



STATE OF INDIANA

FILED
February 24, 2021
INDIANA UTILITY
REGULATORY COMMISSION

INDIANA UTILITY REGULATORY COMMISSION

PETITION OF MIDWEST NATURAL GAS)
CORPORATION FOR APPROVAL OF)
CHANGES IN ITS RATES THROUGH A) CAUSE NO. 37440-GCA 149
GAS COST ADJUSTMENT IN ACCORDANCE)
WITH INDIANA CODE § 8-1-2-42(g))

PETITION

IURC
PETITIONER'S
EXHIBIT NO. 4-9-21
DATE 21 REPORTER

TO THE INDIANA UTILITY REGULATORY COMMISSION:

Midwest Natural Gas Corporation, (hereinafter "Petitioner") respectfully represents and shows the Commission:

1. Petitioner is a corporation organized and existing under the laws of the State of Indiana and engaged in business as a gas utility with its principal office at 101 S.E. Third Street, Washington, Daviess County, Indiana. It owns, operates, manages and controls plant and equipment within the State of Indiana used for the distribution, delivery and furnishing of gas utility service subject to the jurisdiction of this Commission in the manner and to the extent provided by the Indiana Utility Regulatory Commission Act and other applicable laws. Petitioner provides service in the following counties: Clark, Daviess, Greene, Knox, Jackson, Jennings, Monroe, Orange, Scott, and Washington Counties, Indiana.

2. This Petition is filed pursuant to the provisions of I.C. 8-1-42(g) to secure approval of a change in Petitioner's rates and charges based upon gas costs.

3. Petitioner's last Order from the Commission establishing base rates was approved August 16th, 2017 in Cause No. 44880. Said prior Order authorized Petitioner to earn a 6.99% return on an original cost rate base of \$16,498,104 determined as of June 30, 2016. The resulting

authorized net operating income was \$1,153,217. This authorized net operating income was increased to \$1,234,008 pursuant to the Commission's Order in 44942 TDSIC-2.

4. The cost of gas applicable to the billing cycles of May 2021 through July 2021 is reasonably estimated to be \$802,809. Petitioner's proposed gas cost adjustment rates for gas service during this three-month period are: \$4.3348/Dth for May, \$4.2949/Dth for June, and \$4.2491/Dth for July. These GCA rates reflect the recovery of the Indiana Utility Receipts Tax, refunds, and variances from past periods. The data and calculations supporting such estimated gas costs and gas cost adjustments are included with the attached Schedules.

5. Petitioner represents that:

- (a) It has made every reasonable effort to acquire long term gas supplies so as to provide gas to its customers at the lowest gas cost reasonably possible.
- (b) The gas cost adjustment herein requested is the result of changes in rates by Petitioner's pipeline suppliers as authorized by the Federal Energy Regulatory Commission.
- (c) The gas cost adjustment herein requested will not result in Petitioner earning a return in excess of that authorized in its prior base rate case – Cause No. 44880; as changed by Cause No. 44942 TDSIC-2.
- (d) The estimate of its prospective gas costs for May 2021 through July 2021 is reasonable.

6. Petitioner's Statement of Operating Income for the twelve months ended December 31, 2020 is included with the attached Schedules.

7. The books and records of Petitioner supporting the gas cost adjustment rates proposed herein are available for inspection and review by the Office of Utility Consumer Counselor and this Commission.

8. Pursuant to the Commission's Order in Cause No. 44374, Petitioner has provided work papers and supporting documentation to the Office of Utility Consumer Counselor.

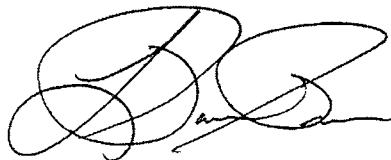
9. L. Parvin Price and Jeffrey M. Peabody, Barnes & Thornburg LLP, 11 South Meridian Street, Indianapolis, Indiana 46204, are the Petitioner's attorneys in this Cause and are duly authorized to accept service of papers in this Cause on its behalf. Further, Petitioner requests that all orders, reports, or testimony be mailed to Petitioner's attorneys and to David A. Osmon, President, Midwest Natural Gas Corporation.

WHEREFORE, Petitioner respectfully requests that the Commission conduct a summary hearing on the matters set forth herein and thereafter make and enter an order:

- (a) Approving the Petition and the gas cost adjustment rates as recommended for the consumption of gas in the months of May 2021 through July 2021.
- (b) Making such further orders as the Commission may deem appropriate and proper.

Dated the 24th day of February, 2021.

Respectfully submitted,



L. Parvin Price, Attorney No. 5827-49
Jeffrey M. Peabody, Attorney No. 28000-53
Barnes & Thornburg LLP
11 South Meridian Street
Indianapolis, IN 46204
(317) 231-7721
(317) 231-7433 (fax)
Parvin.Price@btlaw.com

Jeffrey.Peabody@btlaw.com
Counsel for Petitioner,
Midwest Natural Gas Corporation

MIDWEST NATURAL GAS CORPORATION

GCA 149
Original

SCHEDULE 1

DETERMINATION OF GAS COST ADJUSTMENT TRACKING FACTOR
BILLING CYCLE:

1	2	3	4
May-21	Jun-21	Jul-21	GCA Totals

ESTIMATED COST OF GAS TO BE RECOVERED

Fixed / Demand	1	\$ 318	\$ 318	\$ 318	\$ 954
Fixed / Reservation	2	126,181	118,818	128,421	373,420
Volumetric / Commodity	3	193,468	128,647	106,320	428,435
Total Estimated Cost (Line 1 + 2 + 3)	4	\$ 319,967	\$ 247,783	\$ 235,059	\$ 802,809

ESTIMATED SALES VOLUMES

ESTIMATED GCA SALES - Texas Gas System	5	46,000	33,000	26,000	105,000
ESTIMATED GCA SALES - Texas Eastern System	6	16,000	8,000	8,000	32,000
TOTAL ESTIMATED GCA SALES (Line 5 + 6)	7	62,000	41,000	34,000	137,000

GAS COST ADJUSTMENT TRACKING FACTOR CALCULATION

GAS COST VARIANCE (From Sch 12B)	8	\$ (5,170)	\$ (5,170)	\$ (5,170)	\$ (15,511)
EXCESS EARNINGS REDUCTION (Schedule Attached)	9	-	-	-	-
NET VARIANCE (Line 8 - 9)	10	(5,170)	(5,170)	(5,170)	(15,511)
REFUNDS (From Sch 12A)	11	1,679	1,679	1,679	5,037
COMMODITY COST PER ABOVE (Line 3)	12	193,468	128,647	106,320	428,435
TOTAL VARIABLE COSTS TO RECOVER (Line 10 - 11 + 12)	13	\$ 186,619	\$ 121,798	\$ 99,471	\$ 407,887
TOTAL VARIABLE COSTS PER DEKATHERM (Line 13 / Line 7)	14	3.0100	2.9707	2.9256	2.9773
FIXED COST PER DEKATHERM - DEMAND (Line 1, Column 4 / Line 7, Column 4)	15	0.0070	0.0070	0.0070	0.0070
FIXED COST PER DEKATHERM - RESERVATION (From Sch. 1A)	16	1.2536	1.2536	1.2536	1.2536
TOTAL COST PER DEKATHERM (Line 14 + 15 + 16)	17	4.2706	4.2313	4.1862	4.2379
GCA ADJUSTED FOR UTILITY RECEIPTS TAX	18	\$ 4.3348	\$ 4.2949	\$ 4.2491	\$ 4.3015

MIDWEST NATURAL GAS CORPORATION
SCHEDULE 1A
DETAIL OF ANNUAL FIXED COSTS

GCA 149
Original

ESTIMATED ANNUAL PIPELINE FIXED CHARGES

TEXAS GAS CHARGES:

	<u>Contract Volume</u>	<u>Rate</u>	<u>Multiple</u>	<u>Annual Reservation Costs</u>	<u>Annual Demand Costs</u>
STF Reservation - Winter	3,550	0.3731	151	200,000	
STF Reservation - Summer	2,650	0.1621	214	91,927	
FT Reservation	5,000	0.3200	365	584,000	
Less: Allocation to Transporters	(1,530,000)	0.2494	1	(381,582)	
NNS Reservation - Winter	12,000	0.3543	151	641,992	
NNS Reservation - Summer	4,683	0.3543	153	253,856	
NNS Reservation - April	9,042	0.3543	30	96,107	
NNS Reservation - October	10,305	0.3543	31	113,183	
Less: Allocation to Transporters	0	0.3543	1	0	
NET TEXAS GAS FIXED CHARGES				<u>1,599,483</u>	<u>0</u>

TEXAS EASTERN CHARGES:

	<u>Contract Volume</u>	<u>Rate</u>	<u>Multiple</u>		
Access Area Reservation Charges					
STX Reservation	1,658	2.9570	12	58,832	
ETX Reservation	957	1.1790	12	13,540	
WLA Reservation	1,882	1.6260	12	36,722	
ELA Reservation	3,438	1.1460	12	47,279	
Market Zone Fixed Charges					
M1 > M2 Reservation	6,617	2.8870	12	229,239	
Demand	6,617	0.0480	12		3,811
FT Reservation Charges	1,000	7.0570	12	84,684	
Less: Allocation to Transporters	(119,000)	0.2320	1	(27,609)	0
NET TEXAS EASTERN FIXED CHARGES				<u>442,687</u>	<u>3,811</u>

NET ANNUAL DEMAND CHARGES

\$3,811

NET ANNUAL RESERVATION CHARGES

\$2,042,170

ESTIMATED ANNUAL GCA SALES (From Sch 2)

1,629,000

ANNUALIZED COST PER DEKATHERM (To Sch 1)

\$1.2536

MIDWEST NATURAL GAS CORPORATION
SCHEDULE 2

ESTIMATED SALES VOLUMES FOR THE 12 MONTHS ENDING:

GCA 149
Original

Jul-21

<u>MONTH</u>	<u>ESTIMATED TOTAL THROUGHPUT</u>	<u>ESTIMATED TG-TRANSPORT VOLUMES</u>	<u>ESTIMATED TE-TRANSPORT VOLUMES</u>	<u>ESTIMATED GCA VOLUMES</u>
01-May-21	186,000	116,000	8,000	62,000
Jun-21	175,000	124,000	10,000	41,000
Jul-21	151,000	109,000	8,000	34,000
QTR. TOTAL	512,000	349,000	26,000	137,000
01-Aug-20	168,000	123,000	11,000	34,000
Sep-20	204,000	145,000	11,000	48,000
Oct-20	253,000	153,000	12,000	88,000
QTR. TOTAL	625,000	421,000	34,000	170,000
01-Nov-20	333,000	125,000	10,000	198,000
Dec-20	393,000	130,000	9,000	254,000
Jan-21	418,000	135,000	10,000	273,000
QTR. TOTAL	1,144,000	390,000	29,000	725,000
01-Feb-21	402,000	125,000	10,000	267,000
Mar-21	355,000	125,000	10,000	220,000
Apr-21	240,000	120,000	10,000	110,000
QTR. TOTAL	997,000	370,000	30,000	597,000
ANNUAL TOTAL	3,278,000	1,530,000	119,000	1,629,000

QUARTERLY VOLUME PERCENTAGES

MAY-JUNE-JULY

AUG-SEP-OCT

NOV-DEC-JAN

FEB-MAR-APR

GCA % OF TOTAL

8.41%

10.43%

44.51%

36.65%

100.00%

MIDWEST NATURAL GAS CORPORATION
SCHEDULE 3 RECAPITULATION

GCA 149
Original

	<u>May-21</u>	<u>Jun-21</u>	<u>Jul-21</u>	<u>Totals</u>
Estimated Sales	62,000	41,000	34,000	137,000
Demand	\$ 318	\$ 318	\$ 318	\$ 954
Reservation	126,181	118,818	128,421	373,420
Total Fixed Charges:	<u>\$ 126,499</u>	<u>\$ 119,136</u>	<u>\$ 128,739</u>	<u>\$ 374,374</u>
<u>Volumetric Charges:</u>				
Total Commodity Cost of Gas	\$ 184,283	\$ 122,758	\$ 101,266	\$ 408,306
Total Cost of Fuel	6,602	4,248	3,659	14,509
Total Cost of Pipeline Transportation	<u>2,583</u>	<u>1,641</u>	<u>1,396</u>	<u>5,620</u>
Total Volumetric Charges	<u>193,468</u>	<u>128,647</u>	<u>106,320</u>	<u>428,435</u>
Total Charges	<u>\$ 319,967</u>	<u>\$ 247,783</u>	<u>\$ 235,059</u>	<u>\$ 802,809</u>
<u>Volumetric Charges Per MMBtu:</u>				
Weighted Average Cost of Gas	\$ 2.9723	\$ 2.9941	\$ 2.9784	
Weighted Average Cost of Fuel	0.1065	0.1036	0.1076	
Weighted Average Cost of Pipeline Transportation	0.0417	0.0400	0.0411	

MIDWEST NATURAL GAS CORPORATION
SCHEDULE 3

GCA 149
Original

May-21

	CONTRACT LEVEL	RATE	RESERVATION CHARGES	DEMAND CHARGES	TOTALS
<u>FIXED CHARGES</u>					
TEXAS GAS:					
STF CONTRACT RESERVATION	82,150				
LESS: TRANSPORT	<u>82,150</u>				
	-	\$ 0.1621	\$ -		\$ -
FT CONTRACT RESERVATION	155,000				
LESS: TRANSPORT	<u>33,850</u>				
	<u>121,150</u>	0.3200	38,768		38,768
NNS CONTRACT RESERVATION	145,173				
LESS: TRANSPORT	<u>-</u>				
	<u>145,173</u>	0.3543	51,435		51,435
TEXAS EASTERN:					
FT CONTRACT RESERVATION	31,000				
LESS: TRANSPORT	<u>8,000</u>				
	<u>23,000</u>	0.2320	5,336		5,336
SCT CONTRACT					
ACCESS AREA - STX RESERVATION	1,658	2.9570	4,903		
ACCESS AREA - ETX RESERVATION	957	1.1790	1,128		
ACCESS AREA - WLA RESERVATION	1,882	1.6260	3,060		
ACCESS AREA - ELA RESERVATION	3,438	1.1460	3,940		
M1 > M2 RESERVATION	6,100	2.8870	17,611		
DEMAND	6,617	0.0480		318	
SUB-TOTAL			30,642	318	
LESS: TRANSPORT	-	0.1522	-	-	
			<u>30,642</u>	<u>318</u>	<u>30,960</u>
TOTAL FIXED CHARGES			<u>\$ 126,181</u>	<u>\$ 318</u>	<u>126,499</u>

		VOLUMETRIC CHARGES				
	VOLUME	COST OF GAS/MMBtu	FUEL	PIPELINE USAGE	TOTAL CHARGES	
<u>VOLUMETRIC CHARGES</u>						
TEXAS GAS:						
STF CONTRACT	82,150					
LESS: TRANSPORT	<u>82,150</u>					
	-	2.9723	0.0896	0.0456	\$3.1075	-
FT CONTRACT RESERVATION	79,850					
LESS: TRANSPORT	<u>33,850</u>					
	<u>46,000</u>	2.9723	0.0896	0.0349	\$3.0968	142,453
NNS CONTRACT	-					
LESS: TRANSPORT	<u>-</u>					
	-	2.9723	0.0896	0.0501	\$3.1120	-
TEXAS EASTERN:						
FT CONTRACT	24,000					
LESS: TRANSPORT	<u>8,000</u>					
	<u>16,000</u>	2.9723	0.1550	0.0611	\$3.1884	51,015
SCT CONTRACT	-					
LESS: TRANSPORT	<u>-</u>					
	-	2.9723	0.1550	0.4009	\$3.5282	-
OTHER CHARGES:						
TOTAL VOLUMETRIC CHARGES						<u>193,468</u>
GCA TOTALS						<u>\$ 319,967</u>

	TEXAS GAS AREA		TEXAS EASTERN AREA		VOLUME TOTAL
	VOLUME	INDEX	VOLUME	INDEX	
FIXED CONTRACTS IN WACOG ABOVE AT TIME OF GCA PREPARATION	5,000	\$ 2.9300	2,500	\$ 2.7350	7,500
	-	\$ -	-	\$ -	0
	-	\$ -	-	\$ -	0
	-	\$ -	-	\$ -	0
	-	\$ -	-	\$ -	0
	-	\$ -	-	\$ -	0
Monthly Total	<u>5,000</u>		<u>2,500</u>		<u>7,500</u>

MIDWEST NATURAL GAS CORPORATION
SCHEDULE 3

GCA 149
Original

Jun-21

	CONTRACT LEVEL	RATE	RESERVATION CHARGES	DEMAND CHARGES	TOTALS
<u>FIXED CHARGES</u>					
TEXAS GAS:					
STF CONTRACT RESERVATION	79,500				
LESS: TRANSPORT	79,500				
	-	\$ 0.1621	\$ -		\$ -
FT CONTRACT RESERVATION	150,000				
LESS: TRANSPORT	44,500				
	105,500	0.3200	33,760		33,760
NNS CONTRACT RESERVATION	140,490				
LESS: TRANSPORT	-				
	140,490	0.3543	49,776		49,776
TEXAS EASTERN:					
FT CONTRACT RESERVATION	30,000				
LESS: TRANSPORT	10,000				
	20,000	0.2320	4,640		4,640
SCT CONTRACT					
ACCESS AREA - STX RESERVATION	1,658	2.9570	4,903		
ACCESS AREA - ETX RESERVATION	957	1.1790	1,128		
ACCESS AREA - WLA RESERVATION	1,882	1.6260	3,060		
ACCESS AREA - ELA RESERVATION	3,438	1.1460	3,940		
M1 > M2 RESERVATION	6,100	2.8870	17,611		
DEMAND	6,617	0.0480		318	
SUB-TOTAL			30,642	318	
LESS: TRANSPORT	-	0.1522	-	-	
			30,642	318	30,960
TOTAL FIXED CHARGES			\$ 118,818	\$ 318	119,136

-----VOLUMETRIC CHARGES-----					
	VOLUME	COST OF GAS/MMBtu	FUEL	PIPELINE USAGE	TOTAL CHARGES
<u>VOLUMETRIC CHARGES</u>					
TEXAS GAS:					
STF CONTRACT	79,500				
LESS: TRANSPORT	79,500				
	-	2.9941	0.0907	0.0456	\$3.1304
FT CONTRACT RESERVATION	77,500				
LESS: TRANSPORT	44,500				
	33,000	2.9941	0.0907	0.0349	\$3.1197
					102,950
NNS CONTRACT	-				
LESS: TRANSPORT	-				
	-	2.9941	0.0907	0.0501	\$3.1349
					-
TEXAS EASTERN:					
FT CONTRACT	18,000				
LESS: TRANSPORT	10,000				
	8,000	2.9941	0.1569	0.0611	\$3.2121
					25,697
SCT CONTRACT	-				
LESS: TRANSPORT	-				
	-	2.9941	0.1569	0.4009	\$3.5519
					-
OTHER CHARGES:					
TOTAL VOLUMETRIC CHARGES					128,647
GCA TOTALS	41,000				\$ 247,783

	TEXAS GAS AREA		TEXAS EASTERN AREA		VOLUME TOTAL
	VOLUME	INDEX	VOLUME	INDEX	
FIXED CONTRACTS IN WACOG ABOVE	5,000	\$ 2.9300	2,500	\$ 2.7350	7,500
AT TIME OF GCA PREPARATION	-	\$ -	-	\$ -	0
	-	\$ -	-	\$ -	0
	-	\$ -	-	\$ -	0
	-	\$ -	-	\$ -	0
	-	\$ -	-	\$ -	0
Monthly Total	5,000		2,500		7,500

MIDWEST NATURAL GAS CORPORATION
SCHEDULE 3

GCA 149
Original

Jul-21	CONTRACT LEVEL	RATE	RESERVATION CHARGES	DEMAND CHARGES	TOTALS
<u>FIXED CHARGES</u>					
TEXAS GAS:					
STF CONTRACT RESERVATION	82,150				
LESS: TRANSPORT	82,150				
	-	\$ 0.1621	\$ -		\$ -
FT CONTRACT RESERVATION	155,000				
LESS: TRANSPORT	26,850				
	128,150	0.3200	41,008		41,008
NNS CONTRACT RESERVATION	145,173				
LESS: TRANSPORT	-				
	145,173	0.3543	51,435		51,435
TEXAS EASTERN:					
FT CONTRACT RESERVATION	31,000				
LESS: TRANSPORT	8,000				
	23,000	0.2320	5,336		5,336
SCT CONTRACT					
ACCESS AREA - STX RESERVATION	1,658	2.9570	4,903		
ACCESS AREA - ETX RESERVATION	957	1.1790	1,128		
ACCESS AREA - WLA RESERVATION	1,882	1.6260	3,060		
ACCESS AREA - ELA RESERVATION	3,438	1.1460	3,940		
M1 > M2 RESERVATION	6,100	2.8870	17,611		
DEMAND	6,617	0.0480		318	
SUB-TOTAL			30,642	318	
LESS: TRANSPORT	-	0.1522	-	-	
			30,642	318	30,960
TOTAL FIXED CHARGES			\$ 128,421	\$ 318	128,739

-----VOLUMETRIC CHARGES-----					
	VOLUME	COST OF GAS/MMBtu	FUEL	PIPELINE USAGE	TOTAL CHARGES
<u>VOLUMETRIC CHARGES</u>					
TEXAS GAS:					
STF CONTRACT	82,150				
LESS: TRANSPORT	82,150				
	-	2.9784	0.0918	0.0456	\$3.1158
FT CONTRACT RESERVATION	52,850				
LESS: TRANSPORT	26,850				
	26,000	2.9784	0.0918	0.0349	\$3.1051
					80,733
NNS CONTRACT	-				
LESS: TRANSPORT	-				
	-	2.9784	0.0918	0.0501	\$3.1203
					-
TEXAS EASTERN:					
FT CONTRACTS	16,000				
LESS: TRANSPORT	8,000				
	8,000	2.9784	0.1589	0.0611	\$3.1984
					25,587
SCT CONTRACT	-				
LESS: TRANSPORT	-				
	-	2.9784	0.1589	0.4009	\$3.5382
					-
OTHER CHARGES:					
TOTAL VOLUMETRIC CHARGES					106,320
GCA TOTALS	34,000				\$ 235,059

	TEXAS GAS AREA		TEXAS EASTERN AREA		VOLUME TOTAL
	VOLUME	PRICE/Dth	VOLUME	PRICE/Dth	
FIXED CONTRACTS IN WACOG ABOVE AT TIME OF GCA PREPARATION	-	\$ -	-	\$ -	0
	5,000	\$ 2.6700	2,500	\$ 2.7200	7,500
	-	\$ -	-	\$ -	0
	-	\$ -	-	\$ -	0
	-	\$ -	-	\$ -	0
	-	\$ -	-	\$ -	0
Monthly Total	5,000		2,500		7,500

Midwest Natural Gas Corporation
Determination of WACOG for Estimation Period

GCA 149
Original

	-----	May-21	-----	-----	Jun-21	-----	-----	Jul-21	-----	Total
TG Estimated GCA Volume	<u>46,000</u>			<u>33,000</u>			<u>26,000</u>			<u>105,000</u>
TE Estimated GCA Volume	<u>16,000</u>			<u>8,000</u>			<u>8,000</u>			<u>32,000</u>
Total - All Pipelines	<u>62,000</u>			<u>41,000</u>			<u>34,000</u>			<u>137,000</u>
Texas Gas Area:										
Fixed Purchases -										
19-Dec-17	5,000	\$ 2.9300	\$ 14,650	5,000	\$ 2.9300	\$ 14,650	-	\$ -	\$ -	
8-Jan-19	-	-	-	-	-	-	5,000	2.6700	13,350	
	-	-	-	-	-	-	-	-	-	
	-	-	-	-	-	-	-	-	-	
	-	-	-	-	-	-	-	-	-	
	-	-	-	-	-	-	-	-	-	
	-	-	-	-	-	-	-	-	-	
Storage	-	-	-	-	-	-	-	-	-	
Index 18-February-21	<u>41,000</u>	2.9870	<u>122,467</u>	<u>28,000</u>	3.0230	<u>84,644</u>	<u>21,000</u>	3.0610	<u>64,281</u>	
Total Texas Gas	<u>46,000</u>		<u>\$ 137,117</u>	<u>33,000</u>		<u>\$ 99,294</u>	<u>26,000</u>		<u>\$ 77,631</u>	<u>105,000</u>
Texas Eastern Area:										
Fixed Purchases										
23-Apr-19	2,500	\$ 2.7350	\$ 6,838	2,500	\$ 2.7350	\$ 6,838	-	\$ -	\$ -	
22-Apr-20	-	-	-	-	-	-	2,500	2.7200	6,800	
	-	-	-	-	-	-	-	-	-	
	-	-	-	-	-	-	-	-	-	
	-	-	-	-	-	-	-	-	-	
	-	-	-	-	-	-	-	-	-	
	-	-	-	-	-	-	-	-	-	
Index 18-February-21	<u>13,500</u>	2.9870	<u>40,325</u>	<u>5,500</u>	3.0230	<u>16,627</u>	<u>5,500</u>	3.0610	<u>16,836</u>	
Total Texas Eastern	<u>16,000</u>		<u>\$ 47,163</u>	<u>8,000</u>		<u>\$ 23,465</u>	<u>8,000</u>		<u>\$ 23,636</u>	<u>32,000</u>
Total Midwest										
	<u>62,000</u>	<u>\$ 2.9723</u>	<u>\$ 184,280</u>	<u>41,000</u>	<u>\$ 2.9941</u>	<u>\$ 122,759</u>	<u>34,000</u>	<u>\$ 2.9784</u>	<u>\$ 101,267</u>	<u>137,000</u>

MIDWEST NATURAL GAS CORPORATION
SCHEDULE 6

GCA 149
Original

CALCULATION OF GAS COST VARIANCE

	Oct-20	Nov-20	Dec-20	TOTAL
MONTHLY GCA SALES (Dth)	98,107	152,023	269,903	520,033
GCA FACTOR BILLED	\$ 3.3515	\$ 4.0699	\$ 4.0055	
ACTUAL COST OF GAS SOLD	\$ 425,340	\$ 654,002	\$ 1,038,945	\$ 2,118,287
COST OF UNACCOUNTED FOR VOLUMES	2,052	(2,719)	(4,873)	(5,539)
INCREMENTAL COST TO RECOVER	423,288	656,721	1,043,818	2,123,827
INCREMENTAL BILLING	328,806	618,718	1,081,096	2,028,620
INCREMENTAL BILLING EXCLUDING UTILITY RECEIPTS TAX	323,940	609,561	1,065,096	1,998,597
VARIANCES INCLUDED IN BILLING	(13,696)	(41,166)	(41,166)	(96,027)
REFUNDS INCLUDED IN BILLING	1,815	9,021	9,021	19,858
EXCESS EARNINGS INCLUDED IN BILLING	-	-	-	-
INCREMENTAL COST OF GAS BILLED	339,451	659,748	1,115,283	2,114,482
CURRENT GAS COST VARIANCE	\$ 83,836	\$ (3,027)	\$ (71,465)	\$ 9,344
TWELVE-MONTH ROLLING AVG VARIANCE	-4.04%	-4.96%	-3.69%	

MIDWEST NATURAL GAS CORPORATION
SCHEDULE 7
DETERMINATION OF ACTUAL GAS COST

GCA 149
Original

	October-20		November-20		December-20	
	<u>FIXED</u>	<u>COMMODITY</u>	<u>FIXED</u>	<u>COMMODITY</u>	<u>FIXED</u>	<u>COMMODITY</u>
PIPELINE GAS COST (SCHEDULE 8)	\$163,097	\$262,243	\$205,525	\$448,477	\$215,082	\$823,863
PRIOR PERIOD ADJUST						
CONTRACTED STORAGE						
NET COST (INJECT)/ WITHDRAW (SCH 10)		-		-		-
NET COST OF GAS	<u>\$163,097</u>	<u>\$262,243</u>	<u>\$205,525</u>	<u>\$448,477</u>	<u>\$215,082</u>	<u>\$823,863</u>
COMBINED TOTAL COSTS		<u>Oct-20 \$425,340</u>		<u>Nov-20 \$654,002</u>		<u>Dec-20 \$1,038,945</u>

MIDWEST NATURAL GAS CORPORATION
SCHEDULE 8 RECAPITULATION

GCA 149
Original

	<u>Oct-20</u>	<u>Nov-20</u>	<u>Dec-20</u>	<u>Totals</u>
Purchased MMBtu	<u>118,582</u>	<u>154,546</u>	<u>290,101</u>	<u>563,229</u>
Reservation/Demand	<u>\$ 163,097</u>	<u>\$ 205,525</u>	<u>\$ 215,082</u>	<u>\$ 583,704</u>
<u>Volumetric Charges:</u>				
Total Commodity Cost of Gas	\$ 254,381	\$ 431,883	\$ 786,178	\$ 1,472,442
Total Cost of Fuel	981	3,403	5,326	9,710
Total Cost of Pipeline Transportation	<u>6,883</u>	<u>13,189</u>	<u>32,359</u>	<u>52,431</u>
Total Volumetric Charges	<u>\$ 262,244</u>	<u>\$ 448,476</u>	<u>\$ 823,863</u>	<u>\$ 1,534,584</u>
Total Other Charges	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>
Total Charges	<u>\$ 425,341</u>	<u>\$ 654,001</u>	<u>\$ 1,038,945</u>	<u>\$ 2,118,288</u>
<u>Volumetric Charges Per MMBtu:</u>				
Weighted Average Cost of Gas - All Supply/All Systems	\$ 2.1452	\$ 2.7945	\$ 2.7100	
Weighted Average Cost of Fuel	0.0083	0.0220	0.0184	
Weighted Average Cost of Pipeline Transportation	0.0580	0.0853	0.1115	

*** OFO refund not on Sch. 8 WACOG for November 2020

MIDWEST NATURAL GAS CORPORATION
SCHEDULE 8
PURCHASED GAS COSTS FOR THE MONTH OF :

GCA 149
Original

Oct-20

CONTRACT VOLUMES	DELIVERED VOLUMES	RATE	COST
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PIPELINE RESERVATION & OTHER FIXED CHARGES

TEXAS GAS AREA:

FIRM TRANSPORTATION CONTRACT (STF)	82,150	0.1621	\$13,317
NO-NOTICE SERVICE CONTRACT (NNS)	319,455	0.3543	113,183
FIRM TRANSPORTATION CONTRACT (FT)	155,000	0.3200	49,600

TEXAS EASTERN AREA:

M-1 > M-2 RESERVATION	4,550	2.8870	13,136
M-1 > M-2 DEMAND	6,617	0.0490	324
ELA ACCESS AREA	2,565	1.1460	2,939
ETX ACCESS AREA	714	1.1790	842
STX ACCESS AREA	1,237	2.9570	3,658
WLA ACCESS AREA	1,404	1.6260	2,283
FT-1 RESERVATION	1,000	7.0340	7,034

OTHER CHARGES:

COMMODITY/VOLUMETRIC CHARGES

	COMMODITY COST	PIPELINE TRANSPORT	PIPELINE FUEL			
TEXAS GAS AREA:						
STF MAINLINE	2.1110	0.0456	0.0091	37,231	2.1657	80,633
NNS MAINLINE	2.1110	0.0501	0.0091	57,727	2.1702	125,281
FT MAINLINE	1.9000	0.0323	0.0000	92,918	1.9323	179,545
NNS STORAGE	0.0000	0.0501	0.0091	0	0.0592	0
FIXED CONTRACT	2.9300	0.0501	0.0091	5,000	2.9892	14,946
FIXED CONTRACT	2.9100	0.0501	0.0091	10,000	2.9692	29,692
FIXED CONTRACT	2.8600	0.0501	0.0091	380	2.9192	1,109
FIXED CONTRACT	2.9400	0.0456	0.0091	12,000	2.9947	35,937
FIXED CONTRACT	2.9900	0.0456	0.0091	4,000	3.0447	12,179
FIXED CONTRACT	2.8000	0.0456	0.0091	22,500	2.8547	64,232
FIXED CONTRACT	0.0000	0.0000	0.0000	0	0.0000	0
FIXED CONTRACT	0.0000	0.0000	0.0000	0	0.0000	0
FIXED CONTRACT	0.0000	0.0000	0.0000	0	0.0000	0
Daily Purchase	0.0000	0.0000	0.0000	0	0.0000	0
Pool Purchase	0.0000	0.0000	0.0000		0.0000	0
TEXAS EASTERN AREA:						
SCT M1>M2	2.1110	0.3778	0.0313	1,467	2.5201	3,697
SCT ALTERNATE	0.0000	0.0000	-		0.0000	0
FIXED CONTRACT	2.7350	0.0483	0.0313	2,500	2.8146	7,037
FIXED CONTRACT	0.0000	0.0483	-	0	0.0483	0
FIXED CONTRACT	0.0000	0.0483	-	0	0.0483	0
FIXED CONTRACT	0.0000	0.0483	-	0	0.0483	0
FIXED CONTRACT	2.9400	0.0483	0.0313	4,000	3.0196	12,078
FIXED CONTRACT	2.8800	0.0483	0.0313	2,900	2.9596	8,583
FT MAINLINE	2.1110	0.0483	0.0313	17,157	2.1906	37,584
CASH OUT	3.2950	0.3778		4,161	3.6728	15,283

LESS: ALLOCATION TO OTHERS

	FIXED/ RESERVATION					
TEXAS GAS AREA	0.2804	2.2740	0.0425	0.0070	(148,368)	2.6039 (386,335)
TEXAS EASTERN AREA	0.2313	2.9013	0.0483	0.0313	(6,991)	3.2122 (22,457)

TOTAL VOLUMES PURCHASES FOR SYSTEM SUPPLY

118,582

TOTAL COST OF PURCHASED GAS FOR MONTH

\$425,340

MIDWEST NATURAL GAS CORPORATION
SCHEDULE 8

GCA 149
Original

PURCHASED GAS COSTS FOR THE MONTH OF :

Nov-20

	CONTRACT VOLUMES	DELIVERED VOLUMES	RATE	COST
<u>PIPELINE RESERVATION & OTHER FIXED CHARGES</u>				
TEXAS GAS AREA:				
FIRM TRANSPORTATION CONTRACT (STF)	106,500		\$0.3731	\$39,735
NO-NOTICE SERVICE CONTRACT (NNS)	360,000		\$0.3543	127,548
FIRM TRANSPORTATION CONTRACT (FT)	150,000		\$0.3200	48,000
TEXAS EASTERN AREA:				
M-1 > M-2 RESERVATION	4,543		2.8870	13,116
M-1 > M-2 DEMAND	6,617		0.0490	324
ELA ACCESS AREA	2,561		1.1460	2,935
ETX ACCESS AREA	713		1.1790	841
STX ACCESS AREA	1,235		2.9570	3,652
WLA ACCESS AREA	1,402		1.6260	2,280
FT-1 RESERVATION	1,000		7.0340	7,034
FT-1 GRI DEMAND	0		0.0000	0
ALTERNATE RESERVATION	0		0.0000	0

OTHER CHARGES:

COMMODITY/VOLUMETRIC CHARGES

	COMMODITY COST	PIPELINE TRANSPORT	PIPELINE FUEL			
TEXAS GAS AREA:						
STF MAINLINE	3.0060	0.0456	0.0169	62,300	3.0685	191,167
NNS MAINLINE	3.0060	0.0501	0.0169	7,950	3.0730	24,430
FT MAINLINE	2.7600	0.0323	0.0000	90,000	2.7923	251,307
NNS STORAGE	2.5750	0.0501	0.0169	11,850	2.6420	31,308
FIXED CONTRACT	2.9300	0.0501	0.0169	5,000	2.9970	14,985
FIXED CONTRACT	2.9100	0.0501	0.0169	10,000	2.9770	29,770
FIXED CONTRACT	2.8700	0.0501	0.0169	10,000	2.9370	29,370
FIXED CONTRACT	2.6000	0.0501	0.0169	10,000	2.6670	26,670
FIXED CONTRACT	3.1300	0.0501	0.0169	550	3.1970	1,758
FIXED CONTRACT	2.9400	0.0456	0.0169	10,200	3.0025	30,625
FIXED CONTRACT	2.9900	0.0456	0.0169	3,500	3.0525	10,684
FIXED CONTRACT	2.8000	0.0456	0.0169	30,500	2.8625	87,306
FIXED CONTRACT	0.0000	0.0000	0.0000	0	0.0000	0
FIXED CONTRACT	0.0000	0.0000	0.0000	0	0.0000	0
Cash Out	0.0000	0.0000	0.0000	0	0.0000	0
Daily Purchases	0.0000			0	0.0000	0
TEXAS EASTERN AREA:						
SCT M1>M2	3.0060	0.3778	0.0598	20,748	3.4436	71,447
SCT ALTERNATE	0.0000	0.0000	0.0000		0.0000	0
FT MAINLINE	3.0060	0.0483	0.0598	15,152	3.1141	47,184
FIXED CONTRACT	2.7350	0.0483	0.0598	2,500	2.8431	7,108
FIXED CONTRACT	2.8000	0.0483	0.0598	10,000	2.9081	29,081
FIXED CONTRACT	0.0000	0.0483	0.0598	0	0.1081	0
FIXED CONTRACT	0.0000	0.0483	0.0598	0	0.1081	0
FIXED CONTRACT	2.9400	0.0483	0.0598	4,000	3.0481	12,192
FIXED CONTRACT	2.8800	0.0483	0.0598	2,200	2.9881	6,574
CASH OUT	1.9065	0.0483		(5,218)	1.9548	(10,200)
Adj. OFO refund						(131)

LESS: ALLOCATION TO OTHERS

	FIXED/ RESERVATION					
TEXAS GAS AREA	0.2744	2.9670	0.0446	0.0155	(139,468)	3.3015 (460,454)
TEXAS EASTERN AREA	0.2313	2.9364	0.0483	0.0598	(7,218)	3.2758 (23,644)

TOTAL VOLUMES PURCHASES FOR SYSTEM SUPPLY

154,546

TOTAL COST OF PURCHASED GAS FOR MONTH

\$654,002

MIDWEST NATURAL GAS CORPORATION
SCHEDULE 8

GCA 149
Original

PURCHASED GAS COSTS FOR THE MONTH OF :

Dec-20

CONTRACT VOLUMES	DELIVERED VOLUMES	RATE	COST
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PIPELINE RESERVATION & OTHER FIXED CHARGES

TEXAS GAS AREA:

FIRM TRANSPORTATION CONTRACT (STF)	110,050	0.3731	\$41,060
NO-NOTICE SERVICE CONTRACT (NNS)	372,000	0.3543	131,800
FIRM TRANSPORTATION CONTRACT (FT)	155,000	0.3200	49,600

TEXAS EASTERN AREA:

M-1 > M-2 RESERVATION	4,557	2.8870	13,156
M-1 > M-2 DEMAND	6,617	0.0480	318
ELA ACCESS AREA	2,568	1.1460	2,943
ETX ACCESS AREA	715	1.1790	843
STX ACCESS AREA	1,239	2.9570	3,664
WLA ACCESS AREA	1,406	1.6260	2,286
FT-1 RESERVATION	1,000	7.0570	7,057
FT-1 GRI DEMAND	0	0.0000	0
ALTERNATE RESERVATION	0	0.0000	0

OTHER CHARGES:

COMMODITY/VOLUMETRIC CHARGES

	COMMODITY COST	PIPELINE TRANSPORT	PIPELINE FUEL			
TEXAS GAS AREA:						
STF MAINLINE	2.9060	0.0456	0.0160	0	2.9676	0
NNS MAINLINE	2.9060	0.0501	0.0160	0	2.9721	0
NNS STORAGE	2.8330	0.0501	0.0160	126,711	2.8991	367,349
FT MAINLINE	2.6450	0.0323	0.0000	133,920	2.6773	358,544
FIXED CONTRACT	2.9300	0.0456	0.0160	5,000	2.9916	14,958
FIXED CONTRACT	2.9100	0.0456	0.0160	10,000	2.9716	29,716
FIXED CONTRACT	2.8700	0.0456	0.0160	10,000	2.9316	29,316
FIXED CONTRACT	2.6000	0.0456	0.0160	9,978	2.6616	26,558
FIXED CONTRACT	3.1300	0.0456	0.0160	1,100	3.1916	3,511
FIXED CONTRACT	2.9400	0.0456	0.0160	10,200	3.0016	30,616
FIXED CONTRACT	2.9900	0.0456	0.0160	3,450	3.0516	10,528
FIXED CONTRACT	2.8000	0.0456	0.0160	30,500	2.8616	87,279
FIXED CONTRACT	0.0000	0.0000	0.0000	0	0.0000	0
FIXED CONTRACT	0.0000	0.0000	0.0000	0	0.0000	0
FIXED CONTRACT	0.0000	0.0000	0.0000	0	0.0000	0
Pool Purchases	0.0000	0.0000	0.0000		0.0000	0
Daily Purchases	0.0000	0.0000	0.0000		0.0000	0
TEXAS EASTERN AREA:						
SCT M1>M2	2.9060	0.4009	0.0618	27,314	3.3687	92,014
SCT ALTERNATE	0.0000	0.0000	0.0000		0.0000	0
FT MAINLINE	2.9060	0.0611	0.0618	17,411	3.0289	52,737
FIXED CONTRACT	2.8000	0.4009	0.0618	10,000	3.2627	32,627
FIXED CONTRACT	2.9500	0.4009	0.0618	10,000	3.4127	34,127
FIXED CONTRACT	2.7350	0.4009	0.0618	2,500	3.1977	7,994
FIXED CONTRACT	2.9400	0.4009	0.0618	4,000	3.4027	13,611
FIXED CONTRACT	2.8800	0.4009	0.0618	2,400	3.3427	8,023
CASH OUT	2.5997	0.0611		13,589	2.6608	36,158

LESS: ALLOCATION TO OTHERS

	FIXED/ RESERVATION					
TEXAS GAS AREA	0.2751	2.9198	0.0456	0.0160	(130,757)	3.2565 (425,811)
TEXAS EASTERN AREA	0.2320	2.9211	0.0611	0.0618	(7,215)	3.2760 (23,637)

TOTAL VOLUMES PURCHASES FOR SYSTEM SUPPLY

290,101

TOTAL COST OF PURCHASED GAS FOR MONTH

\$1,038,945

	Oct-20			Nov-20			Dec-20		
Texas Gas Area (TGT):									
First of Month (FOM) Index Supply	Volume	Price	Extension	Volume	Price	Extension	Volume	Price	Extension
STF Mainline	37,231	\$ 2.1110	\$ 78,595	62,300	\$ 3.0060	\$ 187,274	-	\$ -	\$ -
NNS Mainline	57,727	2.1110	121,862	7,950	3.0060	23,898	-	-	-
FT Mainline	92,918	1.9000	176,544	90,000	2.7600	248,400	133,920	2.6450	354,218
Incremental Daily Purchases	-	-	-	-	-	-	-	-	-
Incremental Daily Purchases	-	-	-	-	-	-	-	-	-
Incremental Daily Purchases	-	-	-	-	-	-	-	-	-
Incremental Daily Purchases	-	-	-	-	-	-	-	-	-
Incremental Daily Purchases	-	-	-	-	-	-	-	-	-
Total TGT FOM	187,876	2.0066	377,001	160,250	2.8678	459,572	133,920	2.6450	354,218
Storage Supply									
NNS Storage	-	-	-	11,850	2.5750	30,514	126,711	2.8330	358,972
NNS Storage	-	-	-	-	-	-	-	-	-
Total TGT Storage	-	-	-	11,850	2.5750	30,514	126,711	2.8330	358,972
Spot Supply									
Daily Purchase	-	-	-	-	-	-	-	-	-
Pool Purchase (Transport Fee/Fuel Included)	-	-	-	-	-	-	-	-	-
Total TGT Spot	-	-	-	-	-	-	-	-	-
Fixed Purchases - System Supply									
	5,000	2.9300	14,650	5,000	2.9300	14,650	5,000	2.9300	14,650
	10,000	2.9100	29,100	10,000	2.9100	29,100	10,000	2.9100	29,100
	-	-	-	10,000	2.8700	28,700	10,000	2.8700	28,700
	-	-	-	10,000	2.6000	26,000	9,978	2.6000	25,943
	-	-	-	-	-	-	-	-	-
	-	-	-	-	-	-	-	-	-
	-	-	-	-	-	-	-	-	-
	-	-	-	-	-	-	-	-	-
Total TGT Fixed Purchase - System Supply	15,000	2.9167	43,750	35,000	2.8129	98,450	34,978	2.8130	98,393
Fixed Purchases - Transporters									
	380	2.8600	1,087	550	3.1300	1,722	1,100	3.1300	3,443
	12,000	2.9400	35,280	10,200	2.9400	29,988	10,200	2.9400	29,988
	4,000	2.9900	11,960	3,500	2.9900	10,465	3,450	2.9900	10,316
	22,500	2.8000	63,000	30,500	2.8000	85,400	30,500	2.8000	85,400
	-	-	-	-	-	-	-	-	-
	-	-	-	-	-	-	-	-	-
Total TGT Transport Customer Fixed Purchases	38,880	2.8633	111,327	44,750	2.8508	127,575	45,250	2.8541	129,147
Total All TGT Purchases	241,756	2.2009	532,077	251,850	2.8434	716,110	340,859	2.7599	940,730
Allocation To Others									
Transporter	(148,368)	2.274	(337,389)	(139,468)	2.967	(413,802)	(130,757)	2.9198	(381,784)
Total Allocation To Others	(148,368)	2.2740	(337,389)	(139,468)	2.9670	(413,802)	(130,757)	2.9198	(381,784)
Texas Gas GCA Totals	93,388	\$ 2.0847	\$ 194,689	112,382	\$ 2.6900	\$ 302,308	210,102	\$ 2.6604	\$ 558,946

Texas Eastern Area (TETCO);									
First of Month (FOM) Index Supply	Volume	Price	Extension	Volume	Price	Extension	Volume	Price	Extension
SCT Mainline	1,467	2.1110	3,097	20,748	3.0060	62,368	27,314	2.9060	79,374
FT Mainline	17,157	2.1110	36,218	15,152	3.0060	45,547	17,411	2.9060	50,596
Total TETCO FOM	18,624	2.1110	39,315	35,900	3.0060	107,915	44,725	2.9060	129,971
Spot Supply									
SCT Mainline	4,161	3.2950	13,710	-	-	-	-	-	-
FT Mainline	-	-	-	(5,218)	1.9065	(9,948)	13,589	2.5997	35,327
Total TETCO Spot	4,161	3.2950	13,710	(5,218)	1.9065	(9,948)	13,589	2.5997	35,327
Fixed Purchases - System Supply									
	2,500	2.7350	6,838	2,500	2.7350	6,838	10,000	2.8000	28,000
	-	-	-	10,000	2.8000	28,000	10,000	2.9500	29,500
	-	-	-	-	-	-	2,500	2.7350	6,838
	-	-	-	-	-	-	-	-	-
	-	-	-	-	-	-	-	-	-
	2,500	2.7350	6,838	12,500	2.7870	34,838	22,500	2.8594	64,338
Fixed Purchases - Transporters									
	4,000	2.9400	11,760	4,000	2.9400	11,760	4,000	2.9400	11,760
	2,900	2.8800	8,352	2,200	2.8800	6,336	2,400	2.8800	6,912
	-	-	-	-	-	-	-	-	-
Total TGT Transport Customer Fixed Purchases	6,900	2.9148	20,112	6,200	2.9187	18,096	6,400	2.9175	18,672
Total All TETCO Purchases	32,185	2.4849	79,975	49,382	3.0558	150,901	87,214	2.8471	248,308
Allocation To Others									
Transporter	(6,991)	2.9013	(20,283)	(7,218)	2.9364	(21,195)	(7,215)	2.9211	(21,076)
Total Allocation To Others	(6,991)	2.9013	(20,283)	(7,218)	2.9364	(21,195)	(7,215)	2.9211	(21,076)
Texas Eastern GCA Totals	25,194	\$ 2.3693	\$ 59,692	42,164	\$ 3.0762	\$ 129,706	79,999	\$ 2.8404	\$ 227,232

Schedule 8 Totals - All Areas									
Total Texas Gas	93,388		194,689	112,382		302,308	210,102		558,946
Total Texas Eastern	25,194		59,692	42,164		129,706	79,999		227,232
Total All Areas	118,582	\$ 2.1452	\$ 254,381	154,546	\$ 2.7954	\$ 432,014	290,101	\$ 2.7100	\$ 786,178

Weighted Average Cost of Gas (WACOG)									
WACOG - FOM - TGT	\$ 2.0066			\$ 2.8678			\$ 2.6450		
WACOG - Storage - TGT	-			2.5750			2.8330		
WACOG - Spot - TGT	-			-			-		
WACOG - Fixed Purchase - TGT	2.9167			2.8129			2.8130		
WACOG - FOM - TETCO	2.1110			3.0060			2.9060		
WACOG - Spot - TETCO	3.2950			1.9065			2.5997		
WACOG - Fixed Purchase - TETCO	2.7350			2.7870			2.8594		
Weighted Average Cost of Gas - All Sources	\$ 2.1452			\$ 2.7954			\$ 2.7100		
Other Volumetric Charges Per MMBtu:									
Weighted Average Cost of Fuel	\$ 0.0083			\$ 0.0220			\$ 0.0184		

MIDWEST NATURAL GAS CORPORATION
SCHEDULE 11
DETERMINATION OF UNACCOUNTED-FOR GAS

GCA 149
Original

	<u>Oct-20</u>	<u>Nov-20</u>	<u>Dec-20</u>	<u>TOTAL</u>
VOLUME PURCHASED	118,582	154,546	290,101	563,229
VOLUME RECEIVED FOR OTHERS	155,359	146,686	137,972	440,017
NET STORAGE (INJECTED)/WITHDRAWN	-	-	-	-
VOLUME AVAILABLE	273,941	301,232	428,073	1,003,246
VOLUME - METERED SALES	98,107	152,023	269,903	520,033
VOLUME DELIVERED TO OTHERS	155,018	146,364	137,669	439,051
ADD: UNBILLED CURRENT MONTH	35,591	40,262	63,295	139,148
LESS: UNBILLED PRIOR MONTH	16,919	35,591	40,262	92,772
CALENDAR MONTH VOLUME DELIVERED	271,797	303,058	430,605	1,005,460
VOLUME UNACCOUNTED FOR	2,144	(1,826)	(2,532)	(2,214)
PERCENTAGE UNACCOUNTED-FOR	0.78%	-0.61%	-0.59%	-0.22%
TOTAL GAS COST (SCH 7)	262,243	448,477	823,863	1,534,583
COST OF UNACCOUNTED-FOR GAS	\$ 2,052	\$ (2,719)	\$ (4,873)	\$ (5,539)

MIDWEST NATURAL GAS CORPORATION
SCHEDULE 12A
ALLOCATION OF PIPELINE REFUNDS

GCA 149
Original

<u>PIPELINE</u>	<u>DATE RECEIVED</u>	<u>AMOUNT</u>
REFUND 1		0
REFUND 2		0
REFUND 3		0
REFUND 4		0
REFUND 5		0
TOTAL REFUNDS		<u>\$ -</u>

DISTRIBUTION OF CURRENT REFUNDS TO GCA QUARTERS

<u>QUARTER ENDED</u>	<u>GCA #</u>	<u>SALES %</u>	<u>ALLOCATED REFUND</u>
JULY	149	8.41%	0
OCTOBER	150	10.43%	0
JANUARY	151	44.51%	0
APRIL	152	36.65%	0

DETERMINATION OF REFUNDS TO BE RETURNED THIS GCA

		<u>MNG</u>
REFUND FROM GCA #	146	0
	147	5,037
	148	0
	149	0
		<u>\$ 5,037</u>

MIDWEST NATURAL GAS CORPORATION
SCHEDULE 12B
ALLOCATION OF VARIANCES

GCA 149
Original

CURRENT VARIANCES

	<u>MNG</u>
Oct-20	83,836
Nov-20	(3,027)
Dec-20	(71,465)

CURRENT QUARTER TOTAL VARIANCE	<u>\$ 9,344</u>
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DISTRIBUTION OF CURRENT VARIANCES TO GCA QUARTERS

<u>QUARTER</u> <u>ENDED</u>	<u>GCA #</u>	<u>SALES</u> <u>%</u>	<u>ALLOCATED</u> <u>VARIANCES</u>
JULY	149	8.41%	786
OCTOBER	150	10.43%	975
JANUARY	151	44.51%	4,159
APRIL	152	36.65%	3,425
			<u>\$ 9,345</u>

DETERMINATION OF VARIANCES TO BE RETURNED THIS GCA

		<u>MNG</u>
VARIANCE FROM GCA #	146	(33,649)
	147	3,242
	148	14,110
	149	786

TOTAL VARIANCE FOR THIS CAUSE TO SCHEDULE 1	<u>\$ (15,511)</u>
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Midwest Natural Gas Corp.
OPERATING STATEMENT
For The Twelve Months Ending December 31, 2020

GCA Schedule 17

	Current Year	Prior Year	Variance
REVENUES			
GAS SALES	\$12,477,710.09	\$13,791,551.48	(\$1,313,841.39)
OPERATING REVENUE	1,186,204.65	1,286,930.24	(100,725.59)
GAS COST ADJUSTMENTS	408,980.03	161,200.51	247,779.52
TOTAL OPERATING REVENUE	<u>14,072,894.77</u>	<u>15,239,682.23</u>	<u>(1,166,787.46)</u>
EXPENSES			
NATURAL GAS PURCHASED	5,867,777.59	6,948,343.54	(1,080,565.95)
INTERMEDIATE OPERATION	177,762.46	171,721.01	6,041.45
INTERMEDIATE MAINTENANCE	71,408.43	44,035.92	27,372.51
DISTRIBUTION OPERATION	1,579,146.69	1,578,300.39	846.30
DISTRIBUTION MAINTENANCE	394,396.45	339,066.87	55,329.58
CUSTOMER ACCOUNT EXPENSES	711,966.58	706,603.12	5,363.46
ADVERTISING EXPENSES	54,074.13	53,079.46	994.67
ADMINISTRATIVE EXPENSES	2,194,678.54	2,141,844.42	52,834.12
DEPRECIATION	1,390,052.00	1,316,628.00	73,424.00
TAXES OTHER THAN FEDERAL INCOME	684,694.16	717,037.01	(32,342.85)
FEDERAL INCOME TAX	51,005.00	257,556.42	(206,551.42)
TOTAL OPERATING EXPENSES	<u>13,176,962.03</u>	<u>14,274,216.16</u>	<u>(1,097,254.13)</u>
OPERATING INCOME/(LOSS)	<u>895,932.74</u>	<u>965,466.07</u>	<u>(69,533.33)</u>
OTHER INCOME/(DEDUCTIONS)			
GAIN/(LOSS) SALE UTILITY PROP	24,218.37	100,259.09	(76,040.72)
NET OTHER INCOME/(DEDUCTIONS)	677,969.56	673,869.05	4,100.51
INTEREST EXPENSE	(191,679.82)	(192,940.27)	1,260.45
NET OTHER INCOME/(DEDUCTIONS)	<u>510,508.11</u>	<u>581,187.87</u>	<u>(70,679.76)</u>
NET INCOME/LOSS	1,406,440.85	1,546,653.94	(140,213.09)
DIVIDENDS DECLARED	406,593.00	331,540.60	75,052.40
NET CHANGE/RETAINED EARNINGS	<u>\$999,847.85</u>	<u>\$1,215,113.34</u>	<u>(\$215,265.49)</u>

Midwest Natural Gas Corporation
Texas Gas & Texas Eastern

GCA 149
Schedule 18
Original

TABLE NO. 1

Effects of
Proposed v. Currently Approved GCA Factor
For Residential Space-Heating Customers

Consumption Dth	Bill At Proposed GCA Factor	Bill At Currently Approved GCA Factor	Dollar Increase (Decrease)	Percent Change
<hr/>				
May-21		GCA 148 - February 2021		
5	\$ 50.56	\$ 48.95	\$ 1.61	3.29%
10	89.95	86.73	3.22	3.71%
15	124.12	119.30	4.83	4.05%
20	158.30	151.86	6.44	4.24%
25	192.47	184.42	8.04	4.36%
GCA Factor	\$ 4.3348	\$ 4.0130		
<hr/>				
June-21		GCA 148 - February 2021		
5	\$ 50.36	\$ 48.95	\$ 1.41	2.88%
10	89.55	86.73	2.82	3.25%
15	123.52	119.30	4.23	3.54%
20	157.50	151.86	5.64	3.71%
25	191.47	184.42	7.05	3.82%
GCA Factor	\$ 4.2949	\$ 4.0130		
<hr/>				
July-21		GCA 148 - February 2021		
5	\$ 50.13	\$ 48.95	\$ 1.18	2.41%
10	89.09	86.73	2.36	2.72%
15	122.84	119.30	3.54	2.97%
20	156.58	151.86	4.72	3.11%
25	190.33	184.42	5.90	3.20%
GCA Factor	\$ 4.2491	\$ 4.0130		

TABLE NO. 2

Effects of
Proposed v. Prior Year Approved GCA Factor
For Residential Space-Heating Customers

Consumption Dth	Bill At Proposed GCA Factor	Bill At Prior Year Approved GCA Factor	Dollar Increase (Decrease)	Percent Change
<hr/>				
May-21		GCA 145 - May 2020		
5	\$ 50.56	\$ 45.20	\$ 5.36	11.85%
10	89.95	78.41	11.54	14.72%
15	124.12	106.38	17.75	16.68%
20	158.30	134.34	23.95	17.83%
25	192.47	162.31	30.16	18.58%
GCA Factor	\$ 4.3348	\$ 3.1363		
<hr/>				
June-21		GCA 145 - June 2020		
5	\$ 50.36	\$ 43.52	\$ 6.84	15.70%
10	89.55	75.05	14.50	19.32%
15	123.52	101.34	22.19	21.89%
20	157.50	127.63	29.87	23.40%
25	191.47	153.92	37.55	24.40%
GCA Factor	\$ 4.2949	\$ 2.8005		
<hr/>				
July-21		GCA 145 - July 2020		
5	\$ 50.13	\$ 42.89	\$ 7.24	16.89%
10	89.09	73.78	15.32	20.76%
15	122.84	99.43	23.41	23.54%
20	156.58	125.08	31.50	25.18%
25	190.33	150.73	39.59	26.27%
	\$ 4.2491	\$ 2.6732		

MIDWEST NATURAL GAS CORPORATION
DETERMINATION OF EXCESS EARNINGS

GCA 149
Original

1	ACTUAL NET OPERATING INCOME	Dec-20	\$ 895,933
2	ORIGINAL COST RATE BASE (CAUSE No. 44880)		\$ 16,498,104
3	ALLOWED RETURN ON RATE BASE		<u>6.99%</u>
4	ALLOWED NET OPERATING INCOME		1,153,217
5	TDSIC 2		<u>80,791</u>
			\$ 1,234,008
6	EXCESS EARNINGS CURRENT 12-MONTH PERIOD		<u>\$ -</u>
7	SUM OF APPLICABLE DIFFERENTIALS		<u>\$ (5,331,829)</u>
8	EXCESS EARNINGS (Line 5, unless Line 6 is less than \$0)		0
9	CONVERSION FACTOR		<u>1.386715842</u>
10	ADJUSTED EXCESS EARNINGS		<u>\$ -</u>
11	25% OF EXCESS TO BE RETURNED THIS GCA		<u>\$ -</u>

MIDWEST NATURAL GAS CORPORATION
SUM OF DIFFERENTIALS CALCULATION

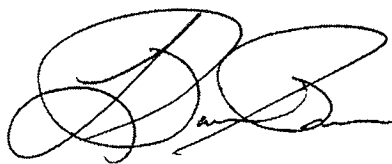
GCA 149
Original

			MNG ACTUAL NOI	MNG AUTHORIZED NOI	TDSIC Adjustment NOI	MNG Adjustment Authorized NOI	MNG DIFFERENTIAL
1	Dec-20	149	895,933	1,153,217	80,791	1,234,008	(338,075)
2	Sep-20	148	871,113	1,153,217	80,791	1,234,008	(362,895)
3	Jun-20	147	798,553	1,153,217	34,268	1,187,485	(388,932)
4	Mar-20	146	838,363	1,153,217	34,268	1,187,485	(349,122)
5	Dec-19	145	965,466	1,153,217	34,268	1,187,485	(222,019)
6	Sep-19	144	1,066,383	1,153,217	34,268	1,187,485	(121,102)
7	Jun-19	143	1,174,804	1,153,217	34,268	1,187,485	(12,681)
8	Mar-19	142	1,289,842	1,153,217	-	1,153,217	136,625
9	Dec-18	141	1,353,764	1,153,217	-	1,153,217	200,547
10	Sep-18	140	1,243,985	1,153,217	-	1,153,217	90,768
11	Jun-18	139	1,369,213	1,153,217	-	1,153,217	215,996
12	Mar-18	138	1,306,131	1,153,217	-	1,153,217	152,914
13	Dec-17	137	777,114	1,153,217	-	1,153,217	(376,103)
14	Sep-17	136	567,498	1,153,217	-	1,153,217	(585,719)
15	Jun-17	135	56,376	934,787	-	934,787	(878,411)
16	Mar-17	134	92,528	934,787	-	934,787	(842,259)
17	Dec-16	133	222,707	934,787	-	934,787	(712,080)
18	Sep-16	132	390,456	934,787	-	934,787	(544,331)
19	Jun-16	131	686,144	934,787	-	934,787	(248,643)
20	Mar-16	130	788,480	934,787	-	934,787	(146,307)
SUM OF DIFFERENTIALS			<u>\$16,754,853</u>	<u>\$ 21,753,760</u>	<u>\$ 332,922</u>	<u>\$ 22,086,682</u>	<u>\$ (5,331,829)</u>

CERTIFICATE OF SERVICE

The undersigned hereby certifies that the foregoing has been served upon the following
counsel of record this 24th day of February, 2021 by electronic mail:

Scott Franson
Heather Poole
Indiana Office of Utility Consumer Counselor
PNC Center
115 West Washington Street, Suite 1500 South
Indianapolis, Indiana 46204
sfranson@oucc.in.gov
hpooles@oucc.in.gov
infomgt@oucc.in.gov



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