

December 27, 2017

INDIANA UTILITY

REGULATORY COMMISSION

OHIO VALLEY GAS CORPORATION
OHIO VALLEY GAS, INC
I.U.R.C. GAS SERVICE TARIFF
ORIGINAL VOLUME NO. 10

FIRST REVISED
SHEET NO. 10

APPENDIX B

GAS COST ADJUSTMENT FACTOR FOR PURCHASED GAS

THE RATE ADJUSTMENT FOR THE FOLLOWING RATES SHALL BE ON THE BASIS OF A RATE TRACKING FACTOR, OCCASIONED SOLELY BY CHANGES IN THE COST OF PURCHASED GAS, IN ACCORDANCE WITH ORDER OF INDIANA UTILITY REGULATORY COMMISSION, APPROVED MAY 14, 1986, IN CAUSE NO. 37091, AS FOLLOWS:

APPLICABLE GAS COST ADJUSTMENT FACTOR

RATE	Actual JAN 2018	Estimated FEB 2018	Estimated MAR 2018
All Sales Rates	\$0.3967 /Therm	\$0.4223 /Therm	\$0.4485 /Therm

BASE RATES EFFECTIVE OCTOBER 25, 2017 IN ACCORDANCE WITH INDIANA UTILITY REGULATORY ORDER ISSUED UNDER CAUSE NO. 44891.

RATE	BASE RATE	Actual JAN 2018 ADJUSTED RATE	Estimated FEB 2018 ADJUSTED RATE	Estimated MAR 2018 ADJUSTED RATE
11	\$0.4476 /Therm	\$0.8443 /Therm	\$0.8699 /Therm	\$0.8961 /Therm
12	\$0.1742 /Therm	\$0.5709 /Therm	\$0.5965 /Therm	\$0.6227 /Therm
14	\$0.3726 /Therm	\$0.7693 /Therm	\$0.7949 /Therm	\$0.8211 /Therm
41	\$0.5076 /Therm	\$0.9043 /Therm	\$0.9299 /Therm	\$0.9561 /Therm
42	\$0.1742 /Therm	\$0.5709 /Therm	\$0.5965 /Therm	\$0.6227 /Therm
44	\$0.3726 /Therm	\$0.7693 /Therm	\$0.7949 /Therm	\$0.8211 /Therm
91	\$0.4776 /Therm	\$0.8743 /Therm	\$0.8999 /Therm	\$0.9261 /Therm
92	\$0.1512 /Therm	\$0.5479 /Therm	\$0.5735 /Therm	\$0.5997 /Therm
94	\$0.1726 /Therm	\$0.5693 /Therm	\$0.5949 /Therm	\$0.6211 /Therm

EFFECTIVE FOR THE
CONSUMPTION
MONTHS OF:
JAN 2018
FEB 2018
MAR 2018

ISSUED PER I.U.R.C. Cause No. 44891 GCA-1

**OHIO VALLEY GAS CORPORATION
OHIO VALLEY GAS, INC.**

Cause No. 44891 GCA-1

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Effects of Updated vs Order Approved GCA Factors For Residential Space Heating

Consumption	Bill At Monthly Update Factor	Bill At Factor Per Order	\$ Change	% Change
JAN 2018				
ANR	\$0.3967 /Therm	\$0.4086 /Therm		
Dth				
5	\$57.55	\$58.14	-\$0.59	-1.01%
10	\$100.34	\$101.53	-\$1.19	-1.17%
15	\$143.14	\$144.92	-\$1.78	-1.23%
20	\$185.93	\$188.31	-\$2.38	-1.26%
25	\$228.73	\$231.70	-\$2.97	-1.28%
TGAS	\$0.3967 /Therm	\$0.4086 /Therm		
Dth				
5	\$60.55	\$61.14	-\$0.01	-0.02%
10	\$106.34	\$107.53	\$0.00	0.00%
15	\$152.14	\$153.92	-\$0.59	-0.38%
20	\$197.93	\$200.31	-\$1.19	-0.59%
25	\$243.73	\$246.70	-\$1.78	-0.72%
INC	\$0.3967 /Therm	\$0.4086 /Therm		
Dth				
5	\$59.05	\$59.64	-\$0.01	-0.02%
10	\$103.34	\$104.53	\$0.00	0.00%
15	\$147.64	\$149.42	-\$0.59	-0.39%
20	\$191.93	\$194.31	-\$1.19	-0.61%
25	\$236.23	\$239.20	-\$1.78	-0.74%

**OHIO VALLEY GAS CORPORATION
OHIO VALLEY GAS, INC.**

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Effects of Updated vs Order Approved GCA Factors For Residential Space Heating

Consumption	Bill At Monthly Update Factor	Bill At Factor Per Order	\$ Change	% Change
FEB 2018				
ANR	\$0.4223 /Therm	\$0.4223 /Therm		
Dth				
5	\$58.83	\$58.83	\$0.00	0.00%
10	\$102.90	\$102.90	\$0.00	0.00%
15	\$146.98	\$146.98	\$0.00	0.00%
20	\$191.05	\$191.05	\$0.00	0.00%
25	\$235.13	\$235.13	\$0.00	0.00%
TGAS	\$0.4223 /Therm	\$0.4223 /Therm		
Dth				
5	\$61.83	\$61.83	\$0.00	0.00%
10	\$108.90	\$108.90	\$0.00	0.00%
15	\$155.98	\$155.98	\$0.00	0.00%
20	\$203.05	\$203.05	\$0.00	0.00%
25	\$250.13	\$250.13	\$0.00	0.00%
INC	\$0.4223 /Therm	\$0.4223 /Therm		
Dth				
5	\$60.33	\$60.33	\$0.00	0.00%
10	\$105.90	\$105.90	\$0.00	0.00%
15	\$151.48	\$151.48	\$0.00	0.00%
20	\$197.05	\$197.05	\$0.00	0.00%
25	\$242.63	\$242.63	\$0.00	0.00%

**OHIO VALLEY GAS CORPORATION
OHIO VALLEY GAS, INC.**

Cause No. 44891 GCA-1

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Effects of Updated vs Order Approved GCA Factors For Residential Space Heating

Consumption	Bill At Monthly Update Factor	Bill At Factor Per Order	\$ Change	% Change
MAR 2018				
ANR	\$0.4485 /Therm	\$0.4485 /Therm		
Dth				
5	\$60.14	\$60.14	\$0.00	0.00%
10	\$105.52	\$105.52	\$0.00	0.00%
15	\$150.91	\$150.91	\$0.00	0.00%
20	\$196.29	\$196.29	\$0.00	0.00%
25	\$241.68	\$241.68	\$0.00	0.00%
TGAS	\$0.4485 /Therm	\$0.4485 /Therm		
Dth				
5	\$63.14	\$63.14	\$0.00	0.00%
10	\$111.52	\$111.52	\$0.00	0.00%
15	\$159.91	\$159.91	\$0.00	0.00%
20	\$208.29	\$208.29	\$0.00	0.00%
25	\$256.68	\$256.68	\$0.00	0.00%
INC	\$0.4485 /Therm	\$0.4485 /Therm		
Dth				
5	\$61.64	\$61.64	\$0.00	0.00%
10	\$108.52	\$108.52	\$0.00	0.00%
15	\$155.41	\$155.41	\$0.00	0.00%
20	\$202.29	\$202.29	\$0.00	0.00%
25	\$249.18	\$249.18	\$0.00	0.00%

**OHIO VALLEY GAS CORPORATION
OHIO VALLEY GAS, INC.**

Cause No. 44891 GCA-1

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Table No. 1 - Effects of Proposed vs. Currently Approved GCA Factors For Residential Space Heating Customers

Consumption	Bill At Proposed GCA Factor	Bill At Currently Approved GCA Factor	\$ Change	% Change
JAN 2018				
ANR	\$0.3967 /Therm	\$0.4348 /Therm (December 2017 Flex)		
Dth				
5	\$57.55	\$55.18	\$2.37	4.30%
10	\$100.34	\$95.61	\$4.73	4.95%
15	\$143.14	\$136.04	\$7.10	5.22%
20	\$185.93	\$176.47	\$9.46	5.36%
25	\$228.73	\$216.90	\$11.83	5.45%
TGAS	\$0.3967 /Therm	\$0.4348 /Therm (December 2017 Flex)		
Dth				
5	\$60.55	\$58.94	\$1.61	2.73%
10	\$106.34	\$103.13	\$3.21	3.11%
15	\$152.14	\$147.32	\$4.82	3.27%
20	\$197.93	\$191.51	\$6.42	3.35%
25	\$243.73	\$235.70	\$8.03	3.41%
INC	\$0.3967 /Therm	\$0.4348 /Therm (December 2017 Flex)		
Dth				
5	\$59.05	\$57.17	\$1.88	3.29%
10	\$103.34	\$99.59	\$3.75	3.77%
15	\$147.64	\$142.01	\$5.63	3.96%
20	\$191.93	\$184.43	\$7.50	4.07%
25	\$236.23	\$226.85	\$9.38	4.13%

**OHIO VALLEY GAS CORPORATION
OHIO VALLEY GAS, INC.**

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Table No. 1 - Effects of Proposed vs. Currently Approved GCA Factors For Residential Space Heating Customers

Consumption	Bill At Proposed GCA Factor	Bill At Currently Approved GCA Factor	\$ Change	% Change
FEB 2018				
ANR	\$0.4223 /Therm	\$0.4348 /Therm (December 2017 Flex)		
Dth				
5	\$58.83	\$55.18	\$3.65	6.61%
10	\$102.90	\$95.61	\$7.29	7.62%
15	\$146.98	\$136.04	\$10.94	8.04%
20	\$191.05	\$176.47	\$14.58	8.26%
25	\$235.13	\$216.90	\$18.23	8.40%
TGAS	\$0.4223 /Therm	\$0.4348 /Therm (December 2017 Flex)		
Dth				
5	\$61.83	\$58.94	\$2.89	4.90%
10	\$108.90	\$103.13	\$5.77	5.59%
15	\$155.98	\$147.32	\$8.66	5.88%
20	\$203.05	\$191.51	\$11.54	6.03%
25	\$250.13	\$235.70	\$14.43	6.12%
INC	\$0.4223 /Therm	\$0.4348 /Therm (December 2017 Flex)		
Dth				
5	\$60.33	\$57.17	\$3.16	5.53%
10	\$105.90	\$99.59	\$6.31	6.34%
15	\$151.48	\$142.01	\$9.47	6.67%
20	\$197.05	\$184.43	\$12.62	6.84%
25	\$242.63	\$226.85	\$15.78	6.96%

**OHIO VALLEY GAS CORPORATION
OHIO VALLEY GAS, INC.**

Cause No. 44891 GCA-1

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Table No. 1 - Effects of Proposed vs. Currently Approved GCA Factors For Residential Space Heating Customers

Consumption	Bill At Proposed GCA Factor	Bill At Currently Approved GCA Factor	\$ Change	% Change
MAR 2018				
ANR	\$0.4485 /Therm	\$0.4348 /Therm (December 2017 Flex)		
Dth				
5	\$60.14	\$55.18	\$4.96	8.99%
10	\$105.52	\$95.61	\$9.91	10.37%
15	\$150.91	\$136.04	\$14.87	10.93%
20	\$196.29	\$176.47	\$19.82	11.23%
25	\$241.68	\$216.90	\$24.78	11.42%
TGAS	\$0.4485 /Therm	\$0.4348 /Therm (December 2017 Flex)		
Dth				
5	\$63.14	\$58.94	\$4.20	7.13%
10	\$111.52	\$103.13	\$8.39	8.14%
15	\$159.91	\$147.32	\$12.59	8.55%
20	\$208.29	\$191.51	\$16.78	8.76%
25	\$256.68	\$235.70	\$20.98	8.90%
INC	\$0.4485 /Therm	\$0.4348 /Therm (December 2017 Flex)		
Dth				
5	\$61.64	\$57.17	\$4.47	7.82%
10	\$108.52	\$99.59	\$8.93	8.97%
15	\$155.41	\$142.01	\$13.40	9.44%
20	\$202.29	\$184.43	\$17.86	9.68%
25	\$249.18	\$226.85	\$22.33	9.84%

**OHIO VALLEY GAS CORPORATION
OHIO VALLEY GAS, INC.**

Cause No. 44891 GCA-1

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Table No. 2 - Effects of Proposed vs. Prior Year Approved GCA Factor For Residential Heating Customers

Consumption	Bill At Proposed GCA Factor	Bill At Prior Year Approved GCA Factor	\$ Change	% Change
JAN 2018				
ANR	\$0.3967 /Therm	\$0.4213 /Therm (January 2017 Flex)		
Dth				
5	\$57.55	\$53.85	\$3.70	6.87%
10	\$100.34	\$93.20	\$7.14	7.66%
15	\$143.14	\$132.55	\$10.59	7.99%
20	\$185.93	\$171.90	\$14.03	8.16%
25	\$228.73	\$211.25	\$17.48	8.27%
TGAS	\$0.3967 /Therm	\$0.4213 /Therm (January 2017 Flex)		
Dth				
5	\$60.55	\$57.61	\$2.94	5.10%
10	\$106.34	\$100.72	\$5.62	5.58%
15	\$152.14	\$143.83	\$8.31	5.78%
20	\$197.93	\$186.94	\$10.99	5.88%
25	\$243.73	\$230.05	\$13.68	5.95%
INC	\$0.3967 /Therm	\$0.4213 /Therm (January 2017 Flex)		
Dth				
5	\$59.05	\$55.84	\$3.21	5.75%
10	\$103.34	\$97.18	\$6.16	6.34%
15	\$147.64	\$138.52	\$9.12	6.58%
20	\$191.93	\$179.86	\$12.07	6.71%
25	\$236.23	\$221.20	\$15.03	6.79%

OHIO VALLEY GAS CORPORATION
OHIO VALLEY GAS, INC.

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Table No. 2 - Effects of Proposed vs. Prior Year Approved GCA Factor For Residential Heating Customers

Consumption	Bill At Proposed GCA Factor	Bill At Prior Year Approved GCA Factor	\$ Change	% Change
FEB 2018				
ANR	\$0.4223 /Therm	\$0.4277 /Therm (February 2017 Flex)		
Dth				
5	\$58.83	\$54.17	\$4.66	8.60%
10	\$102.90	\$93.84	\$9.06	9.65%
15	\$146.98	\$133.51	\$13.47	10.09%
20	\$191.05	\$173.18	\$17.87	10.32%
25	\$235.13	\$212.85	\$22.28	10.47%
TGAS	\$0.4223 /Therm	\$0.4277 /Therm (February 2017 Flex)		
Dth				
5	\$61.83	\$57.93	\$3.90	6.73%
10	\$108.90	\$101.36	\$7.54	7.44%
15	\$155.98	\$144.79	\$11.19	7.73%
20	\$203.05	\$188.22	\$14.83	7.88%
25	\$250.13	\$231.65	\$18.48	7.98%
INC	\$0.4223 /Therm	\$0.4277 /Therm (February 2017 Flex)		
Dth				
5	\$60.33	\$56.16	\$4.17	7.43%
10	\$105.90	\$97.82	\$8.08	8.26%
15	\$151.48	\$139.48	\$12.00	8.60%
20	\$197.05	\$181.14	\$15.91	8.78%
25	\$242.63	\$222.80	\$19.83	8.90%

**OHIO VALLEY GAS CORPORATION
OHIO VALLEY GAS, INC.**

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Table No. 2 - Effects of Proposed vs. Prior Year Approved GCA Factor For Residential Heating Customers

Consumption	Bill At Proposed GCA Factor	Bill At Prior Year Approved GCA Factor	\$ Change	% Change
MAR 2018				
ANR	\$0.4485 /Therm	\$0.4214 /Therm (March 2017 Flex)		
Dth				
5	\$60.14	\$53.86	\$6.28	11.66%
10	\$105.52	\$93.21	\$12.31	13.21%
15	\$150.91	\$132.57	\$18.34	13.83%
20	\$196.29	\$171.92	\$24.37	14.18%
25	\$241.68	\$211.28	\$30.40	14.39%
TGAS	\$0.4485 /Therm	\$0.4214 /Therm (March 2017 Flex)		
Dth				
5	\$63.14	\$57.62	\$5.52	9.58%
10	\$111.52	\$100.73	\$10.79	10.71%
15	\$159.91	\$143.85	\$16.06	11.16%
20	\$208.29	\$186.96	\$21.33	11.41%
25	\$256.68	\$230.08	\$26.60	11.56%
INC	\$0.4485 /Therm	\$0.4214 /Therm (March 2017 Flex)		
Dth				
5	\$61.64	\$55.85	\$5.79	10.37%
10	\$108.52	\$97.19	\$11.33	11.66%
15	\$155.41	\$138.54	\$16.87	12.18%
20	\$202.29	\$179.88	\$22.41	12.46%
25	\$249.18	\$221.23	\$27.95	12.63%

SCHEDULE 1
OHIO VALLEY GAS CORPORATION
OHIO VALLEY GAS, INC
GAS COST ADJUSTMENT FOR THE MONTHS OF JANUARY, FEBRUARY, AND MARCH 2018
FOR CONSUMPTION BEGINNING DECEMBER 15, 2017

Cause No. 44891 GCA-1

Ln	A	B	C	D
No. Estimated Cost of Gas to be Recovered	JAN 2018	FEB 2018	MAR 2018	TOTAL
1 Pipeline Gas Cost - Fixed Demand (Sch 3, Col F, Ln 16)	\$392,319	\$375,618	\$392,319	\$1,160,256
1A Pipeline Gas Cost - Commodity and Other (Sch 3, Col G, Ln 16)	\$1,959,000	\$1,595,570	\$1,226,605	\$4,781,175
2 Contracted Storage	\$0	\$0	\$0	\$0
3 Gas Injected/ Withdrawn from Storage	\$0	\$0	\$0	\$0
4 Total Estimated Gas Cost	\$2,351,319	\$1,971,188	\$1,618,924	\$5,941,431
5 Less: Cost to be recovered under schedules with changes in gas costs	\$0	\$0	\$0	\$0
6 Less: Estimated Cost of Unaccounted for Gas	\$0	\$0	\$0	\$0
7 Net Cost of Gas to be Recovered	\$2,351,319	\$1,971,188	\$1,618,924	\$5,941,431
<hr/> Estimated Sales Volume				
8 Total Estimated Sales in DTH (Sch 2)	636,687	499,694	385,119	1,521,500
9 Less: Sales under schedules with provisions for changes in gas costs	0	0	0	0
10 Net Sales Subject to Gas Cost Adjustment	636,687	499,694	385,119	1,521,500
11 Percent of Total Sales	41.85%	32.84%	25.31%	100.00%
12 Gas Cost Variance (Sch 12B, Ln 16 * Ln 11)	\$184,035	\$144,414	\$111,301	439,750
13 Excess Return Reduction	0	0	0	0
14 Total Variance	\$184,035	\$144,414	\$111,301	\$439,750
15 Amounts to be Refunded (Sch 12A, Ln 13 * Ln 11)	\$47,289	\$37,108	\$28,600	\$112,997
16 Net Gas Costs (From Ln 7)	\$2,351,319	\$1,971,188	\$1,618,924	\$5,941,431
17 Total Costs to be Recovered Ln 14 - Ln 15 + Ln 16)	\$2,488,065	\$2,078,494	\$1,701,625	\$6,268,184
18 Total Cost to be Recovered per Dth Sales (Ln 17 / Ln 10)	\$3.908	\$4.160	\$4.418	
19 Gas Cost Adjustment Charge with URT (Ln 20 / .9851)	\$3.967	\$4.223	\$4.485	

SCHEDULE 3
OHIO VALLEY GAS CORPORATION
OHIO VALLEY GAS, INC.
PURCHASED GAS COST - ESTIMATED FOR PERIODS JANUARY, FEBRUARY, AND MARCH 2018

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Line No.	A Month and Source	B Dth Purchases Demand	C Commodity	D Supplier Rates Demand	E Commodity	F Demand	G Estimated Cost Commodity	H Total
JAN 2018								
1	ANR FSS	10,212		\$4.1303		\$42,179		
2	ANR ST-CG		132,761		\$2.9271		\$388,606	
3	ANR SA-ST	10,175		\$8.4203		\$85,677		
4	ANR SA-CG	4,795	116,250	\$14.6736	\$2.7855	\$70,360	\$323,814	
5	ANR NNS	3,000		\$6.8750		\$20,625		
6	ANR GATHERING	725		\$1.2500		\$906		
7	Totals	<u>28,907</u>	<u>249,011</u>			<u>\$219,747</u>	<u>\$712,420</u>	\$932,167
8	TXG SGT-3N		37,200		\$3.8737		\$144,102	
9	TXG SGT-3U		42,972		\$3.4684		\$149,044	
10	TXG NNS-4N	411,866	124,000	\$0.4190	\$2.9728	\$172,572	\$368,627	
11	TXG NNS-4U		89,984		\$2.7722		\$249,454	
12	Totals	<u>411,866</u>	<u>294,156</u>			<u>\$172,572</u>	<u>911,227</u>	\$1,083,799
13	TXG- INC SGT-3N		43,400		\$3.7216		\$161,517	
14	TXG- INC SGT-3U		50,120		\$3.4684		\$173,836	
15	Totals		<u>93,520</u>			<u>\$0</u>	<u>\$335,353</u>	\$335,353
16	Grand Totals	<u>440,773</u>	<u>636,687</u>			<u>\$392,319</u>	<u>\$1,959,000</u>	<u>\$2,351,319</u>

SCHEDULE 3
OHIO VALLEY GAS CORPORATION
OHIO VALLEY GAS, INC.
PURCHASED GAS COST - ESTIMATED FOR PERIODS JANUARY, FEBRUARY, AND MARCH 2018

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Line No.	A Month and Source	B Dth Purchases Demand	C Commodity	D Supplier Rates Demand	E Commodity	F Demand	G Estimated Cost Commodity	H Total
	FEB 2018							
1	ANR FSS	10,212		\$4.1303		\$42,179		
2	ANR ST-CG		104,581		\$2.9271		\$306,118	
3	ANR SA-ST	10,175		\$8.4203		\$85,677		
4	ANR SA-CG	4,795	93,800	\$14.6736	\$2.9514	\$70,360	\$276,841	
5	ANR NNS	3,000		\$6.8750		\$20,625		
6	ANR GATHERING	725		\$1.2500		\$906		
7	Totals	<u>28,907</u>	<u>198,381</u>			<u>\$219,747</u>	<u>\$582,959</u>	\$802,706
8	TXG SGT-3N		28,000		\$3.8552		\$107,946	
9	TXG SGT-3U		27,927		\$3.6456		\$101,811	
10	TXG NNS-4N	372,008	103,600	\$0.4190	\$3.1156	\$155,871	\$322,776	
11	TXG NNS-4U		64,912		\$2.9494		\$191,451	
12	Totals	<u>372,008</u>	<u>224,439</u>			<u>\$155,871</u>	<u>723,984</u>	\$879,855
13	TXG- INC SGT-3N		36,400		\$3.8757		\$141,075	
14	TXG- INC SGT-3U		40,474		\$3.6456		\$147,552	
15	Totals		<u>76,874</u>				<u>\$288,627</u>	\$288,627
16	Grand Totals	<u>400,915</u>	<u>499,694</u>			<u>\$375,618</u>	<u>\$1,595,570</u>	<u>\$1,971,188</u>

SCHEDULE 3
OHIO VALLEY GAS CORPORATION
OHIO VALLEY GAS, INC.
PURCHASED GAS COST - ESTIMATED FOR PERIODS JANUARY, FEBRUARY, AND MARCH 2018

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Line No.	A Month and Source	B Dth Purchases Demand	C Commodity	D Supplier Demand	E Rates Commodity	F Demand	G Estimated Cost Commodity	H Total
	MAR 2018							
1	ANR FSS	10,212		\$4.1303		\$42,179		
2	ANR ST-CG		73,397		\$2.9271		\$214,841	
3	ANR SA-ST	10,175		\$8.4203		\$85,677		
4	ANR SA-CG	4,795	80,600	\$14.6736	\$2.9477	\$70,360	\$237,585	
5	ANR NNS	3,000		\$6.8750		\$20,625		
6	ANR GATHERING	725		\$1.2500		\$906		
7	Totals	<u>28,907</u>	<u>153,997</u>			<u>\$219,747</u>	<u>\$452,426</u>	\$672,173
8	TXG SGT-3N		15,500		\$3.9068		\$60,555	
9	TXG SGT-3U		27,500		\$3.6456		\$100,254	
10	TXG NNS-4N	411,866	83,700	\$0.4190	\$3.1149	\$172,572	\$260,717	
11	TXG NNS-4U		48,897		\$2.9494		\$144,217	
12	Totals	<u>411,866</u>	<u>175,597</u>			<u>\$172,572</u>	<u>\$565,743</u>	\$738,315
13	TXG- INC SGT-3N		34,100		\$3.8220		\$130,330	
14	TXG- INC SGT-3U		21,425		\$3.6456		\$78,106	
15	Totals		<u>55,525</u>				<u>\$208,436</u>	\$208,436
16	Grand Totals	<u>440,773</u>	<u>385,119</u>			<u>\$392,319</u>	<u>\$1,226,605</u>	<u>\$1,618,924</u>

SCHEDULE 3A
OHIO VALLEY GAS CORPORATION
OHIO VALLEY GAS, INC.
DETAILS OF PIPELINE DEMAND COSTS AND SUPPLY AREA GAS COSTS

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SUPPLY AREA TO CITY GATE (SA CG) GAS COSTS (Commodity)

ANR

Line No.		JAN 2018	FEB 2018	MAR 2018
	Southwest			
1	Estimated Dth -Southwest - Groups 1 & 2 - ETS/FTS	116,250	93,800	80,600
2	Transportation charge per Dth	\$0.0243	\$0.0243	\$0.0243
3	Gas Costs FOB Receipt Point-Sch 3B	\$2.7612	\$2.9271	\$2.9234
4	Total Costs per Dth	<u>\$2.7855</u>	<u>\$2.9514</u>	<u>\$2.9477</u>
5	Total Costs-Southwest	<u>\$323,814</u>	<u>\$276,841</u>	<u>\$237,585</u>

Southeast

6	Estimated Dth - Southeast - Groups 1 & 2 - ETS/FTS	0	0	0
7	Transportation charge per Dth	\$0.0169	\$0.0169	\$0.0169
8	Gas Costs FOB Receipt Point-Sch 3B	\$0.0000	\$0.0000	\$0.0000
9	Total Costs per Dth	<u>\$0.0169</u>	<u>\$0.0169</u>	<u>\$0.0169</u>
10	Total Costs-Southeast	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>

11	Total Costs (L11 & L16) - Supply Area to City Gate (SA CG)	<u>\$323,814</u>	<u>\$276,841</u>	<u>\$237,585</u>
12	Total Dth	<u>116,250</u>	<u>93,800</u>	<u>80,600</u>
13	Average Cost per Dth - Supply Area to City Gate	<u>\$2.7855</u>	<u>\$2.9514</u>	<u>\$2.9477</u>

SCHEDULE 3A
OHIO VALLEY GAS CORPORATION
OHIO VALLEY GAS, INC.
DETAILS OF STORAGE GAS COSTS

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TEXAS GAS (TGT Zone 3 & 4)

Line No	UNNOMINATED (STORAGE) GAS COSTS (storage refill allocations)				JAN 2018	FEB 2018	MAR 2018	
			Injection Percentage					
1		April	10%					
2		May	15%					
3		June	20%					
4		July	15%					
5		August	15%					
6		Sept	15%					
7		Oct	10%					
8	Estimated Unnominated Dth of Gas to Be Used				132,956	92,839	76,397	
9	To be injected during subsequent April				13,296	9,284	7,640	
10	To be injected during subsequent May				19,943	13,926	11,460	
11	To be injected during subsequent June				26,591	18,568	15,279	
12	To be injected during subsequent July				19,943	13,926	11,460	
13	To be injected during subsequent Aug				19,943	13,926	11,460	
14	To be injected during subsequent Sept				19,943	13,926	11,460	
15	To be injected during subsequent Oct				13,296	9,283	7,638	
16	Total Dth to be Injected in Subsequent Period				132,955	92,839	76,397	
17		Jan 2018 Weighted Average	Feb 2018 Weighted Average	Mar 2018 Weighted Average				
18	Refer to Page 2 of 2 for weighted average	\$2.6195	\$2.8535	\$2.8535	Apr-18	\$34,829	\$26,492	\$21,801
19	calculations	2.6372	2.8507	2.8507	May-18	52,594	39,699	32,669
20		2.6908	2.8777	2.8777	Jun-18	71,551	53,433	43,968
21		2.7347	2.9033	2.9033	Jul-18	54,538	40,431	33,272
22		2.7602	2.9106	2.9106	Aug-18	55,047	40,533	33,355
23		2.7721	2.9080	2.9080	Sep-18	55,284	40,497	33,326
24		2.7506	2.9121	2.9121	Oct-18	36,572	27,033	22,243
**Index price is net of basis discount, plus BP fee								
25	Projected Storage Gas Cost				\$360,415	\$268,118	\$220,634	
26	Average Cost Per Dth				\$2.7108	\$2.8880	\$2.8880	
ZONE 3- SGT UNNOMINATED (Storage) GAS COSTS								
27	Transportation Costs				\$0.7576	\$0.7576	\$0.7576	
28	Gas Costs FOB Receipt Point				\$2.7108	\$2.8880	\$2.8880	
29	Total Zone 3 SGT - Unnominated Gas Dth				\$3.4684	\$3.6456	\$3.6456	
30	Zone 3 SGT - Unnominated Gas Dth				42,972	27,927	27,500	
ZONE 4- NNS UNNOMINATED (Storage) GAS COSTS								
31	Transportation Costs				\$0.0614	\$0.0614	\$0.0614	
32	Gas Costs FOB Receipt Point				\$2.7108	\$2.8880	\$2.8880	
33	Total Zone 4 NNS - Unnominated Gas Dth				\$2.7722	\$2.9494	\$2.9494	
34	Zone 4 NNS - Unnominated Gas Dth				89,984	64,912	48,897	

**SCHEDULE 3A
OHIO VALLEY GAS CORPORATION
OHIO VALLEY GAS, INC.
DETAILS OF STORAGE GAS COSTS**

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January 2018

Month	Estimated Index Volume	Estimated Fixed Price Vol	Total Volume	Dec 26 Estimated Index ** Price	Estimated Fixed Price	Total Index Price	Total Fixed Price	Total Price	Weighted Average Price for Stor W/D
Apr 17	95,540	40,000	135,540	2.4780	2.9575	\$236,748	\$118,300	\$355,048	\$2.6195
May 17	87,627	40,000	127,627	2.4910	2.9575	218,279	118,300	336,579	\$2.6372
Jun 17	68,450	40,000	108,450	2.5350	2.9575	173,521	118,300	291,821	\$2.6908
Jul 17	56,503	40,000	96,503	2.5770	2.9575	145,608	118,300	263,908	\$2.7347
Aug 17	44,039	40,000	84,039	2.5810	2.9575	113,665	118,300	231,965	\$2.7602
Sep 17	35,300	40,000	75,300	2.5620	2.9575	90,439	118,300	208,739	\$2.7721
Oct 17	50,272	40,000	90,272	2.5860	2.9575	130,003	118,300	248,303	\$2.7506

February 2018

Month	Estimated Index Volume	Estimated Fixed Price Vol	Total Volume	Nov 22 Estimated Index ** Price	Estimated Fixed Price	Total Index Price	Total Fixed Price	Total Price	Weighted Average Price for Stor W/D
Apr 17	95,540	40,000	135,540	2.8100	2.9575	\$268,467	\$118,300	\$386,767	\$2.8535
May 17	87,627	40,000	127,627	2.8020	2.9575	245,531	118,300	363,831	\$2.8507
Jun 17	68,450	40,000	108,450	2.8310	2.9575	193,782	118,300	312,082	\$2.8777
Jul 17	56,503	40,000	96,503	2.8650	2.9575	161,881	118,300	280,181	\$2.9033
Aug 17	44,039	40,000	84,039	2.8680	2.9575	126,304	118,300	244,604	\$2.9106
Sep 17	35,300	40,000	75,300	2.8520	2.9575	100,676	118,300	218,976	\$2.9080
Oct 17	50,272	40,000	90,272	2.8760	2.9575	144,582	118,300	262,882	\$2.9121

March 2018

Month	Estimated Index Volume	Estimated Fixed Price Vol	Total Volume	Nov 22 Estimated Index ** Price	Estimated Fixed Price	Total Index Price	Total Fixed Price	Total Price	Weighted Average Price for Stor W/D
Apr 17	95,540	40,000	135,540	2.8100	2.9575	\$268,467	\$118,300	\$386,767	\$2.8535
May 17	87,627	40,000	127,627	2.8020	2.9575	245,531	118,300	363,831	\$2.8507
Jun 17	68,450	40,000	108,450	2.8310	2.9575	193,782	118,300	312,082	\$2.8777
Jul 17	56,503	40,000	96,503	2.8650	2.9575	161,881	118,300	280,181	\$2.9033
Aug 17	44,039	40,000	84,039	2.8680	2.9575	126,304	118,300	244,604	\$2.9106
Sep 17	35,300	40,000	75,300	2.8520	2.9575	100,676	118,300	218,976	\$2.9080
Oct 17	50,272	40,000	90,272	2.8760	2.9575	144,582	118,300	262,882	\$2.9121

SCHEDULE 3A
OHIO VALLEY GAS CORPORATION
OHIO VALLEY GAS, INC.
DETAILS OF SUPPLY AREA GAS COSTS

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TEXAS GAS

Line No		JAN 2018	FEB 2018	MAR 2018
	Zone 3-SGT Nominated Gas Costs			
1	Transportation charge per Dth	\$0.7576	\$0.7576	\$0.7576
2	Gas Costs FOB Receipt Point-Sch 3B	\$3.1161	\$3.0976	\$3.1492
3	Total Zone 3 SGT Nominated Costs per Dth	\$3.8737	\$3.8552	\$3.9068
	Zone 4-NNS Nominated Gas Costs			
4	Transportation charge per Dth	\$0.0614	\$0.0614	\$0.0614
5	Gas Costs FOB Receipt Point-Sch 3B	\$2.9114	\$3.0542	\$3.0535
6	Total Zone 4 NNS Nominated Costs per Dth	\$2.9728	\$3.1156	\$3.1149

SCHEDULE 3A
OHIO VALLEY GAS CORPORATION
OHIO VALLEY GAS, INC.
DETAILS OF SUPPLY AREA AND STORAGE GAS COSTS

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TEXAS GAS - INC (TGT-9)								
No.	UNNOMINATED (STORAGE) GAS COSTS					JAN 2018	FEB 2018	MAR 2018
1		April	10%					
2		May	15%					
3		June	20%					
4		July	15%					
5		August	15%					
6		Sept	15%					
7		Oct	10%					
8	Estimated Unnominated Dth of Gas to Be Used					50,120	40,474	21,425
9	To be injected during subsequent April					5,012	4,047	2,142
10	To be injected during subsequent May					7,518	6,071	3,214
11	To be injected during subsequent June					10,024	8,095	4,285
12	To be injected during subsequent July					7,518	6,071	3,214
13	To be injected during subsequent Aug					7,518	6,071	3,214
14	To be injected during subsequent Sept					7,518	6,071	3,214
15	To be injected during subsequent Oct					5,012	4,048	2,142
16	Total Dth to be Injected in Subsequent Period					50,120	40,474	21,425
17		Jan 2018	Feb 2018	Mar 2018				
		Weighted	Weighted	Weighted				
		Average	Average	Average				
18	Refer to Page 2 of 2 for weighted average	\$2.6195	\$2.8535	\$2.8535	Apr-18	\$13,129	\$11,548	\$6,112
19	calculations	2.6372	2.8507	2.8507	May-18	19,826	17,307	9,162
20		2.6908	2.8777	2.8777	Jun-18	26,973	23,295	12,331
21		2.7347	2.9033	2.9033	Jul-18	20,559	17,626	9,331
22		2.7602	2.9106	2.9106	Aug-18	20,751	17,670	9,355
23		2.7721	2.9080	2.9080	Sep-18	20,841	17,654	9,346
24		2.7506	2.9121	2.9121	Oct-18	13,786	11,788	6,237
25	Projected Storage Gas Cost					\$135,865	\$116,888	\$61,874
26	Average Cost Per Dth					\$2.7108	\$2.8880	\$2.8880
ZONE 3 - SGT UNNOMINATED (Storage) GAS COSTS								
27	Transportation Costs					\$0.7576	\$0.7576	\$0.7576
28	Gas Costs FOB Receipt Point					\$2.7108	\$2.8880	\$2.8880
29	Total Zone 3 SGT - Unnominated Gas Dth					\$3.4684	\$3.6456	\$3.6456
30	Zone 3 SGT - Unnominated Gas Dth					50,120	40,474	21,425
***Total Purchases During Summer Refill Period include requirements for TGT and INC storage refill and customer consumption								
ZONE 3 - SGT NOMINATED (Supply) GAS COSTS								
31	Transportation charge per Dth					\$0.7576	\$0.7576	\$0.7576
32	Gas Costs FOB Receipt Point-Sch 3B					\$2.9640	\$3.1181	\$3.0644
33	Total Costs per Dth					\$3.7216	\$3.8757	\$3.8220

**SCHEDULE 3A
OHIO VALLEY GAS CORPORATION
OHIO VALLEY GAS, INC.
DETAILS OF STORAGE GAS COSTS**

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January 2018

Month	Estimated Index Volume	Estimated Fixed Price Vol	Total Volume	Dec 26		Total Index Price	Total Fixed Price	Total Price	Weighted Average Price for Stor W/D
				Estimated Index ** Price	Estimated Fixed Price				
Apr 17	95,540	40,000	135,540	2.4780	2.9575	\$236,748	\$118,300	\$355,048	\$2.6195
May 17	87,627	40,000	127,627	2.4910	2.9575	218,279	118,300	336,579	\$2.6372
Jun 17	68,450	40,000	108,450	2.5350	2.9575	173,521	118,300	291,821	\$2.6908
Jul 17	56,503	40,000	96,503	2.5770	2.9575	145,608	118,300	263,908	\$2.7347
Aug 17	44,039	40,000	84,039	2.5810	2.9575	113,665	118,300	231,965	\$2.7602
Sep 17	35,300	40,000	75,300	2.5620	2.9575	90,439	118,300	208,739	\$2.7721
Oct 17	50,272	40,000	90,272	2.5860	2.9575	130,003	118,300	248,303	\$2.7506

February 2018

Month	Estimated Index Volume	Estimated Fixed Price Vol	Total Volume	Nov 22		Total Index Price	Total Fixed Price	Total Price	Weighted Average Price for Stor W/D
				Estimated Index ** Price	Estimated Fixed Price				
Apr 17	95,540	40,000	135,540	2.8100	2.9575	\$268,467	\$118,300	\$386,767	\$2.8535
May 17	87,627	40,000	127,627	2.8020	2.9575	245,531	118,300	363,831	\$2.8507
Jun 17	68,450	40,000	108,450	2.8310	2.9575	193,782	118,300	312,082	\$2.8777
Jul 17	56,503	40,000	96,503	2.8650	2.9575	161,881	118,300	280,181	\$2.9033
Aug 17	44,039	40,000	84,039	2.8680	2.9575	126,304	118,300	244,604	\$2.9106
Sep 17	35,300	40,000	75,300	2.8520	2.9575	100,676	118,300	218,976	\$2.9080
Oct 17	50,272	40,000	90,272	2.8760	2.9575	144,582	118,300	262,882	\$2.9121

March 2018

Month	Estimated Index Volume	Estimated Fixed Price Vol	Total Volume	Nov 22		Total Index Price	Total Fixed Price	Total Price	Weighted Average Price for Stor W/D
				Estimated Index ** Price	Estimated Fixed Price				
Apr 17	95,540	40,000	135,540	2.8100	2.9575	\$268,467	\$118,300	\$386,767	\$2.8535
May 17	87,627	40,000	127,627	2.8020	2.9575	245,531	118,300	363,831	\$2.8507
Jun 17	68,450	40,000	108,450	2.8310	2.9575	193,782	118,300	312,082	\$2.8777
Jul 17	56,503	40,000	96,503	2.8650	2.9575	161,881	118,300	280,181	\$2.9033
Aug 17	44,039	40,000	84,039	2.8680	2.9575	126,304	118,300	244,604	\$2.9106
Sep 17	35,300	40,000	75,300	2.8520	2.9575	100,676	118,300	218,976	\$2.9080
Oct 17	50,272	40,000	90,272	2.8760	2.9575	144,582	118,300	262,882	\$2.9121

SCHEDULE 3B
OHIO VALLEY GAS CORPORATION
OHIO VALLEY GAS, INC
CALCULATIONS OF PRICING USED ON SCHEDULE 3

Line No	A Pipeline	B Fixed Price Purchases DTH	C Price	D Total	E DTH	F Estimated Index Purchases Est Price	G Total	H Total DTH	I Total Cost	J Average Cost/DTH
JAN 2018										
1	ANR-SW	80,000	\$3.0391	\$243,128	36,250	\$2.1480	\$77,865	116,250	\$320,993	\$2.7612
2	ANR-SE	0	\$0.0000	\$0	0	\$2.5680	\$0	0	\$0	\$0.0000
3	TGAS - Z3	35,000	\$3.1521	\$110,324	2,200	\$2.5430	\$5,595	37,200	\$115,919	\$3.1161
4	TGAS - Z4	75,000	\$3.1521	\$236,408	49,000	\$2.5430	\$124,607	124,000	\$361,015	\$2.9114
5	TGAS- INC (Z3)	30,000	\$3.1521	\$94,563	13,400	\$2.5430	\$34,076	43,400	\$128,639	\$2.9640
6	Total	220,000		684,423	100,850		242,143	320,850	926,566	\$2.8878
FEB 2018										
7	ANR-SW	70,000	\$3.0489	\$213,423	23,800	\$2.5690	\$61,142	93,800	\$274,565	\$2.9271
8	ANR-SE	0	\$0.0000	\$0	0	\$2.9890	\$0	0	\$0	\$0.0000
9	TGAS - Z3	20,000	\$3.1510	\$63,020	8,000	\$2.9640	\$23,712	28,000	\$86,732	\$3.0976
10	TGAS - Z4	50,000	\$3.1510	\$157,550	53,600	\$2.9640	\$158,870	103,600	\$316,420	\$3.0542
11	TGAS- INC (Z3)	30,000	\$3.1510	\$94,530	6,400	\$2.9640	\$18,970	36,400	\$113,500	\$3.1181
12	Total	170,000		\$528,523	91,800		262,694	261,800	791,217	\$3.0222
MAR 2018										
13	ANR-SW	60,000	\$3.0554	\$183,324	20,600	\$2.5390	\$52,303	80,600	\$235,627	\$2.9234
14	ANR-SE	0	\$0.0000	\$0	0	\$2.9590	\$0	0	\$0	\$0.0000
15	TGAS - Z3	15,000	\$3.1563	\$47,345	500	\$2.9340	\$1,467	15,500	\$48,812	\$3.1492
16	TGAS - Z4	45,000	\$3.1563	\$142,034	38,700	\$2.9340	\$113,546	83,700	\$255,580	\$3.0535
17	TGAS- INC (Z3)	20,000	\$3.1563	\$63,126	14,100	\$2.9340	\$41,369	34,100	\$104,495	\$3.0644
18	Total	140,000		\$435,829	73,900		\$208,685	213,900	\$644,514	\$3.0132
19	Grand totals	530,000		\$1,648,775	266,550		\$713,522	796,550	\$2,362,297	\$2.9657

SCHEDULE 3C
OHIO VALLEY GAS CORPORATION
OHIO VALLEY GAS , INC
DETAILS OF PRICING INDEX GAS

Line No	JAN 2018	FEB 2018	MAR 2018
Southwest :			
	ANR		
1 NYMEX (Henry Hub) Closing Price	\$2.643	\$3.064	\$3.034
2 Adjustment to SW ANR basis	-0.505	-0.505	-0.505
	2.138	2.559	2.529
3 Adjustment to recognize BP arrangement	0.010	0.010	0.010
4 Updated Adjusted Index Price	<u>\$2.148</u>	<u>\$2.569</u>	<u>\$2.539</u>
Southeast :			
5 NYMEX (Henry Hub) Closing Price	\$2.643	\$3.064	\$3.034
6 Adjustment to SE ANR basis	-0.085	-0.085	-0.085
	\$2.558	\$2.979	\$2.949
7 Adjustment to recognize BP arrangement	0.010	0.010	0.010
8 Updated Adjusted Index Price	<u>\$2.568</u>	<u>\$2.989</u>	<u>\$2.959</u>
Zone 3 & Zone 4:			
	TGAS (and TGAS-INC)		
9 NYMEX (Henry Hub) Closing Price	\$2.643	\$3.064	\$3.034
10 Adjustment to to TGAS basis	-0.110	-0.110	-0.110
	2.533	2.954	2.924
11 Adjustment to recognize BP arrangement	0.010	0.010	0.010
12 Updated Adjusted Index Price	<u>\$2.543</u>	<u>\$2.964</u>	<u>\$2.934</u>
13 Henry Hub Closing Price at	Dec 26	Nov 22	Nov 22
14	\$2.643	\$3.064	\$3.034
15 To adjust +/- \$1.00 per Cause No. 44147 GCA 5	0.000	0.000	0.000
16 Adjusted NYMEX (Henry Hub) closing price	\$2.643	\$3.064	\$3.034
Adjusted Index Price reflected in rate per GCA Order	\$3.059	\$3.064	\$3.034