjustments to test year expenditures?
- 21 A: I accept Applicant's proposed adjustments for salaries and wages, employee benefits,
- payroll taxes, elimination of URT, the management contract, and inclusion of an additional

¹ This calculation excludes depreciation expense.

1 employee. I do not accept Applicant's proposed adjustments for periodic maintenance 2 expense, rate case expense, or removal of non-recurring and capital expenditures. A. Periodic Maintenance Expense 3 Q: Please explain why you do not accept Applicant's proposed adjustment for periodic 4 maintenance expense. 5 A: I do not accept Applicant's adjustment for periodic maintenance expense because it 6 includes costs that are more appropriately included in its E&R revenue requirement. 7 Applicant proposes adjustments for tank painting, a large pump replacement, and two small 8 pump replacements. While I accept Applicant's adjustment for tank painting, pump 9 replacements should be removed from the periodic maintenance expense adjustment and 10 included in Applicant's E&R revenue requirement. 11 What periodic maintenance expense adjustment do you recommend? Q: 12 A: I recommend a \$1,655 increase to periodic maintenance expense to reflect increased 13 contractual tank maintenance costs. **B.** Rate Case Expense 14 Q: Please explain why you do not accept Applicant's proposed adjustment for rate case expense. 15 16 I do not accept Applicant's adjustment for rate case expense on the basis that the \$97,000 A: 17 Applicant seeks to recover for this Cause does not reflect a reasonable cost for rate case 18 expense for this small utility rate application filing. 19 Why do you consider the proposed rate case costs to be unreasonable? **Q**: 20 A: A small utility filing is a simplified rate case process and it significantly reduces the cost

of seeking a rate increase for small utilities. The Commission provides rate case schedules

already populated with the utility's most recently available financial and accounting data.

The utility only needs to input the applicable adjustments to calculate its proposed rate

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1 increase. A small utility rate application does not require the utility to hire an attorney or a 2 rate consultant to prepare case-in-chief testimony. Further, Commission staff will assist the 3 small utility applicant in completing the necessary forms. Therefore, the costs to file a small 4 utility rate application should be considerably less than the costs incurred to file a regular 5 rate case. 6 Q: What do you recommend as an adjustment for rate case expense? 7 A: I recommend the Commission allow Applicant to recover \$40,000 for rate case expense 8 over the expected life of its rates, which I consider to be five years. This will allow 9 Applicant to recover what the OUCC believes to be a more reasonable and accurate level 10 of expense than what was requested. C. Non-recurring and Capital Costs Please explain why you do not accept Applicant's proposed adjustment to remove 11 Q: 12 non-recurring costs and capital costs. 13 A: While I accept the removals for capital and non-recurring expenditures that Applicant has 14 proposed, after reviewing the vouchers and invoices of Applicant's test year, I found several invoices in which some or all of the invoiced items should be removed from test 15 16 year materials expense and moved to a fixed asset account because they are costs that are 17 capital in nature. I attached the invoices as OUCC Attachment JTC-1. 18 Q: What adjustments did you make for non-recurring expenditures or capital 19 expenditures? 20 I accept Applicant's proposed \$22,402 reduction to operating expenses for non-recurring A: 21 and capital expenditures. However, I recommend an additional \$13,541 of capital costs be

removed from test year operating expenses.

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1 Q: What additional test year expenditures did you identify as capital costs recorded as 2 operating expenses in error? 3 A: I identified a \$4,184 test year invoice from Core & Main (invoice number R825682) for 4 the replacement of a hydrant. I also identified the purchase of two new hydrants for \$5,974 5 from an invoice from Utility Supply Company (order number 1436009). Finally, I removed 6 \$3,383 from test year materials expense because the invoice (order number 1431528 from 7 Utility Supply Company) is for materials used to replace a meter, which is a capital project. 8 In total, I recommend \$35,943 be removed from test year operating expenses. 9 Do you recommend any additional operating expense adjustments to test year Q: 10 expenditures? No. 11 A: 12 What level of *pro forma* operating expense do you recommend? 0: 13 A: I recommend an increase of \$88,097 to test year operating expense of \$2,097,467 resulting 14 in a pro forma operating expense of \$2,185,564.

V. EXTENSIONS AND REPLACEMENTS

O: Did Applicant include E&R, rather than depreciation expense, in its proposed revenue requirement?

17 A: Yes. Schedule 7 of Applicant's small utility rate application presents an E&R capital plan reflecting \$2,189,774 of capital projects to be constructed over the next 10 years. In addition to \$218,977 of annual capital costs, Applicant also included \$72,567 of annual meter replacements for a total annual E&R revenue requirement of \$291,544.

² For purposes of presentation, I removed the maintenance facility as a line item in the OUCC's Schedule 7 as it had no impact on E&R. The capital improvement plan totals \$2,648,268. Applicant subtracts \$458,494 as already funded as it had left over construction cash on hand from a prior project. This calculation nets to \$2,189,774.

- 1 Q: Do you accept Applicant's proposed E&R revenue requirement?
- 2 A: No. I recommend a \$279,002 annual E&R revenue requirement, a decrease of \$12,542
- from Applicant's proposal. While the OUCC accepts most of Applicant's proposed E&R
- 4 projects, it disagrees with (1) the Thomas Rd. line extension and (2) the estimates reflected
- for certain shared equipment. In addition, and as discussed above, the OUCC moved the
- 6 large and small pump replacements to its recommended E&R revenue requirement.

A. Thomas Rd. Line Extension

- 7 Q: Please explain why the OUCC excludes the Thomas Rd. line extension.
- 8 A: In response to discovery Applicant indicated it would no longer be completing the \$61,300
- 9 line extension project on Thomas Road because an adjacent water utility has proposed to
- serve the area. (OUCC Attachment JTC-2, DR Q-1-10.)

B. Shared Equipment

- 11 Q: Please explain why the OUCC recommends reductions in the costs for shared
- 12 equipment.
- 13 A: Applicant's response to discovery indicated *nearly all* its equipment and vehicles are
- shared with the sewer utility and in some cases also with Ellettsville's Streets department.
- 15 (See OUCC Attachment JTC-2, Q-1-4 including attached vehicle listing.) However,
- Applicant has included the full cost of this shared equipment in its proposed E&R rather
- than the water utility's share of those costs. In response to additional discovery inquiring
- why equipment cost reflected 100% of the cost rather than the water utility's allocated
- share, Applicant indicated that the equipment in the capital plan should be split between
- the water and sewer utilities. (See OUCC Attachment JTC-3, Q-2-1.) Based on the invoices
- and allocation percentages provided in response to discovery, I updated the E&R schedule

to include the *lesser of* the initial ask or the 50% split of the quote provided for all equipment and vehicles to reflect both the appropriate allocation and updated costs.

C. Additions to E&R

- 3 Q: Do you propose any additional adjustments to the E&R calculation?
- 4 A: Yes. As discussed above and in the testimony of OUCC witness Kristen Willoughby, some
 5 of the items Applicant included in its periodic maintenance expense adjustment are more
 6 properly classified as E&R expenditures. I included those items to the calculation of my
 7 recommended E&R.
- 8 Q: How did you calculate the appropriate amount to include for small pump replacements?
- 10 A: In its proposed periodic maintenance expense adjustment, Applicant included the cost of
 11 small pump replacement over a five-year period. Because Applicant's capital plan that it
 12 used to calculate its proposed E&R was for a 10-year period, I doubled the small pump
 13 replacement costs to reflect the replacement cost over a 10-year period.
- 14 Q: How did you calculate the appropriate amount to include for large pump replacements?
- A: Because Applicant reflected the cost to replace large pumps over a 10-year period, which is the same period used for its E&R revenue requirement, no adjustment was necessary other than to reflect the cost as a component of E&R.
- 19 Q: What total additions did you include in your recommended E&R revenue requirement?
- 21 A: I included \$12,486 of small pump replacement costs and \$10,000 of large pump 22 replacement costs in my recommended E&R revenue requirement.

D. Modifications to E&R Presentation

- 1 Q: Did you modify Applicant's presentation of its capital budget and E&R revenue requirement?
- 3 A: Yes. Rather than show meter replacements as its own separate line item added to the net
- 4 capital improvements each year, I removed that line item and included it in the capital
- 5 improvement plan by multiplying Applicant's calculated annual meter replacements by 10.
- This modification was done for presentation purposes only and does not change the amount
- 7 of meter replacements recommended by the OUCC.
- 8 Q: What amount do you recommend for Applicant's E&R revenue requirement?
- 9 A: I recommend that Applicant be allowed to include \$279,002 in its revenue requirement for
- 10 E&R. See OUCC Schedule 7 for a comparison of Applicant's and the OUCC's proposed
- 11 E&R.

VI. PROPOSED MAINTENANCE FACILITY

- 12 Q: Please describe Applicant's requested relief regarding the new maintenance facility.
- 13 A: In its application, Ellettsville requested that its rates include half the cost of financing the
- 14 construction of a new maintenance facility that it will share with the Town's Municipal
- Sewage Works. Applicant indicated this maintenance facility will be funded through bonds
- to be issued by the Sewage Works, and the water utility would share in the cost of making
- the debt service payments. Ellettsville anticipated a total borrowing of \$4,720,000 to be
- amortized over 20-years at a 5% interest rate. Based on these parameters, Applicant
- proposed that the water utility would be responsible for paying \$227,247 a year to the
- Sewage Works and requested that amount be included in rates as a revenue requirement.

1 Q: Does the OUCC accept Applicant's proposed \$227,247 revenue requirement for the 2 new maintenance facility? 3 A: No. Applicant's proposed share in the cost is essentially a proposed operating expense. In 4 order for adjustments to operating expenses to be included in rates, those changes must be fixed in time, known to occur, and measurable in amount. Ms. Willoughby explains that 5 6 the estimated cost of the new maintenance facility is not adequately supported by an 7 architect's estimate or drawings. Further, Ellettsville has not finalized the size of the 8 facility, determined the materials to be used, or established what other town departments 9 will use the facility. Therefore, approval for that cost for ratemaking purposes is premature. 10 At this time, the OUCC proposes the Commission exclude from the revenue requirement 11 in this phase any costs associated with the maintenance facility. 12 Q: What does the OUCC recommend regarding the proposed maintenance facility costs? 13 A: To avoid the necessity of Applicant filing another rate case once it has support for the 14 maintenance facility costs, the OUCC recommends Applicant be authorized to secure a 15 revenue requirement related to the maintenance facility provided it submits a compliance filing in this Cause once it has adequate support and the actual costs supporting a revenue 16 17 requirement is known. 18 Q: What process does the OUCC recommend for implementing rates pertaining to the 19 proposed maintenance facility? 20 A: Ms. Willoughby discusses in her testimony what information should be included in the 21 compliance filing. After receiving the requested documentation and information, the 22 OUCC proposes that it be allowed 28 days to review the information and file any objection. 23 If there is an objection, the OUCC would request a conference to establish a process for 24 resolving any dispute raised by the objection. Assuming there is no objection that needs to 25 be resolved, Applicant should be allowed to implement Phase 2 rates no sooner than 30

1 days before a scheduled closing on the wastewater utility's bond. Mr. Dellinger testifies 2 that after the closing on the bonds, the revenue requirement may need to be trued up. 3 Q: Should Applicant's Phase 2 increase be permitted to exceed the revenue requirement 4 for the maintenance facility in its small utility application? 5 No. Applicant's Phase 2 increase should not exceed Applicant's initial request for relief A: 6 for the facility or \$227,247. Moreover, Applicant should be allowed to secure as a revenue 7 requirement no more than one-third (33.3%) of the cost of the wastewater utility's debt 8 payments on the facility. 9 What do you propose if Applicant stops making payments to the wastewater utility Q: 10 for its debt? In that case, Applicant should notify the Commission when it has stopped participating in 11 A: 12 the cost. Applicant should also file a revised tariff reverting to its Phase 1 rates. VII. CONCLUSION 13 Q: Please summarize your recommendations for the Commission. 14 A: 1) I recommend the Commission approve an across-the-board rate increase of 20.85%, 15 which will generate \$436,634 of additional revenue. 16 2) I recommend the Commission exclude the costs for the proposed maintenance facility 17 until such time as Applicant can provide sufficient support for the costs to be recovered in 18 rates. 19 3) I recommend the Commission allow Applicant a Phase 2 compliance filing in this Cause 20 to update information pertaining to the maintenance facility and phase in rates after a more 21 informed request for relief has been submitted. 22 Q: Does this conclude your testimony? 23 A: Yes.

APPENDIX A TO TESTIMONY OF OUCC WITNESS JASON T. COMPTON

1 Q: Describe your educational 1 background and experience.

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I graduated from Indiana University Bloomington with a Bachelor of Science in Accounting in May of 2022, and a Master of Science in Accounting with Data and Analytics in May of 2023. Throughout my undergraduate education, I worked as an undergraduate instructor for Indiana University Bloomington, teaching the lab portion of a web development and data analytics class, CSCI-A110. From May of 2022 through August of 2022, I worked as a Staff Accounting Intern for Greystone Property Management Company where I was responsible for completing daily bank reconciliations, truing up accruals, and preparing the monthly financial statements for nine separate properties.

In May of 2023, I began my employment with the Indiana Office of Utility Consumer Counselor ("OUCC") as a Utility Analyst in the Water and Wastewater Division. My current responsibilities consist of reviewing accounting adjustments to operating expenses and revenues, ensuring accurate financial reporting, and performing data analyses for proposed models.

- 15 Q: Have you previously testified before the Commission?
- 16 A: Yes. I previously testified before the Commission in Cause No. 45870.

AFFIRMATION

I affirm the representations I made in the foregoing testimony are true to the best of my knowledge, information, and belief.

By: Jason T. Compton
Cause No. 45900-U

Office of Utility Consumer Counselor (OUCC)

Date: September 27, 2023

CAUSE NUMBER 45900-U

Office of Utility Consumer Counselor

OUCC Schedules

Schedules and Workpapers (Excel Version)

Schedule 1 Revenue Requirement & Adjustments

Schedule 2 Comparative Balance Sheet
Schedule 3 Comparative Income Statement

Schedule 4 Pro Forma Net Operating Income Statement

Schedule 5 OUCC Revenue Adjustments
Schedule 6 OUCC Expense Adjustments
Schedule 7 Extensions & Replacements
Schedule 8 Payment in Lieu of Taxes

Schedule 9 Working Capital Schedule 10 Debt Service

Schedule 11 Debt Service Requirement

Schedule 12 Tariff

Workpaper JTC-1 Revenue Requirement Comparison

Comparison of Applicant and OUCC's Revenue Requirements

	Per Applicant	Per OUCC	Sch Ref	OUCC More (Less)
1 Operating Expenses	\$2,205,479	\$2,185,564	4	\$ (19,915)
2 Extensions and Replacements	291,544	279,002	7	(12,542)
3 Debt Service	158,805	159,245	10	440
4 Debt Service Payback	227,247	-		(227,247)
5 Debt Service Reserve			11	
6 Total Revenue Requirements	2,883,075	2,623,811		(259,264)
7 Less Revenue Requirement Offsets:				-
8 Interest Income	(8,031)	(8,031)	3	-
9 Other Income			3	
10 Net Revenue Requirement	2,875,044	2,615,780		(259,264)
11 L Revenues at current rates subject to increase	(2,082,467)	(2,094,187)	4	(11,720)
Other revenues not subject to increase	(96,679)	(84,959)	4	11,720
13 Net Revenue Increase Required	695,898	436,634		(259,264)
14 Additional Utility Receipts Taxes	-	-		-
15 Additional Bad Debt Expense				
16 Recommended Increase	\$ 695,898	\$ 436,634		\$ (259,264)
17 Recommended Percentage Increase	33.4%	20.85%		-12.55%

18		Proposed				OUCC		
19	19 Current Rate for 5,000 Gallons		Applicant		UCC	More (Less		
20	Current Rate = \$31.92	\$	42.58	\$	38.58	\$	(4.00)	

Reconciliation of Net Operating Income Statement Adjustments *Pro-forma* Present Rates

	Per Applicant	Per OUCC	OUCC More (Less)
1 Operating Revenues			
2 Residential normalization	\$ 20,942	\$ 20,942	\$ -
3 Commercial Normalization	(401)	(401)	-
4 Multi-Family Normalization	3,896	3,896	-
5 Water Tracker	37,398	37,398	-
6 Elimination of Utility Receipts Tax	(15,408)	(15,408)	-
7 Fire Protection Normalization	1,715	1,715	-
8 Water Tank Rentals	44,697	44,697	
9 Total Operating Revenues	92,839	92,839	
10 O&M Expense			
Salaries & Wages	87,671	87,671	-
12 Employee Benefits	29,462	29,462	-
13 Periodic Maintenance	3,904	1,655	(2,249)
Non-recurring or Capital Expenditures	(22,402)	(35,943)	(13,541)
15 Rate Case Expense	12,125	8,000	(4,125)
16 Payroll Taxes	8,141	8,141	-
17 Utility Receipts Tax	(15,800)	(15,800)	-
18 Contractual Services - Management	4,911	4,911	-
19 Taxes Other than Income			
20 Total Operating Expenses	108,012	88,097	(19,915)
21 Net Operating Income	\$ (15,173)	\$ 4,742	\$ 19,915

COMPARATIVE BALANCE SHEET As of December 31, 2022

Utility Plant in Service		<u>ASSETS</u>	2022	2021	2020
2 Utility Plant in Service \$8,449,139 \$8,284,700 \$8,183,577 3 Construction Work in Progress - - - - 4 Less: Accumulated Depreciation 3,461,562 3,339,304 3,219,577 5 Net Utility Plant in Service 4,987,577 4,945,396 4,964,000 6 Other Property and Investments: 365,325 365,325 365,325 7 Utility Investments 365,325 365,325 365,325 8 Special Funds: 1,235 1,101 961 10 Vehicle Replacement 35,159 44,254 35,254 10 Vehicle Replacement 101,719 98,118 92,927 12 Water Tank Maintenance and Meter Replacement 101,719 98,118 92,927 13 Debt Service Reserve 105,721 105,395 96,530 14 Construction 458,494 459,217 457,876 15 Total Restricted Assets 1,134,537 1,115,294 1,083,967	1 (Jtility Plant:			
4 Less: Accumulated Depreciation 3,461,562 3,339,304 3,219,577 5 Net Utility Plant in Service 4,987,577 4,945,396 4,964,000 6 Other Property and Investments: 365,325 365,325 365,325 8 Special Funds: 365,325 365,325 365,325 9 Bond and Interest 1,235 1,101 961 10 Vehicle Replacement 35,159 44,254 35,254 11 Capital Improvement 66,884 41,884 35,094 12 Water Tank Maintenance and Meter Replacement 101,719 98,118 92,927 13 Debt Service Reserve 105,721 105,395 96,530 14 Construction 458,494 459,217 457,876 15 Total Restricted Assets 1,134,537 1,115,294 1,083,967 16 Current Assets: 23,010 21,290 19,350 15 Accounts and Notes Receivable 175,975 133,635 137,427 20 Materials and Supplies 121274 88,617 85,541 21 Accrued Interest and Dividends Receivable 261 94 <	2	Utility Plant in Service	\$8,449,139	\$8,284,700	\$8,183,577
5 Net Utility Plant in Service 4,987,577 4,945,396 4,964,000 6 Other Property and Investments: 365,325 365,325 365,325 7 Utility Investments 365,325 365,325 365,325 8 Special Funds: 1,235 1,101 961 9 Bond and Interest 1,235 1,101 961 10 Vehicle Replacement 35,159 44,254 35,254 11 Capital Improvement 66,884 41,884 35,094 12 Water Tank Maintenance and Meter Replacement 101,719 98,118 92,927 13 Debt Service Reserve 105,721 105,395 96,530 14 Construction 458,494 459,217 457,876 15 Total Restricted Assets 1,134,537 1,115,294 1,083,967 16 Current Assets: 23,010 21,290 19,350 16 Current Assets: 23,010 21,290 19,350 19 Accounts and Notes Receivable	3		-	-	-
6 Other Property and Investments: 365,325 365,325 365,325 7 Utility Investments 365,325 365,325 365,325 8 Special Funds: 1,235 1,101 961 10 Vehicle Replacement 35,159 44,254 35,254 11 Capital Improvement 66,884 41,884 35,094 12 Water Tank Maintenance and Meter Replacement 101,719 98,118 92,927 13 Debt Service Reserve 105,721 105,395 96,530 14 Construction 458,494 459,217 457,876 15 Total Restricted Assets 1,134,537 1,115,294 1,083,967 16 Current Assets: 23,010 21,290 19,350 19 Accounts and Notes Receivable 175,975 133,635 137,427 20 Materials and Supplies 121274 88,617 85,541 21 Accrued Interest and Dividends Receivable 261 94 175 22 Total Current Assets 465,850 490,720 487,614 23 Deferred Debits 93,870 106,386 118,902	4	Less: Accumulated Depreciation	3,461,562	3,339,304	3,219,577
7 Utility Investments 365,325 365,325 365,325 8 Special Funds: 1,235 1,101 961 10 Vehicle Replacement 35,159 44,254 35,254 11 Capital Improvement 66,884 41,884 35,094 12 Water Tank Maintenance and Meter Replacement 101,719 98,118 92,927 13 Debt Service Reserve 105,721 105,395 96,530 14 Construction 458,494 459,217 457,876 15 Total Restricted Assets 1,134,537 1,115,294 1,083,967 16 Current Assets: 23,010 21,290 19,350 19 Accounts and Notes Receivable 175,975 133,635 137,427 20 Materials and Supplies 121274 88,617 85,541 21 Accrued Interest and Dividends Receivable 261 94 175 22 Total Current Assets 465,850 490,720 487,614 23 Deferred Regulatory As	5	Net Utility Plant in Service	4,987,577	4,945,396	4,964,000
8 Special Funds: 1,235 1,101 961 10 Vehicle Replacement 35,159 44,254 35,254 11 Capital Improvement 66,884 41,884 35,094 12 Water Tank Maintenance and Meter Replacement 101,719 98,118 92,927 13 Debt Service Reserve 105,721 105,395 96,530 14 Construction 458,494 459,217 457,876 15 Total Restricted Assets 1,134,537 1,115,294 1,083,967 16 Current Assets: 1 247,084 245,121 18 Special Deposits 23,010 21,290 19,350 19 Accounts and Notes Receivable 175,975 133,635 137,427 20 Materials and Supplies 121274 88,617 85,541 21 Accrued Interest and Dividends Receivable 261 94 175 22 Total Current Assets 465,850 490,720 487,614 23 Deferred Debits 2 106,386 118,902 26 Other Deferred Debits - - - 27 Total Deferred Debits	6 (Other Property and Investments:			
9 Bond and Interest 1,235 1,101 961 10 Vehicle Replacement 35,159 44,254 35,254 11 Capital Improvement 66,884 41,884 35,094 12 Water Tank Maintenance and Meter Replacement 101,719 98,118 92,927 13 Debt Service Reserve 105,721 105,395 96,530 14 Construction 458,494 459,217 457,876 15 Total Restricted Assets 1,134,537 1,115,294 1,083,967 16 Current Assets: 1 1,134,537 1,115,294 1,083,967 16 Current Assets: 23,010 247,084 245,121 18 Special Deposits 23,010 21,290 19,350 19 Accounts and Notes Receivable 175,975 133,635 137,427 20 Materials and Supplies 121274 88,617 85,541 21 Accrued Interest and Dividends Receivable 261 94 175 22 To	7	Utility Investments	365,325	365,325	365,325
10 Vehicle Replacement 35,159 44,254 35,254 11 Capital Improvement 66,884 41,884 35,094 12 Water Tank Maintenance and Meter Replacement 101,719 98,118 92,927 13 Debt Service Reserve 105,721 105,395 96,530 14 Construction 458,494 459,217 457,876 15 Total Restricted Assets 1,134,537 1,115,294 1,083,967 16 Current Assets: 2 247,084 245,121 18 Special Deposits 23,010 21,290 19,350 19 Accounts and Notes Receivable 175,975 133,635 137,427 20 Materials and Supplies 121274 88,617 85,541 21 Accrued Interest and Dividends Receivable 261 94 175 22 Total Current Assets 465,850 490,720 487,614 23 Deferred Debits 93,870 106,386 118,902 26 Other Deferred Debits	8 5	Special Funds:			
11 Capital Improvement 66,884 41,884 35,094 12 Water Tank Maintenance and Meter Replacement 101,719 98,118 92,927 13 Debt Service Reserve 105,721 105,395 96,530 14 Construction 458,494 459,217 457,876 15 Total Restricted Assets 1,134,537 1,115,294 1,083,967 16 Current Assets: 17 Cash and Cash Equivalents 145,330 247,084 245,121 18 Special Deposits 23,010 21,290 19,350 19 Accounts and Notes Receivable 175,975 133,635 137,427 20 Materials and Supplies 121274 88,617 85,541 21 Accrued Interest and Dividends Receivable 261 94 175 22 Total Current Assets 465,850 490,720 487,614 23 Deferred Debits 93,870 106,386 118,902 26 Other Deferred Debits - - - 27 Total Deferred Debits - - - </td <td>9</td> <td>Bond and Interest</td> <td>1,235</td> <td>1,101</td> <td>961</td>	9	Bond and Interest	1,235	1,101	961
12 Water Tank Maintenance and Meter Replacement 101,719 98,118 92,927 13 Debt Service Reserve 105,721 105,395 96,530 14 Construction 458,494 459,217 457,876 15 Total Restricted Assets 1,134,537 1,115,294 1,083,967 16 Current Assets: 1 247,084 245,121 18 Special Deposits 23,010 21,290 19,350 19 Accounts and Notes Receivable 175,975 133,635 137,427 20 Materials and Supplies 121274 88,617 85,541 21 Accrued Interest and Dividends Receivable 261 94 175 22 Total Current Assets 465,850 490,720 487,614 23 Deferred Debits - - - 24 Deferred Debt Discount and Expense 93,870 106,386 118,902 25 Total Deferred Debits - - - 27 Total Deferred Debits	10	Vehicle Replacement	35,159	44,254	35,254
13 Debt Service Reserve 105,721 105,395 96,530 14 Construction 458,494 459,217 457,876 15 Total Restricted Assets 1,134,537 1,115,294 1,083,967 16 Current Assets: Use of the color of	11	Capital Improvement	66,884	41,884	35,094
14 Construction 458,494 459,217 457,876 15 Total Restricted Assets 1,134,537 1,115,294 1,083,967 16 Current Assets: 17 Cash and Cash Equivalents 145,330 247,084 245,121 18 Special Deposits 23,010 21,290 19,350 19 Accounts and Notes Receivable 175,975 133,635 137,427 20 Materials and Supplies 121274 88,617 85,541 21 Accrued Interest and Dividends Receivable 261 94 175 22 Total Current Assets 465,850 490,720 487,614 23 Deferred Debits 24 Deferred Regulatory Asset 25 Unamortized Debt Discount and Expense 93,870 106,386 118,902 26 Other Deferred Debits - - - - 27 Total Deferred Debits 93,870 106,386 118,902	12	Water Tank Maintenance and Meter Replacement	101,719	98,118	92,927
15 Total Restricted Assets 1,134,537 1,115,294 1,083,967 16 Current Assets: 1 247,084 245,121 18 Special Deposits 23,010 21,290 19,350 19 Accounts and Notes Receivable 175,975 133,635 137,427 20 Materials and Supplies 121274 88,617 85,541 21 Accrued Interest and Dividends Receivable 261 94 175 22 Total Current Assets 465,850 490,720 487,614 23 Deferred Debits 24 Deferred Regulatory Asset 25 Unamortized Debt Discount and Expense 93,870 106,386 118,902 26 Other Deferred Debits - - - - 27 Total Deferred Debits 93,870 106,386 118,902	13	Debt Service Reserve	105,721	105,395	96,530
16 Current Assets: 17 Cash and Cash Equivalents 145,330 247,084 245,121 18 Special Deposits 23,010 21,290 19,350 19 Accounts and Notes Receivable 175,975 133,635 137,427 20 Materials and Supplies 121274 88,617 85,541 21 Accrued Interest and Dividends Receivable 261 94 175 22 Total Current Assets 465,850 490,720 487,614 23 Deferred Debits 24 Deferred Regulatory Asset 93,870 106,386 118,902 26 Other Deferred Debits - - - - 27 Total Deferred Debits 93,870 106,386 118,902	14	Construction	458,494	459,217	457,876
17 Cash and Cash Equivalents 145,330 247,084 245,121 18 Special Deposits 23,010 21,290 19,350 19 Accounts and Notes Receivable 175,975 133,635 137,427 20 Materials and Supplies 121274 88,617 85,541 21 Accrued Interest and Dividends Receivable 261 94 175 22 Total Current Assets 465,850 490,720 487,614 23 Deferred Debits 24 Deferred Regulatory Asset 25 Unamortized Debt Discount and Expense 93,870 106,386 118,902 26 Other Deferred Debits - - - - 27 Total Deferred Debits 93,870 106,386 118,902	15	Total Restricted Assets	1,134,537	1,115,294	1,083,967
18 Special Deposits 23,010 21,290 19,350 19 Accounts and Notes Receivable 175,975 133,635 137,427 20 Materials and Supplies 121274 88,617 85,541 21 Accrued Interest and Dividends Receivable 261 94 175 22 Total Current Assets 465,850 490,720 487,614 23 Deferred Debits 24 Deferred Regulatory Asset 25 Unamortized Debt Discount and Expense 93,870 106,386 118,902 26 Other Deferred Debits - - - 27 Total Deferred Debits 93,870 106,386 118,902	16 (Current Assets:			
19 Accounts and Notes Receivable 175,975 133,635 137,427 20 Materials and Supplies 121274 88,617 85,541 21 Accrued Interest and Dividends Receivable 261 94 175 22 Total Current Assets 465,850 490,720 487,614 23 Deferred Debits 24 Deferred Regulatory Asset 25 Unamortized Debt Discount and Expense 93,870 106,386 118,902 26 Other Deferred Debits - - - 27 Total Deferred Debits 93,870 106,386 118,902	17	Cash and Cash Equivalents	145,330	247,084	245,121
20 Materials and Supplies 121274 88,617 85,541 21 Accrued Interest and Dividends Receivable 261 94 175 22 Total Current Assets 465,850 490,720 487,614 23 Deferred Debits 24 Deferred Regulatory Asset 25 Unamortized Debt Discount and Expense 93,870 106,386 118,902 26 Other Deferred Debits - - - 27 Total Deferred Debits 93,870 106,386 118,902	18	Special Deposits	23,010	21,290	19,350
21 Accrued Interest and Dividends Receivable 261 94 175 22 Total Current Assets 465,850 490,720 487,614 23 Deferred Debits 24 Deferred Regulatory Asset 25 Unamortized Debt Discount and Expense 93,870 106,386 118,902 26 Other Deferred Debits - - - 27 Total Deferred Debits 93,870 106,386 118,902	19	Accounts and Notes Receivable	175,975	133,635	137,427
22 Total Current Assets 465,850 490,720 487,614 23 Deferred Debits 24 Deferred Regulatory Asset 25 Unamortized Debt Discount and Expense 93,870 106,386 118,902 26 Other Deferred Debits - - - 27 Total Deferred Debits 93,870 106,386 118,902	20	Materials and Supplies	121274	88,617	85,541
23 Deferred Debits 24 Deferred Regulatory Asset 25 Unamortized Debt Discount and Expense 93,870 106,386 118,902 26 Other Deferred Debits - - - 27 Total Deferred Debits 93,870 106,386 118,902	21	Accrued Interest and Dividends Receivable	261	94	175
24 Deferred Regulatory Asset 25 Unamortized Debt Discount and Expense 93,870 106,386 118,902 26 Other Deferred Debits - - - 27 Total Deferred Debits 93,870 106,386 118,902	22	Total Current Assets	465,850	490,720	487,614
25 Unamortized Debt Discount and Expense 93,870 106,386 118,902 26 Other Deferred Debits - - - 27 Total Deferred Debits 93,870 106,386 118,902	23 I	Deferred Debits			
25 Unamortized Debt Discount and Expense 93,870 106,386 118,902 26 Other Deferred Debits - - - 27 Total Deferred Debits 93,870 106,386 118,902	24	Deferred Regulatory Asset			
26 Other Deferred Debits - - - 27 Total Deferred Debits 93,870 106,386 118,902	25		93,870	106,386	118,902
	26		<u>-</u>		
28 Total Assets \$6,681,834 \$6,657,796 \$6,654,483	27	Total Deferred Debits	93,870	106,386	118,902
	28	Total Assets	\$6,681,834	\$6,657,796	\$6,654,483

COMPARATIVE BALANCE SHEET As of December 31, 2022

<u>LIABILITIES</u>	2022	2021	2020
1 Equity			
2 Retained Earnings	\$1,745,944	\$1,948,592	\$1,822,762
3 Paid in Capital			
4 Total Equity	1,745,944	1,948,592	1,822,762
5 Contributions in Aid of Construction:			
6 Contributions in Aid of Construction, net	3,661,963	3,359,089	3,359,089
7 Accumulated Amortization of CIAC			
Net Contributions-in-aid of Construction	3,661,963	3,359,089	3,359,089
9 Long-term Debt			
10 Bonds	1,085,000	1,215,000	1,345,000
11 Total Long-term Debt	1,085,000	1,215,000	1,345,000
12 Current Liabilities			
13 Accounts Payable	134,905	91,904	88,994
14 Customer Deposits	23,007	21,290	19,349
15 Accrued Taxes Payable	10,875	10,184	9,813
16 Other Current Liabilities	29,192	21,992	20,942
17 Total Current Liabilities	197,979	145,370	139,098
18 Deferred Credits:			
19 Unamortized Premium on Debt	(9,052)	(10,255)	(11,466)
20 Advances for Construction	-	-	-
21 Other Deferred Credits			
Total Deferred Credits	(9,052)	(10,255)	(11,466)
23 Total Liabilities	\$6,681,834	\$6,657,796	\$6,654,483

COMPARATIVE INCOME STATEMENT Twelve Months Ended December 31, 2022

		20	2022		2021		20
1	Operating Revenues						
2	Unmetered Water Sales	\$	-	\$	-	\$	80
3	Metered Water Sales:						
4	Residential	1,59	1,805	1,5	05,374	1,533	5,806
5	Commercial	18	88,624	1	66,350	153	3,312
6	Industrial		-		-		-
7	Public Authority	5	4,161		46,485	44	4,586
8	Multi-Family	7	8,981		71,674	83	3,491
9	Sales for Resale		-		-		-
10	Fire Protection						
11	Public	12	20,754	1	18,502	110	6,346
12	Private		-		-		-
13	Late Payment Fees	1	1,720		10,803	2	2,941
14	Other Water Revenues	4	0,262		38,358	19	9,912
15	Total Operating Revenues	2,08	36,307	1,9	57,546	1,950	5,474
16	Operating Expenses						
17	Salaries and Wages	40	8,870	3	91,144	368	8,343
18	Employee Benefits		7,814		32,667		4,090
19	Purchased Water		3,270		08,818		0,025
20	Purchased Power		4,346		20,719		9,619
21	Chemicals		_		_		_
22	Materials and Supplies	15	5,945	1	35,648	132	2,947
23	Contractual Services		,				
24	Accounting	3	31,127		500	4	4,908
25	Engineering		608		1,291	2	2,542
26	Legal		988		402		1,216
27	Management Fees	10	8,300	1	04,679		3,234
28	Testing		1,421		9,981		0,931
29	Other		8,376		33,452		0,493
30	Rents		21,158		21,158		1,158
31	Transportation Expense		9,196		21,062		2,552
32	Insurance						
33	Vehicle		958		2,283	2	2,417
34	General Liability		5,868		4,470		5,251
35	Workers' Compensation		5,314		-		_
36	Other		-		5,897		5,684
37	Advertising Expense		83		81		-
38	Regulatory Expense		_		-		-
39	Bad Debt Expense		-		_		-
40	Miscellaneous Expense	7	4,825		88,035	88	8,188
41	Total O&M Expense	\$2,07	78,467	\$1,7	82,287	\$1,753	3,598

COMPARATIVE INCOME STATEMENT Twelve Months Ended December 31, 2022

		2022	2021	2020
1	Depreciation Expense	\$ 122,258	\$ 119,727	\$ 118,101
2	Amortization Expense	-	-	-
3	Taxes Other than Income	-	-	-
4	Payroll Taxes	-	-	-
5	Utility Receipts Tax	-	-	-
6	PILT	19,000	19,000	19,000
7	Total Operating Expenses	2,219,725	1,921,014	1,890,699
8	Net Operating Income	(133,418)	36,532	65,775
9	Other Income: (Expenses):			
10	Interest Income	8,031	7,596	10,401
11	Gain (Loss) on Sale of Assets	-	-	-
12	Revenues from Jobbing	-	-	-
13	Non-Utility Income	44,697	126,475	141,376
14	Non-Utility Expenses			
15	Total Other Income (Expenses)	52,728	134,071	151,777
16	Interest Expense			
17	Interest Expense	28,450	31,050	33,600
18	Amortization of Debt Discount	12,516	12,516	12,515
19	Amortization of Debt Premium	1,207	1,207	1,207
20	Total Other Income (Expense)	42,173	44,773	47,322
21	Net Income	\$ (122,863)	\$ 125,830	\$ 170,230

Pro Forma Net Operating Income Statement

		Test Year Ended 12/31/2022	Ad	justments	Sch Ref	Pro Forma Present Rates	Ad	justments	Sch Ref	Pro Forma Proposed Rates
1	Operating Revenues			<u>'</u>				<u> </u>		
2	Metered Water Sales:									
3	Residential	\$1,591,805	\$	20,942	App	\$1,612,747	\$	336,255		\$1,949,002
4	Commercial	188,624		(401)	App	188,223		39,244		227,467
5	Industrial	-		(-)	11	-		_		-
6	Public Authority	54,161				54,161		11,292		65,453
7	Multi-Family	78,981		3,896	App	82,877		17,280		100,157
8	Sales for Resale	-		2,070		-		-		-
9	Tracker	_		37,398	App	37,398		7,797		45,195
10	URT Normalization	_		(15,408)	Арр	(15,408)		(3,213)		(18,621)
11	Fire Protection			(15,100)	търр	(15,100)		(3,213)		(10,021)
12	Public	120,754		1,715	App	122,469		25,535		148,004
13	Private	120,751		1,713	тър	122,109		-		-
14	Late Payment Fees	11,720				11,720		2,444		14,164
15	Other Water Revenues	40,262		44,697	App	84,959		2,111		84,959
16	Total Operating Revenues	\$2,086,307	\$	92,839	тър	\$2,179,146	\$	436,634	1	\$2,615,780
10		Ψ2,000,307	Ψ_	72,037		Ψ2,177,140	Ψ	730,037	1	\$2,013,700
17	O&M Expense									
18	Salaries and Wages	\$ 408,870	\$	87,671	App	\$ 496,541				\$ 496,541
19	Employee Benefits	147,814		29,462	App	177,276				177,276
20	Purchased Water	1,003,270				1,003,270				1,003,270
21	Purchased Power	24,346				24,346				24,346
22	Chemicals	-				-				-
23	Materials and Supplies	155,945		(19,786)	6-2	136,159				136,159
24	Contractual Services									
25	Accounting	31,127		(16,157)	6-2	14,970				14,970
26	Engineering	608				608				608
27	Legal	988				988				988
28	Management Fees	108,300		4,911	App	113,211				113,211
29	Testing	11,421				11,421				11,421
30	Other	48,376		1,655	6-1	50,031				50,031
31	Rents	21,158				21,158				21,158
32	Transportation Expense	29,196				29,196				29,196
33	Insurance									
34	Vehicle	958				958				958
35	General Liability	5,868				5,868				5,868
36	Workers' Compensation	5,314				5,314				5,314
37	Other	-				-				-
38	Advertising Expense	83				83				83
39	Regulatory Expense	-		8,000	6-3	8,000				8,000
40	Bad Debt Expense	-				-		-	1	-
41	Miscellaneous Expense	74,825				74,825				74,825
42	Depreciation Expense									
42	-	-		-		-				-
43	Amortization Expense Taxes Other than Income	-				-				-
44				0 1 1 1	Λ	0 1 1 1				0 1 1 1
45	Payroll Taxes	-		8,141	App	8,141			1	8,141
46	Utility Receipts Tax	10 000		(15,800)	App	(15,800)		-	1	(15,800)
47	PILT	19,000		00.00=		19,000	_			19,000
48	Total Operating Expenses	\$2,097,467		88,097		\$2,185,564				\$2,185,564
49	Net Operating Income	\$ (11,160)		4,742		\$ (6,418)		436,634		\$ 430,216

OUCC Revenue Adjustments

Not Applicable

The OUCC accepts Applicant's proposed revenue adjustments.

OUCC Expense Adjustments

(1)

Periodic Maintenance Expense

To accrue funds for periodic system maintenance

To decide failed for perio	die system mantenance	
Tank Painting/Cleaning	\$ 30,964	
Less: Test Year Expense	29,309	
		_
Adjustment Increa	ase (Decrease)	\$ 1,655
(2)	
Non-Recurring or Ca		
To eliminate non-recurring or cap	pital expenditures from test	year
Conital Even and itunes		
<u>Capital Expenditures</u> Ricoh IM C2500 Copier	\$ (3,375	1
Locator & Adapter	(2,870	
Hydrant Replacement - IN#R825682	(4,184	
Hydrant Replacement - IN#1436009	(5,974	
Meter Replacement - IN#1431528	(3,383	
Wieter Replacement 11W1 151520	(3,303	,
Non-Recurring Expenditures		
2021 IURC Annual Report	(4,850)
IURC 30-Day Filing and Rates	(5,657)
IURC 30-Day Filing - Tracker	(5,650	<u>)</u>
Adjustment Increa	ase (Decrease)	\$ (35,943)
(3)	
Rate Case	·	
To adjust test year operating expenses to include co	-	d over the life of rates
Rate Case Expense	\$ 40,000	
Divide: Expected Life of Rates	5	_
Pro Forma Test Year Rate Case Expense	8,000	
A 324 / Y	aga (Daamaaga)	¢ 0.000
Adjustment Increa	ase (Decrease)	\$ 8,000

Extensions and Replacements

To reflect the average amount of extensions and replacements required over a ten year period.

	Per Applicant	Per OUCC	OUCC More (Less)
Project Descriptions			
Upgrade 2400 ft of 4 in CI to 8 in DIP Ritter St	\$ 383,400	\$ 383,400	\$ -
Upgrade 2400 ft of 4 in CI to 12 in DIP Lakeview Replace 2800 ft of 6 in CI to 8 in DIP Starnes to Harman	417,500	417,500	-
Farm	404,400	404,400	-
Relocate 1500 ft x 8 in CI to 8 in DIP Smith Pike	267,600	267,600	-
Large Pump Replacement	-	10,000	10,000
Small Pump Replacement	-	12,486	12,486
Replace 10 fire hydrants	108,000	108,000	-
Leak detection for 110 miles pipe	38,000	38,000	-
Line extension of 3700 ft x 4 PVC Thomas Rd	61,300	-	(61,300)
Upgrade 6 in CIP to 12 in DIP x 910 ft Matthews Dr (46 to McNeely)	240,900	240,900	_
Meter Replacements (\$72,567/yr)	210,500	725,670	725,670
Purchase 60 G compact excavator	90,600	71,845	(18,755)
Portable Generator w/ light tower ½ (split)	18,000	18,000	(10,733)
Replace 2014 550 service truck (10-12 replacement)	103,000	57,559	(45,442)
Purchase 16 ft tilt deck trailer	18,000	11,050	(6,950)
Purchase skid loader attachment (landscape rake)	13,200	13,083	(118)
Lease F-150 crew cab (60 month @ \$511.00)	30,700	15,350	(15,350)
10 Years of Capitalized Labor for One New Employee (Salary and Benefits, 50% water) (see Exp adj. 17 for detailed breakdown)	453,668	453,668	-
Sub-Total:	2,648,268	3,248,510	600,242
Less: Amount Already Funded	(458,494)	(458,494)	· <u>-</u>
Total:	2,189,774	2,790,016	600,242
Divide by Proposed Length of Capital Plan	10	10	10
Net Capital Improvements	218,977	279,002	60,024
Plus: Meter Replacements	72,567	-	(72,567)
Average Annual Extensions and Replacements	\$ 291,544	\$ 279,002	\$ (12,542)

Payment in Lieu of Property Taxes

Not Applicable

Applicant is not requesting an adjustment to PILT.

Working Capital

Not Applicable

Applicant did not request working capital nor does it require additional working capital funds.

Debt Service

To reflect the average amount of debt service required over a five year period.

, and the second	2024 Year 1	2025 Year 2	2026 Year 3	2027 Year 4	2028 Year 5	Total
Description of Debt2015 Revenue Bonds	\$158,250	\$160,500	\$157,569	\$159,331	\$160,575	\$ 796,225
3 4 5						
6 7						
8	\$158,250	\$160,500	\$157,569	\$159,331	\$160,575	\$ 796,225
9 Divide by 5 years	G .					5
10 Average Annual Debt	Service					\$ 159,245

Debt Service Reserve

Not Applicable

Applicant is not requesting debt service reserve nor has a need for reserve funds.

Current and Proposed Rates and Charges

	Current an	d Proposed Ra	ates and Char	ges							
					Per Ap	plicant	Г	Per O	UCC	,	OUCC
	Manthi	Common met		Adjusted	Danasad	D		Danasad	D		
	Monthly Gallonage	Current Rates	Tracker	Current Rates	Proposed Rates	Percent Increase		Proposed Rates	Percent Increase	Мс	ore (Less)
Volumetric Rates											(,
volumetric Rates											
First 3,000 gallons		\$5.39	\$0.85	\$6.24	\$8.33	33.49%	\$		20.85%	\$	
Next 5,000 gallons		\$4.87	\$0.85	\$5.72	\$7.63	33.39%	\$		20.85%	\$	` ′
Next 12,000 gallons		\$4.23	\$0.85	\$5.08	\$6.78	33.46%	\$		20.85%	\$	(0.64)
Next 30,000 gallons		\$4.00	\$0.85	\$4.85	\$6.47	33.40%	\$		20.85%	\$	` ′
Next 50,000 gallons		\$3.81	\$0.85	\$4.66	\$6.22	33.48%	\$		20.85%	\$	` ′
Next 100,000 gallons		\$3.68	\$0.85	\$4.53	\$6.04	33.33%	\$		20.85%	\$	\ /
Next 200,000 gallons		\$3.58	\$0.85	\$4.43	\$5.91	33.41%	\$	5.35	20.85%	\$	(0.56)
Minimum Rate Per Month											
5/8" meter	3,000	\$18.72		\$18.72	\$24.99	33.49%	\$	22.62	20.85%	\$	(2.37)
3/4" meter	3,336	\$20.65		\$20.65	\$27.55	33.46%	\$		20.85%	\$	
1" meter	3,611	\$22.22		\$22.22	\$29.65	33.45%	\$	26.85	20.85%	\$	(2.80)
1 1/4" meter	5,826	\$34.88		\$34.88	\$46.55	33.46%	\$		20.85%	\$	(4.40)
1 1/2" meter	6,934	\$41.22		\$41.22	\$55.01	33.43%	\$		20.85%	\$	(5.19)
2" meter	11,405	\$64.61		\$64.61	\$86.23	33.45%	\$	78.09	20.85%	\$	(8.14)
3" meter	19,730	\$106.91		\$106.91	\$142.67	33.45%	\$		20.85%	\$, ,
4" meter	49,765	\$252.64		\$252.64	\$337.08	33.42%	\$	305.32	20.85%	\$,
6" meter	99,540	\$484.64		\$484.64	\$646.74	33.45%	\$		20.85%	\$	` /
8" meter	159,240	\$755.13		\$755.13	\$1,007.41	33.41%	\$		20.85%	\$	` /
Fire Lines/Sprinklers Per Month or Year	100,210	ψισσιισ		4.66.16	\$1,001.11	3311170)1 2.0 0	2010270	Ψ	(> 1.05)
1" meter		\$5.91		\$5.91	\$7.88	33.42%	\$	7.14	20.85%	\$	(0.74)
1 1/4" meter		\$9.23		\$9.23	\$12.31	33.42%	\$	11.15	20.85%	\$	(1.16)
1 1/2" meter		\$13.27		\$13.27	\$17.70	33.42%	\$	16.04	20.85%	\$	(1.67)
2" meter		\$23.62		\$23.62	\$31.51	33.42%	\$	28.54	20.85%	\$	(2.97)
3" meter		\$53.07		\$53.07	\$70.80	33.42%	\$	64.14	20.85%	\$	(6.67)
4" meter		\$94.46		\$94.46	\$126.03	33.42%	\$	114.15	20.85%	\$	(11.87)
6" meter		\$212.56		\$212.56	\$283.59	33.42%	\$	256.88	20.85%	\$	(26.71)
8" meter		\$377.90		\$377.90	\$504.18	33.42%	\$	456.69	20.85%	\$	(47.49)
10" meter		\$679.61		\$679.61	\$906.72	33.42%	\$	821.31	20.85%	\$	(85.41)
12" meter		\$1,097.75		\$1,097.75	\$1,464.59	33.42%	\$	1,326.63	20.85%	\$	(137.95)
Hydrant Charge Per Month or Year											
Private Hydrants		\$212.56		\$212.56	\$283.59	33.42%	\$	256.88	20.85%	\$	(26.71)
Fire Protection Surcharge											
5/8" meter		\$1.76		\$1.76	\$2.35	33.42%	\$		20.85%	\$	` ′
3/4" meter		\$1.94		\$1.94	\$2.59	33.42%	\$		20.85%	\$	
1" meter		\$2.46		\$2.46	\$3.28	33.42%	\$	2.97	20.85%	\$, ,
1 1/4" meter		\$3.16		\$3.16	\$4.22	33.42%	\$	3.82	20.85%	\$	(0.40)
1 1/2" meter		\$5.11		\$5.11	\$6.82	33.42%	\$		20.85%	\$	(0.64)
2" meter		\$19.40		\$19.40	\$25.88	33.42%	\$		20.85%	\$	(2.44)
3" meter		\$24.65		\$24.65	\$32.89	33.42%	\$		20.85%	\$	(3.10)
4" meter		\$36.98		\$36.98	\$49.34	33.42%	\$	44.69	20.85%	\$	(4.65)
6" meter		\$51.16		\$51.16	\$68.26	33.42%	\$	61.83	20.85%	\$	(6.43)
							L				

Revenue Requirement Comparison

	Cause No. 44670	Cause No. 45900	CN 45900-U More (Less)
Operating Expenses	\$ 1,386,033	\$ 2,186,479	\$ 800,446
Taxes other than Income	24,547	11,341	(13,206)
Extensions and Replacements	163,376	291,544	128,168
Payment in Lieu of Taxes	16,100	19,000	2,900
Debt Service	170,959	158,805	(12,154)
Debt Service Payback	-	227,247	227,247
Debt Service Reserve	21,581		(21,581)
Total Revenue Requirements Less Revenue Requirement Offsets:	1,782,596	2,894,416	1,111,820
Interest Income		(8,031)	(8,031)
Other Income		-	-
Net Revenue Requirement	\$ 1,782,596	\$ 2,886,385	\$ 1,103,789
Revenues at current rates subject to increase		(2,082,467)	
Other revenues not subject to increase		(96,679)	
Total Revenues		2,179,146	
Less: Revenue Requirement in Last Rate Case		(1,782,596)	
Revenue Over (Under)		\$ 396,550	
N. D. D. C. L.			Ф. 1.102.700
Net Revenue Requirement Increase			\$ 1,103,789
Revenue Increase Requested			695,898
			\$ 407,891



INVOICE

1830 Craig Park Court St. Louis, MO 63146

Invoice # R825682 Invoice Date 10/28/22 Account # 081724 Sales Rep TOM GRABOWSKI Phone # 812-331-0356 Branch #433 Bloomington, IN Total Amount Due \$4,183.70

Remit To: CORE & MAIN LP PO BOX 28330 ST LOUIS, MO

63146

ELLETTSVILLE UTILITIES PO BOX 8

000/0000 00000

ELLETTSVILLE IN 47429-0008

Shipped To: CUSTOMER PICK-UP

Thank you for the opportunity to serve you! We appreciate your prompt payment. Date Ordered Date Shipped Customer PO # Job Name Job # Bill of Lading Shipped Via Invoice# 10/24/22 10/28/22 STOCK STOCK WILL CALL R825682 Quantity Product Code Description Ordered Shipped B/O Price UM Extended Price 226-069007-000 6X7-1/2 REP CLP 72226069007000 171.01000 EA 4 .00 6.84-7.24 OD 72F1724125 F1-724-12.5 6X12-1/2 REP CLP 185.42000 EA 185.42 6.84-7.24 OD 6 SWXSW ANCH CPLG 1' 2506SAC01 1 232.05000 EA 232.05 21IAMMJR06LG 6 MJ REG ACC SET L/GLAND (I) 2 29.71000 EA 59.42 K81 5-1/4VO HYD 4'6" BURY 3WAY 605546M3K81LA 3504.55000 EA 3,504.55 1 6" MJ NST O/L L/ACC AWWA/ULFM 5 STORZ X 4-1/2 FNST ADAPTER WITH 1-1/2" PENT NUT MUELLER 610545STORZ 1 202.26000 EA 202.26 287944-40560

EPAIR HUDRANT - POPLAR DR.

6101-600-620.00

Misc Freight Delivery Handling Restock

4,183.70 Subtotal: Other: .00 00 Tax:

Invoice Total:

\$4,183.70

This transaction is governed by and subject to Core & Main's standard terms and conditions, which are incorporated by reference and accepted. To review these terms and conditions, please visit: http://tandc.coreandmain.com/

Terms: NET 30

Ordered By: JERRY

PACKING LIST



UTILITY SUPPLY COMPANY Branch: 01 USC INDY 6310 SOUTH HARDING STREET INDIANAPOLIS, IN 46217 US

Pick Ticket N	umber		
1460794	1		
Date	Page		
7/15/2022 11:19:31	1 of 2		
ORDER NUM	ИBER		
1436009			

Bill To:

ELLETTSVILLE UTILITIES PO BOX 8 ELLETTSVILLE, IN 47429 US 812-876-2297

Ship To:

ELLETTSVILLE UTILITIES 6150 N MATTHEWS DRIVE ELLETTSVILLE, IN 47429 US

Ordered By: MIKE FARMER

Customer ID: 101247

PON	umber		Term Description Net Due D		Term Description Net Due Date Disc Due Date Di		Discoun	t Amount
			Net 30 DAYS					
Order Date	Pick Ticket No		Primary Sale	esrep Name			Taker	
7/15/2022 10:52:05	1460794		BRIAN W	ALKER			AMPELHA	М
Q	uantities		Item ID		Pricing UOM			
Ordered Shipped	Remaining UOM Unit	Size dia	Item Description		Unit	Size	Unit Price	Extended Price
		er Note:	DELIVERY ADDRESS: 6150 N. MATTHEWS D ELLETSVILLE, IN 474	R.				
Carrier:	OUR TRUCK		Tracking #:					
1.00 1.00		1.0	462-0905X6 8 X 6 JCM SS TAPPING *READ/FOLLOW ALL INSTRUCTIONS CARE SPECS VARY DEPEND PIPE. UTILITY SUPPL MFGRS ACCEPT NO R INSTALLTION. IMPRO WILL LEAD TO SLEEV PIPE FAILURE.*	INSTALLATION FULLY. TORQUE ING ON CARRIER Y COMPANY AND ITS ESPONSIBILITY FOR PER INSTALLATION	S	15	770.8300 + + ASSC	770.83
1.00 0.00	1.00 EA	B 1.0	462-1320X6 12 X 6 JCM SS TAPPING *READ/FOLLOW ALL INSTRUCTIONS CARE SPECS VARY DEPEND PIPE. UTILITY SUPPL MFGRS ACCEPT NO R INSTALLTION. IMPRO WILL LEAD TO SLEEV PIPE FAILURE.*	INSTALLATION FULLY. TORQUE ING ON CARRIER Y COMPANY AND ITS ESPONSIBILITY FOR PER INSTALLATION	S	ooo Reev	957.8200	0.00 At Scl
2.00 2.00	0.00 EA	1.0	6MJXFGV 6 MECH JT X FLANGE	GATE VALVE L/ ACC	EA 1.0	000	831.4800	1,662.96



1-At 15t + ASSOC 1-At Reeves Rd School

PACKING LIST



UTILITY SUPPLY COMPANY

Branch: 01

USC INDY

6310 SOUTH HARDING STREET INDIANAPOLIS, IN 46217

US

Pick Ticket N	umber
146079	4
Date	Page
7/15/2022 11:19:31	2 of 2
ORDER NUM	MBER
1436009	9

Quar	ntities			Item ID	Pricing UOM	Unit	Extended
Ordered Shipped	Remaining UC	OM Unit Size	Disp.	Item Description	Unit Size	Price	Price
cherL+822.00 2.00	0.00 EA	1		6FP	EA	16.1400	32.28
151+ASSOL		1.0		6 X 1/8 FULL FACE FLANGE ACC PACK	1.0000		
eves \$562.00 2.00	0.00 EA	4		564SCI	EA	133.2000	266.40
5 & ASSOL		1.0		5-1/4 #564-S CI VALVE BOX W/LID 39 TO 48	1.0000		
5 t 1 ASS 6 4.00 4.00	0.00 EA	A		6ML	EA	39.5900	158.36
at Reeres & school		1.0		6 LUG STYLE RETAINER FOR DUCTILE	1.0000		
4.00 4.00	0.00 EA	A		6MJBOLTKIT	EA	25.1400	100.56
2-At 1st & Assoc		1.0		6 MJ BOLT & GASKET KIT (NO GLAND)	1.0000		
2-At Reeves + S				IMPORT			
2.00 2.00	0.00 EA			A42341/26R	EA	2,987.0900	5,974.18
1-At 1st +A	SOC	1.0		423-501704 4-1/2 FT BURY 6 MJ SHOE L/ACC	1.0000		
1-At Reeves	4 schoo	L		5-1/4 MVO MUELLER FIRE HYDRANT 3-WAY RED,			
2.00 0.00	2.00 EA	A	T	STORZA 1-A+ Reeves 3thool 4-1/2 FNST X 5" STORZ WITH CAP School	EA	280.0000	0.00
1-At 1st And	ASSOC	1.0		4-1/2 FNST X 5" STORZ WITH CAP 3Chool	1.0000		
Total Pieces:	17 Total I	Lines:		9 Total Weight: 0	SUI	B-TOTAL:	8,965.57
					-	TAX:	0.00
					AMOI		
					AMOU	UNT DUE:	8,965.57





UTILITY SUPPLY COMPANY

Branch: 01

USC INDY

6310 SOUTH HARDING STREET INDIANAPOLIS, IN 46217

US

1-317-783-4196

INVOIC	Έ
140462:	5
Invoice Date	Page
6/14/2022 13:24:18	1 of 1
ORDER NU	MBER
1431528	8

Bill To:

ELLETTSVILLE UTILITIES

PO BOX 8

ELLETTSVILLE, IN 47429

US

Ship To:

ELLETTSVILLE UTILITIES

6150 N MATTHEWS DRIVE

ELLETTSVILLE, IN 47429

US

Attn: AMBER WRIGHT

Customer ID: 101247

Total Lines: 2

Ordered By: MIKE FARMER

PO Number	Term Description	Net Due Date	Disc Due Date	Discount Amount
	Net 30 DAYS	7/14/2022	7/14/2022	0.00

Order Date	Pick Ticket No	Primary Salesrep Name	Taker
6/8/2022 09:55:22	1455667	BRIAN WALKER	AMPELHAM

	Qu	antities		Item ID	Pricing UOM	Unit	Extended
Ordered	Shipped	Remaining	UOM Unit Size	 Item Description	Unit Size	Price	
	1127 0			N/W 1/97/1 %			

	C	Carrier: SAL	ESMAN'S TRUC	CK	Tracking #:			
	1.00	1.00	0.00 EA	1.0	105B2423-2N 2 MUELLER YOKE W/ BYPASS W/CHEC RISE	EA 1.0000	2,309.8500	2,309.85
1	1.00	1.00	0.00 EA	1.0	ED2J11RWG3SG89 METER 2 T10 E R900i PIT GAL 6 FT ANT	EA 1.0000	1,072.8600	1,072.86

SUB-TOTAL: 3,382.71

TAX: 0.00

A FINANCE CHARGE computed at a periodic rate of 1 1/2 % per month (18% ANNUAL PERCENTAGE RATE) is applied to PAST DUE ACCOUNTS OVER 30 DAYS.

AMOUNT DUE:

3,382.71

of note by billed

#1021

MATERIALS





August 15, 2023

VIA ELECTRONIC MAIL

Amber Wright
ELLETTSVILLE MUNICIPAL
WATER UTILITY

1150 W. Guy McCown Drive, Ellettsville, IN 47429

Email: amberwright@ellettsville.in.us

Re: IURC Cause No. 45900-U

Ellettsville Municipal Water Utility OUCC Data Request Set No. 1

Dear Counsel:

Pursuant to the Commission's rules, responses to the attached questions are due within ten days. Please provide Ellettsville's responses by e-mail to dlevay@oucc.in.gov mkappus@oucc.in.gov and infomgt@oucc.in.gov.

If you have any questions, please contact me. Thank you.

Sincerely,

Daniel M. Le Vay

Deputy Consumer Counselor

Dail M. Z. Very

Date: August 15, 2023

INDIANA OFFICE OF UTILITY CONSUMER COUNSELOR DATA REQUEST CAUSE NO. 45900-U

OUCC Data Request Set No. 1

In connection with our work in the above-referenced Cause, we are submitting the following request(s) for information or documentation. Please identify the person(s) providing each segment of information or each document. Also, please indicate the witness or witnesses to be called in your Case-in-Chief and Rebuttal who can answer questions regarding the substance of or origination of information supplied by the utility in each instance of the responses to this request. Thank you for your prompt assistance in this matter.

I. <u>Definitions and Instructions</u>.

A. "Documents" means and includes any and all materials within the scope of Ind. Trial Rule 34(A)(1) and shall be construed broadly to encompass, without limitation, all handwritten, typed, printed or otherwise visually or orally reproduced materials, whether copies or originals and irrespective of whether they are privileged, and includes drafts and translations of any document, microfilm of documents that may have been destroyed, computer tapes, data sheets, punch cards, discs, diskettes, data contained in any computer, information that can be retrieved from any computer, and any information produced or reproduced mechanically, magnetically, electrically, electronically, photographically, chemically or by any other means. Any original or copy of a document containing thereon or having attached thereto any alterations, notes, comments, or other material not included in the first document shall be deemed a separate document.

B. "Identify" means:

i. As to an individual, state the individual's name, business address, present occupation, present organizational title, and, where relevant, past occupation and organizational title;

- ii. As to an entity other than an individual, state its full name, the address of its principal place of business, and its state of incorporation or organization;
- iii. As to a document, state its author or maker, date, general subject matter, addressees, and recipients, if any;
- iv. As to a meeting or oral communication, state the date and place of such meeting or oral communication, the purpose and subjects of such meeting or oral communication, every person participating in or present at such meeting or oral communication, and every document referring or relating to such meeting or oral communication:
- v. As to a fact, state the subject and substance of the fact, each meeting, communication or other event, which constitutes the fact, and each document referring or relating to the fact.
- C. For each data request, please identify all persons who provided responsive information or materials. Also, please indicate the witness or witnesses to be called in your case-in-chief and rebuttal who can answer questions regarding the substance of or origination of information supplied by Petitioner in each of the responses to this request.
- D. With respect to any document or thing being withheld from production on the basis of privilege, please provide the author, addressee and all recipients of copies of the documents, all other persons to whom the document was shown or discussed, the subject matter of the document and the basis of the claim of privilege.
- E. This set of data requests requires supplemental or amended responses to the extent required by Ind. Trial Rule 26(E). In addition, these requests shall be deemed to be continuing requests for supplemental responses pursuant to Ind. Trial Rule 26(E)(3).
- F. Unless context indicates otherwise, reference to "Indiana American" or "Petitioner" includes any affiliated companies or parents.

II. Data Request.

- **Q-1-1:** Please explain how the salary increases shown in the 2023 Salary Breakdown II.xlsx (e.g., \$10,000 increases from 2022 to 2023) were determined. Please provide any authorizing resolution or ordinance.
- A-1-1: See Attachment "2023 Salary Ordinance". The \$10,000 raises were proposed by management and approved by the Town Council through the salary ordinance.
- **Q-1-2:** Please provide job titles and a brief description of duties for each employee or unfilled position listed in the excel spreadsheet "2023 Salary Breakdown II".
- A-1-2: See attached "2023 Salary Breakdown (Updated)". Management plans to supplement this file with job descriptions and provide once completed.
- **Q-1-3:** Have any booster pumps been replaced since the last rate case? If so, please identify each pump replaced since 2015, state the date the pump was replaced, and state the cost of the replacement pump.
- A-1-3: Three pumps have been replaced since the last rate case by BBC Pump and Equipment. See Attachments "BBC Pump Invoice 03-2015", "BBC Pump Invoice -05-2015" and "BBC Pump Invoice -08-2021"
- Q-1-4: Please identify all vehicles and equipment currently used by the water department. Please indicate what equipment used by the water department is also used by other town departments. For equipment also used by other departments, please estimate the percentage of time each vehicle and piece of equipment is used by each department.
- A-1-4: See attachment "Vehicle & Equipment Listing"
- Q-1-5: Please explain how the existing Utility Service Buildings at 6150 N. Matthews Drive will be used after the proposed maintenance facility is constructed. If the buildings are to be demolished, please indicate if demolition and site restoration costs are included in the project cost estimate for the new maintenance facility project.
- A-1-5: The existing Utility Service Building will be demolished. The demolition is planned to be done in-house to save on costs, so there are no costs included in the new maintenance facility for that purpose.
- **Q-1-6:** Please explain what each of the multiple structures at 6150 N. Matthews Drive is currently used for. Indicate what city departments uses each structure and how.

- A-1-6: The main structure is the maintenance facility, and it is used for water and sewer utilities only. There is one lean-to that houses vehicles and equipment that are only used by water and sewer. There is an additional lean-to that used for salt and sand that is used by Motor Vehicle Highway (MVH). The other structure is an enclosed barn type structure that was built by the Monroe County Fall Festival, and it only houses their equipment.
- Q-1-7: Please explain if the recycling center at 6200 N. Matthews Drive will continue operations at that location or whether it will also be relocated to the new maintenance facility.
- A-1-7: The recycling center at 6200 N. Matthews Drive will continue to operate from that location. They will not be moving.
- **Q-1-8:** Please explain or reconcile the different water loss volumes indicated by Ellettsville's 2020 and 2022 Water Audit summaries submitted to IFA and Ellettsville's annual reports to the commission for 2020 and 2022.
- A-1-8: The water purchased from Bloomington Water, and the water sold in both the water loss audit summaries submitted to the IFA and the annual reports are consistent. The immaterial difference between the two reports appear to be driven by the IFA water loss model's assumption used for the inputs unbilled unmetered, unauthorized consumption, customer metering inaccuracies and systematic data handling errors.
- **Q-1-9:** Please provide the work orders for any water main or other repairs made as a result of the most recent water audit.
- A-1-9: See attachment "Work Orders Related to Leak Detection Program"
- **Q-1-10:** Please explain Ellettsville's current practice with respect to recovering the cost of main extensions from applicants for water service when such main extensions are necessary for extension of service.
- A-1-10: Management is not aware of any recent main extensions performed by the water utility. In addition, management would like to remove the proposed Thomas Road line extension project from the proposed capital improvement plan filed in this cause. Since the original filing, an adjacent water utility has proposed to service this area.

Year:	Make:	Serial Number:	Division:
2000	Case Trencher 660	YX9XLD239AAC	w/s
1995	150 Grimmer Schmidt Air Compressor	150-14150	w/s
2001	John Deere 200 LC Excavator	FF0200X501956	w/s
1998	Hydro Stop Tap Machine w/Cutters		water
1997	Rammer Hydraulic Ram	25ADA0243	w/s
1998	John Deere 244 Front End Loader	T6244HX000093	w/s
1999	John Deere 410 E Loader & Backhoe	T0410EX881836	w/s
2002	John Deere Single Speed Skid Steer	KV0260A60489	w/s
2006	Continental Cargo Trailer & Sewer Camera	5NHUCC22X6N047909	sewer
2013	RS Technical Push Camera & Video Inspection System	010-01575-11	sewer
	Indeco Hole Packer	220045	water
1998	Cronkrite Trailer & Shoring Equipment	473B11616W1110970	w/s
	Kubota Tractor	65366	w/s
1997	John Deere Gator	W004X2X025289	sewer
2016	John Deere 410L Backhoe	1T0410LXEGF299500	w/s
2016	Bobcat T650 A71/SJC w/80" Combo BKT & Pallet Forks	ALJG16104	w/s
2021	Bobcat E35 Mini Excavator	B3Y218987	w/s
2021	Bobcat 30" Flail Mower	B1S00819	w/s
	Ferris Zero Turn Mower 15X3300 72"	4000887710	sewer
	CAT Dozer D4K2XL	CAT0D4K20KMM00150	w/s/mvh
	Ferris Zero Trun Mower 15X3300 72"	401171479	w/s

Year:	Description:	VIN #:	Division:
1982	Homemade Trailer	19WLB162XCG006348	w/s
1998	Chevrolet Tandem Dump Truck	1GBS7H4C3XJ101159	w/s
2003	Monroe 18' Flatbed Trailer	1M9UE18223B085010	w/s
2011	PJ 12' Trailer - Series U8121	4P5U81210B2157109	w/s
2012	Chevy Silverado (Utilities)	1GB0KVCG5CZ302386	w/s
2014	International 7400 Dump Truck	1HTWGAZR3EH798485	w/s
2015	F550 White Utility Truck	1FDUF5HYFEC57918	w/s
2017	Load Max PH Trailer	4ZEPH2528H1131224	w/s
2019	Chevrolet Silverado 1500 Double Cab	1GCRYEED9KZ219417	w/s
2019	Ford F-550 Super Duty Truck w/Bed, Plow & Spreader	1FDUF5HT3KDA06491	w/s
2019	Ford F-250 SD Super Cab XL 8' Reading Service Body & Lift Gate	1FD7X2B6XKED88122	w/s
2015	Kenworth Vactor	1NKBHJ8X1FJ432459	w/s
2022	Jeep Wrangler Unlimited Sport	1C4HJXKN7NW230463	w/s
2022	Dodge Ram 1500 Classis SSV Crew Cab 4X4	1C6RR7XTXNS219640	w/s





September 5, 2023

VIA ELECTRONIC MAIL

Amber Wright
ELLETTSVILLE MUNICIPAL
WATER UTILITY

1150 W. Guy McCown Drive, Ellettsville, IN 47429

Email: amberwright@ellettsville.in.us

Re: IURC Cause No. 45900-U

Ellettsville Municipal Water Utility OUCC Data Request Set No. 2

Dear Counsel:

Please provide timely responses to the requests attached by e-mail to dlevay@oucc.in.gov and infomgt@oucc.in.gov.

If you have any questions, please contact me. Thank you.

Sincerely,

Daniel M. Le Vay

Deputy Consumer Counselor

Tail M. Z. Vez

Date: September 5, 2023

INDIANA OFFICE OF UTILITY CONSUMER COUNSELOR DATA REQUEST CAUSE NO. 45900-U

OUCC Data Request Set No. 2

In connection with our work in the above-referenced Cause, we are submitting the following request(s) for information or documentation. Please identify the person(s) providing each segment of information or each document. Also, please indicate the witness or witnesses to be called in your Case-in-Chief and Rebuttal who can answer questions regarding the substance of or origination of information supplied by the utility in each instance of the responses to this request. Thank you for your prompt assistance in this matter.

I. <u>Definitions and Instructions</u>.

A. "Documents" means and includes any and all materials within the scope of Ind. Trial Rule 34(A)(1) and shall be construed broadly to encompass, without limitation, all handwritten, typed, printed or otherwise visually or orally reproduced materials, whether copies or originals and irrespective of whether they are privileged, and includes drafts and translations of any document, microfilm of documents that may have been destroyed, computer tapes, data sheets, punch cards, discs, diskettes, data contained in any computer, information that can be retrieved from any computer, and any information produced or reproduced mechanically, magnetically, electrically, electronically, photographically, chemically or by any other means. Any original or copy of a document containing thereon or having attached thereto any alterations, notes, comments, or other material not included in the first document shall be deemed a separate document.

B. "Identify" means:

i. As to an individual, state the individual's name, business address, present occupation, present organizational title, and, where relevant, past occupation and organizational title;

- ii. As to an entity other than an individual, state its full name, the address of its principal place of business, and its state of incorporation or organization;
- iii. As to a document, state its author or maker, date, general subject matter, addressees, and recipients, if any;
- iv. As to a meeting or oral communication, state the date and place of such meeting or oral communication, the purpose and subjects of such meeting or oral communication, every person participating in or present at such meeting or oral communication, and every document referring or relating to such meeting or oral communication:
- v. As to a fact, state the subject and substance of the fact, each meeting, communication or other event, which constitutes the fact, and each document referring or relating to the fact.
- C. For each data request, please identify all persons who provided responsive information or materials. Also, please indicate the witness or witnesses to be called in your case-in-chief and rebuttal who can answer questions regarding the substance of or origination of information supplied by Petitioner in each of the responses to this request.
- D. With respect to any document or thing being withheld from production on the basis of privilege, please provide the author, addressee and all recipients of copies of the documents, all other persons to whom the document was shown or discussed, the subject matter of the document and the basis of the claim of privilege.
- E. This set of data requests requires supplemental or amended responses to the extent required by Ind. Trial Rule 26(E). In addition, these requests shall be deemed to be continuing requests for supplemental responses pursuant to Ind. Trial Rule 26(E)(3).
- F. Unless context indicates otherwise, reference to "Indiana American" or "Petitioner" includes any affiliated companies or parents.

II. Data Request.

- **Q-2-1:** Please explain why the cost for each of the following is not being split with the sewer department and provide supporting documentation for the cost provided on Schedule 7 E&R of your application:
 - a. 60 G compact excavator
 - b. Replace 2014 550 service truck (10-12 replacement)
 - c. 16 ft tilt deck trailer
 - d. skid loader attachment (landscape rake)
 - e. Lease F-150 crew cab (60 month @ \$511.00)
- A-2-1: See responses to parts a. though e. below:
 - a. 60 G compact excavator Total cost of the updated quote is \$143,690.00. The water portion of the cost would be 50% or \$71,845. See attached "Quote for Compact Excavator"
 - b. Replace 2014 550 service truck (10-12 replacement)- Total cost of the quote for the 550 service truck is \$115,117. The water portions cost of the truck would be 50% or \$57,558.50. See attached "Quote for F-550 Service Truck".
 - c. 16 ft tilt deck trailer Total cost \$22,100.00. The water portion of the cost would be 50% or \$11,050.00. See attached "Quote for Tilt Deck Trailer"
 - d. Skid loader attachment (landscape rake) Total cost \$26,165.00. The water portion of the cost would be 50% or \$13,082.50. See attached "Quote for Generator with Light Tower AND Landscape Rake" Skid loader attachment (landscape rake) –
 - e. Lease F-150 crew cab (60 month @ \$511.00) Quote to be provided by the Town.
- Q-2-2: Please confirm that \$1,800 is ½ the cost of the Portable Generator w/ light tower and provide supporting documentation for the cost provided on Schedule 7 E&R of your application.
- A-2-2: The total cost of the portable generator with light tower is \$35,376.00 (see attached "Quote for Generator with Light Tower AND Landscape Rake"). The cost of this is being split with the sewer 50/50, \$17,688 is the water portions of the total cost.