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Crawfordsville Electric Light and Power

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September 9, 2020
INDIANA UTILITY
REGULATORY COMMISSION



Rate Design - WP 1 Average Customer Bill by Step

Crawfordsville Electric Light and Power

A	B		D	E	F	G	H	I
Line No.	Description	Source Document	Units	Current	Temporary Rate Rider	Step 1	Phase 1	COS
1	Residential							
2	Customer Charge	WP 5	\$/customer-mo	\$15.00	\$15.00	\$15.00	\$15.00	\$22.84
3	Energy Charge	WP 5	\$/kWh	\$0.094880	\$0.094880	\$0.097405	\$0.105466	\$0.101295
4	Temporary Rate Rider	WP 5	\$/kWh	\$0.000000	\$0.003414	\$0.000000	\$0.000000	\$0.000000
5	ECA	WP 5						
6	March 2019	WP 5	\$/kWh	(\$0.004322)	(\$0.004322)	\$0.000000	\$0.000000	\$0.000000
7	Second Quarter 2019	WP 5	\$/kWh	(\$0.005171)	(\$0.005171)	\$0.000000	\$0.000000	\$0.000000
8	Third Quarter 2019	WP 5	\$/kWh	(\$0.004460)	(\$0.004460)	\$0.000000	\$0.000000	\$0.000000
9	Fourth Quarter 2019	WP 5	\$/kWh	(\$0.005869)	(\$0.005869)	\$0.000000	\$0.000000	\$0.000000
10	January - February 2020	WP 5	\$/kWh	(\$0.004964)	(\$0.004964)	\$0.000000	\$0.000000	\$0.000000
11	Average Rate	WP 5	\$/kWh	\$0.108163	\$0.111577	\$0.115691	\$0.123752	\$0.129134
12	Average Bill	WP 5	\$/Bill	\$88.74	\$91.54	\$94.92	\$101.53	\$105.95
13	Difference		%		3.16%	3.69%	6.97%	
14	Total Difference		%				14.41%	



Rate Design - WP 1 Average Customer Bill by Step

Crawfordsville Electric Light and Power

A	B		D	E	F	G	H	I
Line No.	Description	Source Document	Units	Current	Temporary Rate Rider	Step 1	Phase 1	COS
15	Residential - Electric							
16	Customer Charge	WP 5	\$/customer-mo	\$15.00	\$15.00	\$15.00	\$15.00	\$22.84
17	Energy Charge	WP 5	\$/kWh	\$0.094880	\$0.094880	\$0.097405	\$0.105466	\$0.109268
18	Temporary Rate Rider	WP 5	\$/kWh	\$0.000000	\$0.003414	\$0.000000	\$0.000000	\$0.000000
19	ECA							
20	March 2019	WP 5	\$/kWh	(\$0.004322)	(\$0.004322)	\$0.000000	\$0.000000	\$0.000000
21	Second Quarter 2019	WP 5	\$/kWh	(\$0.005171)	(\$0.005171)	\$0.000000	\$0.000000	\$0.000000
22	Third Quarter 2019	WP 5	\$/kWh	(\$0.004460)	(\$0.004460)	\$0.000000	\$0.000000	\$0.000000
23	Fourth Quarter 2019	WP 5	\$/kWh	(\$0.005869)	(\$0.005869)	\$0.000000	\$0.000000	\$0.000000
24	January - February 2020	WP 5	\$/kWh	(\$0.004964)	(\$0.004964)	\$0.000000	\$0.000000	\$0.000000
25	Average Rate	WP 5	\$/kWh	\$0.105596	\$0.109010	\$0.113151	\$0.121212	\$0.133241
26	Average Bill	WP 5	\$/Bill	\$100.60	\$103.85	\$107.79	\$115.47	\$126.93
27	Difference		%		3.23%	3.80%	7.12%	
28	Total Difference		%				14.79%	



Rate Design - WP 1 Average Customer Bill by Step

Crawfordsville Electric Light and Power

A	B		D	E	F	G	H	I
Line No.	Description	Source Document	Units	Current	Temporary Rate Rider	Step 1	Phase 1	COS
29	1 Phase General Power Service							
30	Customer Charge	WP 5	\$/customer-mo	\$30.00	\$30.00	\$30.00	\$30.00	\$10.36
31	Energy Charge	WP 5	\$/kWh	\$0.094066	\$0.094066	\$0.067050	\$0.056458	\$0.029149
32	Demand Charge	WP 5	\$/kW	\$0.00	\$0.00	\$5.92	\$8.92	\$17.76
33	Demand Charge - Ratchet	WP 5	\$/kW	\$0.00	\$0.00	\$5.92	\$8.92	\$0.00
34	Temporary Rate Rider	WP 5	\$/kWh	\$0.000000	\$0.003383	\$0.000000	\$0.000000	\$0.000000
35	ECA - Energy							
36	March 2019	WP 5	\$/kWh	(\$0.003493)	(\$0.003493)	\$0.000000	\$0.000000	\$0.000000
37	Second Quarter 2019	WP 5	\$/kWh	(\$0.002861)	(\$0.002861)	\$0.000000	\$0.000000	\$0.000000
38	Third Quarter 2019	WP 5	\$/kWh	(\$0.002887)	(\$0.002887)	\$0.000000	\$0.000000	\$0.000000
39	Fourth Quarter 2019	WP 5	\$/kWh	(\$0.003643)	(\$0.003643)	\$0.000000	\$0.000000	\$0.000000
40	January - February 2020	WP 5	\$/kWh	(\$0.002668)	(\$0.002668)	\$0.000000	\$0.000000	\$0.000000
41	ECA - Demand							
42	March 2019	WP 5	\$/kW	\$0.000000	\$0.000000	\$0.000000	\$0.000000	\$0.000000
43	Second Quarter 2019	WP 5	\$/kW	\$0.000000	\$0.000000	\$0.000000	\$0.000000	\$0.000000
44	Third Quarter 2019	WP 5	\$/kW	\$0.000000	\$0.000000	\$0.000000	\$0.000000	\$0.000000
45	Fourth Quarter 2019	WP 5	\$/kW	\$0.000000	\$0.000000	\$0.000000	\$0.000000	\$0.000000
46	January - February 2020	WP 5	\$/kW	\$0.000000	\$0.000000	\$0.000000	\$0.000000	\$0.000000
47	Average Rate	WP 5	\$/kWh	\$0.116323	\$0.119706	\$0.119181	\$0.122170	\$0.113264
48	Average Bill	WP 5	\$/Bill	\$137.66	\$141.66	\$141.04	\$144.58	\$134.04
49	Difference		%		2.91%	-0.44%	2.51%	
50	Total Difference		%				5.03%	



Rate Design - WP 1 Average Customer Bill by Step

Crawfordsville Electric Light and Power

A	B		D	E	F	G	H	I
Line No.	Description	Source Document	Units	Current	Temporary Rate Rider	Step 1	Phase 1	COS
51	1 Phase Municipal							
52	Customer Charge	WP 5	\$/customer-mo	\$20.50	\$20.50	\$30.00	\$30.00	\$31.67
53	Energy Charge	WP 5	\$/kWh	\$0.102170	\$0.102170	\$0.067050	\$0.056458	\$0.029149
54	Demand Charge	WP 5	\$/kW	\$0.00	\$0.00	\$5.92	\$8.92	\$17.63
55	Demand Charge - Ratchet	WP 5	\$/kW	\$0.00	\$0.00	\$5.92	\$8.92	\$0.00
56	Temporary Rate Rider	WP 5	\$/kWh	\$0.000000	\$0.003673	\$0.000000	\$0.000000	\$0.000000
57	ECA - Energy							
58	March 2019	WP 5	\$/kWh	(\$0.003493)	(\$0.003493)	\$0.000000	\$0.000000	\$0.000000
59	Second Quarter 2019	WP 5	\$/kWh	(\$0.002861)	(\$0.002861)	\$0.000000	\$0.000000	\$0.000000
60	Third Quarter 2019	WP 5	\$/kWh	(\$0.002887)	(\$0.002887)	\$0.000000	\$0.000000	\$0.000000
61	Fourth Quarter 2019	WP 5	\$/kWh	(\$0.003643)	(\$0.003643)	\$0.000000	\$0.000000	\$0.000000
62	January - February 2020	WP 5	\$/kWh	(\$0.002668)	(\$0.002668)	\$0.000000	\$0.000000	\$0.000000
63	ECA - Demand							
64	March 2019	WP 5	\$/kW	\$0.000000	\$0.000000	\$0.000000	\$0.000000	\$0.000000
65	Second Quarter 2019	WP 5	\$/kW	\$0.000000	\$0.000000	\$0.000000	\$0.000000	\$0.000000
66	Third Quarter 2019	WP 5	\$/kW	\$0.000000	\$0.000000	\$0.000000	\$0.000000	\$0.000000
67	Fourth Quarter 2019	WP 5	\$/kW	\$0.000000	\$0.000000	\$0.000000	\$0.000000	\$0.000000
68	January - February 2020	WP 5	\$/kW	\$0.000000	\$0.000000	\$0.000000	\$0.000000	\$0.000000
69	Average Rate	WP 5	\$/kWh	\$0.138112	\$0.141785	\$0.150887	\$0.153855	\$0.164070
70	Average Bill	WP 5	\$/Bill	\$72.59	\$74.52	\$79.31	\$80.87	\$86.24
71	Difference		%		2.66%	6.42%	1.97%	
72	Total Difference		%				11.40%	



Rate Design - WP 1 Average Customer Bill by Step

Crawfordsville Electric Light and Power

A	B		D	E	F	G	H	I
Line No.	Description	Source Document	Units	Current	Temporary Rate Rider	Step 1	Phase 1	COS
73	3 Phase General Power Service							
74	Customer Charge	WP 5	\$/customer-mo	\$60.00	\$60.00	\$60.00	\$60.00	\$10.36
75	Energy Charge	WP 5	\$/kWh	\$0.095738	\$0.095738	\$0.048726	\$0.030000	\$0.029149
76	Demand Charge	WP 5	\$/kW	\$0.00	\$0.00	\$9.77	\$14.72	\$17.76
77	Demand Charge - Ratchet	WP 5	\$/kW	\$0.00	\$0.00	\$9.77	\$14.72	\$0.00
78	Temporary Rate Rider	WP 5	\$/kWh	\$0.000000	\$0.005410	\$0.000000	\$0.000000	\$0.000000
79	ECA - Energy							
80	March 2019	WP 5	\$/kWh	(\$0.003493)	(\$0.003493)	\$0.000000	\$0.000000	\$0.000000
81	Second Quarter 2019	WP 5	\$/kWh	(\$0.002861)	(\$0.002861)	\$0.000000	\$0.000000	\$0.000000
82	Third Quarter 2019	WP 5	\$/kWh	(\$0.002887)	(\$0.002887)	\$0.000000	\$0.000000	\$0.000000
83	Fourth Quarter 2019	WP 5	\$/kWh	(\$0.003643)	(\$0.003643)	\$0.000000	\$0.000000	\$0.000000
84	January - February 2020	WP 5	\$/kWh	(\$0.002668)	(\$0.002668)	\$0.000000	\$0.000000	\$0.000000
85	ECA - Demand							
86	March 2019	WP 5	\$/kW	\$0.000000	\$0.000000	\$0.000000	\$0.000000	\$0.000000
87	Second Quarter 2019	WP 5	\$/kW	\$0.000000	\$0.000000	\$0.000000	\$0.000000	\$0.000000
88	Third Quarter 2019	WP 5	\$/kW	\$0.000000	\$0.000000	\$0.000000	\$0.000000	\$0.000000
89	Fourth Quarter 2019	WP 5	\$/kW	\$0.000000	\$0.000000	\$0.000000	\$0.000000	\$0.000000
90	January - February 2020	WP 5	\$/kW	\$0.000000	\$0.000000	\$0.000000	\$0.000000	\$0.000000
91	Average Rate	WP 5	\$/kWh	\$0.101875	\$0.105559	\$0.108345	\$0.115153	\$0.116620
92	Average Bill	WP 5	\$/Bill	\$661.79	\$843.41	\$703.82	\$748.05	\$757.58
93	Difference		%		27.44%	-16.55%	6.28%	
94	Total Difference		%				13.03%	



Rate Design - WP 1 Average Customer Bill by Step

Crawfordsville Electric Light and Power

A	B		D	E	F	G	H	I
Line No.	Description	Source Document	Units	Current	Temporary Rate Rider	Step 1	Phase 1	COS
95	3 Phase Municipal							
96	Customer Charge	WP 5	\$/customer-mo	\$60.00	\$60.00	\$60.00	\$60.00	\$31.67
97	Energy Charge	WP 5	\$/kWh	\$0.092191	\$0.092191	\$0.048726	\$0.030000	\$0.029149
98	Demand Charge	WP 5	\$/kW	\$0.00	\$0.00	\$9.77	\$14.72	\$17.63
99	Demand Charge - Ratchet	WP 5	\$/kW	\$0.00	\$0.00	\$9.77	\$14.72	\$0.00
100	Temporary Rate Rider	WP 5	\$/kWh	\$0.000000	\$0.005208	\$0.000000	\$0.000000	\$0.000000
101	ECA - Energy							
102	March 2019	WP 5	\$/kWh	(\$0.003493)	(\$0.003493)	\$0.000000	\$0.000000	\$0.000000
103	Second Quarter 2019	WP 5	\$/kWh	(\$0.002861)	(\$0.002861)	\$0.000000	\$0.000000	\$0.000000
104	Third Quarter 2019	WP 5	\$/kWh	(\$0.002887)	(\$0.002887)	\$0.000000	\$0.000000	\$0.000000
105	Fourth Quarter 2019	WP 5	\$/kWh	(\$0.003643)	(\$0.003643)	\$0.000000	\$0.000000	\$0.000000
106	January - February 2020	WP 5	\$/kWh	(\$0.002668)	(\$0.002668)	\$0.000000	\$0.000000	\$0.000000
107	ECA - Demand							
108	March 2019	WP 5	\$/kW	\$0.000000	\$0.000000	\$0.000000	\$0.000000	\$0.000000
109	Second Quarter 2019	WP 5	\$/kW	\$0.000000	\$0.000000	\$0.000000	\$0.000000	\$0.000000
110	Third Quarter 2019	WP 5	\$/kW	\$0.000000	\$0.000000	\$0.000000	\$0.000000	\$0.000000
111	Fourth Quarter 2019	WP 5	\$/kW	\$0.000000	\$0.000000	\$0.000000	\$0.000000	\$0.000000
112	January - February 2020	WP 5	\$/kW	\$0.000000	\$0.000000	\$0.000000	\$0.000000	\$0.000000
113	Average Rate	WP 5	\$/kWh	\$0.096040	\$0.101248	\$0.099739	\$0.103360	\$0.107404
114	Average Bill	WP 5	\$/Bill	\$834.60	\$879.86	\$866.75	\$898.22	\$933.36
115	Difference		%		5.42%	-1.49%	3.63%	
116	Total Difference		%				7.62%	



Rate Design - WP 1 Average Customer Bill by Step

Crawfordsville Electric Light and Power

A	B		D	E	F	G	H	I
Line No.	Description	Source Document	Units	Current	Temporary Rate Rider	Step 1	Phase 1	COS
117	Primary Power							
118	Customer Charge	WP 5	\$/customer-mo	\$300.00	\$300.00	\$300.00	\$300.00	\$79.06
119	Energy Charge							
120	Primary Metered with Transformer Credit (\$0.30/KVA)	WP 5	\$/kWh	\$0.035631	\$0.035631	\$0.033711	\$0.028588	\$0.028588
121	Secondary Metered	WP 5	\$/kWh	\$0.035631	\$0.035631	\$0.033711	\$0.028588	\$0.028588
122	Primary Metered	WP 5	\$/kWh	\$0.035631	\$0.035631	\$0.033711	\$0.028588	\$0.028588
123	Primary Metered Off Peak with Transformer Credit (\$0.30/KVA)	WP 5	\$/kWh	\$0.035631	\$0.035631	\$0.033711	\$0.028588	\$0.028588
124	Primary Metered Off Peak	WP 5	\$/kWh	\$0.035631	\$0.035631	\$0.033711	\$0.028588	\$0.028588
125	Demand							
126	Primary Metered with Transformer Credit (\$0.30/KVA)	WP 5	\$/kVA	\$21.77	\$21.77	\$24.82	\$31.59	\$31.23
127	Secondary Metered	WP 5	\$/kVA	\$21.77	\$21.77	\$24.82	\$31.59	\$31.23
128	Primary Metered	WP 5	\$/kVA	\$21.77	\$21.77	\$24.82	\$31.59	\$31.23
129	Primary Metered Off Peak with Transformer Credit (\$0.30/KVA)	WP 5	\$/kVA	\$21.77	\$21.77	\$24.82	\$31.59	\$31.23
130	Primary Metered Off Peak	WP 5	\$/kVA	\$21.77	\$21.77	\$24.82	\$31.59	\$31.23
131	Demand Ratchet	WP 5	\$/kVA	\$0.00	\$0.00	\$24.82	\$31.59	\$0.00
132	Temporary Rate Rider	WP 5	\$/kWh	\$0.000000	\$0.001594	\$0.000000	\$0.000000	\$0.000000
133	Transformer Credit							
134	Primary Metered with Transformer Credit (\$0.30/KVA)	WP 5	\$/kVA	(\$0.30)	(\$0.30)	(\$0.30)	(\$0.30)	\$0.00
135	Primary Metered Off Peak with Transformer Credit (\$0.30/KVA)	WP 5	\$/kVA	(\$0.30)	(\$0.30)	(\$0.30)	(\$0.30)	\$0.00
136	Secondary Meter Adjustment	WP 9	%	2%	2%	2%	2%	2%
137	ECA - Energy							
138	March 2019	WP 5	\$/kWh	(\$0.006387)	(\$0.006387)	\$0.000000	\$0.000000	\$0.000000
139	Second Quarter 2019	WP 5	\$/kWh	(\$0.005886)	(\$0.005886)	\$0.000000	\$0.000000	\$0.000000
140	Third Quarter 2019	WP 5	\$/kWh	(\$0.006470)	(\$0.006470)	\$0.000000	\$0.000000	\$0.000000
141	Fourth Quarter 2019	WP 5	\$/kWh	(\$0.005955)	(\$0.005955)	\$0.000000	\$0.000000	\$0.000000
142	January - February 2020	WP 5	\$/kWh	(\$0.007307)	(\$0.007307)	\$0.000000	\$0.000000	\$0.000000
143	ECA - Demand							
144	March 2019	WP 5	\$/kVA	\$1.535784	\$1.535784	\$0.000000	\$0.000000	\$0.000000
145	Second Quarter 2019	WP 5	\$/kVA	\$1.197476	\$1.197476	\$0.000000	\$0.000000	\$0.000000
146	Third Quarter 2019	WP 5	\$/kVA	\$1.281358	\$1.281358	\$0.000000	\$0.000000	\$0.000000
147	Fourth Quarter 2019	WP 5	\$/kVA	\$1.278553	\$1.278553	\$0.000000	\$0.000000	\$0.000000
148	January - February 2020	WP 5	\$/kVA	\$2.061472	\$2.061472	\$0.000000	\$0.000000	\$0.000000
149	Average Rate	WP 5	\$/kWh	\$0.077533	\$0.079019	\$0.085532	\$0.094304	\$0.092659
150	Average Bill	WP 5	\$/Bill	\$21,869.11	\$24,556.20	\$24,125.33	\$26,599.58	\$26,135.54
151	Difference		%		12.29%	-1.75%	10.26%	
152	Total Difference		%				21.63%	



Rate Design - WP 1 Average Customer Bill by Step

Crawfordsville Electric Light and Power

A	B		D	E	F	G	H	I
Line No.	Description	Source Document	Units	Current	Temporary Rate Rider	Step 1	Phase 1	COS
153	Municipal Streetlighting							
154	Customer Charge	WP 5	\$/customer-mo	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
155	Fixture Charges							
156	L5/L05 - 142 LED	WP 5	\$/Fixture	\$21.32	\$21.32	\$31.02	\$40.72	\$0.00
157	L6/L06-100 HPS	WP 5	\$/Fixture	\$5.26	\$5.26	\$5.38	\$5.90	\$0.00
158	L07 - 81 LED	WP 5	\$/Fixture	\$5.26	\$5.26	\$14.79	\$24.31	\$0.00
159	L08 - 47 LED	WP 5	\$/Fixture	\$5.42	\$5.42	\$4.88	\$4.33	\$0.00
160	L9/L09-150 HPS	WP 5	\$/Fixture	\$8.04	\$8.04	\$8.22	\$9.02	\$0.00
161	L12- 250W HPS	WP 5	\$/Fixture	\$21.32	\$21.32	\$21.79	\$23.90	\$0.00
162	L14- 400W HPS	WP 5	\$/Fixture	\$34.85	\$34.85	\$35.62	\$39.07	\$0.00
163	ECA							
164	March 2019	WP 5	\$/kWh	(\$0.007847)	(\$0.007847)	\$0.000000	\$0.000000	\$0.000000
165	Second Quarter 2019	WP 5	\$/kWh	(\$0.003761)	(\$0.003761)	\$0.000000	\$0.000000	\$0.000000
166	Third Quarter 2019	WP 5	\$/kWh	(\$0.004927)	(\$0.004927)	\$0.000000	\$0.000000	\$0.000000
167	Fourth Quarter 2019	WP 5	\$/kWh	(\$0.006807)	(\$0.006807)	\$0.000000	\$0.000000	\$0.000000
168	January - February 2020	WP 5	\$/kWh	(\$0.008262)	(\$0.008262)	\$0.000000	\$0.000000	\$0.000000
169	Average Rate	WP 5	\$/kWh	\$0.173855	\$0.173855	\$0.202266	\$0.235075	\$0.232104
170	Average Bill	WP 5	\$/Bill	\$2,971.02	\$2,971.02	\$3,456.54	\$4,017.22	\$3,966.46
171	Difference		%		0.00%	16.34%	16.22%	
172	Total Difference		%				35.21%	



Rate Design - WP 1 Average Customer Bill by Step

Crawfordsville Electric Light and Power

A	B		D	E	F	G	H	I
Line No.	Description	Source Document	Units	Current	Temporary Rate Rider	Step 1	Phase 1	COS
173	Outdoor Lighting							
174	Customer Charge	WP 5	\$/customer-mo	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
175	Fixture Charge							
176	OL1- 175W MV	WP 5	\$/Fixture	\$8.95	\$8.95	\$8.60	\$8.68	\$0.00
177	OL2- 400W MV/MH	WP 5	\$/Fixture	\$34.85	\$34.85	\$33.50	\$33.79	\$0.00
178	OL3- 100W HPS	WP 5	\$/Fixture	\$4.97	\$4.97	\$4.78	\$4.82	\$0.00
179	OL4- 250W HPS	WP 5	\$/Fixture	\$12.81	\$12.81	\$12.31	\$12.42	\$0.00
180	OL5- 47W LED	WP 5	\$/Fixture	\$0.00	\$3.96	\$3.96	\$3.96	\$0.00
181	OL6- 81W LED	WP 5	\$/Fixture	\$0.00	\$11.03	\$11.03	\$11.03	\$0.00
182	OL7- 142W LED	WP 5	\$/Fixture	\$0.00	\$32.01	\$32.01	\$32.01	\$0.00
183	ECA							
184	March 2019	WP 5	\$/kWh	(\$0.007812)	(\$0.007812)	\$0.000000	\$0.000000	\$0.000000
185	Second Quarter 2019	WP 5	\$/kWh	(\$0.003649)	(\$0.003649)	\$0.000000	\$0.000000	\$0.000000
186	Third Quarter 2019	WP 5	\$/kWh	(\$0.005031)	(\$0.005031)	\$0.000000	\$0.000000	\$0.000000
187	Fourth Quarter 2019	WP 5	\$/kWh	(\$0.006756)	(\$0.006756)	\$0.000000	\$0.000000	\$0.000000
188	January - February 2020	WP 5	\$/kWh	(\$0.008191)	(\$0.008191)	\$0.000000	\$0.000000	\$0.000000
189	Average Rate	WP 5	\$/kWh	\$0.123345	\$0.123345	\$0.124459	\$0.125547	\$0.080876
190	Average Bill	WP 5	\$/Bill	\$365.30	\$365.30	\$368.60	\$371.83	\$239.53
191	Difference		%		0.00%	0.90%	0.87%	
192	Total Difference		%				1.79%	



Rate Design - WP 1 Average Customer Bill by Step

Crawfordsville Electric Light and Power

A	B		D	E	F	G	H	I
Line No.	Description	Source Document	Units	Current	Temporary Rate Rider	Step 1	Phase 1	COS
193	Traffic Signal Service							
194	Customer Charge	WP 5	\$/customer-mo	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
195	Signal Charge							
196	T1 - State Traffic Signal	WP 5	\$/Signal	\$57.28	\$57.28	\$48.32	\$48.72	\$0.00
197	T2-City Traffic Signal	WP 5	\$/Signal	\$57.28	\$57.28	\$48.32	\$48.72	\$0.00
198	T3-INDOT Traffic Signal	WP 5	\$/Signal	\$57.28	\$57.28	\$48.32	\$48.72	\$0.00
199	T4-School Flashers	WP 5	\$/Signal	\$8.61	\$0.00	\$0.00	\$0.00	\$0.00
	Preemptive Signals	WP 5	\$/Signal	\$4.09	\$4.09	\$10.62	\$10.71	\$0.00
200	ECA							
201	March 2019	WP 5	\$/kWh	(\$0.007146)	(\$0.007146)	\$0.000000	\$0.000000	\$0.000000
202	Second Quarter 2019	WP 5	\$/kWh	(\$0.005829)	(\$0.005829)	\$0.000000	\$0.000000	\$0.000000
203	Third Quarter 2019	WP 5	\$/kWh	(\$0.006620)	(\$0.006620)	\$0.000000	\$0.000000	\$0.000000
204	Fourth Quarter 2019	WP 5	\$/kWh	(\$0.006500)	(\$0.006500)	\$0.000000	\$0.000000	\$0.000000
205	January - February 2020	WP 5	\$/kWh	(\$0.008493)	(\$0.008493)	\$0.000000	\$0.000000	\$0.000000
206	Average Rate	WP 5	\$/kWh	\$0.145928	\$0.145928	\$0.147274	\$0.148504	\$0.117557
207	Average Bill	WP 5	\$/Bill	\$466.72	\$466.72	\$471.02	\$474.96	\$375.98
208	Difference		%		0.00%	0.92%	0.84%	
209	Total Difference		%				1.77%	



Rate Design - WP 2 Total Revenues by Step

Crawfordsville Electric Light and Power

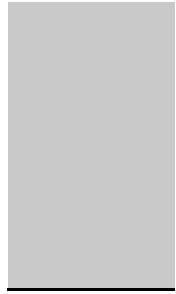
A	B	C	D	E	F	G	H
Line No.	Class	Source Document	Current	Step 1	Phase 1	Phase 2	COS
1	Residential	WP 3,5	\$7,238,713	\$7,467,193	\$7,742,542	\$8,282,021	\$8,641,949
2	All Electric	WP 3,5	\$1,868,663	\$1,929,078	\$2,002,356	\$2,145,007	\$2,357,863
3	1 Phase General Power	WP 3,5	\$1,858,707	\$1,912,754	\$1,904,367	\$1,952,132	\$1,915,689
4	1 Phase Municipal	WP 3,5	\$28,096	\$28,843	\$30,694	\$31,298	\$33,365
5	3 Phase General Power	WP 3,5	\$2,750,568	\$3,596,487	\$2,925,241	\$3,109,071	\$3,043,654
6	3 Phase Municipal	WP 3,5	\$191,625	\$202,016	\$199,005	\$206,232	\$214,315
7	Primary Power	WP 3,5	\$20,077,265	\$19,892,120	\$22,148,620	\$24,420,144	\$23,995,632
8	Street Lighting	WP 3,5	\$207,972	\$207,972	\$241,958	\$281,205	\$276,337
9	Outdoor Lighting	WP 3,5	\$131,509	\$131,509	\$132,697	\$133,857	\$86,478
10	Traffic Signals	WP 3,5	\$19,135	\$19,135	\$19,312	\$19,473	\$15,346
11	Total		\$34,372,254	\$35,387,109	\$37,346,792	\$40,580,440	\$40,580,627
12	Target Revenue				\$37,347,659	\$40,580,627	
13	Difference				(\$867)	(\$187)	
14	Class		Current to Step 1	Step 1 to Phase 1	Phase 1 to Phase 2	Current to Phase 2	Current to COS
15	Residential		3.2%	3.7%	7.0%	14.4%	19.4%
16	All Electric		3.2%	3.8%	7.1%	14.8%	26.2%
17	1 Phase General Power		2.9%	(0.4%)	2.5%	5.0%	3.1%
18	1 Phase Municipal		2.7%	6.4%	2.0%	11.4%	18.8%
19	3 Phase General Power		30.8%	(18.7%)	6.3%	13.0%	10.7%
20	3 Phase Municipal		5.4%	(1.5%)	3.6%	7.6%	11.8%
21	Primary Power		(0.9%)	11.3%	10.3%	21.6%	19.5%
22	Street Lighting		0.0%	16.3%	16.2%	35.2%	32.9%
23	Outdoor Lighting		0.0%	0.9%	0.9%	1.8%	(34.2%)



Rate Design - WP 2 Total Revenues by Step

Crawfordsville Electric Light and Power

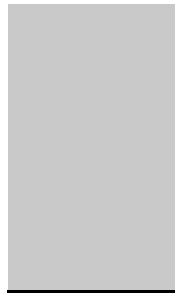
A	B	C	D	E	F	G	H
24	Traffic Signals		0.0%	0.9%	0.8%	1.8%	(19.8%)
25	Total		3.0%	5.5%	8.7%	18.1%	18.1%



I

Difference
(\$359,929)
(\$212,857)
\$36,443
(\$2,066)
\$65,417
(\$8,083)
\$424,512
\$4,868
\$47,379
\$4,128
(\$187)

Difference
(5.0%)
(11.4%)
2.0%
(7.4%)
2.4%
(4.2%)
2.1%
2.3%
36.0%



I

21.6%

(0.0%)



Crawfordsville Electric Light & Power

Rate Design - WP 3 Cost of Service Summary

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
Line No.	Description	Source Document	Test Year	Allocation Factor	Residential	Residential- All Electric	General Power Service	Municipal Service	Primary Service	Traffic Signals	Outdoor Lighting Services	Street Light Services	Total	Check OK
1	Revenue Requirement													
2	Power Supply													
3	Purchased Demand	COS	17,858,041	12CP - IMPA	2,931,064	900,090	2,349,663	109,819	11,562,885	4,521	-	-	17,858,041	OK
4	Purchased Energy	COS	11,256,021	NEFL	1,950,758	515,825	1,252,760	64,090	7,402,818	3,822	31,078	34,869	11,256,021	OK
5	Total Power Supply		29,114,062		4,881,822	1,415,914	3,602,423	173,909	18,965,703	8,344	31,078	34,869	29,114,062	OK
	Check		-											
6	Transmission & Distribution													
7	Transmission	COS	3,874,325	12CP - IMPA	635,898	195,276	509,762	23,825	2,508,583	981	-	-	3,874,325	OK
8	Load Dispatch	COS	-	N/A	-	-	-	-	-	-	-	-	-	OK
9	Substations	COS	1,486,585	1NCP	388,733	99,185	205,839	9,412	772,412	278	5,029	5,698	1,486,585	OK
10	Lines	COS	3,019,467	1NCP	789,573	201,459	418,088	19,117	1,568,879	565	10,214	11,573	3,019,467	OK
11	Transformers	COS	193,137	SMD (kW)	62,688	16,453	30,406	1,426	81,083	28	496	557	193,137	OK
12	Service Drops	COS	62,513	SMD Excl Lighting (kW)	20,404	5,355	9,897	464	26,392	-	-	-	62,513	OK
13	Meters	COS	631,864	Wtg Meters	404,383	92,090	108,486	6,537	20,368	-	-	-	631,864	OK
14	Outdoor Lighting Services	COS	20,579	Outdoor Light	-	-	-	-	-	-	20,579	-	20,579	OK
15	Traffic Lightng	COS	5,151	Traffic Signals	-	-	-	-	-	5,151	-	-	5,151	OK
16	Street Light Services	COS	223,640	Street Light	-	-	-	-	-	-	-	223,640	223,640	OK
17	Total Transmission & Distribution		9,517,261		2,301,680	609,818	1,282,477	60,781	4,977,716	7,002	36,319	241,468	9,517,261	OK
	Check		-											
18	Customer Service													
19	Meter Reading	COS	96,902	Wtg. Cust - Meter Read	54,953	12,514	11,896	2,077	15,462	-	-	-	96,902	OK
20	Accounting	COS	1,267,635	Wtg. Cust - Acct.	932,824	212,431	50,484	7,052	52,494	-	12,351	-	1,267,635	OK
21	Customer Service	COS	694,013	Wtg. Cust - Cust Svc.	510,708	116,303	27,639	3,861	28,740	-	6,762	-	694,013	OK
22	Sales	COS	46,823	Wtg. Cust - Sales	34,991	7,969	1,894	-	1,969	-	-	-	46,823	OK
23	Uncollectibles/ Forfeited Discounts	COS	(156,068)	Uncoll/Forfeited Disc	(75,028)	(17,086)	(17,471)	-	(46,451)	-	(32)	-	(156,068)	OK
24	Total Customer Service		1,949,305		1,458,448	332,131	74,442	12,989	52,213	-	19,081	-	1,949,305	OK
	Check		-											
26	Direct Assign													
27	Direct Assign Costs	COS	-	N/A	-	-	-	-	-	-	-	-	-	OK
28	Total Retail Class Revenue Rqmt Incl Return on Rate Base	COS	40,580,627		8,641,949	2,357,863	4,959,343	247,679	23,995,632	15,346	86,478	276,337	40,580,627	OK
	Check		-											
30	TY Adjusted Revenues (Income Statement)	COS	\$ 35,285,119		\$ 7,467,193	\$ 1,929,078	\$ 4,809,364	\$ 230,859	\$ 20,490,008	\$ 19,135	\$ 131,509	\$ 207,972	35,285,119	OK
31	Avg. Rate	COS	\$ 0.090		\$ 0.112	\$ 0.109	\$ 0.112	\$ 0.105	\$ 0.079	\$ 0.146	\$ 0.123	\$ 0.174	\$ 0.090	
32	Revenue Requirement - Current Rate Rev (\$)	COS	5,295,508		1,174,756	428,785	149,979	16,820	3,505,624	(3,789)	(45,031)	68,365	5,295,508	
33	Revenue Requirement - Current Rate Rev (%)	COS	15.0%		15.7%	22.2%	3.1%	7.3%	17.1%	-19.8%	-34.2%	32.9%	15.0%	



Crawfordsville Electric Light & Power

Rate Design - WP 3 Cost of Service Summary

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
Line No.	Description	Source Document	Test Year	Allocation Factor	Residential	Residential-All Electric	General Power Service	Municipal Service	Primary Service	Traffic Signals	Outdoor Lighting Services	Street Light Services	Total	Check OK
34	Total Cost by Function													
35	Customer Service	COS	1,949,305		1,458,448	332,131	74,442	12,989	52,213	-	19,081	-	1,949,305	OK
36	Meters	COS	631,864		404,383	92,090	108,486	6,537	20,368	-	-	-	631,864	OK
37	T&D	COS	8,885,397		1,897,296	517,728	1,173,991	54,244	4,957,348	7,002	36,319	241,468	8,885,397	OK
38	PS - IMPA Dem	COS	17,858,041		2,931,064	900,090	2,349,663	109,819	11,562,885	4,521	-	-	17,858,041	OK
39	PS - Eng	COS	11,256,021		1,950,758	515,825	1,252,760	64,090	7,402,818	3,822	31,078	34,869	11,256,021	OK
40	Total	COS	40,580,627		8,641,949	2,357,863	4,959,343	247,679	23,995,632	15,346	86,478	276,337	40,580,627	OK
41	Check	COS	40,580,627		-	-	-	-	-	-	-	-	-	
42	Unit Cost by Function													
43	On a per customer basis													
44	Customer Service	COS			17.88	17.88	4.22	21.07	56.87	-	53.00	-	16.27	
45	Meters	COS			\$ 4.96	\$ 4.96	\$ 6.14	\$ 10.60	\$ 22.19	\$ -	\$ -	\$ -	\$ 5.27	
46	Total	COS			\$ 22.84	\$ 22.84	\$ 10.36	\$ 31.67	\$ 79.06	\$ -			\$ 21.54	
47	On a per kWh basis													
48	T&D	COS			\$ 0.02835	\$ 0.02926	\$ 0.02732	\$ 0.02467	\$ 0.01914	\$ 0.05340	\$ 0.03406	\$ 0.20186	\$ 0.02272	
49	PS - IMPA Dem	COS			\$ 0.04380	\$ 0.05086	\$ 0.05467	\$ 0.04995	\$ 0.04465	\$ 0.03448	\$ -	\$ -	\$ 0.04566	
50	PS - Eng	COS			\$ 0.02915	\$ 0.02915	\$ 0.02915	\$ 0.02915	\$ 0.02859	\$ 0.02915	\$ 0.02915	\$ 0.02915	\$ 0.02878	
		COS			\$ 0.10130	\$ 0.10927	\$ 0.11114	\$ 0.10377	\$ 0.09238	\$ 0.11703	\$ 0.06321	\$ 0.23101	\$ 0.09715	
51	On a per kW basis													
52	T&D	COS			\$ 4.64	\$ 4.82	\$ 5.92	\$ 5.83	\$ 9.37	\$ 38.95	\$ 11.22	\$ 66.40	#REF!	
53	PS - IMPA Dem	COS			\$ 7.17	\$ 8.39	\$ 11.85	\$ 11.80	\$ 21.86	\$ 25.15	\$ -	\$ -	#REF!	
54	Total	COS			\$ 11.81	\$ 13.21	\$ 17.76	\$ 17.63	\$ 31.23	\$ 64.09	\$ 11.22	\$ 66.40	#REF!	
55	Unit Cost Summary													
56	Demand													
57	Power Supply per kW (CP)	COS			\$ 23.82	\$ 23.47	\$ 23.91	\$ 23.88	\$ 23.83	\$ 24.11	#DIV/0!	#DIV/0!		
58	Power Supply per kW (CP Loss Adj trans)													
59	Power Supply per kW (CP Loss Adj Primary)													
60	Power Supply per kW (CP Loss Adj Secondary)													
61	Power Supply per kW (SMD)	COS			\$ 7.17	\$ 8.39	\$ 11.85	\$ 11.80	\$ 21.86	\$ 25.15	\$ -	\$ -		
62	T&D per kW (SMD)	COS			\$ 5.63	\$ 5.68	\$ 6.47	\$ 6.53	\$ 9.41	\$ 38.95	\$ 11.22	\$ 66.40		
63	Energy													
64	Power Supply per kWh (Neff) (Trans)	COS			\$ 0.027952	\$ 0.027952	\$ 0.027952	\$ 0.027952	\$ 0.027952	\$ 0.027952	\$ 0.027952	\$ 0.027952		
65	Power Supply per kWh (@ Meter)	COS			\$ 0.029149	\$ 0.029149	\$ 0.029149	\$ 0.029149	\$ 0.028588	\$ 0.029149	\$ 0.029149	\$ 0.029149		
66	Power Supply per kWh (Secondary)	COS			\$ 0.029149	\$ 0.029149	\$ 0.029149	\$ 0.029149		\$ 0.029149	\$ 0.029149	\$ 0.029149		
67	Power Supply per kWh (Primary)	COS							\$ 0.028588					
68	Customer	COS			\$ 1.49	\$ 1.49	\$ 0.35	\$ 1.76	\$ 4.74	\$ -				



Crawfordsville Electric Light & Power

Rate Design - WP 3 Cost of Service Summary

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
Line No.	Description	Source Document	Test Year	Allocation Factor	Residential	Residential-All Electric	General Power Service	Municipal Service	Primary Service	Traffic Signals	Outdoor Lighting Services	Street Light Services	Total	Check OK
69	Class Cost Allocation													
70	Power Supply - Demand	COS			16.4%	5.0%	13.2%	0.6%	64.7%	0.0%	0.0%	0.0%	100%	
71	Power Supply - Energy	COS			17.3%	4.6%	11.1%	0.6%	65.8%	0.0%	0.3%	0.3%	100%	
72	T/D - Demand	COS			22.0%	6.0%	13.6%	0.6%	57.4%	0.0%	0.2%	0.2%	100%	
73	Customer Charges	COS			71.6%	16.3%	7.0%	0.8%	2.8%	0.0%	1.5%	0.0%	100%	
74	Lighting Costs	COS			0.0%	0.0%	0.0%	0.0%	0.0%	100.0%	0.0%	0.0%	100%	
75	Additional Calculations													
76	Substation Discount													
77	CP Rate At System													
78	CP Rate At Meter													
79	CP Demand at Meter													
80	Allocation Factors													
81														
82	Direct Assignment Allocators													
83					1	-	-	-	-	-	-	-	1	
84	Residential			Residential Electric Service	100%	0%	0%	0%	0%	0%	0%	0%	100%	
85					-	1	-	-	-	-	-	-	1	
86	Residential-All Electric			Comm. Lighting	0%	100%	0%	0%	0%	0%	0%	0%	100%	
87					-	-	1	-	-	-	-	-	1	
88	General Power Service			General Power Service	0%	0%	100%	0%	0%	0%	0%	0%	100%	
89					-	-	-	1	-	-	-	-	1	
90	Municipal Service			Lg Power - Sec	0%	0%	0%	100%	0%	0%	0%	0%	100%	
91					-	-	-	-	1	-	-	-	1	
92	Primary Service			Ind - Prim	0%	0%	0%	0%	100%	0%	0%	0%	100%	
93					-	-	-	-	-	1	-	-	1	
94	Traffic Signals			Traffic Signals	0%	0%	0%	0%	0%	100%	0%	0%	100%	
95					-	-	-	-	-	-	1	-	1	
96	Outdoor Lighting Services			Outdoor Light	0%	0%	0%	0%	0%	0%	100%	0%	100%	
97					-	-	-	-	-	-	-	1	1	
98	Street Light Services			Street Light	0%	0%	0%	0%	0%	0%	0%	100%	100%	
99														
100	Derived Allocators													
101		COS			81,571	18,576	17,658	617	918	41	360	70	119,811	
102	Average Customer Count	COS		Customers	68%	16%	15%	1%	1%	0%	0%	0%	100%	
103		COS			408,963	107,339	198,361	9,305	528,970	180	3,238	3,636	1,259,991	
104	Sum of Max Demands (kW)	COS		SMD (kW)	32%	9%	16%	1%	42%	0%	0%	0%	100%	
105		COS			123,059	38,350	98,263	4,598	485,263	188	-	-	749,720	
106	12 Coincident Peak	COS		12CP	16%	5%	13%	1%	65%	0%	0%	0%	100%	
105		COS			12159079%	3733887%	9747225%	455568%	47966897%	18756%	0%	0%	74081411%	
107	12 Coincident Peak - IMPA	COS		12CP - IMPA	16%	5%	13%	1%	65%	0%	0%	0%	100%	



Crawfordsville Electric Light & Power

Rate Design - WP 3 Cost of Service Summary

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
Line No.	Description	Source Document	Test Year	Allocation Factor	Residential	Residential- All Electric	General Power Service	Municipal Service	Primary Service	Traffic Signals	Outdoor Lighting Services	Street Light Services	Total	Check OK
107		COS			23,218	5,924	12,294	562	46,133	17	300	340	88,788	
108	1 Non-Coincident Peak	COS		1NCP	26%	7%	14%	1%	52%	0%	0%	0%	100%	
109		COS			194,330	50,548	118,399	5,544	510,752	183	3,302	3,709	886,768	
110	12 Non-Coincident Peak	COS		12NCP	22%	6%	13%	1%	58%	0%	0%	0%	100%	
109		COS			408,963	107,339	198,361	9,305	528,970	180	3,238	3,636	1,259,991	
111	Transformer Sum of Max Demands	COS		Trans./Svc. SMD	32%	9%	16%	1%	42%	0%	0%	0%	100%	
112		COS			408,963	107,339	198,361	9,305	528,970	-	-	-	1,252,937	
113	Sum of Max Demands Excluding Lighting (kW)	COS		SMD Excl Lighting (kW)	33%	9%	16%	1%	42%	0%	0%	0%	100%	
114		COS		Cost Per Meter	\$ 181.00	\$ 181.00	\$ 224.31	\$ 387.03	\$ 810.00	\$ -	\$ -	\$ -		
115		COS		Meter Costs	14,764,321	3,362,268	3,960,899	238,658	743,633	-	-	-	23,069,779	
116	Cost-Weighted Meters	COS		Wtg Meters	64%	15%	17%	1%	3%	0%	0%	0%	100%	
117		COS			66,924,240	17,696,292	42,978,166	2,198,694	258,951,880	131,130	1,066,191	1,196,238	391,142,831	
118	Metered Energy	COS		Energy	17%	5%	11%	1%	66%	0%	0%	0%	100%	
119		COS			69,788,411	18,453,644	44,817,512	2,292,823	264,835,963	136,742	1,111,821	1,247,434	402,684,350	
120	Net Energy for Load	COS		NEFL	17%	5%	11%	1%	66%	0%	0%	0%	100%	
121		COS		Weighting Factor	\$ 1.00	\$ 1.00	\$ 1.00	\$ 5.00	\$ 25.00	\$ -	\$ -	\$ -		
122		COS		Weighted Customers	81,571	18,576	17,658	3,083	22,952	-	-	-	143,840	
123	Meter Reading	COS		Wtg. Cust - Meter Read	57%	13%	12%	2%	16%	0%	0%	0%	100%	
		COS		Weighting Factor	100%	100%	25%	100%	500%	0%	300%	0%		
125		COS		Weighted Customers	81,571	18,576	4,415	617	4,590	-	1,080	-	110,848	
126	Accounting	COS		Wtg. Cust - Acct.	74%	17%	4%	1%	4%	0%	1%	0%	100%	
		COS		Weighting Factor	100%	100%	25%	100%	500%	0%	300%	0%		
128		COS		Weighted Customers	81,571	18,576	4,415	617	4,590	-	1,080	-	110,848	
129	Customer Service	COS		Wtg. Cust - Cust Svc.	74%	17%	4%	1%	4%	0%	1%	0%	100%	
		COS		Weighting Factor	100%	100%	25%	0%	500%					
131		COS		Weighted Customers	81,571	18,576	4,415	-	4,590	-	-	-	109,152	
132	Sales	COS		Wtg. Cust - Sales	75%	17%	4%	0%	4%	0%	0%	0%	100%	
133		COS			90,078	20,513	20,975	-	55,769	-	38	-	187,373	
134	Uncollectibles/ Forfeited Discounts	COS		Uncoll/Forfeited Disc	48%	11%	11%	0%	30%	0%	0%	0%	100%	
133					-	-	-	-	-	-	-	-	-	
135	N/A			N/A	0%	0%	0%	0%	0%	0%	0%	0%	0%	



Rate Design - WP 4 Two Year Step Targets

Crawfordsville Electric Light and Power

Line No. (A)	Rate (B)	Source Document	Current Revenue (\$ (C)	Current-Temporary Rate Rider (\$ (D)	COS (\$ (E)	Indicated Rate Adjustment (\$ (F) = (E - C)	Indicated Rate Adjustment (%) (G) = (E/C) - 1	Equal Increases Necessary (%) (H) = (1+G)^(1/2)-1	Step 1 (%) (I) = J/D - 1	Step 1 Rev. (\$ (J) = T + V	Phase 1 (%) (K) = L/J - 1	Phase 1 Rev. (\$ (L) = U + W	COS (\$ (M)	Phase 1 vs. COS (N) = M-L	Current to Phase 1 (\$ (O) = M/C - 1	Current-Temporary Rate Rider (\$ (P) = M/D-1	Phase 1 Rates Over (Under) COS (%) (Q) = M/L-1
1	Residential	WP 2	\$7,238,713	\$7,467,193	\$8,641,949	\$1,403,237	19.39%	9.26%	3.73%	\$7,745,423	7.00%	\$8,287,602	\$8,641,949	(\$354,347)	14.5%	11.0%	(4.1%)
2	All Electric	WP 2	\$1,868,663	\$1,929,078	\$2,357,863	\$489,201	26.18%	12.33%	3.65%	\$1,999,469	7.00%	\$2,139,432	\$2,357,863	(\$218,432)	14.5%	10.9%	(9.3%)
3	Residential Combined		\$9,107,375	\$9,396,271	\$10,999,813	\$1,892,437	20.78%	9.90%	3.71%	\$9,744,891	7.00%	\$10,427,034	\$10,999,813	(\$572,779)	14.5%	11.0%	(5.2%)
4	General Power	WP 2	\$1,858,707	\$1,912,754	\$1,915,689	\$56,981	3.07%	1.52%	(0.45%)	\$1,904,199	2.38%	\$1,949,565	\$1,915,689	\$33,876	4.9%	1.9%	1.8%
5	1 Phase Municipal	WP 2	\$28,096	\$28,843	\$33,365	\$5,269	18.75%	8.97%	7.12%	\$30,896	9.90%	\$33,955	\$33,365	\$590	20.9%	17.7%	1.8%
6	3 Phase General Power	WP 2	\$2,750,568	\$3,596,487	\$3,043,654	\$293,086	10.66%	5.19%	(18.82%)	\$2,919,800	6.09%	\$3,097,476	\$3,043,654	\$53,823	12.6%	(13.9%)	1.8%
7	3 Phase Municipal	WP 2	\$191,625	\$202,016	\$214,315	\$22,689	11.84%	5.75%	1.23%	\$204,501	6.65%	\$218,104	\$214,315	\$3,790	13.8%	8.0%	1.8%
8	Primary Power	WP 2	\$20,077,265	\$19,892,120	\$23,995,632	\$3,918,367	19.52%	9.32%	11.35%	\$22,149,435	10.25%	\$24,419,960	\$23,995,632	\$424,328	21.6%	22.8%	1.8%
9	Street Lighting	WP 2	\$207,972	\$207,972	\$276,337	\$68,366	32.87%	15.27%	16.32%	\$241,917	16.25%	\$281,224	\$276,337	\$4,887	35.2%	35.2%	1.8%
10	Outdoor Lighting	WP 2	\$131,509	\$131,509	\$86,478	(\$45,032)	(34.24%)	(18.91%)	0.91%	\$132,709	0.85%	\$133,835	\$86,478	\$47,357	1.8%	1.8%	54.8%
11	Traffic Signals	WP 2	\$19,135	\$19,135	\$15,346	(\$3,790)	(19.81%)	(10.45%)	0.91%	\$19,310	0.85%	\$19,474	\$15,346	\$4,128	1.8%	1.8%	26.9%
12	Total		\$34,372,254	\$35,387,109	\$40,580,627	\$6,208,374	18.06%	8.66%	5.54%	\$37,347,659	8.66%	\$40,580,627	\$40,580,627	(\$0)	18.1%	14.7%	0.0%

Step Percent Increases		Step Revenues		Allocated Shortfall		
Step 1 (R)	Step 1 (T) = Phase 1 (1 + R) * C		Step 1 (U) = (1 + S) * T		Step 1 (V)	
	Phase 1 (S)		Phase 1 (W)		Total (X)	
13	Rate					
14	Residential	7.00%	7.00%	\$7,745,423	\$8,287,602	\$0
15	All Electric	7.00%	7.00%	\$1,999,469	\$2,139,432	\$0
16	Residential Combined	7.00%	7.00%	\$9,744,891	\$10,427,034	\$0
17	General Power	1.52%	1.52%	\$1,886,983	\$1,915,689	\$17,216
18	1 Phase Municipal	8.97%	8.97%	\$30,617	\$33,365	\$279
19	3 Phase General Power	5.19%	5.19%	\$2,893,403	\$3,043,654	\$26,398
20	3 Phase Municipal	5.75%	5.75%	\$202,653	\$214,315	\$1,849
21	Primary Power	9.32%	9.32%	\$21,949,184	\$23,995,632	\$200,251
22	Street Lighting	15.27%	15.27%	\$239,730	\$276,337	\$2,187
23	Outdoor Lighting	0.00%	0.00%	\$131,509	\$131,509	\$1,200
24	Traffic Signals	0.00%	0.00%	\$19,135	\$19,135	\$175
25	Total			\$37,098,105	\$40,056,670	\$249,554
26	Target			\$37,347,659	\$40,580,627	\$523,957
27	Shortfall			\$249,554	\$523,957	



Rate Design - WP 5 Rate Design

Crawfordsville Electric Light and Power

A	B	C	D	E	F	G	H	I	J	K	L
						Billing Determinants		Revenues at Current Rates and Actual Billing Determinants		Revenues at Current Rates and Adjusted Test Year Billing Determinants	
Line No.	Customer Class	Type of Rate	Source Document	Actual Test Year	Adjustments	Adjusted Test Year		Rates	Revenues	Rates	Revenues
1	Residential										
2	Customer Charge	\$/customer-mo	WP 3, 20, SD 1	81,571	-	81,571		\$15.00	\$ 1,223,563	\$15.00	\$ 1,223,563
3	Energy Charge	\$/kWh	WP 3,11,12, SD 1	66,924,240	-	66,924,240		\$0.09488	\$ 6,349,772	\$0.09488	\$ 6,349,772
4	Temporary Rate Rider	\$/kWh	Attachment JAM-3	66,924,240							
5	ECA										
6	March 2019	\$/kWh	WP 12, SD 1	5,127,508	-	5,127,508		(\$0.004322)	\$ (22,161)	(\$0.004322)	\$ (22,161)
7	Second Quarter 2019	\$/kWh	WP 12, SD 1	13,585,685	-	13,585,685		(\$0.005171)	\$ (70,252)	(\$0.005171)	\$ (70,252)
8	Third Quarter 2019	\$/kWh	WP 12, SD 1	21,528,833	-	21,528,833		(\$0.004460)	\$ (96,019)	(\$0.004460)	\$ (96,019)
9	Fourth Quarter 2019	\$/kWh	WP 12, SD 1	15,427,730	-	15,427,730		(\$0.005869)	\$ (90,545)	(\$0.005869)	\$ (90,545)
10	January - February 2020	\$/kWh	WP 12, SD 1	11,254,484	-	11,254,484		(\$0.004964)	\$ (55,867)	(\$0.004964)	\$ (55,867)
11	Total ECA			66,924,240	-	66,924,240		\$	(334,844)	\$	(334,844)
12	Green Power Net Revs							\$	194	\$	194
13	Total Revenues Before Adjustment							\$	7,238,684	\$	7,238,684
14	Revenue Adjustment		WP 8						0.00%		0.00%
15	Total Revenues							\$	7,238,713	\$	7,238,713
16	Step Change From Current Rates - \$										
17	Step Change From Current Rates - %										
18	Cummulative Change From Current Rates - \$										
19	Cummulative Change From Current Rates - %										
20	Revenue Target	\$	WP 4								
21	Difference (\$)	\$									
22	Difference (%)	%									



Rate Design - WP 5 Rate Design

Crawfordsville Electric Light and Power

A	B	C	D	E	F	G	H	I	J	K	L
						Billing Determinants		Revenues at Current Rates and Actual Billing Determinants		Revenues at Current Rates and Adjusted Test Year Billing Determinants	
Line No.	Customer Class	Type of Rate	Source Document		Actual Test Year	Adjustments	Adjusted Test Year	Rates	Revenues	Rates	Revenues
23											
24	Residential - Electric										
25	Customer Charge	\$/customer-mo	WP 3,20		18,576	-	18,576	\$15.00	\$ 278,641	\$15.00	\$ 278,641
26	Energy Charge	\$/kWh	WP 3,12		17,696,292	-	17,696,292	\$0.09488	\$ 1,679,024	\$0.09488	\$ 1,679,024
27	Temporary Rate Rider	\$/kWh			17,696,292						
28	ECA										
29	March 2019	\$/kWh	WP 12		2,110,856	-	2,110,856	(\$0.004322)	\$ (9,123)	(\$0.004322)	\$ (9,123)
30	Second Quarter 2019	\$/kWh	WP 12		3,821,098	-	3,821,098	(\$0.005171)	\$ (19,759)	(\$0.005171)	\$ (19,759)
31	Third Quarter 2019	\$/kWh	WP 12		3,706,686	-	3,706,686	(\$0.004460)	\$ (16,532)	(\$0.004460)	\$ (16,532)
32	Fourth Quarter 2019	\$/kWh	WP 12		3,975,629	-	3,975,629	(\$0.005869)	\$ (23,333)	(\$0.005869)	\$ (23,333)
33	January - February 2020	\$/kWh	WP 12		4,082,023	-	4,082,023	(\$0.004964)	\$ (20,263)	(\$0.004964)	\$ (20,263)
34	Total ECA				17,696,292	-	17,696,292	\$	(89,010)	\$	(89,010)
35	Total Revenues Before Adjustment							\$	1,868,655	\$	1,868,655
36	Revenue Adjustment		WP 8						0.00%		0.00%
37	Total Revenues							\$	1,868,663	\$	1,868,663
38	Step Change From Current Rates - \$										
39	Step Change From Current Rates - %										
40	Cummulative Change From Current Rates - \$										
41	Cummulative Change From Current Rates - %										
42	Revenue Target	\$	WP 4								
43	Difference (\$)	\$									
44	Difference (%)	%									
45	Residential and All Electric Subtotal	\$									
46	Residential and All Electric Revenue Target	\$									
47	Difference (\$)	\$									
48	Difference (%)	%									



Rate Design - WP 5 Rate Design

Crawfordsville Electric Light and Power

A	B	C	D	E	F	G	H	I	J	K	L
						Billing Determinants		Revenues at Current Rates and Actual Billing Determinants		Revenues at Current Rates and Adjusted Test Year Billing Determinants	
Line No.	Customer Class	Type of Rate	Source Document	Actual Test Year	Adjustments	Adjusted Test Year		Rates	Revenues	Rates	Revenues
49											
50	1 Phase General Power Service										
51	Customer Charge	\$/customer-mo	WP 3,20, SD 1	13,502	-	13,502		\$30.00	\$ 405,062	\$30.00	\$ 405,062
52	Energy Charge	\$/kWh	WP 3,11,12, SD 1	15,978,790	-	15,978,790		\$0.094066	\$ 1,503,061	\$0.094066	\$ 1,503,061
53	Demand Charge	\$/kW	WP 3,7	67,806	-	67,806		\$0.00	\$ -	\$0.00	\$ -
54	Demand Charge - Ratchet	\$/kW	WP 3,6	4,534	-	4,534		\$0.00	\$ -	\$0.00	\$ -
55	Temporary Rate Rider	\$/kWh	Attachment JAM-3	15,978,790							
56	ECA Energy										
57	March 2019	\$/kWh	WP 12, SD 1	1,287,644	-	1,287,644		(\$0.003493)	\$ (4,498)	(\$0.003493)	\$ (4,498)
58	Second Quarter 2019	\$/kWh	WP 12, SD 1	3,535,160	-	3,535,160		(\$0.002861)	\$ (10,114)	(\$0.002861)	\$ (10,114)
59	Third Quarter 2019	\$/kWh	WP 12, SD 1	4,648,877	-	4,648,877		(\$0.002887)	\$ (13,421)	(\$0.002887)	\$ (13,421)
60	Fourth Quarter 2019	\$/kWh	WP 12, SD 1	3,796,669	-	3,796,669		(\$0.003643)	\$ (13,831)	(\$0.003643)	\$ (13,831)
61	January - February 2020	\$/kWh	WP 12, SD 1	2,710,440	-	2,710,440		(\$0.002668)	\$ (7,231)	(\$0.002668)	\$ (7,231)
62	Total ECA Energy			15,978,790	-	15,978,790		\$	(49,096)	\$	(49,096)
63	ECA Demand										
64	March 2019	\$/kW	WP 7	5,644	-	5,644		\$0.000000	\$ -	\$0.000000	\$ -
65	Second Quarter 2019	\$/kW	WP 7	17,656	-	17,656		\$0.000000	\$ -	\$0.000000	\$ -
66	Third Quarter 2019	\$/kW	WP 7	19,579	-	19,579		\$0.000000	\$ -	\$0.000000	\$ -
67	Fourth Quarter 2019	\$/kW	WP 7	17,502	-	17,502		\$0.000000	\$ -	\$0.000000	\$ -
68	January - February 2020	\$/kW	WP 7	11,959	-	11,959		\$0.000000	\$ -	\$0.000000	\$ -
69	Total ECA Demand			72,340	-	72,340		\$	-	\$	-
70	Total Revenues Before Adjustment							\$	1,859,027	\$	1,859,027
71	Revenue Adjustment		WP 8						(0.02%)		(0.02%)
72	Total Revenues							\$	1,858,707	\$	1,858,707
73	Step Change From Current Rates - \$										
74	Step Change From Current Rates - %										
75	Cummulative Change From Current Rates - \$										
76	Cummulative Change From Current Rates - %										
77	Revenue Target	\$	WP 4								
78	Difference (\$)	\$									
79	Difference (%)	%									



Rate Design - WP 5 Rate Design

Crawfordsville Electric Light and Power

A	B	C	D	E	F	G	H	I	J	K	L
						Billing Determinants		Revenues at Current Rates and Actual Billing Determinants		Revenues at Current Rates and Adjusted Test Year Billing Determinants	
Line No.	Customer Class	Type of Rate	Source Document		Actual Test Year	Adjustments	Adjusted Test Year	Rates	Revenues	Rates	Revenues
80											
81	1 Phase Municipal										
82	Customer Charge	\$/customer-mo	WP 3,20, SD 1		387	-	387	\$20.50	\$ 7,934	\$20.50	\$ 7,934
83	Energy Charge	\$/kWh	WP 3,11,12, SD 1		203,427	-	203,427	\$0.102170	\$ 20,784	\$0.102170	\$ 20,784
84	Demand Charge	\$/kW	WP 3,7		862	-	862	\$0.00	\$ -	\$0.00	\$ -
85	Demand Charge - Ratchet	\$/kW	WP 3,6		58	-	58	\$0.00	\$ -	\$0.00	\$ -
86	Temporary Rate Rider	\$/kWh	Attachment JAM-3		203,427						
87	ECA Energy										
88	March 2019	\$/kWh	WP 12		23,224	-	23,224	(\$0.003493)	\$ (81)	(\$0.003493)	\$ (81)
89	Second Quarter 2019	\$/kWh	WP 12		48,709	-	48,709	(\$0.002861)	\$ (139)	(\$0.002861)	\$ (139)
90	Third Quarter 2019	\$/kWh	WP 12		44,458	-	44,458	(\$0.002887)	\$ (128)	(\$0.002887)	\$ (128)
91	Fourth Quarter 2019	\$/kWh	WP 12		42,677	-	42,677	(\$0.003643)	\$ (155)	(\$0.003643)	\$ (155)
92	January - February 2020	\$/kWh	WP 12		44,359	-	44,359	(\$0.002668)	\$ (118)	(\$0.002668)	\$ (118)
93	Total ECA Energy				203,427	-	203,427	\$ (623)	\$ (623)	\$ (623)	\$ (623)
94	ECA Demand										
95	March 2019	\$/kW	WP 7		101	-	101	\$0.000000	\$ -	\$0.000000	\$ -
96	Second Quarter 2019	\$/kW	WP 7		217	-	217	\$0.000000	\$ -	\$0.000000	\$ -
97	Third Quarter 2019	\$/kW	WP 7		186	-	186	\$0.000000	\$ -	\$0.000000	\$ -
98	Fourth Quarter 2019	\$/kW	WP 7		213	-	213	\$0.000000	\$ -	\$0.000000	\$ -
99	January - February 2020	\$/kW	WP 7		202	-	202	\$0.000000	\$ -	\$0.000000	\$ -
100	Total ECA Demand				919	-	919	\$ -	\$ -	\$ -	\$ -
101	Total Revenues Before Adjustment							\$ 28,096	\$ 28,096	\$ 28,096	\$ 28,096
102	Revenue Adjustment		WP 8					0.00%	0.00%	0.00%	0.00%
103	Total Revenues							\$ 28,096	\$ 28,096	\$ 28,096	\$ 28,096
104	Step Change From Current Rates - \$										
105	Step Change From Current Rates - %										
106	Cummulative Change From Current Rates - \$										
107	Cummulative Change From Current Rates - %										
108	Revenue Target	\$	WP 4								
109	Difference (\$)	\$									
110	Difference (%)	%									
111	1 Phase Municipal and General Power Rate Target										
112	Difference (\$)										
113	Difference (%)										



Rate Design - WP 5 Rate Design

Crawfordsville Electric Light and Power

A	B	C	D	E	F	G	H	I	J	K	L
						Billing Determinants		Revenues at Current Rates and Actual Billing Determinants		Revenues at Current Rates and Adjusted Test Year Billing Determinants	
Line No.	Customer Class	Type of Rate	Source Document	Actual Test Year	Adjustments	Adjusted Test Year		Rates	Revenues	Rates	Revenues
114											
115	3 Phase General Power Service										
116	Customer Charge	\$/customer-mo	WP 3,9,20, SD 1	4,264	(108)	4,156		\$60.00	\$ 255,854	\$60.00	\$ 249,374
117	Energy Charge	\$/kWh	WP 3,9,11,12, SD 1	34,071,026	(7,071,650)	26,999,376		\$0.095738	\$ 3,261,892	\$0.095738	\$ 2,584,866
118	Demand Charge	\$/kW	WP 3,7	145,047	(14,493)	130,554		\$0.00	\$ -	\$0.00	\$ -
119	Demand Charge - Ratchet	\$/kW	WP 3,6	9,698	(969)	8,729		\$0.00	\$ -	\$0.00	\$ -
120	Temporary Rate Rider	\$/kWh	Attachment JAM-3	34,071,026							
121	1 Phase / 3 Phase Demand Ratio										
121	ECA Energy										
122	March 2019	\$/kWh	WP 9,12	2,707,947	(592,550)	2,115,397		(\$0.003493)	\$ (9,459)	(\$0.003493)	\$ (7,389)
123	Second Quarter 2019	\$/kWh	WP 9,12	7,877,916	(1,697,140)	6,180,776		(\$0.002861)	\$ (22,539)	(\$0.002861)	\$ (17,683)
124	Third Quarter 2019	\$/kWh	WP 9,12	9,597,313	(1,882,590)	7,714,723		(\$0.002887)	\$ (27,707)	(\$0.002887)	\$ (22,272)
125	Fourth Quarter 2019	\$/kWh	WP 9,12	8,417,381	(1,712,710)	6,704,671		(\$0.003643)	\$ (30,665)	(\$0.003643)	\$ (24,425)
126	January - February 2020	\$/kWh	WP 9,12	5,470,469	(1,186,660)	4,283,809		(\$0.002668)	\$ (14,595)	(\$0.002668)	\$ (11,429)
127	Total ECA Energy			34,071,026	(7,071,650)	26,999,376		\$	(104,965)	\$	(83,199)
128	ECA Demand										
129	March 2019	\$/kW	WP 7	11,908	(1,261)	10,648		\$0.000000	\$ -	\$0.000000	\$ -
130	Second Quarter 2019	\$/kW	WP 7	39,208	(3,608)	35,600		\$0.000000	\$ -	\$0.000000	\$ -
131	Third Quarter 2019	\$/kW	WP 7	41,123	(4,045)	37,078		\$0.000000	\$ -	\$0.000000	\$ -
132	Fourth Quarter 2019	\$/kW	WP 7	38,133	(3,975)	34,158		\$0.000000	\$ -	\$0.000000	\$ -
133	January - February 2020	\$/kW	WP 7	24,373	(2,574)	21,800		\$0.000000	\$ -	\$0.000000	\$ -
134	Total ECA Demand			154,745	(15,462)	139,284		\$	-	\$	-
135	Total Revenues Before Adjustment							\$	3,412,781	\$	2,751,041
136	Revenue Adjustment		WP 8						(0.02%)		(0.02%)
137	Total Revenues							\$	3,412,194	\$	2,750,568
138	Step Change From Current Rates - \$										
139	Step Change From Current Rates - %										
140	Cummulative Change From Current Rates - \$										
141	Cummulative Change From Current Rates - %										
142	Revenue Target	\$	WP 4								
143	Difference (\$)	\$									
144	Difference (%)	%									



Rate Design - WP 5 Rate Design

Crawfordsville Electric Light and Power

A	B	C	D	E	F	G	H	I	J	K	L
						Billing Determinants		Revenues at Current Rates and Actual Billing Determinants		Revenues at Current Rates and Adjusted Test Year Billing Determinants	
Line No.	Customer Class	Type of Rate	Source Document	Actual Test Year	Adjustments	Adjusted Test Year		Rates	Revenues	Rates	Revenues
145											
146	3 Phase Municipal										
147	Customer Charge	\$/customer-mo	WP 3,20, SD 1	230	-	230		\$60.00	\$ 13,776	\$60.00	\$ 13,776
148	Energy Charge	\$/kWh	WP 3,11,12, SD 1	1,995,267	-	1,995,267		\$0.092191	\$ 183,946	\$0.092191	\$ 183,946
149	Demand Charge	\$/kW	WP 3,7	8,443	-	8,443		\$0.00	-	\$0.00	-
150	Demand Charge - Ratchet	\$/kW	WP 3,6	565	-	565		\$0.00	-	\$0.00	-
151	Temporary Rate Rider	\$/kWh	Attachment JAM-3	1,995,267							
152	1 Phase / 3 Phase Demand Ratio										
153	ECA Energy										
154	March 2019	\$/kWh	WP 12	168,359	-	168,359		(\$0.003493)	\$ (588)	(\$0.003493)	\$ (588)
155	Second Quarter 2019	\$/kWh	WP 12	451,674	-	451,674		(\$0.002861)	\$ (1,292)	(\$0.002861)	\$ (1,292)
156	Third Quarter 2019	\$/kWh	WP 12	603,830	-	603,830		(\$0.002887)	\$ (1,743)	(\$0.002887)	\$ (1,743)
157	Fourth Quarter 2019	\$/kWh	WP 12	425,369	-	425,369		(\$0.003643)	\$ (1,550)	(\$0.003643)	\$ (1,550)
158	January - February 2020	\$/kWh	WP 12	346,035	-	346,035		(\$0.002668)	\$ (923)	(\$0.002668)	\$ (923)
159	Total ECA Energy			1,995,267	-	1,995,267		\$ (6,096)		\$ (6,096)	
160	ECA Demand										
161	March 2019	\$/kW	WP 7	714	-	714		\$0.000000	\$ -	\$0.000000	\$ -
162	Second Quarter 2019	\$/kW	WP 7	2,297	-	2,297		\$0.000000	\$ -	\$0.000000	\$ -
163	Third Quarter 2019	\$/kW	WP 7	2,464	-	2,464		\$0.000000	\$ -	\$0.000000	\$ -
164	Fourth Quarter 2019	\$/kW	WP 7	1,999	-	1,999		\$0.000000	\$ -	\$0.000000	\$ -
165	January - February 2020	\$/kW	WP 7	1,534	-	1,534		\$0.000000	\$ -	\$0.000000	\$ -
166	Total ECA Demand			9,008	-	9,008		\$ -		\$ -	
167	Total Revenues Before Adjustment							\$ 191,625		\$ 191,625	
168	Revenue Adjustment		WP 8					0.00%		0.00%	
169	Total Revenues							\$ 191,625		\$ 191,625	
170	Step Change From Current Rates - \$										
171	Step Change From Current Rates - %										
172	Cummulative Change From Current Rates - \$										
173	Cummulative Change From Current Rates - %										
174	Revenue Target	\$	WP 4								
175	Difference (\$)	\$									
176	Difference (%)	%									
177	3 Phase Municipal and General Power Rate Target	\$									
178	Difference (\$)	\$									
179	Difference (%)	%									



Rate Design - WP 5 Rate Design

Crawfordsville Electric Light and Power

A	B	C	D	E	F	G	H	I	J	K	L
						Billing Determinants		Revenues at Current Rates and Actual Billing Determinants		Revenues at Current Rates and Adjusted Test Year Billing Determinants	
Line No.	Customer Class	Type of Rate	Source Document	Actual Test Year	Adjustments	Adjusted Test Year		Rates	Revenues	Rates	Revenues
180											
181	Primary Power										
182	Customer Charge	\$/customer-mo	WP 3,9,20, SD 1	810	108	918		\$300.00	\$ 243,019	\$300.00	\$ 275,419
183	Energy Charge										
184	Primary Metered with Transformer Credit (\$0.30/KVA)	\$/kWh	WP 3,11,12, SD 1	34,726,000	-	34,726,000		\$0.035631	\$ 1,237,322	\$0.035631	\$ 1,237,322
185	Secondary Metered	\$/kWh	WP 3,9,11,12, SD 1	38,247,057	7,213,083	45,460,140		\$0.035631	\$ 1,362,781	\$0.035631	\$ 1,619,790
186	Primary Metered	\$/kWh	WP 3,11,12, SD 1	116,899,340	-	116,899,340		\$0.035631	\$ 4,165,240	\$0.035631	\$ 4,165,240
187	Primary Metered Off Peak with Transformer Credit (\$0.30/KVA)	\$/kWh	WP 3,11,12, SD 1	41,966,400	-	41,966,400		\$0.035631	\$ 1,495,305	\$0.035631	\$ 1,495,305
188	Primary Metered Off Peak	\$/kWh	WP 3,11,12, SD 1	19,900,000	-	19,900,000		\$0.035631	\$ 709,057	\$0.035631	\$ 709,057
189	Total			251,738,797	7,213,083	258,951,880			8,969,705		9,226,714
190	Energy Rate Step 1 Calculator	\$									
191	Demand										
192	Primary Metered with Transformer Credit (\$0.30/KVA)	\$/kVA	WP 3,14, SD 1	79,289	-	79,289		\$21.77	\$ 1,726,111	\$21.77	\$ 1,726,111
193	Secondary Metered	\$/kVA	WP 3,9,14, SD 1	88,763	14,780	103,542		\$21.77	\$ 1,932,360	\$21.77	\$ 2,254,115
194	Primary Metered	\$/kVA	WP 3,14, SD 1	222,509	-	222,509		\$21.77	\$ 4,844,029	\$21.77	\$ 4,844,029
195	Primary Metered Off Peak with Transformer Credit (\$0.30/KVA)	\$/kVA	WP 3,14, SD 1	76,849	-	76,849		\$21.77	\$ 1,673,001	\$21.77	\$ 1,673,001
196	Primary Metered Off Peak	\$/kVA	WP 3,14, SD 1	46,781	-	46,781		\$21.77	\$ 1,018,422	\$21.77	\$ 1,018,422
197	Total			514,190	14,780	528,970			11,193,923		11,515,678
198	Demand - Ratchet	\$/kVA		2,463	71	2,534		\$0.00	\$ -	\$0.00	\$ -
199	Temporary Rate Rider	\$/kWh		251,738,797							
200	Transformer Credit		Attachment JAM-3								
201	Primary Metered with Transformer Credit (\$0.30/KVA)	\$/kVA		79,289	-	79,289		(\$0.30)	\$ (23,787)	(\$0.30)	\$ (23,787)
202	Primary Metered Off Peak with Transformer Credit (\$0.30/KVA)	\$/kVA		76,849	-	76,849		(\$0.30)	\$ (23,055)	(\$0.30)	\$ (23,055)
203	Total			156,137	-	156,137			(46,841)		(46,841)



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Crawfordsville Electric Light and Power

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						Billing Determinants		Revenues at Current Rates and Actual Billing Determinants		Revenues at Current Rates and Adjusted Test Year Billing Determinants	
Line No.	Customer Class	Type of Rate	Source Document		Actual Test Year	Adjustments	Adjusted Test Year	Rates	Revenues	Rates	Revenues
204	ECA Energy										
205	March 2019	\$/kWh	WP 9,12, SD 1		19,324,267	604,401	19,928,668	(\$0.006387)	\$ (123,424)	(\$0.006387)	\$ (127,284)
206	Second Quarter 2019	\$/kWh	WP 9,12, SD 1		63,730,014	1,731,083	65,461,097	(\$0.005886)	\$ (375,115)	(\$0.005886)	\$ (385,304)
207	Third Quarter 2019	\$/kWh	WP 9,12, SD 1		68,651,241	1,920,242	70,571,483	(\$0.006470)	\$ (444,174)	(\$0.006470)	\$ (456,597)
208	Fourth Quarter 2019	\$/kWh	WP 9,12, SD 1		61,219,000	1,746,964	62,965,964	(\$0.005955)	\$ (364,559)	(\$0.005955)	\$ (374,962)
209	January - February 2020	\$/kWh	WP 9,12, SD 1		38,814,275	1,210,393	40,024,668	(\$0.007307)	\$ (283,616)	(\$0.007307)	\$ (292,460)
210	Total ECA Energy				251,738,797	7,213,083	258,951,880		(1,590,888)		(1,636,608)
211	ECA Demand										
212	March 2019	\$/kVA	WP 9,14, SD 1		41,213	1,165	42,378	\$1.535784	\$ 63,294	\$1.535784	\$ 65,084
213	Second Quarter 2019	\$/kVA	WP 9,14, SD 1		130,212	3,649	133,861	\$1.197476	\$ 155,926	\$1.197476	\$ 160,296
214	Third Quarter 2019	\$/kVA	WP 9,14, SD 1		138,298	3,881	142,179	\$1.281358	\$ 177,209	\$1.281358	\$ 182,182
215	Fourth Quarter 2019	\$/kVA	WP 9,14, SD 1		127,495	3,623	131,118	\$1.278553	\$ 163,009	\$1.278553	\$ 167,641
216	January - February 2020	\$/kVA	WP 9,14, SD 1		79,434	2,533	81,967	\$2.061472	\$ 163,752	\$2.061472	\$ 168,974
217	Total ECA Demand				516,653	14,851	531,504		723,191		744,176
218	Total Revenues Before Adjustment								\$ 19,492,110		\$ 20,078,539
219	Revenue Adjustment		WP 8						(0.01%)		(0.01%)
220	Total Revenues								\$ 19,490,874		\$ 20,077,265
221	Step Change From Current Rates - \$										
222	Step Change From Current Rates - %										
223	Cummulative Change From Current Rates - \$										
224	Cummulative Change From Current Rates - %										
225	Revenue Target	\$	WP 4								
226	Difference (\$)	\$									
227	Difference (%)	%									



Rate Design - WP 5 Rate Design

Crawfordsville Electric Light and Power

A	B	C	D	E	F	G	H	I	J	K	L
						Billing Determinants		Revenues at Current Rates and Actual Billing Determinants		Revenues at Current Rates and Adjusted Test Year Billing Determinants	
Line No.	Customer Class	Type of Rate	Source Document	Actual Test Year	Adjustments	Adjusted Test Year		Rates	Revenues	Rates	Revenues
228											
229	Municipal Streetlighting										
230	Customer Charge	\$/customer-mo	SD 4	70	-	70		\$0.00	\$ -	\$0.00	\$ -
231	Fixture Charges										
232	L5/L05 - 142 LED	\$/Fixture	WP 22, COS	2,300	-	2,300		\$21.32	\$ 49,036	\$21.32	\$ 49,036
233	L6/L06-100 HPS	\$/Fixture	WP 22, SD 1	14,223	-	14,223		\$5.26	\$ 74,813	\$5.26	\$ 74,813
234	L07 - 81 LED	\$/Fixture	WP 22, COS	48	-	48		\$5.26	\$ 252	\$5.26	\$ 252
235	L08 - 47 LED	\$/Fixture	WP 22, COS	45	-	45		\$5.42	\$ 244	\$5.42	\$ 244
236	L9/L09-150 HPS	\$/Fixture	WP 22, SD 1	3,036	-	3,036		\$8.04	\$ 24,409	\$8.04	\$ 24,409
237	L12- 250W HPS	\$/Fixture	WP 22, SD 1	2,803	-	2,803		\$21.32	\$ 59,760	\$21.32	\$ 59,760
238	L14- 400W HPS	\$/Fixture	WP 22, SD 1	168	-	168		\$34.85	\$ 5,855	\$34.85	\$ 5,855
239	Total			22,623	-	22,623		\$	214,370	\$	214,370
240	ECA										
241	March 2019	\$/kWh	WP 12, SD 1	105,121	-	105,121		(\$0.007847)	\$ (824.88)	(\$0.007847)	\$ (825)
242	Second Quarter 2019	\$/kWh	WP 12, SD 1	233,348	-	233,348		(\$0.003761)	\$ (877.62)	(\$0.003761)	\$ (878)
243	Third Quarter 2019	\$/kWh	WP 12, SD 1	260,602	-	260,602		(\$0.004927)	\$ (1,283.99)	(\$0.004927)	\$ (1,284)
244	Fourth Quarter 2019	\$/kWh	WP 12, SD 1	369,572	-	369,572		(\$0.006807)	\$ (2,515.68)	(\$0.006807)	\$ (2,516)
245	January - February 2020	\$/kWh	WP 12, SD 1	227,595	-	227,595		(\$0.008262)	\$ (1,880.39)	(\$0.008262)	\$ (1,880)
246	Total ECA			1,196,238	-	1,196,238		\$	(7,382.56)	\$	(7,382.56)
247	Total Revenues Before Adjustment		WP 3					\$	206,987	\$	206,987
248	Revenue Adjustment		WP 8						0.48%		0.48%
249	Total Revenues							\$	207,972	\$	207,972
250	Step Change From Current Rates - \$										
251	Step Change From Current Rates - %										
252	Cummulative Change From Current Rates - \$										
253	Cummulative Change From Current Rates - %										
254	Solving Factor										
255	Revenue Target	\$	WP 4								
256	Difference (\$)	\$									
257	Difference (%)	%									



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Crawfordsville Electric Light and Power

A	B	C	D	E	F	G	H	I	J	K	L
						Billing Determinants		Revenues at Current Rates and Actual Billing Determinants		Revenues at Current Rates and Adjusted Test Year Billing Determinants	
Line No.	Customer Class	Type of Rate	Source Document	Actual Test Year	Adjustments	Adjusted Test Year		Rates	Revenues	Rates	Revenues
258											
259	Outdoor Lighting										
260	Customer Charge	\$/customer-mo	SD 4	360	-	360		\$0.00	\$ -	\$0.00	\$ -
261	Fixture Charge										
262	OL1- 175W MV	\$/Fixture	WP 22, SD 1	666	-	666		\$8.95	\$ 5,961	\$8.95	\$ 5,961
263	OL2- 400W MV/MH	\$/Fixture	WP 22, SD 1	413	-	413		\$34.85	\$ 14,393	\$34.85	\$ 14,393
264	OL3- 100W HPS	\$/Fixture	WP 22, SD 1	8,824	-	8,824		\$4.97	\$ 43,855	\$4.97	\$ 43,855
265	OL4- 250W HPS	\$/Fixture	WP 22, SD 1	5,795	-	5,795		\$12.81	\$ 74,234	\$12.81	\$ 74,234
266	OL5- 47W LED	\$/Fixture	COS	-	-	-		\$0.00	\$ -	\$0.00	\$ -
267	OL6- 81W LED	\$/Fixture	COS	-	-	-		\$0.00	\$ -	\$0.00	\$ -
268	OL7- 142W LED	\$/Fixture	COS	-	-	-		\$0.00	\$ -	\$0.00	\$ -
266	Total			15,698	-	15,698		\$	138,442.98	\$	138,442.98
269	ECA										
270	March 2019	\$/kWh	WP 12, SD 1	96,106	-	96,106		(\$0.007812)	\$ (750.78)	(\$0.007812)	\$ (751)
271	Second Quarter 2019	\$/kWh	WP 12, SD 1	207,944	-	207,944		(\$0.003649)	\$ (758.79)	(\$0.003649)	\$ (759)
272	Third Quarter 2019	\$/kWh	WP 12, SD 1	229,754	-	229,754		(\$0.005031)	\$ (1,155.89)	(\$0.005031)	\$ (1,156)
273	Fourth Quarter 2019	\$/kWh	WP 12, SD 1	327,970	-	327,970		(\$0.006756)	\$ (2,215.77)	(\$0.006756)	\$ (2,216)
274	January - February 2020	\$/kWh	WP 12, SD 1	204,417	-	204,417		(\$0.008191)	\$ (1,674.38)	(\$0.008191)	\$ (1,674)
275	Total ECA			1,066,191	-	1,066,191		\$	(6,556)	\$	(6,556)
276	Total Revenues Before Adjustment		WP 3					\$	131,887	\$	131,887
277	Revenue Adjustment		WP 8						(0.29%)		(0.29%)
278	Total Revenues							\$	131,509	\$	131,509
279	Step Change From Current Rates - \$										
280	Step Change From Current Rates - %										
281	Cummulative Change From Current Rates - \$										
282	Cummulative Change From Current Rates - %										
283	Solving Factor										
284	Revenue Target	\$	WP 4								
285	Difference (\$)	\$									
286	Difference (%)	%									



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Crawfordsville Electric Light and Power

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						Billing Determinants		Revenues at Current Rates and Actual Billing Determinants		Revenues at Current Rates and Adjusted Test Year Billing Determinants	
Line No.	Customer Class	Type of Rate	Source Document		Actual Test Year	Adjustments	Adjusted Test Year	Rates	Revenues	Rates	Revenues
287											
288	Traffic Signal Service										
289	Customer Charge	\$/customer-mo	SD 4		41	-	41	\$0.00	\$ -	\$0.00	\$ -
290	Signal Charge										
291	T1 - State Traffic Signal	\$/Signal	WP 22, SD 1		216	-	216	\$57.28	\$ 12,372	\$57.28	\$ 12,372
292	T2-City Traffic Signal	\$/Signal	WP 22, SD 1		84	-	84	\$57.28	\$ 4,812	\$57.28	\$ 4,812
293	T3-INDOT Traffic Signal	\$/Signal	WP 22, SD 1		24	-	24	\$57.28	\$ 1,375	\$57.28	\$ 1,375
294	T4-School Flashers	\$/Signal	WP 22, SD 1		145	(145)	-	\$8.61	\$ 1,248	\$8.61	\$ -
295	Total				469	(145)	324	\$	19,807	\$	18,559
296	Preemptive Signals	\$/signal	Phil Email		336	-	336	\$4.09	\$ 1,375	\$4.09	\$ 1,375
297	ECA										
298	March 2019	\$/kWh	WP 12, SD 1		11,029	-	11,029	-\$0.007146	\$ (79)	-\$0.007146	\$ (79)
299	Second Quarter 2019	\$/kWh	WP 12, SD 1		33,087	-	33,087	-\$0.005829	\$ (193)	-\$0.005829	\$ (193)
300	Third Quarter 2019	\$/kWh	WP 12, SD 1		32,739	-	32,739	-\$0.006620	\$ (217)	-\$0.006620	\$ (217)
301	Fourth Quarter 2019	\$/kWh	WP 12, SD 1		32,565	-	32,565	-\$0.006500	\$ (212)	-\$0.006500	\$ (212)
302	January - February 2020	\$/kWh	WP 12, SD 1		21,710	-	21,710	-\$0.008493	\$ (184)	-\$0.008493	\$ (184)
303	Total ECA				131,130	-	131,130	\$	(884)	\$	(884)
304	Total Revenues Before Adjustment		WP 3					\$	20,297	\$	19,049
305	Revenue Adjustment		WP 8						0.45%		0.45%
306	Total Revenues							\$	20,390	\$	19,135
307	Step Change From Current Rates - \$										
308	Step Change From Current Rates - %										
309	Cummulative Change From Current Rates - \$										
310	Cummulative Change From Current Rates - %										
311	Solving Factor										
312	Revenue Target	\$	WP 4								
313	Difference (\$)	\$									
314	Difference (%)	%									
315	Total Revenues Before Adjustment							\$	34,450,150	\$	34,373,590
316	Total Revenue Adjustment								0.00%		0.00%
317	Total Revenues							\$	34,448,743	\$	34,372,254
318	Check							\$	-		
319	Total Step Percent Increase	%									
320	Total Percent Increase	%									
321	Revenue Target	\$	WP 4								
322	Difference (\$)	\$									
323	Difference (%)	%									



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Crawfordsville Electric Light and Power

A	B	C	D	M	N	O	P	Q	R	S	T
				Revenues at Corrected Rates and Actual Test Year Billing Determinants		Current-Temporary Rate Rider with Adjusted Test Year Billing Determinants		Current - Temporary Rate Rider		Phase 1 - Base Rate Change	
Line No.	Customer Class	Type of Rate	Source Document	Rates	Revenues	Rates	Revenues	Rates	Revenues	Rates	Revenues
1	Residential										
2	Customer Charge	\$/customer-mo	WP 3, 20, SD 1	\$15.00	\$ 1,223,563	\$15.00	\$ 1,223,563	\$15.00	\$ 1,223,563	\$15.00	\$ 1,223,563
3	Energy Charge	\$/kWh	WP 3,11,12, SD 1	\$0.098325	\$ 6,580,326	\$0.094880	\$ 6,349,772	\$0.094880	\$ 6,349,772	\$0.097405	\$ 6,518,756
4	Temporary Rate Rider	\$/kWh	Attachment JAM-3			\$0.003414	\$ 228,479	\$0.003414	\$ 228,479	\$0.000000	\$ -
5	ECA										
6	March 2019	\$/kWh	WP 12, SD 1	(\$0.004322)	\$ (22,161)	(\$0.004322)	\$ (22,161)	(\$0.004322)	\$ (22,161)	\$0.000000	\$ -
7	Second Quarter 2019	\$/kWh	WP 12, SD 1	(\$0.005171)	\$ (70,252)	(\$0.005171)	\$ (70,252)	(\$0.005171)	\$ (70,252)	\$0.000000	\$ -
8	Third Quarter 2019	\$/kWh	WP 12, SD 1	(\$0.004460)	\$ (96,019)	(\$0.004460)	\$ (96,019)	(\$0.004460)	\$ (96,019)	\$0.000000	\$ -
9	Fourth Quarter 2019	\$/kWh	WP 12, SD 1	(\$0.005869)	\$ (90,545)	(\$0.005869)	\$ (90,545)	(\$0.005869)	\$ (90,545)	\$0.000000	\$ -
10	January - February 2020	\$/kWh	WP 12, SD 1	(\$0.004964)	\$ (55,867)	(\$0.004964)	\$ (55,867)	(\$0.004964)	\$ (55,867)	\$0.000000	\$ -
11	Total ECA			\$	(334,844)	\$	(334,844)	\$	(334,844)	\$	-
12	Green Power Net Revs			\$	194	\$	194	\$	194	\$	194
13	Total Revenues Before Adjustment			\$	7,469,238	\$	7,467,163	\$	7,467,163	\$	7,742,512
14	Revenue Adjustment		WP 8		0.00%		0.00%		0.00%		0.00%
15	Total Revenues			\$	7,469,268	\$	7,467,193	\$	7,467,193	\$	7,742,542
16	Step Change From Current Rates - \$					\$	228,480	\$	228,480	\$	275,349
17	Step Change From Current Rates - %						3.16%		3.16%		3.69%
18	Cummulative Change From Current Rates - \$					\$	228,480	\$	228,480	\$	503,830
19	Cummulative Change From Current Rates - %						3.16%		3.16%		6.96%
20	Revenue Target	\$	WP 4							\$	7,745,423
21	Difference (\$)	\$								\$	(2,880)
22	Difference (%)	%									-0.04%



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Crawfordsville Electric Light and Power

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				Revenues at Corrected Rates and Actual Test Year Billing Determinants		Current-Temporary Rate Rider with Adjusted Test Year Billing Determinants		Current - Temporary Rate Rider		Phase 1 - Base Rate Change	
Line No.	Customer Class	Type of Rate	Source Document	Rates	Revenues	Rates	Revenues	Rates	Revenues	Rates	Revenues
23											
24	Residential - Electric										
25	Customer Charge	\$/customer-mo	WP 3,20	\$15.00	\$ 278,641	\$15.00	\$ 278,641	\$15.00	\$ 278,641	\$15.00	\$ 278,641
26	Energy Charge	\$/kWh	WP 3,12	\$0.098325	\$ 1,739,988	\$0.094880	\$ 1,679,024	\$0.094880	\$ 1,679,024	\$0.097405	\$ 1,723,707
27	Temporary Rate Rider	\$/kWh				\$0.003414	\$ 60,415	\$0.003414	\$ 60,415	\$0.000000	\$ -
28	ECA										
29	March 2019	\$/kWh	WP 12	(\$0.004322)	\$ (9,123)	(\$0.004322)	\$ (9,123)	(\$0.004322)	\$ (9,123)	\$0.000000	\$ -
30	Second Quarter 2019	\$/kWh	WP 12	(\$0.005171)	\$ (19,759)	(\$0.005171)	\$ (19,759)	(\$0.005171)	\$ (19,759)	\$0.000000	\$ -
31	Third Quarter 2019	\$/kWh	WP 12	(\$0.004460)	\$ (16,532)	(\$0.004460)	\$ (16,532)	(\$0.004460)	\$ (16,532)	\$0.000000	\$ -
32	Fourth Quarter 2019	\$/kWh	WP 12	(\$0.005869)	\$ (23,333)	(\$0.005869)	\$ (23,333)	(\$0.005869)	\$ (23,333)	\$0.000000	\$ -
33	January - February 2020	\$/kWh	WP 12	(\$0.004964)	\$ (20,263)	(\$0.004964)	\$ (20,263)	(\$0.004964)	\$ (20,263)	\$0.000000	\$ -
34	Total ECA			\$	(89,010)	\$	(89,010)	\$	(89,010)	\$	-
35	Total Revenues Before Adjustment			\$	1,929,619	\$	1,929,070	\$	1,929,070	\$	2,002,348
36	Revenue Adjustment		WP 8		0.00%		0.00%		0.00%		0.00%
37	Total Revenues			\$	1,929,627	\$	1,929,078	\$	1,929,078	\$	2,002,356
38	Step Change From Current Rates - \$					\$	60,415	\$	60,415	\$	73,278
39	Step Change From Current Rates - %						3.23%		3.23%		3.80%
40	Cummulative Change From Current Rates - \$					\$	60,415	\$	60,415	\$	133,694
41	Cummulative Change From Current Rates - %						3.23%		3.23%		7.15%
42	Revenue Target	\$	WP 4							\$	1,999,469
43	Difference (\$)	\$								\$	2,887
44	Difference (%)	%									0.14%
45	Residential and All Electric Subtotal	\$								\$	9,744,898
46	Residential and All Electric Revenue Target	\$								\$	9,744,891
47	Difference (\$)	\$								\$	7
48	Difference (%)	%									0.00%



Rate Design - WP 5 Rate De

Crawfordsville Electric Light and Power

A	B	C	D	M	N	O	P	Q	R	S	T
				Revenues at Corrected Rates and Actual Test Year Billing Determinants		Current-Temporary Rate Rider with Adjusted Test Year Billing Determinants		Current - Temporary Rate Rider		Phase 1 - Base Rate Change	
Line No.	Customer Class	Type of Rate	Source Document	Rates	Revenues	Rates	Revenues	Rates	Revenues	Rates	Revenues
49											
50	1 Phase General Power Service										
51	Customer Charge	\$/customer-mo	WP 3,20, SD 1	\$30.00	\$ 405,062	\$30.00	\$ 405,062	\$30.00	\$ 405,062	\$30.00	\$ 405,062
52	Energy Charge	\$/kWh	WP 3,11,12, SD 1	\$0.097482	\$ 1,557,644	\$0.094066	\$ 1,503,061	\$0.094066	\$ 1,503,061	\$0.067050	\$ 1,071,378
53	Demand Charge	\$/kW	WP 3,7	\$0.00	\$ -	\$0.00	\$ -	\$0.00	\$ -	\$5.92	\$ 401,413
54	Demand Charge - Ratchet	\$/kW	WP 3,6	\$0.00	\$ -	\$0.00	\$ -	\$0.00	\$ -	\$5.92	\$ 26,841
55	Temporary Rate Rider	\$/kWh	Attachment JAM-3			\$0.003383	\$ 54,056	\$0.003383	\$ 54,056	\$0.000000	\$ -
56	ECA Energy										
57	March 2019	\$/kWh	WP 12, SD 1	(\$0.003493)	\$ (4,498)	(\$0.003493)	\$ (4,498)	(\$0.003493)	\$ (4,498)	\$0.000000	\$ -
58	Second Quarter 2019	\$/kWh	WP 12, SD 1	(\$0.002861)	\$ (10,114)	(\$0.002861)	\$ (10,114)	(\$0.002861)	\$ (10,114)	\$0.000000	\$ -
59	Third Quarter 2019	\$/kWh	WP 12, SD 1	(\$0.002887)	\$ (13,421)	(\$0.002887)	\$ (13,421)	(\$0.002887)	\$ (13,421)	\$0.000000	\$ -
60	Fourth Quarter 2019	\$/kWh	WP 12, SD 1	(\$0.003643)	\$ (13,831)	(\$0.003643)	\$ (13,831)	(\$0.003643)	\$ (13,831)	\$0.000000	\$ -
61	January - February 2020	\$/kWh	WP 12, SD 1	(\$0.002668)	\$ (7,231)	(\$0.002668)	\$ (7,231)	(\$0.002668)	\$ (7,231)	\$0.000000	\$ -
62	Total ECA Energy			\$	\$ (49,096)	\$	\$ (49,096)	\$	\$ (49,096)	\$	\$ -
63	ECA Demand										
64	March 2019	\$/kW	WP 7	\$0.000000	\$ -	\$0.000000	\$ -	\$0.000000	\$ -	\$0.000000	\$ -
65	Second Quarter 2019	\$/kW	WP 7	\$0.000000	\$ -	\$0.000000	\$ -	\$0.000000	\$ -	\$0.000000	\$ -
66	Third Quarter 2019	\$/kW	WP 7	\$0.000000	\$ -	\$0.000000	\$ -	\$0.000000	\$ -	\$0.000000	\$ -
67	Fourth Quarter 2019	\$/kW	WP 7	\$0.000000	\$ -	\$0.000000	\$ -	\$0.000000	\$ -	\$0.000000	\$ -
68	January - February 2020	\$/kW	WP 7	\$0.000000	\$ -	\$0.000000	\$ -	\$0.000000	\$ -	\$0.000000	\$ -
69	Total ECA Demand			\$	\$ -	\$	\$ -	\$	\$ -	\$	\$ -
70	Total Revenues Before Adjustment			\$	\$ 1,913,611	\$	\$ 1,913,083	\$	\$ 1,913,083	\$	\$ 1,904,694
71	Revenue Adjustment		WP 8		(0.02%)		(0.02%)		(0.02%)		(0.02%)
72	Total Revenues			\$	\$ 1,913,282	\$	\$ 1,912,754	\$	\$ 1,912,754	\$	\$ 1,904,367
73	Step Change From Current Rates - \$					\$	\$ 54,047	\$	\$ 54,047	\$	\$ (8,388)
74	Step Change From Current Rates - %						2.91%		2.91%		(0.44%)
75	Cummulative Change From Current Rates - \$					\$	\$ 54,047	\$	\$ 54,047	\$	\$ 45,659
76	Cummulative Change From Current Rates - %						2.91%		2.91%		2.46%
77	Revenue Target	\$	WP 4							\$	\$ 1,904,199
78	Difference (\$)	\$								\$	\$ 168
79	Difference (%)	%									0.01%



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Crawfordsville Electric Light and Power

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				Revenues at Corrected Rates and Actual Test Year Billing Determinants		Current-Temporary Rate Rider with Adjusted Test Year Billing Determinants		Current - Temporary Rate Rider		Phase 1 - Base Rate Change	
Line No.	Customer Class	Type of Rate	Source Document	Rates	Revenues	Rates	Revenues	Rates	Revenues	Rates	Revenues
80											
81	1 Phase Municipal										
82	Customer Charge	\$/customer-mo	WP 3,20, SD 1	\$20.50	\$ 7,934	\$20.50	\$ 7,934	\$20.50	\$ 7,934	\$30.00	\$ 11,611
83	Energy Charge	\$/kWh	WP 3,11,12, SD 1	\$0.105880	\$ 21,539	\$0.102170	\$ 20,784	\$0.102170	\$ 20,784	\$0.067050	\$ 13,640
84	Demand Charge	\$/kW	WP 3,7	\$0.00	\$ -	\$0.00	\$ -	\$0.00	\$ -	\$5.92	\$ 5,100
85	Demand Charge - Ratchet	\$/kW	WP 3,6	\$0.00	\$ -	\$0.00	\$ -	\$0.00	\$ -	\$5.92	\$ 343
86	Temporary Rate Rider	\$/kWh	Attachment JAM-3			\$0.003673	\$ 747	\$0.003673	\$ 747	\$0.000000	\$ -
87	ECA Energy										
88	March 2019	\$/kWh	WP 12	(\$0.003493)	\$ (81)	(\$0.003493)	\$ (81)	(\$0.003493)	\$ (81)	\$0.000000	\$ -
89	Second Quarter 2019	\$/kWh	WP 12	(\$0.002861)	\$ (139)	(\$0.002861)	\$ (139)	(\$0.002861)	\$ (139)	\$0.000000	\$ -
90	Third Quarter 2019	\$/kWh	WP 12	(\$0.002887)	\$ (128)	(\$0.002887)	\$ (128)	(\$0.002887)	\$ (128)	\$0.000000	\$ -
91	Fourth Quarter 2019	\$/kWh	WP 12	(\$0.003643)	\$ (155)	(\$0.003643)	\$ (155)	(\$0.003643)	\$ (155)	\$0.000000	\$ -
92	January - February 2020	\$/kWh	WP 12	(\$0.002668)	\$ (118)	(\$0.002668)	\$ (118)	(\$0.002668)	\$ (118)	\$0.000000	\$ -
93	Total ECA Energy			\$	(623)	\$	(623)	\$	(623)	\$	-
94	ECA Demand										
95	March 2019	\$/kW	WP 7	\$0.000000	\$ -	\$0.000000	\$ -	\$0.000000	\$ -	\$0.000000	\$ -
96	Second Quarter 2019	\$/kW	WP 7	\$0.000000	\$ -	\$0.000000	\$ -	\$0.000000	\$ -	\$0.000000	\$ -
97	Third Quarter 2019	\$/kW	WP 7	\$0.000000	\$ -	\$0.000000	\$ -	\$0.000000	\$ -	\$0.000000	\$ -
98	Fourth Quarter 2019	\$/kW	WP 7	\$0.000000	\$ -	\$0.000000	\$ -	\$0.000000	\$ -	\$0.000000	\$ -
99	January - February 2020	\$/kW	WP 7	\$0.000000	\$ -	\$0.000000	\$ -	\$0.000000	\$ -	\$0.000000	\$ -
100	Total ECA Demand			\$	-	\$	-	\$	-	\$	-
101	Total Revenues Before Adjustment			\$	28,850	\$	28,843	\$	28,843	\$	30,694
102	Revenue Adjustment		WP 8		0.00%		0.00%		0.00%		0.00%
103	Total Revenues			\$	28,850	\$	28,843	\$	28,843	\$	30,694
104	Step Change From Current Rates - \$					\$	747	\$	747	\$	1,852
105	Step Change From Current Rates - %						2.66%		2.66%		6.42%
106	Cummulative Change From Current Rates - \$					\$	747	\$	747	\$	2,599
107	Cummulative Change From Current Rates - %						2.66%		2.66%		9.25%
108	Revenue Target	\$	WP 4							\$	30,896
109	Difference (\$)	\$								\$	(202)
110	Difference (%)	%									(0.65%)
111	1 Phase Municipal and General Power Rate Target									\$	1,935,095
112	Difference (\$)									\$	(34)
113	Difference (%)										0.00%



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Crawfordsville Electric Light and Power

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				Revenues at Corrected Rates and Actual Test Year Billing Determinants		Current-Temporary Rate Rider with Adjusted Test Year Billing Determinants		Current - Temporary Rate Rider		Phase 1 - Base Rate Change	
Line No.	Customer Class	Type of Rate	Source Document	Rates	Revenues	Rates	Revenues	Rates	Revenues	Rates	Revenues
114											
115	3 Phase General Power Service										
116	Customer Charge	\$/customer-mo	WP 3,9,20, SD 1	\$60.00	\$ 255,854	\$60.00	\$ 249,374	\$60.00	\$ 255,854	\$60.00	\$ 249,374
117	Energy Charge	\$/kWh	WP 3,9,11,12, SD 1	\$0.101177	\$ 3,447,204	\$0.095738	\$ 2,584,866	\$0.095738	\$ 3,261,892	\$0.048726	\$ 1,315,572
118	Demand Charge	\$/kW	WP 3,7	\$0.00	\$ -	\$0.00	\$ -	\$0.00	\$ -	\$9.77	\$ 1,275,516
119	Demand Charge - Ratchet	\$/kW	WP 3,6	\$0.00	\$ -	\$0.00	\$ -	\$0.00	\$ -	\$9.77	\$ 85,282
120	Temporary Rate Rider	\$/kWh	Attachment JAM-3			\$0.005410	\$ 146,067	\$0.005410	\$ 184,324	\$0.000000	\$ -
121	1 Phase / 3 Phase Demand Ratio										
121	ECA Energy										
122	March 2019	\$/kWh	WP 9,12	(\$0.003493)	\$ (9,459)	(\$0.003493)	\$ (7,389)	(\$0.003493)	\$ (9,459)	\$0.000000	\$ -
123	Second Quarter 2019	\$/kWh	WP 9,12	(\$0.002861)	\$ (22,539)	(\$0.002861)	\$ (17,683)	(\$0.002861)	\$ (22,539)	\$0.000000	\$ -
124	Third Quarter 2019	\$/kWh	WP 9,12	(\$0.002887)	\$ (27,707)	(\$0.002887)	\$ (22,272)	(\$0.002887)	\$ (27,707)	\$0.000000	\$ -
125	Fourth Quarter 2019	\$/kWh	WP 9,12	(\$0.003643)	\$ (30,665)	(\$0.003643)	\$ (24,425)	(\$0.003643)	\$ (30,665)	\$0.000000	\$ -
126	January - February 2020	\$/kWh	WP 9,12	(\$0.002668)	\$ (14,595)	(\$0.002668)	\$ (11,429)	(\$0.002668)	\$ (14,595)	\$0.000000	\$ -
127	Total ECA Energy			\$	(104,965)	\$	(83,199)	\$	(104,965)	\$	-
128	ECA Demand										
129	March 2019	\$/kW	WP 7	\$0.000000	\$ -	\$0.000000	\$ -	\$0.000000	\$ -	\$0.000000	\$ -
130	Second Quarter 2019	\$/kW	WP 7	\$0.000000	\$ -	\$0.000000	\$ -	\$0.000000	\$ -	\$0.000000	\$ -
131	Third Quarter 2019	\$/kW	WP 7	\$0.000000	\$ -	\$0.000000	\$ -	\$0.000000	\$ -	\$0.000000	\$ -
132	Fourth Quarter 2019	\$/kW	WP 7	\$0.000000	\$ -	\$0.000000	\$ -	\$0.000000	\$ -	\$0.000000	\$ -
133	January - February 2020	\$/kW	WP 7	\$0.000000	\$ -	\$0.000000	\$ -	\$0.000000	\$ -	\$0.000000	\$ -
134	Total ECA Demand			\$	-	\$	-	\$	-	\$	-
135	Total Revenues Before Adjustment			\$	3,598,093	\$	2,897,108	\$	3,597,105	\$	2,925,744
136	Revenue Adjustment		WP 8		(0.02%)		(0.02%)		(0.02%)		(0.02%)
137	Total Revenues			\$	3,597,475	\$	2,896,610	\$	3,596,487	\$	2,925,241
138	Step Change From Current Rates - \$					\$	(515,585)	\$	845,919	\$	(671,246)
139	Step Change From Current Rates - %						-15.11%		30.75%		(18.66%)
140	Cummulative Change From Current Rates - \$					\$	146,042	\$	845,919	\$	174,672
141	Cummulative Change From Current Rates - %						5.31%		30.75%		6.35%
142	Revenue Target	\$	WP 4							\$	2,919,800
143	Difference (\$)	\$								\$	5,441
144	Difference (%)	%									0.19%



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				Revenues at Corrected Rates and Actual Test Year Billing Determinants		Current-Temporary Rate Rider with Adjusted Test Year Billing Determinants		Current -Temporary Rate Rider		Phase 1 - Base Rate Change	
Line No.	Customer Class	Type of Rate	Source Document	Rates	Revenues	Rates	Revenues	Rates	Revenues	Rates	Revenues
145											
146	3 Phase Municipal										
147	Customer Charge	\$/customer-mo	WP 3,20, SD 1	\$60.00	\$ 13,776	\$60.00	\$ 13,776	\$60.00	\$ 13,776	\$60.00	\$ 13,776
148	Energy Charge	\$/kWh	WP 3,11,12, SD 1	\$0.097428	\$ 194,395	\$0.092191	\$ 183,946	\$0.092191	\$ 183,946	\$0.048726	\$ 97,221
149	Demand Charge	\$/kW	WP 3,7	\$0.00	\$ -	\$0.00	\$ -	\$0.00	\$ -	\$9.77	\$ 82,488
150	Demand Charge - Ratchet	\$/kW	WP 3,6	\$0.00	\$ -	\$0.00	\$ -	\$0.00	\$ -	\$9.77	\$ 5,520
151	Temporary Rate Rider	\$/kWh	Attachment JAM-3			\$0.005208	\$ 10,391	\$0.005208	\$ 10,391	\$0.000000	\$ -
152	1 Phase / 3 Phase Demand Ratio										
153	ECA Energy										
154	March 2019	\$/kWh	WP 12	(\$0.003493)	\$ (588)	(\$0.003493)	\$ (588)	(\$0.003493)	\$ (588)	\$0.000000	\$ -
155	Second Quarter 2019	\$/kWh	WP 12	(\$0.002861)	\$ (1,292)	(\$0.002861)	\$ (1,292)	(\$0.002861)	\$ (1,292)	\$0.000000	\$ -
156	Third Quarter 2019	\$/kWh	WP 12	(\$0.002887)	\$ (1,743)	(\$0.002887)	\$ (1,743)	(\$0.002887)	\$ (1,743)	\$0.000000	\$ -
157	Fourth Quarter 2019	\$/kWh	WP 12	(\$0.003643)	\$ (1,550)	(\$0.003643)	\$ (1,550)	(\$0.003643)	\$ (1,550)	\$0.000000	\$ -
158	January - February 2020	\$/kWh	WP 12	(\$0.002668)	\$ (923)	(\$0.002668)	\$ (923)	(\$0.002668)	\$ (923)	\$0.000000	\$ -
159	Total ECA Energy			\$	(6,096)	\$	(6,096)	\$	(6,096)	\$	-
160	ECA Demand										
161	March 2019	\$/kW	WP 7	\$0.000000	\$ -	\$0.000000	\$ -	\$0.000000	\$ -	\$0.000000	\$ -
162	Second Quarter 2019	\$/kW	WP 7	\$0.000000	\$ -	\$0.000000	\$ -	\$0.000000	\$ -	\$0.000000	\$ -
163	Third Quarter 2019	\$/kW	WP 7	\$0.000000	\$ -	\$0.000000	\$ -	\$0.000000	\$ -	\$0.000000	\$ -
164	Fourth Quarter 2019	\$/kW	WP 7	\$0.000000	\$ -	\$0.000000	\$ -	\$0.000000	\$ -	\$0.000000	\$ -
165	January - February 2020	\$/kW	WP 7	\$0.000000	\$ -	\$0.000000	\$ -	\$0.000000	\$ -	\$0.000000	\$ -
166	Total ECA Demand			\$	-	\$	-	\$	-	\$	-
167	Total Revenues Before Adjustment			\$	202,074	\$	202,017	\$	202,017	\$	199,006
168	Revenue Adjustment		WP 8		0.00%		0.00%		0.00%		0.00%
169	Total Revenues			\$	202,074	\$	202,016	\$	202,016	\$	199,005
170	Step Change From Current Rates - \$					\$	10,391	\$	10,391	\$	(3,011)
171	Step Change From Current Rates - %						5.42%		5.42%		(1.49%)
172	Cummulative Change From Current Rates - \$					\$	10,391	\$	10,391	\$	7,380
173	Cummulative Change From Current Rates - %						5.42%		5.42%		3.85%
174	Revenue Target	\$	WP 4							\$	204,501
175	Difference (\$)	\$								\$	(5,496)
176	Difference (%)	%									(2.69%)
177	3 Phase Municipal and General Power Rate Target	\$								\$	3,124,302
178	Difference (\$)	\$								\$	(55)
179	Difference (%)	%									0.00%



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				Revenues at Corrected Rates and Actual Test Year Billing Determinants		Current-Temporary Rate Rider with Adjusted Test Year Billing Determinants		Current - Temporary Rate Rider		Phase 1 - Base Rate Change	
Line No.	Customer Class	Type of Rate	Source Document	Rates	Revenues	Rates	Revenues	Rates	Revenues	Rates	Revenues
180											
181	Primary Power										
182	Customer Charge	\$/customer-mo	WP 3,9,20, SD 1	\$300.00	\$ 243,019	\$300.00	\$ 275,419	\$300.00	\$ 243,019	\$300.00	\$ 275,419
183	Energy Charge										
184	Primary Metered with Transformer Credit (\$0.30/KVA)	\$/kWh	WP 3,11,12, SD 1	\$0.037232	\$ 1,292,918	\$0.035631	\$ 1,237,322	\$0.035631	\$ 1,237,322	\$0.033711	\$ 1,170,648
185	Secondary Metered	\$/kWh	WP 3,9,11,12, SD 1	\$0.037232	\$ 1,424,014	\$0.035631	\$ 1,619,790	\$0.035631	\$ 1,362,781	\$0.033711	\$ 1,532,507
186	Primary Metered	\$/kWh	WP 3,11,12, SD 1	\$0.037232	\$ 4,352,396	\$0.035631	\$ 4,165,240	\$0.035631	\$ 4,165,240	\$0.033711	\$ 3,940,794
187	Primary Metered Off Peak with Transformer Credit (\$0.30/KVA)	\$/kWh	WP 3,11,12, SD 1	\$0.037232	\$ 1,562,493	\$0.035631	\$ 1,495,305	\$0.035631	\$ 1,495,305	\$0.033711	\$ 1,414,729
188	Primary Metered Off Peak	\$/kWh	WP 3,11,12, SD 1	\$0.037232	\$ 740,917	\$0.035631	\$ 709,057	\$0.035631	\$ 709,057	\$0.033711	\$ 670,849
189	Total				9,372,739		9,226,714		8,969,705		8,729,527
190	Energy Rate Step 1 Calculator	\$								-\$0.003522	
191	Demand										
192	Primary Metered with Transformer Credit (\$0.30/KVA)	\$/kVA	WP 3,14, SD 1	\$21.77	\$ 1,726,111	\$21.77	\$ 1,726,111	\$21.77	\$ 1,726,111	\$24.82	\$ 1,967,941
193	Secondary Metered	\$/kVA	WP 3,9,14, SD 1	\$21.77	\$ 1,932,360	\$21.77	\$ 2,254,115	\$21.77	\$ 1,932,360	\$24.82	\$ 2,569,919
194	Primary Metered	\$/kVA	WP 3,14, SD 1	\$21.77	\$ 4,844,029	\$21.77	\$ 4,844,029	\$21.77	\$ 4,844,029	\$24.82	\$ 5,522,682
195	Primary Metered Off Peak with Transformer Credit (\$0.30/KVA)	\$/kVA	WP 3,14, SD 1	\$21.77	\$ 1,673,001	\$21.77	\$ 1,673,001	\$21.77	\$ 1,673,001	\$24.82	\$ 1,907,390
196	Primary Metered Off Peak	\$/kVA	WP 3,14, SD 1	\$21.77	\$ 1,018,422	\$21.77	\$ 1,018,422	\$21.77	\$ 1,018,422	\$24.82	\$ 1,161,104
197	Total				11,193,923		11,515,678		11,193,923		13,129,037
198	Demand - Ratchet	\$/kVA		\$0.00	\$ -	\$0.00	\$ -	\$0.00	\$ -	\$24.82	\$ 62,882
199	Temporary Rate Rider	\$/kWh				\$0.001594	\$ 412,769	\$0.001594	\$ 401,272	\$0.000000	\$ -
200	Transformer Credit		Attachment JAM-3								
201	Primary Metered with Transformer Credit (\$0.30/KVA)	\$/kVA		(\$0.30)	\$ (23,787)	(\$0.30)	\$ (23,787)	(\$0.30)	\$ (23,787)	(\$0.30)	\$ (23,787)
202	Primary Metered Off Peak with Transformer Credit (\$0.30/KVA)	\$/kVA		(\$0.30)	\$ (23,055)	(\$0.30)	\$ (23,055)	(\$0.30)	\$ (23,055)	(\$0.30)	\$ (23,055)
203	Total				(46,841)		(46,841)		(46,841)		(46,841)



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				Revenues at Corrected Rates and Actual Test Year Billing Determinants		Current-Temporary Rate Rider with Adjusted Test Year Billing Determinants		Current - Temporary Rate Rider		Phase 1 - Base Rate Change	
Line No.	Customer Class	Type of Rate	Source Document	Rates	Revenues	Rates	Revenues	Rates	Revenues	Rates	Revenues
204	ECA Energy										
205	March 2019	\$/kWh	WP 9,12, SD 1	(\$0.006387)	\$ (123,424)	(\$0.006387)	\$ (127,284)	(\$0.006387)	\$ (123,424)	\$0.000000	\$ -
206	Second Quarter 2019	\$/kWh	WP 9,12, SD 1	(\$0.005886)	\$ (375,115)	(\$0.005886)	\$ (385,304)	(\$0.005886)	\$ (375,115)	\$0.000000	\$ -
207	Third Quarter 2019	\$/kWh	WP 9,12, SD 1	(\$0.006470)	\$ (444,174)	(\$0.006470)	\$ (456,597)	(\$0.006470)	\$ (444,174)	\$0.000000	\$ -
208	Fourth Quarter 2019	\$/kWh	WP 9,12, SD 1	(\$0.005955)	\$ (364,559)	(\$0.005955)	\$ (374,962)	(\$0.005955)	\$ (364,559)	\$0.000000	\$ -
209	January - February 2020	\$/kWh	WP 9,12, SD 1	(\$0.007307)	\$ (283,616)	(\$0.007307)	\$ (292,460)	(\$0.007307)	\$ (283,616)	\$0.000000	\$ -
210	Total ECA Energy				(1,590,888)		(1,636,608)		(1,590,888)		-
211	ECA Demand										
212	March 2019	\$/kVA	WP 9,14, SD 1	\$1.535784	\$ 63,294	\$1.535784	\$ 65,084	\$1.535784	\$ 63,294	\$0.000000	\$ -
213	Second Quarter 2019	\$/kVA	WP 9,14, SD 1	\$1.197476	\$ 155,926	\$1.197476	\$ 160,296	\$1.197476	\$ 155,926	\$0.000000	\$ -
214	Third Quarter 2019	\$/kVA	WP 9,14, SD 1	\$1.281358	\$ 177,209	\$1.281358	\$ 182,182	\$1.281358	\$ 177,209	\$0.000000	\$ -
215	Fourth Quarter 2019	\$/kVA	WP 9,14, SD 1	\$1.278553	\$ 163,009	\$1.278553	\$ 167,641	\$1.278553	\$ 163,009	\$0.000000	\$ -
216	January - February 2020	\$/kVA	WP 9,14, SD 1	\$2.061472	\$ 163,752	\$2.061472	\$ 168,974	\$2.061472	\$ 163,752	\$0.000000	\$ -
217	Total ECA Demand				723,191		744,176		723,191		-
218	Total Revenues Before Adjustment				\$ 19,895,144		\$ 20,491,308		\$ 19,893,382		\$ 22,150,024
219	Revenue Adjustment		WP 8		(0.01%)		(0.01%)		(0.01%)		(0.01%)
220	Total Revenues				\$ 19,893,883		\$ 20,490,008		\$ 19,892,120		\$ 22,148,620
221	Step Change From Current Rates - \$						\$ 999,134		\$ (185,145)		\$ 2,256,499
222	Step Change From Current Rates - %						5.13%		(0.92%)		11.34%
223	Cummulative Change From Current Rates - \$						\$ 412,743		\$ (185,145)		\$ 2,071,354
224	Cummulative Change From Current Rates - %						2.06%		(0.92%)		10.32%
225	Revenue Target	\$	WP 4							\$	22,149,435
226	Difference (\$)	\$								\$	(815)
227	Difference (%)	%									0.00%



Rate Design - WP 5 Rate De

Crawfordsville Electric Light and Power

A	B	C	D	M	N	O	P	Q	R	S	T
				Revenues at Corrected Rates and Actual Test Year Billing Determinants		Current-Temporary Rate Rider with Adjusted Test Year Billing Determinants		Current - Temporary Rate Rider		Phase 1 - Base Rate Change	
Line No.	Customer Class	Type of Rate	Source Document	Rates	Revenues	Rates	Revenues	Rates	Revenues	Rates	Revenues
228											
229	Municipal Streetlighting										
230	Customer Charge	\$/customer-mo	SD 4	\$0.00	\$ -	\$0.00	\$ -	\$0.00	\$ -	\$0.00	\$ -
231	Fixture Charges										
232	L5/L05 - 142 LED	\$/Fixture	WP 22, COS	\$21.32	\$ 49,036	\$21.32	\$ 49,036	\$21.32	\$ 49,036	\$31.02	\$ 71,346
233	L6/L06-100 HPS	\$/Fixture	WP 22, SD 1	\$5.26	\$ 74,813	\$5.26	\$ 74,813	\$5.26	\$ 74,813	\$5.38	\$ 76,520
234	L07 - 81 LED	\$/Fixture	WP 22, COS	\$5.26	\$ 252	\$5.26	\$ 252	\$5.26	\$ 252	\$14.79	\$ 710
235	L08 - 47 LED	\$/Fixture	WP 22, COS	\$5.42	\$ 244	\$5.42	\$ 244	\$5.42	\$ 244	\$4.88	\$ 219
236	L9/L09-150 HPS	\$/Fixture	WP 22, SD 1	\$8.04	\$ 24,409	\$8.04	\$ 24,409	\$8.04	\$ 24,409	\$8.22	\$ 24,956
237	L12- 250W HPS	\$/Fixture	WP 22, SD 1	\$21.32	\$ 59,760	\$21.32	\$ 59,760	\$21.32	\$ 59,760	\$21.79	\$ 61,077
238	L14- 400W HPS	\$/Fixture	WP 22, SD 1	\$34.85	\$ 5,855	\$34.85	\$ 5,855	\$34.85	\$ 5,855	\$35.62	\$ 5,984
239	Total			\$	214,370	\$	214,370	\$	214,370	\$	240,812
240	ECA										
241	March 2019	\$/kWh	WP 12, SD 1	(\$0.007847)	\$ (825)	(\$0.007847)	\$ (825)	(\$0.007847)	\$ (825)	\$0.000000	\$ -
242	Second Quarter 2019	\$/kWh	WP 12, SD 1	(\$0.003761)	\$ (878)	(\$0.003761)	\$ (878)	(\$0.003761)	\$ (878)	\$0.000000	\$ -
243	Third Quarter 2019	\$/kWh	WP 12, SD 1	(\$0.004927)	\$ (1,284)	(\$0.004927)	\$ (1,284)	(\$0.004927)	\$ (1,284)	\$0.000000	\$ -
244	Fourth Quarter 2019	\$/kWh	WP 12, SD 1	(\$0.006807)	\$ (2,516)	(\$0.006807)	\$ (2,516)	(\$0.006807)	\$ (2,516)	\$0.000000	\$ -
245	January - February 2020	\$/kWh	WP 12, SD 1	(\$0.008262)	\$ (1,880)	(\$0.008262)	\$ (1,880)	(\$0.008262)	\$ (1,880)	\$0.000000	\$ -
246	Total ECA			\$	(7,382.56)	\$	(7,382.56)	\$	(7,382.56)	\$	-
247	Total Revenues Before Adjustment		WP 3	\$	206,987	\$	206,987	\$	206,987	\$	240,812
248	Revenue Adjustment		WP 8		0.48%		0.48%		0.48%		0.48%
249	Total Revenues			\$	207,972	\$	207,972	\$	207,972	\$	241,958
250	Step Change From Current Rates - \$					\$	-	\$	-	\$	33,986
251	Step Change From Current Rates - %						0.00%		0.00%		16.34%
252	Cummulative Change From Current Rates - \$					\$	-	\$	-	\$	33,986
253	Cummulative Change From Current Rates - %						0.00%		0.00%		16.34%
254	Solving Factor										0.02216789
255	Revenue Target	\$	WP 4							\$	241,917
256	Difference (\$)	\$								\$	41
257	Difference (%)	%									0.02%



Rate Design - WP 5 Rate De

Crawfordsville Electric Light and Power

A	B	C	D	M	N	O	P	Q	R	S	T
				Revenues at Corrected Rates and Actual Test Year Billing Determinants		Current-Temporary Rate Rider with Adjusted Test Year Billing Determinants		Current -Temporary Rate Rider		Phase 1 - Base Rate Change	
Line No.	Customer Class	Type of Rate	Source Document	Rates	Revenues	Rates	Revenues	Rates	Revenues	Rates	Revenues
258											
259	Outdoor Lighting										
260	Customer Charge	\$/customer-mo	SD 4	\$0.00	\$ -	\$0.00	\$ -	\$0.00	\$ -	\$0.00	\$ -
261	Fixture Charge										
262	OL1- 175W MV	\$/Fixture	WP 22, SD 1	\$8.95	\$ 5,961	\$8.95	\$ 5,961	\$8.95	\$ 5,961	\$8.60	\$ 5,728
263	OL2- 400W MV/MH	\$/Fixture	WP 22, SD 1	\$34.85	\$ 14,393	\$34.85	\$ 14,393	\$34.85	\$ 14,393	\$33.50	\$ 13,836
264	OL3- 100W HPS	\$/Fixture	WP 22, SD 1	\$4.97	\$ 43,855	\$4.97	\$ 43,855	\$4.97	\$ 43,855	\$4.78	\$ 42,179
265	OL4- 250W HPS	\$/Fixture	WP 22, SD 1	\$12.81	\$ 74,234	\$12.81	\$ 74,234	\$12.81	\$ 74,234	\$12.31	\$ 71,336
266	OL5- 47W LED	\$/Fixture	COS	\$0.00		\$3.96	-	\$3.96	-	\$3.96	-
267	OL6- 81W LED	\$/Fixture	COS	\$0.00		\$11.03	-	\$11.03	-	\$11.03	-
268	OL7- 142W LED	\$/Fixture	COS	\$0.00		\$32.01	-	\$32.01	-	\$32.01	-
266	Total				\$ 138,442.98		\$ 138,442.98		\$ 138,442.98		\$ 133,078.27
269	ECA										
270	March 2019	\$/kWh	WP 12, SD 1	(\$0.007812)	\$ (751)	(\$0.007812)	\$ (751)	(\$0.007812)	\$ (751)	\$0.000000	\$ -
271	Second Quarter 2019	\$/kWh	WP 12, SD 1	(\$0.003649)	\$ (759)	(\$0.003649)	\$ (759)	(\$0.003649)	\$ (759)	\$0.000000	\$ -
272	Third Quarter 2019	\$/kWh	WP 12, SD 1	(\$0.005031)	\$ (1,156)	(\$0.005031)	\$ (1,156)	(\$0.005031)	\$ (1,156)	\$0.000000	\$ -
273	Fourth Quarter 2019	\$/kWh	WP 12, SD 1	(\$0.006756)	\$ (2,216)	(\$0.006756)	\$ (2,216)	(\$0.006756)	\$ (2,216)	\$0.000000	\$ -
274	January - February 2020	\$/kWh	WP 12, SD 1	(\$0.008191)	\$ (1,674)	(\$0.008191)	\$ (1,674)	(\$0.008191)	\$ (1,674)	\$0.000000	\$ -
275	Total ECA			\$	(6,556)	\$	(6,556)	\$	(6,556)	\$	-
276	Total Revenues Before Adjustment		WP 3	\$	131,887	\$	131,887	\$	131,887	\$	133,078
277	Revenue Adjustment		WP 8		(0.29%)		(0.29%)		(0.29%)		(0.29%)
278	Total Revenues			\$	131,509	\$	131,509	\$	131,509	\$	132,697
279	Step Change From Current Rates - \$					\$	-	\$	-	\$	1,187
280	Step Change From Current Rates - %						0.00%		0.00%		0.90%
281	Cummulative Change From Current Rates - \$					\$	-	\$	-	\$	1,187
282	Cummulative Change From Current Rates - %						0.00%		0.00%		0.90%
283	Solving Factor										-0.038681369
284	Revenue Target	\$	WP 4							\$	132,709
285	Difference (\$)	\$								\$	(12)
286	Difference (%)	%									(0.01%)



Rate Design - WP 5 Rate De

Crawfordsville Electric Light and Power

A	B	C	D	M	N	O	P	Q	R	S	T
				Revenues at Corrected Rates and Actual Test Year Billing Determinants		Current-Temporary Rate Rider with Adjusted Test Year Billing Determinants		Current -Temporary Rate Rider		Phase 1 - Base Rate Change	
Line No.	Customer Class	Type of Rate	Source Document	Rates	Revenues	Rates	Revenues	Rates	Revenues	Rates	Revenues
287											
288	Traffic Signal Service										
289	Customer Charge	\$/customer-mo	SD 4	\$0.00	\$ -	\$0.00	\$ -	\$0.00	\$ -	\$0.00	\$ -
290	Signal Charge										
291	T1 - State Traffic Signal	\$/Signal	WP 22, SD 1	\$57.28	\$ 12,372	\$57.28	\$ 12,372	\$57.28	\$ 12,372	\$48.32	\$ 10,437
292	T2-City Traffic Signal	\$/Signal	WP 22, SD 1	\$57.28	\$ 4,812	\$57.28	\$ 4,812	\$57.28	\$ 4,812	\$48.32	\$ 4,059
293	T3-INDOT Traffic Signal	\$/Signal	WP 22, SD 1	\$57.28	\$ 1,375	\$57.28	\$ 1,375	\$57.28	\$ 1,375	\$48.32	\$ 1,160
294	T4-School Flashers	\$/Signal	WP 22, SD 1	\$8.61	\$ -	\$0.00	\$ -	\$0.00	\$ -	\$0.00	\$ -
295	Total			\$	18,559	\$	18,559	\$	18,559	\$	15,656
296	Preemptive Signals	\$/signal	Phil Email	\$4.09	\$ 1,375	\$4.09	\$ 1,375	\$4.09	\$ 1,375	\$10.62	\$ 3,569
297	ECA										
298	March 2019	\$/kWh	WP 12, SD 1	-\$0.007146	\$ (79)	-\$0.007146	\$ (79)	-\$0.007146	\$ (79)	\$0.000000	\$ -
299	Second Quarter 2019	\$/kWh	WP 12, SD 1	-\$0.005829	\$ (193)	-\$0.005829	\$ (193)	-\$0.005829	\$ (193)	\$0.000000	\$ -
300	Third Quarter 2019	\$/kWh	WP 12, SD 1	-\$0.006620	\$ (217)	-\$0.006620	\$ (217)	-\$0.006620	\$ (217)	\$0.000000	\$ -
301	Fourth Quarter 2019	\$/kWh	WP 12, SD 1	-\$0.006500	\$ (212)	-\$0.006500	\$ (212)	-\$0.006500	\$ (212)	\$0.000000	\$ -
302	January - February 2020	\$/kWh	WP 12, SD 1	-\$0.008493	\$ (184)	-\$0.008493	\$ (184)	-\$0.008493	\$ (184)	\$0.000000	\$ -
303	Total ECA			\$	(884)	\$	(884)	\$	(884)	\$	-
304	Total Revenues Before Adjustment		WP 3	\$	19,049	\$	19,049	\$	19,049	\$	19,225
305	Revenue Adjustment		WP 8		0.45%		0.45%		0.45%		0.45%
306	Total Revenues			\$	19,135	\$	19,135	\$	19,135	\$	19,312
307	Step Change From Current Rates - \$					\$	(1,254)	\$	-	\$	177
308	Step Change From Current Rates - %						-6.15%		0.00%		0.92%
309	Cummulative Change From Current Rates - \$					\$	-	\$	-	\$	177
310	Cummulative Change From Current Rates - %						0.00%		0.00%		0.92%
311	Solving Factor										-0.035326479
312	Revenue Target	\$	WP 4							\$	19,310
313	Difference (\$)	\$								\$	2
314	Difference (%)	%									0.01%
315	Total Revenues Before Adjustment			\$	35,394,553	\$	35,286,516	\$	35,388,587	\$	37,348,137
316	Total Revenue Adjustment				0.00%		0.00%		0.00%		0.00%
317	Total Revenues			\$	35,393,074	\$	35,285,119	\$	35,387,109	\$	37,346,792
318	Check										
319	Total Step Percent Increase	%					2.4%		3.0%		5.5%
320	Total Percent Increase	%									
321	Revenue Target	\$	WP 4							\$	37,347,659
322	Difference (\$)	\$								\$	(867)
323	Difference (%)	%									0.00%



Rate Design - WP 5 Rate De

Crawfordsville Electric Light and Power

A	B	C	D	U	V	W	X
Line No.	Customer Class	Type of Rate	Source Document	Phase 2 - Base Rate Change		Cost of Service	
				Rates	Revenues	Rates	Revenues
1	Residential						
2	Customer Charge	\$/customer-mo	WP 3, 20, SD 1	\$15.00	\$ 1,223,563	\$22.84	\$ 1,862,831
3	Energy Charge	\$/kWh	WP 3,11,12, SD 1	\$0.105466	\$ 7,058,232	\$0.101295	\$ 6,779,118
4	Temporary Rate Rider	\$/kWh	Attachment JAM-3	\$0.000000	\$ -	\$0.000000	\$ -
5	ECA						
6	March 2019	\$/kWh	WP 12, SD 1	\$0.000000	\$ -	\$0.000000	\$ -
7	Second Quarter 2019	\$/kWh	WP 12, SD 1	\$0.000000	\$ -	\$0.000000	\$ -
8	Third Quarter 2019	\$/kWh	WP 12, SD 1	\$0.000000	\$ -	\$0.000000	\$ -
9	Fourth Quarter 2019	\$/kWh	WP 12, SD 1	\$0.000000	\$ -	\$0.000000	\$ -
10	January - February 2020	\$/kWh	WP 12, SD 1	\$0.000000	\$ -	\$0.000000	\$ -
11	Total ECA			\$ -	\$ -	\$ -	\$ -
12	Green Power Net Revs			\$ 194	\$ 194	\$ 194	\$ 194
13	Total Revenues Before Adjustment			\$ 8,281,988	\$ 8,281,988	\$ 8,642,143	\$ 8,642,143
14	Revenue Adjustment		WP 8	0.00%	0.00%	0.00%	0.00%
15	Total Revenues			\$ 8,282,021	\$ 8,282,021	\$ 8,642,177	\$ 8,642,177
16	Step Change From Current Rates - \$			\$ 539,478	\$ 539,478		
17	Step Change From Current Rates - %			6.97%	6.97%		
18	Cummulative Change From Current Rates - \$			\$ 1,043,308	\$ 1,043,308		
19	Cummulative Change From Current Rates - %			14.41%	14.41%		
20	Revenue Target	\$	WP 4	\$ 8,287,602	\$ 8,287,602		
21	Difference (\$)	\$		\$ (5,581)	\$ (5,581)		
22	Difference (%)	%		-0.07%	-0.07%		



Rate Design - WP 5 Rate De

Crawfordsville Electric Light and Power

A	B	C	D	U	V	W	X
Line No.	Customer Class	Type of Rate	Source Document	Phase 2 - Base Rate Change		Cost of Service	
				Rates	Revenues	Rates	Revenues
23							
24	Residential - Electric						
25	Customer Charge	\$/customer-mo	WP 3,20	\$15.00	\$ 278,641	\$22.84	\$ 424,221
26	Energy Charge	\$/kWh	WP 3,12	\$0.105466	\$ 1,866,357	0.109268	\$ 1,933,642
27	Temporary Rate Rider	\$/kWh		\$0.000000	\$ -	\$0.000000	\$ -
28	ECA						
29	March 2019	\$/kWh	WP 12	\$0.000000	\$ -	\$0.000000	\$ -
30	Second Quarter 2019	\$/kWh	WP 12	\$0.000000	\$ -	\$0.000000	\$ -
31	Third Quarter 2019	\$/kWh	WP 12	\$0.000000	\$ -	\$0.000000	\$ -
32	Fourth Quarter 2019	\$/kWh	WP 12	\$0.000000	\$ -	\$0.000000	\$ -
33	January - February 2020	\$/kWh	WP 12	\$0.000000	\$ -	\$0.000000	\$ -
34	Total ECA			\$ -	\$ -	\$ -	\$ -
35	Total Revenues Before Adjustment			\$ 2,144,998		\$ 2,357,863	
36	Revenue Adjustment		WP 8	0.00%		0.00%	
37	Total Revenues			\$ 2,145,007		\$ 2,357,873	
38	Step Change From Current Rates - \$			\$ 142,650			
39	Step Change From Current Rates - %			7.12%			
40	Cummulative Change From Current Rates - \$			\$ 276,344			
41	Cummulative Change From Current Rates - %			14.79%			
42	Revenue Target	\$	WP 4	\$ 2,139,432			
43	Difference (\$)	\$		\$ 5,575			
44	Difference (%)	%		0.26%			
45	Residential and All Electric Subtotal	\$		\$ 10,427,027			
46	Residential and All Electric Revenue Target	\$		\$ 10,427,034			
47	Difference (\$)	\$		\$ (7)			
48	Difference (%)	%		0.00%			



Rate Design - WP 5 Rate De

Crawfordsville Electric Light and Power

A	B	C	D	U	V	W	X
Line No.	Customer Class	Type of Rate	Source Document	Phase 2 - Base Rate Change		Cost of Service	
				Rates	Revenues	Rates	Revenues
49							
50	1 Phase General Power Service						
51	Customer Charge	\$/customer-mo	WP 3,20, SD 1	\$30.00	\$ 405,062	\$10.36	\$ 139,873
52	Energy Charge	\$/kWh	WP 3,11,12, SD 1	\$0.056458	\$ 902,131	\$0.029149	\$ 465,762
53	Demand Charge	\$/kW	WP 3,7	\$8.92	\$ 604,832	\$17.76	\$ 1,204,502
54	Demand Charge - Ratchet	\$/kW	WP 3,6	\$8.92	\$ 40,443	\$0.00	\$ -
55	Temporary Rate Rider	\$/kWh	Attachment JAM-3	\$0.000000	\$ -	\$0.000000	\$ -
56	ECA Energy						
57	March 2019	\$/kWh	WP 12, SD 1	\$0.000000	\$ -	\$0.000000	\$ -
58	Second Quarter 2019	\$/kWh	WP 12, SD 1	\$0.000000	\$ -	\$0.000000	\$ -
59	Third Quarter 2019	\$/kWh	WP 12, SD 1	\$0.000000	\$ -	\$0.000000	\$ -
60	Fourth Quarter 2019	\$/kWh	WP 12, SD 1	\$0.000000	\$ -	\$0.000000	\$ -
61	January - February 2020	\$/kWh	WP 12, SD 1	\$0.000000	\$ -	\$0.000000	\$ -
62	Total ECA Energy				\$ -		\$ -
63	ECA Demand						
64	March 2019	\$/kW	WP 7	\$0.000000	\$ -	\$0.000000	\$ -
65	Second Quarter 2019	\$/kW	WP 7	\$0.000000	\$ -	\$0.000000	\$ -
66	Third Quarter 2019	\$/kW	WP 7	\$0.000000	\$ -	\$0.000000	\$ -
67	Fourth Quarter 2019	\$/kW	WP 7	\$0.000000	\$ -	\$0.000000	\$ -
68	January - February 2020	\$/kW	WP 7	\$0.000000	\$ -	\$0.000000	\$ -
69	Total ECA Demand				\$ -		\$ -
70	Total Revenues Before Adjustment				\$ 1,952,467		\$ 1,810,137
71	Revenue Adjustment		WP 8		(0.02%)		(0.02%)
72	Total Revenues				\$ 1,952,132		\$ 1,809,825
73	Step Change From Current Rates - \$				\$ 47,765		
74	Step Change From Current Rates - %				2.51%		
75	Cummulative Change From Current Rates - \$				\$ 93,424		
76	Cummulative Change From Current Rates - %				5.03%		
77	Revenue Target	\$	WP 4		\$ 1,949,565		
78	Difference (\$)	\$			\$ 2,567		
79	Difference (%)	%			0.13%		



Rate Design - WP 5 Rate De

Crawfordsville Electric Light and Power

A	B	C	D	U	V	W	X
Line No.	Customer Class	Type of Rate	Source Document	Phase 2 - Base Rate Change Rates	Revenues	Cost of Service Rates	Revenues
80							
81	1 Phase Municipal						
82	Customer Charge	\$/customer-mo	WP 3,20, SD 1	\$30.00	\$ 11,611	\$31.67	\$ 12,256
83	Energy Charge	\$/kWh	WP 3,11,12, SD 1	\$0.056458	\$ 11,485	\$0.029149	\$ 5,930
84	Demand Charge	\$/kW	WP 3,7	\$8.92	\$ 7,685	\$17.63	\$ 15,191
85	Demand Charge - Ratchet	\$/kW	WP 3,6	\$8.92	\$ 517	\$0.00	\$ -
86	Temporary Rate Rider	\$/kWh	Attachment JAM-3	\$0.00000	\$ -	\$0.00000	\$ -
87	ECA Energy						
88	March 2019	\$/kWh	WP 12	\$0.000000	\$ -	\$0.000000	\$ -
89	Second Quarter 2019	\$/kWh	WP 12	\$0.000000	\$ -	\$0.000000	\$ -
90	Third Quarter 2019	\$/kWh	WP 12	\$0.000000	\$ -	\$0.000000	\$ -
91	Fourth Quarter 2019	\$/kWh	WP 12	\$0.000000	\$ -	\$0.000000	\$ -
92	January - February 2020	\$/kWh	WP 12	\$0.000000	\$ -	\$0.000000	\$ -
93	Total ECA Energy				\$ -		\$ -
94	ECA Demand						
95	March 2019	\$/kW	WP 7	\$0.000000	\$ -	\$0.000000	\$ -
96	Second Quarter 2019	\$/kW	WP 7	\$0.000000	\$ -	\$0.000000	\$ -
97	Third Quarter 2019	\$/kW	WP 7	\$0.000000	\$ -	\$0.000000	\$ -
98	Fourth Quarter 2019	\$/kW	WP 7	\$0.000000	\$ -	\$0.000000	\$ -
99	January - February 2020	\$/kW	WP 7	\$0.000000	\$ -	\$0.000000	\$ -
100	Total ECA Demand				\$ -		\$ -
101	Total Revenues Before Adjustment				\$ 31,298		\$ 33,376
102	Revenue Adjustment		WP 8		0.00%		0.00%
103	Total Revenues				\$ 31,298		\$ 33,376
104	Step Change From Current Rates - \$				\$ 604		
105	Step Change From Current Rates - %				1.97%		
106	Cummulative Change From Current Rates - \$				\$ 3,203		
107	Cummulative Change From Current Rates - %				11.40%		
108	Revenue Target	\$	WP 4		\$ 33,955		
109	Difference (\$)	\$			\$ (2,657)		
110	Difference (%)	%			(7.82%)		
111	1 Phase Municipal and General Power Rate Target				\$ 1,983,520		
112	Difference (\$)				\$ (90)		
113	Difference (%)				0.00%		



Rate Design - WP 5 Rate De

Crawfordsville Electric Light and Power

A	B	C	D	U	V	W	X
Line No.	Customer Class	Type of Rate	Source Document	Phase 2 - Base Rate Change		Cost of Service	
				Rates	Revenues	Rates	Revenues
114							
115	3 Phase General Power Service						
116	Customer Charge	\$/customer-mo	WP 3,9,20, SD 1	\$60.00	\$ 249,374	\$10.36	\$ 43,056
117	Energy Charge	\$/kWh	WP 3,9,11,12, SD 1	\$0.030000	\$ 809,981	\$0.029149	\$ 786,998
118	Demand Charge	\$/kW	WP 3,7	\$14.72	\$ 1,921,760	\$17.76	\$ 2,319,152
119	Demand Charge - Ratchet	\$/kW	WP 3,6	\$14.72	\$ 128,491	\$0.00	\$ -
120	Temporary Rate Rider	\$/kWh	Attachment JAM-3	\$0.000000	\$ -	\$0.000000	\$ -
121	1 Phase / 3 Phase Demand Ratio			1.65			
121	ECA Energy						
122	March 2019	\$/kWh	WP 9,12	\$0.000000	\$ -	\$0.000000	\$ -
123	Second Quarter 2019	\$/kWh	WP 9,12	\$0.000000	\$ -	\$0.000000	\$ -
124	Third Quarter 2019	\$/kWh	WP 9,12	\$0.000000	\$ -	\$0.000000	\$ -
125	Fourth Quarter 2019	\$/kWh	WP 9,12	\$0.000000	\$ -	\$0.000000	\$ -
126	January - February 2020	\$/kWh	WP 9,12	\$0.000000	\$ -	\$0.000000	\$ -
127	Total ECA Energy			\$ -	\$ -	\$ -	\$ -
128	ECA Demand						
129	March 2019	\$/kW	WP 7	\$0.000000	\$ -	\$0.000000	\$ -
130	Second Quarter 2019	\$/kW	WP 7	\$0.000000	\$ -	\$0.000000	\$ -
131	Third Quarter 2019	\$/kW	WP 7	\$0.000000	\$ -	\$0.000000	\$ -
132	Fourth Quarter 2019	\$/kW	WP 7	\$0.000000	\$ -	\$0.000000	\$ -
133	January - February 2020	\$/kW	WP 7	\$0.000000	\$ -	\$0.000000	\$ -
134	Total ECA Demand			\$ -	\$ -	\$ -	\$ -
135	Total Revenues Before Adjustment			\$ 3,109,606		\$ 3,149,206	
136	Revenue Adjustment		WP 8	(0.02%)		(0.02%)	
137	Total Revenues			\$ 3,109,071		\$ 3,148,665	
138	Step Change From Current Rates - \$			\$ 183,831			
139	Step Change From Current Rates - %			6.28%			
140	Cummulative Change From Current Rates - \$			\$ 358,503			
141	Cummulative Change From Current Rates - %			13.03%			
142	Revenue Target	\$	WP 4	\$ 3,097,476			
143	Difference (\$)	\$		\$ 11,595			
144	Difference (%)	%		0.37%			



Rate Design - WP 5 Rate De

Crawfordsville Electric Light and Power

A	B	C	D	U	V	W	X
Line No.	Customer Class	Type of Rate	Source Document	Phase 2 - Base Rate Change Rates	Revenues	Cost of Service Rates	Revenues
145							
146	3 Phase Municipal						
147	Customer Charge	\$/customer-mo	WP 3,20, SD 1	\$60.00	\$ 13,776	\$31.67	\$ 7,270
148	Energy Charge	\$/kWh	WP 3,11,12, SD 1	\$0.030000	\$ 59,858	\$0.029149	\$ 58,160
149	Demand Charge	\$/kW	WP 3,7	\$14.72	\$ 124,281	\$17.63	\$ 148,870
150	Demand Charge - Ratchet	\$/kW	WP 3,6	\$14.72	\$ 8,317	\$0.00	\$ -
151	Temporary Rate Rider	\$/kWh	Attachment JAM-3	\$0.000000	\$ -	\$0.000000	\$ -
152	1 Phase / 3 Phase Demand Ratio			1.65			
153	ECA Energy						
154	March 2019	\$/kWh	WP 12	\$0.000000	\$ -	\$0.000000	\$ -
155	Second Quarter 2019	\$/kWh	WP 12	\$0.000000	\$ -	\$0.000000	\$ -
156	Third Quarter 2019	\$/kWh	WP 12	\$0.000000	\$ -	\$0.000000	\$ -
157	Fourth Quarter 2019	\$/kWh	WP 12	\$0.000000	\$ -	\$0.000000	\$ -
158	January - February 2020	\$/kWh	WP 12	\$0.000000	\$ -	\$0.000000	\$ -
159	Total ECA Energy			\$	-	\$	-
160	ECA Demand						
161	March 2019	\$/kW	WP 7	\$0.000000	\$ -	\$0.000000	\$ -
162	Second Quarter 2019	\$/kW	WP 7	\$0.000000	\$ -	\$0.000000	\$ -
163	Third Quarter 2019	\$/kW	WP 7	\$0.000000	\$ -	\$0.000000	\$ -
164	Fourth Quarter 2019	\$/kW	WP 7	\$0.000000	\$ -	\$0.000000	\$ -
165	January - February 2020	\$/kW	WP 7	\$0.000000	\$ -	\$0.000000	\$ -
166	Total ECA Demand			\$	-	\$	-
167	Total Revenues Before Adjustment			\$	206,232	\$	214,301
168	Revenue Adjustment		WP 8		0.00%		0.00%
169	Total Revenues			\$	206,232	\$	214,301
170	Step Change From Current Rates - \$			\$	7,226		
171	Step Change From Current Rates - %				3.63%		
172	Cummulative Change From Current Rates - \$			\$	14,607		
173	Cummulative Change From Current Rates - %				7.62%		
174	Revenue Target	\$	WP 4	\$	218,104		
175	Difference (\$)	\$		\$	(11,873)		
176	Difference (%)	%			(5.44%)		
177	3 Phase Municipal and General Power Rate Target	\$		\$	3,315,581		
178	Difference (\$)	\$		\$	(278)		
179	Difference (%)	%			-0.01%		



Rate Design - WP 5 Rate De

Crawfordsville Electric Light and Power

A	B	C	D	U	V	W	X
Line No.	Customer Class	Type of Rate	Source Document	Phase 2 - Base Rate Change Rates	Revenues	Cost of Service Rates	Revenues
180							
181	Primary Power						
182	Customer Charge	\$/customer-mo	WP 3,9,20, SD 1	\$300.00	\$ 275,419	\$79.06	\$ 72,581
183	Energy Charge						
184	Primary Metered with Transformer Credit (\$0.30/KVA)	\$/kWh	WP 3,11,12, SD 1	\$0.028588	\$ 992,747	\$0.028588	\$ 992,747
185	Secondary Metered	\$/kWh	WP 3,9,11,12, SD 1	\$0.028588	\$ 1,299,614	\$0.028588	\$ 1,299,597
186	Primary Metered	\$/kWh	WP 3,11,12, SD 1	\$0.028588	\$ 3,341,918	\$0.028588	\$ 3,341,874
187	Primary Metered Off Peak with Transformer Credit (\$0.30/KVA)	\$/kWh	WP 3,11,12, SD 1	\$0.028588	\$ 1,199,735	\$0.028588	\$ 1,199,720
188	Primary Metered Off Peak	\$/kWh	WP 3,11,12, SD 1	\$0.028588	\$ 568,901	\$0.028588	\$ 568,894
189	Total				7,402,916		7,402,831
190	Energy Rate Step 1 Calculator	\$					
191	Demand						
192	Primary Metered with Transformer Credit (\$0.30/KVA)	\$/kVA	WP 3,14, SD 1	\$31.59	\$ 2,504,725	\$31.23	\$ 2,476,255
193	Secondary Metered	\$/kVA	WP 3,9,14, SD 1	\$31.59	\$ 3,270,900	\$31.23	\$ 3,233,723
194	Primary Metered	\$/kVA	WP 3,14, SD 1	\$31.59	\$ 7,029,071	\$31.23	\$ 6,949,177
195	Primary Metered Off Peak with Transformer Credit (\$0.30/KVA)	\$/kVA	WP 3,14, SD 1	\$31.59	\$ 2,427,657	\$31.23	\$ 2,400,064
196	Primary Metered Off Peak	\$/kVA	WP 3,14, SD 1	\$31.59	\$ 1,477,812	\$31.23	\$ 1,461,015
197	Total				16,710,164		16,520,233
198	Demand - Ratchet	\$/kVA		\$31.59	\$ 80,034	\$0.00	\$ -
199	Temporary Rate Rider	\$/kWh		\$0.000000	\$ -	\$0.000000	\$ -
200	Transformer Credit		Attachment JAM-3				
201	Primary Metered with Transformer Credit (\$0.30/KVA)	\$/kVA		(\$0.30)	\$ (23,787)	\$0.00	\$ -
202	Primary Metered Off Peak with Transformer Credit (\$0.30/KVA)	\$/kVA		(\$0.30)	\$ (23,055)	\$0.00	\$ -
203	Total				(46,841)		-



Rate Design - WP 5 Rate De

Crawfordsville Electric Light and Power

A	B	C	D	U	V	W	X
Line No.	Customer Class	Type of Rate	Source Document	Phase 2 - Base Rate Change		Cost of Service	
				Rates	Revenues	Rates	Revenues
204	ECA Energy						
205	March 2019	\$/kWh	WP 9,12, SD 1	\$0.000000	\$ -	\$0.000000	\$ -
206	Second Quarter 2019	\$/kWh	WP 9,12, SD 1	\$0.000000	\$ -	\$0.000000	\$ -
207	Third Quarter 2019	\$/kWh	WP 9,12, SD 1	\$0.000000	\$ -	\$0.000000	\$ -
208	Fourth Quarter 2019	\$/kWh	WP 9,12, SD 1	\$0.000000	\$ -	\$0.000000	\$ -
209	January - February 2020	\$/kWh	WP 9,12, SD 1	\$0.000000	\$ -	\$0.000000	\$ -
210	Total ECA Energy				-		-
211	ECA Demand						
212	March 2019	\$/kVA	WP 9,14, SD 1	\$0.000000	\$ -	\$0.000000	\$ -
213	Second Quarter 2019	\$/kVA	WP 9,14, SD 1	\$0.000000	\$ -	\$0.000000	\$ -
214	Third Quarter 2019	\$/kVA	WP 9,14, SD 1	\$0.000000	\$ -	\$0.000000	\$ -
215	Fourth Quarter 2019	\$/kVA	WP 9,14, SD 1	\$0.000000	\$ -	\$0.000000	\$ -
216	January - February 2020	\$/kVA	WP 9,14, SD 1	\$0.000000	\$ -	\$0.000000	\$ -
217	Total ECA Demand				-		-
218	Total Revenues Before Adjustment				\$ 24,421,693		\$ 23,995,646
219	Revenue Adjustment		WP 8		(0.01%)		(0.01%)
220	Total Revenues				\$ 24,420,144		\$ 23,994,124
221	Step Change From Current Rates - \$				\$ 2,271,525		
222	Step Change From Current Rates - %				10.26%		
223	Cummulative Change From Current Rates - \$				\$ 4,342,879		
224	Cummulative Change From Current Rates - %				21.63%		
225	Revenue Target	\$	WP 4		\$ 24,419,960		
226	Difference (\$)	\$			\$ 184		
227	Difference (%)	%			0.00%		



Rate Design - WP 5 Rate De

Crawfordsville Electric Light and Power

A	B	C	D	U	V	W	X
Line No.	Customer Class	Type of Rate	Source Document	Phase 2 - Base Rate Change		Cost of Service	
				Rates	Revenues	Rates	Revenues
228							
229	Municipal Streetlighting						
230	Customer Charge	\$/customer-mo	SD 4	\$0.00	\$ -	\$0.00	\$ -
231	Fixture Charges						
232	L5/L05 - 142 LED	\$/Fixture	WP 22, COS	\$40.72	\$ 93,656	\$0.00	\$ -
233	L6/L06-100 HPS	\$/Fixture	WP 22, SD 1	\$5.90	\$ 83,916	\$0.00	\$ -
234	L07 - 81 LED	\$/Fixture	WP 22, COS	\$24.31	\$ 1,167	\$0.00	\$ -
235	L08 - 47 LED	\$/Fixture	WP 22, COS	\$4.33	\$ 195	\$0.00	\$ -
236	L9/L09-150 HPS	\$/Fixture	WP 22, SD 1	\$9.02	\$ 27,385	\$0.00	\$ -
237	L12- 250W HPS	\$/Fixture	WP 22, SD 1	\$23.90	\$ 66,992	\$0.00	\$ -
238	L14- 400W HPS	\$/Fixture	WP 22, SD 1	\$39.07	\$ 6,564	\$0.00	\$ -
239	Total				\$ 279,874		\$ -
240	ECA						
241	March 2019	\$/kWh	WP 12, SD 1	\$0.000000	\$ -	\$0.000000	\$ -
242	Second Quarter 2019	\$/kWh	WP 12, SD 1	\$0.000000	\$ -	\$0.000000	\$ -
243	Third Quarter 2019	\$/kWh	WP 12, SD 1	\$0.000000	\$ -	\$0.000000	\$ -
244	Fourth Quarter 2019	\$/kWh	WP 12, SD 1	\$0.000000	\$ -	\$0.000000	\$ -
245	January - February 2020	\$/kWh	WP 12, SD 1	\$0.000000	\$ -	\$0.000000	\$ -
246	Total ECA				\$ -		\$ -
247	Total Revenues Before Adjustment		WP 3		\$ 279,874		\$ 276,337
248	Revenue Adjustment		WP 8		0.48%		0.48%
249	Total Revenues				\$ 281,205		\$ 277,652
250	Step Change From Current Rates - \$				\$ 39,247		
251	Step Change From Current Rates - %				16.22%		
252	Cummulative Change From Current Rates - \$				\$ 73,233		
253	Cummulative Change From Current Rates - %				35.21%		
254	Solving Factor				0.096866354		
255	Revenue Target	\$	WP 4		\$ 281,224		
256	Difference (\$)	\$			(19)		
257	Difference (%)	%			-0.01%		



Rate Design - WP 5 Rate De

Crawfordsville Electric Light and Power

A	B	C	D	U	V	W	X
Line No.	Customer Class	Type of Rate	Source Document	Phase 2 - Base Rate Change		Cost of Service	
				Rates	Revenues	Rates	Revenues
258							
259	Outdoor Lighting						
260	Customer Charge	\$/customer-mo	SD 4	\$0.00	\$ -	\$0.00	\$ -
261	Fixture Charge						
262	OL1- 175W MV	\$/Fixture	WP 22, SD 1	\$8.68	\$ 5,781	\$0.00	\$ -
263	OL2- 400W MV/MH	\$/Fixture	WP 22, SD 1	\$33.79	\$ 13,955	\$0.00	\$ -
264	OL3- 100W HPS	\$/Fixture	WP 22, SD 1	\$4.82	\$ 42,532	\$0.00	\$ -
265	OL4- 250W HPS	\$/Fixture	WP 22, SD 1	\$12.42	\$ 71,974	\$0.00	\$ -
266	OL5- 47W LED	\$/Fixture	COS	\$3.96	\$ -	\$0.00	\$ -
267	OL6- 81W LED	\$/Fixture	COS	\$11.03	\$ -	\$0.00	\$ -
268	OL7- 142W LED	\$/Fixture	COS	\$32.01	\$ -	\$0.00	\$ -
266	Total				\$ 134,241.73		\$ -
269	ECA						
270	March 2019	\$/kWh	WP 12, SD 1	\$0.000000	\$ -	\$0.000000	\$ -
271	Second Quarter 2019	\$/kWh	WP 12, SD 1	\$0.000000	\$ -	\$0.000000	\$ -
272	Third Quarter 2019	\$/kWh	WP 12, SD 1	\$0.000000	\$ -	\$0.000000	\$ -
273	Fourth Quarter 2019	\$/kWh	WP 12, SD 1	\$0.000000	\$ -	\$0.000000	\$ -
274	January - February 2020	\$/kWh	WP 12, SD 1	\$0.000000	\$ -	\$0.000000	\$ -
275	Total ECA				\$ -		\$ -
276	Total Revenues Before Adjustment		WP 3		\$ 134,242		\$ 86,478
277	Revenue Adjustment		WP 8		(0.29%)		-0.29%
278	Total Revenues				\$ 133,857		\$ 86,230
279	Step Change From Current Rates - \$				\$ 1,160		
280	Step Change From Current Rates - %				0.87%		
281	Cummulative Change From Current Rates - \$				\$ 2,348		
282	Cummulative Change From Current Rates - %				1.79%		
283	Solving Factor				-0.030547231		
284	Revenue Target	\$	WP 4		\$ 133,835		
285	Difference (\$)	\$			\$ 22		
286	Difference (%)	%			0.02%		



Rate Design - WP 5 Rate De

Crawfordsville Electric Light and Power

A	B	C	D	U	V	W	X
Line No.	Customer Class	Type of Rate	Source Document	Phase 2 - Base Rate Change Rates	Revenues	Cost of Service Rates	Revenues
287							
288	Traffic Signal Service						
289	Customer Charge	\$/customer-mo	SD 4	\$0.00	\$ -	\$0.00	\$ -
290	Signal Charge						
291	T1 - State Traffic Signal	\$/Signal	WP 22, SD 1	\$48.72	\$ 10,524	\$0.00	\$ -
292	T2-City Traffic Signal	\$/Signal	WP 22, SD 1	\$48.72	\$ 4,092	\$0.00	\$ -
293	T3-INDOT Traffic Signal	\$/Signal	WP 22, SD 1	\$48.72	\$ 1,169	\$0.00	\$ -
294	T4-School Flashers	\$/Signal	WP 22, SD 1	\$0.00	\$ -	\$0.00	\$ -
295	Total				\$ 15,785	\$0.00	\$ -
296	Preemptive Signals	\$/signal	Phil Email	10.71	\$ 3,600	\$0.00	\$ -
297	ECA						
298	March 2019	\$/kWh	WP 12, SD 1	\$0.000000	\$ -	\$0.000000	\$ -
299	Second Quarter 2019	\$/kWh	WP 12, SD 1	\$0.000000	\$ -	\$0.000000	\$ -
300	Third Quarter 2019	\$/kWh	WP 12, SD 1	\$0.000000	\$ -	\$0.000000	\$ -
301	Fourth Quarter 2019	\$/kWh	WP 12, SD 1	\$0.000000	\$ -	\$0.000000	\$ -
302	January - February 2020	\$/kWh	WP 12, SD 1	\$0.000000	\$ -	\$0.000000	\$ -
303	Total ECA				\$ -		\$ -
304	Total Revenues Before Adjustment		WP 3		\$ 19,385		\$ 15,346
305	Revenue Adjustment		WP 8		0.45%		0.45%
306	Total Revenues				\$ 19,473		\$ 15,415
307	Step Change From Current Rates - \$				\$ 161		
308	Step Change From Current Rates - %				0.84%		
309	Cummulative Change From Current Rates - \$				\$ 338		
310	Cummulative Change From Current Rates - %				1.77%		
311	Solving Factor				-0.149411796		
312	Revenue Target	\$	WP 4		\$ 19,474		
313	Difference (\$)	\$			\$ (1)		
314	Difference (%)	%			0.00%		
315	Total Revenues Before Adjustment				\$ 40,581,783		\$ 40,580,901
316	Total Revenue Adjustment				0.00%		0.00%
317	Total Revenues				\$ 40,580,440		\$ 40,579,637
318	Check						
319	Total Step Percent Increase	%			8.7%		
320	Total Percent Increase	%			18.1%		
321	Revenue Target	\$	WP 4		\$ 40,580,627		
322	Difference (\$)	\$			\$ (187)		
323	Difference (%)	%			0.00%		



Rate Design - WP 6 Ratchet Demand

Crawfordville Electric Light and Power

	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	U	V	W	X	Y
Line No.		Primary Power	General Power																					
1		Total Demand	512,819	17,808																				
2		Total Demand with R:	515,275	18,998																				
3		Difference (kW)	2,456	1,191																				
4		% Increase	0.48%	6.69%																				
5	General Power SMD																							
6	Date	Source Document	Units/Meter ID	70772935	70772947	70772948	70772952	70772960	70772963	70772968	70772970	73275406	73275408	73275452	75184109	75184111	75184201	75184215	76134010	76134011	76134017	76134019	76134022	76134029
7	3/1/19 0:00	SD 9	kW	8.68	2.55	0.23	10.97	2.84	3.70	0.18	0.18	0.60	0.07	2.54	6.21	5.80	4.49	1.19	0.16	8.77	16.54	4.60	2.43	0.32
8	4/1/19 0:00	SD 9	kW	6.27	1.27	0.27	10.75	3.07	3.66	0.18	0.18	0.66	0.07	1.52	6.45	2.32	3.70	1.94	0.16	9.09	15.91	4.97	1.47	0.34
9	5/1/19 0:00	SD 9	kW	4.08	1.09	0.29	10.93	5.72	3.87	0.18	0.18	0.58	0.09	2.06	8.68	6.41	0.18	0.04	0.08	10.05	11.73	6.17	0.77	0.39
10	6/1/19 0:00	SD 9	kW	1.45	0.95	0.35	8.03	6.00	4.52	0.18	0.18	0.58	0.06	1.97	9.50	4.67	0.00	0.04	0.16	10.22	6.67	6.63	0.58	0.42
11	7/1/19 0:00	SD 9	kW	2.02	0.98	0.42	8.91	6.55	4.61	0.18	0.18	0.64	0.04	2.15	9.75	4.60	0.38	0.04	0.07	10.70	7.09	6.83	1.33	0.43
12	8/1/19 0:00	SD 9	kW	1.30	1.13	0.26	9.72	5.38	4.49	0.18	0.18	0.66	0.04	1.90	9.51	7.02	5.46	0.38	0.13	10.49	6.64	6.70	0.62	0.41
13	9/1/19 0:00	SD 9	kW	1.32	1.28	0.29	7.40	4.13	3.97	0.18	0.18	0.62	0.13	1.04	10.40	8.40	0.23	0.13	0.14	10.70	6.93	6.48	0.63	0.41
14	10/1/19 0:00	SD 9	kW	3.31	1.40	0.33	7.73	2.12	3.58	0.18	0.18	0.57	0.05	1.66	10.06	8.49	0.33	0.88	0.09	12.01	12.99	5.90	1.31	0.39
15	11/1/19 0:00	SD 9	kW	6.78	1.39	0.24	7.14	3.23	3.36	0.18	0.18	0.62	0.05	2.64	7.12	11.37	0.26	0.07	0.17	9.51	13.00	2.87	1.98	0.31
16	12/1/19 0:00	SD 9	kW	5.15	1.51	0.33	10.09	3.66	3.50	0.18	0.18	0.65	0.07	3.14	7.07	6.74	0.28	0.27	0.09	9.42	12.00	0.16	2.80	0.32
17	1/1/20 0:00	SD 9	kW	6.78	4.19	0.79	8.72	1.64	3.62	0.18	0.18	0.59	0.14	2.47	6.92	9.66	0.04	1.26	0.19	10.11	13.42	0.16	3.83	0.31
18	2/1/20 0:00	SD 9	kW	6.90	4.26	0.29	9.11	2.31	3.37	0.18	0.18	0.60	0.35	2.29	7.01	9.85	1.60	0.04	0.09	8.78	14.26	0.24	2.79	0.32
19	Total		kW	54.04	22.00	4.06	109.51	46.63	46.24	2.13	2.17	7.37	1.16	25.38	98.68	85.31	16.93	6.28	1.51	119.85	137.18	51.71	20.54	4.37
20	50% Ratchet		kW	4.34	2.13	0.39	5.49	3.27	2.30	0.09	0.09	0.33	0.18	1.57	5.20	5.68	2.73	0.97	0.10	6.01	8.27	3.42	1.92	0.21



Rate Design - WP 6 Ratchet Demand

Crawfordsville Electric Light and Power

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	U	V	W	X	Y
21	With 50% Ratchet																							
22	3/1/19 0:00	kW	8.68	2.55	0.39	10.97	3.27	3.70	0.18	0.18	0.60	0.18	2.54	6.21	5.80	4.49	1.19	0.16	8.77	16.54	4.60	2.43	0.32	
23	4/1/19 0:00	kW	6.27	2.13	0.39	10.75	3.27	3.66	0.18	0.18	0.66	0.18	1.57	6.45	5.68	3.70	1.94	0.16	9.09	15.91	4.97	1.92	0.34	
24	5/1/19 0:00	kW	4.34	2.13	0.39	10.93	5.72	3.87	0.18	0.18	0.58	0.18	2.06	8.68	6.41	2.73	0.97	0.10	10.05	11.73	6.17	1.92	0.39	
25	6/1/19 0:00	kW	4.34	2.13	0.39	8.03	6.00	4.52	0.18	0.18	0.58	0.18	1.97	9.50	5.68	2.73	0.97	0.16	10.22	8.27	6.63	1.92	0.42	
26	7/1/19 0:00	kW	4.34	2.13	0.42	8.91	6.55	4.61	0.18	0.18	0.64	0.18	2.15	9.75	5.68	2.73	0.97	0.10	10.70	8.27	6.83	1.92	0.43	
27	8/1/19 0:00	kW	4.34	2.13	0.39	9.72	5.38	4.49	0.18	0.18	0.66	0.18	1.90	9.51	7.02	5.46	0.97	0.13	10.49	8.27	6.70	1.92	0.41	
28	9/1/19 0:00	kW	4.34	2.13	0.39	7.40	4.13	3.97	0.18	0.18	0.62	0.18	1.57	10.40	8.40	2.73	0.97	0.14	10.70	8.27	6.48	1.92	0.41	
29	10/1/19 0:00	kW	4.34	2.13	0.39	7.73	3.27	3.58	0.18	0.18	0.57	0.18	1.66	10.06	8.49	2.73	0.97	0.10	12.01	12.99	5.90	1.92	0.39	
30	11/1/19 0:00	kW	6.78	2.13	0.39	7.14	3.27	3.36	0.18	0.18	0.62	0.18	2.64	7.12	11.37	2.73	0.97	0.17	9.51	13.00	3.42	1.98	0.31	
31	12/1/19 0:00	kW	5.15	2.13	0.39	10.09	3.66	3.50	0.18	0.18	0.65	0.18	3.14	7.07	6.74	2.73	0.97	0.10	9.42	12.00	3.42	2.80	0.32	
32	1/1/20 0:00	kW	6.78	4.19	0.79	8.72	3.27	3.62	0.18	0.18	0.59	0.18	2.47	6.92	9.66	2.73	1.26	0.19	10.11	13.42	3.42	3.83	0.31	
33	2/1/20 0:00	kW	6.90	4.26	0.39	9.11	3.27	3.37	0.18	0.18	0.60	0.35	2.29	7.01	9.85	2.73	0.97	0.10	8.78	14.26	3.42	2.79	0.32	
34	Total	kW	66.58	30.15	5.14	109.51	51.06	46.24	2.13	2.17	7.37	2.28	25.96	98.68	90.77	38.20	13.09	1.58	119.85	142.92	61.95	27.24	4.37	
35	Difference	kW	12.54	8.15	1.07	-	4.43	-	-	-	-	1.13	0.58	-	5.46	21.27	6.81	0.07	-	5.74	10.24	6.70	-	



Rate Design - WP 6 Ratchet Demand

Crawfordville Electric Light and Power

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	U	V	W	X	Y
36	Primary Power SMD																								
37	AccountSub																								
					10001 - 1	10003 - 1	10004 - 1	10006 - 2	10006 - 9	10014 - 2	10022 - 1	10023 - 1	10031 - 1	10032 - 1	10034 - 1	10035 - 1	10038 - 1	10039 - 1	10044 - 1	10045 - 1	10046 - 1	10047 - 1	10061 - 1	10062 - 1	10068 - 1
38		201903	SD 9	kVA	57	51	172	736	460	96	62	78	62	73	114	254	167	115	994	6,367	1,465	1,250	4,253	85	258
39		201904	SD 9	kVA	63	50	205	767	478	141	68	77	57	82	115	277	127	112	908	6,614	1,842	1,287	3,731	73	230
40		201905	SD 9	kVA	80	50	191	840	441	157	80	76	53	73	117	303	98	117	996	6,490	1,932	1,341	3,681	75	221
41		201906	SD 9	kVA	88	71	197	832	489	173	88	93	57	97	137	369	96	155	985	6,597	2,166	1,411	3,559	100	239
42		201907	SD 9	kVA	99	71	200	753	449	182	91	92	55	95	142	395	111	147	851	6,787	2,340	1,348	3,698	111	225
43		201908	SD 9	kVA	100	78	209	750	601	175	98	103	57	98	143	408	122	150	1,114	6,826	2,401	1,456	4,064	119	234
44		201909	SD 9	kVA	92	66	182	578	553	226	90	92	57	94	129	362	96	144	1,056	6,894	2,384	1,403	3,783	104	210
45		201910	SD 9	kVA	90	71	196	669	500	225	87	93	59	96	129	377	101	150	1,056	6,675	2,473	1,480	3,741	109	240
46		201911	SD 9	kVA	67	50	185	752	492	181	65	78	52	70	119	310	121	106	975	6,312	2,054	1,471	3,705	81	231
47		201912	SD 9	kVA	66	50	183	675	485	101	55	77	50	65	128	264	145	100	956	5,969	1,435	1,404	3,711	82	208
48		202001	SD 9	kVA	56	50	199	690	563	106	54	78	50	64	122	264	155	118	892	5,505	1,408	1,365	3,499	92	211
49		202002	SD 9	kVA	56	50	186	689	541	135	54	80	50	74	122	263	164	101	857	5,813	1,436	1,372	3,834	109	205
50		Total			915	708	2,307	8,732	6,051	1,897	893	1,017	659	980	1,516	3,847	1,504	1,514	11,641	76,849	23,336	16,589	45,259	1,139	2,712
51		50% Ratchet			50	39	105	420	300	113	49	52	31	49	72	204	83	78	557	3,447	1,236	740	2,126	60	129



Rate Design - WP 6 Ratchet Demand

Crawfordsville Electric Light and Power

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	U	V	W	X	Y
52	With 50% Ratchet																								
53		201903	kVA		57	51	172	736	460	113	62	78	62	73	114	254	167	115	994	6,367	1,465	1,250	4,253	85	258
54		201904	kVA		63	50	205	767	478	141	68	77	57	82	115	277	127	112	908	6,614	1,842	1,287	3,731	73	230
55		201905	kVA		80	50	191	840	441	157	80	76	53	73	117	303	98	117	996	6,490	1,932	1,341	3,681	75	221
56		201906	kVA		88	71	197	832	489	173	88	93	57	97	137	369	96	155	985	6,597	2,166	1,411	3,559	100	239
57		201907	kVA		99	71	200	753	449	182	91	92	55	95	142	395	111	147	851	6,787	2,340	1,348	3,698	111	225
58		201908	kVA		100	78	209	750	601	175	98	103	57	98	143	408	122	150	1,114	6,826	2,401	1,456	4,064	119	234
59		201909	kVA		92	66	182	578	553	226	90	92	57	94	129	362	96	144	1,056	6,894	2,384	1,403	3,783	104	210
60		201910	kVA		90	71	196	669	500	225	87	93	59	96	129	377	101	150	1,056	6,675	2,473	1,480	3,741	109	240
61		201911	kVA		67	50	185	752	492	181	65	78	52	70	119	310	121	106	975	6,312	2,054	1,471	3,705	81	231
62		201912	kVA		66	50	183	675	485	113	55	77	50	65	128	264	145	100	956	5,969	1,435	1,404	3,711	82	208
63		202001	kVA		56	50	199	690	563	113	54	78	50	64	122	264	155	118	892	5,505	1,408	1,365	3,499	92	211
64		202002	kVA		56	50	186	689	541	135	54	80	50	74	122	263	164	101	857	5,813	1,436	1,372	3,834	109	205
65	Total				915	708	2,307	8,732	6,051	1,933	893	1,017	659	980	1,516	3,847	1,504	1,514	11,641	76,849	23,336	16,589	45,259	1,139	2,712
66	Difference				-	-	-	-	-	37	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-



Rate

Crawfordsville Electric Light and P

A	B	C	Z	AA
Line No.	Primary Power			
1	Total Demand	512,819		
2	Total Demand with R:	515,275		
3	Difference (kW)	2,456		
4	% Increase	0.48%		
5	General Power SMD			
6	Date	Source Document	76134034	76134035
7	3/1/19 0:00	SD 9	1.30	2.59
8	4/1/19 0:00	SD 9	1.27	4.89
9	5/1/19 0:00	SD 9	3.08	3.97
10	6/1/19 0:00	SD 9	3.69	3.31
11	7/1/19 0:00	SD 9	3.54	3.95
12	8/1/19 0:00	SD 9	2.97	3.45
13	9/1/19 0:00	SD 9	2.78	3.30
14	10/1/19 0:00	SD 9	3.03	3.30
15	11/1/19 0:00	SD 9	1.38	3.70
16	12/1/19 0:00	SD 9	1.31	2.44
17	1/1/20 0:00	SD 9	1.23	2.91
18	2/1/20 0:00	SD 9	1.20	2.69
19	Total		26.76	40.49
20	50% Ratchet		1.84	2.44



Rate

Crawfordville Electric Light and P

A	B	C	Z	AA
21	With 50% Ratchet			
22	3/1/19 0:00	1.84	2.59	
23	4/1/19 0:00	1.84	4.89	
24	5/1/19 0:00	3.08	3.97	
25	6/1/19 0:00	3.69	3.31	
26	7/1/19 0:00	3.54	3.95	
27	8/1/19 0:00	2.97	3.45	
28	9/1/19 0:00	2.78	3.30	
29	10/1/19 0:00	3.03	3.30	
30	11/1/19 0:00	1.84	3.70	
31	12/1/19 0:00	1.84	2.44	
32	1/1/20 0:00	1.84	2.91	
33	2/1/20 0:00	1.84	2.69	
34	Total	30.14	40.50	
35	Difference	3.39	0.01	



Rate

Crawfordville Electric Light and P

A	B	C	Z	AA
36	Primary Power SMD			
37	AccountSub		10069 - 1	10073 - 1
38	201903	SD 9	1,702	1,035
39	201904	SD 9	1,673	1,146
40	201905	SD 9	1,868	1,212
41	201906	SD 9	1,856	1,282
42	201907	SD 9	1,770	1,291
43	201908	SD 9	1,929	1,425
44	201909	SD 9	1,898	1,442
45	201910	SD 9	1,841	1,434
46	201911	SD 9	1,831	1,271
47	201912	SD 9	1,642	1,138
48	202001	SD 9	1,700	1,127
49	202002	SD 9	1,750	1,137
50	Total		21,461	14,940
51	50% Ratchet		965	721

 Rate Crawfordsville Electric Light and P				
A	B	C	Z	AA
52	With 50% Ratchet			
53	201903	1,702	1,035	
54	201904	1,673	1,146	
55	201905	1,868	1,212	
56	201906	1,856	1,282	
57	201907	1,770	1,291	
58	201908	1,929	1,425	
59	201909	1,898	1,442	
60	201910	1,841	1,434	
61	201911	1,831	1,271	
62	201912	1,642	1,138	
63	202001	1,700	1,127	
64	202002	1,750	1,137	
65	Total	21,461	14,940	
66	Difference	-	-	



Rate

Crawfordville Electric Light and P

	B	C	AB	AC	AD	AE	AF	AG	AH	AI	AJ	AK	AL	AM	AN	AO	AP	AQ	AR	AS	AT	AU	AV	AW	AX	AY	AZ
Line No.	Primary Power																										
1	Total Demand		512,819																								
2	Total Demand with R:		515,275																								
3	Difference (kW)		2,456																								
4	% Increase		0.48%																								
5	General Power SMD																										
6	Date	Source Document	76134036	76134039	76134044	76134048	76134061	76134063	76134064	76134065	76134066	76134067	76134068	76134096	76134098	76134104	76134107	76134132	76134133	76134134	76134135	76134139	76134141	76134162	76134169	76134172	76134173
7	3/1/19 0:00	SD 9	0.10	2.44	0.62	7.54	9.73	0.11	12.31	13.94	3.28	14.98	1.15	0.64	2.03	0.17	4.14	0.12	0.03	0.23	3.98	2.68	7.61	9.02	0.18	0.07	0.24
8	4/1/19 0:00	SD 9	0.10	2.44	0.19	6.18	7.84	0.19	11.30	17.90	2.67	11.08	1.16	0.50	1.50	0.22	3.69	0.12	0.03	0.23	3.98	1.96	4.71	7.93	0.18	0.07	0.24
9	5/1/19 0:00	SD 9	0.11	2.39	0.12	11.12	9.53	0.11	12.00	15.47	3.36	12.29	1.11	0.35	1.44	0.23	3.05	0.12	0.03	0.22	3.94	0.23	6.90	8.22	0.19	0.07	0.23
10	6/1/19 0:00	SD 9	0.10	2.40	0.28	11.08	11.45	0.12	13.32	13.88	3.40	13.58	1.11	0.05	1.50	0.23	1.87	0.12	0.08	0.23	3.92	0.17	4.65	8.62	0.18	0.15	0.23
11	7/1/19 0:00	SD 9	0.10	2.45	0.32	11.47	11.50	0.12	12.40	14.98	3.56	14.43	1.20	0.05	1.51	0.24	2.43	0.12	0.08	0.22	3.89	0.17	3.00	8.46	0.18	0.15	0.23
12	8/1/19 0:00	SD 9	0.10	2.45	0.26	12.32	10.68	0.19	11.58	13.03	3.63	12.37	1.14	0.05	1.50	0.23	2.61	0.12	0.08	0.21	3.91	0.31	4.00	8.19	0.19	0.14	0.23
13	9/1/19 0:00	SD 9	0.10	2.42	0.26	11.96	10.96	0.11	11.67	14.41	3.44	9.15	1.15	0.05	1.49	0.23	2.45	0.16	0.08	0.21	3.91	0.17	3.61	8.06	0.19	0.15	0.23
14	10/1/19 0:00	SD 9	0.10	2.38	0.17	9.32	10.79	0.11	11.86	12.74	3.15	10.22	1.05	0.36	1.44	0.24	2.96	0.12	0.08	0.19	3.91	0.65	3.78	8.15	0.19	0.15	0.22
15	11/1/19 0:00	SD 9	0.10	2.70	0.41	6.72	7.51	0.11	10.14	10.14	3.33	8.61	1.06	0.42	1.92	0.17	3.54	0.12	0.08	0.10	0.07	10.81	21.68	9.43	0.18	0.15	0.22
16	12/1/19 0:00	SD 9	0.10	2.76	0.42	7.00	8.56	0.19	10.36	10.04	3.59	7.83	1.12	0.58	1.93	0.17	4.15	0.12	0.08	0.10	0.07	11.74	21.81	9.33	0.17	0.17	0.22
17	1/1/20 0:00	SD 9	0.10	2.62	0.41	8.31	6.87	0.11	10.74	10.64	3.28	8.55	1.09	0.60	1.99	1.42	5.05	0.12	0.08	0.10	0.07	9.81	12.97	9.53	0.17	0.15	0.21
18	2/1/20 0:00	SD 9	0.10	2.63	0.54	6.82	8.92	0.11	13.79	12.09	3.37	6.56	1.11	0.64	1.95	1.43	4.88	0.10	0.08	0.10	0.07	4.25	3.80	9.29	0.18	0.15	0.21
19	Total		1.23	30.08	3.97	109.85	114.33	1.56	141.47	159.26	40.08	129.64	13.45	4.27	20.20	4.97	40.82	1.44	0.80	2.12	31.70	42.94	98.50	104.22	2.18	1.57	2.70
20	50% Ratchet		0.05	1.38	0.31	6.16	5.75	0.10	6.89	8.95	1.82	7.49	0.60	0.32	1.01	0.72	2.53	0.08	0.04	0.11	1.99	5.87	10.91	4.76	0.09	0.08	0.12



Rate

Crawfordsville Electric Light and P

A	B	C	AB	AC	AD	AE	AF	AG	AH	AI	AJ	AK	AL	AM	AN	AO	AP	AQ	AR	AS	AT	AU	AV	AW	AX	AY	AZ
21	With 50% Ratchet																										
22	3/1/19 0:00		0.10	2.44	0.62	7.54	9.73	0.11	12.31	13.94	3.28	14.98	1.15	0.64	2.03	0.72	4.14	0.12	0.04	0.23	3.98	5.87	10.91	9.02	0.18	0.08	0.24
23	4/1/19 0:00		0.10	2.44	0.31	6.18	7.84	0.19	11.30	17.90	2.67	11.08	1.16	0.50	1.50	0.72	3.69	0.12	0.04	0.23	3.98	5.87	10.91	7.93	0.18	0.08	0.24
24	5/1/19 0:00		0.11	2.39	0.31	11.12	9.53	0.11	12.00	15.47	3.36	12.29	1.11	0.35	1.44	0.72	3.05	0.12	0.04	0.22	3.94	5.87	10.91	8.22	0.19	0.08	0.23
25	6/1/19 0:00		0.10	2.40	0.31	11.08	11.45	0.12	13.32	13.88	3.40	13.58	1.11	0.32	1.50	0.72	2.53	0.12	0.08	0.23	3.92	5.87	10.91	8.62	0.18	0.15	0.23
26	7/1/19 0:00		0.10	2.45	0.32	11.47	11.50	0.12	12.40	14.98	3.56	14.43	1.20	0.32	1.51	0.72	2.53	0.12	0.08	0.22	3.89	5.87	10.91	8.46	0.18	0.15	0.23
27	8/1/19 0:00		0.10	2.45	0.31	12.32	10.68	0.19	11.58	13.03	3.63	12.37	1.14	0.32	1.50	0.72	2.61	0.12	0.08	0.21	3.91	5.87	10.91	8.19	0.19	0.14	0.23
28	9/1/19 0:00		0.10	2.42	0.31	11.96	10.96	0.11	11.67	14.41	3.44	9.15	1.15	0.32	1.49	0.72	2.53	0.16	0.08	0.21	3.91	5.87	10.91	8.06	0.19	0.15	0.23
29	10/1/19 0:00		0.10	2.38	0.31	9.32	10.79	0.11	11.86	12.74	3.15	10.22	1.05	0.36	1.44	0.72	2.96	0.12	0.08	0.19	3.91	5.87	10.91	8.15	0.19	0.15	0.22
30	11/1/19 0:00		0.10	2.70	0.41	6.72	7.51	0.11	10.14	10.14	3.33	8.61	1.06	0.42	1.92	0.72	3.54	0.12	0.08	0.11	1.99	10.81	21.68	9.43	0.18	0.15	0.22
31	12/1/19 0:00		0.10	2.76	0.42	7.00	8.56	0.19	10.36	10.04	3.59	7.83	1.12	0.58	1.93	0.72	4.15	0.12	0.08	0.11	1.99	11.74	21.81	9.33	0.17	0.17	0.22
32	1/1/20 0:00		0.10	2.62	0.41	8.31	6.87	0.11	10.74	10.64	3.28	8.55	1.09	0.60	1.99	1.42	5.05	0.12	0.08	0.11	1.99	9.81	12.97	9.53	0.17	0.15	0.21
33	2/1/20 0:00		0.10	2.63	0.54	6.82	8.92	0.11	13.79	12.09	3.37	7.49	1.11	0.64	1.95	1.43	4.88	0.10	0.08	0.11	1.99	5.87	10.91	9.29	0.18	0.15	0.21
34	Total		1.23	30.08	4.56	109.85	114.33	1.56	141.47	159.26	40.08	130.57	13.45	5.37	20.20	10.02	41.65	1.44	0.83	2.19	39.40	85.18	154.62	104.22	2.18	1.61	2.70
35	Difference		-	-	0.59	-	-	-	-	-	-	0.93	-	1.10	-	5.05	0.84	-	0.02	0.07	7.70	42.24	56.12	-	-	0.04	-



Rate

Crawfordville Electric Light and P

A	B	C	AB	AC	AD	AE	AF	AG	AH	AI	AJ	AK	AL	AM	AN	AO	AP	AQ	AR	AS	AT	AU	AV	AW	AX	AY	AZ
36	Primary Power SMD																										
37	AccountSub																										
38	201903	SD 9	715	107	556	1,545	264	2,369	964	264	83	179	310	196	51	633	295	228	6,987	101	107	66	78	897	50	1,417	87
39	201904	SD 9	808	112	579	1,524	249	2,395	960	288	89	183	302	200	51	649	279	233	7,883	135	70	50	69	865	50	1,417	65
40	201905	SD 9	816	110	726	1,488	257	2,184	914	361	83	199	283	214	60	676	296	257	8,212	134	50	50	66	868	50	1,324	55
41	201906	SD 9	883	97	833	1,421	284	2,387	825	342	86	199	301	230	79	870	352	258	8,424	141	50	50	100	851	50	1,444	65
42	201907	SD 9	937	106	871	1,414	306	2,279	827	380	107	235	242	191	82	749	357	312	8,592	148	50	50	52	897	50	1,474	51
43	201908	SD 9	965	105	930	1,448	342	2,381	899	426	103	250	266	195	89	733	429	324	8,517	149	50	50	50	972	50	1,487	65
44	201909	SD 9	920	115	851	1,441	344	2,285	827	344	101	215	266	216	80	728	451	291	8,579	147	50	50	81	995	50	1,529	71
45	201910	SD 9	938	99	877	1,439	322	2,175	836	373	101	215	243	175	84	737	488	308	8,059	152	50	50	50	1,006	50	1,539	71
46	201911	SD 9	798	105	650	1,454	271	2,198	863	309	76	196	283	191	67	635	489	178	7,483	135	78	53	58	983	50	1,356	67
47	201912	SD 9	723	102	568	1,473	268	2,198	853	258	84	181	296	161	65	603	439	147	7,085	132	104	61	50	925	50	1,486	76
48	202001	SD 9	723	101	575	1,516	259	2,244	809	274	75	174	336	222	62	630	442	147	7,179	127	94	56	103	927	50	1,462	71
49	202002	SD 9	716	98	572	1,487	260	2,125	844	255	77	176	302	238	62	609	363	135	6,854	129	110	61	117	986	50	1,394	84
50	Total		9,943	1,258	8,588	17,651	3,426	27,219	10,420	3,875	1,064	2,402	3,430	2,429	833	8,251	4,678	2,819	93,854	1,629	863	646	874	11,173	600	17,330	828
51	50% Ratchet		483	58	465	773	172	1,197	482	213	53	125	168	119	45	435	245	162	4,296	76	55	33	58	503	25	770	43



Rate

Crawfordsville Electric Light and P

A	B	C	AB	AC	AD	AE	AF	AG	AH	AI	AJ	AK	AL	AM	AN	AO	AP	AQ	AR	AS	AT	AU	AV	AW	AX	AY	AZ
52	With 50% Ratchet																										
53	201903		715	107	556	1,545	264	2,369	964	264	83	179	310	196	51	633	295	228	6,987	101	107	66	78	897	50	1,417	87
54	201904		808	112	579	1,524	249	2,395	960	288	89	183	302	200	51	649	279	233	7,883	135	70	50	69	865	50	1,417	65
55	201905		816	110	726	1,488	257	2,184	914	361	83	199	283	214	60	676	296	257	8,212	134	55	50	66	868	50	1,324	55
56	201906		883	97	833	1,421	284	2,387	825	342	86	199	301	230	79	870	352	258	8,424	141	55	50	100	851	50	1,444	65
57	201907		937	106	871	1,414	306	2,279	827	380	107	235	242	191	82	749	357	312	8,592	148	55	50	58	897	50	1,474	51
58	201908		965	105	930	1,448	342	2,381	899	426	103	250	266	195	89	733	429	324	8,517	149	55	50	58	972	50	1,487	65
59	201909		920	115	851	1,441	344	2,285	827	344	101	215	266	216	80	728	451	291	8,579	147	55	50	81	995	50	1,529	71
60	201910		938	99	877	1,439	322	2,175	836	373	101	215	243	175	84	737	488	308	8,059	152	55	50	58	1,006	50	1,539	71
61	201911		798	105	650	1,454	271	2,198	863	309	76	196	283	191	67	635	489	178	7,483	135	78	53	58	983	50	1,356	67
62	201912		723	102	568	1,473	268	2,198	853	258	84	181	296	161	65	603	439	162	7,085	132	104	61	58	925	50	1,486	76
63	202001		723	101	575	1,516	259	2,244	809	274	75	174	336	222	62	630	442	162	7,179	127	94	56	103	927	50	1,462	71
64	202002		716	98	572	1,487	260	2,125	844	255	77	176	302	238	62	609	363	162	6,854	129	110	61	117	986	50	1,394	84
65	Total		9,943	1,258	8,588	17,651	3,426	27,219	10,420	3,875	1,064	2,402	3,430	2,429	833	8,251	4,678	2,876	93,854	1,629	894	646	907	11,173	600	17,330	828
66	Difference		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	57	-	-	31	-	33	-	-	-	-



Rate

Crawfordville Electric Light and P

	B	C	BA	BB	BC	BD	BE	BF	BG	BH	BI	BJ	BK	BL	BM	BN	BO	BP	BQ	BR	BS	BT	BU	BV	BW	BX	BY
Line No.	Primary Power																										
1	Total Demand		512,819																								
2	Total Demand with R:		515,275																								
3	Difference (kW)		2,456																								
4	% Increase		0.48%																								
5	General Power SMD																										
6	Date	Source Document	76134174	76134175	76134182	76134186	76134189	76134196	76134197	76134198	76134199	76134200	76134201	76134202	76134203	76998443	76998465	76998473	76998481	76998512	76998522	76998533	76998564	76998573	76998574	76998575	76998576
7	3/1/19 0:00	SD 9	0.03	0.19	0.25	0.26	11.62	0.06	0.31	0.03	0.06	0.06	0.08	0.21	0.14	0.18	8.11	1.86	3.75	0.15	7.72	8.98	6.39	0.06	7.81	2.74	0.73
8	4/1/19 0:00	SD 9	0.03	0.20	0.25	0.18	4.49	0.06	0.33	0.01	0.06	0.06	0.08	0.21	0.15	0.18	2.33	2.61	3.75	0.10	5.62	5.34	6.40	0.06	5.70	2.29	0.73
9	5/1/19 0:00	SD 9	0.03	0.20	0.25	0.93	5.69	0.06	0.34	0.00	0.06	0.09	0.08	0.21	0.20	0.18	0.92	2.54	3.91	0.09	5.05	9.48	9.89	0.06	3.70	0.85	0.73
10	6/1/19 0:00	SD 9	0.03	0.20	0.30	0.37	2.69	0.06	0.37	0.00	0.13	0.11	0.13	0.21	0.20	0.18	0.91	0.58	3.90	0.09	6.06	12.37	10.07	0.06	7.04	1.13	0.73
11	7/1/19 0:00	SD 9	0.03	0.19	0.38	1.78	3.64	0.11	0.69	0.00	0.13	0.11	0.13	0.21	0.32	0.23	0.76	0.57	3.90	0.11	7.38	13.01	10.34	0.06	4.95	1.62	0.73
12	8/1/19 0:00	SD 9	0.03	0.19	0.49	1.04	3.91	0.11	0.47	0.00	0.03	0.11	0.13	0.21	0.20	0.18	1.56	0.46	3.78	0.11	5.31	11.00	10.43	0.06	5.54	1.09	0.72
13	9/1/19 0:00	SD 9	0.03	0.20	0.59	1.05	3.69	0.11	0.51	0.00	0.10	0.09	0.12	0.21	0.22	0.18	1.55	1.27	3.78	0.11	5.62	12.38	11.40	0.06	4.95	1.60	0.72
14	10/1/19 0:00	SD 9	0.03	0.20	0.66	1.05	3.27	0.11	0.58	0.00	0.18	0.09	0.18	0.21	0.21	0.18	1.55	0.60	3.64	0.11	5.34	10.02	11.75	0.06	6.11	4.25	0.72
15	11/1/19 0:00	SD 9	0.03	0.19	0.85	1.71	9.95	0.11	0.61	0.00	0.19	0.06	0.18	0.21	0.79	0.18	6.97	1.87	3.61	0.16	7.38	8.08	9.21	0.06	7.00	5.57	0.42
16	12/1/19 0:00	SD 9	0.03	0.20	0.61	1.29	8.16	0.11	0.61	0.00	0.20	0.08	0.18	0.21	0.34	0.18	6.52	1.79	3.78	0.14	8.58	6.21	8.99	0.06	8.42	4.02	0.42
17	1/1/20 0:00	SD 9	0.03	0.19	0.55	1.60	11.68	0.11	0.56	0.11	0.11	0.06	0.18	0.21	0.22	0.18	6.12	0.13	3.26	0.16	9.13	6.53	7.00	0.06	11.45	3.67	0.42
18	2/1/20 0:00	SD 9	0.03	0.19	0.59	1.64	10.77	0.11	0.50	0.11	0.11	0.06	0.12	0.21	0.21	0.23	6.44	2.59	3.22	0.14	8.28	7.15	6.77	0.06	9.23	3.88	0.42
19	Total		0.37	2.33	5.76	12.88	79.56	1.13	5.87	0.27	1.35	0.97	1.59	2.53	3.19	2.27	43.73	16.86	44.28	1.47	81.47	110.54	108.65	0.72	81.91	32.71	7.48
20	50% Ratchet		0.02	0.10	0.43	0.89	5.84	0.06	0.34	0.05	0.10	0.05	0.09	0.11	0.40	0.12	4.05	1.30	1.96	0.08	4.57	6.50	5.88	0.03	5.73	2.79	0.37



Rate

Crawfordville Electric Light and P

A	B	C	BA	BB	BC	BD	BE	BF	BG	BH	BI	BJ	BK	BL	BM	BN	BO	BP	BQ	BR	BS	BT	BU	BV	BW	BX	BY
21	With 50% Ratchet																										
22	3/1/19 0:00		0.03	0.19	0.43	0.89	11.62	0.06	0.34	0.05	0.10	0.06	0.09	0.21	0.40	0.18	8.11	1.86	3.75	0.15	7.72	8.98	6.39	0.06	7.81	2.79	0.73
23	4/1/19 0:00		0.03	0.20	0.43	0.89	5.84	0.06	0.34	0.05	0.10	0.06	0.09	0.21	0.40	0.18	4.05	2.61	3.75	0.10	5.62	6.50	6.40	0.06	5.73	2.79	0.73
24	5/1/19 0:00		0.03	0.20	0.43	0.93	5.84	0.06	0.34	0.05	0.10	0.09	0.09	0.21	0.40	0.18	4.05	2.54	3.91	0.09	5.05	9.48	9.89	0.06	5.73	2.79	0.73
25	6/1/19 0:00		0.03	0.20	0.43	0.89	5.84	0.06	0.37	0.05	0.13	0.11	0.13	0.21	0.40	0.18	4.05	1.30	3.90	0.09	6.06	12.37	10.07	0.06	7.04	2.79	0.73
26	7/1/19 0:00		0.03	0.19	0.43	1.78	5.84	0.11	0.69	0.05	0.13	0.11	0.13	0.21	0.40	0.23	4.05	1.30	3.90	0.11	7.38	13.01	10.34	0.06	5.73	2.79	0.73
27	8/1/19 0:00		0.03	0.19	0.49	1.04	5.84	0.11	0.47	0.05	0.10	0.11	0.13	0.21	0.40	0.18	4.05	1.30	3.78	0.11	5.31	11.00	10.43	0.06	5.73	2.79	0.72
28	9/1/19 0:00		0.03	0.20	0.59	1.05	5.84	0.11	0.51	0.05	0.10	0.09	0.12	0.21	0.40	0.18	4.05	1.30	3.78	0.11	5.62	12.38	11.40	0.06	5.73	2.79	0.72
29	10/1/19 0:00		0.03	0.20	0.66	1.05	5.84	0.11	0.58	0.05	0.18	0.09	0.18	0.21	0.40	0.18	4.05	1.30	3.64	0.11	5.34	10.02	11.75	0.06	6.11	4.25	0.72
30	11/1/19 0:00		0.03	0.19	0.85	1.71	9.95	0.11	0.61	0.05	0.19	0.06	0.18	0.21	0.79	0.18	6.97	1.87	3.61	0.16	7.38	8.08	9.21	0.06	7.00	5.57	0.42
31	12/1/19 0:00		0.03	0.20	0.61	1.29	8.16	0.11	0.61	0.05	0.20	0.08	0.18	0.21	0.40	0.18	6.52	1.79	3.78	0.14	8.58	6.50	8.99	0.06	8.42	4.02	0.42
32	1/1/20 0:00		0.03	0.19	0.55	1.60	11.68	0.11	0.56	0.11	0.11	0.06	0.18	0.21	0.40	0.18	6.12	1.30	3.26	0.16	9.13	6.53	7.00	0.06	11.45	3.67	0.42
33	2/1/20 0:00		0.03	0.19	0.59	1.64	10.77	0.11	0.50	0.11	0.11	0.06	0.12	0.21	0.40	0.23	6.44	2.59	3.22	0.14	8.28	7.15	6.77	0.06	9.23	3.88	0.42
34	Total		0.37	2.33	6.46	14.75	93.07	1.13	5.93	0.76	1.54	0.97	1.61	2.53	5.15	2.27	62.52	21.08	44.28	1.47	81.47	112.00	108.65	0.72	85.70	40.90	7.48
35	Difference		-	-	0.71	1.86	13.51	-	0.05	0.48	0.20	-	0.02	-	1.96	-	18.79	4.22	-	-	-	1.46	-	-	3.79	8.19	-



Rate

Crawfordsville Electric Light and P

A	B	C	BA	BB	BC	BD	BE	BF	BG	BH	BI	BJ	BK	BL	BM	BN	BO	BP	BQ	BR	BS	BT	BU	BV	BW	BX	BY
36	Primary Power SMD																										
37	AccountSub		30841 - 1	30884 - 2	32127 - 2	33238 - 1	33744 - 1	35966 - 1	39076 - 1	39808 - 1	39868 - 1	40307 - 1	40470 - 2	40974 - 1	41151 - 1	41755 - 1	42441 - 1	43204 - 1	46475 - 2	46538 - 1	Total						
38	201903	SD 9	164	233	149	50	72	(192)	449	130	173	53	280	180	81	159	112	253	66	50	40,915						
39	201904	SD 9	156	236	185	50	74	257	59	100	182	50	218	176	113	140	87	259	72	50	42,091						
40	201905	SD 9	157	222	183	52	74	275	69	178	172	63	195	172	127	134	67	253	50	56	42,722						
41	201906	SD 9	225	225	195	58	85	302	70	119	188	106	194	166	160	196	50	221	50	59	44,431						
42	201907	SD 9	278	236	212	59	88	342	79	105	203	117	219	188	176	220	50	76	50	61	44,820						
43	201908	SD 9	285	236	211	59	91	332	81	98	203	142	222	191	175	219	50	91	50	64	46,739						
44	201909	SD 9	247	248	219	59	85	311	79	103	185	107	196	190	166	207	50	167	50	60	45,695						
45	201910	SD 9	264	204	147	63	81	311	83	103	207	115	203	151	158	222	50	178	50	60	44,975						
46	201911	SD 9	152	202	112	51	73	235	65	169	175	77	242	150	123	150	90	133	50	55	41,911						
47	201912	SD 9	162	201	114	50	69	210	62	188	174	57	251	171	93	145	104	127	68	50	39,676						
48	202001	SD 9	160	221	110	50	69	220	61	145	166	50	255	186	105	143	109	135	65	50	39,326						
49	202002	SD 9	167	221	121	50	69	217	59	173	164	50	261	176	101	142	112	127	73	50	39,519						
50	Total		2,417	2,685	1,959	652	929	2,820	1,216	1,611	2,191	987	2,737	2,097	1,579	2,079	931	2,021	695	665	512,819						
51	50% Ratchet		143	124	110	31	45	171	224	94	103	71	140	96	88	111	56	130	37	32	24,484						



Rate

Crawfordsville Electric Light and P

A	B	C	BA	BB	BC	BD	BE	BF	BG	BH	BI	BJ	BK	BL	BM	BN	BO	BP	BQ	BR	BS	BT	BU	BV	BW	BX	BY
52	With 50% Ratchet																										
53	201903		164	233	149	50	72	171	449	130	173	71	280	180	88	159	112	253	66	50	41,320						
54	201904		156	236	185	50	74	257	224	100	182	71	218	176	113	140	87	259	72	50	42,277						
55	201905		157	222	183	52	74	275	224	178	172	71	195	172	127	134	67	253	50	56	42,891						
56	201906		225	225	195	58	85	302	224	119	188	106	194	166	160	196	56	221	50	59	44,596						
57	201907		278	236	212	59	88	342	224	105	203	117	219	188	176	220	56	130	50	61	45,036						
58	201908		285	236	211	59	91	332	224	98	203	142	222	191	175	219	56	130	50	64	46,940						
59	201909		247	248	219	59	85	311	224	103	185	107	196	190	166	207	56	167	50	60	45,851						
60	201910		264	204	147	63	81	311	224	103	207	115	203	151	158	222	56	178	50	60	45,135						
61	201911		152	202	112	51	73	235	224	169	175	77	242	150	123	150	90	133	50	55	42,071						
62	201912		162	201	114	50	69	210	224	188	174	71	251	171	93	145	104	130	68	50	39,890						
63	202001		160	221	110	50	69	220	224	145	166	71	255	186	105	143	109	135	65	50	39,533						
64	202002		167	221	121	50	69	217	224	173	164	71	261	176	101	142	112	130	73	50	39,734						
65	Total		2,417	2,685	1,959	652	929	3,183	2,916	1,611	2,191	1,090	2,737	2,097	1,585	2,079	961	2,117	695	665	515,275						
66	Difference		-	-	-	-	-	363	1,700	-	-	103	-	-	7	-	29	96	-	-	2,456						



Rate

Crawfordville Electric Light and P

	B	C	BZ	CA	CB	CC	CD	CE	CF	CG	CH	CI	CJ	CK	CL	CM	CN	CO	CP	CQ	CR	CS	CT	CU	CV	CW	CX
Line No.	Primary Power																										
1	Total Demand		512,819																								
2	Total Demand with R:		515,275																								
3	Difference (kW)		2,456																								
4	% Increase		0.48%																								
5	General Power SMD																										
6	Date	Source Document	76998579	76998580	76998602	76998604	76998613	76998669	76998698	76998732	76998734	76998736	76998737	76998738	76998740	77334326	77334353	77334358	77334361	77334369	77334378	77334396	77334403	77334405	77334409	77334458	77334460
7	3/1/19 0:00	SD 9	1.06	4.93	0.27	3.55	10.49	1.73	0.00	7.97	5.84	5.18	0.01	0.67	0.30	10.87	0.90	4.37	11.70	2.04	3.07	3.89	7.32	2.49	0.93	0.16	0.93
8	4/1/19 0:00	SD 9	0.92	4.42	0.27	3.52	9.57	1.58	0.01	4.22	6.77	5.11	0.02	0.63	0.22	7.32	0.93	4.47	17.18	1.86	3.84	3.60	7.64	3.28	1.17	0.13	0.30
9	5/1/19 0:00	SD 9	0.89	2.97	0.26	3.47	14.54	1.61	0.01	2.65	8.60	4.32	2.99	1.30	0.94	6.92	0.92	5.02	20.44	1.81	2.90	4.27	8.07	3.80	0.76	0.12	1.45
10	6/1/19 0:00	SD 9	0.93	2.98	0.46	3.40	15.56	1.68	0.01	2.70	9.63	5.72	6.32	0.87	0.56	9.77	1.28	5.06	21.11	1.14	3.71	4.46	8.75	4.21	1.07	0.13	2.76
11	7/1/19 0:00	SD 9	0.99	3.12	0.63	3.63	14.94	1.88	0.01	3.35	9.47	4.19	5.92	0.69	0.67	12.88	0.96	4.43	22.64	1.55	3.38	5.03	8.72	4.03	0.99	0.14	4.79
12	8/1/19 0:00	SD 9	1.82	3.06	0.64	3.68	14.27	1.70	0.01	2.83	10.61	4.85	6.11	1.14	0.26	8.87	0.98	4.21	22.80	1.55	3.19	4.38	8.70	3.99	0.94	0.14	3.80
13	9/1/19 0:00	SD 9	1.86	3.00	0.56	3.24	13.87	1.69	0.01	2.89	10.67	4.68	8.53	0.66	0.60	8.19	0.89	3.97	20.66	1.56	3.38	4.34	8.65	4.36	0.83	0.23	3.13
14	10/1/19 0:00	SD 9	1.90	3.80	0.58	2.90	8.75	1.66	0.01	3.16	10.88	3.99	3.64	0.81	0.48	7.41	0.98	4.23	20.49	1.26	3.45	4.38	8.97	4.49	0.86	0.15	2.75
15	11/1/19 0:00	SD 9	0.95	4.50	0.31	2.77	8.91	1.57	0.01	8.04	8.05	4.02	6.55	1.12	0.45	10.28	0.84	3.24	11.10	0.63	2.90	3.19	6.10	2.43	0.90	0.13	0.85
16	12/1/19 0:00	SD 9	0.97	4.67	0.10	3.03	10.61	1.60	0.00	8.25	7.01	4.99	5.94	1.25	0.25	7.23	0.83	3.70	12.55	1.83	3.19	3.30	7.17	2.45	0.90	0.14	0.89
17	1/1/20 0:00	SD 9	0.93	6.68	0.76	3.17	10.42	1.70	0.00	7.92	7.42	3.85	5.69	1.21	0.18	9.44	0.85	3.33	11.07	2.03	2.96	3.56	6.23	2.50	0.86	0.12	0.76
18	2/1/20 0:00	SD 9	1.07	6.94	0.05	3.63	9.86	1.64	0.00	10.11	7.93	4.11	3.71	1.16	0.41	7.66	0.63	2.84	10.75	1.94	3.09	2.08	7.34	2.54	0.88	0.12	0.42
19	Total		14.27	51.07	4.90	39.99	141.80	20.05	0.06	64.09	102.87	55.00	55.41	11.51	5.29	106.83	10.98	48.86	202.49	19.21	39.04	46.48	93.66	40.57	11.10	1.71	22.81
20	50% Ratchet		0.95	3.47	0.38	1.84	7.78	0.94	0.00	5.05	5.44	2.86	4.26	0.65	0.47	6.44	0.64	2.53	11.40	1.02	1.92	2.51	4.48	2.24	0.59	0.12	2.40



Rate

Crawfordville Electric Light and P

A	B	C	BZ	CA	CB	CC	CD	CE	CF	CG	CH	CI	CJ	CK	CL	CM	CN	CO	CP	CQ	CR	CS	CT	CU	CV	CW	CX
21	With 50% Ratchet																										
22	3/1/19 0:00		1.06	4.93	0.38	3.55	10.49	1.73	0.00	7.97	5.84	5.18	4.26	0.67	0.47	10.87	0.90	4.37	11.70	2.04	3.07	3.89	7.32	2.49	0.93	0.16	2.40
23	4/1/19 0:00		0.95	4.42	0.38	3.52	9.57	1.58	0.01	5.05	6.77	5.11	4.26	0.65	0.47	7.32	0.93	4.47	17.18	1.86	3.84	3.60	7.64	3.28	1.17	0.13	2.40
24	5/1/19 0:00		0.95	3.47	0.38	3.47	14.54	1.61	0.01	5.05	8.60	4.32	4.26	1.30	0.94	6.92	0.92	5.02	20.44	1.81	2.90	4.27	8.07	3.80	0.76	0.12	2.40
25	6/1/19 0:00		0.95	3.47	0.46	3.40	15.56	1.68	0.01	5.05	9.63	5.72	6.32	0.87	0.56	9.77	1.28	5.06	21.11	1.14	3.71	4.46	8.75	4.21	1.07	0.13	2.76
26	7/1/19 0:00		0.99	3.47	0.63	3.63	14.94	1.88	0.01	5.05	9.47	4.19	5.92	0.69	0.67	12.88	0.96	4.43	22.64	1.55	3.38	5.03	8.72	4.03	0.99	0.14	4.79
27	8/1/19 0:00		1.82	3.47	0.64	3.68	14.27	1.70	0.01	5.05	10.61	4.85	6.11	1.14	0.47	8.87	0.98	4.21	22.80	1.55	3.19	4.38	8.70	3.99	0.94	0.14	3.80
28	9/1/19 0:00		1.86	3.47	0.56	3.24	13.87	1.69	0.01	5.05	10.67	4.68	8.53	0.66	0.60	8.19	0.89	3.97	20.66	1.56	3.38	4.34	8.65	4.36	0.83	0.23	3.13
29	10/1/19 0:00		1.90	3.80	0.58	2.90	8.75	1.66	0.01	5.05	10.88	3.99	4.26	0.81	0.48	7.41	0.98	4.23	20.49	1.26	3.45	4.38	8.97	4.49	0.86	0.15	2.75
30	11/1/19 0:00		0.95	4.50	0.38	2.77	8.91	1.57	0.01	8.04	8.05	4.02	6.55	1.12	0.47	10.28	0.84	3.24	11.40	1.02	2.90	3.19	6.10	2.43	0.90	0.13	2.40
31	12/1/19 0:00		0.97	4.67	0.38	3.03	10.61	1.60	0.00	8.25	7.01	4.99	5.94	1.25	0.47	7.23	0.83	3.70	12.55	1.83	3.19	3.30	7.17	2.45	0.90	0.14	2.40
32	1/1/20 0:00		0.95	6.68	0.76	3.17	10.42	1.70	0.00	7.92	7.42	3.85	5.69	1.21	0.47	9.44	0.85	3.33	11.40	2.03	2.96	3.56	6.23	2.50	0.86	0.12	2.40
33	2/1/20 0:00		1.07	6.94	0.38	3.63	9.86	1.64	0.00	10.11	7.93	4.11	4.26	1.16	0.47	7.66	0.64	2.84	11.40	1.94	3.09	2.51	7.34	2.54	0.88	0.12	2.40
34	Total		14.41	53.29	5.93	39.99	141.80	20.05	0.06	77.66	102.87	55.00	66.36	11.53	6.54	106.83	10.99	48.86	203.77	19.60	39.04	46.91	93.66	40.57	11.10	1.71	34.01
35	Difference		0.13	2.22	1.03	-	-	-	-	13.57	-	-	10.95	0.02	1.25	-	0.01	-	1.28	0.39	-	0.43	-	-	-	-	11.20



Rate

Crawfordsville Electric Light and P

A	B	C	BZ	CA	CB	CC	CD	CE	CF	CG	CH	CI	CJ	CK	CL	CM	CN	CO	CP	CQ	CR	CS	CT	CU	CV	CW	CX	
36	Primary Power SMD																											
37	AccountSub																											
38		201903	SD 9																									
39		201904	SD 9																									
40		201905	SD 9																									
41		201906	SD 9																									
42		201907	SD 9																									
43		201908	SD 9																									
44		201909	SD 9																									
45		201910	SD 9																									
46		201911	SD 9																									
47		201912	SD 9																									
48		202001	SD 9																									
49		202002	SD 9																									
50	Total																											
51	50% Ratchet																											



Rate

Crawfordsville Electric Light and P

A	B	C	BZ	CA	CB	CC	CD	CE	CF	CG	CH	CI	CJ	CK	CL	CM	CN	CO	CP	CQ	CR	CS	CT	CU	CV	CW	CX
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52	With 50% Ratchet	
53	201903	
54	201904	
55	201905	
56	201906	
57	201907	
58	201908	
59	201909	
60	201910	
61	201911	
62	201912	
63	202001	
64	202002	
65	Total	
66	Difference	



Rate

Crawfordsville Electric Light and P

	B	C	CY	CZ	DA	DB	DC	DD	DE	DF	DG	DH	DI	DJ	DK	DL	DM	DN	DO	DP	DQ	DR	DS	DT	DU	DV	DW
Line No.	Primary Power																										
1	Total Demand		512,819																								
2	Total Demand with R:		515,275																								
3	Difference (kW)		2,456																								
4	% Increase		0.48%																								
5	General Power SMD																										
6	Date	Source Document	77334463	77334473	77334501	77334506	77334507	77334521	77334534	77334538	77334549	77334550	77334559	77334560	77334567	77334574	77334575	77334586	77334594	77334604	77334605	77334608	77334609	78013494	78013500	78013502	78013503
7	3/1/19 0:00	SD 9	3.80	0.02	0.72	0.13	0.14	3.13	3.31	8.38	0.41	0.48	0.72	0.43	0.43	0.00	15.00	0.02	14.29	0.41	0.50	3.94	8.30	3.30	14.42	0.08	0.07
8	4/1/19 0:00	SD 9	4.00	0.01	0.78	0.15	0.16	2.38	3.46	11.17	0.44	0.50	1.74	0.26	0.45	0.27	10.14	0.01	16.23	0.41	1.15	3.11	8.78	1.73	10.70	0.07	0.03
9	5/1/19 0:00	SD 9	4.53	0.01	0.82	0.15	0.16	2.44	6.18	11.53	0.44	0.45	2.23	1.47	0.41	0.73	10.84	0.01	17.07	0.39	1.38	4.34	11.06	2.21	6.42	0.07	0.00
10	6/1/19 0:00	SD 9	4.42	0.01	1.64	0.15	0.16	2.21	7.02	9.59	1.42	0.49	3.54	2.31	0.40	0.80	11.97	2.76	17.14	0.18	1.54	5.05	11.30	6.11	6.46	0.00	0.00
11	7/1/19 0:00	SD 9	6.82	0.15	2.47	0.15	0.16	2.75	9.71	6.27	0.42	0.52	3.63	4.06	0.52	0.82	15.91	0.00	16.47	0.19	1.79	5.32	12.65	5.88	5.97	0.00	0.00
12	8/1/19 0:00	SD 9	6.66	0.02	1.68	0.15	0.16	2.56	9.11	8.65	0.42	0.51	4.70	3.45	0.45	0.24	13.80	0.02	19.44	0.22	1.75	5.09	11.89	5.41	5.52	0.00	0.00
13	9/1/19 0:00	SD 9	6.12	0.01	1.52	0.18	0.18	2.39	6.75	9.15	0.40	0.48	5.17	5.59	0.43	0.95	12.44	0.00	18.39	0.19	1.97	5.56	12.39	5.12	6.25	0.00	0.24
14	10/1/19 0:00	SD 9	3.19	0.01	1.49	0.18	0.18	2.67	5.04	6.13	0.41	0.45	2.52	3.67	0.41	0.71	11.70	9.88	20.47	0.41	1.20	5.20	11.94	5.08	6.95	0.07	0.23
15	11/1/19 0:00	SD 9	3.67	0.02	0.74	0.13	0.15	3.23	2.62	10.73	0.64	0.47	3.23	3.21	0.45	0.36	11.93	0.00	17.70	1.83	0.93	2.42	7.24	2.45	9.98	0.07	0.06
16	12/1/19 0:00	SD 9	3.12	0.02	0.67	0.13	0.15	3.97	2.88	13.56	0.63	0.49	3.58	0.23	0.43	0.00	13.45	1.94	16.62	1.87	0.16	2.53	8.89	2.30	10.45	0.07	0.10
17	1/1/20 0:00	SD 9	4.26	0.01	0.78	0.13	0.15	4.22	2.97	10.13	0.67	0.47	3.55	0.40	0.40	0.00	12.84	3.62	13.99	1.88	0.08	3.50	8.57	2.45	8.58	0.08	0.06
18	2/1/20 0:00	SD 9	3.86	0.01	0.79	0.13	0.15	3.56	2.71	9.20	0.63	0.52	3.01	2.49	0.40	0.00	12.53	0.01	15.36	1.77	0.07	4.20	7.91	2.28	8.79	0.08	0.08
19	Total		54.43	0.32	14.09	1.76	1.90	35.51	61.76	114.49	6.93	5.83	37.62	27.55	5.17	4.88	152.55	18.28	203.15	9.75	12.51	50.24	120.90	44.31	100.49	0.59	0.88
20	50% Ratchet		3.41	0.08	1.23	0.09	0.09	2.11	4.86	6.78	0.71	0.26	2.58	2.79	0.26	0.47	7.95	4.94	10.24	0.94	0.99	2.78	6.32	3.06	7.21	0.04	0.12



Rate

Crawfordsville Electric Light and P

A	B	C	CY	CZ	DA	DB	DC	DD	DE	DF	DG	DH	DI	DJ	DK	DL	DM	DN	DO	DP	DQ	DR	DS	DT	DU	DV	DW
21	With 50% Ratchet																										
22	3/1/19 0:00		3.80	0.08	1.23	0.13	0.14	3.13	4.86	8.38	0.71	0.48	2.58	2.79	0.43	0.47	15.00	4.94	14.29	0.94	0.99	3.94	8.30	3.30	14.42	0.08	0.12
23	4/1/19 0:00		4.00	0.08	1.23	0.15	0.16	2.38	4.86	11.17	0.71	0.50	2.58	2.79	0.45	0.47	10.14	4.94	16.23	0.94	1.15	3.11	8.78	3.06	10.70	0.07	0.12
24	5/1/19 0:00		4.53	0.08	1.23	0.15	0.16	2.44	6.18	11.53	0.71	0.45	2.58	2.79	0.41	0.73	10.84	4.94	17.07	0.94	1.38	4.34	11.06	3.06	7.21	0.07	0.12
25	6/1/19 0:00		4.42	0.08	1.64	0.15	0.16	2.21	7.02	9.59	1.42	0.49	3.54	2.79	0.40	0.80	11.97	4.94	17.14	0.94	1.54	5.05	11.30	6.11	7.21	0.04	0.12
26	7/1/19 0:00		6.82	0.15	2.47	0.15	0.16	2.75	9.71	6.78	0.71	0.52	3.63	4.06	0.52	0.82	15.91	4.94	16.47	0.94	1.79	5.32	12.65	5.88	7.21	0.04	0.12
27	8/1/19 0:00		6.66	0.08	1.68	0.15	0.16	2.56	9.11	8.65	0.71	0.51	4.70	3.45	0.45	0.47	13.80	4.94	19.44	0.94	1.75	5.09	11.89	5.41	7.21	0.04	0.12
28	9/1/19 0:00		6.12	0.08	1.52	0.18	0.18	2.39	6.75	9.15	0.71	0.48	5.17	5.59	0.43	0.95	12.44	4.94	18.39	0.94	1.97	5.56	12.39	5.12	7.21	0.04	0.24
29	10/1/19 0:00		3.41	0.08	1.49	0.18	0.18	2.67	5.04	6.78	0.71	0.45	2.58	3.67	0.41	0.71	11.70	9.88	20.47	0.94	1.20	5.20	11.94	5.08	7.21	0.07	0.23
30	11/1/19 0:00		3.67	0.08	1.23	0.13	0.15	3.23	4.86	10.73	0.71	0.47	3.23	3.21	0.45	0.47	11.93	4.94	17.70	1.83	0.99	2.78	7.24	3.06	9.98	0.07	0.12
31	12/1/19 0:00		3.41	0.08	1.23	0.13	0.15	3.97	4.86	13.56	0.71	0.49	3.58	2.79	0.43	0.47	13.45	4.94	16.62	1.87	0.99	2.78	8.89	3.06	10.45	0.07	0.12
32	1/1/20 0:00		4.26	0.08	1.23	0.13	0.15	4.22	4.86	10.13	0.71	0.47	3.55	2.79	0.40	0.47	12.84	4.94	13.99	1.88	0.99	3.50	8.57	3.06	8.58	0.08	0.12
33	2/1/20 0:00		3.86	0.08	1.23	0.13	0.15	3.56	4.86	9.20	0.71	0.52	3.01	2.79	0.40	0.47	12.53	4.94	15.36	1.77	0.99	4.20	7.91	3.06	8.79	0.08	0.12
34	Total		54.95	0.98	17.43	1.76	1.90	35.51	72.94	115.65	9.20	5.83	40.74	39.52	5.17	7.32	152.55	64.24	203.15	14.85	15.72	50.86	120.90	49.24	106.17	0.73	1.65
35	Difference		0.52	0.66	3.34	-	-	-	11.18	1.16	2.27	-	3.11	11.97	-	2.44	-	45.96	-	5.10	3.21	0.62	-	4.93	5.69	0.14	0.77



Rate

Crawfordsville Electric Light and P

A	B	C	CY	CZ	DA	DB	DC	DD	DE	DF	DG	DH	DI	DJ	DK	DL	DM	DN	DO	DP	DQ	DR	DS	DT	DU	DV	DW
36	Primary Power SMD																										
37	AccountSub																										
38		201903	SD 9																								
39		201904	SD 9																								
40		201905	SD 9																								
41		201906	SD 9																								
42		201907	SD 9																								
43		201908	SD 9																								
44		201909	SD 9																								
45		201910	SD 9																								
46		201911	SD 9																								
47		201912	SD 9																								
48		202001	SD 9																								
49		202002	SD 9																								
50	Total																										
51	50% Ratchet																										



Rate

Crawfordville Electric Light and P

A	B	C	CY	CZ	DA	DB	DC	DD	DE	DF	DG	DH	DI	DJ	DK	DL	DM	DN	DO	DP	DQ	DR	DS	DT	DU	DV	DW
52	With 50% Ratchet																										
53		201903																									
54		201904																									
55		201905																									
56		201906																									
57		201907																									
58		201908																									
59		201909																									
60		201910																									
61		201911																									
62		201912																									
63		202001																									
64		202002																									
65	Total																										
66	Difference																										



Rate

Crawfordville Electric Light and P

	B	C	DX	DY	DZ	EA	EB	EC	ED	EE	EF	EG	EH	EI	EJ	EK	EL	EM	EN	EO	EP	EQ	ER	ES	ET	EU	EV
Line No.	Primary Power																										
1	Total Demand		512,819																								
2	Total Demand with R:		515,275																								
3	Difference (kW)		2,456																								
4	% Increase		0.48%																								
5	General Power SMD																										
6	Date	Source Document	78026741	78026742	78026750	78026753	78026765	78026766	78026768	78026858	78026874	78026931	78026954	78026961	78026962	78026983	78026988	78027001	78027006	78027011	78027015	78027026	78027031	78027032	78027077	78027081	78027083
7	3/1/19 0:00	SD 9	7.28	6.29	8.56	11.29	13.95	26.50	12.01	1.40	4.89	6.56	6.88	2.58	6.60	7.45	8.83	6.35	12.93	23.52	0.23	1.10	6.27	5.19	0.32	5.31	11.04
8	4/1/19 0:00	SD 9	7.72	10.94	8.52	11.69	5.43	28.90	11.50	1.46	4.25	7.86	6.06	2.67	6.35	1.73	8.71	3.93	9.63	16.30	0.22	0.42	5.85	2.00	0.26	5.25	6.83
9	5/1/19 0:00	SD 9	9.07	12.67	8.18	11.12	2.89	31.48	24.06	1.90	3.67	8.90	5.47	2.70	7.91	6.12	10.24	1.54	8.80	12.50	0.39	0.51	6.58	1.26	0.39	5.23	4.32
10	6/1/19 0:00	SD 9	8.49	15.21	9.92	12.72	5.60	29.57	18.50	2.14	3.85	8.71	6.89	2.45	7.79	5.83	9.61	6.31	11.06	16.37	0.34	0.49	7.09	2.28	0.32	7.55	2.49
11	7/1/19 0:00	SD 9	10.47	15.89	12.87	16.12	4.82	31.52	23.86	3.11	4.17	10.24	7.56	2.72	8.08	10.16	9.66	3.93	11.49	27.26	0.40	1.11	10.99	3.20	0.35	7.09	2.02
12	8/1/19 0:00	SD 9	10.07	14.83	7.99	14.18	2.90	29.37	20.56	2.29	3.95	9.30	5.66	2.71	7.40	9.17	9.32	4.60	9.18	18.41	0.37	4.03	11.78	2.48	0.27	4.50	1.52
13	9/1/19 0:00	SD 9	8.22	15.23	9.90	14.62	3.63	27.27	18.93	2.19	3.68	10.38	6.54	2.76	7.51	7.76	9.53	4.48	9.70	18.22	0.69	3.59	8.85	3.37	0.22	4.85	1.78
14	10/1/19 0:00	SD 9	7.57	11.42	7.32	12.11	10.10	28.04	20.28	2.11	3.54	9.21	4.52	2.68	7.25	0.70	9.13	2.64	7.15	16.78	0.74	0.97	6.90	4.08	0.27	4.62	5.20
15	11/1/19 0:00	SD 9	6.90	7.40	9.55	9.04	10.81	24.13	10.42	1.57	5.28	6.42	4.37	2.83	5.00	3.70	7.48	4.35	4.39	19.62	1.08	0.47	7.07	6.40	0.54	2.54	6.98
16	12/1/19 0:00	SD 9	12.00	6.46	9.75	11.66	13.28	23.64	10.28	1.31	4.09	7.90	4.15	2.56	6.23	1.20	7.15	6.18	4.13	16.80	1.19	0.88	6.01	6.70	1.48	2.42	8.66
17	1/1/20 0:00	SD 9	6.82	6.53	9.21	8.89	10.77	22.89	10.16	2.01	5.30	6.23	6.01	2.51	5.70	6.97	9.16	5.00	4.25	16.92	0.48	1.75	5.91	7.20	0.53	2.04	6.92
18	2/1/20 0:00	SD 9	6.72	6.76	8.38	9.34	11.16	22.40	11.60	1.12	4.43	6.88	5.15	3.19	5.55	4.21	7.10	3.07	4.16	26.51	0.49	1.32	5.37	8.11	0.30	2.13	8.73
19	Total		101.34	129.62	110.13	142.77	95.32	325.70	192.17	22.60	51.11	98.58	69.24	32.38	81.38	64.98	105.92	52.35	96.85	229.20	6.62	16.62	88.67	52.26	5.24	53.53	66.48
20	50% Ratchet		6.00	7.95	6.43	8.06	6.97	15.76	12.03	1.55	2.65	5.19	3.78	1.60	4.04	5.08	5.12	3.18	6.46	13.63	0.59	2.01	5.89	4.06	0.74	3.78	5.52



Rate

Crawfordsville Electric Light and P

A	B	C	DX	DY	DZ	EA	EB	EC	ED	EE	EF	EG	EH	EI	EJ	EK	EL	EM	EN	EO	EP	EQ	ER	ES	ET	EU	EV
21	With 50% Ratchet																										
22	3/1/19 0:00		7.28	7.95	8.56	11.29	13.95	26.50	12.03	1.55	4.89	6.56	6.88	2.58	6.60	7.45	8.83	6.35	12.93	23.52	0.59	2.01	6.27	5.19	0.74	5.31	11.04
23	4/1/19 0:00		7.72	10.94	8.52	11.69	6.97	28.90	12.03	1.55	4.25	7.86	6.06	2.67	6.35	5.08	8.71	3.93	9.63	16.30	0.59	2.01	5.89	4.06	0.74	5.25	6.83
24	5/1/19 0:00		9.07	12.67	8.18	11.12	6.97	31.48	24.06	1.90	3.67	8.90	5.47	2.70	7.91	6.12	10.24	3.18	8.80	13.63	0.59	2.01	6.58	4.06	0.74	5.23	5.52
25	6/1/19 0:00		8.49	15.21	9.92	12.72	6.97	29.57	18.50	2.14	3.85	8.71	6.89	2.45	7.79	5.83	9.61	6.31	11.06	16.37	0.59	2.01	7.09	4.06	0.74	7.55	5.52
26	7/1/19 0:00		10.47	15.89	12.87	16.12	6.97	31.52	23.86	3.11	4.17	10.24	7.56	2.72	8.08	10.16	9.66	3.93	11.49	27.26	0.59	2.01	10.99	4.06	0.74	7.09	5.52
27	8/1/19 0:00		10.07	14.83	7.99	14.18	6.97	29.37	20.56	2.29	3.95	9.30	5.66	2.71	7.40	9.17	9.32	4.60	9.18	18.41	0.59	4.03	11.78	4.06	0.74	4.50	5.52
28	9/1/19 0:00		8.22	15.23	9.90	14.62	6.97	27.27	18.93	2.19	3.68	10.38	6.54	2.76	7.51	7.76	9.53	4.48	9.70	18.22	0.69	3.59	8.85	4.06	0.74	4.85	5.52
29	10/1/19 0:00		7.57	11.42	7.32	12.11	10.10	28.04	20.28	2.11	3.54	9.21	4.52	2.68	7.25	5.08	9.13	3.18	7.15	16.78	0.74	2.01	6.90	4.08	0.74	4.62	5.52
30	11/1/19 0:00		6.90	7.95	9.55	9.04	10.81	24.13	12.03	1.57	5.28	6.42	4.37	2.83	5.00	5.08	7.48	4.35	6.46	19.62	1.08	2.01	7.07	6.40	0.74	3.78	6.98
31	12/1/19 0:00		12.00	7.95	9.75	11.66	13.28	23.64	12.03	1.55	4.09	7.90	4.15	2.56	6.23	5.08	7.15	6.18	6.46	16.80	1.19	2.01	6.01	6.70	1.48	3.78	8.66
32	1/1/20 0:00		6.82	7.95	9.21	8.89	10.77	22.89	12.03	2.01	5.30	6.23	6.01	2.51	5.70	6.97	9.16	5.00	6.46	16.92	0.59	2.01	5.91	7.20	0.74	3.78	6.92
33	2/1/20 0:00		6.72	7.95	8.38	9.34	11.16	22.40	12.03	1.55	4.43	6.88	5.15	3.19	5.55	5.08	7.10	3.18	6.46	26.51	0.59	2.01	5.89	8.11	0.74	3.78	8.73
34	Total		101.34	135.92	110.13	142.77	111.90	325.70	198.38	23.52	51.11	98.58	69.24	32.38	81.38	78.83	105.92	54.64	105.79	230.32	8.44	27.74	89.22	62.01	9.59	59.50	82.29
35	Difference		-	6.30	-	-	16.59	-	6.22	0.92	-	-	-	-	-	13.85	-	2.29	8.94	1.13	1.82	11.13	0.55	9.75	4.35	5.97	15.81



Rate

Crawfordsville Electric Light and P

A	B	C	DX	DY	DZ	EA	EB	EC	ED	EE	EF	EG	EH	EI	EJ	EK	EL	EM	EN	EO	EP	EQ	ER	ES	ET	EU	EV
36	Primary Power SMD																										
37	AccountSub																										
38		201903	SD 9																								
39		201904	SD 9																								
40		201905	SD 9																								
41		201906	SD 9																								
42		201907	SD 9																								
43		201908	SD 9																								
44		201909	SD 9																								
45		201910	SD 9																								
46		201911	SD 9																								
47		201912	SD 9																								
48		202001	SD 9																								
49		202002	SD 9																								
50	Total																										
51	50% Ratchet																										



Rate

Crawfordsville Electric Light and P

A B C DX DY DZ EA EB EC ED EE EF EG EH EI EJ EK EL EM EN EO EP EQ ER ES ET EU EV

52 With 50% Ratchet
53 201903
54 201904
55 201905
56 201906
57 201907
58 201908
59 201909
60 201910
61 201911
62 201912
63 202001
64 202002
65 Total
66 Difference



Rate

Crawfordville Electric Light and P

	B	C	EW	EX	EY	EZ	FA	FB	FC	FD	FE	FF	FG	FH	FI	FJ	FK	FL	FM	FN	FO	FP	FQ	FR	FS	FT	FU
Line No.	Primary Power																										
1	Total Demand		512,819																								
2	Total Demand with R:		515,275																								
3	Difference (kW)		2,456																								
4	% Increase		0.48%																								
5	General Power SMD																										
6	Date	Source Document	78027084	78027098	78252317	78252332	78252339	78252349	78252369	78252381	78252400	78252402	78252406	78252421	80196094	80196111	80196117	80196118	80196128	80196138	80196156	80196168	80196174	80196178	80196217	80196238	80196239
7	3/1/19 0:00	SD 9	5.26	13.55	2.00	2.89	9.49	0.71	7.70	13.55	0.81	4.03	12.30	4.52	11.84	6.52	5.13	6.53	1.26	0.72	0.42	14.71	7.58	8.78	14.15	3.38	7.35
8	4/1/19 0:00	SD 9	4.62	6.51	2.03	6.15	9.67	0.71	7.96	8.23	0.79	4.01	7.93	2.84	10.85	8.73	4.82	5.63	1.31	0.69	0.33	12.81	3.38	8.76	11.02	4.59	2.22
9	5/1/19 0:00	SD 9	7.61	8.86	1.97	6.45	11.54	1.20	7.69	8.69	0.92	4.68	5.25	1.51	11.22	8.49	5.25	8.15	1.22	0.67	0.31	13.99	1.70	8.96	10.44	5.49	1.46
10	6/1/19 0:00	SD 9	7.72	8.36	2.02	7.07	11.97	2.89	8.84	6.73	1.05	5.36	5.25	0.63	7.97	8.48	4.70	7.32	0.53	0.64	0.31	10.45	3.72	8.55	15.86	5.12	1.70
11	7/1/19 0:00	SD 9	7.81	10.39	3.16	7.53	13.47	3.24	9.18	9.61	1.43	5.55	4.23	0.90	4.82	8.81	4.64	7.83	0.46	0.68	0.32	10.79	3.16	8.77	15.56	6.60	1.69
12	8/1/19 0:00	SD 9	8.23	7.94	2.09	6.31	12.19	2.78	9.21	9.22	1.29	4.66	3.83	0.22	4.15	8.76	4.28	6.87	0.32	0.65	0.32	9.83	3.33	9.98	15.60	4.34	1.54
13	9/1/19 0:00	SD 9	7.14	8.06	1.91	6.50	14.49	2.06	9.01	9.03	1.47	4.53	3.62	0.21	4.96	8.12	4.05	7.34	0.14	0.74	0.31	9.87	2.54	8.78	15.41	5.23	1.87
14	10/1/19 0:00	SD 9	7.09	8.16	2.00	8.03	12.05	2.31	8.59	8.87	1.10	4.66	7.46	0.20	11.48	7.65	5.59	7.48	0.17	0.69	0.31	13.84	1.81	12.03	14.82	5.07	2.63
15	11/1/19 0:00	SD 9	4.68	7.13	1.84	6.37	9.74	1.78	8.06	12.35	0.81	4.02	10.65	0.17	11.54	6.04	5.26	6.09	0.12	0.69	0.41	14.28	6.25	8.24	13.14	2.99	3.25
16	12/1/19 0:00	SD 9	4.53	6.65	1.65	8.55	10.84	1.74	8.25	11.54	0.76	3.97	11.37	0.13	11.38	5.39	4.17	6.75	0.12	0.68	0.41	13.91	6.63	8.18	12.49	3.23	3.81
17	1/1/20 0:00	SD 9	4.86	8.09	1.33	6.88	12.79	1.64	7.95	13.85	0.83	4.06	11.60	3.30	12.44	5.34	4.79	6.54	0.13	0.69	0.42	14.06	5.88	11.46	13.05	3.06	3.71
18	2/1/20 0:00	SD 9	3.02	7.76	2.04	7.36	9.79	1.70	6.91	12.90	0.78	3.68	12.79	2.35	11.09	5.63	4.41	6.14	1.14	0.82	0.42	14.02	8.71	9.33	12.94	3.20	3.81
19	Total		72.54	101.47	24.02	80.10	138.02	22.76	99.34	124.57	12.03	53.23	96.28	16.98	113.71	87.96	57.10	82.65	6.92	8.36	4.30	152.56	54.68	111.83	164.46	52.30	35.03
20	50% Ratchet		4.12	6.77	1.58	4.28	7.24	1.62	4.60	6.92	0.73	2.78	6.40	2.26	6.22	4.40	2.80	4.08	0.65	0.41	0.21	7.36	4.35	6.02	7.93	3.30	3.68



Rate

Crawfordsville Electric Light and P

A	B	C	EW	EX	EY	EZ	FA	FB	FC	FD	FE	FF	FG	FH	FI	FJ	FK	FL	FM	FN	FO	FP	FQ	FR	FS	FT	FU
21	With 50% Ratchet																										
22	3/1/19 0:00		5.26	13.55	2.00	4.28	9.49	1.62	7.70	13.55	0.81	4.03	12.30	4.52	11.84	6.52	5.13	6.53	1.26	0.72	0.42	14.71	7.58	8.78	14.15	3.38	7.35
23	4/1/19 0:00		4.62	6.77	2.03	6.15	9.67	1.62	7.96	8.23	0.79	4.01	7.93	2.84	10.85	8.73	4.82	5.63	1.31	0.69	0.33	12.81	4.35	8.76	11.02	4.59	3.68
24	5/1/19 0:00		7.61	8.86	1.97	6.45	11.54	1.62	7.69	8.69	0.92	4.68	6.40	2.26	11.22	8.49	5.25	8.15	1.22	0.67	0.31	13.99	4.35	8.96	10.44	5.49	3.68
25	6/1/19 0:00		7.72	8.36	2.02	7.07	11.97	2.89	8.84	6.92	1.05	5.36	6.40	2.26	7.97	8.48	4.70	7.32	0.65	0.64	0.31	10.45	4.35	8.55	15.86	5.12	3.68
26	7/1/19 0:00		7.81	10.39	3.16	7.53	13.47	3.24	9.18	9.61	1.43	5.55	6.40	2.26	6.22	8.81	4.64	7.83	0.65	0.68	0.32	10.79	4.35	8.77	15.56	6.60	3.68
27	8/1/19 0:00		8.23	7.94	2.09	6.31	12.19	2.78	9.21	9.22	1.29	4.66	6.40	2.26	6.22	8.76	4.28	6.87	0.65	0.65	0.32	9.83	4.35	9.98	15.60	4.34	3.68
28	9/1/19 0:00		7.14	8.06	1.91	6.50	14.49	2.06	9.01	9.03	1.47	4.53	6.40	2.26	6.22	8.12	4.05	7.34	0.65	0.74	0.31	9.87	4.35	8.78	15.41	5.23	3.68
29	10/1/19 0:00		7.09	8.16	2.00	8.03	12.05	2.31	8.59	8.87	1.10	4.66	7.46	2.26	11.48	7.65	5.59	7.48	0.65	0.69	0.31	13.84	4.35	12.03	14.82	5.07	3.68
30	11/1/19 0:00		4.68	7.13	1.84	6.37	9.74	1.78	8.06	12.35	0.81	4.02	10.65	2.26	11.54	6.04	5.26	6.09	0.65	0.69	0.41	14.28	6.25	8.24	13.14	3.30	3.68
31	12/1/19 0:00		4.53	6.77	1.65	8.55	10.84	1.74	8.25	11.54	0.76	3.97	11.37	2.26	11.38	5.39	4.17	6.75	0.65	0.68	0.41	13.91	6.63	8.18	12.49	3.30	3.81
32	1/1/20 0:00		4.86	8.09	1.58	6.88	12.79	1.64	7.95	13.85	0.83	4.06	11.60	3.30	12.44	5.34	4.79	6.54	0.65	0.69	0.42	14.06	5.88	11.46	13.05	3.30	3.71
33	2/1/20 0:00		4.12	7.76	2.04	7.36	9.79	1.70	6.91	12.90	0.78	3.68	12.79	2.35	11.09	5.63	4.41	6.14	1.14	0.82	0.42	14.02	8.71	9.33	12.94	3.30	3.81
34	Total		73.64	101.86	24.27	81.48	138.02	25.00	99.34	124.76	12.03	53.23	106.08	31.10	118.45	87.96	57.10	82.65	10.17	8.36	4.30	152.56	65.52	111.83	164.46	53.02	48.07
35	Difference		1.10	0.39	0.25	1.39	-	2.24	-	0.19	-	-	9.80	14.11	4.74	-	-	-	3.25	-	-	-	10.84	-	-	0.72	13.04



Rate

Crawfordville Electric Light and P

A	B	C	EW	EX	EY	EZ	FA	FB	FC	FD	FE	FF	FG	FH	FI	FJ	FK	FL	FM	FN	FO	FP	FQ	FR	FS	FT	FU
36	Primary Power SMD																										
37	AccountSub																										
38		201903	SD 9																								
39		201904	SD 9																								
40		201905	SD 9																								
41		201906	SD 9																								
42		201907	SD 9																								
43		201908	SD 9																								
44		201909	SD 9																								
45		201910	SD 9																								
46		201911	SD 9																								
47		201912	SD 9																								
48		202001	SD 9																								
49		202002	SD 9																								
50	Total																										
51	50% Ratchet																										



Rate

Crawfordsville Electric Light and P

A B C EW EX EY EZ FA FB FC FD FE FF FG FH FI FJ FK FL FM FN FO FP FQ FR FS FT FU

52	With 50% Ratchet
53	201903
54	201904
55	201905
56	201906
57	201907
58	201908
59	201909
60	201910
61	201911
62	201912
63	202001
64	202002
65	Total
66	Difference



Rate

Crawfordville Electric Light and P

A	B	C	FV	FW	FX	FY	FZ	GA	GB	GC	GD	GE	GF	GG	GH	GI	GJ	GK	GL	GM	GN	GO	GP	GQ	GR	GS	GT
Line No.	Primary Power																										
1	Total Demand	512,819																									
2	Total Demand with R:	515,275																									
3	Difference (kW)	2,456																									
4	% Increase	0.48%																									
5	General Power SMD																										
6	Date	Source Document	80196241	80196244	80196251	80196254	80196271	80196273	80196276	80711998	80712003	80712016	80712018	80712024	80712028	80712029	80712031	80712049	80712050	80712056	80712057	80712058	80712059	80712064	80712065	80712066	80712067
7	3/1/19 0:00	SD 9	1.88	0.76	3.80	0.35	2.82	2.21	0.18	6.84	6.05	1.33	1.10	4.50	4.48	4.78	6.44	7.31	12.31	5.81	4.22	12.84	3.29	6.99	3.07	3.09	11.32
8	4/1/19 0:00	SD 9	3.78	0.76	3.41	0.21	10.42	1.95	0.19	4.56	5.87	1.32	1.10	4.05	3.18	5.27	6.53	7.75	13.18	5.69	2.57	14.11	3.15	8.83	3.31	2.90	12.93
9	5/1/19 0:00	SD 9	4.05	0.77	3.68	1.22	6.45	1.59	0.19	5.39	6.17	1.21	1.13	5.50	2.28	5.08	9.14	10.78	13.80	11.88	6.16	16.49	3.43	10.94	5.02	3.49	12.49
10	6/1/19 0:00	SD 9	4.28	0.75	3.79	0.90	4.42	1.61	0.20	8.35	5.21	1.16	1.06	5.05	1.20	4.82	11.62	9.76	14.32	13.43	3.52	16.94	3.65	10.87	4.50	3.95	13.88
11	7/1/19 0:00	SD 9	5.27	0.74	4.43	0.62	2.55	1.67	0.19	9.04	5.42	1.60	0.97	6.13	1.11	5.29	12.11	12.26	24.64	14.91	3.81	17.37	3.43	11.66	5.58	6.44	14.48
12	8/1/19 0:00	SD 9	5.27	0.75	3.90	3.86	3.48	3.61	0.19	7.58	4.01	1.63	0.80	6.29	1.24	4.78	9.78	9.26	13.76	14.24	4.65	16.04	3.59	11.79	5.10	6.11	13.39
13	9/1/19 0:00	SD 9	5.20	0.64	1.91	1.57	2.85	4.71	0.20	7.95	4.02	1.44	0.80	5.03	2.60	4.90	11.05	11.85	14.46	15.78	4.10	14.76	1.59	11.81	5.84	4.33	14.25
14	10/1/19 0:00	SD 9	5.03	0.63	1.70	1.01	10.44	4.40	0.20	8.21	4.74	3.11	0.81	4.80	1.60	5.33	9.82	8.61	14.12	12.87	4.46	14.50	1.05	11.03	6.48	2.89	12.39
15	11/1/19 0:00	SD 9	2.91	0.62	0.52	0.42	8.10	2.09	0.18	10.02	5.74	3.05	0.90	5.05	2.02	5.82	10.51	7.21	12.22	6.26	4.44	13.50	0.97	7.60	3.72	2.19	10.23
16	12/1/19 0:00	SD 9	3.29	0.61	0.73	0.51	3.27	2.31	0.18	14.31	5.70	4.62	1.05	4.95	2.05	5.48	10.95	7.31	12.05	5.67	4.51	12.74	1.50	7.18	4.79	2.42	9.99
17	1/1/20 0:00	SD 9	3.54	0.60	0.75	0.14	8.37	2.08	0.18	13.92	5.74	2.90	1.04	4.82	3.77	7.03	12.32	6.51	12.13	6.55	4.39	12.76	1.61	6.70	5.80	1.96	10.09
18	2/1/20 0:00	SD 9	3.06	0.60	0.58	0.39	4.53	2.08	0.18	13.45	5.81	3.39	0.90	4.66	3.35	7.31	11.92	6.77	12.67	6.47	3.92	12.68	1.65	7.38	4.93	1.94	11.02
19	Total		47.55	8.21	29.20	11.18	67.69	30.30	2.26	109.60	64.47	26.75	11.66	60.82	28.87	65.88	122.19	105.38	169.64	119.56	50.74	174.72	28.89	112.78	58.14	41.71	146.47
20	50% Ratchet		2.63	0.38	2.21	1.93	5.22	2.36	0.10	7.16	3.08	2.31	0.56	3.15	2.24	3.65	6.16	6.13	12.32	7.89	3.08	8.68	1.83	5.91	3.24	3.22	7.24



Rate

Crawfordsville Electric Light and P

A	B	C	FV	FW	FX	FY	FZ	GA	GB	GC	GD	GE	GF	GG	GH	GI	GJ	GK	GL	GM	GN	GO	GP	GQ	GR	GS	GT
21	With 50% Ratchet																										
22	3/1/19 0:00		2.63	0.76	3.80	1.93	5.22	2.36	0.18	7.16	6.05	2.31	1.10	4.50	4.48	4.78	6.44	7.31	12.32	7.89	4.22	12.84	3.29	6.99	3.24	3.22	11.32
23	4/1/19 0:00		3.78	0.76	3.41	1.93	10.42	2.36	0.19	7.16	5.87	2.31	1.10	4.05	3.18	5.27	6.53	7.75	13.18	7.89	3.08	14.11	3.15	8.83	3.31	3.22	12.93
24	5/1/19 0:00		4.05	0.77	3.68	1.93	6.45	2.36	0.19	7.16	6.17	2.31	1.13	5.50	2.28	5.08	9.14	10.78	13.80	11.88	6.16	16.49	3.43	10.94	5.02	3.49	12.49
25	6/1/19 0:00		4.28	0.75	3.79	1.93	5.22	2.36	0.20	8.35	5.21	2.31	1.06	5.05	2.24	4.82	11.62	9.76	14.32	13.43	3.52	16.94	3.65	10.87	4.50	3.95	13.88
26	7/1/19 0:00		5.27	0.74	4.43	1.93	5.22	2.36	0.19	9.04	5.42	2.31	0.97	6.13	2.24	5.29	12.11	12.26	24.64	14.91	3.81	17.37	3.43	11.66	5.58	6.44	14.48
27	8/1/19 0:00		5.27	0.75	3.90	3.86	5.22	3.61	0.19	7.58	4.01	2.31	0.80	6.29	2.24	4.78	9.78	9.26	13.76	14.24	4.65	16.04	3.59	11.79	5.10	6.11	13.39
28	9/1/19 0:00		5.20	0.64	2.21	1.93	5.22	4.71	0.20	7.95	4.02	2.31	0.80	5.03	2.60	4.90	11.05	11.85	14.46	15.78	4.10	14.76	1.83	11.81	5.84	4.33	14.25
29	10/1/19 0:00		5.03	0.63	2.21	1.93	10.44	4.40	0.20	8.21	4.74	3.11	0.81	4.80	2.24	5.33	9.82	8.61	14.12	12.87	4.46	14.50	1.83	11.03	6.48	3.22	12.39
30	11/1/19 0:00		2.91	0.62	2.21	1.93	8.10	2.36	0.18	10.02	5.74	3.05	0.90	5.05	2.24	5.82	10.51	7.21	12.32	7.89	4.44	13.50	1.83	7.60	3.72	3.22	10.23
31	12/1/19 0:00		3.29	0.61	2.21	1.93	5.22	2.36	0.18	14.31	5.70	4.62	1.05	4.95	2.24	5.48	10.95	7.31	12.32	7.89	4.51	12.74	1.83	7.18	4.79	3.22	9.99
32	1/1/20 0:00		3.54	0.60	2.21	1.93	8.37	2.36	0.18	13.92	5.74	2.90	1.04	4.82	3.77	7.03	12.32	6.51	12.32	7.89	4.39	12.76	1.83	6.70	5.80	3.22	10.09
33	2/1/20 0:00		3.06	0.60	2.21	1.93	5.22	2.36	0.18	13.45	5.81	3.39	0.90	4.66	3.35	7.31	11.92	6.77	12.67	7.89	3.92	12.68	1.83	7.38	4.93	3.22	11.02
34	Total		48.31	8.21	36.28	25.07	80.32	33.93	2.26	114.28	64.47	33.22	11.66	60.82	33.09	65.88	122.19	105.38	170.22	130.45	51.25	174.72	31.49	112.78	58.30	46.88	146.47
35	Difference		0.75	-	7.09	13.89	12.63	3.62	-	4.68	-	6.47	-	-	4.22	-	-	-	0.58	10.89	0.51	-	2.60	-	0.17	5.17	-



Rate

Crawfordsville Electric Light and P

[illegible]



Rate

Crawfordville Electric Light and P

A	B	C	FV	FW	FX	FY	FZ	GA	GB	GC	GD	GE	GF	GG	GH	GI	GJ	GK	GL	GM	GN	GO	GP	GQ	GR	GS	GT
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52	With 50% Ratchet																									
53		201903																								
54		201904																								
55		201905																								
56		201906																								
57		201907																								
58		201908																								
59		201909																								
60		201910																								
61		201911																								
62		201912																								
63		202001																								
64		202002																								
65	Total																									
66	Difference																									



Rate

Crawfordsville Electric Light and P

	B	C	GU	GV	GW	GX	GY	GZ	HA	HB	HC	HD	HE	HF	HG	HH	HI	HJ	HK	HL	HM	HN	HO	HP	HQ	HR	HS
Line No.	Primary Power																										
1	Total Demand		512,819																								
2	Total Demand with R:		515,275																								
3	Difference (kW)		2,456																								
4	% Increase		0.48%																								
5	General Power SMD																										
6	Date	Source Document	80712076	80712077	80712078	80712079	80712084	80712088	80712110	80712144	80712170	80712186	80712189	81648629	81648648	81648665	81648684	81648719	81648721	81648731	81648734	81648743	81648748	81648759	81648763	81648779	81648782
7	3/1/19 0:00	SD 9	2.39	9.08	10.00	1.97	6.87	0.55	0.75	0.02	0.55	4.86	3.00	1.39	1.83	4.52	4.90	5.60	0.50	0.49	9.94	0.19	1.59	0.03	4.07	5.22	9.30
8	4/1/19 0:00	SD 9	2.20	9.02	8.51	2.28	8.85	0.98	0.77	0.04	0.58	7.77	3.57	1.30	1.85	3.90	3.75	5.35	0.68	0.50	8.95	0.19	0.31	0.52	3.85	4.61	8.70
9	5/1/19 0:00	SD 9	3.99	10.63	12.92	2.74	12.17	0.65	0.77	0.01	0.64	7.65	4.11	1.41	1.86	3.68	7.11	4.67	1.56	0.51	4.15	0.19	0.32	1.80	5.11	4.41	11.39
10	6/1/19 0:00	SD 9	3.40	10.99	12.71	2.70	14.92	0.65	0.75	0.01	0.65	7.59	3.44	1.43	1.84	4.61	6.97	4.15	1.94	0.47	3.71	0.19	0.43	1.77	5.44	7.66	12.09
11	7/1/19 0:00	SD 9	3.68	11.30	14.98	3.07	14.06	0.65	0.77	0.06	0.67	8.40	0.87	1.48	1.60	4.83	8.12	4.99	1.98	0.62	3.60	0.18	0.42	2.08	5.38	7.66	12.77
12	8/1/19 0:00	SD 9	3.29	11.66	15.44	2.67	12.53	0.22	0.77	0.04	0.65	7.52	1.22	1.36	1.64	4.69	6.55	5.06	1.84	0.58	0.36	0.19	0.47	1.56	5.28	7.92	12.25
13	9/1/19 0:00	SD 9	3.29	10.96	13.63	2.92	13.12	0.43	0.74	0.12	0.65	7.77	1.26	1.35	1.64	4.93	7.27	4.25	1.89	0.47	0.40	0.19	0.20	1.82	4.87	7.34	12.83
14	10/1/19 0:00	SD 9	3.41	11.34	13.44	2.63	11.75	0.82	0.70	0.11	0.62	6.89	2.49	1.40	1.64	5.27	6.00	3.65	1.55	0.46	0.30	0.19	0.44	1.26	5.61	7.20	10.15
15	11/1/19 0:00	SD 9	2.01	9.86	13.10	1.79	8.07	0.40	0.70	0.14	0.51	5.32	2.18	1.26	1.66	5.03	4.32	2.76	0.52	0.73	0.31	0.18	0.45	0.72	3.84	4.89	6.02
16	12/1/19 0:00	SD 9	2.03	9.77	13.61	1.56	7.74	0.58	0.72	0.14	0.51	7.24	1.70	1.29	1.65	4.25	4.25	2.75	0.62	0.50	0.31	0.19	1.81	0.75	4.29	4.93	6.58
17	1/1/20 0:00	SD 9	2.06	9.42	13.73	1.88	7.75	0.78	0.70	0.05	0.50	6.15	2.11	1.20	1.66	4.04	4.28	2.38	0.44	0.50	0.31	0.18	1.85	0.78	3.60	5.84	6.50
18	2/1/20 0:00	SD 9	2.25	9.39	14.25	2.63	6.87	0.92	0.70	0.02	0.51	5.68	3.35	1.25	1.67	4.93	4.31	2.75	0.72	0.49	0.31	0.18	1.84	0.54	4.71	5.47	6.88
19	Total		34.00	123.41	156.31	28.84	124.68	7.61	8.84	0.77	7.05	82.84	29.29	16.13	20.55	54.68	67.82	48.34	14.26	6.30	32.05	2.22	10.12	13.65	56.05	73.14	115.45
20	50% Ratchet		1.99	5.83	7.72	1.54	7.46	0.49	0.39	0.07	0.34	4.20	2.05	0.74	0.93	2.64	4.06	2.80	0.99	0.36	4.97	0.09	0.93	1.04	2.81	3.96	6.41



Rate

Crawfordsville Electric Light and P

A	B	C	GU	GV	GW	GX	GY	GZ	HA	HB	HC	HD	HE	HF	HG	HH	HI	HJ	HK	HL	HM	HN	HO	HP	HQ	HR	HS
21	With 50% Ratchet																										
22	3/1/19 0:00		2.39	9.08	10.00	1.97	7.46	0.55	0.75	0.07	0.55	4.86	3.00	1.39	1.83	4.52	4.90	5.60	0.99	0.49	9.94	0.19	1.59	1.04	4.07	5.22	9.30
23	4/1/19 0:00		2.20	9.02	8.51	2.28	8.85	0.98	0.77	0.07	0.58	7.77	3.57	1.30	1.85	3.90	4.06	5.35	0.99	0.50	8.35	0.19	0.93	1.04	3.85	4.61	8.70
24	5/1/19 0:00		3.99	10.63	12.92	2.74	12.17	0.65	0.77	0.07	0.64	7.65	4.11	1.41	1.86	3.68	7.11	4.67	1.56	0.51	4.97	0.19	0.93	1.80	5.11	4.41	11.39
25	6/1/19 0:00		3.40	10.99	12.71	2.70	14.92	0.65	0.75	0.07	0.65	7.59	3.44	1.43	1.84	4.61	6.97	4.15	1.94	0.47	4.97	0.19	0.93	1.77	5.44	7.66	12.09
26	7/1/19 0:00		3.68	11.30	14.98	3.07	14.06	0.65	0.77	0.07	0.67	8.40	2.05	1.48	1.60	4.83	8.12	4.99	1.98	0.62	4.97	0.18	0.93	2.08	5.38	7.66	12.77
27	8/1/19 0:00		3.29	11.66	15.44	2.67	12.53	0.49	0.77	0.07	0.65	7.52	2.05	1.36	1.64	4.69	6.55	5.06	1.84	0.58	4.97	0.19	0.93	1.56	5.28	7.92	12.25
28	9/1/19 0:00		3.29	10.96	13.63	2.92	13.12	0.49	0.74	0.12	0.65	7.77	2.05	1.35	1.64	4.93	7.27	4.25	1.89	0.47	4.97	0.19	0.93	1.82	4.87	7.34	12.83
29	10/1/19 0:00		3.41	11.34	13.44	2.63	11.75	0.82	0.70	0.11	0.62	6.89	2.49	1.40	1.64	5.27	6.00	3.65	1.55	0.46	4.97	0.19	0.93	1.26	5.61	7.20	10.15
30	11/1/19 0:00		2.01	9.86	13.10	1.79	8.07	0.49	0.70	0.14	0.51	5.32	2.18	1.26	1.66	5.03	4.32	2.80	0.99	0.73	4.97	0.18	0.93	1.04	3.84	4.89	6.41
31	12/1/19 0:00		2.03	9.77	13.61	1.56	7.74	0.58	0.72	0.14	0.51	7.24	2.05	1.29	1.65	4.25	4.25	2.80	0.99	0.50	4.97	0.19	1.81	1.04	4.29	4.93	6.58
32	1/1/20 0:00		2.06	9.42	13.73	1.88	7.75	0.78	0.70	0.07	0.50	6.15	2.11	1.20	1.66	4.04	4.28	2.80	0.99	0.50	4.97	0.18	1.85	1.04	3.60	5.84	6.50
33	2/1/20 0:00		2.25	9.39	14.25	2.63	7.46	0.92	0.70	0.07	0.51	5.68	3.35	1.25	1.67	4.93	4.31	2.80	0.99	0.49	4.97	0.18	1.84	1.04	4.71	5.47	6.88
34	Total		34.00	123.41	156.31	28.84	125.85	8.02	8.84	1.08	7.05	82.84	32.46	16.13	20.55	54.68	68.14	48.90	16.72	6.30	68.00	2.22	14.50	16.53	56.05	73.14	115.84
35	Difference		-	-	-	-	1.18	0.41	-	0.31	-	-	3.17	-	-	-	0.31	0.56	2.46	-	35.95	-	4.37	2.88	-	-	0.39



Rate

Crawfordsville Electric Light and P

A	B	C	GU	GV	GW	GX	GY	GZ	HA	HB	HC	HD	HE	HF	HG	HH	HI	HJ	HK	HL	HM	HN	HO	HP	HQ	HR	HS
36	Primary Power SMD																										
37	AccountSub																										
38		201903	SD 9																								
39		201904	SD 9																								
40		201905	SD 9																								
41		201906	SD 9																								
42		201907	SD 9																								
43		201908	SD 9																								
44		201909	SD 9																								
45		201910	SD 9																								
46		201911	SD 9																								
47		201912	SD 9																								
48		202001	SD 9																								
49		202002	SD 9																								
50	Total																										
51	50% Ratchet																										



Rate

Crawfordsville Electric Light and P

A	B	C	GU	GV	GW	GX	GY	GZ	HA	HB	HC	HD	HE	HF	HG	HH	HI	HJ	HK	HL	HM	HN	HO	HP	HQ	HR	HS
52	With 50% Ratchet																										
53		201903																									
54		201904																									
55		201905																									
56		201906																									
57		201907																									
58		201908																									
59		201909																									
60		201910																									
61		201911																									
62		201912																									
63		202001																									
64		202002																									
65	Total																										
66	Difference																										



Rate

Crawfordsville Electric Light and P

A	B	C	HT	HU	HV	HW	HX	HY	HZ	IA	IB	IC	ID	IE	IF	IG	IH	II	IJ	IK	IL	IM	IN	IO	IP	IQ	IR
Line No.	Primary Power																										
1	Total Demand	512,819																									
2	Total Demand with R:	515,275																									
3	Difference (kW)	2,456																									
4	% Increase	0.48%																									
5	General Power SMD																										
6	Date	Source Document	81648783	81648791	81648796	81648803	81648804	81648805	81648806	81879834	81879837	81879839	81879842	81879844	81879849	81879859	81879862	81879863	81879864	81879868	81879880	81879881	81879893	81879901	81879906	81879908	81879919
7	3/1/19 0:00	SD 9	5.52	3.29	2.42	1.94	1.89	3.04	3.19	5.60	1.11	9.10	14.72	0.27	0.76	15.60	7.24	3.50	2.30	0.25	1.32	4.36	2.60	7.61	1.33	5.79	3.53
8	4/1/19 0:00	SD 9	4.83	2.33	2.51	3.02	1.32	4.69	4.75	6.46	1.12	7.88	14.06	0.02	4.03	16.13	2.53	5.49	2.00	0.25	1.29	4.00	4.36	6.34	1.22	4.70	3.76
9	5/1/19 0:00	SD 9	4.23	2.09	2.26	3.63	1.19	5.72	5.16	9.48	3.77	10.47	12.98	0.02	3.48	21.97	6.09	6.99	1.76	0.26	1.43	4.07	4.10	8.00	2.38	3.56	4.41
10	6/1/19 0:00	SD 9	5.44	1.93	2.59	3.88	1.14	6.47	6.43	8.41	3.66	12.46	15.53	0.02	3.93	22.33	6.00	7.12	2.14	0.26	2.46	4.61	4.78	8.45	2.42	4.06	4.24
11	7/1/19 0:00	SD 9	6.12	3.07	2.44	3.91	1.07	6.61	6.06	8.50	3.33	13.45	14.43	0.02	0.42	21.40	6.31	7.38	0.97	0.25	3.02	6.42	3.76	7.69	3.86	4.17	4.82
12	8/1/19 0:00	SD 9	5.76	2.30	2.44	3.83	1.09	6.10	5.51	8.50	3.19	12.53	14.17	0.02	2.12	20.78	5.72	6.41	1.82	0.25	2.84	7.10	4.09	5.99	2.47	3.57	4.11
13	9/1/19 0:00	SD 9	6.06	2.25	2.39	3.67	1.06	5.62	7.26	8.98	3.23	12.95	13.52	0.02	1.56	20.20	6.25	5.36	2.01	0.25	3.06	6.49	3.17	8.73	2.15	3.67	4.28
14	10/1/19 0:00	SD 9	6.24	4.64	2.41	3.49	1.09	5.66	6.80	8.58	3.28	12.55	10.63	0.02	0.24	18.81	5.88	5.55	1.16	0.26	2.52	5.01	4.00	6.82	1.28	3.97	4.62
15	11/1/19 0:00	SD 9	4.73	4.57	2.40	1.77	1.78	3.79	3.71	3.67	1.23	10.13	11.93	0.02	0.26	4.50	8.26	3.23	1.21	0.26	1.57	5.28	4.01	7.86	1.22	4.30	5.12
16	12/1/19 0:00	SD 9	5.56	2.94	2.44	1.89	1.72	4.40	4.05	3.12	1.32	10.09	12.44	0.02	0.49	1.92	6.80	3.41	1.22	0.26	1.98	4.52	3.80	7.50	1.46	4.99	2.63
17	1/1/20 0:00	SD 9	5.57	3.11	2.35	1.88	1.29	4.37	4.52	3.83	1.89	9.81	11.84	0.03	3.56	2.83	5.18	3.22	2.39	0.26	1.93	4.08	2.76	7.00	1.55	4.48	2.86
18	2/1/20 0:00	SD 9	5.80	3.46	2.50	1.71	1.87	4.26	4.19	4.95	1.74	9.85	12.87	0.02	2.03	6.91	5.37	3.13	2.46	0.25	1.63	3.55	1.66	7.68	1.34	5.31	2.98
19	Total		65.84	35.96	29.15	34.63	16.49	60.71	61.62	80.06	28.86	131.24	159.09	0.47	22.88	173.38	71.64	60.79	21.42	3.03	25.05	59.50	43.11	89.66	22.67	52.57	47.35
20	50% Ratchet		3.12	2.32	1.29	1.96	0.95	3.30	3.63	4.74	1.89	6.72	7.76	0.14	2.01	11.17	4.13	3.69	1.23	0.13	1.53	3.55	2.39	4.37	1.93	2.89	2.56



Rate

Crawfordsville Electric Light and P

A	B	C	HT	HU	HV	HW	HX	HY	HZ	IA	IB	IC	ID	IE	IF	IG	IH	II	IJ	IK	IL	IM	IN	IO	IP	IQ	IR
21	With 50% Ratchet																										
22	3/1/19 0:00		5.52	3.29	2.42	1.96	1.89	3.30	3.63	5.60	1.89	9.10	14.72	0.27	2.01	15.60	7.24	3.69	2.30	0.25	1.53	4.36	2.60	7.61	1.93	5.79	3.53
23	4/1/19 0:00		4.83	2.33	2.51	3.02	1.32	4.69	4.75	6.46	1.89	7.88	14.06	0.14	4.03	16.13	4.13	5.49	2.00	0.25	1.53	4.00	4.36	6.34	1.93	4.70	3.76
24	5/1/19 0:00		4.23	2.32	2.26	3.63	1.19	5.72	5.16	9.48	3.77	10.47	12.98	0.14	3.48	21.97	6.09	6.99	1.76	0.26	1.53	4.07	4.10	8.00	2.38	3.56	4.41
25	6/1/19 0:00		5.44	2.32	2.59	3.88	1.14	6.47	6.43	8.41	3.66	12.46	15.53	0.14	3.93	22.33	6.00	7.12	2.14	0.26	2.46	4.61	4.78	8.45	2.42	4.06	4.24
26	7/1/19 0:00		6.12	3.07	2.44	3.91	1.07	6.61	6.06	8.50	3.33	13.45	14.43	0.14	2.01	21.40	6.31	7.38	1.23	0.25	3.02	6.42	3.76	7.69	3.86	4.17	4.82
27	8/1/19 0:00		5.76	2.32	2.44	3.83	1.09	6.10	5.51	8.50	3.19	12.53	14.17	0.14	2.12	20.78	5.72	6.41	1.82	0.25	2.84	7.10	4.09	5.99	2.47	3.57	4.11
28	9/1/19 0:00		6.06	2.32	2.39	3.67	1.06	5.62	7.26	8.98	3.23	12.95	13.52	0.14	2.01	20.20	6.25	5.36	2.01	0.25	3.06	6.49	3.17	8.73	2.15	3.67	4.28
29	10/1/19 0:00		6.24	4.64	2.41	3.49	1.09	5.66	6.80	8.58	3.28	12.55	10.63	0.14	2.01	18.81	5.88	5.55	1.23	0.26	2.52	5.01	4.00	6.82	1.93	3.97	4.62
30	11/1/19 0:00		4.73	4.57	2.40	1.96	1.78	3.79	3.71	4.74	1.89	10.13	11.93	0.14	2.01	11.17	8.26	3.69	1.23	0.26	1.57	5.28	4.01	7.86	1.93	4.30	5.12
31	12/1/19 0:00		5.56	2.94	2.44	1.96	1.72	4.40	4.05	4.74	1.89	10.09	12.44	0.14	2.01	11.17	6.80	3.69	1.23	0.26	1.98	4.52	3.80	7.50	1.93	4.99	2.63
32	1/1/20 0:00		5.57	3.11	2.35	1.96	1.29	4.37	4.52	4.74	1.89	9.81	11.84	0.14	3.56	11.17	5.18	3.69	2.39	0.26	1.93	4.08	2.76	7.00	1.93	4.48	2.86
33	2/1/20 0:00		5.80	3.46	2.50	1.96	1.87	4.26	4.19	4.95	1.89	9.85	12.87	0.14	2.03	11.17	5.37	3.69	2.46	0.25	1.63	3.55	2.39	7.68	1.93	5.31	2.98
34	Total		65.84	36.68	29.15	35.21	16.49	60.98	62.07	83.66	31.77	131.24	159.09	1.78	31.22	201.89	73.24	62.76	21.80	3.03	25.61	59.50	43.84	89.66	26.79	52.57	47.35
35	Difference		-	0.72	-	0.58	-	0.27	0.44	3.60	2.92	-	-	1.31	8.34	28.51	1.61	1.97	0.38	-	0.56	-	0.73	-	4.11	-	-



Rate

Crawfordsville Electric Light and P

A	B	C	HT	HU	HV	HW	HX	HY	HZ	IA	IB	IC	ID	IE	IF	IG	IH	II	IJ	IK	IL	IM	IN	IO	IP	IQ	IR	
36	Primary Power SMD																											
37	AccountSub																											
38		201903	SD 9																									
39		201904	SD 9																									
40		201905	SD 9																									
41		201906	SD 9																									
42		201907	SD 9																									
43		201908	SD 9																									
44		201909	SD 9																									
45		201910	SD 9																									
46		201911	SD 9																									
47		201912	SD 9																									
48		202001	SD 9																									
49		202002	SD 9																									
50	Total																											
51	50% Ratchet																											



Rate

Crawfordsville Electric Light and P

A B C HT HU HV HW HX HY HZ IA IB IC ID IE IF IG IH II IJ IK IL IM IN IO IP IQ IR

52 With 50% Ratchet
53 201903
54 201904
55 201905
56 201906
57 201907
58 201908
59 201909
60 201910
61 201911
62 201912
63 202001
64 202002
65 Total
66 Difference



Rate

Crawfordsville Electric Light and P

A	B	C	IS	IT	IU	IV	IW	IX	IY	IZ	JA	JB	JC	JD	JE	JF	JG	JH	JI	JJ	JK	JL	JM	JN	JO	JP	JQ
Line No.	Primary Power																										
1	Total Demand	512,819																									
2	Total Demand with R:	515,275																									
3	Difference (kW)	2,456																									
4	% Increase	0.48%																									
5	General Power SMD																										
6	Date	Source Document	81879921	81879924	81879956	81879972	82370950	82370961	82370963	82370980	82370996	82371006	82371013	82371024	82371031	82371035	82371038	82371046	82371047	82371048	82371051	82371065	82371066	82371071	82371090	82371096	82371103
7	3/1/19 0:00	SD 9	0.12	4.20	2.52	0.42	0.72	2.39	6.60	1.83	4.59	1.96	6.59	1.40	0.15	0.52	1.06	6.54	1.81	0.78	6.07	0.51	7.43	9.99	8.36	0.65	4.09
8	4/1/19 0:00	SD 9	0.71	2.70	1.71	0.42	0.72	2.43	6.31	1.47	4.63	2.30	5.57	1.20	0.21	0.53	1.08	6.87	1.49	0.78	5.97	0.51	5.16	1.11	8.65	0.66	1.82
9	5/1/19 0:00	SD 9	0.15	2.83	2.47	0.40	0.72	5.38	4.05	0.66	2.08	2.10	7.97	0.85	0.18	0.47	0.76	4.75	1.80	0.75	5.80	0.51	5.11	1.07	10.69	0.67	1.57
10	6/1/19 0:00	SD 9	0.19	3.23	1.94	0.39	0.72	3.24	5.53	0.78	5.65	2.82	9.47	6.36	0.17	0.48	0.25	5.20	1.80	0.76	4.34	0.51	6.07	1.05	13.45	0.69	1.92
11	7/1/19 0:00	SD 9	0.16	3.32	2.51	0.38	0.79	5.24	6.62	0.82	1.78	2.92	9.14	6.85	0.21	0.54	0.21	5.10	1.79	0.99	2.84	0.50	6.12	1.16	16.46	0.69	2.12
12	8/1/19 0:00	SD 9	0.20	3.20	1.10	0.40	0.70	4.59	5.42	0.73	1.47	2.90	9.33	3.70	0.88	0.52	0.21	4.91	1.79	0.80	2.54	0.50	0.04	1.29	13.72	0.70	2.15
13	9/1/19 0:00	SD 9	0.10	3.35	2.38	0.40	0.77	4.38	4.32	0.73	4.37	2.92	10.58	3.00	0.19	0.48	0.21	6.30	1.79	0.76	4.34	0.50	0.01	1.10	13.56	0.69	1.58
14	10/1/19 0:00	SD 9	0.12	3.70	2.94	0.40	0.73	3.53	4.60	0.95	4.08	3.23	7.62	3.06	0.61	0.53	0.43	5.35	1.79	0.70	6.11	0.49	0.10	0.69	13.28	0.69	1.48
15	11/1/19 0:00	SD 9	0.11	3.31	1.48	0.40	0.73	2.57	5.04	1.65	4.76	2.92	5.32	1.29	0.24	0.47	1.89	7.37	1.59	0.75	6.27	0.45	0.11	10.03	7.92	0.67	3.24
16	12/1/19 0:00	SD 9	0.24	3.45	2.40	0.40	0.77	2.87	5.71	1.53	5.11	3.31	7.38	0.74	0.13	0.58	0.43	7.04	1.59	0.79	6.22	0.44	0.00	9.78	8.74	0.66	3.62
17	1/1/20 0:00	SD 9	0.22	3.20	2.22	0.38	0.75	2.75	4.75	1.83	3.51	3.60	6.71	0.91	0.20	0.67	1.87	9.97	1.81	0.73	6.34	0.43	0.00	5.22	8.71	0.65	5.44
18	2/1/20 0:00	SD 9	0.18	3.04	3.07	0.38	0.70	2.41	4.61	1.46	3.77	2.80	7.47	0.92	0.19	0.69	1.83	6.39	1.75	0.70	6.22	0.42	0.00	5.43	8.92	0.66	3.86
19	Total		2.50	39.54	26.72	4.77	8.81	41.78	63.57	14.41	45.78	33.77	93.15	30.29	3.34	6.48	10.22	75.80	20.78	9.28	63.06	5.78	30.16	47.91	132.44	8.08	32.88
20	50% Ratchet		0.36	2.10	1.54	0.21	0.39	2.69	3.31	0.92	2.83	1.80	5.29	3.42	0.44	0.35	0.94	4.98	0.90	0.50	3.17	0.26	3.72	5.02	8.23	0.35	2.72



Rate

Crawfordsville Electric Light and P

A	B	C	IS	IT	IU	IV	IW	IX	IY	IZ	JA	JB	JC	JD	JE	JF	JG	JH	JI	JJ	JK	JL	JM	JN	JO	JP	JQ
21	With 50% Ratchet																										
22	3/1/19 0:00		0.36	4.20	2.52	0.42	0.72	2.69	6.60	1.83	4.59	1.96	6.59	3.42	0.44	0.52	1.06	6.54	1.81	0.78	6.07	0.51	7.43	9.99	8.36	0.65	4.09
23	4/1/19 0:00		0.71	2.70	1.71	0.42	0.72	2.69	6.31	1.47	4.63	2.30	5.57	3.42	0.44	0.53	1.08	6.87	1.49	0.78	5.97	0.51	5.16	5.02	8.65	0.66	2.72
24	5/1/19 0:00		0.36	2.83	2.47	0.40	0.72	5.38	4.05	0.92	2.83	2.10	7.97	3.42	0.44	0.47	0.94	4.98	1.80	0.75	5.80	0.51	5.11	5.02	10.69	0.67	2.72
25	6/1/19 0:00		0.36	3.23	1.94	0.39	0.72	3.24	5.53	0.92	5.65	2.82	9.47	6.36	0.44	0.48	0.94	5.20	1.80	0.76	4.34	0.51	6.07	5.02	13.45	0.69	2.72
26	7/1/19 0:00		0.36	3.32	2.51	0.38	0.79	5.24	6.62	0.92	2.83	2.92	9.14	6.85	0.44	0.54	0.94	5.10	1.79	0.99	3.17	0.50	6.12	5.02	16.46	0.69	2.72
27	8/1/19 0:00		0.36	3.20	1.54	0.40	0.70	4.59	5.42	0.92	2.83	2.90	9.33	3.70	0.88	0.52	0.94	4.98	1.79	0.80	3.17	0.50	3.72	5.02	13.72	0.70	2.72
28	9/1/19 0:00		0.36	3.35	2.38	0.40	0.77	4.38	4.32	0.92	4.37	2.92	10.58	3.42	0.44	0.48	0.94	6.30	1.79	0.76	4.34	0.50	3.72	5.02	13.56	0.69	2.72
29	10/1/19 0:00		0.36	3.70	2.94	0.40	0.73	3.53	4.60	0.95	4.08	3.23	7.62	3.42	0.61	0.53	0.94	5.35	1.79	0.70	6.11	0.49	3.72	5.02	13.28	0.69	2.72
30	11/1/19 0:00		0.36	3.31	1.54	0.40	0.73	2.69	5.04	1.65	4.76	2.92	5.32	3.42	0.44	0.47	1.89	7.37	1.59	0.75	6.27	0.45	3.72	10.03	8.23	0.67	3.24
31	12/1/19 0:00		0.36	3.45	2.40	0.40	0.77	2.87	5.71	1.53	5.11	3.31	7.38	3.42	0.44	0.58	0.94	7.04	1.59	0.79	6.22	0.44	3.72	9.78	8.74	0.66	3.62
32	1/1/20 0:00		0.36	3.20	2.22	0.38	0.75	2.75	4.75	1.83	3.51	3.60	6.71	3.42	0.44	0.67	1.87	9.97	1.81	0.73	6.34	0.43	3.72	5.22	8.71	0.65	5.44
33	2/1/20 0:00		0.36	3.04	3.07	0.38	0.70	2.69	4.61	1.46	3.77	2.80	7.47	3.42	0.44	0.69	1.83	6.39	1.75	0.70	6.22	0.42	3.72	5.43	8.92	0.66	3.86
34	Total		4.62	39.54	27.21	4.77	8.81	42.74	63.57	15.28	48.93	33.77	93.15	47.72	5.87	6.48	14.33	76.11	20.78	9.28	64.02	5.78	55.89	75.56	132.75	8.08	39.28
35	Difference		2.11	-	0.49	-	-	0.96	-	0.87	3.15	-	-	17.43	2.53	-	4.11	0.31	-	-	0.96	-	25.73	27.65	0.31	-	6.40



Rate

Crawfordsville Electric Light and P

A	B	C	IS	IT	IU	IV	IW	IX	IY	IZ	JA	JB	JC	JD	JE	JF	JG	JH	JI	JJ	JK	JL	JM	JN	JO	JP	JQ	
36	Primary Power SMD																											
37	AccountSub																											
38		201903	SD 9																									
39		201904	SD 9																									
40		201905	SD 9																									
41		201906	SD 9																									
42		201907	SD 9																									
43		201908	SD 9																									
44		201909	SD 9																									
45		201910	SD 9																									
46		201911	SD 9																									
47		201912	SD 9																									
48		202001	SD 9																									
49		202002	SD 9																									
50	Total																											
51	50% Ratchet																											



Rate

Crawfordsville Electric Light and P

A B C IS IT IU IV IW IX IY IZ JA JB JC JD JE JF JG JH JI JJ JK JL JM JN JO JP JQ

52 With 50% Ratchet
53 201903
54 201904
55 201905
56 201906
57 201907
58 201908
59 201909
60 201910
61 201911
62 201912
63 202001
64 202002
65 Total
66 Difference



Rate

Crawfordville Electric Light and P

A	B	C	JR	JS	JT	JU	JV	JW	JX	JY	JZ	KA	KB	KC	KD	KE	KF	KG	KH	KI	KJ	KK	KL	KM	KN	KO	KP
Line No.	Primary Power																										
1	Total Demand	512,819																									
2	Total Demand with R:	515,275																									
3	Difference (kW)	2,456																									
4	% Increase	0.48%																									
5	General Power SMD																										
6	Date	Source Document	82371108	82371109	82371111	82371117	82371118	82371119	82371120	82371129	82371140	82371142	82371165	82492203	82492204	82492205	82492206	82492207	82492208	82492209	82492210	82492211	82492213	82492215	82492216	82492219	82492220
7	3/1/19 0:00	SD 9	1.35	12.75	3.42	3.01	1.87	0.21	0.16	6.28	1.42	23.35	1.99	0.39	0.13	0.39	0.05	0.59	0.14	0.41	0.73	0.42	0.38	0.84	0.37	0.33	0.04
8	4/1/19 0:00	SD 9	1.45	10.17	2.56	4.43	1.41	0.02	0.11	5.74	1.42	21.28	2.46	0.38	0.13	0.38	0.04	0.60	0.18	0.34	0.69	0.45	0.30	1.12	0.34	0.28	0.03
9	5/1/19 0:00	SD 9	1.54	7.67	2.91	3.38	2.94	0.02	0.06	5.18	1.48	1.76	2.96	0.46	0.21	0.34	0.11	0.63	0.19	0.47	0.71	1.51	0.26	0.59	0.49	0.65	0.03
10	6/1/19 0:00	SD 9	1.57	8.02	2.50	3.96	3.32	0.02	0.01	6.70	0.69	0.62	2.43	0.45	0.23	0.27	0.11	0.64	0.16	0.48	0.88	1.61	0.26	0.61	0.25	0.30	0.02
11	7/1/19 0:00	SD 9	1.59	8.78	2.44	4.31	3.71	0.02	0.01	6.64	0.83	0.66	2.78	0.46	0.33	0.57	0.11	0.64	0.41	0.52	1.06	1.64	0.29	0.61	0.24	0.71	0.06
12	8/1/19 0:00	SD 9	1.56	9.03	1.07	3.62	3.20	0.02	0.01	5.85	0.46	0.64	2.84	0.46	0.31	0.54	0.11	0.62	0.35	0.49	0.90	1.49	0.26	0.55	0.22	0.65	0.02
13	9/1/19 0:00	SD 9	1.57	10.12	0.94	4.36	3.06	0.02	0.01	6.03	0.28	5.38	3.02	0.46	0.29	0.48	0.11	0.56	0.36	0.51	0.98	1.02	0.28	0.58	0.28	0.62	0.07
14	10/1/19 0:00	SD 9	1.57	9.50	1.23	4.73	2.77	2.92	1.90	5.69	0.52	0.78	2.76	0.44	0.27	0.36	0.16	0.54	0.30	0.49	2.08	1.01	0.22	0.61	0.33	0.41	0.08
15	11/1/19 0:00	SD 9	1.23	9.59	1.06	2.59	1.48	0.02	0.01	5.99	2.52	15.92	1.57	0.43	0.15	0.36	0.07	0.53	0.24	0.37	1.87	0.30	0.20	0.91	0.33	0.34	0.00
16	12/1/19 0:00	SD 9	1.02	8.96	1.01	2.91	1.43	0.02	0.01	6.48	2.63	15.88	2.10	0.43	0.15	0.44	0.07	0.50	0.22	0.31	0.71	0.25	0.19	0.71	0.44	0.45	0.00
17	1/1/20 0:00	SD 9	0.99	11.05	2.50	2.51	2.34	0.02	0.01	6.60	1.13	20.39	3.07	0.46	0.15	0.44	0.18	0.58	0.22	0.39	0.68	0.25	0.15	0.71	0.39	0.35	0.00
18	2/1/20 0:00	SD 9	1.02	13.21	2.05	1.90	2.08	0.02	0.01	6.60	2.42	23.68	1.98	0.43	0.17	0.32	0.07	0.50	0.21	0.36	0.73	0.39	0.19	0.78	0.42	0.34	0.01
19	Total		16.46	118.84	23.67	41.71	29.58	3.34	2.30	73.79	15.78	130.34	29.95	5.23	2.52	4.85	1.20	6.92	2.96	5.13	12.02	10.31	2.98	8.62	4.09	5.44	0.36
20	50% Ratchet		0.80	6.61	1.71	2.37	1.86	1.46	0.95	3.35	1.31	11.84	1.54	0.23	0.17	0.28	0.09	0.32	0.20	0.26	1.04	0.82	0.19	0.56	0.24	0.36	0.04



Rate

Crawfordsville Electric Light and P

A	B	C	JR	JS	JT	JU	JV	JW	JX	JY	JZ	KA	KB	KC	KD	KE	KF	KG	KH	KI	KJ	KK	KL	KM	KN	KO	KP
21	With 50% Ratchet																										
22	3/1/19 0:00		1.35	12.75	3.42	3.01	1.87	1.46	0.95	6.28	1.42	23.35	1.99	0.39	0.17	0.39	0.09	0.59	0.20	0.41	1.04	0.82	0.38	0.84	0.37	0.36	0.04
23	4/1/19 0:00		1.45	10.17	2.56	4.43	1.86	1.46	0.95	5.74	1.42	21.28	2.46	0.38	0.17	0.38	0.09	0.60	0.20	0.34	1.04	0.82	0.30	1.12	0.34	0.36	0.04
24	5/1/19 0:00		1.54	7.67	2.91	3.38	2.94	1.46	0.95	5.18	1.48	11.84	2.96	0.46	0.21	0.34	0.11	0.63	0.20	0.47	1.04	1.51	0.26	0.59	0.49	0.65	0.04
25	6/1/19 0:00		1.57	8.02	2.50	3.96	3.32	1.46	0.95	6.70	1.31	11.84	2.43	0.45	0.23	0.28	0.11	0.64	0.20	0.48	1.04	1.61	0.26	0.61	0.25	0.36	0.04
26	7/1/19 0:00		1.59	8.78	2.44	4.31	3.71	1.46	0.95	6.64	1.31	11.84	2.78	0.46	0.33	0.57	0.11	0.64	0.41	0.52	1.06	1.64	0.29	0.61	0.24	0.71	0.06
27	8/1/19 0:00		1.56	9.03	1.71	3.62	3.20	1.46	0.95	5.85	1.31	11.84	2.84	0.46	0.31	0.54	0.11	0.62	0.35	0.49	1.04	1.49	0.26	0.56	0.24	0.65	0.04
28	9/1/19 0:00		1.57	10.12	1.71	4.36	3.06	1.46	0.95	6.03	1.31	11.84	3.02	0.46	0.29	0.48	0.11	0.56	0.36	0.51	1.04	1.02	0.28	0.58	0.28	0.62	0.07
29	10/1/19 0:00		1.57	9.50	1.71	4.73	2.77	2.92	1.90	5.69	1.31	11.84	2.76	0.44	0.27	0.36	0.16	0.54	0.30	0.49	2.08	1.01	0.22	0.61	0.33	0.41	0.08
30	11/1/19 0:00		1.23	9.59	1.71	2.59	1.86	1.46	0.95	5.99	2.52	15.92	1.57	0.43	0.17	0.36	0.09	0.53	0.24	0.37	1.87	0.82	0.20	0.91	0.33	0.36	0.04
31	12/1/19 0:00		1.02	8.96	1.71	2.91	1.86	1.46	0.95	6.48	2.63	15.88	2.10	0.43	0.17	0.44	0.09	0.50	0.22	0.31	1.04	0.82	0.19	0.71	0.44	0.45	0.04
32	1/1/20 0:00		0.99	11.05	2.50	2.51	2.34	1.46	0.95	6.60	1.31	20.39	3.07	0.46	0.17	0.44	0.18	0.58	0.22	0.39	1.04	0.82	0.19	0.71	0.39	0.36	0.04
33	2/1/20 0:00		1.02	13.21	2.05	2.37	2.08	1.46	0.95	6.60	2.42	23.68	1.98	0.43	0.17	0.32	0.09	0.50	0.21	0.36	1.04	0.82	0.19	0.78	0.42	0.36	0.04
34	Total		16.46	118.84	26.92	42.18	30.84	18.95	12.34	73.79	19.77	191.54	29.95	5.23	2.65	4.87	1.35	6.92	3.11	5.13	14.36	13.17	3.02	8.63	4.12	5.63	0.58
35	Difference		-	-	3.24	0.47	1.26	15.61	10.04	-	3.99	61.19	-	-	0.12	0.02	0.16	-	0.15	-	2.35	2.86	0.04	0.01	0.03	0.19	0.22



Rate

Crawfordsville Electric Light and P

A	B	C	JR	JS	JT	JU	JV	JW	JX	JY	JZ	KA	KB	KC	KD	KE	KF	KG	KH	KI	KJ	KK	KL	KM	KN	KO	KP
36	Primary Power SMD																										
37	AccountSub																										
38		201903	SD 9																								
39		201904	SD 9																								
40		201905	SD 9																								
41		201906	SD 9																								
42		201907	SD 9																								
43		201908	SD 9																								
44		201909	SD 9																								
45		201910	SD 9																								
46		201911	SD 9																								
47		201912	SD 9																								
48		202001	SD 9																								
49		202002	SD 9																								
50	Total																										
51	50% Ratchet																										



Rate

Crawfordsville Electric Light and P

A	B	C	JR	JS	JT	JU	JV	JW	JX	JY	JZ	KA	KB	KC	KD	KE	KF	KG	KH	KI	KJ	KK	KL	KM	KN	KO	KP
52	With 50% Ratchet																										
53	201903																										
54	201904																										
55	201905																										
56	201906																										
57	201907																										
58	201908																										
59	201909																										
60	201910																										
61	201911																										
62	201912																										
63	202001																										
64	202002																										
65	Total																										
66	Difference																										



Rate

Crawfordsville Electric Light and P

	B	C	KQ	KR	KS	KT	KU	KV	KW	KX	KY	KZ	LA	LB	LC	LD	LE	LF	LG	LH	LI	LJ	LK	LL	LM	LN	LO	
Line No.	Primary Power																											
1	Total Demand		512,819																									
2	Total Demand with R:		515,275																									
3	Difference (kW)		2,456																									
4	% Increase		0.48%																									
5	General Power SMD																											
6	Date	Source Document	82492221	82492222	82492223	82492224	82492225	82492226	82492227	82492228	82492229	82492230	82492231	82492232	82492233	82492234	82492235	82492236	82492237	82492238	82492239	82492242	82492246	82492247	82492248	82492249	82492250	
7	3/1/19 0:00	SD 9	0.95	0.14	0.43	0.23	0.31	0.40	0.30	0.19	0.23	0.24	0.14	0.33	0.67	0.32	0.18	0.31	0.27	0.52	1.06	0.36	1.18	0.13	0.01	0.30	0.36	
8	4/1/19 0:00	SD 9	0.84	0.15	0.43	0.30	0.22	0.65	0.49	0.21	0.18	0.40	0.15	0.29	0.84	0.28	0.10	0.33	0.33	0.52	0.61	0.37	1.11	0.13	0.08	0.28	0.34	
9	5/1/19 0:00	SD 9	0.54	0.11	0.47	0.42	0.37	0.84	0.68	0.18	0.26	0.38	0.15	0.28	0.78	0.28	0.06	0.33	0.37	0.76	0.62	0.58	1.29	0.30	0.01	0.24	0.50	
10	6/1/19 0:00	SD 9	0.54	0.10	0.57	0.50	0.26	0.93	0.60	0.29	0.29	0.42	0.17	0.26	0.76	0.31	0.16	0.33	0.38	0.91	0.70	0.56	1.19	0.29	0.01	0.26	0.61	
11	7/1/19 0:00	SD 9	0.58	0.09	0.60	0.54	0.37	0.95	0.68	0.35	0.26	0.44	0.18	0.25	0.80	0.47	0.20	0.44	0.48	0.88	0.69	0.57	1.37	0.39	0.01	0.25	0.64	
12	8/1/19 0:00	SD 9	0.51	0.09	0.63	0.50	0.36	1.01	0.68	0.34	0.22	0.42	0.18	0.24	0.79	0.28	0.20	0.37	0.45	0.85	0.64	0.51	1.38	0.33	0.01	0.25	0.67	
13	9/1/19 0:00	SD 9	0.56	0.04	0.58	0.44	0.32	0.87	0.62	0.30	0.16	0.44	0.14	0.26	0.77	0.29	0.15	0.26	0.45	0.75	0.62	0.56	1.29	0.36	0.00	0.25	0.61	
14	10/1/19 0:00	SD 9	0.60	0.07	0.55	0.39	0.25	0.80	0.59	0.30	0.17	0.41	0.14	0.25	0.77	0.31	0.12	0.37	0.44	0.73	0.56	0.50	0.98	0.13	0.00	0.25	0.58	
15	11/1/19 0:00	SD 9	1.01	0.12	0.43	0.22	0.25	0.45	0.33	0.18	0.33	0.17	0.16	0.30	0.67	0.30	0.12	0.34	0.31	0.45	0.72	0.38	1.22	0.13	0.00	0.27	0.35	
16	12/1/19 0:00	SD 9	0.76	0.11	0.44	0.28	0.29	0.42	0.32	0.18	0.24	0.20	0.18	0.32	0.69	0.32	0.15	0.31	0.30	0.52	0.72	0.35	1.24	0.15	0.01	0.29	0.34	
17	1/1/20 0:00	SD 9	1.05	0.10	0.42	0.24	0.34	0.40	0.30	0.18	0.21	0.19	0.20	0.31	0.73	0.27	0.18	0.38	0.26	0.42	0.67	0.38	1.29	0.18	0.00	0.28	0.34	
18	2/1/20 0:00	SD 9	0.99	0.13	0.41	0.24	0.29	0.43	0.31	0.16	0.24	0.19	0.17	0.31	0.72	0.28	0.19	0.36	0.28	0.47	0.69	0.32	1.20	0.14	0.00	0.29	0.36	
19	Total		8.91	1.26	5.96	4.29	3.60	8.15	5.88	2.85	2.79	3.90	1.97	3.40	9.00	3.70	1.79	4.13	4.31	7.77	8.29	5.44	14.75	2.65	0.13	3.21	5.71	
20	50% Ratchet		0.52	0.08	0.32	0.27	0.19	0.51	0.34	0.18	0.16	0.22	0.10	0.17	0.42	0.23	0.10	0.22	0.24	0.46	0.53	0.29	0.69	0.19	0.04	0.15	0.34	



Rate

Crawfordsville Electric Light and P

A	B	C	KQ	KR	KS	KT	KU	KV	KW	KX	KY	KZ	LA	LB	LC	LD	LE	LF	LG	LH	LI	LJ	LK	LL	LM	LN	LO
21	With 50% Ratchet																										
22	3/1/19 0:00		0.95	0.14	0.43	0.27	0.31	0.51	0.34	0.19	0.23	0.24	0.14	0.33	0.67	0.32	0.18	0.31	0.27	0.52	1.06	0.36	1.18	0.19	0.04	0.30	0.36
23	4/1/19 0:00		0.84	0.15	0.43	0.30	0.22	0.65	0.49	0.21	0.18	0.40	0.15	0.29	0.84	0.28	0.10	0.33	0.33	0.52	0.61	0.37	1.11	0.19	0.08	0.28	0.34
24	5/1/19 0:00		0.54	0.11	0.47	0.42	0.37	0.84	0.68	0.18	0.26	0.38	0.15	0.28	0.78	0.28	0.10	0.33	0.37	0.76	0.62	0.58	1.29	0.30	0.04	0.24	0.50
25	6/1/19 0:00		0.54	0.10	0.57	0.50	0.26	0.93	0.60	0.29	0.29	0.42	0.17	0.26	0.76	0.31	0.16	0.33	0.38	0.91	0.70	0.56	1.19	0.29	0.04	0.26	0.61
26	7/1/19 0:00		0.58	0.09	0.60	0.54	0.37	0.95	0.68	0.35	0.26	0.44	0.18	0.25	0.80	0.47	0.20	0.44	0.48	0.88	0.69	0.57	1.37	0.39	0.04	0.25	0.64
27	8/1/19 0:00		0.52	0.09	0.63	0.50	0.36	1.01	0.68	0.34	0.22	0.42	0.18	0.24	0.79	0.28	0.20	0.37	0.45	0.85	0.64	0.51	1.38	0.33	0.04	0.25	0.67
28	9/1/19 0:00		0.56	0.08	0.58	0.44	0.32	0.87	0.62	0.30	0.16	0.44	0.14	0.26	0.77	0.29	0.15	0.26	0.45	0.75	0.62	0.56	1.29	0.36	0.04	0.25	0.61
29	10/1/19 0:00		0.60	0.08	0.55	0.39	0.25	0.80	0.59	0.30	0.17	0.41	0.14	0.25	0.77	0.31	0.12	0.37	0.44	0.73	0.56	0.50	0.98	0.19	0.04	0.25	0.58
30	11/1/19 0:00		1.01	0.12	0.43	0.27	0.25	0.51	0.34	0.18	0.33	0.22	0.16	0.30	0.67	0.30	0.12	0.34	0.31	0.46	0.72	0.38	1.22	0.19	0.04	0.27	0.35
31	12/1/19 0:00		0.76	0.11	0.44	0.28	0.29	0.51	0.34	0.18	0.24	0.22	0.18	0.32	0.69	0.32	0.15	0.31	0.30	0.52	0.72	0.35	1.24	0.19	0.04	0.29	0.34
32	1/1/20 0:00		1.05	0.10	0.42	0.27	0.34	0.51	0.34	0.18	0.21	0.22	0.20	0.31	0.73	0.27	0.18	0.38	0.26	0.46	0.67	0.38	1.29	0.19	0.04	0.28	0.34
33	2/1/20 0:00		0.99	0.13	0.41	0.27	0.29	0.51	0.34	0.18	0.24	0.22	0.17	0.31	0.72	0.28	0.19	0.36	0.28	0.47	0.69	0.32	1.20	0.19	0.04	0.29	0.36
34	Total		8.93	1.30	5.96	4.44	3.60	8.60	6.02	2.87	2.79	4.02	1.97	3.40	9.00	3.70	1.83	4.13	4.31	7.82	8.29	5.44	14.75	3.01	0.50	3.21	5.71
35	Difference		0.02	0.04	-	0.15	-	0.45	0.14	0.02	0.00	0.12	-	-	-	-	0.04	-	-	0.04	-	-	-	0.36	0.37	-	-



Rate

Crawfordsville Electric Light and P

A	B	C	KQ	KR	KS	KT	KU	KV	KW	KX	KY	KZ	LA	LB	LC	LD	LE	LF	LG	LH	LI	LJ	LK	LL	LM	LN	LO
36	Primary Power SMD																										
37	AccountSub																										
38		201903	SD 9																								
39		201904	SD 9																								
40		201905	SD 9																								
41		201906	SD 9																								
42		201907	SD 9																								
43		201908	SD 9																								
44		201909	SD 9																								
45		201910	SD 9																								
46		201911	SD 9																								
47		201912	SD 9																								
48		202001	SD 9																								
49		202002	SD 9																								
50	Total																										
51	50% Ratchet																										



Rate

Crawfordsville Electric Light and P

A B C KQ KR KS KT KU KV KW KX KY KZ LA LB LC LD LE LF LG LH LI LJ LK LL LM LN LO

52 With 50% Ratchet
53 201903
54 201904
55 201905
56 201906
57 201907
58 201908
59 201909
60 201910
61 201911
62 201912
63 202001
64 202002
65 Total
66 Difference



Rate

Crawfordville Electric Light and P

	A	B	C	LP	LQ	LR	LS	LT	LU	LV	LW	LX	LY	LZ	MA	MB	MC	MD	ME	MF	MG	MH	MI	MJ	MK	ML	MM	MN	
Line No.	Primary Power																												
1			Total Demand	512,819																									
2			Total Demand with R:	515,275																									
3			Difference (kW)	2,456																									
4			% Increase	0.48%																									
5	General Power SMD																												
6	Date		Source Document	82492251	82492252	82692969	82924429	82924432	82924435	82924455	82924466	82924512	82924520	82924543	82924557	82924573	82924584	83365968	83365972	83365973	83365983	83365986	83366011	83366020	83366022	83366027	83366051	83366053	
7	3/1/19 0:00		SD 9	0.36	1.13	1.49	8.27	0.37	4.68	2.74	5.97	4.15	0.59	2.55	0.64	0.37	0.51	5.58	0.85	0.63	0.31	2.23	7.54	14.92	2.87	0.80	5.74	12.12	
8	4/1/19 0:00		SD 9	0.29	1.20	1.46	6.66	2.81	4.28	1.64	6.31	4.38	0.62	3.45	0.65	0.28	0.32	4.30	0.72	0.64	0.23	1.80	5.53	8.15	6.06	0.79	4.38	5.80	
9	5/1/19 0:00		SD 9	0.38	1.40	1.85	5.35	3.14	4.49	0.49	8.08	6.70	0.60	4.10	0.63	0.27	0.31	5.78	0.29	0.67	0.22	6.63	1.64	0.72	6.88	0.80	5.81	3.29	
10	6/1/19 0:00		SD 9	0.37	1.55	2.14	7.38	3.36	4.68	0.43	8.02	6.56	0.61	5.64	0.64	0.27	0.31	6.00	0.36	0.65	0.39	10.37	1.79	2.70	5.82	0.78	5.62	5.05	
11	7/1/19 0:00		SD 9	0.65	1.74	2.11	8.16	3.31	4.77	1.42	6.00	7.39	0.63	5.12	0.68	0.27	0.31	6.24	0.29	0.65	0.72	10.85	2.28	4.89	7.10	0.78	5.93	5.28	
12	8/1/19 0:00		SD 9	0.63	1.56	2.20	7.48	3.56	4.65	1.03	5.12	6.64	0.65	5.76	0.64	0.28	0.30	6.02	0.30	0.73	0.27	10.07	2.11	2.58	9.78	0.77	5.12	5.11	
13	9/1/19 0:00		SD 9	0.58	1.69	1.93	7.43	3.09	4.53	0.83	4.70	7.33	0.59	5.69	0.65	0.28	0.30	6.21	0.29	0.67	0.25	10.01	2.22	6.10	6.45	0.77	5.50	6.54	
14	10/1/19 0:00		SD 9	0.36	1.63	2.16	6.87	2.91	4.45	0.39	5.01	6.60	0.57	5.17	0.64	0.27	0.32	5.93	0.28	0.80	0.28	6.85	3.91	3.96	8.81	0.77	4.86	6.06	
15	11/1/19 0:00		SD 9	0.32	1.06	1.75	7.70	0.41	4.84	2.99	6.38	4.25	0.61	3.68	0.69	0.36	0.49	7.91	0.79	0.69	0.31	3.45	6.35	11.83	3.20	0.76	4.93	7.90	
16	12/1/19 0:00		SD 9	0.35	1.05	1.54	6.80	0.49	4.50	2.86	6.15	4.71	0.52	4.19	0.65	0.36	0.49	9.67	0.71	0.67	0.42	2.05	6.00	11.63	2.60	0.76	4.35	14.78	
17	1/1/20 0:00		SD 9	0.31	1.12	1.30	7.27	0.47	4.58	2.95	5.00	4.95	0.55	4.90	0.64	0.36	0.50	10.43	0.85	1.02	0.32	3.04	6.39	11.20	3.99	0.76	3.91	13.82	
18	2/1/20 0:00		SD 9	0.35	0.98	1.45	5.94	0.46	4.67	3.50	5.62	4.72	0.54	4.08	0.65	0.37	0.53	8.75	0.85	0.62	0.27	1.84	7.80	14.96	3.93	0.75	4.64	11.86	
19	Total			4.95	16.10	21.38	85.33	24.39	55.12	21.26	72.34	68.39	7.08	54.32	7.78	3.74	4.66	82.81	6.58	8.44	3.98	69.18	53.54	93.64	67.49	9.28	60.79	97.61	
20	50% Ratchet			0.33	0.87	1.10	4.13	1.78	2.42	1.75	4.04	3.70	0.32	2.88	0.34	0.18	0.26	5.22	0.43	0.51	0.36	5.42	3.90	7.48	4.89	0.40	2.96	7.39	



Rate

Crawfordville Electric Light and P

A	B	C	LP	LQ	LR	LS	LT	LU	LV	LW	LX	LY	LZ	MA	MB	MC	MD	ME	MF	MG	MH	MI	MJ	MK	ML	MM	MN
21	With 50% Ratchet																										
22	3/1/19 0:00		0.36	1.13	1.49	8.27	1.78	4.68	2.74	5.97	4.15	0.59	2.88	0.64	0.37	0.51	5.58	0.85	0.63	0.36	5.42	7.54	14.92	4.89	0.80	5.74	12.12
23	4/1/19 0:00		0.33	1.20	1.46	6.66	2.81	4.28	1.75	6.31	4.38	0.62	3.45	0.65	0.28	0.32	5.22	0.72	0.64	0.36	5.42	5.53	8.15	6.06	0.79	4.38	7.39
24	5/1/19 0:00		0.38	1.40	1.85	5.35	3.14	4.49	1.75	8.08	6.70	0.60	4.10	0.63	0.27	0.31	5.78	0.43	0.67	0.36	6.63	3.90	7.48	6.88	0.80	5.81	7.39
25	6/1/19 0:00		0.37	1.55	2.14	7.38	3.36	4.68	1.75	8.02	6.56	0.61	5.64	0.64	0.27	0.31	6.00	0.43	0.65	0.39	10.37	3.90	7.48	5.82	0.78	5.62	7.39
26	7/1/19 0:00		0.65	1.74	2.11	8.16	3.31	4.77	1.75	6.00	7.39	0.63	5.12	0.68	0.27	0.31	6.24	0.43	0.65	0.72	10.85	3.90	7.48	7.10	0.78	5.93	7.39
27	8/1/19 0:00		0.63	1.56	2.20	7.48	3.56	4.65	1.75	5.12	6.64	0.65	5.76	0.64	0.28	0.30	6.02	0.43	0.73	0.36	10.07	3.90	7.48	9.78	0.77	5.12	7.39
28	9/1/19 0:00		0.58	1.69	1.93	7.43	3.09	4.53	1.75	4.70	7.33	0.59	5.69	0.65	0.28	0.30	6.21	0.43	0.67	0.36	10.01	3.90	7.48	6.45	0.77	5.50	7.39
29	10/1/19 0:00		0.36	1.63	2.16	6.87	2.91	4.45	1.75	5.01	6.60	0.57	5.17	0.64	0.27	0.32	5.93	0.43	0.80	0.36	6.85	3.91	7.48	8.81	0.77	4.86	7.39
30	11/1/19 0:00		0.33	1.06	1.75	7.70	1.78	4.84	2.99	6.38	4.25	0.61	3.68	0.69	0.36	0.49	7.91	0.79	0.69	0.36	5.42	6.35	11.83	4.89	0.76	4.93	7.90
31	12/1/19 0:00		0.35	1.05	1.54	6.80	1.78	4.50	2.86	6.15	4.71	0.52	4.19	0.65	0.36	0.49	9.67	0.71	0.67	0.42	5.42	6.00	11.63	4.89	0.76	4.35	14.78
32	1/1/20 0:00		0.33	1.12	1.30	7.27	1.78	4.58	2.95	5.00	4.95	0.55	4.90	0.64	0.36	0.50	10.43	0.85	1.02	0.36	5.42	6.39	11.20	4.89	0.76	3.91	13.82
33	2/1/20 0:00		0.35	0.98	1.45	5.94	1.78	4.67	3.50	5.62	4.72	0.54	4.08	0.65	0.37	0.53	8.75	0.85	0.62	0.36	5.42	7.80	14.96	4.89	0.75	4.64	11.86
34	Total		5.00	16.10	21.38	85.33	31.09	55.12	27.27	72.34	68.39	7.08	54.65	7.78	3.74	4.66	83.73	7.33	8.44	4.76	87.31	63.01	117.59	75.33	9.28	60.79	112.22
35	Difference		0.06	-	-	-	6.70	-	6.01	-	-	-	0.33	-	-	-	0.91	0.75	-	0.78	18.14	9.47	23.95	7.84	-	-	14.61



Rate

Crawfordsville Electric Light and P

A	B	C	LP	LQ	LR	LS	LT	LU	LV	LW	LX	LY	LZ	MA	MB	MC	MD	ME	MF	MG	MH	MI	MJ	MK	ML	MM	MN
36	Primary Power SMD																										
37	AccountSub																										
38		201903	SD 9																								
39		201904	SD 9																								
40		201905	SD 9																								
41		201906	SD 9																								
42		201907	SD 9																								
43		201908	SD 9																								
44		201909	SD 9																								
45		201910	SD 9																								
46		201911	SD 9																								
47		201912	SD 9																								
48		202001	SD 9																								
49		202002	SD 9																								
50	Total																										
51	50% Ratchet																										



Rate

Crawfordsville Electric Light and P

A	B	C	LP	LQ	LR	LS	LT	LU	LV	LW	LX	LY	LZ	MA	MB	MC	MD	ME	MF	MG	MH	MI	MJ	MK	ML	MM	MN
52	With 50% Ratchet																										
53		201903																									
54		201904																									
55		201905																									
56		201906																									
57		201907																									
58		201908																									
59		201909																									
60		201910																									
61		201911																									
62		201912																									
63		202001																									
64		202002																									
65	Total																										
66	Difference																										



Rate

Crawfordville Electric Light and P

	B	C	MO	MP	MQ	MR	MS	MT	MU	MV	MW	MX	MY	MZ	NA	NB	NC	ND	NE	NF	NG	NH	NI	NJ	NK	NL	NM		
Line No.	Primary Power																												
1	Total Demand		512,819																										
2	Total Demand with R:		515,275																										
3	Difference (kW)		2,456																										
4	% Increase		0.48%																										
5	General Power SMD																												
6	Date	Source Document	83366075	83366081	83366087	83366114	83366117	83366118	83366155	83366160	83366161	83366162	83366209	83366211	83366218	83581443	83581445	83581447	83581453	83581465	83581467	83581471	83581473	83581479	83581493	83581521	83581526		
7	3/1/19 0:00	SD 9	1.49	0.18	0.50	0.52	26.68	2.88	10.77	5.03	0.17	4.40	3.71	3.32	3.77	5.28	4.62	5.61	7.85	11.11	0.23	0.11	2.38	0.03	2.42	2.87	3.44		
8	4/1/19 0:00	SD 9	1.53	0.26	0.53	0.53	26.92	2.69	11.11	2.99	0.60	3.62	3.66	2.33	1.71	4.13	3.93	9.02	8.34	10.13	0.65	0.11	2.27	0.02	5.07	3.15	7.60		
9	5/1/19 0:00	SD 9	1.67	4.35	0.55	0.54	22.28	2.72	12.07	3.92	0.20	4.46	7.55	2.50	1.05	4.63	7.16	8.79	9.42	7.02	0.95	0.11	2.63	0.01	4.74	3.08	12.49		
10	6/1/19 0:00	SD 9	1.75	4.07	0.54	0.55	21.76	3.24	5.48	4.11	2.50	3.87	6.85	2.47	1.37	5.35	6.66	11.37	10.88	6.51	0.62	0.11	2.55	0.01	4.58	1.86	13.24		
11	7/1/19 0:00	SD 9	1.78	0.19	0.54	0.56	22.95	2.94	3.55	3.28	0.32	3.18	6.34	2.43	0.88	5.88	7.09	10.67	12.13	7.32	0.17	0.11	2.96	0.01	5.39	3.17	14.66		
12	8/1/19 0:00	SD 9	1.70	0.18	0.52	0.56	20.60	3.88	8.05	3.58	0.70	2.77	6.62	2.12	1.06	5.57	7.66	11.75	10.79	5.96	0.17	0.25	2.81	0.06	4.45	2.82	15.45		
13	9/1/19 0:00	SD 9	1.70	0.18	0.51	0.56	21.12	5.01	8.70	3.75	0.51	4.36	7.08	2.42	1.29	5.19	7.51	10.18	10.57	4.81	0.17	0.04	2.65	0.02	4.38	2.87	15.70		
14	10/1/19 0:00	SD 9	1.71	0.18	0.50	0.56	20.40	2.75	12.11	2.81	0.51	4.00	5.23	2.07	1.29	5.09	8.98	9.36	7.69	3.04	0.48	0.09	2.95	0.06	4.51	2.32	13.19		
15	11/1/19 0:00	SD 9	1.48	15.19	0.43	0.99	27.99	2.53	10.85	5.78	0.14	6.39	3.20	2.58	2.06	4.81	5.59	7.15	7.07	5.45	0.38	0.09	1.91	0.06	3.77	3.19	13.11		
16	12/1/19 0:00	SD 9	1.38	14.79	0.43	0.58	28.54	2.71	0.02	4.53	0.14	6.21	3.82	2.84	2.72	5.05	6.06	8.04	8.02	4.70	0.42	0.09	1.92	0.09	4.14	1.57	11.55		
17	1/1/20 0:00	SD 9	1.29	14.57	0.43	0.55	28.40	2.48	1.43	5.81	0.16	2.50	3.64	2.95	3.52	4.52	5.14	6.57	6.92	8.98	0.50	0.09	2.02	0.08	3.75	2.75	14.27		
18	2/1/20 0:00	SD 9	1.37	14.78	0.43	0.55	28.98	1.74	1.43	5.40	0.13	4.15	3.53	2.72	3.39	4.65	4.71	6.35	8.02	8.39	3.93	0.09	1.85	0.10	3.89	2.33	12.51		
19	Total		18.84	68.92	5.91	7.05	296.62	35.58	85.56	50.97	6.08	49.90	61.22	30.74	24.12	60.16	75.09	104.85	107.69	83.42	8.65	1.26	28.89	0.55	51.08	31.95	147.18		
20	50% Ratchet		0.89	7.59	0.28	0.50	14.49	2.51	6.06	2.91	1.25	3.19	3.77	1.66	1.89	2.94	4.49	5.88	6.06	5.55	1.97	0.12	1.48	0.05	2.69	1.59	7.85		



Rate

Crawfordville Electric Light and P

A	B	C	MO	MP	MQ	MR	MS	MT	MU	MV	MW	MX	MY	MZ	NA	NB	NC	ND	NE	NF	NG	NH	NI	NJ	NK	NL	NM
21	With 50% Ratchet																										
22	3/1/19 0:00		1.49	7.59	0.50	0.52	26.68	2.88	10.77	5.03	1.25	4.40	3.77	3.32	3.77	5.28	4.62	5.88	7.85	11.11	1.97	0.12	2.38	0.05	2.69	2.87	7.85
23	4/1/19 0:00		1.53	7.59	0.53	0.53	26.92	2.69	11.11	2.99	1.25	3.62	3.77	2.33	1.89	4.13	4.49	9.02	8.34	10.13	1.97	0.12	2.27	0.05	5.07	3.15	7.85
24	5/1/19 0:00		1.67	7.59	0.55	0.54	22.28	2.72	12.07	3.92	1.25	4.46	7.55	2.50	1.89	4.63	7.16	8.79	9.42	7.02	1.97	0.12	2.63	0.05	4.74	3.08	12.49
25	6/1/19 0:00		1.75	7.59	0.54	0.55	21.76	3.24	6.06	4.11	2.50	3.87	6.85	2.47	1.89	5.35	6.66	11.37	10.88	6.51	1.97	0.12	2.55	0.05	4.58	1.86	13.24
26	7/1/19 0:00		1.78	7.59	0.54	0.56	22.95	2.94	6.06	3.28	1.25	3.19	6.34	2.43	1.89	5.88	7.09	10.67	12.13	7.32	1.97	0.12	2.96	0.05	5.39	3.17	14.66
27	8/1/19 0:00		1.70	7.59	0.52	0.56	20.60	3.88	8.05	3.58	1.25	3.19	6.62	2.12	1.89	5.57	7.66	11.75	10.79	5.96	1.97	0.25	2.81	0.06	4.45	2.82	15.45
28	9/1/19 0:00		1.70	7.59	0.51	0.56	21.12	5.01	8.70	3.75	1.25	4.36	7.08	2.42	1.89	5.19	7.51	10.18	10.57	5.55	1.97	0.12	2.65	0.05	4.38	2.87	15.70
29	10/1/19 0:00		1.71	7.59	0.50	0.56	20.40	2.75	12.11	2.91	1.25	4.00	5.23	2.07	1.89	5.09	8.98	9.36	7.69	5.55	1.97	0.12	2.95	0.06	4.51	2.32	13.19
30	11/1/19 0:00		1.48	15.19	0.43	0.99	27.99	2.53	10.85	5.78	1.25	6.39	3.77	2.58	2.06	4.81	5.59	7.15	7.07	5.55	1.97	0.12	1.91	0.06	3.77	3.19	13.11
31	12/1/19 0:00		1.38	14.79	0.43	0.58	28.54	2.71	6.06	4.53	1.25	6.21	3.82	2.84	2.72	5.05	6.06	8.04	8.02	5.55	1.97	0.12	1.92	0.09	4.14	1.59	11.55
32	1/1/20 0:00		1.29	14.57	0.43	0.55	28.40	2.51	6.06	5.81	1.25	3.19	3.77	2.95	3.52	4.52	5.14	6.57	6.92	8.98	1.97	0.12	2.02	0.08	3.75	2.75	14.27
33	2/1/20 0:00		1.37	14.78	0.43	0.55	28.98	2.51	6.06	5.40	1.25	4.15	3.77	2.72	3.39	4.65	4.71	6.35	8.02	8.39	3.93	0.12	1.85	0.10	3.89	2.33	12.51
34	Total		18.84	120.08	5.91	7.05	296.62	36.37	103.93	51.07	16.24	51.04	62.35	30.74	28.67	60.16	75.65	105.12	107.69	87.63	25.56	1.61	28.89	0.75	51.35	31.98	151.85
35	Difference		-	51.16	-	-	-	0.79	18.37	0.10	10.17	1.14	1.13	-	4.55	-	0.56	0.27	-	4.21	16.90	0.34	-	0.20	0.27	0.03	4.67



Rate

Crawfordsville Electric Light and P

A	B	C	MO	MP	MQ	MR	MS	MT	MU	MV	MW	MX	MY	MZ	NA	NB	NC	ND	NE	NF	NG	NH	NI	NJ	NK	NL	NM
36	Primary Power SMD																										
37	AccountSub																										
38		201903	SD 9																								
39		201904	SD 9																								
40		201905	SD 9																								
41		201906	SD 9																								
42		201907	SD 9																								
43		201908	SD 9																								
44		201909	SD 9																								
45		201910	SD 9																								
46		201911	SD 9																								
47		201912	SD 9																								
48		202001	SD 9																								
49		202002	SD 9																								
50	Total																										
51	50% Ratchet																										



Rate

Crawfordsville Electric Light and P

A	B	C	MO	MP	MQ	MR	MS	MT	MU	MV	MW	MX	MY	MZ	NA	NB	NC	ND	NE	NF	NG	NH	NI	NJ	NK	NL	NM
52	With 50% Ratchet																										
53	201903																										
54	201904																										
55	201905																										
56	201906																										
57	201907																										
58	201908																										
59	201909																										
60	201910																										
61	201911																										
62	201912																										
63	202001																										
64	202002																										
65	Total																										
66	Difference																										



Rate

Crawfordsville Electric Light and P

A	B	C	NN	NO	NP	NQ	NR	NS	NT	NU	NV	NW	NX	NY	NZ	OA
Line No.	Primary Power															
1	Total Demand	512,819														
2	Total Demand with R:	515,275														
3	Difference (kW)	2,456														
4	% Increase	0.48%														
5	General Power SMD															
6	Date	Source Document	83581527	83581557	83581560	83581564	83581578	83581581	83581589	83581590	83784582	83784584	83784589	83784596	83784598	Total
7	3/1/19 0:00	SD 9	1.45	0.52	3.16	0.35	0.19	8.18	3.43	3.18	0.32	5.12	10.26	0.95	4.52	1,493
8	4/1/19 0:00	SD 9	1.36	0.52	3.40	0.35	0.54	7.77	3.00	1.81	0.31	2.64	8.02	0.35	5.55	1,363
9	5/1/19 0:00	SD 9	1.15	0.52	3.02	0.35	0.43	8.30	4.86	1.26	3.76	3.72	5.69	6.10	5.06	1,470
10	6/1/19 0:00	SD 9	0.98	0.52	2.96	0.35	0.54	8.19	5.07	1.32	0.38	0.74	0.94	6.95	3.89	1,528
11	7/1/19 0:00	SD 9	0.88	0.52	2.83	0.35	0.21	8.16	8.49	1.33	1.50	7.66	5.05	6.21	5.88	1,643
12	8/1/19 0:00	SD 9	1.19	0.52	3.40	0.35	0.05	7.90	5.68	1.29	4.47	5.95	3.97	6.56	5.05	1,531
13	9/1/19 0:00	SD 9	1.09	0.52	3.48	0.35	0.53	8.46	5.78	1.28	5.85	4.44	3.49	7.33	5.20	1,531
14	10/1/19 0:00	SD 9	1.64	0.52	3.33	0.35	0.57	7.54	4.55	1.58	4.54	6.50	9.82	5.06	4.97	1,494
15	11/1/19 0:00	SD 9	0.87	0.23	3.21	0.33	0.11	8.89	3.59	2.34	5.23	6.44	11.07	5.60	5.61	1,428
16	12/1/19 0:00	SD 9	1.01	0.23	3.22	0.33	0.59	9.47	3.69	2.18	4.55	6.10	10.96	4.98	5.34	1,430
17	1/1/20 0:00	SD 9	1.64	0.23	3.16	0.33	0.09	8.06	3.58	2.94	5.30	5.53	11.47	4.63	5.52	1,455
18	2/1/20 0:00	SD 9	0.84	0.23	3.13	0.33	0.06	7.37	3.93	2.81	4.00	8.65	11.12	5.01	7.10	1,442
19	Total		14.08	5.05	38.28	4.14	3.90	98.29	55.66	23.30	40.19	63.49	91.86	59.71	63.70	17,808
20	50% Ratchet		0.82	0.26	1.74	0.18	0.30	4.73	4.25	1.59	2.92	4.33	5.74	3.66	3.55	821



Rate

Crawfordsville Electric Light and P

A	B	C	NN	NO	NP	NQ	NR	NS	NT	NU	NV	NW	NX	NY	NZ	OA
21	With 50% Ratchet															
22	3/1/19 0:00		1.45	0.52	3.16	0.35	0.30	8.18	4.25	3.18	2.92	5.12	10.26	3.66	4.52	1,577
23	4/1/19 0:00		1.36	0.52	3.40	0.35	0.54	7.77	4.25	1.81	2.92	4.33	8.02	3.66	5.55	1,470
24	5/1/19 0:00		1.15	0.52	3.02	0.35	0.43	8.30	4.86	1.59	3.76	4.33	5.74	6.10	5.06	1,580
25	6/1/19 0:00		0.98	0.52	2.96	0.35	0.54	8.19	5.07	1.59	2.92	4.33	5.74	6.95	3.89	1,640
26	7/1/19 0:00		0.88	0.52	2.83	0.35	0.30	8.16	8.49	1.59	2.92	7.66	5.74	6.21	5.88	1,757
27	8/1/19 0:00		1.19	0.52	3.40	0.35	0.30	7.90	5.68	1.59	4.47	5.95	5.74	6.56	5.05	1,651
28	9/1/19 0:00		1.09	0.52	3.48	0.35	0.53	8.46	5.78	1.59	5.85	4.44	5.74	7.33	5.20	1,642
29	10/1/19 0:00		1.64	0.52	3.33	0.35	0.57	7.54	4.55	1.59	4.54	6.50	9.82	5.06	4.97	1,589
30	11/1/19 0:00		0.87	0.26	3.21	0.33	0.30	8.89	4.25	2.34	5.23	6.44	11.07	5.60	5.61	1,505
31	12/1/19 0:00		1.01	0.26	3.22	0.33	0.59	9.47	4.25	2.18	4.55	6.10	10.96	4.98	5.34	1,526
32	1/1/20 0:00		1.64	0.26	3.16	0.33	0.30	8.06	4.25	2.94	5.30	5.53	11.47	4.63	5.52	1,533
33	2/1/20 0:00		0.84	0.26	3.13	0.33	0.30	7.37	4.25	2.81	4.00	8.65	11.12	5.01	7.10	1,529
34	Total		14.08	5.20	38.28	4.14	4.98	98.29	59.92	24.78	49.38	69.38	101.40	65.74	63.70	18,998
35	Difference		-	0.14	-	-	1.08	-	4.26	1.48	9.19	5.89	9.55	6.03	-	1,191



Rate

Crawfordville Electric Light and P

A	B	C	NN	NO	NP	NQ	NR	NS	NT	NU	NV	NW	NX	NY	NZ	OA
36	Primary Power SMD															
37	AccountSub															
38		201903	SD 9													
39		201904	SD 9													
40		201905	SD 9													
41		201906	SD 9													
42		201907	SD 9													
43		201908	SD 9													
44		201909	SD 9													
45		201910	SD 9													
46		201911	SD 9													
47		201912	SD 9													
48		202001	SD 9													
49		202002	SD 9													
50	Total															
51	50% Ratchet															



Rate

Crawfordville Electric Light and P

A	B	C	NN	NO	NP	NQ	NR	NS	NT	NU	NV	NW	NX	NY	NZ	OA
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52	With 50% Ratchet															
53	201903															
54	201904															
55	201905															
56	201906															
57	201907															
58	201908															
59	201909															
60	201910															
61	201911															
62	201912															
63	202001															
64	202002															
65	Total															
66	Difference															



Rate Design - WP 7 GP and MP Demands

Crawfordsville Electric Light and Power

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S
Line No.	GP Adjustment	Class		Source Document	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19	Jan-20	Feb-20	Annual	Check
1	Adjusted	Municipal 1 Phase	kW	COS Model	95	86	62	55	55	63	56	57	65	78	90	100	862	
2	Adjusted	Municipal 3 Phase	kW	COS Model	670	673	701	779	764	818	727	647	580	647	699	739	8,443	(0)
3	Adjusted	General Power 1 Phase	kW	COS Model	5,290	5,542	5,355	5,653	5,835	6,428	6,089	6,193	5,125	5,087	5,477	5,733	67,806	
4	Adjusted	General Power 3 Phase	kW	COS Model	9,980	11,053	11,159	11,157	10,490	11,947	12,317	12,799	9,920	9,299	9,839	10,594	130,554	-
5	Unadjusted	Municipal 1 Phase	kW	COS Model	95	86	62	55	55	63	56	57	65	78	90	100	862	
6	Unadjusted	Municipal 3 Phase	kW	COS Model	670	673	701	779	764	818	727	647	580	647	699	739	8,443	
7	Unadjusted	General Power 1 Phase	kW	COS Model	5,290	5,542	5,355	5,653	5,835	6,428	6,089	6,193	5,125	5,087	5,477	5,733	67,806	
8	Unadjusted	General Power 3 Phase	kW	COS Model	11,162	12,181	12,268	12,302	11,710	13,233	13,602	14,030	11,156	10,557	11,054	11,792	145,047	



Rate Design - WP 8 Sales Revenues YE 2/29/20

Crawfordsville Electric Light and Power

A	B	C	D	E	F
Line No.	Class	Source Document	General Ledger	Calculated	Adjustment
1	RESIDENTIAL				
2	Customer Charge	SD 2, WP 5	\$ 1,502,219	\$ 1,502,204	0.00%
3	Residential ECA	SD 2, WP 5	\$ (423,854)	\$ (423,854)	0.00%
4	Residential Energy	SD 2, WP 5	\$ 8,028,817	\$ 8,028,796	0.00%
5	Generation ECA	SD 2, WP 5	\$ 26	\$ 26	0.00%
6	Generation Energy	SD 2, WP 5	\$ (471)	\$ (471)	0.00%
7	Green Power Rate	SD 2, WP 5	\$ 1,590	\$ 1,590	0.00%
8	Impa Bill	SD 2, WP 5	\$ (87)	\$ (87)	0.00%
9	Other (Charge Reversals, etc.)	SD 2, WP 5	\$ (865)	\$ (865)	0.00%
10	Total		\$ 9,107,375	\$ 9,107,339	0.00%
11	GENERAL POWER				
12	Customer Charge	SD 2, WP 5	\$ 660,916	\$ 660,916	0.00%
13	General Power ECA	SD 2, WP 5	\$ (154,061)	\$ (154,061)	0.00%
14	General Power Energy	SD 2, WP 5	\$ 4,764,952	\$ 4,764,953	0.00%
15	Adjust Customer Charge	SD 2, WP 5	\$ (905)		
16	Total		\$ 5,270,902	\$ 5,271,808	-0.02%
17	MUNICIPAL POWER				
18	CUSTOMER CHARGE	SD 2, WP 5	\$ 21,710	\$ 21,710	0.00%
19	MUNICIPAL ECA	SD 2, WP 5	\$ (6,719)	\$ (6,719)	0.00%
20	MUNICIPAL ENERGY	SD 2, WP 5	\$ 204,730	\$ 204,730	0.00%



Rate Design - WP 8 Sales Revenues YE 2/29/20

Crawfordsville Electric Light and Power

A	B	C	D	E	F
Line No.	Class	Source Document	General Ledger	Calculated	Adjustment
21	Total		\$ 219,721	\$ 219,721	0.00%
22	PRIMARY POWER				
23	Primary Power Demand	SD 2, WP 5	\$ 11,194,577	\$ 11,193,923	0.01%
24	Primary Power ECA Demand	SD 2, WP 5	\$ 719,782	\$ 723,191	-0.47%
25	Primary Power ECA Energy	SD 2, WP 5	\$ (1,590,894)	\$ (1,590,888)	0.00%
26	Primary Power Energy	SD 2, WP 5	\$ 8,969,741	\$ 8,969,705	0.00%
27	Customer Charge	SD 2, WP 5	\$ 244,510	\$ 243,019	0.61%
28	Transformer Allowance	SD 2, WP 5	\$ (46,841)	\$ (46,841)	0.00%
29	Total		\$ 19,490,874	\$ 19,492,110	-0.01%
30	STREETLIGHTS				
31	Street Lights	SD 2, WP 5	\$ 214,303	\$ 214,370	-0.03%
32	Street Light ECA	SD 2, WP 5	\$ (6,331)	\$ (7,383)	-14.24%
33	Total		\$ 207,972	\$ 206,987	0.48%
34	OUTDOOR LIGHTS				
35	Outdoor Lights	SD 2, WP 5	\$ 138,137	\$ 138,443	-0.22%
36	Outdoor Light ECA	SD 2, WP 5	\$ (6,627)	\$ (6,556)	1.09%
37	Total		\$ 131,509	\$ 131,887	-0.29%
38	TRAFFIC SIGNALS				



Rate Design - WP 8 Sales Revenues YE 2/29/20

Crawfordsville Electric Light and Power

A	B	C	D	E	F
Line No.	Class	Source Document	General Ledger	Calculated	Adjustment
39	Traffic Signals	SD 2, WP 5	\$ 19,807	\$ 19,807	0.00%
40	Traffic Signal ECA	SD 2, WP 5	\$ (792)	\$ (884)	-10.42%
41	Preemptive Signals	SD 2, WP 5	\$ 1,375	\$ 1,375	0.00%
42	Total		\$ 20,390	\$ 20,297	0.45%
43	TOTAL SALES REVENUES		\$ 34,448,743	\$ 34,450,150	0.00%



Rate Design - WP 9 GP Normalization

Crawfordsville Electric Light and Power

A	B	C	D	E	F	G	H	I	J	K	L	M
Line No.	Source Document	Column Labels										
		Row Labels	10046 - 88 Sum of KWH	Sum of Billing Amt	21805 - 1 Sum of KWH	Sum of Billing Amt	27174 - 1 Sum of KWH	Sum of Billing Amt	27180 - 1 Sum of KWH	Sum of Billing Amt	27191 - 1 Sum of KWH	Sum of Billing Amt
		Customer Charge	0	720	0	720	0	720	0	720	0	720
1	WP 10	201903	0	60	0	60	0	60	0	60	0	60
2	WP 10	201904	0	60	0	60	0	60	0	60	0	60
3	WP 10	201905	0	60	0	60	0	60	0	60	0	60
4	WP 10	201906	0	60	0	60	0	60	0	60	0	60
5	WP 10	201907	0	60	0	60	0	60	0	60	0	60
6	WP 10	201908	0	60	0	60	0	60	0	60	0	60
7	WP 10	201909	0	60	0	60	0	60	0	60	0	60
8	WP 10	201910	0	60	0	60	0	60	0	60	0	60
9	WP 10	201911	0	60	0	60	0	60	0	60	0	60
10	WP 10	201912	0	60	0	60	0	60	0	60	0	60
11	WP 10	202001	0	60	0	60	0	60	0	60	0	60
12	WP 10	202002	0	60	0	60	0	60	0	60	0	60
13	WP 10	ECA	0	-1977.16	0	-1524.81	0	-2012.32	0	-4452.81	0	-2009.57
14	WP 10	201903	0	-235.43	0	-100.6	0	-193.51	0	-477.84	0	-178.84
15	WP 10	201904	0	-170.23	0	-93.84	0	-146.48	0	-331.88	0	-141.33
16	WP 10	201905	0	-132.75	0	-92.47	0	-117.3	0	-291.82	0	-129.89
17	WP 10	201906	0	-124.45	0	-128.63	0	-155.07	0	-315.85	0	-132.75
18	WP 10	201907	0	-143.2	0	-130.26	0	-150.12	0	-267.91	0	-132.8
19	WP 10	201908	0	-135.69	0	-184.77	0	-186.5	0	-334.89	0	-212.48
20	WP 10	201909	0	-138	0	-160.29	0	-187.08	0	-364.92	0	-183.04
21	WP 10	201910	0	-179.6	0	-164.96	0	-230.24	0	-453.19	0	-213.48
22	WP 10	201911	0	-161.38	0	-144.55	0	-156.65	0	-378.87	0	-161.02
23	WP 10	201912	0	-225.87	0	-127.65	0	-191.62	0	-521.68	0	-209.11
24	WP 10	202001	0	-153.94	0	-99.89	0	-151.54	0	-340.44	0	-138.74
25	WP 10	202002	0	-176.62	0	-96.9	0	-146.21	0	-373.52	0	-176.09
26	WP 10	Energy Charge	0	61339.33	0	47608.58	0	62574.36	0	137824.44	0	62574.38
27	WP 10	201903	0	6452.74	0	2757.25	0	5303.89	0	13096.96	0	4901.79
28	WP 10	201904	0	5696.41	0	3140.21	0	4901.79	0	11105.61	0	4729.46
29	WP 10	201905	0	4442.24	0	3094.25	0	3925.26	0	9765.28	0	4346.51
30	WP 10	201906	0	4164.6	0	4304.38	0	5189	0	10569.48	0	4442.24
31	WP 10	201907	0	4748.6	0	4319.7	0	4978.38	0	8884.49	0	4403.95
32	WP 10	201908	0	4499.69	0	6127.23	0	6184.67	0	11105.61	0	7046.32
33	WP 10	201909	0	4576.28	0	5315.37	0	6203.82	0	12101.28	0	6069.79
34	WP 10	201910	0	4719.88	0	4335.02	0	6050.64	0	11909.81	0	5610.25
35	WP 10	201911	0	4241.19	0	3798.88	0	4116.73	0	9956.75	0	4231.62
36	WP 10	201912	0	5935.76	0	3354.66	0	5035.82	0	13709.68	0	5495.36
37	WP 10	202001	0	5524.08	0	3584.43	0	5437.92	0	12216.17	0	4978.38
38	WP 10	202002	0	6337.86	0	3477.2	0	5246.44	0	13403.32	0	6318.71
39	WP 10	KWH	640700	0	497280	0	653600	0	1439600	0	653600	0
40	WP 10	201903	67400	0	28800	0	55400	0	136800	0	51200	0
41	WP 10	201904	59500	0	32800	0	51200	0	116000	0	49400	0
42	WP 10	201905	46400	0	32320	0	41000	0	102000	0	45400	0
43	WP 10	201906	43500	0	44960	0	54200	0	110400	0	46400	0
44	WP 10	201907	49600	0	45120	0	52000	0	92800	0	46000	0
45	WP 10	201908	47000	0	64000	0	64600	0	116000	0	73600	0
46	WP 10	201909	47800	0	55520	0	64800	0	126400	0	63400	0
47	WP 10	201910	49300	0	45280	0	63200	0	124400	0	58600	0
48	WP 10	201911	44300	0	39680	0	43000	0	104000	0	44200	0
49	WP 10	201912	62000	0	35040	0	52600	0	143200	0	57400	0
50	WP 10	202001	57700	0	37440	0	56800	0	127600	0	52000	0
51	WP 10	202002	66200	0	36320	0	54800	0	140000	0	66000	0



Rate Design - WP 9 GP Normalization

Crawfordville Electric Light and Power

A	B	C	D	E	F	G	H	I	J	K	L	M
52	WP 10	Grand Total	640700	60082.17	497280	46803.77	653600	61282.04	1439600	134091.63	653600	61284.81



Rate Design - WP 9 GP Normalization

Crawfordsville Electric Light and Power

A	B	C	D	E	F	G	H	I	J	K	L	M
53	kWh	10046 - 88			21805 - 1		27174 - 1		27180 - 1		27191 - 1	
54	March 2019		67,400		28,800		55,400		136,800		51,200	
55	Second Quarter 2019		149,400		110,080		146,400		328,400		141,200	
56	Third Quarter 2019		144,400		164,640		181,400		335,200		183,000	
57	Fourth Quarter 2019		155,600		120,000		158,800		371,600		160,200	
58	January - February 2020		123,900		73,760		111,600		267,600		118,000	
			640,700		497,280		653,600		1,439,600		653,600	
59	Customer Charge		\$	720	\$	720	\$	720	\$	720	\$	720
60	Energy Charge		0.095738 \$	61,339	0.095738 \$	47,609	0.095738 \$	62,574	0.095738 \$	137,824	0.095738 \$	62,574
61	ECA		-0.003086 \$	(1,977)	-0.003086 \$	(1,525)	-0.003079 \$	(2,012)	-0.003093 \$	(4,453)	-0.003075 \$	(2,010)
62	Primary Power Load Factor											
63		Date	LF	Hours								
64	COS Model	201903	70%	744								
65	COS Model	201904	65%	720								
66	COS Model	201905	67%	744								
67	COS Model	201906	65%	720								
68	COS Model	201907	69%	744								
69	COS Model	201908	64%	744								
70	COS Model	201909	71%	720								
71	COS Model	201910	69%	744								
72	COS Model	201911	68%	720								
73	COS Model	201912	62%	744								
74	COS Model	202001	68%	744								
75	COS Model	202002	69%	672								
76	Demand	10046 - 88			21805 - 1		27174 - 1		27180 - 1		27191 - 1	
77		201903	129		55		106		262		98	
78		201904	126		70		109		246		105	
79		201905	93		65		82		205		91	
80		201906	94		97		117		237		100	
81		201907	97		88		102		181		90	
82		201908	99		135		136		244		155	
83		201909	94		109		128		249		125	
84		201910	96		88		123		243		114	
85		201911	91		81		88		214		91	
86		201912	135		77		115		313		125	
87		202001	115		74		113		254		103	
88		202002	144		79		119		304		143	
89	Annual		1,313		1,018		1,337		2,952		1,341	



Rate Design - WP 9 GP Normalization

Crawfordsville Electric Light and Power

A	B	C	D	E	F	G	H	I	J	K	L	M	
				3 Phase General Power				Primary Power					
				Billing Determinants		Rates		Revenues		Rates		Revenues	
90	WP 5	Customer Charge	\$/Customer Mo	108	\$	60.00	\$	6,480	\$	300.00	\$	32,400	
91	WP 5	Energy Charge	\$/kWh	7,071,650	\$	0.0957380	\$	677,026	\$	0.035631	\$	251,970	
92	WP 5	Demand Charge	\$/kVA	14,490	\$	-	\$	-	\$	21.77	\$	315,446	
93	WP 5	ECA Energy											
94	WP 5	March 2019	\$/kWh	592,550	\$	(0.0034930)	\$	(2,070)	\$	(0.0063870)	\$	(3,785)	
95	WP 5	Second Quarter 2019	\$/kWh	1,697,140	\$	(0.0028610)	\$	(4,856)	\$	(0.0058860)	\$	(9,989)	
96	WP 5	Third Quarter 2019	\$/kWh	1,882,590	\$	(0.0028870)	\$	(5,435)	\$	(0.0064700)	\$	(12,180)	
97	WP 5	Fourth Quarter 2019	\$/kWh	1,712,710	\$	(0.0036430)	\$	(6,239)	\$	(0.0059550)	\$	(10,199)	
98	WP 5	January - February 2020	\$/kWh	1,186,660	\$	(0.0026680)	\$	(3,166)	\$	(0.0073070)	\$	(8,671)	
99	WP 5	Total ECA		7,071,650		\$	(21,766)		\$		(44,824)		
100	WP 5	ECA Demand											
101	WP 5	March 2019	\$/kVA	1,137		n/a	\$	-		1.535784	\$	1,746	
102	WP 5	Second Quarter 2019	\$/kVA	3,560		n/a	\$	-		1.197476	\$	4,263	
103	WP 5	Third Quarter 2019	\$/kVA	3,786		n/a	\$	-		1.281358	\$	4,852	
104	WP 5	Fourth Quarter 2019	\$/kVA	3,535		n/a	\$	-		1.278553	\$	4,519	
105	WP 5	January - February 2020	\$/kVA	2,471		n/a	\$	-		2.061472	\$	5,095	
106	WP 5	Total ECA		14,490				-		\$		20,476	
107		Total Revenues				\$	661,740		\$	575,467			
108		Reported Revenues				\$	661,740						
109	Rate Tariff	Secondary Primary Power Inc%				2.00%							



Rate Desi

Crawfordsville Electric Light and Power

A	B	C	N	O	P	Q	R	S	T	U	V	W
Line No.	Source Document	Row Labels	33800 - 2 Sum of KWH	Sum of Billing Amt	36339 - 1 Sum of KWH	Sum of Billing Amt	41763 - 1 Sum of KWH	Sum of Billing Amt	43304 - 1 Sum of KWH	Sum of Billing Amt	Total Sum of KWH	Total Sum of Billing Amt
		Customer Charge	0	720	0	720	0	720	0	720	0	6480
1	WP 10	201903	0	60	0	60	0	60	0	60	0	540
2	WP 10	201904	0	60	0	60	0	60	0	60	0	540
3	WP 10	201905	0	60	0	60	0	60	0	60	0	540
4	WP 10	201906	0	60	0	60	0	60	0	60	0	540
5	WP 10	201907	0	60	0	60	0	60	0	60	0	540
6	WP 10	201908	0	60	0	60	0	60	0	60	0	540
7	WP 10	201909	0	60	0	60	0	60	0	60	0	540
8	WP 10	201910	0	60	0	60	0	60	0	60	0	540
9	WP 10	201911	0	60	0	60	0	60	0	60	0	540
10	WP 10	201912	0	60	0	60	0	60	0	60	0	540
11	WP 10	202001	0	60	0	60	0	60	0	60	0	540
12	WP 10	202002	0	60	0	60	0	60	0	60	0	540
13	WP 10	ECA	0	-2673.83	0	-1750.39	0	-1388.57	0	-3976.31	0	-21765.77
14	WP 10	201903	0	-272.45	0	-153.69	0	-102	0	-355.41	0	-2069.77
15	WP 10	201904	0	-226.02	0	-127.72	0	-96.24	0	-341.89	0	-1675.63
16	WP 10	201905	0	-224.3	0	-112.61	0	-94.76	0	-293.25	0	-1489.15
17	WP 10	201906	0	-225.45	0	-143.28	0	-129.09	0	-336.17	0	-1690.74
18	WP 10	201907	0	-256.37	0	-145.5	0	-115.25	0	-284.37	0	-1625.78
19	WP 10	201908	0	-254.06	0	-179.69	0	-129.57	0	-303.14	0	-1920.79
20	WP 10	201909	0	-249.44	0	-155.21	0	-135.11	0	-315.4	0	-1888.49
21	WP 10	201910	0	-287.8	0	-185.36	0	-146.3	0	-331.51	0	-2192.44
22	WP 10	201911	0	-187.25	0	-147.47	0	-131.44	0	-394.35	0	-1862.98
23	WP 10	201912	0	-202.55	0	-170.2	0	-125.46	0	-409.84	0	-2183.98
24	WP 10	202001	0	-139.27	0	-108.85	0	-90.82	0	-300.82	0	-1524.31
25	WP 10	202002	0	-148.87	0	-120.81	0	-92.53	0	-310.16	0	-1641.71
26	WP 10	Energy Charge	0	83426.06	0	54440.45	0	43281.24	0	123956.79	0	677025.63
27	WP 10	201903	0	7467.56	0	4212.47	0	2795.55	0	9741.34	0	56729.55
28	WP 10	201904	0	7563.3	0	4273.74	0	3220.63	0	11440.69	0	56071.84
29	WP 10	201905	0	7505.86	0	3768.25	0	3170.84	0	9813.15	0	49831.64
30	WP 10	201906	0	7544.15	0	4794.56	0	4319.7	0	11249.22	0	56577.33
31	WP 10	201907	0	8501.53	0	4825.2	0	3821.86	0	9430.19	0	53913.9
32	WP 10	201908	0	8424.94	0	5958.73	0	4296.72	0	10052.49	0	63696.4
33	WP 10	201909	0	8271.76	0	5146.87	0	4480.54	0	10459.38	0	62625.09
34	WP 10	201910	0	7563.3	0	4871.15	0	3844.84	0	8712.16	0	57617.05
35	WP 10	201911	0	4920.93	0	3875.47	0	3454.23	0	10363.64	0	48959.44
36	WP 10	201912	0	5323.03	0	4472.88	0	3297.22	0	10770.53	0	57394.94
37	WP 10	202001	0	4997.52	0	3906.11	0	3258.92	0	10794.46	0	54697.99
38	WP 10	202002	0	5342.18	0	4335.02	0	3320.19	0	11129.54	0	58910.46
39	WP 10	KWH	871400	0	568640	0	452080	0	1294750	0	7071650	0
40	WP 10	201903	78000	0	44000	0	29200	0	101750	0	592550	0
41	WP 10	201904	79000	0	44640	0	33640	0	119500	0	585680	0
42	WP 10	201905	78400	0	39360	0	33120	0	102500	0	520500	0
43	WP 10	201906	78800	0	50080	0	45120	0	117500	0	590960	0
44	WP 10	201907	88800	0	50400	0	39920	0	98500	0	563140	0
45	WP 10	201908	88000	0	62240	0	44880	0	105000	0	665320	0
46	WP 10	201909	86400	0	53760	0	46800	0	109250	0	654130	0
47	WP 10	201910	79000	0	50880	0	40160	0	91000	0	601820	0
48	WP 10	201911	51400	0	40480	0	36080	0	108250	0	511390	0
49	WP 10	201912	55600	0	46720	0	34440	0	112500	0	599500	0
50	WP 10	202001	52200	0	40800	0	34040	0	112750	0	571330	0
51	WP 10	202002	55800	0	45280	0	34680	0	116250	0	615330	0



Rate Desi

Crawfordsville Electric Light and Power

A	B	C	N	O	P	Q	R	S	T	U	V	W
52	WP 10	Grand Total	871400	81472.23	568640	53410.06	452080	42612.67	1294750	120700.48	7071650	661739.86



Rate Desi

Crawfordsville Electric Light and Power

A	B	C	N	O	P	Q	R	S	T	U	V	W
53	kWh	33800 - 2			36339 - 1		41763 - 1		43304 - 1		Total	
54	March 2019	78,000			44,000		29,200		101,750		592,550	
55	Second Quarter 2019	236,200			134,080		111,880		339,500		1,697,140	
56	Third Quarter 2019	263,200			166,400		131,600		312,750		1,882,590	
57	Fourth Quarter 2019	186,000			138,080		110,680		311,750		1,712,710	
58	January - February 2020	108,000			86,080		68,720		229,000		1,186,660	
		871,400			568,640		452,080		1,294,750		7,071,650	
59	Customer Charge	\$		720	\$		720	\$		720	\$	6,480
60	Energy Charge	0.095738 \$		83,426	0.095738 \$		54,440	0.095738 \$		43,281	0.095738 \$	123,957
61	ECA	-0.003068 \$		(2,674)	-0.003078 \$		(1,750)	-0.003072 \$		(1,389)	-0.003071 \$	(3,976)
62	Primary Power Load Factor											
63	Date											
64	COS Model	201903										
65	COS Model	201904										
66	COS Model	201905										
67	COS Model	201906										
68	COS Model	201907										
69	COS Model	201908										
70	COS Model	201909										
71	COS Model	201910										
72	COS Model	201911										
73	COS Model	201912										
74	COS Model	202001										
75	COS Model	202002										
76	Demand	33800 - 2			36339 - 1		41763 - 1		43304 - 1		Total	
77		201903	150		84		56		195		1,137	
78		201904	168		95		71		254		1,243	
79		201905	158		79		67		206		1,047	
80		201906	169		108		97		253		1,270	
81		201907	173		98		78		192		1,100	
82		201908	185		131		94		221		1,400	
83		201909	170		106		92		215		1,287	
84		201910	154		99		78		178		1,175	
85		201911	106		83		74		222		1,050	
86		201912	121		102		75		246		1,309	
87		202001	104		81		68		224		1,136	
88		202002	121		98		75		252		1,336	
89	Annual	1,779			1,165		926		2,658		14,490	



Rate Desi

Crawfordsville Electric Light and Power

A B C N O P Q R S T U V W

90	WP 5	Customer Charge
91	WP 5	Energy Charge
92	WP 5	Demand Charge
93	WP 5	ECA Energy
94	WP 5	March 2019
95	WP 5	Second Quarter 2019
96	WP 5	Third Quarter 2019
97	WP 5	Fourth Quarter 2019
98	WP 5	January - February 2020
99	WP 5	Total ECA
100	WP 5	ECA Demand
101	WP 5	March 2019
102	WP 5	Second Quarter 2019
103	WP 5	Third Quarter 2019
104	WP 5	Fourth Quarter 2019
105	WP 5	January - February 2020
106	WP 5	Total ECA
107		Total Revenues
108		Reported Revenues
109	Rate Tariff	Secondary Primary Power Inc



Rate Design - WP 10 GP Customer

Crawfordsville Electric Light and Power

A	B	C	D	E	F	G	H	I	J	K
Line No.	Source Document	Account	Sub	AccountSub	Rate	Billing Amt	KWH	Load Month	Billing Charç	Billing Charge Description
1	SD 3	10046	88	10046 - 88	C3	60	0	201903	GENCHG	Customer Charge
2	SD 3	10046	88	10046 - 88	C3	6452.74	0	201903	GENENG	Energy Charge
3	SD 3	10046	88	10046 - 88	C3	-235.43	0	201903	GENECA	ECA
4	SD 3	10046	88	10046 - 88	C3	60	0	201904	GENCHG	Customer Charge
5	SD 3	10046	88	10046 - 88	C3	5696.41	0	201904	GENENG	Energy Charge
6	SD 3	10046	88	10046 - 88	C3	-170.23	0	201904	GENECA	ECA
7	SD 3	10046	88	10046 - 88	C3	60	0	201905	GENCHG	Customer Charge
8	SD 3	10046	88	10046 - 88	C3	4442.24	0	201905	GENENG	Energy Charge
9	SD 3	10046	88	10046 - 88	C3	-132.75	0	201905	GENECA	ECA
10	SD 3	10046	88	10046 - 88	C3	60	0	201906	GENCHG	Customer Charge
11	SD 3	10046	88	10046 - 88	C3	4164.6	0	201906	GENENG	Energy Charge
12	SD 3	10046	88	10046 - 88	C3	-124.45	0	201906	GENECA	ECA
13	SD 3	10046	88	10046 - 88	C3	60	0	201907	GENCHG	Customer Charge
14	SD 3	10046	88	10046 - 88	C3	4748.6	0	201907	GENENG	Energy Charge
15	SD 3	10046	88	10046 - 88	C3	-143.2	0	201907	GENECA	ECA
16	SD 3	10046	88	10046 - 88	C3	60	0	201908	GENCHG	Customer Charge
17	SD 3	10046	88	10046 - 88	C3	4499.69	0	201908	GENENG	Energy Charge
18	SD 3	10046	88	10046 - 88	C3	-135.69	0	201908	GENECA	ECA
19	SD 3	10046	88	10046 - 88	C3	60	0	201909	GENCHG	Customer Charge
20	SD 3	10046	88	10046 - 88	C3	4576.28	0	201909	GENENG	Energy Charge
21	SD 3	10046	88	10046 - 88	C3	-138	0	201909	GENECA	ECA
22	SD 3	10046	88	10046 - 88	C3	60	0	201910	GENCHG	Customer Charge



Rate Design - WP 10 GP Customer

Crawfordsville Electric Light and Power

A	B	C	D	E	F	G	H	I	J	K
Line No.	Source Document	Account	Sub	AccountSub	Rate	Billing Amt	KWH	Load Month	Billing Charç	Billing Charge Description
23	SD 3	10046	88	10046 - 88	C3	4719.88	0	201910	GENENG	Energy Charge
24	SD 3	10046	88	10046 - 88	C3	-179.6	0	201910	GENECA	ECA
25	SD 3	10046	88	10046 - 88	C3	60	0	201911	GENCHG	Customer Charge
26	SD 3	10046	88	10046 - 88	C3	4241.19	0	201911	GENENG	Energy Charge
27	SD 3	10046	88	10046 - 88	C3	-161.38	0	201911	GENECA	ECA
28	SD 3	10046	88	10046 - 88	C3	60	0	201912	GENCHG	Customer Charge
29	SD 3	10046	88	10046 - 88	C3	5935.76	0	201912	GENENG	Energy Charge
30	SD 3	10046	88	10046 - 88	C3	-225.87	0	201912	GENECA	ECA
31	SD 3	10046	88	10046 - 88	C3	60	0	202001	GENCHG	Customer Charge
32	SD 3	10046	88	10046 - 88	C3	5524.08	0	202001	GENENG	Energy Charge
33	SD 3	10046	88	10046 - 88	C3	-153.94	0	202001	GENECA	ECA
34	SD 3	10046	88	10046 - 88	C3	60	0	202002	GENCHG	Customer Charge
35	SD 3	10046	88	10046 - 88	C3	6337.86	0	202002	GENENG	Energy Charge
36	SD 3	10046	88	10046 - 88	C3	-176.62	0	202002	GENECA	ECA
37	SD 3	21805	1	21805 - 1	C3	60	0	201903	GENCHG	Customer Charge
38	SD 3	21805	1	21805 - 1	C3	2757.25	0	201903	GENENG	Energy Charge
39	SD 3	21805	1	21805 - 1	C3	-100.6	0	201903	GENECA	ECA
40	SD 3	21805	1	21805 - 1	C3	60	0	201904	GENCHG	Customer Charge
41	SD 3	21805	1	21805 - 1	C3	3140.21	0	201904	GENENG	Energy Charge
42	SD 3	21805	1	21805 - 1	C3	-93.84	0	201904	GENECA	ECA
43	SD 3	21805	1	21805 - 1	C3	60	0	201905	GENCHG	Customer Charge
44	SD 3	21805	1	21805 - 1	C3	3094.25	0	201905	GENENG	Energy Charge



Rate Design - WP 10 GP Customer

Crawfordsville Electric Light and Power

A	B	C	D	E	F	G	H	I	J	K
Line No.	Source Document	Account	Sub	AccountSub	Rate	Billing Amt	KWH	Load Month	Billing Charç	Billing Charge Description
45	SD 3	21805	1	21805 - 1	C3	-92.47	0	201905	GENECA	ECA
46	SD 3	21805	1	21805 - 1	C3	60	0	201906	GENCHG	Customer Charge
47	SD 3	21805	1	21805 - 1	C3	4304.38	0	201906	GENENG	Energy Charge
48	SD 3	21805	1	21805 - 1	C3	-128.63	0	201906	GENECA	ECA
49	SD 3	21805	1	21805 - 1	C3	60	0	201907	GENCHG	Customer Charge
50	SD 3	21805	1	21805 - 1	C3	4319.7	0	201907	GENENG	Energy Charge
51	SD 3	21805	1	21805 - 1	C3	-130.26	0	201907	GENECA	ECA
52	SD 3	21805	1	21805 - 1	C3	60	0	201908	GENCHG	Customer Charge
53	SD 3	21805	1	21805 - 1	C3	6127.23	0	201908	GENENG	Energy Charge
54	SD 3	21805	1	21805 - 1	C3	-184.77	0	201908	GENECA	ECA
55	SD 3	21805	1	21805 - 1	C3	60	0	201909	GENCHG	Customer Charge
56	SD 3	21805	1	21805 - 1	C3	5315.37	0	201909	GENENG	Energy Charge
57	SD 3	21805	1	21805 - 1	C3	-160.29	0	201909	GENECA	ECA
58	SD 3	21805	1	21805 - 1	C3	60	0	201910	GENCHG	Customer Charge
59	SD 3	21805	1	21805 - 1	C3	4335.02	0	201910	GENENG	Energy Charge
60	SD 3	21805	1	21805 - 1	C3	-164.96	0	201910	GENECA	ECA
61	SD 3	21805	1	21805 - 1	C3	60	0	201911	GENCHG	Customer Charge
62	SD 3	21805	1	21805 - 1	C3	3798.88	0	201911	GENENG	Energy Charge
63	SD 3	21805	1	21805 - 1	C3	-144.55	0	201911	GENECA	ECA
64	SD 3	21805	1	21805 - 1	C3	60	0	201912	GENCHG	Customer Charge
65	SD 3	21805	1	21805 - 1	C3	3354.66	0	201912	GENENG	Energy Charge
66	SD 3	21805	1	21805 - 1	C3	-127.65	0	201912	GENECA	ECA



Rate Design - WP 10 GP Customer

Crawfordsville Electric Light and Power

A	B	C	D	E	F	G	H	I	J	K
Line No.	Source Document	Account	Sub	AccountSub	Rate	Billing Amt	KWH	Load Month	Billing Charç	Billing Charge Description
67	SD 3	21805	1	21805 - 1	C3	60	0	202001	GENCHG	Customer Charge
68	SD 3	21805	1	21805 - 1	C3	3584.43	0	202001	GENENG	Energy Charge
69	SD 3	21805	1	21805 - 1	C3	-99.89	0	202001	GENECA	ECA
70	SD 3	21805	1	21805 - 1	C3	60	0	202002	GENCHG	Customer Charge
71	SD 3	21805	1	21805 - 1	C3	3477.2	0	202002	GENENG	Energy Charge
72	SD 3	21805	1	21805 - 1	C3	-96.9	0	202002	GENECA	ECA
73	SD 3	27174	1	27174 - 1	C3	60	0	201903	GENCHG	Customer Charge
74	SD 3	27174	1	27174 - 1	C3	5303.89	0	201903	GENENG	Energy Charge
75	SD 3	27174	1	27174 - 1	C3	-193.51	0	201903	GENECA	ECA
76	SD 3	27174	1	27174 - 1	C3	60	0	201904	GENCHG	Customer Charge
77	SD 3	27174	1	27174 - 1	C3	4901.79	0	201904	GENENG	Energy Charge
78	SD 3	27174	1	27174 - 1	C3	-146.48	0	201904	GENECA	ECA
79	SD 3	27174	1	27174 - 1	C3	60	0	201905	GENCHG	Customer Charge
80	SD 3	27174	1	27174 - 1	C3	3925.26	0	201905	GENENG	Energy Charge
81	SD 3	27174	1	27174 - 1	C3	-117.3	0	201905	GENECA	ECA
82	SD 3	27174	1	27174 - 1	C3	60	0	201906	GENCHG	Customer Charge
83	SD 3	27174	1	27174 - 1	C3	5189	0	201906	GENENG	Energy Charge
84	SD 3	27174	1	27174 - 1	C3	-155.07	0	201906	GENECA	ECA
85	SD 3	27174	1	27174 - 1	C3	60	0	201907	GENCHG	Customer Charge
86	SD 3	27174	1	27174 - 1	C3	4978.38	0	201907	GENENG	Energy Charge
87	SD 3	27174	1	27174 - 1	C3	-150.12	0	201907	GENECA	ECA
88	SD 3	27174	1	27174 - 1	C3	60	0	201908	GENCHG	Customer Charge



Rate Design - WP 10 GP Customer

Crawfordsville Electric Light and Power

A	B	C	D	E	F	G	H	I	J	K
Line No.	Source Document	Account	Sub	AccountSub	Rate	Billing Amt	KWH	Load Month	Billing Charç	Billing Charge Description
89	SD 3	27174	1	27174 - 1	C3	6184.67	0	201908	GENENG	Energy Charge
90	SD 3	27174	1	27174 - 1	C3	-186.5	0	201908	GENECA	ECA
91	SD 3	27174	1	27174 - 1	C3	60	0	201909	GENCHG	Customer Charge
92	SD 3	27174	1	27174 - 1	C3	6203.82	0	201909	GENENG	Energy Charge
93	SD 3	27174	1	27174 - 1	C3	-187.08	0	201909	GENECA	ECA
94	SD 3	27174	1	27174 - 1	C3	60	0	201910	GENCHG	Customer Charge
95	SD 3	27174	1	27174 - 1	C3	6050.64	0	201910	GENENG	Energy Charge
96	SD 3	27174	1	27174 - 1	C3	-230.24	0	201910	GENECA	ECA
97	SD 3	27174	1	27174 - 1	C3	60	0	201911	GENCHG	Customer Charge
98	SD 3	27174	1	27174 - 1	C3	4116.73	0	201911	GENENG	Energy Charge
99	SD 3	27174	1	27174 - 1	C3	-156.65	0	201911	GENECA	ECA
100	SD 3	27174	1	27174 - 1	C3	60	0	201912	GENCHG	Customer Charge
101	SD 3	27174	1	27174 - 1	C3	5035.82	0	201912	GENENG	Energy Charge
102	SD 3	27174	1	27174 - 1	C3	-191.62	0	201912	GENECA	ECA
103	SD 3	27174	1	27174 - 1	C3	60	0	202001	GENCHG	Customer Charge
104	SD 3	27174	1	27174 - 1	C3	5437.92	0	202001	GENENG	Energy Charge
105	SD 3	27174	1	27174 - 1	C3	-151.54	0	202001	GENECA	ECA
106	SD 3	27174	1	27174 - 1	C3	60	0	202002	GENCHG	Customer Charge
107	SD 3	27174	1	27174 - 1	C3	5246.44	0	202002	GENENG	Energy Charge
108	SD 3	27174	1	27174 - 1	C3	-146.21	0	202002	GENECA	ECA
109	SD 3	27180	1	27180 - 1	C3	60	0	201903	GENCHG	Customer Charge
110	SD 3	27180	1	27180 - 1	C3	13096.96	0	201903	GENENG	Energy Charge



Rate Design - WP 10 GP Customer

Crawfordsville Electric Light and Power

A	B	C	D	E	F	G	H	I	J	K
Line No.	Source Document	Account	Sub	AccountSub	Rate	Billing Amt	KWH	Load Month	Billing Charç	Billing Charge Description
111	SD 3	27180	1	27180 - 1	C3	-477.84	0	201903	GENECA	ECA
112	SD 3	27180	1	27180 - 1	C3	60	0	201904	GENCHG	Customer Charge
113	SD 3	27180	1	27180 - 1	C3	11105.61	0	201904	GENENG	Energy Charge
114	SD 3	27180	1	27180 - 1	C3	-331.88	0	201904	GENECA	ECA
115	SD 3	27180	1	27180 - 1	C3	60	0	201905	GENCHG	Customer Charge
116	SD 3	27180	1	27180 - 1	C3	9765.28	0	201905	GENENG	Energy Charge
117	SD 3	27180	1	27180 - 1	C3	-291.82	0	201905	GENECA	ECA
118	SD 3	27180	1	27180 - 1	C3	60	0	201906	GENCHG	Customer Charge
119	SD 3	27180	1	27180 - 1	C3	10569.48	0	201906	GENENG	Energy Charge
120	SD 3	27180	1	27180 - 1	C3	-315.85	0	201906	GENECA	ECA
121	SD 3	27180	1	27180 - 1	C3	60	0	201907	GENCHG	Customer Charge
122	SD 3	27180	1	27180 - 1	C3	8884.49	0	201907	GENENG	Energy Charge
123	SD 3	27180	1	27180 - 1	C3	-267.91	0	201907	GENECA	ECA
124	SD 3	27180	1	27180 - 1	C3	60	0	201908	GENCHG	Customer Charge
125	SD 3	27180	1	27180 - 1	C3	11105.61	0	201908	GENENG	Energy Charge
126	SD 3	27180	1	27180 - 1	C3	-334.89	0	201908	GENECA	ECA
127	SD 3	27180	1	27180 - 1	C3	60	0	201909	GENCHG	Customer Charge
128	SD 3	27180	1	27180 - 1	C3	12101.28	0	201909	GENENG	Energy Charge
129	SD 3	27180	1	27180 - 1	C3	-364.92	0	201909	GENECA	ECA
130	SD 3	27180	1	27180 - 1	C3	60	0	201910	GENCHG	Customer Charge
131	SD 3	27180	1	27180 - 1	C3	11909.81	0	201910	GENENG	Energy Charge
132	SD 3	27180	1	27180 - 1	C3	-453.19	0	201910	GENECA	ECA



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A	B	C	D	E	F	G	H	I	J	K
Line No.	Source Document	Account	Sub	AccountSub	Rate	Billing Amt	KWH	Load Month	Billing Charç	Billing Charge Description
133	SD 3	27180	1	27180 - 1	C3	60	0	201911	GENCHG	Customer Charge
134	SD 3	27180	1	27180 - 1	C3	9956.75	0	201911	GENENG	Energy Charge
135	SD 3	27180	1	27180 - 1	C3	-378.87	0	201911	GENECA	ECA
136	SD 3	27180	1	27180 - 1	C3	60	0	201912	GENCHG	Customer Charge
137	SD 3	27180	1	27180 - 1	C3	13709.68	0	201912	GENENG	Energy Charge
138	SD 3	27180	1	27180 - 1	C3	-521.68	0	201912	GENECA	ECA
139	SD 3	27180	1	27180 - 1	C3	60	0	202001	GENCHG	Customer Charge
140	SD 3	27180	1	27180 - 1	C3	12216.17	0	202001	GENENG	Energy Charge
141	SD 3	27180	1	27180 - 1	C3	-340.44	0	202001	GENECA	ECA
142	SD 3	27180	1	27180 - 1	C3	60	0	202002	GENCHG	Customer Charge
143	SD 3	27180	1	27180 - 1	C3	13403.32	0	202002	GENENG	Energy Charge
144	SD 3	27180	1	27180 - 1	C3	-373.52	0	202002	GENECA	ECA
145	SD 3	27191	1	27191 - 1	C3	60	0	201903	GENCHG	Customer Charge
146	SD 3	27191	1	27191 - 1	C3	4901.79	0	201903	GENENG	Energy Charge
147	SD 3	27191	1	27191 - 1	C3	-178.84	0	201903	GENECA	ECA
148	SD 3	27191	1	27191 - 1	C3	60	0	201904	GENCHG	Customer Charge
149	SD 3	27191	1	27191 - 1	C3	4729.46	0	201904	GENENG	Energy Charge
150	SD 3	27191	1	27191 - 1	C3	-141.33	0	201904	GENECA	ECA
151	SD 3	27191	1	27191 - 1	C3	60	0	201905	GENCHG	Customer Charge
152	SD 3	27191	1	27191 - 1	C3	4346.51	0	201905	GENENG	Energy Charge
153	SD 3	27191	1	27191 - 1	C3	-129.89	0	201905	GENECA	ECA
154	SD 3	27191	1	27191 - 1	C3	60	0	201906	GENCHG	Customer Charge



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A	B	C	D	E	F	G	H	I	J	K
Line No.	Source Document	Account	Sub	AccountSub	Rate	Billing Amt	KWH	Load Month	Billing Charç	Billing Charge Description
155	SD 3	27191	1	27191 - 1	C3	4442.24	0	201906	GENENG	Energy Charge
156	SD 3	27191	1	27191 - 1	C3	-132.75	0	201906	GENECA	ECA
157	SD 3	27191	1	27191 - 1	C3	60	0	201907	GENCHG	Customer Charge
158	SD 3	27191	1	27191 - 1	C3	4403.95	0	201907	GENENG	Energy Charge
159	SD 3	27191	1	27191 - 1	C3	-132.8	0	201907	GENECA	ECA
160	SD 3	27191	1	27191 - 1	C3	60	0	201908	GENCHG	Customer Charge
161	SD 3	27191	1	27191 - 1	C3	7046.32	0	201908	GENENG	Energy Charge
162	SD 3	27191	1	27191 - 1	C3	-212.48	0	201908	GENECA	ECA
163	SD 3	27191	1	27191 - 1	C3	60	0	201909	GENCHG	Customer Charge
164	SD 3	27191	1	27191 - 1	C3	6069.79	0	201909	GENENG	Energy Charge
165	SD 3	27191	1	27191 - 1	C3	-183.04	0	201909	GENECA	ECA
166	SD 3	27191	1	27191 - 1	C3	60	0	201910	GENCHG	Customer Charge
167	SD 3	27191	1	27191 - 1	C3	5610.25	0	201910	GENENG	Energy Charge
168	SD 3	27191	1	27191 - 1	C3	-213.48	0	201910	GENECA	ECA
169	SD 3	27191	1	27191 - 1	C3	60	0	201911	GENCHG	Customer Charge
170	SD 3	27191	1	27191 - 1	C3	4231.62	0	201911	GENENG	Energy Charge
171	SD 3	27191	1	27191 - 1	C3	-161.02	0	201911	GENECA	ECA
172	SD 3	27191	1	27191 - 1	C3	60	0	201912	GENCHG	Customer Charge
173	SD 3	27191	1	27191 - 1	C3	5495.36	0	201912	GENENG	Energy Charge
174	SD 3	27191	1	27191 - 1	C3	-209.11	0	201912	GENECA	ECA
175	SD 3	27191	1	27191 - 1	C3	60	0	202001	GENCHG	Customer Charge
176	SD 3	27191	1	27191 - 1	C3	4978.38	0	202001	GENENG	Energy Charge



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A	B	C	D	E	F	G	H	I	J	K
Line No.	Source Document	Account	Sub	AccountSub	Rate	Billing Amt	KWH	Load Month	Billing Charç	Billing Charge Description
177	SD 3	27191	1	27191 - 1	C3	-138.74	0	202001	GENECA	ECA
178	SD 3	27191	1	27191 - 1	C3	60	0	202002	GENCHG	Customer Charge
179	SD 3	27191	1	27191 - 1	C3	6318.71	0	202002	GENENG	Energy Charge
180	SD 3	27191	1	27191 - 1	C3	-176.09	0	202002	GENECA	ECA
181	SD 3	33800	2	33800 - 2	C3	60	0	201903	GENCHG	Customer Charge
182	SD 3	33800	2	33800 - 2	C3	7467.56	0	201903	GENENG	Energy Charge
183	SD 3	33800	2	33800 - 2	C3	-272.45	0	201903	GENECA	ECA
184	SD 3	33800	2	33800 - 2	C3	60	0	201904	GENCHG	Customer Charge
185	SD 3	33800	2	33800 - 2	C3	7563.3	0	201904	GENENG	Energy Charge
186	SD 3	33800	2	33800 - 2	C3	-226.02	0	201904	GENECA	ECA
187	SD 3	33800	2	33800 - 2	C3	60	0	201905	GENCHG	Customer Charge
188	SD 3	33800	2	33800 - 2	C3	7505.86	0	201905	GENENG	Energy Charge
189	SD 3	33800	2	33800 - 2	C3	-224.3	0	201905	GENECA	ECA
190	SD 3	33800	2	33800 - 2	C3	60	0	201906	GENCHG	Customer Charge
191	SD 3	33800	2	33800 - 2	C3	7544.15	0	201906	GENENG	Energy Charge
192	SD 3	33800	2	33800 - 2	C3	-225.45	0	201906	GENECA	ECA
193	SD 3	33800	2	33800 - 2	C3	60	0	201907	GENCHG	Customer Charge
194	SD 3	33800	2	33800 - 2	C3	8501.53	0	201907	GENENG	Energy Charge
195	SD 3	33800	2	33800 - 2	C3	-256.37	0	201907	GENECA	ECA
196	SD 3	33800	2	33800 - 2	C3	60	0	201908	GENCHG	Customer Charge
197	SD 3	33800	2	33800 - 2	C3	8424.94	0	201908	GENENG	Energy Charge
198	SD 3	33800	2	33800 - 2	C3	-254.06	0	201908	GENECA	ECA



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A	B	C	D	E	F	G	H	I	J	K
Line No.	Source Document	Account	Sub	AccountSub	Rate	Billing Amt	KWH	Load Month	Billing Charç	Billing Charge Description
199	SD 3	33800	2	33800 - 2	C3	60	0	201909	GENCHG	Customer Charge
200	SD 3	33800	2	33800 - 2	C3	8271.76	0	201909	GENENG	Energy Charge
201	SD 3	33800	2	33800 - 2	C3	-249.44	0	201909	GENECA	ECA
202	SD 3	33800	2	33800 - 2	C3	60	0	201910	GENCHG	Customer Charge
203	SD 3	33800	2	33800 - 2	C3	7563.3	0	201910	GENENG	Energy Charge
204	SD 3	33800	2	33800 - 2	C3	-287.8	0	201910	GENECA	ECA
205	SD 3	33800	2	33800 - 2	C3	60	0	201911	GENCHG	Customer Charge
206	SD 3	33800	2	33800 - 2	C3	4920.93	0	201911	GENENG	Energy Charge
207	SD 3	33800	2	33800 - 2	C3	-187.25	0	201911	GENECA	ECA
208	SD 3	33800	2	33800 - 2	C3	60	0	201912	GENCHG	Customer Charge
209	SD 3	33800	2	33800 - 2	C3	5323.03	0	201912	GENENG	Energy Charge
210	SD 3	33800	2	33800 - 2	C3	-202.55	0	201912	GENECA	ECA
211	SD 3	33800	2	33800 - 2	C3	60	0	202001	GENCHG	Customer Charge
212	SD 3	33800	2	33800 - 2	C3	4997.52	0	202001	GENENG	Energy Charge
213	SD 3	33800	2	33800 - 2	C3	-139.27	0	202001	GENECA	ECA
214	SD 3	33800	2	33800 - 2	C3	60	0	202002	GENCHG	Customer Charge
215	SD 3	33800	2	33800 - 2	C3	5342.18	0	202002	GENENG	Energy Charge
216	SD 3	33800	2	33800 - 2	C3	-148.87	0	202002	GENECA	ECA
217	SD 3	36339	1	36339 - 1	C3	60	0	201903	GENCHG	Customer Charge
218	SD 3	36339	1	36339 - 1	C3	4212.47	0	201903	GENENG	Energy Charge
219	SD 3	36339	1	36339 - 1	C3	-153.69	0	201903	GENECA	ECA
220	SD 3	36339	1	36339 - 1	C3	60	0	201904	GENCHG	Customer Charge



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A	B	C	D	E	F	G	H	I	J	K
Line No.	Source Document	Account	Sub	AccountSub	Rate	Billing Amt	KWH	Load Month	Billing Charç	Billing Charge Description
221	SD 3	36339	1	36339 - 1	C3	4273.74	0	201904	GENENG	Energy Charge
222	SD 3	36339	1	36339 - 1	C3	-127.72	0	201904	GENECA	ECA
223	SD 3	36339	1	36339 - 1	C3	60	0	201905	GENCHG	Customer Charge
224	SD 3	36339	1	36339 - 1	C3	3768.25	0	201905	GENENG	Energy Charge
225	SD 3	36339	1	36339 - 1	C3	-112.61	0	201905	GENECA	ECA
226	SD 3	36339	1	36339 - 1	C3	60	0	201906	GENCHG	Customer Charge
227	SD 3	36339	1	36339 - 1	C3	4794.56	0	201906	GENENG	Energy Charge
228	SD 3	36339	1	36339 - 1	C3	-143.28	0	201906	GENECA	ECA
229	SD 3	36339	1	36339 - 1	C3	60	0	201907	GENCHG	Customer Charge
230	SD 3	36339	1	36339 - 1	C3	4825.2	0	201907	GENENG	Energy Charge
231	SD 3	36339	1	36339 - 1	C3	-145.5	0	201907	GENECA	ECA
232	SD 3	36339	1	36339 - 1	C3	60	0	201908	GENCHG	Customer Charge
233	SD 3	36339	1	36339 - 1	C3	5958.73	0	201908	GENENG	Energy Charge
234	SD 3	36339	1	36339 - 1	C3	-179.69	0	201908	GENECA	ECA
235	SD 3	36339	1	36339 - 1	C3	60	0	201909	GENCHG	Customer Charge
236	SD 3	36339	1	36339 - 1	C3	5146.87	0	201909	GENENG	Energy Charge
237	SD 3	36339	1	36339 - 1	C3	-155.21	0	201909	GENECA	ECA
238	SD 3	36339	1	36339 - 1	C3	60	0	201910	GENCHG	Customer Charge
239	SD 3	36339	1	36339 - 1	C3	4871.15	0	201910	GENENG	Energy Charge
240	SD 3	36339	1	36339 - 1	C3	-185.36	0	201910	GENECA	ECA
241	SD 3	36339	1	36339 - 1	C3	60	0	201911	GENCHG	Customer Charge
242	SD 3	36339	1	36339 - 1	C3	3875.47	0	201911	GENENG	Energy Charge



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A	B	C	D	E	F	G	H	I	J	K
Line No.	Source Document	Account	Sub	AccountSub	Rate	Billing Amt	KWH	Load Month	Billing Charç	Billing Charge Description
243	SD 3	36339	1	36339 - 1	C3	-147.47	0	201911	GENECA	ECA
244	SD 3	36339	1	36339 - 1	C3	60	0	201912	GENCHG	Customer Charge
245	SD 3	36339	1	36339 - 1	C3	4472.88	0	201912	GENENG	Energy Charge
246	SD 3	36339	1	36339 - 1	C3	-170.2	0	201912	GENECA	ECA
247	SD 3	36339	1	36339 - 1	C3	60	0	202001	GENCHG	Customer Charge
248	SD 3	36339	1	36339 - 1	C3	3906.11	0	202001	GENENG	Energy Charge
249	SD 3	36339	1	36339 - 1	C3	-108.85	0	202001	GENECA	ECA
250	SD 3	36339	1	36339 - 1	C3	60	0	202002	GENCHG	Customer Charge
251	SD 3	36339	1	36339 - 1	C3	4335.02	0	202002	GENENG	Energy Charge
252	SD 3	36339	1	36339 - 1	C3	-120.81	0	202002	GENECA	ECA
253	SD 3	41763	1	41763 - 1	C3	60	0	201903	GENCHG	Customer Charge
254	SD 3	41763	1	41763 - 1	C3	2795.55	0	201903	GENENG	Energy Charge
255	SD 3	41763	1	41763 - 1	C3	-102	0	201903	GENECA	ECA
256	SD 3	41763	1	41763 - 1	C3	60	0	201904	GENCHG	Customer Charge
257	SD 3	41763	1	41763 - 1	C3	3220.63	0	201904	GENENG	Energy Charge
258	SD 3	41763	1	41763 - 1	C3	-96.24	0	201904	GENECA	ECA
259	SD 3	41763	1	41763 - 1	C3	60	0	201905	GENCHG	Customer Charge
260	SD 3	41763	1	41763 - 1	C3	3170.84	0	201905	GENENG	Energy Charge
261	SD 3	41763	1	41763 - 1	C3	-94.76	0	201905	GENECA	ECA
262	SD 3	41763	1	41763 - 1	C3	60	0	201906	GENCHG	Customer Charge
263	SD 3	41763	1	41763 - 1	C3	4319.7	0	201906	GENENG	Energy Charge
264	SD 3	41763	1	41763 - 1	C3	-129.09	0	201906	GENECA	ECA



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A	B	C	D	E	F	G	H	I	J	K
Line No.	Source Document	Account	Sub	AccountSub	Rate	Billing Amt	KWH	Load Month	Billing Charç	Billing Charge Description
265	SD 3	41763	1	41763 - 1	C3	60	0	201907	GENCHG	Customer Charge
266	SD 3	41763	1	41763 - 1	C3	3821.86	0	201907	GENENG	Energy Charge
267	SD 3	41763	1	41763 - 1	C3	-115.25	0	201907	GENECA	ECA
268	SD 3	41763	1	41763 - 1	C3	60	0	201908	GENCHG	Customer Charge
269	SD 3	41763	1	41763 - 1	C3	4296.72	0	201908	GENENG	Energy Charge
270	SD 3	41763	1	41763 - 1	C3	-129.57	0	201908	GENECA	ECA
271	SD 3	41763	1	41763 - 1	C3	60	0	201909	GENCHG	Customer Charge
272	SD 3	41763	1	41763 - 1	C3	4480.54	0	201909	GENENG	Energy Charge
273	SD 3	41763	1	41763 - 1	C3	-135.11	0	201909	GENECA	ECA
274	SD 3	41763	1	41763 - 1	C3	60	0	201910	GENCHG	Customer Charge
275	SD 3	41763	1	41763 - 1	C3	3844.84	0	201910	GENENG	Energy Charge
276	SD 3	41763	1	41763 - 1	C3	-146.3	0	201910	GENECA	ECA
277	SD 3	41763	1	41763 - 1	C3	60	0	201911	GENCHG	Customer Charge
278	SD 3	41763	1	41763 - 1	C3	3454.23	0	201911	GENENG	Energy Charge
279	SD 3	41763	1	41763 - 1	C3	-131.44	0	201911	GENECA	ECA
280	SD 3	41763	1	41763 - 1	C3	60	0	201912	GENCHG	Customer Charge
281	SD 3	41763	1	41763 - 1	C3	3297.22	0	201912	GENENG	Energy Charge
282	SD 3	41763	1	41763 - 1	C3	-125.46	0	201912	GENECA	ECA
283	SD 3	41763	1	41763 - 1	C3	60	0	202001	GENCHG	Customer Charge
284	SD 3	41763	1	41763 - 1	C3	3258.92	0	202001	GENENG	Energy Charge
285	SD 3	41763	1	41763 - 1	C3	-90.82	0	202001	GENECA	ECA
286	SD 3	41763	1	41763 - 1	C3	60	0	202002	GENCHG	Customer Charge



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A	B	C	D	E	F	G	H	I	J	K
Line No.	Source Document	Account	Sub	AccountSub	Rate	Billing Amt	KWH	Load Month	Billing Charç	Billing Charge Description
287	SD 3	41763	1	41763 - 1	C3	3320.19	0	202002	GENENG	Energy Charge
288	SD 3	41763	1	41763 - 1	C3	-92.53	0	202002	GENECA	ECA
289	SD 3	43304	1	43304 - 1	C3	60	0	201903	GENCHG	Customer Charge
290	SD 3	43304	1	43304 - 1	C3	9741.34	0	201903	GENENG	Energy Charge
291	SD 3	43304	1	43304 - 1	C3	-355.41	0	201903	GENECA	ECA
292	SD 3	43304	1	43304 - 1	C3	60	0	201904	GENCHG	Customer Charge
293	SD 3	43304	1	43304 - 1	C3	11440.69	0	201904	GENENG	Energy Charge
294	SD 3	43304	1	43304 - 1	C3	-341.89	0	201904	GENECA	ECA
295	SD 3	43304	1	43304 - 1	C3	60	0	201905	GENCHG	Customer Charge
296	SD 3	43304	1	43304 - 1	C3	9813.15	0	201905	GENENG	Energy Charge
297	SD 3	43304	1	43304 - 1	C3	-293.25	0	201905	GENECA	ECA
298	SD 3	43304	1	43304 - 1	C3	60	0	201906	GENCHG	Customer Charge
299	SD 3	43304	1	43304 - 1	C3	11249.22	0	201906	GENENG	Energy Charge
300	SD 3	43304	1	43304 - 1	C3	-336.17	0	201906	GENECA	ECA
301	SD 3	43304	1	43304 - 1	C3	60	0	201907	GENCHG	Customer Charge
302	SD 3	43304	1	43304 - 1	C3	9430.19	0	201907	GENENG	Energy Charge
303	SD 3	43304	1	43304 - 1	C3	-284.37	0	201907	GENECA	ECA
304	SD 3	43304	1	43304 - 1	C3	60	0	201908	GENCHG	Customer Charge
305	SD 3	43304	1	43304 - 1	C3	10052.49	0	201908	GENENG	Energy Charge
306	SD 3	43304	1	43304 - 1	C3	-303.14	0	201908	GENECA	ECA
307	SD 3	43304	1	43304 - 1	C3	60	0	201909	GENCHG	Customer Charge
308	SD 3	43304	1	43304 - 1	C3	10459.38	0	201909	GENENG	Energy Charge



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A	B	C	D	E	F	G	H	I	J	K
Line No.	Source Document	Account	Sub	AccountSub	Rate	Billing Amt	KWH	Load Month	Billing Charç	Billing Charge Description
309	SD 3	43304	1	43304 - 1	C3	-315.4	0	201909	GENECA	ECA
310	SD 3	43304	1	43304 - 1	C3	60	0	201910	GENCHG	Customer Charge
311	SD 3	43304	1	43304 - 1	C3	8712.16	0	201910	GENENG	Energy Charge
312	SD 3	43304	1	43304 - 1	C3	-331.51	0	201910	GENECA	ECA
313	SD 3	43304	1	43304 - 1	C3	60	0	201911	GENCHG	Customer Charge
314	SD 3	43304	1	43304 - 1	C3	10363.64	0	201911	GENENG	Energy Charge
315	SD 3	43304	1	43304 - 1	C3	-394.35	0	201911	GENECA	ECA
316	SD 3	43304	1	43304 - 1	C3	60	0	201912	GENCHG	Customer Charge
317	SD 3	43304	1	43304 - 1	C3	10770.53	0	201912	GENENG	Energy Charge
318	SD 3	43304	1	43304 - 1	C3	-409.84	0	201912	GENECA	ECA
319	SD 3	43304	1	43304 - 1	C3	60	0	202001	GENCHG	Customer Charge
320	SD 3	43304	1	43304 - 1	C3	10794.46	0	202001	GENENG	Energy Charge
321	SD 3	43304	1	43304 - 1	C3	-300.82	0	202001	GENECA	ECA
322	SD 3	43304	1	43304 - 1	C3	60	0	202002	GENCHG	Customer Charge
323	SD 3	43304	1	43304 - 1	C3	11129.54	0	202002	GENENG	Energy Charge
324	SD 3	43304	1	43304 - 1	C3	-310.16	0	202002	GENECA	ECA
325	SD 3	10046	88	10046 - 88	C3	0	67400	201903	KWH	KWH
326	SD 3	10046	88	10046 - 88	C3	0	59500	201904	KWH	KWH
327	SD 3	10046	88	10046 - 88	C3	0	46400	201905	KWH	KWH
328	SD 3	10046	88	10046 - 88	C3	0	43500	201906	KWH	KWH
329	SD 3	10046	88	10046 - 88	C3	0	49600	201907	KWH	KWH
330	SD 3	10046	88	10046 - 88	C3	0	47000	201908	KWH	KWH



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A	B	C	D	E	F	G	H	I	J	K
Line No.	Source Document	Account	Sub	AccountSub	Rate	Billing Amt	KWH	Load Month	Billing Charç	Billing Charge Description
331	SD 3	10046	88	10046 - 88	C3	0	47800	201909	KWH	KWH
332	SD 3	10046	88	10046 - 88	C3	0	49300	201910	KWH	KWH
333	SD 3	10046	88	10046 - 88	C3	0	44300	201911	KWH	KWH
334	SD 3	10046	88	10046 - 88	C3	0	62000	201912	KWH	KWH
335	SD 3	10046	88	10046 - 88	C3	0	57700	202001	KWH	KWH
336	SD 3	10046	88	10046 - 88	C3	0	66200	202002	KWH	KWH
337	SD 3	21805	1	21805 - 1	C3	0	28800	201903	KWH	KWH
338	SD 3	21805	1	21805 - 1	C3	0	32800	201904	KWH	KWH
339	SD 3	21805	1	21805 - 1	C3	0	32320	201905	KWH	KWH
340	SD 3	21805	1	21805 - 1	C3	0	44960	201906	KWH	KWH
341	SD 3	21805	1	21805 - 1	C3	0	45120	201907	KWH	KWH
342	SD 3	21805	1	21805 - 1	C3	0	64000	201908	KWH	KWH
343	SD 3	21805	1	21805 - 1	C3	0	55520	201909	KWH	KWH
344	SD 3	21805	1	21805 - 1	C3	0	45280	201910	KWH	KWH
345	SD 3	21805	1	21805 - 1	C3	0	39680	201911	KWH	KWH
346	SD 3	21805	1	21805 - 1	C3	0	35040	201912	KWH	KWH
347	SD 3	21805	1	21805 - 1	C3	0	37440	202001	KWH	KWH
348	SD 3	21805	1	21805 - 1	C3	0	36320	202002	KWH	KWH
349	SD 3	27174	1	27174 - 1	C3	0	55400	201903	KWH	KWH
350	SD 3	27174	1	27174 - 1	C3	0	51200	201904	KWH	KWH
351	SD 3	27174	1	27174 - 1	C3	0	41000	201905	KWH	KWH
352	SD 3	27174	1	27174 - 1	C3	0	54200	201906	KWH	KWH



Rate Design - WP 10 GP Customer

Crawfordsville Electric Light and Power

A	B	C	D	E	F	G	H	I	J	K
Line No.	Source Document	Account	Sub	AccountSub	Rate	Billing Amt	KWH	Load Month	Billing Charç	Billing Charge Description
353	SD 3	27174	1	27174 - 1	C3	0	52000	201907	KWH	KWH
354	SD 3	27174	1	27174 - 1	C3	0	64600	201908	KWH	KWH
355	SD 3	27174	1	27174 - 1	C3	0	64800	201909	KWH	KWH
356	SD 3	27174	1	27174 - 1	C3	0	63200	201910	KWH	KWH
357	SD 3	27174	1	27174 - 1	C3	0	43000	201911	KWH	KWH
358	SD 3	27174	1	27174 - 1	C3	0	52600	201912	KWH	KWH
359	SD 3	27174	1	27174 - 1	C3	0	56800	202001	KWH	KWH
360	SD 3	27174	1	27174 - 1	C3	0	54800	202002	KWH	KWH
361	SD 3	27180	1	27180 - 1	C3	0	136800	201903	KWH	KWH
362	SD 3	27180	1	27180 - 1	C3	0	116000	201904	KWH	KWH
363	SD 3	27180	1	27180 - 1	C3	0	102000	201905	KWH	KWH
364	SD 3	27180	1	27180 - 1	C3	0	110400	201906	KWH	KWH
365	SD 3	27180	1	27180 - 1	C3	0	92800	201907	KWH	KWH
366	SD 3	27180	1	27180 - 1	C3	0	116000	201908	KWH	KWH
367	SD 3	27180	1	27180 - 1	C3	0	126400	201909	KWH	KWH
368	SD 3	27180	1	27180 - 1	C3	0	124400	201910	KWH	KWH
369	SD 3	27180	1	27180 - 1	C3	0	104000	201911	KWH	KWH
370	SD 3	27180	1	27180 - 1	C3	0	143200	201912	KWH	KWH
371	SD 3	27180	1	27180 - 1	C3	0	127600	202001	KWH	KWH
372	SD 3	27180	1	27180 - 1	C3	0	140000	202002	KWH	KWH
373	SD 3	27191	1	27191 - 1	C3	0	51200	201903	KWH	KWH
374	SD 3	27191	1	27191 - 1	C3	0	49400	201904	KWH	KWH



Rate Design - WP 10 GP Customer

Crawfordsville Electric Light and Power

A	B	C	D	E	F	G	H	I	J	K
Line No.	Source Document	Account	Sub	AccountSub	Rate	Billing Amt	KWH	Load Month	Billing Charç	Billing Charge Description
375	SD 3	27191	1	27191 - 1	C3	0	45400	201905	KWH	KWH
376	SD 3	27191	1	27191 - 1	C3	0	46400	201906	KWH	KWH
377	SD 3	27191	1	27191 - 1	C3	0	46000	201907	KWH	KWH
378	SD 3	27191	1	27191 - 1	C3	0	73600	201908	KWH	KWH
379	SD 3	27191	1	27191 - 1	C3	0	63400	201909	KWH	KWH
380	SD 3	27191	1	27191 - 1	C3	0	58600	201910	KWH	KWH
381	SD 3	27191	1	27191 - 1	C3	0	44200	201911	KWH	KWH
382	SD 3	27191	1	27191 - 1	C3	0	57400	201912	KWH	KWH
383	SD 3	27191	1	27191 - 1	C3	0	52000	202001	KWH	KWH
384	SD 3	27191	1	27191 - 1	C3	0	66000	202002	KWH	KWH
385	SD 3	33800	2	33800 - 2	C3	0	78000	201903	KWH	KWH
386	SD 3	33800	2	33800 - 2	C3	0	79000	201904	KWH	KWH
387	SD 3	33800	2	33800 - 2	C3	0	78400	201905	KWH	KWH
388	SD 3	33800	2	33800 - 2	C3	0	78800	201906	KWH	KWH
389	SD 3	33800	2	33800 - 2	C3	0	88800	201907	KWH	KWH
390	SD 3	33800	2	33800 - 2	C3	0	88000	201908	KWH	KWH
391	SD 3	33800	2	33800 - 2	C3	0	86400	201909	KWH	KWH
392	SD 3	33800	2	33800 - 2	C3	0	79000	201910	KWH	KWH
393	SD 3	33800	2	33800 - 2	C3	0	51400	201911	KWH	KWH
394	SD 3	33800	2	33800 - 2	C3	0	55600	201912	KWH	KWH
395	SD 3	33800	2	33800 - 2	C3	0	52200	202001	KWH	KWH
396	SD 3	33800	2	33800 - 2	C3	0	55800	202002	KWH	KWH



Rate Design - WP 10 GP Customer

Crawfordsville Electric Light and Power

A	B	C	D	E	F	G	H	I	J	K
Line No.	Source Document	Account	Sub	AccountSub	Rate	Billing Amt	KWH	Load Month	Billing Charç	Billing Charge Description
397	SD 3	36339	1	36339 - 1	C3	0	44000	201903	KWH	KWH
398	SD 3	36339	1	36339 - 1	C3	0	44640	201904	KWH	KWH
399	SD 3	36339	1	36339 - 1	C3	0	39360	201905	KWH	KWH
400	SD 3	36339	1	36339 - 1	C3	0	50080	201906	KWH	KWH
401	SD 3	36339	1	36339 - 1	C3	0	50400	201907	KWH	KWH
402	SD 3	36339	1	36339 - 1	C3	0	62240	201908	KWH	KWH
403	SD 3	36339	1	36339 - 1	C3	0	53760	201909	KWH	KWH
404	SD 3	36339	1	36339 - 1	C3	0	50880	201910	KWH	KWH
405	SD 3	36339	1	36339 - 1	C3	0	40480	201911	KWH	KWH
406	SD 3	36339	1	36339 - 1	C3	0	46720	201912	KWH	KWH
407	SD 3	36339	1	36339 - 1	C3	0	40800	202001	KWH	KWH
408	SD 3	36339	1	36339 - 1	C3	0	45280	202002	KWH	KWH
409	SD 3	41763	1	41763 - 1	C3	0	29200	201903	KWH	KWH
410	SD 3	41763	1	41763 - 1	C3	0	33640	201904	KWH	KWH
411	SD 3	41763	1	41763 - 1	C3	0	33120	201905	KWH	KWH
412	SD 3	41763	1	41763 - 1	C3	0	45120	201906	KWH	KWH
413	SD 3	41763	1	41763 - 1	C3	0	39920	201907	KWH	KWH
414	SD 3	41763	1	41763 - 1	C3	0	44880	201908	KWH	KWH
415	SD 3	41763	1	41763 - 1	C3	0	46800	201909	KWH	KWH
416	SD 3	41763	1	41763 - 1	C3	0	40160	201910	KWH	KWH
417	SD 3	41763	1	41763 - 1	C3	0	36080	201911	KWH	KWH
418	SD 3	41763	1	41763 - 1	C3	0	34440	201912	KWH	KWH



Rate Design - WP 10 GP Customer

Crawfordsville Electric Light and Power

A	B	C	D	E	F	G	H	I	J	K
Line No.	Source Document	Account	Sub	AccountSub	Rate	Billing Amt	KWH	Load Month	Billing Charç	Billing Charge Description
419	SD 3	41763	1	41763 - 1	C3	0	34040	202001	KWH	KWH
420	SD 3	41763	1	41763 - 1	C3	0	34680	202002	KWH	KWH
421	SD 3	43304	1	43304 - 1	C3	0	101750	201903	KWH	KWH
422	SD 3	43304	1	43304 - 1	C3	0	119500	201904	KWH	KWH
423	SD 3	43304	1	43304 - 1	C3	0	102500	201905	KWH	KWH
424	SD 3	43304	1	43304 - 1	C3	0	117500	201906	KWH	KWH
425	SD 3	43304	1	43304 - 1	C3	0	98500	201907	KWH	KWH
426	SD 3	43304	1	43304 - 1	C3	0	105000	201908	KWH	KWH
427	SD 3	43304	1	43304 - 1	C3	0	109250	201909	KWH	KWH
428	SD 3	43304	1	43304 - 1	C3	0	91000	201910	KWH	KWH
429	SD 3	43304	1	43304 - 1	C3	0	108250	201911	KWH	KWH
430	SD 3	43304	1	43304 - 1	C3	0	112500	201912	KWH	KWH
431	SD 3	43304	1	43304 - 1	C3	0	112750	202001	KWH	KWH
432	SD 3	43304	1	43304 - 1	C3	0	116250	202002	KWH	KWH



Rate Design - WP 11 Corrected Rates

Crawfordsville Electric Light and Power

A	B	C	D	E	F	G	H	I	J	K	L	M	N
				Spectrum Rates & Incorrect Billing Determinants			Spectrum Rates & Correct Billing Determinants			NewGen Adjusted Rates & Correct Billing Determinants			
Line No.	Abbreviation	Source Document	Customer Class	Unit	Spectrum Rates	Incorrect Billing Determinants	Revenues	Spectrum Rates	Correct Billing Determinants	Revenues	NewGen Adjusted Rates	Correct Billing Determinants	Revenues
1			Residential										
2	RS	SD 7,8	Customer Charge	\$/customer-mo	\$ 15.00	8,258	\$ 1,486,515	\$ 15.00	8,258	\$ 1,486,515	\$ 15.00	8,258	\$ 1,486,515
3		SD 7,8	Energy Charge	\$/kWh	0.094880	87,203,780	8,273,875	0.094880	84,148,134	7,983,975	0.098325	84,148,134	8,273,875
4			General Power Service										
5	GP	SD 7,8	Customer Charge	\$/customer-mo	\$ 30.00	1,208	\$ 434,700	\$ 30.00	1,208	\$ 434,700	\$ 30.00	1,208	\$ 434,700
6		SD 7,8	Energy Charge	\$/kWh	0.094066	17,371,994	1,634,115	0.094066	16,763,274	1,576,854	0.097482	16,763,274	1,634,115
7			1 Phase Municipal										
8	1PH Muni	SD 7,8	Customer Charge	\$/customer-mo	\$ 20.50	33	\$ 8,098	\$ 20.50	33	\$ 8,098	\$ 20.50	33	\$ 8,098
9		SD 7,8	Energy Charge	\$/kWh	0.10217	264,182	26,992	0.102170	254,925	26,046	0.105880	254,925	26,992
10			3 Phase General Power Service										
11	3 Ph GPS	SD 7,8	Customer Charge	\$/customer-mo	\$ 60.00	352	\$ 253,440	\$ 60.00	352	\$ 253,440	\$ 60.00	352	\$ 253,440
12		SD 7,8	Energy Charge	\$/kWh	0.095738	38,224,401	3,659,542	0.095738	36,169,742	3,462,819	0.101177	36,169,742	3,659,542
13			3 Phase Municipal										
14	3 PH MPS	SD 7,8	Customer Charge	\$/customer-mo	\$ 60.00	16	\$ 11,700	\$ 60.00	16	\$ 11,700	\$ 60.00	16	\$ 11,700
15		SD 7,8	Energy Charge	\$/kWh	0.092191	1,122,675	103,501	0.092191	1,062,328	97,937	0.097428	1,062,328	103,501
16			Primary Power										
17	Primary		Customer Charge	\$/customer-mo	\$ 301.84	68	\$ 246,300	\$ 301.84	68	\$ 246,301	\$ 301.84	68	\$ 246,300
18		SD 7,8	Energy Charge	\$/kWh	0.035631	259,515,393	9,246,823	0.035631	248,354,001	8,849,101	0.037232	248,354,001	9,246,823
19		SD 7,8	Demand	\$/kVA	21.77	517,253	11,262,844	21.77	517,253	11,260,598	21.77	517,253	11,262,844



Rate Design - WP 12 Billed Energy Sales - Units

Crawfordsville Electric Light and Power

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
Line No.	Source Document	Lookup	Year	Month	Residential			Municipal			Commercial			
					A	B	Total	M1	M3	Total	C	CT	C3	Total
1	SD 4	Jan-16	2016	January	5,708,609	1,709,805	7,418,414	22,762	76,483	99,245	1,425,080	107,122	2,942,809	4,475,011
2	SD 4	Feb-16		February	5,666,319	2,033,642	7,699,961	23,362	71,816	95,178	1,499,479	168,728	2,907,474	4,575,681
3	SD 4	Mar-16		March	5,221,901	1,795,223	7,017,124	21,175	77,911	99,086	1,437,009	86,221	2,976,917	4,500,147
4	SD 4	Apr-16		April	4,332,182	1,167,454	5,499,636	16,388	70,298	86,686	1,274,389	40,764	2,676,612	3,991,765
5	SD 4	May-16		May	4,146,614	981,948	5,128,562	17,620	65,724	83,344	1,210,916	2,435	2,617,052	3,830,403
6	SD 4	Jun-16		June	4,714,365	892,248	5,606,613	18,206	80,754	98,960	1,212,674	3,611	2,729,483	3,945,768
7	SD 4	Jul-16		July	6,936,997	1,100,672	8,037,669	23,180	117,528	140,708	1,531,732	4,269	3,235,963	4,771,964
8	SD 4	Aug-16		August	8,066,825	1,240,488	9,307,313	22,671	124,613	147,284	1,716,370	3,915	3,547,002	5,267,287
9	SD 4	Sep-16		September	7,722,637	1,204,825	8,927,462	21,883	113,223	135,106	1,659,722	3,862	3,497,590	5,161,174
10	SD 4	Oct-16		October	5,793,340	987,405	6,780,745	19,061	95,747	114,808	1,441,252	3,709	3,540,194	4,985,155
11	SD 4	Nov-16		November	3,852,012	793,883	4,645,895	12,588	68,382	80,970	1,086,080	3,754	2,767,252	3,857,086
12	SD 4	Dec-16		December	4,627,216	1,254,935	5,882,151	15,552	63,652	79,204	1,204,661	4,382	2,863,902	4,072,945
	SD 4				66,789,017	15,162,528	81,951,545	234,448	1,026,131	1,260,579	16,699,364	432,772	36,302,249	53,434,385
13	SD 4	Jan-17	2017	January	6,677,155	2,348,541	9,025,696	26,115	76,635	102,750	1,623,777	10,483	3,373,788	5,008,048
14	SD 4	Feb-17		February	5,290,285	1,910,297	7,200,582	21,208	100,684	121,892	1,376,525	9,826	2,999,697	4,386,048
15	SD 4	Mar-17		March	4,159,579	1,395,924	5,555,503	15,464	68,957	84,421	1,125,652	6,059	2,592,364	3,724,075
16	SD 4	Apr-17		April	4,850,258	1,605,101	6,455,359	18,338	76,349	94,687	1,307,817	5,773	3,096,224	4,409,814
17	SD 4	May-17		May	3,503,511	845,792	4,349,303	13,195	66,885	80,080	985,402	2,069	2,675,509	3,662,980
18	SD 4	Jun-17		June	4,750,122	1,019,000	5,769,122	16,928	99,064	115,992	1,212,001	2,304	2,965,683	4,179,988
19	SD 4	Jul-17		July	7,008,649	1,236,584	8,245,233	23,140	126,420	149,560	1,533,751	5,769	3,558,239	5,097,759
20	SD 4	Aug-17		August	6,862,382	1,197,307	8,059,689	18,234	113,493	131,727	1,479,076	3,981	3,386,109	4,869,166
21	SD 4	Sep-17		September	6,114,568	1,138,006	7,252,574	14,305	109,887	124,192	1,461,517	5,157	3,535,448	5,002,122
22	SD 4	Oct-17		October	5,518,533	1,069,844	6,588,377	13,396	101,179	114,575	1,324,587	3,593	3,324,781	4,652,961
23	SD 4	Nov-17		November	4,096,973	1,017,239	5,114,212	11,357	77,622	88,979	1,108,087	3,530	2,707,516	3,819,133
24	SD 4	Dec-17		December	4,710,765	1,565,008	6,275,773	12,844	90,927	103,771	1,213,468	6,412	2,850,998	4,070,878
	SD 4				63,542,780	16,348,643	79,891,423	204,524	1,108,102	1,312,626	15,751,660	64,956	37,066,356	52,882,972
25	SD 4	Jan-18	2018	January	6,470,586	2,648,107	9,118,693	19,702	107,000	126,702	1,526,209	15,379	3,157,191	4,698,779
26	SD 4	Feb-18		February	5,825,925	2,501,927	8,327,852	18,168	108,742	126,910	1,491,193	14,258	3,153,859	4,659,310
27	SD 4	Mar-18		March	4,766,238	1,834,952	6,601,190	16,018	101,091	117,109	1,262,657	3,920	2,871,738	4,138,315
28	SD 4	Apr-18		April	4,971,930	1,842,958	6,814,888	17,200	115,225	132,425	1,302,475	3,913	2,874,210	4,180,598
29	SD 4	May-18		May	4,028,831	1,234,001	5,262,832	12,681	82,716	95,397	1,085,032	3,371	2,570,844	3,659,247
30	SD 4	Jun-18		June	5,939,579	1,078,202	7,017,781	12,697	117,746	130,443	1,356,982	6,028	3,215,781	4,578,791
31	SD 4	Jul-18		July	7,937,731	1,332,712	9,270,443	16,548	141,141	157,689	1,603,615	9,254	3,499,663	5,112,532
32	SD 4	Aug-18		August	7,252,350	1,239,265	8,491,615	14,653	127,071	141,724	1,506,934	8,321	3,278,437	4,793,692
33	SD 4	Sep-18		September	8,091,174	1,376,154	9,467,328	13,934	129,085	143,019	1,660,330	10,779	3,906,166	5,577,275
34	SD 4	Oct-18		October	4,874,504	894,401	5,768,905	8,554	90,701	99,255	1,157,174	8,856	2,951,156	4,117,186
35	SD 4	Nov-18		November	4,830,382	1,205,054	6,035,436	11,382	87,011	98,393	1,200,327	10,067	2,866,718	4,077,112
36	SD 4	Dec-18		December	5,336,352	1,877,822	7,214,174	18,479	104,213	122,692	1,310,054	18,440	2,923,352	4,251,846
	SD 4				70,325,582	19,065,555	89,391,137	180,016	1,311,742	1,491,758	16,462,982	112,586	37,269,115	53,844,683
37	SD 4	Jan-19	2019	January	5,563,288	1,965,398	7,528,686	22,652	172,385	195,037	1,267,928	15,783	2,697,139	3,980,850
38	SD 4	Feb-19		February	6,069,613	2,556,726	8,626,339	27,818	210,593	238,411	1,478,181	20,327	3,096,526	4,595,034
39	SD 4	Mar-19		March	5,127,508	2,110,856	7,238,364	23,224	168,359	191,583	1,269,965	17,679	2,707,947	3,995,591
40	SD 4	Apr-19		April	4,889,191	1,761,527	6,650,718	22,464	154,963	177,427	1,250,755	16,397	2,682,299	3,949,451
41	SD 4	May-19		May	3,804,644	1,042,804	4,847,448	13,561	125,476	139,037	1,032,246	10,502	2,395,108	3,437,856
42	SD 4	Jun-19		June	4,891,850	1,016,767	5,908,617	12,684	171,235	183,949	1,209,856	15,404	2,800,509	4,025,769
43	SD 4	Jul-19		July	6,237,449	1,105,274	7,342,723	12,405	186,543	198,948	1,330,360	39,057	2,845,889	4,215,306
44	SD 4	Aug-19		August	8,488,401	1,409,813	9,898,214	17,301	223,300	240,601	1,720,953	39,285	3,434,866	5,195,104
45	SD 4	Sep-19		September	6,802,983	1,191,599	7,994,582	14,752	199,987	208,739	1,480,351	38,871	3,316,558	4,835,780
46	SD 4	Oct-19		October	5,814,396	1,046,179	6,860,575	11,375	145,694	157,069	1,290,694	33,962	3,036,547	4,361,203



Rate Design - WP 12 Billed Energy Sales - Units

Crawfordsville Electric Light and Power

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
Line No.	Source Document	Lookup	Year	Month	Residential			Municipal			Commercial			
					A	B	Total	M1	M3	Total	C	CT	C3	Total
47	SD 4	Nov-19		November	4,217,300	1,067,714	5,285,014	11,179	111,644	122,823	1,109,882	28,677	2,543,994	3,682,553
48	SD 4	Dec-19		December	5,396,034	1,861,736	7,257,770	20,123	168,031	188,154	1,313,284	20,170	2,836,840	4,170,294
	SD 4				67,302,657	18,136,393	85,439,050	209,538	2,032,210	2,241,778	15,754,455	296,114	34,394,222	50,444,791
49	SD 4	Jan-20	2020	January	5,521,934	1,931,140	7,453,074	20,405	166,093	186,498	1,282,089	12,453	2,617,055	3,911,597
50	SD 3	Feb-20	2020	February	5,732,550	2,150,883	7,883,433	23,954	179,942	203,896	1,402,605	13,293	2,853,414	4,269,312



Rate Design - WP 12 Billed Energy Sales - Units

Crawfordville Electric Light and Power

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
Line No.	Source Document	Lookup	Year	Month	Residential			Municipal			Commercial			
					A	B	Total	M1	M3	Total	C	CT	C3	Total
51			March 2019		5,127,508	2,110,856	7,238,364	23,224	168,359	191,583	1,269,965	17,679	2,707,947	3,995,591
52			Second Quarter 2019		13,585,685	3,821,098	17,406,783	48,709	451,674	500,413	3,492,857	42,303	7,877,916	11,413,076
53			Third Quarter 2019		21,528,833	3,706,686	25,235,519	44,458	603,830	648,288	4,531,664	117,213	9,597,313	14,246,190
54			Fourth Quarter 2019		15,427,730	3,975,629	19,403,359	42,677	425,369	468,046	3,713,860	82,809	8,417,381	12,214,050
55			January - February 2020		11,254,484	4,082,023	15,336,507	44,359	346,035	390,394	2,684,694	25,746	5,470,469	8,180,909
56			Total		66,924,240	17,696,292	84,620,532	203,427	1,995,267	2,198,724	15,693,040	285,750	34,071,026	50,049,816



Rate Design - WP

Crawfordsville Electric Light and Power

A	B	C	D	E	P	Q	R	S	T	U	V	W	X	Y	Z	AA	AB	AC
Billed Energy Sales																		
Line No.	Source Document	Lookup	Year	Month	Primary Power						Street Light							
					D1	D3	D4	D5	D8	Total	L5/L05 - 142 LED	L6/L06-100 HPS	L07 - 81 LED	L08 - 47 LED	L9/L09-150 HPS	L12- 250W HPS	L14- 400W HPS	Total
1	SD 4	Jan-16	2016	January	3,095,600	3,207,702	8,636,600	3,488,800	1,731,800	20,160,502	11,408	60,892	-	-	19,425	30,680	2,898	125,303
2	SD 4	Feb-16		February	3,304,200	3,131,357	8,713,660	3,208,800	1,738,800	20,096,817	9,384	50,353	-	-	16,317	25,724	2,422	104,200
3	SD 4	Mar-16		March	3,407,800	3,145,714	9,244,340	3,421,600	1,817,200	21,036,654	9,384	50,353	-	-	16,317	25,724	2,422	104,200
4	SD 4	Apr-16		April	3,462,800	3,233,919	9,700,820	3,634,400	1,820,000	21,851,939	9,936	40,985	-	-	13,209	21,004	1,988	87,122
5	SD 4	May-16		May	3,279,200	2,975,775	9,282,280	3,455,200	1,758,400	20,750,855	8,648	36,301	-	-	11,914	18,644	1,764	77,271
6	SD 4	Jun-16		June	3,309,200	3,349,263	9,906,140	3,505,600	1,708,000	21,778,203	7,544	31,617	-	-	10,101	16,109	1,526	66,897
7	SD 4	Jul-16		July	3,644,600	4,020,281	10,948,980	4,239,200	1,776,600	24,629,661	8,464	35,130	-	-	11,396	18,012	1,680	74,682
8	SD 4	Aug-16		August	3,679,400	4,130,295	11,264,080	4,429,600	1,836,800	25,340,175	9,752	40,950	-	-	13,209	20,856	1,960	86,727
9	SD 4	Sep-16		September	3,176,000	3,634,747	10,490,100	3,925,600	1,682,800	22,909,247	10,856	45,630	-	-	14,763	23,463	2,198	96,910
10	SD 4	Oct-16		October	3,485,000	3,599,491	11,018,800	4,032,000	1,940,400	24,075,691	12,880	53,820	-	-	17,353	27,492	2,576	114,121
11	SD 4	Nov-16		November	3,310,800	3,088,989	9,693,860	3,724,000	1,769,600	21,587,249	13,616	57,330	-	-	18,389	29,151	2,744	121,230
12	SD 4	Dec-16		December	3,314,600	3,170,551	9,101,040	3,858,400	1,761,200	21,205,791	14,720	63,180	-	-	19,943	31,825	2,982	132,650
	SD 4				40,469,200	40,688,082	118,000,700	44,923,200	21,341,600	265,422,782	126,592	566,541	-	-	182,336	288,684	27,160	1,191,313
13	SD 4	Jan-17	2017	January	2,794,600	2,988,412	7,854,340	3,337,600	1,563,800	18,538,752	11,408	60,854	-	-	19,425	30,940	2,898	125,525
14	SD 4	Feb-17		February	3,252,200	3,006,334	9,069,460	3,668,000	1,855,000	20,850,994	9,384	50,375	-	-	16,317	25,942	2,422	104,440
15	SD 4	Mar-17		March	3,130,800	2,840,189	8,740,680	3,539,200	1,743,000	19,993,869	11,960	50,396	-	-	16,317	25,942	2,422	107,037
16	SD 4	Apr-17		April	3,120,000	3,077,583	9,335,360	3,656,800	1,869,000	21,058,743	9,936	41,020	-	-	13,209	21,182	1,988	87,335
17	SD 4	May-17		May	3,155,400	3,130,182	9,764,280	3,544,800	1,731,800	21,326,462	8,648	36,332	-	-	11,914	18,802	1,764	77,460
18	SD 4	Jun-17		June	2,934,200	3,169,494	9,259,200	3,460,800	1,621,200	20,444,894	7,544	31,644	-	-	10,101	16,184	1,526	66,999
19	SD 4	Jul-17		July	3,180,000	3,770,022	10,267,800	3,880,800	1,716,400	22,815,022	8,464	35,160	-	-	11,396	18,088	1,680	74,788
20	SD 4	Aug-17		August	3,301,400	3,752,743	10,594,060	4,082,400	1,909,600	23,640,203	9,752	41,020	-	-	13,209	20,944	1,960	86,885
21	SD 4	Sep-17		September	3,232,600	3,626,892	10,600,760	4,194,400	1,890,000	23,544,652	10,856	45,708	-	-	14,763	23,562	2,198	97,087
22	SD 4	Oct-17		October	3,122,800	3,460,024	9,563,680	3,729,600	1,712,200	21,588,304	12,880	53,912	-	-	17,353	27,608	2,576	114,329
23	SD 4	Nov-17		November	3,168,600	3,198,524	9,451,720	3,690,400	1,755,600	21,264,844	13,616	57,428	-	-	18,389	29,274	2,744	121,451
24	SD 4	Dec-17		December	3,297,400	3,312,052	9,307,940	3,729,600	1,695,400	21,342,392	14,720	63,396	-	-	19,789	31,892	2,982	132,779
	SD 4				37,690,000	39,332,451	113,809,280	44,514,400	21,063,000	256,409,131	129,168	567,245	-	-	182,182	290,360	27,160	1,196,115
25	SD 4	Jan-18	2018	January	2,979,000	3,353,239	8,168,300	3,354,400	1,510,600	19,365,539	11,408	61,083	-	-	19,275	30,940	2,898	125,604
26	SD 4	Feb-18		February	3,506,000	3,349,781	9,179,840	3,606,400	1,745,800	21,387,821	9,384	50,495	-	-	16,191	26,051	2,422	104,543
27	SD 4	Mar-18		March	3,258,800	3,382,830	9,290,040	3,768,800	1,821,400	21,521,870	9,384	50,698	-	-	16,191	26,051	2,422	104,746
28	SD 4	Apr-18		April	3,128,200	3,095,801	8,830,060	3,214,400	1,674,400	19,942,861	9,936	41,312	-	-	13,107	21,271	1,988	87,614
29	SD 4	May-18		May	3,199,600	3,273,140	9,614,520	3,595,200	1,696,800	21,379,260	8,648	36,580	-	-	11,822	18,881	1,764	77,695
30	SD 4	Jun-18		June	3,217,600	4,050,654	11,127,500	3,920,000	1,761,200	24,076,954	7,544	31,885	-	-	9,992	16,252	1,526	67,199
31	SD 4	Jul-18		July	3,029,000	3,883,049	10,366,460	3,864,000	1,722,000	22,864,509	8,464	35,430	-	-	11,264	18,164	1,680	75,002
32	SD 4	Aug-18		August	3,260,000	3,827,653	10,987,300	4,009,600	1,797,600	23,882,153	9,752	41,335	-	-	13,056	21,268	1,960	87,371
33	SD 4	Sep-18		September	3,254,600	4,076,890	11,578,360	4,200,000	1,951,600	25,061,450	10,856	46,069	-	-	14,592	24,057	2,198	97,772
34	SD 4	Oct-18		October	3,159,400	3,633,178	10,712,580	3,942,400	1,855,000	23,302,558	12,880	54,372	-	-	17,152	28,188	2,576	115,168
35	SD 4	Nov-18		November	3,075,800	2,988,243	9,204,000	3,606,400	1,668,800	20,543,243	13,616	57,918	-	-	18,176	29,889	2,744	122,343
36	SD 4	Dec-18		December	3,137,200	3,185,420	8,880,940	3,528,000	1,736,000	20,467,560	14,720	63,828	-	-	19,712	32,562	2,982	133,804
	SD 4				38,205,200	42,099,878	117,939,900	44,609,600	20,941,200	263,795,778	126,592	571,005	-	-	180,530	293,574	27,160	1,198,861
37	SD 4	Jan-19	2019	January	2,824,200	3,042,672	8,325,740	3,192,000	1,601,600	18,986,212	11,408	61,464	-	-	19,099	31,590	2,898	126,459
38	SD 4	Feb-19		February	3,601,000	3,344,844	9,215,600	3,774,400	1,871,800	21,807,644	9,384	50,826	-	-	16,002	26,487	2,422	105,121
39	SD 4	Mar-19		March	3,008,600	2,865,407	8,533,460	3,292,800	1,624,000	19,324,267	9,384	50,826	-	-	16,002	26,487	2,422	105,121
40	SD 4	Apr-19		April	3,083,200	2,962,405	9,443,920	3,757,600	1,737,400	20,984,525	9,936	41,440	-	-	12,954	21,627	1,988	87,945
41	SD 4	May-19		May	2,759,000	2,895,720	9,324,860	3,320,800	1,621,200	19,921,580	8,648	36,673	-	-	11,684	19,197	1,764	77,966
42	SD 4	Jun-19		June	3,015,400	3,484,689	10,728,020	3,808,000	1,787,800	22,823,909	7,544	31,914	-	54	9,875	16,524	1,526	67,437
43	SD 4	Jul-19		July	2,653,800	3,372,976	10,123,340	3,679,200	1,533,000	21,362,316	8,464	35,480	-	72	11,132	18,468	1,680	75,296
44	SD 4	Aug-19		August	3,109,000	3,805,393	11,076,200	3,925,600	1,932,000	23,848,193	9,752	41,475	-	80	12,903	21,384	1,960	87,554
45	SD 4	Sep-19		September	2,920,800	3,682,312	11,205,020	3,892,000	1,740,600	23,440,732	10,870	46,215	-	90	14,421	23,958	2,198	97,752
46	SD 4	Oct-19		October	2,810,000	3,391,912	10,366,380	3,684,800	1,717,800	21,970,892	12,740	54,656	-	110	16,951	28,072	2,576	115,105



Rate Design - WP

Crawfordsville Electric Light and Power

A	B	C	D	E	P	Q	R	S	T	U	V	W	X	Y	Z	AA	AB	AC
Billed Energy Sales																		
Line No.	Source Document	Lookup	Year	Month	Primary Power						Street Light							
					D1	D3	D4	D5	D8	Total	L5/L05 - 142 LED	L6/L06-100 HPS	L07 - 81 LED	L08 - 47 LED	L9/L09-150 HPS	L12- 250W HPS	L14- 400W HPS	Total
47	SD 4	Nov-19		November	2,693,400	2,766,066	8,978,120	3,225,600	1,573,600	19,236,786	13,468	58,310	-	115	17,963	29,766	2,744	122,366
48	SD 4	Dec-19		December	2,948,800	3,030,222	9,296,100	3,214,400	1,521,800	20,011,322	17,200	63,900	752	125	19,404	27,738	2,982	132,101
	SD 4				35,427,200	38,644,618	116,616,760	42,767,200	20,262,600	253,718,378	128,798	573,179	752	646	178,390	291,298	27,160	1,200,223
49	SD 4	Jan-20	2020	January	2,541,600	2,888,515	8,375,280	2,889,600	1,468,600	18,163,595	13,369	61,672	576	120	18,900	26,780	2,898	124,315
50	SD 3	Feb-20	2020	February	3,182,400	3,101,440	9,448,640	3,276,000	1,642,200	20,650,680								103,280



Rate Design - WP

Crawfordsville Electric Light and Power

A	B	C	D	E	P	Q	R	S	T	U	V	W	X	Y	Z	AA	AB	AC
Billed Energy Sales																		
Line No.	Source Document	Lookup	Year	Month	Primary Power						Street Light							Total
					D1	D3	D4	D5	D8	Total	L5/L05 - 142 LED	L6/L06-100 HPS	L07 - 81 LED	L08 - 47 LED	L9/L09-150 HPS	L12- 250W HPS	L14- 400W HPS	
51			March 2019		3,008,600	2,865,407	8,533,460	3,292,800	1,624,000	19,324,267	9,384	50,826	-	-	16,002	26,487	2,422	105,121
52			Second Quarter 2019		8,857,600	9,342,814	29,496,800	10,886,400	5,146,400	63,730,014	26,128	110,027	-	54	34,513	57,348	5,278	233,348
53			Third Quarter 2019		8,683,600	10,860,681	32,404,560	11,496,800	5,205,600	68,651,241	29,086	123,170	-	242	38,456	63,810	5,838	260,602
54			Fourth Quarter 2019		8,452,200	9,188,200	28,640,600	10,124,800	4,813,200	61,219,000	43,408	176,866	752	350	54,318	85,576	8,302	369,572
55			January - February 2020		5,724,000	5,989,955	17,823,920	6,165,600	3,110,800	38,814,275	13,369	61,672	576	120	18,900	26,780	2,898	227,595
56			Total		34,726,000	38,247,057	116,899,340	41,966,400	19,900,000	251,738,797	121,375	522,561	1,328	766	162,189	260,001	24,738	1,196,238



Rate Design - WP

Crawfordsville Electric Light and Power

A	B	C	D	E	AD	AE	AF	AG	AH	AI	AJ	AK	AL	AM	AN
Line No.	Source Document	Lookup	Year	Month	Outdoor Light					Traffic Light					Grand Total
					OL1- 175W MV	OL2- 400W MV	OL3- 100W HPS	OL4- 250W HPS	Total	T1 - State Traffic Signal	T2-City Traffic Signal	T3-INDOT Traffic Signal	T4-School Flashers	Total	
1	SD 4	Jan-16	2016	January	7,416	15,342	38,447	61,741	122,946	5,058	7,065	302	174	12,599	32,414,020
2	SD 4	Feb-16		February	6,198	12,992	31,781	51,775	102,746	5,058	7,065	302	174	12,599	32,687,181
3	SD 4	Mar-16		March	6,000	13,580	31,781	51,833	103,194	5,058	7,065	302	174	12,599	32,873,004
4	SD 4	Apr-16		April	5,022	11,130	25,906	42,263	84,321	5,058	7,065	302	174	12,599	31,614,067
5	SD 4	May-16		May	4,368	9,870	23,035	37,525	74,798	5,058	7,065	302	174	12,599	29,957,832
6	SD 4	Jun-16		June	3,726	8,540	19,930	32,300	64,496	5,058	7,065	302	174	12,599	31,573,535
7	SD 4	Jul-16		July	4,071	9,044	22,244	36,115	71,474	5,058	7,065	302	174	12,599	37,738,757
8	SD 4	Aug-16		August	4,690	7,379	25,868	41,770	79,707	5,058	7,065	302	174	12,599	40,241,092
9	SD 4	Sep-16		September	5,226	7,689	29,031	46,787	88,733	5,058	7,065	302	174	12,599	37,331,231
10	SD 4	Oct-16		October	6,158	7,488	34,059	54,752	102,457	5,058	7,065	302	174	12,599	36,185,576
11	SD 4	Nov-16		November	6,524	7,956	36,411	58,072	108,963	5,058	7,065	302	174	12,599	30,413,991
12	SD 4	Dec-16		December	6,939	8,568	40,033	63,516	119,056	5,058	7,065	302	174	12,599	31,504,396
	SD 4				66,338	119,578	358,526	578,449	1,122,891	60,696	84,780	3,624	2,088	151,188	
13	SD 4	Jan-17	2017	January	6,798	8,352	38,440	61,245	114,835	5,058	7,065	302	174	12,599	32,928,205
14	SD 4	Feb-17		February	5,676	6,984	31,723	51,635	96,018	5,058	7,065	302	174	12,599	32,772,573
15	SD 4	Mar-17		March	5,722	6,984	31,839	51,884	96,429	5,058	7,065	302	174	12,599	29,573,933
16	SD 4	Apr-17		April	4,653	5,724	25,889	42,364	78,630	5,058	7,065	302	174	12,599	32,197,167
17	SD 4	May-17		May	4,095	5,076	22,912	37,604	69,687	5,058	7,065	302	174	12,599	29,578,571
18	SD 4	Jun-17		June	3,510	4,392	20,046	32,679	60,627	5,058	7,065	302	174	12,599	30,650,221
19	SD 4	Jul-17		July	3,747	4,788	22,073	37,021	67,629	5,058	7,065	302	174	12,599	36,462,590
20	SD 4	Aug-17		August	4,440	5,652	25,676	42,856	78,624	5,058	7,065	302	174	12,599	36,878,883
21	SD 4	Sep-17		September	4,836	5,644	28,522	48,342	87,344	5,058	7,065	302	174	12,599	36,120,570
22	SD 4	Oct-17		October	5,655	6,864	33,871	56,600	102,990	5,058	7,065	302	174	12,599	33,174,135
23	SD 4	Nov-17		November	5,880	7,293	36,098	59,967	109,238	5,058	7,065	302	174	12,599	30,530,456
24	SD 4	Dec-17		December	6,360	7,854	39,821	65,472	119,507	5,058	7,065	302	174	12,599	32,057,699
	SD 4				61,372				1,081,558					151,188	
25	SD 4	Jan-18	2018	January	6,238	7,888	38,263	63,319	115,708	5,058	7,065	302	174	12,599	33,563,624
26	SD 4	Feb-18		February	5,205	6,596	31,687	52,429	95,917	5,058	7,065	302	174	12,599	34,714,952
27	SD 4	Mar-18		March	5,051	6,596	31,638	52,509	95,794	5,058	7,065	302	174	12,599	32,591,623
28	SD 4	Apr-18		April	4,329	5,406	25,863	42,925	78,523	5,058	7,065	302	174	12,599	31,249,508
29	SD 4	May-18		May	3,717	4,794	23,033	38,220	69,764	5,058	7,065	302	174	12,599	30,556,794
30	SD 4	Jun-18		June	3,186	4,148	19,922	32,937	60,193	5,058	7,065	302	174	12,599	35,943,960
31	SD 4	Jul-18		July	3,481	4,522	22,236	36,860	67,099	5,058	7,065	302	174	12,599	37,559,873
32	SD 4	Aug-18		August	4,130	5,338	25,869	42,589	77,926	5,058	7,065	302	174	12,599	37,487,080
33	SD 4	Sep-18		September	4,602	5,984	28,763	47,978	87,327	5,058	7,065	302	174	12,599	40,446,770
34	SD 4	Oct-18		October	5,465	7,072	33,850	56,260	102,647	5,058	7,065	302	174	12,599	33,518,318
35	SD 4	Nov-18		November	5,749	7,514	36,075	59,743	109,081	5,058	7,065	302	174	12,599	30,998,207
36	SD 4	Dec-18		December	6,254	8,092	39,641	65,079	119,066	5,058	6,280	302	174	11,814	32,320,956
	SD 4				57,407	73,950	356,840	590,848	1,079,045	60,696	83,995	3,624	2,088	150,403	
37	SD 4	Jan-19	2019	January	1,677	7,888	38,034	62,534	110,133	5,058	6,280	302	174	11,814	30,939,191
38	SD 4	Feb-19		February	5,108	6,790	31,601	52,828	96,327	5,058	5,495	302	174	11,029	35,479,905
39	SD 4	Mar-19		March	5,025	6,790	31,542	52,749	96,106	5,058	5,495	302	174	11,029	30,962,061
40	SD 4	Apr-19		April	4,049	5,565	25,791	43,037	78,442	5,058	5,495	302	174	11,029	31,939,537
41	SD 4	May-19		May	3,528	4,935	22,826	38,441	69,730	5,058	5,495	302	174	11,029	28,504,646
42	SD 4	Jun-19		June	3,024	4,270	19,853	32,625	59,772	5,058	5,495	302	174	11,029	33,080,467
43	SD 4	Jul-19		July	3,304	4,584	21,893	36,480	66,261	5,058	5,495	302	174	11,029	33,271,879
44	SD 4	Aug-19		August	3,920	5,333	25,630	42,240	77,123	5,058	5,495	302	-	10,855	39,357,644
45	SD 4	Sep-19		September	4,290	5,996	28,564	47,520	86,370	5,058	5,495	302	-	10,855	36,674,810
46	SD 4	Oct-19		October	5,069	7,072	33,947	55,413	101,501	5,058	5,495	302	-	10,855	33,577,200



Rate Design - WP

Crawfordsville Electric Light and Power

A	B	C	D	E	AD	AE	AF	AG	AH	AI	AJ	AK	AL	AM	AN
					Outdoor Light					Traffic Light					
Line No.	Source Document	Lookup	Year	Month	OL1- 175W MV	OL2- 400W MV	OL3- 100W HPS	OL4- 250W HPS	Total	T1 - State Traffic Signal	T2-City Traffic Signal	T3-INDOT Traffic Signal	T4-School Flashers	Total	Grand Total
47	SD 4	Nov-19		November	5,292	7,514	35,777	59,364	107,947	5,058	5,495	302	-	10,855	28,568,344
48	SD 4	Dec-19		December	5,724	8,092	39,564	65,142	118,522	5,058	5,495	302	-	10,855	31,889,018
	SD 4				50,010	74,829	355,022	588,373	1,068,234	60,696	66,725	3,624	1,218	132,263	
49	SD 4	Jan-20	2020	January	5,562	7,888	37,853	62,514	113,817	5,058	5,495	302	-	10,855	29,963,751
50	SD 3	Feb-20	2020	February					90,600					10,855	33,109,689



Rate Design - WP

Crawfordsville Electric Light and Power

A	B	C	D	E	AD	AE	AF	AG	AH	AI	AJ	AK	AL	AM	AN
Line No.	Source Document	Lookup	Year	Month	Outdoor Light					Traffic Light					Grand Total
					OL1- 175W MV	OL2- 400W MV	OL3- 100W HPS	OL4- 250W HPS	Total	T1 - State Traffic Signal	T2-City Traffic Signal	T3-INDOT Traffic Signal	T4-School Flashers	Total	
51			March 2019		5,025	6,790	31,542	52,749	96,106	5,058	5,495	302	174	11,029	
52			Second Quarter 2019		10,601	14,770	68,470	114,103	207,944	15,174	16,485	906	522	33,087	
53			Third Quarter 2019		11,514	15,913	76,087	126,240	229,754	15,174	16,485	906	174	32,739	
54			Fourth Quarter 2019		16,085	22,678	109,288	179,919	327,970	15,174	16,485	906	-	32,565	
55			January - February 2020		5,562	7,888	37,853	62,514	204,417	5,058	5,495	302	-	21,710	
56			Total		48,787	68,039	323,240	535,525	1,066,191	55,638	60,445	3,322	870	131,130	



Rate Design - WP 13 Billed Energy Sales - Revenues

Crawfordsville Electric Light and Power

A	B	C	D	E	F	G	H	I	J	K	L	M	N
Line No.	Source Document	Year	Month	Residential			Municipal			Commercial			
				A	B	Total	M1	M3	Total	C	CT	C3	Total
1	SD 4	2016	January	\$ 434,254.17	\$ 130,064.88	\$ 564,319.05	\$ 1,855.77	\$ 6,235.67	\$ 8,091.44	\$ 116,186.88	\$ 8,733.66	\$ 239,927.18	\$ 364,847.72
2	SD 4		February	\$ 431,037.02	\$ 154,699.23	\$ 585,736.25	\$ 1,904.69	\$ 5,855.15	\$ 7,759.84	\$ 122,252.51	\$ 13,756.40	\$ 237,046.46	\$ 373,055.37
3	SD 4		March	\$ 397,229.99	\$ 136,562.57	\$ 533,792.56	\$ 1,726.39	\$ 6,352.08	\$ 8,078.47	\$ 117,159.22	\$ 7,029.61	\$ 242,707.94	\$ 366,896.77
4	SD 4		April	\$ 329,549.12	\$ 88,808.46	\$ 418,357.58	\$ 1,336.12	\$ 5,731.39	\$ 7,067.51	\$ 103,900.89	\$ 3,323.48	\$ 218,224.26	\$ 325,448.63
5	SD 4		May	\$ 315,432.48	\$ 74,696.70	\$ 390,129.18	\$ 1,436.56	\$ 5,358.48	\$ 6,795.04	\$ 98,726.05	\$ 198.53	\$ 213,368.23	\$ 312,292.81
6	SD 4		June	\$ 358,621.81	\$ 67,873.10	\$ 426,494.91	\$ 1,484.35	\$ 6,583.87	\$ 8,068.22	\$ 98,869.29	\$ 294.39	\$ 222,534.66	\$ 321,698.34
7	SD 4		July	\$ 527,697.20	\$ 83,728.14	\$ 611,425.34	\$ 1,889.89	\$ 9,582.04	\$ 11,471.93	\$ 124,882.06	\$ 348.06	\$ 263,828.06	\$ 389,058.18
8	SD 4		August	\$ 765,380.19	\$ 117,697.60	\$ 883,077.79	\$ 2,316.30	\$ 11,488.20	\$ 13,804.50	\$ 161,452.04	\$ 368.25	\$ 339,582.97	\$ 501,403.26
9	SD 4		September	\$ 732,723.98	\$ 114,313.85	\$ 847,037.83	\$ 2,235.78	\$ 10,438.15	\$ 12,673.93	\$ 156,123.42	\$ 363.28	\$ 334,852.19	\$ 491,338.89
10	SD 4		October	\$ 549,671.94	\$ 93,684.97	\$ 643,356.91	\$ 1,947.45	\$ 8,826.99	\$ 10,774.44	\$ 135,572.79	\$ 348.88	\$ 338,931.10	\$ 474,852.77
11	SD 4		November	\$ 365,478.75	\$ 75,323.61	\$ 440,802.36	\$ 1,286.12	\$ 6,304.20	\$ 7,590.32	\$ 102,163.18	\$ 353.12	\$ 264,931.22	\$ 367,447.52
12	SD 4		December	\$ 439,030.30	\$ 119,068.12	\$ 558,098.42	\$ 1,588.96	\$ 5,868.14	\$ 7,457.10	\$ 113,317.61	\$ 412.20	\$ 274,184.25	\$ 387,914.06
13	SD 4	2017		\$ 5,646,106.95	\$ 1,256,521.23	\$ 6,902,628.18	\$ 21,008.38	\$ 88,624.36	\$ 109,632.74	\$ 1,450,605.94	\$ 35,529.86	\$ 3,190,118.52	\$ 4,676,254.32
14	SD 4		January	\$ 633,528.18	\$ 222,829.42	\$ 856,357.60	\$ 2,668.17	\$ 7,065.06	\$ 9,733.23	\$ 152,742.16	\$ 986.10	\$ 322,999.79	\$ 476,728.05
15	SD 4		February	\$ 501,942.52	\$ 181,249.10	\$ 683,191.62	\$ 2,166.82	\$ 9,282.15	\$ 11,448.97	\$ 129,484.16	\$ 924.30	\$ 287,185.05	\$ 417,593.51
16	SD 4		March	\$ 394,660.71	\$ 132,445.25	\$ 527,105.96	\$ 1,579.98	\$ 6,357.21	\$ 7,937.19	\$ 105,885.64	\$ 569.95	\$ 248,187.65	\$ 354,643.24
17	SD 4		April	\$ 460,192.24	\$ 152,291.94	\$ 612,484.18	\$ 1,873.60	\$ 7,038.71	\$ 8,912.31	\$ 123,020.95	\$ 543.03	\$ 296,426.39	\$ 419,990.37
18	SD 4		May	\$ 332,413.26	\$ 80,248.74	\$ 412,662.00	\$ 1,348.14	\$ 6,166.19	\$ 7,514.33	\$ 92,692.67	\$ 194.61	\$ 256,147.85	\$ 349,035.13
19	SD 4		June	\$ 450,691.48	\$ 96,682.68	\$ 547,374.16	\$ 1,729.55	\$ 9,132.82	\$ 10,862.37	\$ 114,007.92	\$ 216.71	\$ 283,928.53	\$ 398,153.16
20	SD 4		July	\$ 664,980.69	\$ 117,326.92	\$ 782,307.61	\$ 2,364.24	\$ 11,654.79	\$ 14,019.03	\$ 144,273.66	\$ 542.67	\$ 340,658.69	\$ 485,475.02
21	SD 4		August	\$ 651,102.49	\$ 113,600.35	\$ 764,702.84	\$ 1,862.95	\$ 10,463.03	\$ 12,325.98	\$ 139,130.62	\$ 374.46	\$ 324,179.32	\$ 463,684.40
22	SD 4		September	\$ 580,150.38	\$ 107,974.06	\$ 688,124.44	\$ 1,461.53	\$ 10,130.58	\$ 11,592.11	\$ 137,478.93	\$ 485.09	\$ 338,476.73	\$ 476,440.75
23	SD 4		October	\$ 523,598.43	\$ 101,506.82	\$ 625,105.25	\$ 1,368.66	\$ 9,327.77	\$ 10,696.43	\$ 124,598.46	\$ 337.98	\$ 318,307.82	\$ 443,244.26
24	SD 4		November	\$ 388,720.51	\$ 96,515.70	\$ 485,236.21	\$ 1,160.34	\$ 7,156.05	\$ 8,316.39	\$ 104,233.42	\$ 332.04	\$ 259,212.17	\$ 363,777.63
25	SD 4		December	\$ 446,957.19	\$ 148,488.18	\$ 595,445.37	\$ 1,312.26	\$ 8,382.68	\$ 9,694.94	\$ 114,145.86	\$ 603.16	\$ 272,948.94	\$ 387,697.96
26	SD 4	2018		\$ 6,026,938.08	\$ 1,551,159.16	\$ 7,580,097.24	\$ 20,896.24	\$ 102,157.04	\$ 123,053.28	\$ 1,481,694.45	\$ 6,110.10	\$ 3,548,658.93	\$ 5,036,463.48
27	SD 4		January	\$ 613,929.06	\$ 251,252.36	\$ 865,181.42	\$ 2,012.96	\$ 9,864.45	\$ 11,877.41	\$ 143,564.36	\$ 1,446.63	\$ 302,263.09	\$ 447,274.08
28	SD 4		February	\$ 552,763.96	\$ 237,382.61	\$ 790,146.57	\$ 1,856.24	\$ 10,025.05	\$ 11,881.29	\$ 140,270.59	\$ 1,341.20	\$ 301,944.20	\$ 443,555.99
29	SD 4		March	\$ 452,220.58	\$ 174,100.35	\$ 626,320.93	\$ 1,636.56	\$ 9,319.67	\$ 10,956.23	\$ 118,773.07	\$ 368.75	\$ 274,934.42	\$ 394,076.24
30	SD 4		April	\$ 471,736.60	\$ 174,860.01	\$ 646,596.61	\$ 1,757.32	\$ 10,622.73	\$ 12,380.05	\$ 122,518.56	\$ 368.07	\$ 275,171.19	\$ 398,057.82
31	SD 4		May	\$ 382,255.01	\$ 117,082.08	\$ 499,337.09	\$ 1,295.61	\$ 7,625.67	\$ 8,921.28	\$ 102,064.45	\$ 317.10	\$ 246,127.46	\$ 348,509.01
32	SD 4		June	\$ 563,546.92	\$ 102,299.79	\$ 665,846.71	\$ 1,297.26	\$ 10,855.12	\$ 12,152.38	\$ 127,646.03	\$ 567.04	\$ 307,872.40	\$ 436,085.47
33	SD 4		July	\$ 753,131.93	\$ 126,447.77	\$ 879,579.70	\$ 1,690.71	\$ 13,011.94	\$ 14,702.65	\$ 150,845.56	\$ 870.47	\$ 335,050.79	\$ 486,766.82
34	SD 4		August	\$ 688,102.85	\$ 177,581.45	\$ 865,684.30	\$ 1,497.08	\$ 11,714.80	\$ 13,211.88	\$ 141,751.13	\$ 782.74	\$ 313,871.08	\$ 456,404.95
35	SD 4		September	\$ 767,665.16	\$ 130,569.56	\$ 898,234.72	\$ 1,423.61	\$ 11,900.47	\$ 13,324.08	\$ 156,180.56	\$ 1,013.94	\$ 373,968.50	\$ 531,163.00
36	SD 4		October	\$ 462,463.62	\$ 84,860.59	\$ 547,324.21	\$ 873.96	\$ 8,361.81	\$ 9,235.77	\$ 108,850.66	\$ 833.08	\$ 282,537.78	\$ 392,221.52
37	SD 4		November	\$ 458,256.95	\$ 114,335.54	\$ 572,592.49	\$ 1,162.88	\$ 8,021.64	\$ 9,184.52	\$ 112,909.80	\$ 946.95	\$ 274,453.87	\$ 388,310.62
38	SD 4		December	\$ 506,289.02	\$ 178,167.70	\$ 684,456.72	\$ 1,887.99	\$ 9,607.50	\$ 11,495.49	\$ 123,231.57	\$ 1,734.55	\$ 279,875.96	\$ 404,842.08
39	SD 4	2019		\$ 6,672,361.66	\$ 1,868,939.81	\$ 8,541,301.47	\$ 18,392.18	\$ 120,930.85	\$ 139,323.03	\$ 1,548,606.34	\$ 10,590.52	\$ 3,568,070.74	\$ 5,127,267.60
40	SD 4		January	\$ 527,809.69	\$ 186,476.82	\$ 714,286.51	\$ 2,314.35	\$ 15,892.34	\$ 18,206.69	\$ 119,268.86	\$ 1,484.64	\$ 258,218.72	\$ 378,972.22
41	SD 4		February	\$ 575,866.74	\$ 242,582.14	\$ 818,448.88	\$ 2,842.16	\$ 19,414.77	\$ 22,256.93	\$ 139,046.63	\$ 1,912.05	\$ 296,455.22	\$ 437,413.90
42	SD 4		March	\$ 486,453.47	\$ 200,278.15	\$ 686,731.62	\$ 2,372.77	\$ 15,521.18	\$ 17,893.95	\$ 119,460.42	\$ 1,662.98	\$ 259,253.45	\$ 380,376.85
43	SD 4		April	\$ 463,820.71	\$ 167,133.79	\$ 630,954.50	\$ 2,295.13	\$ 14,286.18	\$ 16,581.31	\$ 117,653.52	\$ 1,542.40	\$ 256,797.89	\$ 375,993.81
44	SD 4		May	\$ 360,944.40	\$ 98,941.27	\$ 459,885.67	\$ 1,385.51	\$ 11,567.74	\$ 12,953.25	\$ 97,099.13	\$ 987.86	\$ 229,302.83	\$ 327,389.82
45	SD 4		June	\$ 464,020.24	\$ 96,470.79	\$ 560,491.03	\$ 1,295.93	\$ 15,786.33	\$ 17,082.26	\$ 113,806.25	\$ 1,448.98	\$ 268,115.19	\$ 383,370.42
46	SD 4		July	\$ 591,771.27	\$ 104,868.47	\$ 696,639.74	\$ 1,267.41	\$ 17,197.60	\$ 18,465.01	\$ 125,141.35	\$ 3,673.95	\$ 272,459.76	\$ 401,275.06
47	SD 4		August	\$ 805,377.41	\$ 133,763.12	\$ 939,140.53	\$ 1,767.62	\$ 20,586.28	\$ 22,353.90	\$ 161,882.86	\$ 3,695.41	\$ 328,847.13	\$ 494,425.40
48	SD 4		September	\$ 645,465.60	\$ 113,058.84	\$ 758,524.44	\$ 1,507.22	\$ 17,883.85	\$ 19,391.07	\$ 139,250.49	\$ 3,656.45	\$ 317,520.59	\$ 460,427.53
49	SD 4		October	\$ 551,663.44	\$ 99,261.32	\$ 650,924.76	\$ 1,162.18	\$ 13,431.68	\$ 14,593.86	\$ 121,410.34	\$ 3,194.67	\$ 290,713.01	\$ 415,318.02
50	SD 4		November	\$ 400,076.90	\$ 101,304.69	\$ 501,381.59	\$ 1,142.18	\$ 10,292.54	\$ 11,434.72	\$ 104,402.12	\$ 2,697.52	\$ 243,556.91	\$ 350,656.55



Rate Design - WP 13 Billed Energy Sales - Revenues

Crawfordsville Electric Light and Power

				A	B	C	D	E	F	G	H	I	J	K	L	M	N
Line No.	Source Document	Year	Month	Residential			Municipal			Commercial							
				A	B	Total	M1	M3	Total	C	CT	C3	Total				
51	SD 4		December	\$ 511,935.13	\$ 176,641.72	\$ 688,576.85	\$ 2,055.96	\$ 15,490.95	\$ 17,546.91	\$ 123,535.46	\$ 1,897.32	\$ 271,593.52	\$ 397,026.30				
52	SD 4			\$ 6,385,205.00	\$ 1,720,781.12	\$ 8,105,986.12	\$ 21,408.42	\$ 187,351.44	\$ 208,759.86	\$ 1,481,957.43	\$ 27,854.23	\$ 3,292,834.22	\$ 4,802,645.88				
53	SD 4	2020	January	\$ 523,890.91	\$ 183,226.59	\$ 707,117.50	\$ 2,084.78	\$ 15,312.28	\$ 17,397.06	\$ 120,600.87	\$ 1,171.40	\$ 250,551.54	\$ 372,323.81				
54	SD 3	2020	February	\$ 543,880.44	\$ 204,076.00	\$ 747,956.44	\$ 2,447.36	\$ 16,589.03	\$ 19,036.39	\$ 131,937.40	\$ 1,250.41	\$ 273,180.23	\$ 406,368.04				



Rate Design - WP 13 Billed Energy Sales - Revenues

Crawfordsville Electric Light and Power

A	B	C	D	E	F	G	H	I	J	K	L	M	N
Line No.	Source Document	Year	Month	Residential			Municipal			Commercial			
				A	B	Total	M1	M3	Total	C	CT	C3	Total
55		March 2019		\$ 486,453.47	\$ 200,278.15	\$ 686,731.62	\$ 2,372.77	\$ 15,521.18	\$ 17,893.95	\$ 119,460.42	\$ 1,662.98	\$ 259,253.45	\$ 380,376.85
56		Second Quarter 2019		\$ 1,288,785.35	\$ 362,545.85	\$ 1,651,331.20	\$ 4,976.57	\$ 41,640.25	\$ 46,616.82	\$ 328,558.90	\$ 3,979.24	\$ 754,215.91	\$ 1,086,754.05
57		Third Quarter 2019		\$ 2,042,614.28	\$ 351,690.43	\$ 2,394,304.71	\$ 4,542.25	\$ 55,667.73	\$ 60,209.98	\$ 426,274.70	\$ 11,025.81	\$ 918,827.48	\$ 1,356,127.99
58		Fourth Quarter 2019		\$ 1,463,675.47	\$ 377,207.73	\$ 1,840,883.20	\$ 4,360.32	\$ 39,215.17	\$ 43,575.49	\$ 349,347.92	\$ 7,789.51	\$ 805,863.44	\$ 1,163,000.87
59		January - February 2020		\$ 1,067,771.35	\$ 387,302.59	\$ 1,455,073.94	\$ 4,532.14	\$ 31,901.31	\$ 36,433.45	\$ 252,538.27	\$ 2,421.81	\$ 523,731.77	\$ 778,691.85
60		Total		\$ 6,349,299.92	\$ 1,679,024.75	\$ 8,028,324.67	\$ 20,784.05	\$ 183,945.64	\$ 204,729.69	\$ 1,476,180.21	\$ 26,879.35	\$ 3,261,892.05	\$ 4,764,951.61



Rate Design

Crawfordsville Electric Light and Power

A	B	C	D	O	P	Q	R	S	T	U	V	W	X	Y	Z	AA	AB
Billed Energy Sales																	
Line No.	Source Document	Year	Month	Primary Power						Street Light							
				D1	D3	D4	D5	D8	Total	L5/L05 - 142 LED	L6/L06-100 HPS	L07 - 81 LED	L08 - 47 LED	L9/L09-150 HPS	L12- 250W HPS	L14- 400W HPS	Total
1	SD 4	2016	January	\$ 88,038.87	\$ 91,227.01	\$ 245,624.92	\$ 99,221.47	\$ 49,252.39	\$ 573,364.66	\$ 3,335.92	\$ 5,234.37	-	\$ -	\$ 1,771.56	\$ 4,278.68	\$ 414.82	\$ 15,035.35
2	SD 4		February	\$ 93,971.45	\$ 89,055.77	\$ 247,816.50	\$ 91,258.27	\$ 49,451.47	\$ 571,553.46	\$ 3,335.92	\$ 5,234.37	-	\$ -	\$ 1,771.56	\$ 4,278.68	\$ 414.82	\$ 15,035.35
3	SD 4		March	\$ 96,917.82	\$ 89,464.13	\$ 262,909.04	\$ 97,310.30	\$ 51,681.16	\$ 598,282.45	\$ 3,335.92	\$ 5,234.37	-	\$ -	\$ 1,771.56	\$ 4,278.68	\$ 414.82	\$ 15,035.35
4	SD 4		April	\$ 98,482.03	\$ 91,972.64	\$ 275,891.33	\$ 103,362.34	\$ 51,760.80	\$ 621,469.14	\$ 3,335.92	\$ 5,234.37	-	\$ -	\$ 1,771.56	\$ 4,278.68	\$ 414.82	\$ 15,035.35
5	SD 4		May	\$ 93,260.45	\$ 84,631.07	\$ 263,988.04	\$ 98,265.89	\$ 50,008.90	\$ 590,154.35	\$ 3,335.92	\$ 5,234.37	-	\$ -	\$ 1,771.56	\$ 4,278.68	\$ 414.82	\$ 15,035.35
6	SD 4		June	\$ 94,113.65	\$ 95,252.99	\$ 281,730.63	\$ 99,699.26	\$ 48,575.52	\$ 619,372.05	\$ 3,335.92	\$ 5,234.37	-	\$ -	\$ 1,771.56	\$ 4,295.00	\$ 414.82	\$ 15,051.67
7	SD 4		July	\$ 103,652.42	\$ 114,336.80	\$ 311,388.97	\$ 120,562.85	\$ 50,526.50	\$ 700,467.54	\$ 3,335.92	\$ 5,232.58	-	\$ -	\$ 1,771.56	\$ 4,296.81	\$ 414.82	\$ 15,051.69
8	SD 4		August	\$ 131,100.69	\$ 147,166.53	\$ 401,350.44	\$ 157,831.08	\$ 65,447.03	\$ 902,895.77	\$ 3,922.88	\$ 6,154.20	-	\$ -	\$ 2,082.36	\$ 5,052.84	\$ 487.90	\$ 17,700.18
9	SD 4		September	\$ 113,164.05	\$ 129,509.67	\$ 373,772.76	\$ 139,873.05	\$ 59,959.84	\$ 816,279.37	\$ 3,922.88	\$ 6,154.20	-	\$ -	\$ 2,082.36	\$ 5,052.84	\$ 487.90	\$ 17,700.18
10	SD 4		October	\$ 124,174.04	\$ 128,253.45	\$ 392,610.86	\$ 143,664.19	\$ 61,938.39	\$ 850,640.93	\$ 3,922.88	\$ 6,154.20	-	\$ -	\$ 2,082.36	\$ 5,052.84	\$ 487.90	\$ 17,700.18
11	SD 4		November	\$ 117,967.13	\$ 110,063.77	\$ 345,401.93	\$ 132,689.84	\$ 63,052.62	\$ 769,175.29	\$ 3,922.88	\$ 6,154.20	-	\$ -	\$ 2,082.36	\$ 5,052.84	\$ 487.90	\$ 17,700.18
12	SD 4		December	\$ 118,102.51	\$ 112,969.91	\$ 324,279.16	\$ 137,478.65	\$ 62,753.32	\$ 755,583.55	\$ 3,922.88	\$ 6,154.20	-	\$ -	\$ 2,082.36	\$ 5,063.50	\$ 487.90	\$ 17,710.84
13	SD 4	2017		\$ 1,272,945.11	\$ 1,283,903.74	\$ 3,726,764.58	\$ 1,421,217.19	\$ 664,407.94	\$ 8,369,238.56	\$ 42,965.84	\$ 67,409.80	-	\$ -	\$ 22,812.72	\$ 55,260.07	\$ 5,343.24	\$ 193,791.67
14	SD 4		January	\$ 99,574.39	\$ 106,480.08	\$ 279,857.99	\$ 118,922.03	\$ 55,719.75	\$ 660,554.24	\$ 3,922.88	\$ 6,155.60	-	\$ -	\$ 2,082.36	\$ 5,074.16	\$ 487.90	\$ 17,722.90
15	SD 4		February	\$ 115,879.14	\$ 107,118.71	\$ 323,153.95	\$ 130,694.51	\$ 66,095.51	\$ 742,941.82	\$ 3,922.88	\$ 6,162.09	-	\$ -	\$ 2,082.36	\$ 5,074.16	\$ 487.90	\$ 17,729.39
16	SD 4		March	\$ 111,553.53	\$ 101,198.78	\$ 311,439.16	\$ 126,105.24	\$ 62,104.83	\$ 712,401.54	\$ 3,922.88	\$ 6,164.72	-	\$ -	\$ 2,082.36	\$ 5,074.16	\$ 487.90	\$ 17,732.02
17	SD 4		April	\$ 111,168.72	\$ 109,657.38	\$ 332,628.21	\$ 130,295.44	\$ 66,594.34	\$ 750,344.09	\$ 3,922.88	\$ 6,164.72	-	\$ -	\$ 2,082.36	\$ 5,074.16	\$ 487.90	\$ 17,732.02
18	SD 4		May	\$ 112,430.05	\$ 111,531.53	\$ 347,911.06	\$ 126,304.77	\$ 61,705.76	\$ 759,883.17	\$ 3,922.88	\$ 6,164.72	-	\$ -	\$ 2,082.36	\$ 5,074.16	\$ 487.90	\$ 17,732.02
19	SD 4		June	\$ 104,548.49	\$ 112,932.24	\$ 329,914.57	\$ 123,311.76	\$ 57,764.97	\$ 728,472.03	\$ 3,922.88	\$ 6,164.72	-	\$ -	\$ 2,082.36	\$ 5,074.16	\$ 487.90	\$ 17,732.02
20	SD 4		July	\$ 113,306.58	\$ 134,329.65	\$ 365,851.97	\$ 138,276.78	\$ 61,157.05	\$ 812,922.03	\$ 3,922.88	\$ 6,164.72	-	\$ -	\$ 2,082.36	\$ 5,074.16	\$ 487.90	\$ 17,732.02
21	SD 4		August	\$ 117,632.18	\$ 133,713.98	\$ 377,476.97	\$ 145,459.99	\$ 68,040.95	\$ 842,324.07	\$ 3,922.88	\$ 6,164.72	-	\$ -	\$ 2,082.36	\$ 5,074.16	\$ 487.90	\$ 17,732.02
22	SD 4		September	\$ 115,180.78	\$ 129,229.77	\$ 377,715.70	\$ 149,450.67	\$ 67,342.58	\$ 838,919.50	\$ 3,922.88	\$ 6,164.72	-	\$ -	\$ 2,082.36	\$ 5,074.16	\$ 487.90	\$ 17,732.02
23	SD 4		October	\$ 111,268.49	\$ 123,284.10	\$ 340,763.48	\$ 132,889.38	\$ 61,007.40	\$ 769,212.85	\$ 3,922.88	\$ 6,164.72	-	\$ -	\$ 2,082.36	\$ 5,074.16	\$ 487.90	\$ 17,732.02
24	SD 4		November	\$ 112,900.39	\$ 113,966.61	\$ 336,774.25	\$ 131,492.64	\$ 62,553.78	\$ 757,687.67	\$ 3,922.88	\$ 6,164.72	-	\$ -	\$ 2,082.36	\$ 5,074.16	\$ 487.90	\$ 17,732.02
25	SD 4		December	\$ 117,489.65	\$ 118,011.72	\$ 331,651.21	\$ 132,889.38	\$ 60,408.80	\$ 760,450.76	\$ 3,922.88	\$ 6,175.24	-	\$ -	\$ 2,066.28	\$ 5,074.16	\$ 487.90	\$ 17,726.46
26	SD 4	2018		\$ 1,342,932.39	\$ 1,401,454.55	\$ 4,055,138.52	\$ 1,586,092.59	\$ 750,495.72	\$ 9,136,113.77	\$ 47,074.56	\$ 73,975.41	-	\$ -	\$ 24,972.24	\$ 60,889.92	\$ 5,854.80	\$ 212,766.93
27	SD 4		January	\$ 106,144.75	\$ 119,479.24	\$ 291,044.70	\$ 119,520.63	\$ 53,824.19	\$ 690,013.51	\$ 3,922.88	\$ 6,178.75	-	\$ -	\$ 2,066.28	\$ 5,074.16	\$ 487.90	\$ 17,729.97
28	SD 4		February	\$ 124,922.29	\$ 119,356.07	\$ 327,086.89	\$ 128,499.64	\$ 62,204.60	\$ 762,069.49	\$ 3,922.88	\$ 6,176.82	-	\$ -	\$ 2,066.28	\$ 5,095.48	\$ 487.90	\$ 17,749.36
29	SD 4		March	\$ 116,114.29	\$ 120,533.64	\$ 331,013.42	\$ 134,286.11	\$ 64,898.30	\$ 766,845.76	\$ 3,922.88	\$ 6,247.13	-	\$ -	\$ 2,066.28	\$ 5,095.48	\$ 487.90	\$ 17,819.67
30	SD 4		April	\$ 111,460.89	\$ 110,306.48	\$ 314,623.88	\$ 114,532.29	\$ 59,660.54	\$ 710,584.08	\$ 3,922.88	\$ 6,208.39	-	\$ -	\$ 2,066.28	\$ 5,095.48	\$ 487.90	\$ 17,780.93
31	SD 4		May	\$ 114,004.95	\$ 116,625.28	\$ 342,574.95	\$ 128,100.57	\$ 60,458.69	\$ 761,764.44	\$ 3,922.88	\$ 6,206.80	-	\$ -	\$ 2,066.28	\$ 5,095.48	\$ 487.90	\$ 17,779.34
32	SD 4		June	\$ 114,646.31	\$ 144,328.85	\$ 396,483.94	\$ 139,673.52	\$ 62,753.32	\$ 857,885.94	\$ 3,922.88	\$ 6,211.71	-	\$ -	\$ 2,059.85	\$ 5,095.48	\$ 487.90	\$ 17,777.82
33	SD 4		July	\$ 107,926.31	\$ 138,356.91	\$ 369,367.33	\$ 137,678.18	\$ 61,356.58	\$ 814,685.31	\$ 3,922.88	\$ 6,212.06	-	\$ -	\$ 2,058.24	\$ 5,095.48	\$ 487.90	\$ 17,776.56
34	SD 4		August	\$ 116,157.07	\$ 136,383.09	\$ 391,488.50	\$ 142,866.06	\$ 64,050.29	\$ 850,945.01	\$ 3,922.88	\$ 6,212.06	-	\$ -	\$ 2,058.24	\$ 5,152.32	\$ 487.90	\$ 17,833.40
35	SD 4		September	\$ 115,964.65	\$ 145,263.67	\$ 412,548.55	\$ 149,650.20	\$ 69,537.46	\$ 892,964.53	\$ 3,922.88	\$ 6,213.46	-	\$ -	\$ 2,058.24	\$ 5,180.76	\$ 487.90	\$ 17,863.24
36	SD 4		October	\$ 112,572.58	\$ 129,453.78	\$ 381,699.94	\$ 140,471.65	\$ 66,095.50	\$ 830,293.45	\$ 3,922.88	\$ 6,217.32	-	\$ -	\$ 2,058.24	\$ 5,180.76	\$ 487.90	\$ 17,867.10
37	SD 4		November	\$ 109,593.83	\$ 106,474.09	\$ 327,947.72	\$ 128,499.64	\$ 59,461.01	\$ 731,976.29	\$ 3,922.88	\$ 6,217.32	-	\$ -	\$ 2,058.24	\$ 5,180.76	\$ 487.90	\$ 17,867.10
38	SD 4		December	\$ 111,781.58	\$ 113,499.71	\$ 316,436.77	\$ 125,706.17	\$ 61,855.42	\$ 729,279.65	\$ 3,805.12	\$ 6,217.32	-	\$ -	\$ 2,058.24	\$ 5,180.76	\$ 487.90	\$ 17,749.34
39	SD 4	2019		\$ 1,361,289.50	\$ 1,500,060.81	\$ 4,202,316.59	\$ 1,589,484.66	\$ 746,155.90	\$ 9,399,307.46	\$ 46,956.80	\$ 74,519.14	-	\$ -	\$ 24,740.69	\$ 61,522.40	\$ 5,854.80	\$ 213,593.83
40	SD 4		January	\$ 100,629.07	\$ 108,413.47	\$ 296,654.44	\$ 113,734.15	\$ 57,066.61	\$ 676,497.74	\$ 3,922.88	\$ 6,217.32	-	\$ -	\$ 2,047.52	\$ 5,180.76	\$ 487.90	\$ 17,856.38
41	SD 4		February	\$ 128,307.22	\$ 119,180.13	\$ 328,361.04	\$ 134,485.65	\$ 66,694.10	\$ 777,028.14	\$ 3,922.88	\$ 6,217.32	-	\$ -	\$ 2,042.16	\$ 5,180.76	\$ 487.90	\$ 17,851.02
42	SD 4		March	\$ 107,199.42	\$ 102,097.31	\$ 304,055.72	\$ 117,325.76	\$ 57,864.74	\$ 688,542.95	\$ 3,922.88	\$ 6,217.32	-	\$ -	\$ 2,042.16	\$ 5,180.76	\$ 487.90	\$ 17,851.02
43	SD 4		April	\$ 109,857.50	\$ 105,553.45	\$ 336,496.31	\$ 133,887.05	\$ 61,905.30	\$ 747,699.61	\$ 3,922.88	\$ 6,227.84	-	\$ -	\$ 2,042.16	\$ 5,180.76	\$ 487.90	\$ 17,861.54
44	SD 4		May	\$ 98,305.94	\$ 103,177.39	\$ 332,254.09	\$ 118,323.42	\$ 57,764.98	\$ 709,825.82	\$ 3,922.88	\$ 6,222.58	-	\$ -	\$ 2,042.16	\$ 5,180.76	\$ 487.90	\$ 17,856.28
45	SD 4		June	\$ 107,441.72	\$ 124,162.96	\$ 382,250.08	\$ 135,682.85	\$ 63,701.10	\$ 813,238.71	\$ 3,922.88	\$ 6,217.32	-	\$ 21.74	\$ 2,035.73	\$ 5,180.76	\$ 487.90	\$ 17,866.33
46	SD 4		July	\$ 94,557.55	\$ 120,182.48	\$ 360,704.73	\$ 131,093.58	\$ 54,622.33	\$ 761,160.67	\$ 3,922.88	\$ 6,220.85	-	\$ 27.36	\$ 2,034.12	\$ 5,180.76	\$ 487.90	\$ 17,873.87
47	SD 4		August	\$ 110,776.78	\$ 135,589.97	\$ 394,656.10	\$ 139,873.05	\$ 68,839.09	\$ 849,734.99	\$ 3,922.88	\$ 6,233.10	-	\$ 26.30	\$ 2,034.12	\$ 5,180.76	\$ 487.90	\$ 17,885.06
48	SD 4		September	\$ 104,071.02	\$ 131,204.45	\$ 399,246.07	\$ 138,675.85	\$ 62,054.96	\$ 835,252.35	\$ 3,927.85	\$ 6,233.10	-	\$ 26.30	\$ 2,034.12	\$ 5,159.44	\$ 487.90	\$ 17,868.71
49	SD 4		October	\$ 100,123.10	\$ 120,857.22	\$ 369,364.50	\$ 131,293.11	\$ 61,206.93	\$ 782,844.86	\$ 3,880.24	\$ 6,249.92	-	\$ 26.30	\$ 2,034.12	\$ 5,159.44	\$ 487.90	\$ 17,837.92
50	SD 4		November	\$ 95,968.53	\$ 98,557.68	\$ 319,899.40	\$ 114,931.35	\$ 56,068.94	\$ 685,425.90	\$ 3,880.24	\$ 6,259.40	-	\$ 26.30	\$ 2,034.12	\$ 5,159.44	\$ 487.90	\$ 17,847.40



Rate Desig

Crawfordsville Electric Light and Power

A	B	C	D	O	P	Q	R	S	T	U	V	W	X	Y	Z	AA	AB
			Billed Energy Sales														
			Primary Power							Street Light							
Line No.	Source Document	Year	Month	D1	D3	D4	D5	D8	Total	L5/L05 - 142 LED	L6/L06-100 HPS	L07 - 81 LED	L08 - 47 LED	L9/L09-150 HPS	L12- 250W HPS	L14- 400W HPS	Total
51	SD 4		December	\$ 105,068.69	\$ 107,969.79	\$ 331,229.33	\$ 114,532.29	\$ 54,223.26	\$ 713,023.36	\$ 4,583.80	\$ 6,224.14	\$ 84.16	\$ 26.30	\$ 2,026.08	\$ 4,413.24	\$ 487.90	\$ 17,845.62
52	SD 4			\$ 1,262,306.54	\$ 1,376,946.30	\$ 4,155,171.81	\$ 1,523,838.11	\$ 722,012.34	\$ 9,040,275.10	\$ 47,655.17	\$ 74,740.21	\$ 84.16	\$ 180.60	\$ 24,448.57	\$ 61,337.64	\$ 5,854.80	\$ 214,301.15
53	SD 4	2020	January	\$ 90,559.75	\$ 102,920.70	\$ 298,419.59	\$ 102,959.34	\$ 52,327.69	\$ 647,187.07	\$ 4,597.30	\$ 6,238.36	\$ 84.16	\$ 26.30	\$ 2,026.08	\$ 4,391.92	\$ 487.90	\$ 17,852.02
54	SD 3	2020	February	\$ 113,392.09	\$ 110,507.44	\$ 336,664.50	\$ 116,727.16	\$ 58,513.23	\$ 735,804.42	\$ 4,605.12	\$ 6,233.10	\$ 84.16	\$ 36.82	\$ 2,018.04	\$ 4,391.92	\$ 487.90	\$ 17,857.06



Rate Desig

Crawfordsville Electric Light and Power

A	B	C	D	O	P	Q	R	S	T	U	V	W	X	Y	Z	AA	AB
Billed Energy Sales																	
Line No.	Source Document	Year	Month	Primary Power						Street Light							
				D1	D3	D4	D5	D8	Total	L5/L05 - 142 LED	L6/L06-100 HPS	L07 - 81 LED	L08 - 47 LED	L9/L09-150 HPS	L12- 250W HPS	L14- 400W HPS	Total
55		March 2019		\$ 107,199.42	\$ 102,097.31	\$ 304,055.72	\$ 117,325.76	\$ 57,864.74	\$ 688,542.95	\$ 3,922.88	\$ 6,217.32	\$ -	\$ -	\$ 2,042.16	\$ 5,180.76	\$ 487.90	\$ 17,851.02
56		Second Quarter 2019		\$ 315,605.16	\$ 332,893.80	\$ 1,051,000.48	\$ 387,893.32	\$ 183,371.38	\$ 2,270,764.14	\$ 11,768.64	\$ 18,667.74	\$ -	\$ 21.74	\$ 6,120.05	\$ 15,542.28	\$ 1,463.70	\$ 53,584.15
57		Third Quarter 2019		\$ 309,405.35	\$ 386,976.90	\$ 1,154,606.90	\$ 409,642.48	\$ 185,516.38	\$ 2,446,148.01	\$ 11,773.61	\$ 18,687.05	\$ -	\$ 79.96	\$ 6,102.36	\$ 15,520.96	\$ 1,463.70	\$ 53,627.64
58		Fourth Quarter 2019		\$ 301,160.32	\$ 327,384.69	\$ 1,020,493.23	\$ 360,756.75	\$ 171,499.13	\$ 2,181,294.12	\$ 12,344.28	\$ 18,733.46	\$ 84.16	\$ 78.90	\$ 6,094.32	\$ 14,732.12	\$ 1,463.70	\$ 53,530.94
59		January - February 2020		\$ 203,951.84	\$ 213,428.14	\$ 635,084.09	\$ 219,686.50	\$ 110,840.92	\$ 1,382,991.49	\$ 9,202.42	\$ 12,471.46	\$ 168.32	\$ 63.12	\$ 4,044.12	\$ 8,783.84	\$ 975.80	\$ 35,709.08
60		Total		\$ 1,237,322.09	\$ 1,362,780.84	\$ 4,165,240.42	\$ 1,495,304.81	\$ 709,092.55	\$ 8,969,740.71	\$ 49,011.83	\$ 74,777.03	\$ 252.48	\$ 243.72	\$ 24,403.01	\$ 59,759.96	\$ 5,854.80	\$ 214,302.83



Rate Desig

Crawfordsville Electric Light and Power

A	B	C	D	AC	AD	AE	AF	AG	AH	AI	AJ	AK	AL
Line No.	Source Document	Year	Month	Outdoor Light					Traffic Light				
				OL1- 175W MV	OL2- 400W MV	OL3- 100W HPS	OL4- 250W HPS	Total	T1 - State Traffic Signal	T2-City Traffic Signal	T3-INDOT Traffic Signal	T4-School Flashers	Total
1	SD 4	2016	January	\$ 547.92	\$ 1,146.76	\$ 3,120.13	\$ 5,172.02	\$ 9,986.83	\$ 876.60	\$ 438.30	\$ 97.40	\$ 212.28	\$ 1,624.58
2	SD 4		February	\$ 548.43	\$ 1,161.19	\$ 3,119.01	\$ 5,172.75	\$ 10,001.38	\$ 876.60	\$ 438.30	\$ 97.40	\$ 212.28	\$ 1,624.58
3	SD 4		March	\$ 530.92	\$ 1,213.80	\$ 3,119.00	\$ 5,178.56	\$ 10,042.28	\$ 876.60	\$ 438.30	\$ 97.40	\$ 212.28	\$ 1,624.58
4	SD 4		April	\$ 538.28	\$ 1,213.80	\$ 3,123.85	\$ 5,171.30	\$ 10,047.03	\$ 876.60	\$ 438.30	\$ 97.40	\$ 212.28	\$ 1,624.58
5	SD 4		May	\$ 527.63	\$ 1,213.80	\$ 3,135.75	\$ 5,172.75	\$ 10,049.93	\$ 876.60	\$ 438.30	\$ 97.40	\$ 212.28	\$ 1,624.58
6	SD 4		June	\$ 525.09	\$ 1,213.80	\$ 3,114.92	\$ 5,172.75	\$ 10,026.56	\$ 876.60	\$ 438.30	\$ 97.40	\$ 212.28	\$ 1,624.58
7	SD 4		July	\$ 525.09	\$ 1,179.12	\$ 3,129.04	\$ 5,174.93	\$ 10,008.18	\$ 876.60	\$ 438.30	\$ 97.40	\$ 212.28	\$ 1,624.58
8	SD 4		August	\$ 599.65	\$ 1,637.95	\$ 3,673.32	\$ 6,080.47	\$ 11,991.39	\$ 1,031.04	\$ 515.52	\$ 114.56	\$ 249.69	\$ 1,910.81
9	SD 4		September	\$ 599.65	\$ 1,523.00	\$ 3,699.50	\$ 6,054.01	\$ 11,876.16	\$ 1,031.04	\$ 515.52	\$ 114.56	\$ 249.69	\$ 1,910.81
10	SD 4		October	\$ 599.05	\$ 1,254.60	\$ 3,679.80	\$ 6,046.32	\$ 11,579.77	\$ 1,031.04	\$ 515.52	\$ 114.56	\$ 249.69	\$ 1,910.81
11	SD 4		November	\$ 595.77	\$ 1,254.60	\$ 3,693.04	\$ 6,048.02	\$ 11,591.43	\$ 1,031.04	\$ 515.52	\$ 114.56	\$ 249.69	\$ 1,910.81
12	SD 4		December	\$ 585.93	\$ 1,254.60	\$ 3,684.59	\$ 6,071.96	\$ 11,597.08	\$ 1,031.04	\$ 515.52	\$ 114.56	\$ 249.69	\$ 1,910.81
13	SD 4	2017		\$ 6,723.41	\$ 15,267.02	\$ 40,291.75	\$ 66,515.84	\$ 128,798.02	\$ 11,291.40	\$ 5,645.70	\$ 1,254.60	\$ 2,734.41	\$ 20,926.11
14	SD 4		January	\$ 590.70	\$ 1,254.60	\$ 3,673.99	\$ 6,035.22	\$ 11,554.51	\$ 1,031.04	\$ 515.52	\$ 114.56	\$ 249.69	\$ 1,910.81
15	SD 4		February	\$ 590.70	\$ 1,254.60	\$ 3,666.53	\$ 6,068.52	\$ 11,580.35	\$ 1,031.04	\$ 515.52	\$ 114.56	\$ 249.69	\$ 1,910.81
16	SD 4		March	\$ 595.47	\$ 1,254.60	\$ 3,679.95	\$ 6,097.56	\$ 11,627.58	\$ 1,031.04	\$ 515.52	\$ 114.56	\$ 249.69	\$ 1,910.81
17	SD 4		April	\$ 586.52	\$ 1,254.60	\$ 3,676.14	\$ 6,097.56	\$ 11,614.82	\$ 1,031.04	\$ 515.52	\$ 114.56	\$ 249.69	\$ 1,910.81
18	SD 4		May	\$ 581.75	\$ 1,254.60	\$ 3,673.16	\$ 6,097.56	\$ 11,607.07	\$ 1,031.04	\$ 515.52	\$ 114.56	\$ 249.69	\$ 1,910.81
19	SD 4		June	\$ 581.75	\$ 1,254.60	\$ 3,689.74	\$ 6,155.18	\$ 11,681.27	\$ 1,031.04	\$ 515.52	\$ 114.56	\$ 249.69	\$ 1,910.81
20	SD 4		July	\$ 568.33	\$ 1,254.60	\$ 3,656.76	\$ 6,240.18	\$ 11,719.87	\$ 1,031.04	\$ 515.52	\$ 114.56	\$ 249.69	\$ 1,910.81
21	SD 4		August	\$ 567.73	\$ 1,254.60	\$ 3,645.83	\$ 6,238.48	\$ 11,706.64	\$ 1,031.04	\$ 515.52	\$ 114.56	\$ 249.69	\$ 1,910.81
22	SD 4		September	\$ 554.90	\$ 1,117.52	\$ 3,634.73	\$ 6,255.12	\$ 11,562.27	\$ 1,031.04	\$ 515.52	\$ 114.56	\$ 249.69	\$ 1,910.81
23	SD 4		October	\$ 550.13	\$ 1,150.05	\$ 3,659.59	\$ 6,250.42	\$ 11,610.19	\$ 1,031.04	\$ 515.52	\$ 114.56	\$ 249.69	\$ 1,910.81
24	SD 4		November	\$ 537.00	\$ 1,150.05	\$ 3,661.40	\$ 6,245.29	\$ 11,593.74	\$ 1,031.04	\$ 515.52	\$ 114.56	\$ 249.69	\$ 1,910.81
25	SD 4		December	\$ 537.00	\$ 1,150.05	\$ 3,665.03	\$ 6,258.96	\$ 11,611.04	\$ 1,031.04	\$ 515.52	\$ 114.56	\$ 249.69	\$ 1,910.81
26	SD 4	2018		\$ 6,841.98	\$ 14,604.47	\$ 43,982.85	\$ 74,040.05	\$ 139,469.35	\$ 12,372.48	\$ 6,186.24	\$ 1,374.72	\$ 2,996.28	\$ 22,929.72
27	SD 4		January	\$ 542.07	\$ 1,184.90	\$ 3,657.09	\$ 6,239.32	\$ 11,623.38	\$ 1,031.04	\$ 515.52	\$ 114.56	\$ 249.69	\$ 1,910.81
28	SD 4		February	\$ 541.78	\$ 1,184.90	\$ 3,662.39	\$ 6,161.61	\$ 11,550.68	\$ 1,031.04	\$ 515.52	\$ 114.56	\$ 249.69	\$ 1,910.81
29	SD 4		March	\$ 525.67	\$ 1,184.90	\$ 3,651.79	\$ 6,171.00	\$ 11,533.36	\$ 1,031.04	\$ 515.52	\$ 114.56	\$ 249.69	\$ 1,910.81
30	SD 4		April	\$ 545.65	\$ 1,184.90	\$ 3,672.33	\$ 6,178.25	\$ 11,581.13	\$ 1,031.04	\$ 515.52	\$ 114.56	\$ 249.69	\$ 1,910.81
31	SD 4		May	\$ 528.05	\$ 1,184.90	\$ 3,692.53	\$ 6,197.48	\$ 11,602.96	\$ 1,031.04	\$ 515.52	\$ 114.56	\$ 249.69	\$ 1,910.81
32	SD 4		June	\$ 528.05	\$ 1,184.90	\$ 3,667.20	\$ 6,204.74	\$ 11,584.89	\$ 1,031.04	\$ 515.52	\$ 114.56	\$ 249.69	\$ 1,910.81
33	SD 4		July	\$ 528.05	\$ 1,184.90	\$ 3,683.76	\$ 6,212.85	\$ 11,609.56	\$ 1,031.04	\$ 515.52	\$ 114.56	\$ 249.69	\$ 1,910.81
34	SD 4		August	\$ 528.05	\$ 1,184.90	\$ 3,673.33	\$ 6,199.62	\$ 11,585.90	\$ 1,031.04	\$ 515.52	\$ 114.56	\$ 249.69	\$ 1,910.81
35	SD 4		September	\$ 528.05	\$ 1,184.90	\$ 3,665.36	\$ 6,208.16	\$ 11,586.47	\$ 1,031.04	\$ 515.52	\$ 114.56	\$ 249.69	\$ 1,910.81
36	SD 4		October	\$ 531.63	\$ 1,184.90	\$ 3,657.26	\$ 6,212.85	\$ 11,586.64	\$ 1,031.04	\$ 515.52	\$ 114.56	\$ 249.69	\$ 1,910.81
37	SD 4		November	\$ 525.07	\$ 1,184.90	\$ 3,659.08	\$ 6,221.84	\$ 11,590.89	\$ 1,031.04	\$ 515.52	\$ 114.56	\$ 249.69	\$ 1,910.81
38	SD 4		December	\$ 528.05	\$ 1,184.90	\$ 3,648.46	\$ 6,221.39	\$ 11,582.80	\$ 1,031.04	\$ 458.24	\$ 114.56	\$ 249.69	\$ 1,853.53
39	SD 4	2019		\$ 6,380.17	\$ 14,218.80	\$ 43,990.58	\$ 74,429.11	\$ 139,018.66	\$ 12,372.48	\$ 6,128.96	\$ 1,374.72	\$ 2,996.28	\$ 22,872.44
40	SD 4		January	\$ 528.05	\$ 1,184.90	\$ 3,635.38	\$ 6,162.04	\$ 11,510.37	\$ 1,031.04	\$ 458.24	\$ 114.56	\$ 249.69	\$ 1,853.53
41	SD 4		February	\$ 531.63	\$ 1,219.75	\$ 3,652.45	\$ 6,208.57	\$ 11,612.40	\$ 1,031.04	\$ 400.96	\$ 114.56	\$ 249.69	\$ 1,796.25
42	SD 4		March	\$ 522.98	\$ 1,219.75	\$ 3,645.66	\$ 6,199.19	\$ 11,587.58	\$ 1,031.04	\$ 400.96	\$ 114.56	\$ 249.69	\$ 1,796.25
43	SD 4		April	\$ 510.45	\$ 1,219.75	\$ 3,662.22	\$ 6,194.49	\$ 11,586.91	\$ 1,031.04	\$ 400.96	\$ 114.56	\$ 249.69	\$ 1,796.25
44	SD 4		May	\$ 501.20	\$ 1,219.75	\$ 3,659.57	\$ 6,233.35	\$ 11,613.87	\$ 1,031.04	\$ 400.96	\$ 114.56	\$ 249.69	\$ 1,796.25
45	SD 4		June	\$ 501.20	\$ 1,219.75	\$ 3,654.44	\$ 6,145.82	\$ 11,521.21	\$ 1,031.04	\$ 400.96	\$ 114.56	\$ 249.69	\$ 1,796.25
46	SD 4		July	\$ 501.20	\$ 1,201.16	\$ 3,626.94	\$ 6,148.80	\$ 11,478.10	\$ 1,031.04	\$ 400.96	\$ 114.56	\$ 249.69	\$ 1,796.25
47	SD 4		August	\$ 501.20	\$ 1,183.74	\$ 3,639.54	\$ 6,148.80	\$ 11,473.28	\$ 1,031.04	\$ 400.96	\$ 114.56	\$ -	\$ 1,546.56
48	SD 4		September	\$ 492.25	\$ 1,187.22	\$ 3,640.03	\$ 6,148.80	\$ 11,468.30	\$ 1,031.04	\$ 400.96	\$ 114.56	\$ -	\$ 1,546.56
49	SD 4		October	\$ 493.15	\$ 1,184.90	\$ 3,667.69	\$ 6,119.34	\$ 11,465.08	\$ 1,031.04	\$ 400.96	\$ 114.56	\$ -	\$ 1,546.56
50	SD 4		November	\$ 483.30	\$ 1,184.90	\$ 3,628.93	\$ 6,182.92	\$ 11,480.05	\$ 1,031.04	\$ 400.96	\$ 114.56	\$ -	\$ 1,546.56



Rate Design

Crawfordsville Electric Light and Power

A	B	C	D	AC	AD	AE	AF	AG	AH	AI	AJ	AK	AL
				Outdoor Light					Traffic Light				
Line No.	Source Document	Year	Month	OL1- 175W MV	OL2- 400W MV	OL3- 100W HPS	OL4- 250W HPS	Total	T1 - State Traffic Signal	T2-City Traffic Signal	T3-INDOT Traffic Signal	T4-School Flashers	Total
51	SD 4		December	\$ 483.30	\$ 1,184.90	\$ 3,641.20	\$ 6,227.37	\$ 11,536.77	\$ 1,031.04	\$ 400.96	\$ 114.56	\$ -	\$ 1,546.56
52	SD 4				\$ 14,410.47	\$ 43,754.05	\$ 74,119.49	\$ 138,333.92	\$ 12,372.48	\$ 4,868.80	\$ 1,374.72	\$ 1,747.83	\$ 20,363.83
53	SD 4	2020	January	\$ 483.30	\$ 1,184.90	\$ 3,617.83	\$ 6,159.91	\$ 11,445.94	\$ 1,031.04	\$ 400.96	\$ 114.56	\$ -	\$ 1,546.56
54	SD 3	2020	February	\$ 483.30	\$ 1,184.90	\$ 3,624.29	\$ 6,187.23	\$ 11,479.72	\$ 1,031.04	\$ 400.96	\$ 114.56	\$ -	\$ 1,546.56



Rate Desig

Crawfordsville Electric Light and Power

A	B	C	D	AC	AD	AE	AF	AG	AH	AI	AJ	AK	AL
Line No.	Source Document	Year	Month	Outdoor Light					Traffic Light				
				OL1- 175W MV	OL2- 400W MV	OL3- 100W HPS	OL4- 250W HPS	Total	T1 - State Traffic Signal	T2-City Traffic Signal	T3-INDOT Traffic Signal	T4-School Flashers	Total
55		March 2019		\$ 522.98	\$ 1,219.75	\$ 3,645.66	\$ 6,199.19	\$ 11,587.58	\$ 1,031.04	\$ 400.96	\$ 114.56	\$ 249.69	\$ 1,796.25
56		Second Quarter 2019		\$ 1,512.85	\$ 3,659.25	\$ 10,976.23	\$ 18,573.66	\$ 34,721.99	\$ 3,093.12	\$ 1,202.88	\$ 343.68	\$ 749.07	\$ 5,388.75
57		Third Quarter 2019		\$ 1,494.65	\$ 3,572.12	\$ 10,906.51	\$ 18,446.40	\$ 34,419.68	\$ 3,093.12	\$ 1,202.88	\$ 343.68	\$ 249.69	\$ 4,889.37
58		Fourth Quarter 2019		\$ 1,459.75	\$ 3,554.70	\$ 10,937.82	\$ 18,529.63	\$ 34,481.90	\$ 3,093.12	\$ 1,202.88	\$ 343.68	\$ -	\$ 4,639.68
59		January - February 2020		\$ 966.60	\$ 2,369.80	\$ 7,242.12	\$ 12,347.14	\$ 22,925.66	\$ 2,062.08	\$ 801.92	\$ 229.12	\$ -	\$ 3,093.12
60		Total		\$ 5,956.83	\$ 14,375.62	\$ 43,708.34	\$ 74,096.02	\$ 138,136.81	\$ 12,372.48	\$ 4,811.52	\$ 1,374.72	\$ 1,248.45	\$ 19,807.17



Rate Design - WP 14 Billed Demand- Units

Crawfordville Electric Light and Power

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
Line No.	Source Document	Lookup	Year	Month	Residential			Municipal			Commercial			
					A	B	Total	M1	M3	Total	C	CT	C3	Total
1	SD 4	Jan-16	2016	January	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2	SD 4	Feb-16		February	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	SD 4	Mar-16		March	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	SD 4	Apr-16		April	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5	SD 4	May-16		May	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	SD 4	Jun-16		June	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	SD 4	Jul-16		July	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
8	SD 4	Aug-16		August	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
9	SD 4	Sep-16		September	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
10	SD 4	Oct-16		October	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
11	SD 4	Nov-16		November	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
12	SD 4	Dec-16		December	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	SD 4				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
13	SD 4	Jan-17	2017	January	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
14	SD 4	Feb-17		February	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
15	SD 4	Mar-17		March	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
16	SD 4	Apr-17		April	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17	SD 4	May-17		May	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
18	SD 4	Jun-17		June	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
19	SD 4	Jul-17		July	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
20	SD 4	Aug-17		August	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
21	SD 4	Sep-17		September	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
22	SD 4	Oct-17		October	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
23	SD 4	Nov-17		November	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
24	SD 4	Dec-17		December	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	SD 4				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
25	SD 4	Jan-18	2018	January	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
26	SD 4	Feb-18		February	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
27	SD 4	Mar-18		March	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
28	SD 4	Apr-18		April	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
29	SD 4	May-18		May	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
30	SD 4	Jun-18		June	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
31	SD 4	Jul-18		July	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
32	SD 4	Aug-18		August	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
33	SD 4	Sep-18		September	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
34	SD 4	Oct-18		October	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
35	SD 4	Nov-18		November	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
36	SD 4	Dec-18		December	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	SD 4				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
37	SD 4	Jan-19	2019	January	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
38	SD 4	Feb-19		February	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
39	SD 4	Mar-19		March	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
40	SD 4	Apr-19		April	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
41	SD 4	May-19		May	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
42	SD 4	Jun-19		June	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
43	SD 4	Jul-19		July	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
44	SD 4	Aug-19		August	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
45	SD 4	Sep-19		September	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
46	SD 4	Oct-19		October	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00



Rate Design - WP 14 Billed Demand- Units

Crawfordsville Electric Light and Power

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
Line No.	Source Document	Lookup	Year	Month	Residential			Municipal			Commercial			
					A	B	Total	M1	M3	Total	C	CT	C3	Total
47	SD 3	Nov-19		November ⁽¹⁾	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
48	SD 3	Dec-19		December ⁽¹⁾	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	SD 4				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
49	SD 3	Jan-20	2020	January ⁽¹⁾	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
50	SD 3	Feb-20	2020	February	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

(1) Adjusted to match SD 3 values. See SD 5.



Rate Design - WP 14 Billed Demand- Units

Crawfordsville Electric Light and Power

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
Line No.	Source Document	Lookup	Year	Month	Residential			Municipal			Commercial			
					A	B	Total	M1	M3	Total	C	CT	C3	Total
51				March 2019										
52				Second Quarter 2019										
53				Third Quarter 2019										
54				Fourth Quarter 2019										
55				January - February 2020										
56				Total										



Rate Design

Crawfordsville Electric Light and Power

A	B	C	D	E	P	Q	R	S	T	U	V	W	X	Y	Z	AA	AB	AC	AD	
					Billed Demand															
					Primary Power						Street Light									
Line No.	Source Document	Lookup	Year	Month	D1	D3	D4	D5	D8	Total	L5/L05 - 142 LED	L6/L06-100 HPS	L07 - 81 LED	L08 - 47 LED	L9/L09-150 HPS	L12- 250W HPS	L14- 400W HPS	Total	OL1- 175W MV	
1	SD 4	Jan-16	2016	January	7913.04	7367.82	16375.03	6389.60	4103.40	42148.89	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
2	SD 4	Feb-16		February	7676.11	7362.43	16223.55	6031.20	3920.00	41213.29	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
3	SD 4	Mar-16		March	7629.67	7410.45	16873.51	6154.40	4050.20	42118.23	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
4	SD 4	Apr-16		April	7516.22	7104.46	17316.24	6260.80	4078.20	42275.92	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
5	SD 4	May-16		May	7845.26	7454.85	17923.02	6591.20	4179.00	43993.33	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
6	SD 4	Jun-16		June	7713.42	8225.69	18000.56	6451.20	4026.40	44417.27	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
7	SD 4	Jul-16		July	8221.92	8807.54	18895.73	6932.80	3931.20	46789.19	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
8	SD 4	Aug-16		August	8269.88	8983.45	19750.30	7520.80	4131.40	48655.83	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
9	SD 4	Sep-16		September	7403.39	8885.53	20321.20	7123.20	4319.00	48052.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
10	SD 4	Oct-16		October	7445.06	8130.15	19555.91	7257.60	4201.40	46590.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
11	SD 4	Nov-16		November	7177.59	7506.20	18596.99	6563.20	3976.00	43819.98	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
12	SD 4	Dec-16		December	7271.57	7297.61	16870.79	6742.40	3873.80	42056.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	SD 4				92083.13	94536.18	216702.83	80018.40	48790.00	532130.54	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
13	SD 4	Jan-17	2017	January	7341.68	7070.59	16458.78	7308.00	4113.20	42292.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
14	SD 4	Feb-17		February	6818.64	6862.92	16890.87	6591.20	4064.20	41227.83	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
15	SD 4	Mar-17		March	7173.70	6869.54	17057.29	6580.00	4180.40	41860.93	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
16	SD 4	Apr-17		April	7038.52	7021.27	17269.87	6266.40	3957.80	41553.86	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
17	SD 4	May-17		May	6946.97	7326.59	17603.24	6076.00	3983.00	41935.80	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
18	SD 4	Jun-17		June	7126.49	7865.89	17872.92	6669.60	4163.60	43698.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
19	SD 4	Jul-17		July	7457.20	8385.64	18823.53	6708.80	3967.60	45342.77	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
20	SD 4	Aug-17		August	7116.11	8356.82	18849.56	6921.60	4144.00	45388.09	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
21	SD 4	Sep-17		September	7075.65	8014.83	18993.48	6960.80	4138.40	45183.16	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
22	SD 4	Oct-17		October	6966.52	8409.49	18800.72	6708.80	4106.20	44991.73	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
23	SD 4	Nov-17		November	6962.27	7758.18	17607.56	6395.20	3991.40	42714.61	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
24	SD 4	Dec-17		December	6990.79	7107.63	16777.32	6204.80	3904.60	40985.14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	SD 4				85014.54	91049.39	213005.14	79391.20	48714.40	517174.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
25	SD 4	Jan-18	2018	January	7062.27	7671.46	16594.59	6087.20	3946.60	41362.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
26	SD 4	Feb-18		February	7227.55	7394.57	16905.44	6759.20	3949.40	42236.16	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
27	SD 4	Mar-18		March	6901.95	7557.13	16812.47	6451.20	3949.40	41672.15	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
28	SD 4	Apr-18		April	6978.24	7170.15	17121.68	6518.40	3990.00	41778.47	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
29	SD 4	May-18		May	7184.13	7858.62	18067.68	6428.80	4100.60	43639.83	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
30	SD 4	Jun-18		June	7130.74	8858.48	19608.58	6591.20	4026.40	46215.40	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
31	SD 4	Jul-18		July	7402.91	9188.08	20398.87	7089.60	3928.40	48007.86	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
32	SD 4	Aug-18		August	7558.66	8788.43	20330.78	7072.80	4193.00	47943.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
33	SD 4	Sep-18		September	7379.87	8725.02	20507.63	7005.60	4086.60	47704.72	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
34	SD 4	Oct-18		October	7593.53	8669.63	20492.97	7039.20	4013.80	47809.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
35	SD 4	Nov-18		November	6845.52	7306.36	18275.09	6748.00	3791.20	42966.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
36	SD 4	Dec-18		December	6966.64	6903.62	16463.95	6333.60	3780.00	40447.81	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	SD 4				86232.01	96091.55	221579.73	80124.80	47755.40	531783.49	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
37	SD 4	Jan-19	2019	January	7913.04	7367.82	16375.03	6389.60	4103.40	42148.89	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
38	SD 4	Feb-19		February	7157.72	7096.39	16709.92	6490.40	3784.20	41238.63	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
39	SD 4	Mar-19		March	7231.19	6755.13	16974.12	6367.20	3689.00	41016.64	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
40	SD 4	Apr-19		April	6735.60	6887.27	18231.15	6613.60	3726.80	42194.42	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
41	SD 4	May-19		May	6419.10	7234.53	18635.24	6490.40	4048.80	42828.07	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
42	SD 4	Jun-19		June	6522.29	7935.81	19415.11	6596.80	4099.20	44569.21	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
43	SD 4	Jul-19		July	6504.22	8229.41	19548.23	6787.20	3871.00	44940.06	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
44	SD 4	Aug-19		August	6997.85	8562.72	20403.89	6826.40	4135.60	46926.46	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
45	SD 4	Sep-19		September	6632.23	8112.67	20254.47	6893.60	3879.40	45772.37	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
46	SD 4	Oct-19		October	6412.74	8245.55	19768.10	6675.20	3990.00	45091.59	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	



Rate Design

Crawfordsville Electric Light and Power

A	B	C	D	E	P	Q	R	S	T	U	V	W	X	Y	Z	AA	AB	AC	AD
Billed Demand																			
Line No.	Source Document	Lookup	Year	Month	Primary Power						Street Light								OL1- 175W MV
					D1	D3	D4	D5	D8	Total	L5/L05 - 142 LED	L6/L06-100 HPS	L07 - 81 LED	L08 - 47 LED	L9/L09-150 HPS	L12- 250W HPS	L14- 400W HPS	Total	
47	SD 3	Nov-19		November ⁽¹⁾	6438.60	6958.21	18255.89	6312.11	4054.40	42019.21	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
48	SD 3	Dec-19		December ⁽¹⁾	6474.18	6513.52	17098.77	5968.79	3721.20	39776.46	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	SD 4				81438.76	89899.03	221669.92	78411.30	47103.00	518522.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
49	SD 3	Jan-20	2020	January ⁽¹⁾	6365.50	6617.05	17190.34	5504.80	3754.80	39432.49	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
50	SD 3	Feb-20	2020	February	6555.03	6710.67	16734.05	5812.80	3810.80	39623.35	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

(1) Adjusted to match SD 3



Rate Design

Crawfordville Electric Light and Power

A	B	C	D	E	P	Q	R	S	T	U	V	W	X	Y	Z	AA	AB	AC	AD
Billed Demand																			
Line No.	Source Document	Lookup	Year	Month	Primary Power					Street Light									OL1- 175W MV
					D1	D3	D4	D5	D8	Total	L5/L05 - 142 LED	L6/L06-100 HPS	L07 - 81 LED	L08 - 47 LED	L9/L09-150 HPS	L12- 250W HPS	L14- 400W HPS	Total	
51				March 2019	7,231	6,755	16,974	6,367	3,689	41,017									
52				Second Quart	19,677	22,058	56,282	19,701	11,875	129,592									
53				Third Quarter	20,134	24,905	60,207	20,507	11,886	137,639									
54				Fourth Quarter	19,326	21,717	55,123	18,956	11,766	126,887									
55				January - Feb	12,921	13,328	33,924	11,318	7,566	79,056									
56				Total	79,289	88,763	222,509	76,849	46,781	514,190									



Rate Design

Crawfordsville Electric Light and Power

A	B	C	D	E	AE	AF	AG	AH	AI	AJ	AK	AL	AM
					Outdoor Light				Traffic Light				
Line No.	Source Document	Lookup	Year	Month	OL2- 400W MV	OL3- 100W HPS	OL4- 250W HPS	Total	T1 - State Traffic Signal	T2-City Traffic Signal	T3-INDOT Traffic Signal	T4-School Flashers	Total
1	SD 4	Jan-16	2016	January	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2	SD 4	Feb-16		February	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	SD 4	Mar-16		March	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	SD 4	Apr-16		April	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5	SD 4	May-16		May	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	SD 4	Jun-16		June	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	SD 4	Jul-16		July	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
8	SD 4	Aug-16		August	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
9	SD 4	Sep-16		September	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
10	SD 4	Oct-16		October	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
11	SD 4	Nov-16		November	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
12	SD 4	Dec-16		December	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	SD 4				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
13	SD 4	Jan-17	2017	January	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
14	SD 4	Feb-17		February	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
15	SD 4	Mar-17		March	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
16	SD 4	Apr-17		April	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17	SD 4	May-17		May	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
18	SD 4	Jun-17		June	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
19	SD 4	Jul-17		July	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
20	SD 4	Aug-17		August	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
21	SD 4	Sep-17		September	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
22	SD 4	Oct-17		October	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
23	SD 4	Nov-17		November	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
24	SD 4	Dec-17		December	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	SD 4				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
25	SD 4	Jan-18	2018	January	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
26	SD 4	Feb-18		February	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
27	SD 4	Mar-18		March	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
28	SD 4	Apr-18		April	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
29	SD 4	May-18		May	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
30	SD 4	Jun-18		June	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
31	SD 4	Jul-18		July	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
32	SD 4	Aug-18		August	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
33	SD 4	Sep-18		September	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
34	SD 4	Oct-18		October	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
35	SD 4	Nov-18		November	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
36	SD 4	Dec-18		December	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	SD 4				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
37	SD 4	Jan-19	2019	January	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
38	SD 4	Feb-19		February	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
39	SD 4	Mar-19		March	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
40	SD 4	Apr-19		April	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
41	SD 4	May-19		May	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
42	SD 4	Jun-19		June	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
43	SD 4	Jul-19		July	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
44	SD 4	Aug-19		August	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
45	SD 4	Sep-19		September	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
46	SD 4	Oct-19		October	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00



Rate Design

Crawfordsville Electric Light and Power

A	B	C	D	E	AE	AF	AG	AH	AI	AJ	AK	AL	AM
					Outdoor Light				Traffic Light				
Line No.	Source Document	Lookup	Year	Month	OL2- 400W MV	OL3- 100W HPS	OL4- 250W HPS	Total	T1 - State Traffic Signal	T2-City Traffic Signal	T3-INDOT Traffic Signal	T4-School Flashers	Total
47	SD 3	Nov-19		November ⁽¹⁾	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
48	SD 3	Dec-19		December ⁽¹⁾	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	SD 4				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
49	SD 3	Jan-20	2020	January ⁽¹⁾	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
50	SD 3	Feb-20	2020	February	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

(1) Adjusted to match SD 3



Rate Design

Crawfordville Electric Light and Power

A	B	C	D	E	AE	AF	AG	AH	AI	AJ	AK	AL	AM
					Outdoor Light				Traffic Light				
Line No.	Source Document	Lookup	Year	Month	OL2- 400W MV	OL3- 100W HPS	OL4- 250W HPS	Total	T1 - State Traffic Signal	T2-City Traffic Signal	T3-INDOT Traffic Signal	T4-School Flashers	Total
51				March 2019									
52				Second Quart									
53				Third Quarter									
54				Fourth Quarter									
55				January - Feb									
56				Total									



Rate Design - WP 15 Billed Demand- Revenues

Crawfordsville Electric Light and Power

A	B	C	D	E	F	G	H	I	J	K	L	M	N
Line No.	Source Document	Year	Month	Residential			Municipal			Commercial			
				A	B	Total	M1	M3	Total	C	CT	C3	Total
1	SD 4	2016	January	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	SD 4		February	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3	SD 4		March	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4	SD 4		April	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
5	SD 4		May	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
6	SD 4		June	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
7	SD 4		July	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
8	SD 4		August	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
9	SD 4		September	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
10	SD 4		October	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
11	SD 4		November	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
12	SD 4		December	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
13	SD 4	2017	January	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
14	SD 4		February	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
15	SD 4		March	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
16	SD 4		April	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
17	SD 4		May	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
18	SD 4		June	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
19	SD 4		July	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
20	SD 4		August	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
21	SD 4		September	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
22	SD 4		October	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
23	SD 4		November	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
24	SD 4		December	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
25	SD 4	2018	January	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
26	SD 4		February	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
27	SD 4		March	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
28	SD 4		April	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
29	SD 4		May	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
30	SD 4		June	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
31	SD 4		July	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
32	SD 4		August	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
33	SD 4		September	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
34	SD 4		October	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
35	SD 4		November	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
36	SD 4		December	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
37	SD 4	2019	January	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
38	SD 4		February	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
39	SD 4		March	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
40	SD 4		April	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
41	SD 4		May	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
42	SD 4		June	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
43	SD 4		July	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
44	SD 4		August	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
45	SD 4		September	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
46	SD 4		October	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
47	SD 4		November	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
48	SD 4		December	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -



Rate Design - WP 15 Billed Demand- Revenues

Crawfordsville Electric Light and Power

A	B	C	D	E	F	G	H	I	J	K	L	M	N
Line No.	Source Document	Year	Month	Residential			Municipal			Commercial			
				A	B	Total	M1	M3	Total	C	CT	C3	Total
40	SD 4	2019	January	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
41	SD 4		February	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
42	SD 4		March	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
43	SD 4		April	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
44	SD 4		May	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
45	SD 4		June	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
46	SD 4		July	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
47	SD 4		August	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
48	SD 4		September	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
49	SD 4		October	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
50	SD 3		November ⁽¹⁾	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
51	SD 3		December ⁽¹⁾	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
52	SD 4			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
53	SD 3	2020	January ⁽¹⁾	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
54	SD 3	2020	February	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

(1) Adjusted to match SD 3 values. See SD 5.



Rate I

Crawfordsville Electric Light and Power

A	B	C	D	O	P	Q	R	S	T	U	V	
				Billed Demand								
				Primary Power								
Line No.	Source Document	Year	Month	D1	D1A	D3	D4	D5	DSA Transformer Allowance	D8	Total	
1	SD 4	2016	January	\$ 149,160.81	\$ (2,373.92)	\$ 138,883.41	\$ 308,669.31	\$ 120,443.96	\$ (1,916.88)	\$ 77,349.09	\$ 790,215.78	
2	SD 4		February	\$ 144,694.68	\$ (2,302.84)	\$ 138,781.82	\$ 305,813.91	\$ 113,688.12	\$ (1,809.36)	\$ 73,892.00	\$ 772,758.33	
3	SD 4		March	\$ 143,819.28	\$ (2,288.91)	\$ 139,686.98	\$ 318,065.66	\$ 116,010.44	\$ (1,846.32)	\$ 76,346.27	\$ 789,793.40	
4	SD 4		April	\$ 141,680.74	\$ (2,254.86)	\$ 133,919.08	\$ 326,411.14	\$ 118,016.08	\$ (1,878.24)	\$ 76,874.07	\$ 792,768.01	
5	SD 4		May	\$ 147,883.16	\$ (2,353.58)	\$ 140,523.89	\$ 337,848.95	\$ 124,244.12	\$ (1,977.36)	\$ 78,774.15	\$ 824,943.33	
6	SD 4		June	\$ 145,397.96	\$ (2,314.03)	\$ 155,054.30	\$ 339,310.55	\$ 121,605.12	\$ (1,935.36)	\$ 75,897.64	\$ 833,016.18	
7	SD 4		July	\$ 154,983.20	\$ (2,466.58)	\$ 166,022.15	\$ 356,184.54	\$ 130,683.28	\$ (2,079.84)	\$ 74,103.12	\$ 877,429.87	
8	SD 4		August	\$ 180,035.28	\$ (2,480.97)	\$ 195,569.72	\$ 429,964.04	\$ 163,727.82	\$ (2,256.24)	\$ 89,940.58	\$ 1,054,500.23	
9	SD 4		September	\$ 161,171.80	\$ (2,221.03)	\$ 193,438.00	\$ 442,392.51	\$ 155,072.06	\$ (2,136.96)	\$ 94,024.63	\$ 1,041,741.01	
10	SD 4		October	\$ 162,078.95	\$ (2,233.52)	\$ 176,993.34	\$ 425,732.15	\$ 157,997.95	\$ (2,177.28)	\$ 91,464.47	\$ 1,009,856.06	
11	SD 4		November	\$ 156,256.13	\$ (2,153.26)	\$ 163,409.98	\$ 404,856.47	\$ 142,880.86	\$ (1,972.32)	\$ 86,557.52	\$ 949,835.38	
12	SD 4		December	\$ 158,302.07	\$ (2,181.48)	\$ 158,868.97	\$ 367,277.09	\$ 146,782.05	\$ (2,022.72)	\$ 84,332.63	\$ 911,358.61	
13	SD 4				\$ 1,845,464.06	\$ (27,624.98)	\$ 1,901,151.64	\$ 4,362,526.32	\$ 1,611,151.86	\$ (24,008.88)	\$ 979,556.19	\$ 10,648,216.19
14	SD 4	2017	January	\$ 159,828.38	\$ (2,202.50)	\$ 153,926.71	\$ 358,307.66	\$ 159,095.16	\$ (2,192.40)	\$ 89,544.36	\$ 916,307.37	
15	SD 4		February	\$ 148,441.78	\$ (2,045.59)	\$ 149,405.76	\$ 367,714.23	\$ 143,490.42	\$ (1,977.30)	\$ 88,477.64	\$ 893,506.94	
16	SD 4		March	\$ 156,171.44	\$ (2,152.12)	\$ 149,549.87	\$ 371,337.19	\$ 143,246.60	\$ (1,974.00)	\$ 91,007.32	\$ 907,186.30	
17	SD 4		April	\$ 153,228.58	\$ (2,111.55)	\$ 152,853.05	\$ 375,965.07	\$ 136,419.53	\$ (1,879.92)	\$ 86,161.31	\$ 900,636.07	
18	SD 4		May	\$ 151,235.53	\$ (2,084.09)	\$ 159,499.86	\$ 383,222.54	\$ 132,274.52	\$ (1,822.80)	\$ 86,709.91	\$ 909,035.47	
19	SD 4		June	\$ 155,143.68	\$ (2,137.96)	\$ 171,240.41	\$ 389,093.48	\$ 145,197.19	\$ (2,000.88)	\$ 90,641.57	\$ 947,177.49	
20	SD 4		July	\$ 162,343.24	\$ (2,237.16)	\$ 182,555.40	\$ 409,788.25	\$ 146,050.58	\$ (2,012.64)	\$ 86,374.65	\$ 982,862.32	
21	SD 4		August	\$ 154,917.72	\$ (2,134.84)	\$ 181,927.98	\$ 410,354.92	\$ 150,683.23	\$ (2,076.48)	\$ 90,214.87	\$ 983,887.40	
22	SD 4		September	\$ 154,036.89	\$ (2,122.70)	\$ 174,482.82	\$ 413,488.05	\$ 151,536.62	\$ (2,088.24)	\$ 90,092.97	\$ 979,426.41	
23	SD 4		October	\$ 151,661.14	\$ (2,089.96)	\$ 183,074.62	\$ 409,291.68	\$ 146,050.58	\$ (2,012.64)	\$ 89,391.97	\$ 975,367.39	
24	SD 4		November	\$ 151,568.63	\$ (2,088.68)	\$ 168,895.57	\$ 383,316.58	\$ 139,223.50	\$ (1,918.56)	\$ 86,892.78	\$ 925,889.82	
25	SD 4		December	\$ 152,189.49	\$ (2,097.24)	\$ 154,733.14	\$ 365,242.24	\$ 135,078.50	\$ (1,861.44)	\$ 85,003.14	\$ 888,287.83	
26	SD 4				\$ 1,850,766.50	\$ (25,504.39)	\$ 1,982,145.19	\$ 4,637,121.89	\$ 1,728,346.43	\$ (23,817.30)	\$ 1,060,512.49	\$ 11,209,570.81
27	SD 4	2018	January	\$ 153,745.61	\$ (2,118.69)	\$ 167,007.72	\$ 361,264.23	\$ 132,518.34	\$ (1,826.16)	\$ 85,917.48	\$ 896,508.53	
28	SD 4		February	\$ 157,343.77	\$ (2,168.27)	\$ 160,979.80	\$ 368,031.42	\$ 147,147.78	\$ (2,027.76)	\$ 85,978.44	\$ 915,285.18	
29	SD 4		March	\$ 150,255.46	\$ (2,070.58)	\$ 164,518.72	\$ 366,007.47	\$ 140,442.62	\$ (1,935.36)	\$ 85,978.43	\$ 903,196.76	
30	SD 4		April	\$ 151,916.28	\$ (2,093.47)	\$ 156,094.15	\$ 372,738.98	\$ 141,905.57	\$ (1,955.52)	\$ 86,862.30	\$ 905,468.29	
31	SD 4		May	\$ 156,398.51	\$ (2,155.24)	\$ 171,082.15	\$ 393,333.40	\$ 139,954.98	\$ (1,928.64)	\$ 89,270.07	\$ 945,955.23	
32	SD 4		June	\$ 155,236.22	\$ (2,139.24)	\$ 192,849.11	\$ 426,878.79	\$ 143,490.42	\$ (2,073.12)	\$ 87,654.73	\$ 1,001,896.91	
33	SD 4		July	\$ 161,161.36	\$ (2,220.88)	\$ 200,024.50	\$ 444,083.39	\$ 154,340.59	\$ (2,126.88)	\$ 85,521.27	\$ 1,040,783.35	
34	SD 4		August	\$ 164,552.02	\$ (2,267.60)	\$ 136,383.09	\$ 442,601.08	\$ 153,974.86	\$ (2,121.84)	\$ 91,281.62	\$ 984,403.23	
35	SD 4		September	\$ 160,659.77	\$ (2,213.96)	\$ 189,943.70	\$ 446,451.12	\$ 152,511.91	\$ (2,101.68)	\$ 88,965.28	\$ 1,034,216.14	
36	SD 4		October	\$ 165,311.15	\$ (2,278.06)	\$ 188,737.84	\$ 446,131.94	\$ 153,243.38	\$ (2,111.76)	\$ 87,380.43	\$ 1,036,414.92	
37	SD 4		November	\$ 149,026.97	\$ (2,053.66)	\$ 159,059.46	\$ 397,848.69	\$ 146,903.96	\$ (2,024.40)	\$ 82,534.43	\$ 931,295.45	
38	SD 4		December	\$ 151,663.76	\$ (2,089.98)	\$ 150,291.81	\$ 358,420.19	\$ 137,882.47	\$ (1,900.08)	\$ 82,290.60	\$ 876,558.77	
39	SD 4				\$ 1,877,270.88	\$ (25,869.63)	\$ 2,036,972.05	\$ 4,823,790.70	\$ 1,744,316.88	\$ (24,133.20)	\$ 1,039,635.08	\$ 11,471,962.76



Rate I

Crawfordsville Electric Light and Power

A	B	C	D	O	P	Q	R	S	T	U	V
				Billed Demand							
Line No.	Source Document	Year	Month	Primary Power							Total
				D1	D1A	D3	D4	D5	DSA Transformer Allowance	D8	
40	SD 4	2019	January	\$ 146,310.08	\$ (2,016.22)	\$ 146,368.00	\$ 354,621.54	\$ 132,640.26	\$ (1,827.84)	\$ 78,877.06	\$ 854,972.88
41	SD 4		February	\$ 155,823.57	\$ (2,147.32)	\$ 154,488.39	\$ 363,774.97	\$ 141,296.01	\$ (1,947.12)	\$ 82,382.03	\$ 893,670.53
42	SD 4		March	\$ 157,423.01	\$ (2,169.36)	\$ 147,059.17	\$ 369,526.58	\$ 138,613.94	\$ (1,910.16)	\$ 80,309.53	\$ 888,852.71
43	SD 4		April	\$ 146,634.02	\$ (2,020.68)	\$ 149,935.87	\$ 396,892.13	\$ 143,978.07	\$ (1,984.08)	\$ 81,132.43	\$ 914,567.76
44	SD 4		May	\$ 139,743.82	\$ (1,925.73)	\$ 157,495.73	\$ 405,689.19	\$ 141,296.01	\$ (1,947.12)	\$ 88,142.37	\$ 928,494.27
45	SD 4		June	\$ 141,990.26	\$ (1,956.69)	\$ 172,762.61	\$ 422,666.94	\$ 143,612.34	\$ (1,979.04)	\$ 89,239.58	\$ 966,336.00
46	SD 4		July	\$ 141,596.87	\$ (1,951.26)	\$ 179,154.28	\$ 425,564.98	\$ 147,757.34	\$ (2,036.16)	\$ 84,271.66	\$ 974,357.71
47	SD 4		August	\$ 152,343.20	\$ (2,099.36)	\$ 186,410.42	\$ 444,192.70	\$ 148,610.73	\$ (2,047.92)	\$ 90,032.01	\$ 1,017,441.78
48	SD 4		September	\$ 144,383.64	\$ (1,989.66)	\$ 176,612.83	\$ 440,939.80	\$ 150,073.67	\$ (2,068.08)	\$ 84,454.54	\$ 992,406.74
49	SD 4		October	\$ 139,605.34	\$ (1,923.83)	\$ 179,505.63	\$ 431,004.64	\$ 145,319.10	\$ (2,002.56)	\$ 86,862.30	\$ 978,370.62
50	SD 3		November ⁽¹⁾	\$ 140,168.32	\$ (1,931.59)	\$ 151,480.25	\$ 397,430.73	\$ 137,414.63	\$ (1,893.63)	\$ 88,264.29	\$ 910,933.00
51	SD 3		December ⁽¹⁾	\$ 140,942.90	\$ (1,942.26)	\$ 141,799.34	\$ 372,240.22	\$ 129,940.56	\$ (1,790.64)	\$ 81,010.52	\$ 862,200.64
52	SD 4			\$ 1,746,965.03	\$ (24,073.96)	\$ 1,943,072.52	\$ 4,824,544.42	\$ 1,700,552.66	\$ (23,434.36)	\$ 1,014,978.32	\$ 11,182,604.64
53	SD 3	2020	January ⁽¹⁾	\$ 138,576.93	\$ (1,909.66)	\$ 144,053.18	\$ 374,233.71	\$ 119,839.50	\$ (1,651.44)	\$ 81,741.99	\$ 854,884.21
54	SD 3	2020	February	\$ 142,703.00	\$ (1,966.51)	\$ 146,091.32	\$ 364,300.27	\$ 126,544.66	\$ (1,743.84)	\$ 82,961.12	\$ 858,890.02

(1) Adjusted to match SD 3



Rate I

Crawfordsville Electric Light and Power

A	B	C	D	W	X	Y	Z	AA	AB	AC	AD
Street Light											
Line No.	Source Document	Year	Month	L5/L05 - 142 LED	L6/L06-100 HPS	L07 - 81 LED	L08 - 47 LED	L9/L09-150 HPS	L12- 250W HPS	L14- 400W HPS	Total
1	SD 4	2016	January	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	SD 4		February	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3	SD 4		March	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4	SD 4		April	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
5	SD 4		May	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
6	SD 4		June	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
7	SD 4		July	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
8	SD 4		August	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
9	SD 4		September	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
10	SD 4		October	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
11	SD 4		November	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
12	SD 4		December	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
13	SD 4										
14	SD 4	2017	January	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
15	SD 4		February	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
16	SD 4		March	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
17	SD 4		April	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
18	SD 4		May	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
19	SD 4		June	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
20	SD 4		July	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
21	SD 4		August	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
22	SD 4		September	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
23	SD 4		October	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
24	SD 4		November	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
25	SD 4		December	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
26	SD 4										
27	SD 4	2018	January	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
28	SD 4		February	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
29	SD 4		March	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
30	SD 4		April	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
31	SD 4		May	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
32	SD 4		June	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
33	SD 4		July	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
34	SD 4		August	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
35	SD 4		September	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
36	SD 4		October	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
37	SD 4		November	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
38	SD 4		December	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
39	SD 4										

 Rate I Crawfordsville Electric Light and Power											
A	B	C	D	W	X	Y	Z	AA	AB	AC	AD
Street Light											
Line No.	Source Document	Year	Month	L5/L05 - 142 LED	L6/L06-100 HPS	L07 - 81 LED	L08 - 47 LED	L9/L09-150 HPS	L12- 250W HPS	L14- 400W HPS	Total
40	SD 4	2019	January	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
41	SD 4		February	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
42	SD 4		March	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
43	SD 4		April	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
44	SD 4		May	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
45	SD 4		June	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
46	SD 4		July	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
47	SD 4		August	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
48	SD 4		September	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
49	SD 4		October	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
50	SD 3		November ⁽¹⁾	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
51	SD 3		December ⁽¹⁾	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
52	SD 4			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
53	SD 3	2020	January ⁽¹⁾	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
54	SD 3	2020	February	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

(1) Adjusted to match SD 3



Rate I

Crawfordsville Electric Light and Power

A	B	C	D	AE	AF	AG	AH	AI	AJ	AK	AL	AM	AN
				Outdoor Light					Traffic Light				
Line No.	Source Document	Year	Month	OL1- 175W MV	OL2- 400W MV	OL3- 100W HPS	OL4- 250W HPS	Total	T1 - State Traffic Signal	T2-City Traffic Signal	T3-INDOT Traffic Signal	T4-School Flashers	Total
1	SD 4	2016	January	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	SD 4		February	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3	SD 4		March	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4	SD 4		April	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
5	SD 4		May	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
6	SD 4		June	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
7	SD 4		July	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
8	SD 4		August	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
9	SD 4		September	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
10	SD 4		October	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
11	SD 4		November	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
12	SD 4		December	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
13	SD 4												
14	SD 4	2017	January	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
15	SD 4		February	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
16	SD 4		March	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
17	SD 4		April	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
18	SD 4		May	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
19	SD 4		June	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
20	SD 4		July	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
21	SD 4		August	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
22	SD 4		September	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
23	SD 4		October	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
24	SD 4		November	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
25	SD 4		December	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
26	SD 4												
27	SD 4	2018	January	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
28	SD 4		February	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
29	SD 4		March	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
30	SD 4		April	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
31	SD 4		May	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
32	SD 4		June	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
33	SD 4		July	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
34	SD 4		August	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
35	SD 4		September	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
36	SD 4		October	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
37	SD 4		November	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
38	SD 4		December	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
39	SD 4												



Rate I

Crawfordsville Electric Light and Power

A	B	C	D	AE	AF	AG	AH	AI	AJ	AK	AL	AM	AN
				Outdoor Light					Traffic Light				
Line No.	Source Document	Year	Month	OL1- 175W MV	OL2- 400W MV	OL3- 100W HPS	OL4- 250W HPS	Total	T1 - State Traffic Signal	T2-City Traffic Signal	T3-INDOT Traffic Signal	T4-School Flashers	Total
40	SD 4	2019	January	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
41	SD 4		February	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
42	SD 4		March	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
43	SD 4		April	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
44	SD 4		May	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
45	SD 4		June	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
46	SD 4		July	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
47	SD 4		August	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
48	SD 4		September	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
49	SD 4		October	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
50	SD 3		November ⁽¹⁾	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
51	SD 3		December ⁽¹⁾	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
52	SD 4			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
53	SD 3	2020	January ⁽¹⁾	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
54	SD 3	2020	February	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

(1) Adjusted to match SD 3



Rate Design - WP 16 ECA - Revenues

Crawfordsville Electric Light and Power

A	B	C	D	E	F	G	H	I	J	K	L	M	N
Line No.	Source Document	Year	Month	Residential			Municipal			Commercial			
				A	B	Total	M1	M3	Total	C	CT	C3	Total
1	SD 4	2016	January	\$ 81,696.07	\$ 24,469.05	\$ 106,165.12	\$ 319.46	\$ 1,073.44	\$ 1,392.90	\$ 20,001.22	\$ 1,503.49	\$ 41,302.43	\$ 62,807.14
2	SD 4		February	\$ 81,090.89	\$ 29,103.53	\$ 110,194.42	\$ 327.89	\$ 1,007.94	\$ 1,335.83	\$ 21,045.32	\$ 2,368.07	\$ 40,806.29	\$ 64,219.68
3	SD 4		March	\$ 74,730.61	\$ 25,691.62	\$ 100,422.23	\$ 297.18	\$ 1,093.47	\$ 1,390.65	\$ 20,168.51	\$ 1,210.10	\$ 41,781.07	\$ 63,159.68
4	SD 4		April	\$ 73,894.15	\$ 19,913.23	\$ 93,807.38	\$ 238.44	\$ 1,022.92	\$ 1,261.36	\$ 18,543.47	\$ 593.18	\$ 38,947.42	\$ 58,084.07
5	SD 4		May	\$ 70,728.96	\$ 16,749.05	\$ 87,478.01	\$ 256.37	\$ 956.35	\$ 1,212.72	\$ 17,620.06	\$ 35.45	\$ 38,080.78	\$ 55,736.29
6	SD 4		June	\$ 80,412.59	\$ 15,218.98	\$ 95,631.57	\$ 264.89	\$ 1,175.05	\$ 1,439.94	\$ 17,645.44	\$ 52.54	\$ 39,716.72	\$ 57,414.70
7	SD 4		July	\$ 103,437.57	\$ 16,412.07	\$ 119,849.64	\$ 352.77	\$ 1,788.53	\$ 2,141.30	\$ 23,309.96	\$ 64.97	\$ 49,244.97	\$ 72,619.90
8	SD 4		August	\$ 7,695.79	\$ 1,183.45	\$ 8,879.24	\$ 60.94	\$ 335.10	\$ 396.04	\$ 4,615.39	\$ 10.52	\$ 9,537.91	\$ 14,163.82
9	SD 4		September	\$ 7,366.95	\$ 1,149.49	\$ 8,516.44	\$ 58.82	\$ 304.48	\$ 363.30	\$ 4,462.98	\$ 10.37	\$ 9,405.03	\$ 13,878.38
10	SD 4		October	\$ 37,864.90	\$ 6,453.90	\$ 44,318.80	\$ 95.95	\$ 481.90	\$ 577.85	\$ 7,254.08	\$ 18.69	\$ 17,817.91	\$ 25,090.68
11	SD 4		November	\$ 25,177.05	\$ 5,188.85	\$ 30,365.90	\$ 63.35	\$ 344.18	\$ 407.53	\$ 5,466.32	\$ 18.94	\$ 13,927.73	\$ 19,412.99
12	SD 4		December	\$ 30,243.63	\$ 8,202.21	\$ 38,445.84	\$ 78.30	\$ 320.35	\$ 398.65	\$ 6,063.35	\$ 22.06	\$ 14,414.03	\$ 20,499.44
13	SD 4	2017		\$ 674,339.16	\$ 169,735.43	\$ 844,074.59	\$ 2,414.36	\$ 9,903.71	\$ 12,318.07	\$ 166,196.10	\$ 5,908.38	\$ 354,982.29	\$ 527,086.77
14	SD 4		January	\$ (1,949.77)	\$ (685.77)	\$ (2,635.54)	\$ 13.85	\$ 40.61	\$ 54.46	\$ 860.67	\$ 5.57	\$ 1,788.11	\$ 2,654.35
15	SD 4		February	\$ (1,544.85)	\$ (557.74)	\$ (2,102.59)	\$ 11.23	\$ 53.36	\$ 64.59	\$ 729.41	\$ 5.23	\$ 1,589.97	\$ 2,324.61
16	SD 4		March	\$ (1,214.40)	\$ (407.74)	\$ (1,622.14)	\$ 8.19	\$ 36.54	\$ 44.73	\$ 596.55	\$ 3.21	\$ 1,373.90	\$ 1,973.66
17	SD 4		April	\$ 1,130.30	\$ 374.01	\$ 1,504.31	\$ 19.21	\$ 80.02	\$ 99.23	\$ 1,370.54	\$ 6.05	\$ 3,244.87	\$ 4,621.46
18	SD 4		May	\$ 816.29	\$ 197.15	\$ 1,013.44	\$ 13.80	\$ 70.09	\$ 83.89	\$ 1,032.81	\$ 2.17	\$ 2,803.92	\$ 3,838.90
19	SD 4		June	\$ 1,107.07	\$ 237.62	\$ 1,344.69	\$ 17.73	\$ 103.80	\$ 121.53	\$ 1,270.35	\$ 2.42	\$ 3,108.06	\$ 4,380.83
20	SD 4		July	\$ 3,553.32	\$ 626.73	\$ 4,180.05	\$ 19.22	\$ 105.06	\$ 124.28	\$ 1,274.49	\$ 4.79	\$ 2,956.91	\$ 4,236.19
21	SD 4		August	\$ 3,479.18	\$ 606.90	\$ 4,086.08	\$ 15.12	\$ 94.32	\$ 109.44	\$ 1,228.86	\$ 3.30	\$ 2,813.98	\$ 4,046.14
22	SD 4		September	\$ 3,099.71	\$ 576.90	\$ 3,676.61	\$ 11.88	\$ 91.30	\$ 103.18	\$ 1,214.34	\$ 4.29	\$ 2,937.98	\$ 4,156.61
23	SD 4		October	\$ 4,917.44	\$ 953.23	\$ 5,870.67	\$ 0.08	\$ 0.60	\$ 0.68	\$ 7.34	\$ -	\$ 19.86	\$ 27.20
24	SD 4		November	\$ 3,650.15	\$ 906.46	\$ 4,556.61	\$ 0.04	\$ 0.46	\$ 0.50	\$ 5.85	\$ -	\$ 16.23	\$ 22.08
25	SD 4		December	\$ 4,197.15	\$ 1,394.32	\$ 5,591.47	\$ 0.06	\$ 0.53	\$ 0.59	\$ 6.51	\$ 0.02	\$ 17.08	\$ 23.61
26	SD 4	2018		\$ 21,241.59	\$ 4,222.07	\$ 25,463.66	\$ 130.41	\$ 676.69	\$ 807.10	\$ 9,597.72	\$ 37.05	\$ 22,670.87	\$ 32,305.64
27	SD 4		January	\$ (29,104.46)	\$ (11,911.23)	\$ (41,015.69)	\$ (46.61)	\$ (253.06)	\$ (299.67)	\$ (3,609.50)	\$ (36.36)	\$ (7,466.77)	\$ (11,112.63)
28	SD 4		February	\$ (26,204.77)	\$ (11,253.81)	\$ (37,458.58)	\$ (42.95)	\$ (257.19)	\$ (300.14)	\$ (3,526.65)	\$ (33.75)	\$ (7,458.89)	\$ (11,019.29)
29	SD 4		March	\$ (21,438.77)	\$ (8,253.63)	\$ (29,692.40)	\$ (37.91)	\$ (239.09)	\$ (277.00)	\$ (2,986.10)	\$ (9.26)	\$ (6,791.69)	\$ (9,787.05)
30	SD 4		April	\$ (21,766.80)	\$ (8,068.37)	\$ (29,835.17)	\$ (35.89)	\$ (240.46)	\$ (276.35)	\$ (2,718.19)	\$ (8.16)	\$ (5,998.42)	\$ (8,724.77)
31	SD 4		May	\$ (17,637.85)	\$ (5,402.58)	\$ (23,040.43)	\$ (26.46)	\$ (172.64)	\$ (199.10)	\$ (2,264.47)	\$ (7.04)	\$ (5,365.32)	\$ (7,636.83)
32	SD 4		June	\$ (26,003.44)	\$ (4,720.21)	\$ (30,723.65)	\$ (26.47)	\$ (245.74)	\$ (272.21)	\$ (2,831.87)	\$ (12.58)	\$ (6,711.22)	\$ (9,555.67)
33	SD 4		July	\$ (29,512.55)	\$ (4,957.32)	\$ (34,469.87)	\$ (34.09)	\$ (290.90)	\$ (324.99)	\$ (3,305.02)	\$ (19.10)	\$ (7,212.83)	\$ (10,536.95)
34	SD 4		August	\$ (26,964.04)	\$ (4,607.56)	\$ (31,571.60)	\$ (30.17)	\$ (261.88)	\$ (292.05)	\$ (3,105.81)	\$ (17.14)	\$ (6,756.84)	\$ (9,879.79)
35	SD 4		September	\$ (30,082.61)	\$ (5,116.48)	\$ (35,199.09)	\$ (28.70)	\$ (266.05)	\$ (294.75)	\$ (3,421.82)	\$ (22.23)	\$ (8,050.65)	\$ (11,494.70)
36	SD 4		October	\$ (24,678.03)	\$ (4,528.57)	\$ (29,206.60)	\$ (23.12)	\$ (245.08)	\$ (268.20)	\$ (3,126.70)	\$ (23.93)	\$ (7,974.13)	\$ (11,124.76)
37	SD 4		November	\$ (24,453.55)	\$ (6,101.00)	\$ (30,554.55)	\$ (30.73)	\$ (235.10)	\$ (265.83)	\$ (3,243.40)	\$ (27.22)	\$ (7,745.85)	\$ (11,016.47)
38	SD 4		December	\$ (27,016.86)	\$ (9,507.36)	\$ (36,524.22)	\$ (49.92)	\$ (281.59)	\$ (331.51)	\$ (3,539.80)	\$ (49.81)	\$ (7,898.78)	\$ (11,488.39)
39	SD 4	2019		\$ (304,863.73)	\$ (84,426.12)	\$ (389,291.85)	\$ (413.02)	\$ (2,988.78)	\$ (3,401.80)	\$ (37,679.33)	\$ (266.58)	\$ (85,431.39)	\$ (123,377.30)
40	SD 4		January	\$ (24,044.39)	\$ (8,494.43)	\$ (32,538.82)	\$ (79.11)	\$ (602.15)	\$ (681.26)	\$ (4,428.80)	\$ (55.14)	\$ (9,421.19)	\$ (13,905.13)
41	SD 4		February	\$ (26,232.86)	\$ (11,050.19)	\$ (37,283.05)	\$ (97.16)	\$ (735.60)	\$ (832.76)	\$ (5,163.16)	\$ (70.98)	\$ (10,816.15)	\$ (16,050.29)
42	SD 4		March	\$ (22,160.95)	\$ (9,123.10)	\$ (31,284.05)	\$ (81.13)	\$ (588.09)	\$ (669.22)	\$ (4,435.98)	\$ (61.75)	\$ (9,458.77)	\$ (13,956.50)
43	SD 4		April	\$ (25,281.92)	\$ (9,108.88)	\$ (34,390.80)	\$ (64.28)	\$ (443.35)	\$ (507.63)	\$ (3,578.34)	\$ (46.92)	\$ (7,674.03)	\$ (11,299.29)
44	SD 4		May	\$ (19,673.87)	\$ (5,392.32)	\$ (25,066.19)	\$ (38.79)	\$ (358.99)	\$ (397.78)	\$ (2,953.34)	\$ (30.08)	\$ (6,852.44)	\$ (9,835.86)
45	SD 4		June	\$ (25,296.17)	\$ (5,257.82)	\$ (30,553.99)	\$ (36.29)	\$ (489.92)	\$ (526.21)	\$ (3,461.44)	\$ (44.08)	\$ (8,012.25)	\$ (11,517.77)
46	SD 4		July	\$ (27,818.99)	\$ (4,929.49)	\$ (32,748.48)	\$ (35.84)	\$ (538.57)	\$ (574.41)	\$ (3,840.92)	\$ (112.76)	\$ (8,216.12)	\$ (12,169.80)
47	SD 4		August	\$ (37,857.82)	\$ (6,287.73)	\$ (44,145.55)	\$ (49.93)	\$ (644.64)	\$ (694.57)	\$ (4,968.41)	\$ (113.44)	\$ (9,916.42)	\$ (14,998.27)
48	SD 4		September	\$ (30,341.46)	\$ (5,314.37)	\$ (35,655.83)	\$ (42.59)	\$ (560.05)	\$ (602.64)	\$ (4,273.79)	\$ (112.24)	\$ (9,575.01)	\$ (13,961.04)
49	SD 4		October	\$ (34,124.48)	\$ (6,139.70)	\$ (40,264.18)	\$ (41.43)	\$ (530.74)	\$ (572.17)	\$ (4,702.08)	\$ (124.74)	\$ (11,062.12)	\$ (15,888.94)
50	SD 4		November	\$ (24,751.53)	\$ (6,266.35)	\$ (31,017.88)	\$ (40.74)	\$ (406.71)	\$ (447.45)	\$ (4,043.27)	\$ (104.46)	\$ (9,267.71)	\$ (13,415.44)
51	SD 4		December	\$ (31,669.41)	\$ (10,926.70)	\$ (42,596.11)	\$ (73.31)	\$ (612.14)	\$ (685.45)	\$ (4,784.33)	\$ (73.46)	\$ (10,334.61)	\$ (15,192.40)



Rate Design - WP 16 ECA - Revenues

Crawfordville Electric Light and Power

A	B	C	D	E	F	G	H	I	J	K	L	M	N
Line No.	Source Document	Year	Month	Residential			Municipal			Commercial			
				A	B	Total	M1	M3	Total	C	CT	C3	Total
52	SD 4			\$ (329,253.85)	\$ (88,291.08)	\$ (417,544.93)	\$ (680.60)	\$ (6,510.95)	\$ (7,191.55)	\$ (50,633.86)	\$ (950.05)	\$ (110,606.82)	\$ (162,190.73)
53	SD 4	2020	January	\$ (27,410.30)	\$ (9,586.15)	\$ (36,996.45)	\$ (54.44)	\$ (443.11)	\$ (497.55)	\$ (3,420.53)	\$ (33.22)	\$ (6,982.21)	\$ (10,435.96)
54	SD 3	2020	February	\$ (28,456.14)	\$ (10,677.02)	\$ (39,133.16)	\$ (63.92)	\$ (480.09)	\$ (544.01)	\$ (3,742.08)	\$ (35.46)	\$ (7,612.90)	\$ (11,390.44)



Rate

Crawfordville Electric Light and Power

A	B	C	D	O	P	Q	R	S	T	U	V	W	X	Y	Z	AA	AB
				ECA Revenues													
Line No.	Source Document	Year	Month	Primary Power						Street Light							
				D1	D3	D4	D5	D8	Total	L5/L05 - 142 LED	L6/L06-100 HPS	L07 - 81 LED	L08 - 47 LED	L9/L09-150 HPS	L12- 250W HPS	L14- 400W HPS	Total
1	SD 4	2016	January	\$ 10,648.87	\$ 11,034.46	\$ 29,709.92	\$ 12,001.47	\$ 5,957.39	\$ 69,352.11	\$ 176.64	\$ 936.80	\$ -	\$ -	\$ 300.44	\$ 474.36	\$ 44.80	\$ 1,933.04
2	SD 4		February	\$ 11,366.45	\$ 10,771.85	\$ 29,975.00	\$ 11,038.27	\$ 5,981.47	\$ 69,133.04	\$ 145.36	\$ 784.57	\$ -	\$ -	\$ 253.82	\$ 398.84	\$ 37.52	\$ 1,620.11
3	SD 4		March	\$ 11,722.82	\$ 10,821.27	\$ 31,800.54	\$ 11,770.30	\$ 6,251.16	\$ 72,366.09	\$ 145.36	\$ 784.57	\$ -	\$ -	\$ 253.82	\$ 398.84	\$ 37.52	\$ 1,620.11
4	SD 4		April	\$ 11,358.00	\$ 10,607.24	\$ 31,818.71	\$ 11,920.83	\$ 5,969.60	\$ 71,674.38	\$ 97.52	\$ -	\$ -	\$ -	\$ 129.50	\$ 205.32	\$ 19.60	\$ 451.94
5	SD 4		May	\$ 10,755.78	\$ 9,760.52	\$ 30,445.88	\$ 11,333.06	\$ 5,767.55	\$ 68,062.79	\$ 84.64	\$ -	\$ -	\$ -	\$ 116.55	\$ 184.08	\$ 17.36	\$ 402.63
6	SD 4		June	\$ 10,854.17	\$ 10,985.57	\$ 32,492.15	\$ 11,498.37	\$ 5,602.24	\$ 71,432.50	\$ 73.60	\$ -	\$ -	\$ -	\$ 98.42	\$ 154.72	\$ 14.98	\$ 341.72
7	SD 4		July	\$ 13,561.56	\$ 14,959.45	\$ 40,741.16	\$ 15,774.06	\$ 6,610.73	\$ 91,646.96	\$ 112.24	\$ -	\$ -	\$ -	\$ 152.81	\$ 239.37	\$ 22.40	\$ 526.82
8	SD 4		August	\$ (5,180.60)	\$ (5,815.45)	\$ (15,859.80)	\$ (6,236.88)	\$ (2,586.21)	\$ (35,678.94)	\$ (18.40)	\$ (81.90)	\$ -	\$ -	\$ (25.90)	\$ (40.29)	\$ (3.78)	\$ (170.27)
9	SD 4		September	\$ (4,471.81)	\$ (5,177.73)	\$ (14,770.06)	\$ (5,527.24)	\$ (2,369.39)	\$ (32,316.23)	\$ (20.24)	\$ (93.60)	\$ -	\$ -	\$ (28.49)	\$ (45.03)	\$ (4.20)	\$ (191.56)
10	SD 4		October	\$ (5,115.99)	\$ (5,284.05)	\$ (16,175.60)	\$ (5,918.98)	\$ (2,848.51)	\$ (35,343.13)	\$ 82.80	\$ 339.30	\$ -	\$ -	\$ 111.37	\$ 175.38	\$ 16.52	\$ 725.37
11	SD 4		November	\$ (4,860.26)	\$ (4,534.62)	\$ (14,230.59)	\$ (5,466.83)	\$ (2,597.77)	\$ (31,690.07)	\$ 86.48	\$ 362.70	\$ -	\$ -	\$ 116.55	\$ 187.23	\$ 17.50	\$ 770.46
12	SD 4		December	\$ (4,865.84)	\$ (4,654.36)	\$ (13,360.32)	\$ (5,664.13)	\$ (2,585.44)	\$ (31,130.09)	\$ 93.84	\$ 409.50	\$ -	\$ -	\$ 126.91	\$ 204.25	\$ 19.04	\$ 853.54
13	SD 4	2017	January	\$ 55,773.15	\$ 53,474.15	\$ 152,586.99	\$ 56,522.30	\$ 29,152.82	\$ 347,509.41	\$ 1,059.84	\$ 3,441.94	\$ -	\$ -	\$ 1,605.80	\$ 2,537.07	\$ 239.26	\$ 8,883.91
14	SD 4		February	\$ (13,047.99)	\$ (13,952.87)	\$ (36,671.91)	\$ (15,583.25)	\$ (7,301.39)	\$ (86,557.41)	\$ (22.08)	\$ (117.03)	\$ -	\$ -	\$ (36.26)	\$ (59.50)	\$ (5.60)	\$ (240.47)
15	SD 4		March	\$ (15,184.52)	\$ (14,036.58)	\$ (42,345.29)	\$ (17,125.89)	\$ (8,660.99)	\$ (97,353.27)	\$ (18.40)	\$ (93.72)	\$ -	\$ -	\$ (31.08)	\$ (49.98)	\$ (4.62)	\$ (197.80)
16	SD 4		April	\$ (14,617.71)	\$ (13,260.86)	\$ (40,810.24)	\$ (16,524.52)	\$ (8,138.07)	\$ (93,351.40)	\$ (22.08)	\$ (93.76)	\$ -	\$ -	\$ (31.08)	\$ (49.98)	\$ (4.62)	\$ (201.52)
17	SD 4		May	\$ (14,242.80)	\$ (14,049.20)	\$ (42,615.91)	\$ (16,693.29)	\$ (8,531.99)	\$ (96,133.19)	\$ (38.64)	\$ (152.36)	\$ -	\$ -	\$ (51.80)	\$ (80.92)	\$ (7.70)	\$ (331.42)
18	SD 4		June	\$ (14,404.41)	\$ (14,289.25)	\$ (44,573.94)	\$ (16,182.01)	\$ (7,905.66)	\$ (97,355.27)	\$ (33.12)	\$ (140.64)	\$ -	\$ -	\$ (46.62)	\$ (71.40)	\$ (6.72)	\$ (298.50)
19	SD 4		July	\$ (13,394.62)	\$ (14,468.73)	\$ (42,268.25)	\$ (15,798.55)	\$ (7,400.78)	\$ (93,330.93)	\$ (29.44)	\$ (117.20)	\$ -	\$ -	\$ (38.85)	\$ (61.88)	\$ (5.88)	\$ (253.25)
20	SD 4		August	\$ (15,454.79)	\$ (18,322.29)	\$ (49,901.52)	\$ (18,860.69)	\$ (8,341.70)	\$ (110,880.99)	\$ (1.84)	\$ -	\$ -	\$ -	\$ (2.59)	\$ (2.38)	\$ (0.28)	\$ (7.09)
21	SD 4		September	\$ (16,044.82)	\$ (18,238.32)	\$ (51,487.13)	\$ (19,840.46)	\$ (9,280.66)	\$ (114,891.39)	\$ (1.84)	\$ -	\$ -	\$ -	\$ (2.59)	\$ (2.38)	\$ (0.28)	\$ (7.09)
22	SD 4		October	\$ (15,710.43)	\$ (17,626.71)	\$ (51,519.70)	\$ (20,384.78)	\$ (9,185.40)	\$ (114,427.02)	\$ (1.84)	\$ -	\$ -	\$ -	\$ (2.59)	\$ (2.38)	\$ (0.28)	\$ (7.09)
23	SD 4		November	\$ (14,402.34)	\$ (15,957.64)	\$ (44,107.69)	\$ (17,200.92)	\$ (7,896.67)	\$ (99,565.26)	\$ (1.84)	\$ (11.72)	\$ -	\$ -	\$ (2.59)	\$ (4.76)	\$ (0.42)	\$ (21.33)
24	SD 4		December	\$ (14,613.58)	\$ (14,751.58)	\$ (43,591.35)	\$ (17,020.12)	\$ (8,096.82)	\$ (98,073.45)	\$ (1.84)	\$ (11.72)	\$ -	\$ -	\$ (2.59)	\$ (4.76)	\$ (0.42)	\$ (21.33)
25	SD 4	2018	January	\$ (15,207.62)	\$ (15,275.19)	\$ (42,928.22)	\$ (17,200.92)	\$ (7,819.18)	\$ (98,431.13)	\$ (1.84)	\$ (11.74)	\$ -	\$ -	\$ (2.57)	\$ (4.76)	\$ (0.56)	\$ (21.47)
26	SD 4		February	\$ (176,325.63)	\$ (184,229.22)	\$ (532,821.15)	\$ (208,415.40)	\$ (98,559.31)	\$ (1,200,350.71)	\$ (174.80)	\$ (749.89)	\$ -	\$ -	\$ (251.21)	\$ (395.08)	\$ (37.38)	\$ (1,608.36)
27	SD 4		March	\$ (18,788.55)	\$ (21,148.86)	\$ (51,517.47)	\$ (21,156.20)	\$ (9,527.36)	\$ (122,138.44)	\$ (69.92)	\$ (375.89)	\$ -	\$ -	\$ (118.22)	\$ (188.02)	\$ (17.64)	\$ (768.69)
28	SD 4		April	\$ (22,112.34)	\$ (21,127.08)	\$ (57,897.25)	\$ (22,745.56)	\$ (11,010.76)	\$ (134,892.99)	\$ (57.04)	\$ (305.32)	\$ -	\$ -	\$ (97.66)	\$ (157.74)	\$ (14.70)	\$ (632.46)
29	SD 4		May	\$ (20,553.26)	\$ (21,335.51)	\$ (58,592.29)	\$ (23,769.82)	\$ (11,487.57)	\$ (135,738.45)	\$ (57.04)	\$ (306.55)	\$ -	\$ -	\$ (97.66)	\$ (157.74)	\$ (14.70)	\$ (633.69)
30	SD 4		June	\$ (19,204.02)	\$ (19,005.09)	\$ (54,207.75)	\$ (19,733.20)	\$ (10,279.14)	\$ (122,429.20)	\$ (62.56)	\$ (259.69)	\$ -	\$ -	\$ (82.24)	\$ (133.84)	\$ (12.46)	\$ (550.79)
31	SD 4		July	\$ (19,642.34)	\$ (20,093.77)	\$ (59,023.54)	\$ (22,070.93)	\$ (10,416.67)	\$ (131,247.25)	\$ (55.20)	\$ (224.20)	\$ -	\$ -	\$ (74.53)	\$ (119.50)	\$ (11.06)	\$ (484.49)
32	SD 4		August	\$ (19,752.86)	\$ (24,866.98)	\$ (68,311.71)	\$ (24,064.88)	\$ (10,812.01)	\$ (147,808.44)	\$ (47.84)	\$ (200.76)	\$ -	\$ -	\$ (64.05)	\$ (102.77)	\$ (9.66)	\$ (425.08)
33	SD 4		September	\$ (19,703.66)	\$ (25,259.24)	\$ (67,433.83)	\$ (25,135.32)	\$ (11,201.62)	\$ (148,733.67)	\$ (47.84)	\$ (200.77)	\$ -	\$ -	\$ (64.00)	\$ (102.77)	\$ (9.52)	\$ (424.90)
34	SD 4		October	\$ (21,206.30)	\$ (24,898.89)	\$ (71,472.39)	\$ (26,082.45)	\$ (11,693.39)	\$ (155,353.42)	\$ (55.20)	\$ (236.20)	\$ -	\$ -	\$ (74.24)	\$ (120.86)	\$ (11.20)	\$ (497.70)
35	SD 4		November	\$ (21,171.17)	\$ (26,520.17)	\$ (75,317.24)	\$ (27,321.00)	\$ (12,695.15)	\$ (163,024.73)	\$ (62.56)	\$ (259.88)	\$ -	\$ -	\$ (81.92)	\$ (136.08)	\$ (12.46)	\$ (552.90)
36	SD 4	2019	December	\$ (20,283.34)	\$ (23,325.01)	\$ (68,774.78)	\$ (25,310.21)	\$ (11,909.10)	\$ (149,602.44)	\$ (103.04)	\$ (437.34)	\$ -	\$ -	\$ (135.68)	\$ (225.99)	\$ (20.58)	\$ (922.63)
37	SD 4		January	\$ (19,746.63)	\$ (19,184.54)	\$ (59,089.69)	\$ (23,153.09)	\$ (10,713.70)	\$ (131,887.65)	\$ (108.56)	\$ (460.98)	\$ -	\$ -	\$ (145.92)	\$ (238.14)	\$ (21.84)	\$ (975.44)
38	SD 4		February	\$ (20,140.82)	\$ (20,450.40)	\$ (57,015.63)	\$ (22,649.76)	\$ (11,145.12)	\$ (131,401.73)	\$ (117.76)	\$ (508.26)	\$ -	\$ -	\$ (156.16)	\$ (260.01)	\$ (23.80)	\$ (1,065.99)
39	SD 4		March	\$ (242,305.29)	\$ (267,215.54)	\$ (748,653.57)	\$ (263,192.42)	\$ (132,891.59)	\$ (1,674,258.41)	\$ (844.56)	\$ (3,775.84)	\$ -	\$ -	\$ (1,192.28)	\$ (1,943.46)	\$ (179.62)	\$ (7,935.76)
40	SD 4		April	\$ (18,038.17)	\$ (19,433.53)	\$ (53,176.51)	\$ (20,387.30)	\$ (10,229.42)	\$ (121,264.93)	\$ (88.32)	\$ (484.62)	\$ -	\$ -	\$ (150.24)	\$ (247.86)	\$ (22.68)	\$ (993.72)
41	SD 4		May	\$ (22,999.58)	\$ (21,363.53)	\$ (58,860.05)	\$ (24,107.09)	\$ (11,955.19)	\$ (139,285.44)	\$ (73.60)	\$ (401.88)	\$ -	\$ -	\$ (124.46)	\$ (206.55)	\$ (18.90)	\$ (825.39)
42	SD 4		June	\$ (19,215.93)	\$ (18,301.36)	\$ (54,503.21)	\$ (21,031.11)	\$ (10,372.49)	\$ (123,424.10)	\$ (73.60)	\$ (401.88)	\$ -	\$ -	\$ (124.46)	\$ (206.55)	\$ (18.90)	\$ (825.39)
43	SD 4		July	\$ (18,147.71)	\$ (17,436.71)	\$ (55,586.90)	\$ (22,117.23)	\$ (10,226.34)	\$ (123,514.89)	\$ (36.80)	\$ (153.92)	\$ -	\$ -	\$ (48.26)	\$ (77.76)	\$ (7.28)	\$ (324.02)
44	SD 4		August	\$ (16,239.48)	\$ (17,044.26)	\$ (54,886.13)	\$ (19,546.23)	\$ (9,542.38)	\$ (117,258.48)	\$ (31.28)	\$ (130.13)	\$ -	\$ -	\$ (43.18)	\$ (70.47)	\$ (6.44)	\$ (281.50)
45	SD 4		September	\$ (17,748.64)	\$ (20,510.85)	\$ (63,145.12)	\$ (22,413.89)	\$ (10,522.99)	\$ (134,341.49)	\$ (27.60)	\$ (118.20)	\$ -	\$ -	\$ (0.19)	\$ (35.45)	\$ (60.75)	\$ (242.19)
46	SD 4		October	\$ (17,170.08)	\$ (21,823.13)	\$ (65,498.01)	\$ (23,804.42)	\$ (9,918.51)	\$ (138,214.15)	\$ (42.32)	\$ (177.40)	\$ -	\$ (0.37)	\$ (55.66)	\$ (92.34)	\$ (8.40)	\$ (376.49)
47	SD 4		November	\$ (20,115.23)	\$ (24,620.91)	\$ (71,663.01)	\$ (25,398.63)	\$ (12,500.03)	\$ (154,297.81)	\$ (49.68)	\$ (213.30)	\$ -	\$ (0.40)	\$ (65.78)	\$ (106.92)	\$ (9.80)	\$ (445.88)
48	SD 4		December	\$ (18,897.58)	\$ (23,824.54)	\$ (72,496.48)	\$ (25,181.24)	\$ (11,268.15)	\$ (151,667.99)	\$ (55.27)	\$ (237.00)	\$ -	\$ (0.45)	\$ (73.37)	\$ (121.00)	\$ (11.06)	\$ (498.15)
49	SD 4	2020	January	\$ (16,733.55)	\$ (20,198.82)	\$ (61,731.79)	\$ (21,942.98)	\$ (10,229.50)	\$ (130,836.64)	\$ (85.54)	\$ (368.34)	\$ -	\$ (0.75)	\$ (113.85)	\$ (188.76)	\$ (17.36)	\$ (774.60)
50	SD 4		February	\$ (16,039.19)	\$ (16,471.94)	\$ (53,464.70)	\$ (19,208.45)	\$ (9,370.79)	\$ (114,555.07)	\$ (91.00)	\$ (392.70)	\$ -	\$ (0.80)	\$ (121.44)	\$ (200.86)	\$ (18.48)	\$ (825.28)
51	SD 4		March	\$ (17,560.11)	\$ (18,044.98)	\$ (55,358.29)	\$ (19,141.75)	\$ (9,062.32)	\$ (119,167.45)	\$ (116.10)	\$ (426.06)	\$ (5.12)	\$ (0.85)	\$ (131.04)	\$ (188.37)	\$ (20.16)	\$ (887.70)



Rate

Crawfordsville Electric Light and Power

A	B	C	D	O	P	Q	R	S	T	U	V	W	X	Y	Z	AA	AB
ECA Revenues																	
Line No.	Source Document	Year	Month	Primary Power						Street Light							
				D1	D3	D4	D5	D8	Total	L5/L05 - 142 LED	L6/L06-100 HPS	L07 - 81 LED	L08 - 47 LED	L9/L09-150 HPS	L12- 250W HPS	L14- 400W HPS	Total
52	SD 4			\$ (218,905.25)	\$ (239,074.56)	\$ (720,370.20)	\$ (264,280.32)	\$ (125,198.11)	\$ (1,567,828.44)	\$ (771.11)	\$ (3,505.43)	\$ (5.12)	\$ (3.62)	\$ (1,051.93)	\$ (1,742.89)	\$ (220.21)	\$ (7,300.31)
53	SD 4	2020	January	\$ (18,571.47)	\$ (21,106.35)	\$ (61,198.16)	\$ (21,114.31)	\$ (10,731.05)	\$ (132,721.34)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
54	SD 3	2020	February	\$ (23,253.79)	\$ (22,662.25)	\$ (69,041.20)	\$ (23,937.73)	\$ (11,999.56)	\$ (150,894.53)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (844.33)



Rate

Crawfordsville Electric Light and Power

A	B	C	D	AC	AD	AE	AF	AG	AH	AI	AJ	AK	AL
Line No.	Source Document	Year	Month	Outdoor Light					Traffic Light				
				OL1- 175W MV	OL2- 400W MV	OL3- 100W HPS	OL4- 250W HPS	Total	T1 - State Traffic Signal	T2-City Traffic Signal	T3-INDOT Traffic Signal	T4-School Flashers	Total
1	SD 4	2016	January	\$ 116.64	\$ 241.36	\$ 606.28	\$ 968.87	\$ 1,933.15	\$ 75.06	\$ 104.85	\$ 4.48	\$ 2.61	\$ 187.00
2	SD 4		February	\$ 97.30	\$ 204.26	\$ 502.57	\$ 812.25	\$ 1,616.38	\$ 75.06	\$ 104.85	\$ 4.48	\$ 2.61	\$ 187.00
3	SD 4		March	\$ 94.19	\$ 213.50	\$ 502.56	\$ 813.16	\$ 1,623.41	\$ 75.06	\$ 104.85	\$ 4.48	\$ 2.61	\$ 187.00
4	SD 4		April	\$ 48.10	\$ 107.10	\$ 251.65	\$ 408.38	\$ 815.23	\$ 65.34	\$ 91.35	\$ 3.90	\$ 2.32	\$ 162.91
5	SD 4		May	\$ 42.29	\$ 95.20	\$ 222.91	\$ 361.00	\$ 721.40	\$ 65.34	\$ 91.35	\$ 3.90	\$ 2.32	\$ 162.91
6	SD 4		June	\$ 35.88	\$ 81.90	\$ 191.91	\$ 308.75	\$ 618.44	\$ 65.34	\$ 91.35	\$ 3.90	\$ 2.32	\$ 162.91
7	SD 4		July	\$ 51.06	\$ 114.24	\$ 281.70	\$ 456.19	\$ 903.19	\$ 73.98	\$ 103.32	\$ 4.42	\$ 2.61	\$ 184.33
8	SD 4		August	\$ (9.38)	\$ (14.57)	\$ (51.73)	\$ (80.69)	\$ (156.37)	\$ (0.90)	\$ (1.35)	\$ (0.06)	\$ -	\$ (2.31)
9	SD 4		September	\$ (10.05)	\$ (15.24)	\$ (59.54)	\$ (94.52)	\$ (179.35)	\$ (0.90)	\$ (1.35)	\$ (0.06)	\$ -	\$ (2.31)
10	SD 4		October	\$ 20.75	\$ 24.84	\$ 111.08	\$ 184.08	\$ 340.75	\$ 3.06	\$ 4.14	\$ 0.18	\$ -	\$ 7.38
11	SD 4		November	\$ 21.97	\$ 26.64	\$ 118.91	\$ 193.58	\$ 361.10	\$ 3.06	\$ 4.14	\$ 0.18	\$ -	\$ 7.38
12	SD 4		December	\$ 22.91	\$ 28.44	\$ 133.45	\$ 213.28	\$ 398.08	\$ 3.06	\$ 4.14	\$ 0.18	\$ -	\$ 7.38
13	SD 4	2017	January	\$ 531.66	\$ 1,107.67	\$ 2,811.75	\$ 4,544.33	\$ 8,995.41	\$ 502.56	\$ 701.64	\$ 29.98	\$ 17.40	\$ 1,251.58
14	SD 4		February	\$ (12.54)	\$ (15.48)	\$ (73.90)	\$ (113.07)	\$ (214.99)	\$ (7.02)	\$ (9.90)	\$ (0.42)	\$ (0.29)	\$ (17.63)
15	SD 4		March	\$ (10.56)	\$ (12.96)	\$ (59.01)	\$ (94.78)	\$ (177.31)	\$ (7.02)	\$ (9.90)	\$ (0.42)	\$ (0.29)	\$ (17.63)
16	SD 4		April	\$ (10.65)	\$ (12.96)	\$ (59.23)	\$ (95.20)	\$ (178.04)	\$ (7.02)	\$ (9.90)	\$ (0.42)	\$ (0.29)	\$ (17.63)
17	SD 4		May	\$ (13.11)	\$ (16.20)	\$ (73.96)	\$ (119.00)	\$ (222.27)	\$ (11.34)	\$ (15.93)	\$ (0.68)	\$ (0.29)	\$ (28.24)
18	SD 4		June	\$ (11.70)	\$ (14.40)	\$ (66.51)	\$ (104.72)	\$ (197.33)	\$ (11.34)	\$ (15.93)	\$ (0.68)	\$ (0.29)	\$ (28.24)
19	SD 4		July	\$ (9.75)	\$ (12.24)	\$ (59.39)	\$ (91.29)	\$ (172.67)	\$ (11.34)	\$ (15.93)	\$ (0.68)	\$ (0.29)	\$ (28.24)
20	SD 4		August	\$ (0.64)	\$ (1.08)	\$ (7.31)	\$ (4.89)	\$ (13.92)	\$ (2.34)	\$ (3.24)	\$ (0.14)	\$ -	\$ (5.72)
21	SD 4		September	\$ (0.64)	\$ (1.08)	\$ (7.32)	\$ (9.74)	\$ (18.78)	\$ (2.34)	\$ (3.24)	\$ (0.14)	\$ -	\$ (5.72)
22	SD 4		October	\$ (0.62)	\$ (0.96)	\$ (7.31)	\$ (9.77)	\$ (18.66)	\$ (2.34)	\$ (3.24)	\$ (0.14)	\$ -	\$ (5.72)
23	SD 4		November	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3.24	\$ 4.50	\$ 0.20	\$ -	\$ 7.94
24	SD 4		December	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3.24	\$ 4.50	\$ 0.20	\$ -	\$ 7.94
25	SD 4	2018	January	\$ (70.21)	\$ (87.36)	\$ (413.94)	\$ (642.46)	\$ (1,213.97)	\$ (52.38)	\$ (73.71)	\$ (3.12)	\$ (1.74)	\$ (130.95)
26	SD 4		February	\$ (38.15)	\$ (47.94)	\$ (235.46)	\$ (384.80)	\$ (706.35)	\$ (30.78)	\$ (43.02)	\$ (1.84)	\$ (1.16)	\$ (76.80)
27	SD 4		March	\$ (31.48)	\$ (40.12)	\$ (191.60)	\$ (307.78)	\$ (593.98)	\$ (30.78)	\$ (43.02)	\$ (1.84)	\$ (1.16)	\$ (76.80)
28	SD 4		April	\$ (30.55)	\$ (40.12)	\$ (191.05)	\$ (317.95)	\$ (579.67)	\$ (30.78)	\$ (43.02)	\$ (1.84)	\$ (1.16)	\$ (76.80)
29	SD 4		May	\$ (26.82)	\$ (33.32)	\$ (155.21)	\$ (265.26)	\$ (480.61)	\$ (32.04)	\$ (44.82)	\$ (1.92)	\$ (1.16)	\$ (79.94)
30	SD 4		June	\$ (23.01)	\$ (29.58)	\$ (141.17)	\$ (232.23)	\$ (425.99)	\$ (32.04)	\$ (44.82)	\$ (1.92)	\$ (1.16)	\$ (79.94)
31	SD 4		July	\$ (19.47)	\$ (25.50)	\$ (125.41)	\$ (203.43)	\$ (373.81)	\$ (32.04)	\$ (44.82)	\$ (1.92)	\$ (1.16)	\$ (79.94)
32	SD 4		August	\$ (19.47)	\$ (25.16)	\$ (125.99)	\$ (203.70)	\$ (374.32)	\$ (32.04)	\$ (44.82)	\$ (1.92)	\$ (1.16)	\$ (79.94)
33	SD 4		September	\$ (23.01)	\$ (29.92)	\$ (147.79)	\$ (237.15)	\$ (437.87)	\$ (32.04)	\$ (44.82)	\$ (1.92)	\$ (1.16)	\$ (79.94)
34	SD 4		October	\$ (25.96)	\$ (33.32)	\$ (162.24)	\$ (266.56)	\$ (488.08)	\$ (32.04)	\$ (44.82)	\$ (1.92)	\$ (1.16)	\$ (79.94)
35	SD 4		November	\$ (43.96)	\$ (56.44)	\$ (272.26)	\$ (451.05)	\$ (823.71)	\$ (33.12)	\$ (46.26)	\$ (1.98)	\$ (1.16)	\$ (82.52)
36	SD 4		December	\$ (45.76)	\$ (60.18)	\$ (287.14)	\$ (476.02)	\$ (869.10)	\$ (33.12)	\$ (46.26)	\$ (1.98)	\$ (1.16)	\$ (82.52)
37	SD 4	2019	January	\$ (50.15)	\$ (64.60)	\$ (315.68)	\$ (516.66)	\$ (947.09)	\$ (33.12)	\$ (41.12)	\$ (1.98)	\$ (1.16)	\$ (77.38)
38	SD 4		February	\$ (377.79)	\$ (486.20)	\$ (2,351.00)	\$ (3,585.59)	\$ (6,800.58)	\$ (383.94)	\$ (531.62)	\$ (22.98)	\$ (13.92)	\$ (952.46)
39	SD 4		March	\$ (47.79)	\$ (61.88)	\$ (299.86)	\$ (490.65)	\$ (900.18)	\$ (36.18)	\$ (44.88)	\$ (2.16)	\$ (1.16)	\$ (84.38)
40	SD 4		April	\$ (39.80)	\$ (53.20)	\$ (249.87)	\$ (416.79)	\$ (759.66)	\$ (36.18)	\$ (39.27)	\$ (2.16)	\$ (1.16)	\$ (78.77)
41	SD 4		May	\$ (39.16)	\$ (53.20)	\$ (249.40)	\$ (416.18)	\$ (757.94)	\$ (36.18)	\$ (39.27)	\$ (2.16)	\$ (1.16)	\$ (78.77)
42	SD 4		June	\$ (15.39)	\$ (21.00)	\$ (95.80)	\$ (159.58)	\$ (291.77)	\$ (29.52)	\$ (32.06)	\$ (1.76)	\$ (0.87)	\$ (64.21)
43	SD 4		July	\$ (13.44)	\$ (18.55)	\$ (88.34)	\$ (145.98)	\$ (266.31)	\$ (29.52)	\$ (32.06)	\$ (1.76)	\$ (0.87)	\$ (64.21)
44	SD 4		August	\$ (11.20)	\$ (16.10)	\$ (73.55)	\$ (124.71)	\$ (225.56)	\$ (29.52)	\$ (32.06)	\$ (1.76)	\$ (0.87)	\$ (64.21)
45	SD 4		September	\$ (16.24)	\$ (22.75)	\$ (109.45)	\$ (177.60)	\$ (326.04)	\$ (33.48)	\$ (36.40)	\$ (2.00)	\$ (1.16)	\$ (73.04)
46	SD 4		October	\$ (19.04)	\$ (26.16)	\$ (124.49)	\$ (206.40)	\$ (376.09)	\$ (33.48)	\$ (36.40)	\$ (2.00)	\$ -	\$ (71.88)
47	SD 4		November	\$ (20.90)	\$ (29.64)	\$ (139.16)	\$ (235.20)	\$ (424.90)	\$ (33.48)	\$ (36.40)	\$ (2.00)	\$ -	\$ (71.88)
48	SD 4		December	\$ (34.71)	\$ (48.28)	\$ (228.79)	\$ (377.38)	\$ (689.16)	\$ (32.94)	\$ (35.70)	\$ (1.96)	\$ -	\$ (70.60)
49	SD 4	2020	January	\$ (36.18)	\$ (51.00)	\$ (240.97)	\$ (405.36)	\$ (733.51)	\$ (32.94)	\$ (35.70)	\$ (1.96)	\$ -	\$ (70.60)
50	SD 4		February	\$ (38.88)	\$ (55.08)	\$ (271.07)	\$ (442.40)	\$ (807.43)	\$ (32.94)	\$ (35.70)	\$ (1.96)	\$ -	\$ (70.60)



Rate

Crawfordsville Electric Light and Power

A	B	C	D	AC	AD	AE	AF	AG	AH	AI	AJ	AK	AL
Line No.	Source Document	Year	Month	Outdoor Light				Total	Traffic Light				Total
				OL1- 175W MV	OL2- 400W MV	OL3- 100W HPS	OL4- 250W HPS		T1 - State Traffic Signal	T2-City Traffic Signal	T3-INDOT Traffic Signal	T4-School Flashers	
52	SD 4			\$ (332.73)	\$ (456.84)	\$ (2,170.75)	\$ (3,598.23)	\$ (6,558.55)	\$ (396.36)	\$ (435.90)	\$ (23.64)	\$ (7.25)	\$ (863.15)
53	SD 4	2020	January	\$ (45.90)	\$ (65.28)	\$ (313.01)	\$ (514.53)	\$ (938.72)	\$ -	\$ -	\$ -	\$ -	\$ -
54	SD 3	2020	February	\$ (45.90)	\$ (65.28)	\$ (313.01)	\$ (514.53)	\$ (789.95)	\$ -	\$ -	\$ -	\$ -	\$ (92.27)

Crawfordsville Electric Light and Power

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Rate Design - WP 17 ECA - Rates

Crawfordsville Electric Light and Power

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
Line No.	Source Document	Lookup	Year	Month															
					Residential			Municipal			Commercial			Primary Power					
					A	B	Total	M1	M3	Total	C & CT	C3	Total	D1	D3	D4	D5	D8	
	WP 12,16				\$ (0.00489)	\$ (0.00487)	\$ (0.00489)	\$ (0.00325)	\$ (0.00320)	\$ (0.00321)		\$ (0.00321)	\$ (0.00322)	\$ (0.00322)	\$ (0.00618)	\$ (0.00619)	\$ (0.00618)	\$ (0.00618)	\$ (0.00618)
49	WP 12,16	Jan-20	2020	January	\$ (0.00496)	\$ (0.00496)	\$ (0.00496)	\$ (0.00267)	\$ (0.00267)	\$ (0.00267)		\$ (0.00267)	\$ (0.00267)	\$ (0.00267)	\$ (0.00731)	\$ (0.00731)	\$ (0.00731)	\$ (0.00731)	\$ (0.00731)
50	WP 12,16	Feb-20	2020	February	\$ (0.00496)	\$ (0.00496)	\$ (0.00496)	\$ (0.00267)	\$ (0.00267)	\$ (0.00267)		\$ (0.00267)	\$ (0.00267)	\$ (0.00267)	\$ (0.00731)	\$ (0.00731)	\$ (0.00731)	\$ (0.00731)	\$ (0.00731)



Rate Des

Crawfordsville Electric Light and Power

A	B	C	D	E	U	V	W	X	Y	Z	AA	AB	AC	AD	AE	AF	AG	AH	AI
ECA Revenues																			
Street Light																			
Outdoor Light																			
Line No.	Source Document	Lookup	Year	Month	Total	L5/L05 - 142 LED	L6/L06-100 HPS	L07 - 81 LED	L08 - 47 LED	L9/L09-150 HPS	L12- 250W HPS	L14- 400W HPS	Total	OL1- 175W MV	OL2- 400W MV	OL3- 100W HPS	OL4- 250W HPS	Total	T1 - State Traffic Signal
1	WP 12,16	Jan-16	2016	January	\$ 0.00344	\$ 0.01548	\$ 0.01538	\$ -	\$ -	\$ 0.01547	\$ 0.01546	\$ 0.01546	\$ 0.01543	\$ 0.01573	\$ 0.01573	\$ 0.01577	\$ 0.01569	\$ 0.01572	\$ 0.01484
2	WP 12,16	Feb-16		February	\$ 0.00344	\$ 0.01549	\$ 0.01558	\$ -	\$ -	\$ 0.01556	\$ 0.01550	\$ 0.01549	\$ 0.01555	\$ 0.01570	\$ 0.01572	\$ 0.01581	\$ 0.01569	\$ 0.01573	\$ 0.01484
3	WP 12,16	Mar-16		March	\$ 0.00344	\$ 0.01549	\$ 0.01558	\$ -	\$ -	\$ 0.01556	\$ 0.01550	\$ 0.01549	\$ 0.01555	\$ 0.01570	\$ 0.01572	\$ 0.01581	\$ 0.01569	\$ 0.01573	\$ 0.01484
4	WP 12,16	Apr-16		April	\$ 0.00328	\$ 0.00981	\$ -	\$ -	\$ -	\$ 0.00980	\$ 0.00978	\$ 0.00986	\$ 0.00519	\$ 0.00958	\$ 0.00962	\$ 0.00971	\$ 0.00966	\$ 0.00967	\$ 0.01292
5	WP 12,16	May-16		May	\$ 0.00328	\$ 0.00979	\$ -	\$ -	\$ -	\$ 0.00978	\$ 0.00987	\$ 0.00984	\$ 0.00521	\$ 0.00968	\$ 0.00965	\$ 0.00968	\$ 0.00962	\$ 0.00964	\$ 0.01292
6	WP 12,16	Jun-16		June	\$ 0.00328	\$ 0.00976	\$ -	\$ -	\$ -	\$ 0.00974	\$ 0.00960	\$ 0.00982	\$ 0.00511	\$ 0.00963	\$ 0.00959	\$ 0.00963	\$ 0.00956	\$ 0.00959	\$ 0.01292
7	WP 12,16	Jul-16		July	\$ 0.00372	\$ 0.01326	\$ -	\$ -	\$ -	\$ 0.01341	\$ 0.01329	\$ 0.01333	\$ 0.00705	\$ 0.01254	\$ 0.01263	\$ 0.01266	\$ 0.01263	\$ 0.01264	\$ 0.01463
8	WP 12,16	Aug-16		August	\$ (0.00141)	\$ (0.00189)	\$ (0.00200)	\$ -	\$ -	\$ (0.00196)	\$ (0.00193)	\$ (0.00193)	\$ (0.00196)	\$ (0.00200)	\$ (0.00197)	\$ (0.00200)	\$ (0.00193)	\$ (0.00196)	\$ (0.00018)
9	WP 12,16	Sep-16		September	\$ (0.00141)	\$ (0.00186)	\$ (0.00205)	\$ -	\$ -	\$ (0.00193)	\$ (0.00192)	\$ (0.00191)	\$ (0.00198)	\$ (0.00192)	\$ (0.00198)	\$ (0.00205)	\$ (0.00202)	\$ (0.00202)	\$ (0.00018)
10	WP 12,16	Oct-16		October	\$ (0.00147)	\$ 0.00643	\$ 0.00630	\$ -	\$ -	\$ 0.00642	\$ 0.00638	\$ 0.00641	\$ 0.00636	\$ 0.00337	\$ 0.00332	\$ 0.00326	\$ 0.00336	\$ 0.00333	\$ 0.00060
11	WP 12,16	Nov-16		November	\$ (0.00147)	\$ 0.00635	\$ 0.00633	\$ -	\$ -	\$ 0.00634	\$ 0.00642	\$ 0.00638	\$ 0.00636	\$ 0.00337	\$ 0.00335	\$ 0.00327	\$ 0.00333	\$ 0.00331	\$ 0.00060
12	WP 12,16	Dec-16		December	\$ (0.00147)	\$ 0.00638	\$ 0.00648	\$ -	\$ -	\$ 0.00636	\$ 0.00642	\$ 0.00638	\$ 0.00643	\$ 0.00330	\$ 0.00332	\$ 0.00333	\$ 0.00336	\$ 0.00334	\$ 0.00060
	WP 12,16				\$ 0.00131	\$ 0.00837	\$ 0.00608	\$ -	\$ -	\$ 0.00881	\$ 0.00879	\$ 0.00881	\$ 0.00746	\$ 0.00801	\$ 0.00926	\$ 0.00784	\$ 0.00786	\$ 0.00801	\$ 0.00828
13	WP 12,16	Jan-17	2017	January	\$ (0.00467)	\$ (0.00194)	\$ (0.00192)	\$ -	\$ -	\$ (0.00187)	\$ (0.00192)	\$ (0.00193)	\$ (0.00192)	\$ (0.00184)	\$ (0.00185)	\$ (0.00192)	\$ (0.00185)	\$ (0.00187)	\$ (0.00139)
14	WP 12,16	Feb-17		February	\$ (0.00467)	\$ (0.00196)	\$ (0.00186)	\$ -	\$ -	\$ (0.00190)	\$ (0.00193)	\$ (0.00191)	\$ (0.00189)	\$ (0.00186)	\$ (0.00186)	\$ (0.00186)	\$ (0.00184)	\$ (0.00185)	\$ (0.00139)
15	WP 12,16	Mar-17		March	\$ (0.00467)	\$ (0.00185)	\$ (0.00186)	\$ -	\$ -	\$ (0.00190)	\$ (0.00193)	\$ (0.00191)	\$ (0.00188)	\$ (0.00186)	\$ (0.00186)	\$ (0.00186)	\$ (0.00183)	\$ (0.00185)	\$ (0.00139)
16	WP 12,16	Apr-17		April	\$ (0.00457)	\$ (0.00389)	\$ (0.00371)	\$ -	\$ -	\$ (0.00392)	\$ (0.00382)	\$ (0.00387)	\$ (0.00379)	\$ (0.00282)	\$ (0.00283)	\$ (0.00286)	\$ (0.00281)	\$ (0.00283)	\$ (0.00224)
17	WP 12,16	May-17		May	\$ (0.00456)	\$ (0.00383)	\$ (0.00387)	\$ -	\$ -	\$ (0.00391)	\$ (0.00380)	\$ (0.00381)	\$ (0.00385)	\$ (0.00286)	\$ (0.00284)	\$ (0.00290)	\$ (0.00278)	\$ (0.00283)	\$ (0.00224)
18	WP 12,16	Jun-17		June	\$ (0.00456)	\$ (0.00390)	\$ (0.00370)	\$ -	\$ -	\$ (0.00385)	\$ (0.00382)	\$ (0.00385)	\$ (0.00378)	\$ (0.00278)	\$ (0.00279)	\$ (0.00296)	\$ (0.00279)	\$ (0.00285)	\$ (0.00224)
19	WP 12,16	Jul-17		July	\$ (0.00486)	\$ (0.00022)	\$ -	\$ -	\$ -	\$ (0.00023)	\$ (0.00013)	\$ (0.00017)	\$ (0.00009)	\$ (0.00017)	\$ (0.00023)	\$ (0.00033)	\$ (0.00013)	\$ (0.00021)	\$ (0.00046)
20	WP 12,16	Aug-17		August	\$ (0.00486)	\$ (0.00019)	\$ -	\$ -	\$ -	\$ (0.00020)	\$ (0.00011)	\$ (0.00014)	\$ (0.00008)	\$ (0.00014)	\$ (0.00019)	\$ (0.00029)	\$ (0.00023)	\$ (0.00024)	\$ (0.00046)
21	WP 12,16	Sep-17		September	\$ (0.00486)	\$ (0.00017)	\$ -	\$ -	\$ -	\$ (0.00018)	\$ (0.00010)	\$ (0.00013)	\$ (0.00007)	\$ (0.00013)	\$ (0.00017)	\$ (0.00026)	\$ (0.00020)	\$ (0.00021)	\$ (0.00046)
22	WP 12,16	Oct-17		October	\$ (0.00461)	\$ (0.00014)	\$ (0.00022)	\$ -	\$ -	\$ (0.00015)	\$ (0.00017)	\$ (0.00016)	\$ (0.00019)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.00064
23	WP 12,16	Nov-17		November	\$ (0.00461)	\$ (0.00014)	\$ (0.00020)	\$ -	\$ -	\$ (0.00014)	\$ (0.00016)	\$ (0.00015)	\$ (0.00018)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.00064
24	WP 12,16	Dec-17		December	\$ (0.00461)	\$ (0.00013)	\$ (0.00019)	\$ -	\$ -	\$ (0.00013)	\$ (0.00015)	\$ (0.00019)	\$ (0.00016)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.00064
	WP 12,16				\$ (0.00468)	\$ (0.00135)	\$ (0.00132)	\$ -	\$ -	\$ (0.00138)	\$ (0.00136)	\$ (0.00138)	\$ (0.00134)	\$ (0.00114)	\$ -	\$ -	\$ -	\$ (0.00112)	\$ -
25	WP 12,16	Jan-18	2018	January	\$ (0.00631)	\$ (0.00613)	\$ (0.00615)	\$ -	\$ -	\$ (0.00613)	\$ (0.00608)	\$ (0.00609)	\$ (0.00613)	\$ (0.00612)	\$ (0.00608)	\$ (0.00615)	\$ (0.00608)	\$ (0.00610)	\$ (0.00609)
26	WP 12,16	Feb-18		February	\$ (0.00631)	\$ (0.00608)	\$ (0.00605)	\$ -	\$ -	\$ (0.00603)	\$ (0.00606)	\$ (0.00607)	\$ (0.00605)	\$ (0.00605)	\$ (0.00608)	\$ (0.00605)	\$ (0.00606)	\$ (0.00605)	\$ (0.00609)
27	WP 12,16	Mar-18		March	\$ (0.00631)	\$ (0.00608)	\$ (0.00605)	\$ -	\$ -	\$ (0.00603)	\$ (0.00606)	\$ (0.00607)	\$ (0.00605)	\$ (0.00605)	\$ (0.00608)	\$ (0.00604)	\$ (0.00606)	\$ (0.00605)	\$ (0.00609)
28	WP 12,16	Apr-18		April	\$ (0.00614)	\$ (0.00630)	\$ (0.00629)	\$ -	\$ -	\$ (0.00627)	\$ (0.00629)	\$ (0.00627)	\$ (0.00629)	\$ (0.00620)	\$ (0.00616)	\$ (0.00600)	\$ (0.00618)	\$ (0.00612)	\$ (0.00633)
29	WP 12,16	May-18		May	\$ (0.00614)	\$ (0.00638)	\$ (0.00613)	\$ -	\$ -	\$ (0.00630)	\$ (0.00633)	\$ (0.00627)	\$ (0.00624)	\$ (0.00619)	\$ (0.00617)	\$ (0.00613)	\$ (0.00608)	\$ (0.00611)	\$ (0.00633)
30	WP 12,16	Jun-18		June	\$ (0.00614)	\$ (0.00634)	\$ (0.00630)	\$ -	\$ -	\$ (0.00641)	\$ (0.00632)	\$ (0.00633)	\$ (0.00633)	\$ (0.00611)	\$ (0.00615)	\$ (0.00630)	\$ (0.00618)	\$ (0.00621)	\$ (0.00633)
31	WP 12,16	Jul-18		July	\$ (0.00651)	\$ (0.00565)	\$ (0.00567)	\$ -	\$ -	\$ (0.00568)	\$ (0.00566)	\$ (0.00567)	\$ (0.00567)	\$ (0.00559)	\$ (0.00556)	\$ (0.00567)	\$ (0.00553)	\$ (0.00558)	\$ (0.00633)
32	WP 12,16	Aug-18		August	\$ (0.00651)	\$ (0.00566)	\$ (0.00571)	\$ -	\$ -	\$ (0.00569)	\$ (0.00568)	\$ (0.00571)	\$ (0.00570)	\$ (0.00557)	\$ (0.00561)	\$ (0.00571)	\$ (0.00557)	\$ (0.00562)	\$ (0.00633)
33	WP 12,16	Sep-18		September	\$ (0.00650)	\$ (0.00576)	\$ (0.00564)	\$ -	\$ -	\$ (0.00561)	\$ (0.00566)	\$ (0.00567)	\$ (0.00565)	\$ (0.00564)	\$ (0.00557)	\$ (0.00564)	\$ (0.00556)	\$ (0.00559)	\$ (0.00633)
34	WP 12,16	Oct-18		October	\$ (0.00642)	\$ (0.00800)	\$ (0.00804)	\$ -	\$ -	\$ (0.00791)	\$ (0.00802)	\$ (0.00799)	\$ (0.00801)	\$ (0.00804)	\$ (0.00798)	\$ (0.00804)	\$ (0.00802)	\$ (0.00802)	\$ (0.00655)
35	WP 12,16	Nov-18		November	\$ (0.00642)	\$ (0.00797)	\$ (0.00796)	\$ -	\$ -	\$ (0.00803)	\$ (0.00797)	\$ (0.00796)	\$ (0.00797)	\$ (0.00796)	\$ (0.00801)	\$ (0.00796)	\$ (0.00796)	\$ (0.00797)	\$ (0.00655)
36	WP 12,16	Dec-18		December	\$ (0.00642)	\$ (0.00800)	\$ (0.00796)	\$ -	\$ -	\$ (0.00792)	\$ (0.00799)	\$ (0.00798)	\$ (0.00797)	\$ (0.00802)	\$ (0.00798)	\$ (0.00796)	\$ (0.00794)	\$ (0.00795)	\$ (0.00655)
	WP 12,16				\$ (0.00635)	\$ (0.00667)	\$ (0.00661)	\$ -	\$ -	\$ (0.00660)	\$ (0.00662)	\$ (0.00661)	\$ (0.00662)	\$ (0.00658)	\$ (0.00657)	\$ (0.00659)	\$ (0.00607)	\$ (0.00630)	\$ (0.00633)
37	WP 12,16	Jan-19	2019	January	\$ (0.00639)	\$ (0.00774)	\$ (0.00788)	\$ -	\$ -	\$ (0.00787)	\$ (0.00785)	\$ (0.00783)	\$ (0.00786)	\$ (0.00785)	\$ (0.00784)	\$ (0.00788)	\$ (0.00785)	\$ (0.00777)	\$ (0.00715)
38	WP 12,16	Feb-19		February	\$ (0.00639)	\$ (0.00784)	\$ (0.00791)	\$ -	\$ -	\$ (0.00778)	\$ (0.00780)	\$ (0.00780)	\$ (0.00785)	\$ (0.00779)	\$ (0.00784)	\$ (0.00791)	\$ (0.00789)	\$ (0.00789)	\$ (0.00715)
39	WP 12,16	Mar-19		March	\$ (0.00639)	\$ (0.00784)	\$ (0.00791)	\$ -	\$ -	\$ (0.00778)	\$ (0.00780)	\$ (0.00780)	\$ (0.00785)	\$ (0.00779)	\$ (0.00784)	\$ (0.00791)	\$ (0.00789)	\$ (0.00789)	\$ (0.00715)
40	WP 12,16	Apr-19		April	\$ (0.00589)	\$ (0.00370)	\$ (0.00371)	\$ -	\$ -	\$ (0.00373)	\$ (0.00360)	\$ (0.00366)	\$ (0.00368)	\$ (0.00380)	\$ (0.00377)	\$ (0.00371)	\$ (0.00371)	\$ (0.00372)	\$ (0.00584)
41	WP 12,16	May-19		May	\$ (0.00589)	\$ (0.00362)	\$ (0.00355)	\$ -	\$ -	\$ (0.00370)	\$ (0.00367)	\$ (0.00365)	\$ (0.00361)	\$ (0.00381)	\$ (0.00376)	\$ (0.00387)	\$ (0.00380)	\$ (0.00382)	\$ (0.00584)
42	WP 12,16	Jun-19		June	\$ (0.00589)	\$ (0.00366)	\$ (0.00370)	\$ -	\$ -	\$ (0.00002)	\$ (0.00215)	\$ (0.00391)	\$ (0.00359)	\$ (0.00370)	\$ (0.00377)	\$ (0.00370)	\$ (0.00382)	\$ (0.00377)	\$ (0.00584)
43	WP 12,16	Jul-19		July	\$ (0.00647)	\$ (0.00500)	\$ (0.00500)	\$ -	\$ (0.00514)	\$ (0.00500)	\$ (0.00500)	\$ (0.00500)	\$ (0.00500)	\$ (0.00492)	\$ (0.00496)	\$ (0.00500)	\$ (0.00487)	\$ (0.00492)	\$ (0.00662)
44	WP 12,16	Aug-19		August	\$ (0.00647)	\$ (0.00509)	\$ (0.00514)	\$ -	\$ (0.00500)	\$ (0.00510)	\$ (0.00500)	\$ (0.00500)	\$ (0.00509)	\$ (0.00486)	\$ (0.00491)	\$ (0.00486)	\$ (0.00489)	\$ (0.00488)	\$ (0.00662)
45	WP 12,16	Sep-19		September	\$ (0.00647)	\$ (0.00508)	\$ (0.00513)	\$ -	\$ (0.00500)	\$ (0.00509)	\$ (0.00505)	\$ (0.00503)	\$ (0.00510)	\$ (0.00487)	\$ (0.00494)	\$ (0.00487)	\$ (0.00495)	\$ (0.00492)	\$ (0.00662)
46	WP 12,16	Oct-19		October	\$ (0.00595)	\$ (0.00671)	\$ (0.00674)	\$ -	\$ (0.00682)	\$ (0.00672)	\$ (0.00672)	\$ (0.00674)	\$ (0.00673)	\$ (0.00685)	\$ (0.00683)	\$ (0.00674)	\$ (0.00681)	\$ (0.00679)	\$ (0.00651)
47	WP 12,16	Nov-19		November	\$ (0.00596)	\$ (0.00676)	\$ (0.00673)	\$ -	\$ (0.00696)	\$ (0.00676)	\$ (0.00675)	\$ (0.00673)	\$ (0.00674)	\$ (0.00684)	\$ (0.00679)	\$ (0.00674)	\$ (0.00683)	\$ (0.00680)	\$ (0.00651)
48	WP 12,16	Dec-19		December	\$ (0.00596)	\$ (0.00675)</													



Rate Des

Crawfordsville Electric Light and Power

A	B	C	D	E	U	V	W	X	Y	Z	AA	AB	AC	AD	AE	AF	AG	AH	AI
ECA Revenues																			
Line No.	Source Document	Lookup	Year	Month	Total	Street Light							Total	Outdoor Light					T1 - State Traffic Signal
						L5/L05 - 142 LED	L6/L06-100 HPS	L07 - 81 LED	L08 - 47 LED	L9/L09-150 HPS	L12- 250W HPS	L14- 400W HPS		OL1- 175W MV	OL2- 400W MV	OL3- 100W HPS	OL4- 250W HPS	Total	
	WP 12,16				\$ (0.00618)	\$ (0.00599)	\$ (0.00612)	\$ (0.00681)	\$ (0.00560)	\$ (0.00590)	\$ (0.00598)	\$ (0.00811)	\$ (0.00608)	\$ (0.00665)	\$ (0.00611)	\$ (0.00611)	\$ (0.00612)	\$ (0.00614)	\$ (0.00653)
49	WP 12,16	Jan-20	2020	January	\$ (0.00731)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (0.00825)	\$ (0.00828)	\$ (0.00827)	\$ (0.00823)	\$ (0.00825)	\$ -
50	WP 12,16	Feb-20	2020	February	\$ (0.00731)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (0.00818)	\$ -	\$ -	\$ -	\$ -	\$ (0.00872)	\$ -



Rate Des

Crawfordsville Electric Light and Power

A	B	C	D	E	AJ	AK	AL	AM
Traffic Light								
Line No.	Source Document	Lookup	Year	Month	T2-City Traffic Signal	T3-INDOT Traffic Signal	T4-School Flashers	Total
1	WP 12,16	Jan-16	2016	January	\$ 0.01484	\$ 0.01483	\$ 0.01500	\$ 0.01484
2	WP 12,16	Feb-16		February	\$ 0.01484	\$ 0.01483	\$ 0.01500	\$ 0.01484
3	WP 12,16	Mar-16		March	\$ 0.01484	\$ 0.01483	\$ 0.01500	\$ 0.01484
4	WP 12,16	Apr-16		April	\$ 0.01293	\$ 0.01291	\$ 0.01333	\$ 0.01293
5	WP 12,16	May-16		May	\$ 0.01293	\$ 0.01291	\$ 0.01333	\$ 0.01293
6	WP 12,16	Jun-16		June	\$ 0.01293	\$ 0.01291	\$ 0.01333	\$ 0.01293
7	WP 12,16	Jul-16		July	\$ 0.01462	\$ 0.01464	\$ 0.01500	\$ 0.01463
8	WP 12,16	Aug-16		August	\$ (0.00019)	\$ (0.00020)	\$ -	\$ (0.00018)
9	WP 12,16	Sep-16		September	\$ (0.00019)	\$ (0.00020)	\$ -	\$ (0.00018)
10	WP 12,16	Oct-16		October	\$ 0.00059	\$ 0.00060	\$ -	\$ 0.00059
11	WP 12,16	Nov-16		November	\$ 0.00059	\$ 0.00060	\$ -	\$ 0.00059
12	WP 12,16	Dec-16		December	\$ 0.00059	\$ 0.00060	\$ -	\$ 0.00059
	WP 12,16				\$ 0.00828	\$ 0.00827	\$ 0.00833	\$ 0.00828
13	WP 12,16	Jan-17	2017	January	\$ (0.00140)	\$ (0.00139)	\$ (0.00167)	\$ (0.00140)
14	WP 12,16	Feb-17		February	\$ (0.00140)	\$ (0.00139)	\$ (0.00167)	\$ (0.00140)
15	WP 12,16	Mar-17		March	\$ (0.00140)	\$ (0.00139)	\$ (0.00167)	\$ (0.00140)
16	WP 12,16	Apr-17		April	\$ (0.00225)	\$ (0.00225)	\$ (0.00167)	\$ (0.00224)
17	WP 12,16	May-17		May	\$ (0.00225)	\$ (0.00225)	\$ (0.00167)	\$ (0.00224)
18	WP 12,16	Jun-17		June	\$ (0.00225)	\$ (0.00225)	\$ (0.00167)	\$ (0.00224)
19	WP 12,16	Jul-17		July	\$ (0.00046)	\$ (0.00046)	\$ -	\$ (0.00045)
20	WP 12,16	Aug-17		August	\$ (0.00046)	\$ (0.00046)	\$ -	\$ (0.00045)
21	WP 12,16	Sep-17		September	\$ (0.00046)	\$ (0.00046)	\$ -	\$ (0.00045)
22	WP 12,16	Oct-17		October	\$ 0.00064	\$ 0.00066	\$ -	\$ 0.00063
23	WP 12,16	Nov-17		November	\$ 0.00064	\$ 0.00066	\$ -	\$ 0.00063
24	WP 12,16	Dec-17		December	\$ 0.00064	\$ 0.00066	\$ -	\$ 0.00063
	WP 12,16				\$ -	\$ -	\$ -	\$ (0.00087)
25	WP 12,16	Jan-18	2018	January	\$ (0.00609)	\$ (0.00609)	\$ (0.00667)	\$ (0.00610)
26	WP 12,16	Feb-18		February	\$ (0.00609)	\$ (0.00609)	\$ (0.00667)	\$ (0.00610)
27	WP 12,16	Mar-18		March	\$ (0.00609)	\$ (0.00609)	\$ (0.00667)	\$ (0.00610)
28	WP 12,16	Apr-18		April	\$ (0.00634)	\$ (0.00636)	\$ (0.00667)	\$ (0.00634)
29	WP 12,16	May-18		May	\$ (0.00634)	\$ (0.00636)	\$ (0.00667)	\$ (0.00634)
30	WP 12,16	Jun-18		June	\$ (0.00634)	\$ (0.00636)	\$ (0.00667)	\$ (0.00634)
31	WP 12,16	Jul-18		July	\$ (0.00634)	\$ (0.00636)	\$ (0.00667)	\$ (0.00634)
32	WP 12,16	Aug-18		August	\$ (0.00634)	\$ (0.00636)	\$ (0.00667)	\$ (0.00634)
33	WP 12,16	Sep-18		September	\$ (0.00634)	\$ (0.00636)	\$ (0.00667)	\$ (0.00634)
34	WP 12,16	Oct-18		October	\$ (0.00655)	\$ (0.00656)	\$ (0.00667)	\$ (0.00655)
35	WP 12,16	Nov-18		November	\$ (0.00655)	\$ (0.00656)	\$ (0.00667)	\$ (0.00655)
36	WP 12,16	Dec-18		December	\$ (0.00655)	\$ (0.00656)	\$ (0.00667)	\$ (0.00655)
	WP 12,16				\$ (0.00633)	\$ (0.00634)	\$ (0.00667)	\$ (0.00633)
37	WP 12,16	Jan-19	2019	January	\$ (0.00715)	\$ (0.00715)	\$ (0.00667)	\$ (0.00714)
38	WP 12,16	Feb-19		February	\$ (0.00715)	\$ (0.00715)	\$ (0.00667)	\$ (0.00714)
39	WP 12,16	Mar-19		March	\$ (0.00715)	\$ (0.00715)	\$ (0.00667)	\$ (0.00714)
40	WP 12,16	Apr-19		April	\$ (0.00583)	\$ (0.00583)	\$ (0.00500)	\$ (0.00582)
41	WP 12,16	May-19		May	\$ (0.00583)	\$ (0.00583)	\$ (0.00500)	\$ (0.00582)
42	WP 12,16	Jun-19		June	\$ (0.00583)	\$ (0.00583)	\$ (0.00500)	\$ (0.00582)
43	WP 12,16	Jul-19		July	\$ (0.00662)	\$ (0.00662)	\$ (0.00667)	\$ (0.00662)
44	WP 12,16	Aug-19		August	\$ (0.00662)	\$ (0.00662)	\$ -	\$ (0.00662)
45	WP 12,16	Sep-19		September	\$ (0.00662)	\$ (0.00662)	\$ -	\$ (0.00662)
46	WP 12,16	Oct-19		October	\$ (0.00650)	\$ (0.00649)	\$ -	\$ (0.00650)
47	WP 12,16	Nov-19		November	\$ (0.00650)	\$ (0.00649)	\$ -	\$ (0.00650)
48	WP 12,16	Dec-19		December	\$ (0.00650)	\$ (0.00649)	\$ -	\$ (0.00650)



Rate Des

Crawfordsville Electric Light and Power

A	B	C	D	E	AJ	AK	AL	AM
Line No.	Source Document	Lookup	Year	Month	Traffic Light			Total
					T2-City Traffic Signal	T3-INDOT Traffic Signal	T4-School Flashers	
	WP 12,16				\$ (0.00653)	\$ (0.00652)	\$ (0.00595)	\$ (0.00653)
49	WP 12,16	Jan-20	2020	January	\$ -	\$ -	\$ -	\$ -
50	WP 12,16	Feb-20	2020	February	\$ -	\$ -	\$ -	\$ (0.00850)



Rate Design - WP 18 ECA Demand - Revenues

Crawfordsville Electric Light and Power

A	B	C	D	E	F	G	H	I	J	K	L	M	N
Line No.	Source Document	Year	Month	Residential			Municipal			Commercial			
				A	B	Total	M1	M3	Total	C	CT	C3	Total
1	SD 4	2016	January	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	SD 4		February	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3	SD 4		March	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4	SD 4		April	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
5	SD 4		May	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
6	SD 4		June	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
7	SD 4		July	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
8	SD 4		August	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
9	SD 4		September	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
10	SD 4		October	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
11	SD 4		November	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
12	SD 4		December	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
13	SD 4	2017	January	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
14	SD 4		February	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
15	SD 4		March	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
16	SD 4		April	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
17	SD 4		May	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
18	SD 4		June	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
19	SD 4		July	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
20	SD 4		August	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
21	SD 4		September	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
22	SD 4		October	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
23	SD 4		November	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
24	SD 4		December	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
25	SD 4	2018	January	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
26	SD 4		February	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
27	SD 4		March	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
28	SD 4		April	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
29	SD 4		May	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
30	SD 4		June	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
31	SD 4		July	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
32	SD 4		August	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
33	SD 4		September	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
34	SD 4		October	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
35	SD 4		November	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
36	SD 4		December	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
37	SD 4												
38	SD 4												



Rate Design - WP 18 ECA Demand - Revenues

Crawfordsville Electric Light and Power

A	B	C	D	E	F	G	H	I	J	K	L	M	N
Line No.	Source Document	Year	Month	Residential			Municipal			Commercial			
				A	B	Total	M1	M3	Total	C	CT	C3	Total
39	SD 4	2019		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
40	SD 4		January	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
41	SD 4		February	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
42	SD 4		March	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
43	SD 4		April	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
44	SD 4		May	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
45	SD 4		June	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
46	SD 4		July	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
47	SD 4		August	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
48	SD 4		September	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
49	SD 4		October	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
50	SD 3		November ⁽¹⁾	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
51	SD 3	December ⁽¹⁾	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
52	SD 4		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
53	SD 3	2020	January ⁽¹⁾	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
54	SD 3	2020	February	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	

(1) Adjusted to match SD 3 values. See SD 5.



Crawfordsville Electric Light and Power

A	B	C	D	O	P	Q	R	S	T	U	V	W	X	Y	Z	AA	AB
										ECA Revenues							
Line No.	Source Document	Year	Month	Primary Power						Street Light							
				D1	D3	D4	D5	D8	Total	L5/L05 - 142 LED	L6/L06-100 HPS	L07 - 81 LED	L08 - 47 LED	L9/L09-150 HPS	L12- 250W HPS	L14- 400W HPS	Total
1	SD 4	2016	January	\$ 33,750.09	\$ 31,424.67	\$ 69,841.54	\$ 27,252.43	\$ 17,501.51	\$ 179,770.24	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	SD 4		February	\$ 32,739.55	\$ 31,401.67	\$ 69,195.44	\$ 25,723.81	\$ 16,719.29	\$ 175,779.76	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3	SD 4		March	\$ 32,541.47	\$ 31,606.53	\$ 71,967.59	\$ 26,249.27	\$ 17,274.60	\$ 179,639.46	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4	SD 4		April	\$ 28,259.22	\$ 26,966.26	\$ 65,727.04	\$ 23,764.04	\$ 15,479.58	\$ 160,196.14	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
5	SD 4		May	\$ 29,778.17	\$ 28,296.26	\$ 68,030.17	\$ 25,018.14	\$ 15,862.18	\$ 166,984.92	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
6	SD 4		June	\$ 29,277.73	\$ 31,222.16	\$ 68,324.50	\$ 24,486.74	\$ 15,282.95	\$ 168,594.08	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
7	SD 4		July	\$ 33,907.86	\$ 36,323.02	\$ 77,927.51	\$ 28,591.42	\$ 16,212.58	\$ 192,962.39	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
8	SD 4		August	\$ 11,641.22	\$ 12,645.71	\$ 27,801.83	\$ 10,586.77	\$ 5,815.64	\$ 68,491.17	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
9	SD 4		September	\$ 10,421.50	\$ 12,507.85	\$ 28,605.47	\$ 10,027.09	\$ 6,079.71	\$ 67,641.62	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
10	SD 4		October	\$ 13,738.02	\$ 15,002.16	\$ 36,085.59	\$ 13,392.10	\$ 7,752.64	\$ 85,970.51	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
11	SD 4		November	\$ 13,244.46	\$ 13,850.81	\$ 34,316.15	\$ 12,110.76	\$ 7,336.72	\$ 80,858.90	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
12	SD 4		December	\$ 13,417.88	\$ 13,465.91	\$ 31,130.87	\$ 12,441.43	\$ 7,148.14	\$ 77,604.23	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
13	SD 4	2017		\$ 282,717.17	\$ 284,713.01	\$ 648,953.70	\$ 239,644.00	\$ 148,465.54	\$ 1,604,493.42	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
14	SD 4		January	\$ 16,403.96	\$ 15,798.27	\$ 36,774.84	\$ 16,328.70	\$ 9,190.37	\$ 94,496.14	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
15	SD 4		February	\$ 15,235.30	\$ 15,334.21	\$ 37,740.29	\$ 14,727.11	\$ 9,080.88	\$ 92,117.79	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
16	SD 4		March	\$ 16,028.64	\$ 15,349.03	\$ 38,112.11	\$ 14,702.09	\$ 9,340.51	\$ 93,532.38	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
17	SD 4		April	\$ 14,133.39	\$ 14,098.76	\$ 34,677.98	\$ 12,582.96	\$ 7,947.28	\$ 83,440.37	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
18	SD 4		May	\$ 13,949.56	\$ 14,711.83	\$ 35,347.39	\$ 12,200.64	\$ 7,997.87	\$ 84,207.29	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
19	SD 4		June	\$ 14,310.02	\$ 15,794.74	\$ 35,888.92	\$ 13,392.59	\$ 8,360.53	\$ 87,746.80	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
20	SD 4		July	\$ 14,826.94	\$ 16,672.91	\$ 37,426.30	\$ 13,338.92	\$ 7,888.66	\$ 90,153.73	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
21	SD 4		August	\$ 14,148.77	\$ 16,615.61	\$ 37,478.06	\$ 13,762.02	\$ 8,239.40	\$ 90,243.86	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
22	SD 4		September	\$ 14,068.31	\$ 15,935.63	\$ 37,764.20	\$ 13,839.96	\$ 8,228.26	\$ 89,836.36	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
23	SD 4		October	\$ 13,786.54	\$ 16,642.18	\$ 37,206.06	\$ 13,276.52	\$ 8,126.05	\$ 89,037.35	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
24	SD 4		November	\$ 13,778.13	\$ 15,353.22	\$ 34,844.85	\$ 12,655.92	\$ 7,898.86	\$ 84,530.98	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
25	SD 4		December	\$ 13,834.58	\$ 14,065.80	\$ 33,201.81	\$ 12,279.12	\$ 7,727.09	\$ 81,108.40	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
26	SD 4	2018		\$ 174,504.14	\$ 186,372.19	\$ 436,462.81	\$ 163,086.55	\$ 100,025.76	\$ 1,060,451.45	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
27	SD 4		January	\$ 13,972.86	\$ 15,178.17	\$ 32,832.75	\$ 12,043.66	\$ 7,808.44	\$ 81,835.88	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
28	SD 4		February	\$ 14,299.87	\$ 14,630.31	\$ 33,447.78	\$ 13,373.23	\$ 7,813.97	\$ 83,565.16	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
29	SD 4		March	\$ 13,655.67	\$ 14,951.94	\$ 33,263.85	\$ 12,763.84	\$ 7,813.97	\$ 82,449.27	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
30	SD 4		April	\$ 10,620.63	\$ 10,912.69	\$ 26,058.55	\$ 9,920.76	\$ 6,072.63	\$ 63,585.26	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
31	SD 4		May	\$ 10,933.97	\$ 11,960.53	\$ 27,498.33	\$ 9,784.40	\$ 6,240.96	\$ 66,418.19	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
32	SD 4		June	\$ 10,852.72	\$ 13,482.26	\$ 29,843.55	\$ 10,031.56	\$ 6,128.04	\$ 70,338.13	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
33	SD 4		July	\$ 12,214.30	\$ 15,159.74	\$ 33,656.73	\$ 11,697.36	\$ 6,481.60	\$ 79,209.73	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
34	SD 4		August	\$ 12,471.28	\$ 14,500.30	\$ 33,544.41	\$ 11,669.64	\$ 6,918.17	\$ 79,103.80	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
35	SD 4		September	\$ 12,176.28	\$ 14,395.73	\$ 33,836.20	\$ 11,558.76	\$ 6,742.61	\$ 78,709.58	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
36	SD 4		October	\$ 13,697.39	\$ 15,638.47	\$ 36,965.72	\$ 12,697.48	\$ 7,240.18	\$ 86,239.24	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
37	SD 4		November	\$ 12,348.11	\$ 13,179.40	\$ 32,965.07	\$ 12,172.20	\$ 6,838.66	\$ 77,503.44	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
38	SD 4		December	\$ 12,566.59	\$ 12,452.91	\$ 26,698.06	\$ 11,424.70	\$ 6,818.46	\$ 69,960.72	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -



Crawfordsville Electric Light and Power

A	B	C	D	O	P	Q	R	S	T	U	V	W	X	Y	Z	AA	AB
				ECA Revenues													
				Primary Power						Street Light							
Line No.	Source Document	Year	Month	D1	D3	D4	D5	D8	Total	L5/L05 - 142 LED	L6/L06-100 HPS	L07 - 81 LED	L08 - 47 LED	L9/L09-150 HPS	L12- 250W HPS	L14- 400W HPS	Total
39	SD 4	2019		\$ 149,809.67	\$ 166,442.45	\$ 380,611.00	\$ 139,137.59	\$ 82,917.69	\$ 918,918.40	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
40	SD 4		January	\$ 10,321.57	\$ 10,325.66	\$ 25,017.10	\$ 9,357.22	\$ 5,564.46	\$ 60,586.01	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
41	SD 4		February	\$ 10,992.71	\$ 10,898.48	\$ 25,662.81	\$ 9,967.85	\$ 5,811.71	\$ 63,333.56	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
42	SD 4		March	\$ 11,105.54	\$ 10,374.43	\$ 26,068.57	\$ 9,778.64	\$ 5,665.51	\$ 62,992.69	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
43	SD 4		April	\$ 8,065.72	\$ 8,247.30	\$ 21,831.37	\$ 7,919.63	\$ 4,462.75	\$ 50,526.77	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
44	SD 4		May	\$ 7,686.71	\$ 8,663.15	\$ 22,315.26	\$ 7,772.10	\$ 4,848.34	\$ 51,285.56	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
45	SD 4		June	\$ 7,810.28	\$ 9,502.91	\$ 23,249.14	\$ 7,899.51	\$ 4,908.69	\$ 53,370.53	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
46	SD 4		July	\$ 8,334.23	\$ 10,544.82	\$ 25,048.29	\$ 8,696.83	\$ 4,960.14	\$ 57,584.31	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
47	SD 4		August	\$ 8,966.76	\$ 10,971.93	\$ 26,144.68	\$ 8,747.06	\$ 5,299.19	\$ 60,129.62	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
48	SD 4		September	\$ 8,498.26	\$ 10,395.24	\$ 25,953.22	\$ 8,833.17	\$ 4,970.90	\$ 58,650.79	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
49	SD 4		October	\$ 8,199.03	\$ 10,542.35	\$ 25,312.92	\$ 8,534.60	\$ 5,101.43	\$ 57,690.33	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
50	SD 3		November ⁽¹⁾	\$ 8,232.09	\$ 8,896.42	\$ 23,341.13	\$ 8,070.37	\$ 5,183.77	\$ 53,723.78	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
51	SD 3	December ⁽¹⁾	\$ 8,277.58	\$ 8,327.87	\$ 21,861.70	\$ 7,631.41	\$ 4,757.75	\$ 50,856.31	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
52	SD 4			\$ 106,490.48	\$ 117,690.56	\$ 291,806.19	\$ 103,208.39	\$ 61,534.64	\$ 680,730.26	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
53	SD 3	2020	January ⁽¹⁾	\$ 13,122.29	\$ 13,640.83	\$ 35,437.39	\$ 11,347.99	\$ 7,740.42	\$ 81,288.92	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
54	SD 3	2020	February	\$ 13,513.01	\$ 13,833.85	\$ 34,496.78	\$ 11,982.92	\$ 7,855.86	\$ 81,682.42	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

(1) Adjusted t



Crawfordsville Electric Light and Power

A	B	C	D	AC	AD	AE	AF	AG	AH	AI	AJ	AK	AL
Line No.	Source Document	Year	Month	Outdoor Light					Traffic Light				
				OL1- 175W MV	OL2- 400W MV	OL3- 100W HPS	OL4- 250W HPS	Total	T1 - State Traffic Signal	T2-City Traffic Signal	T3-INDOT Traffic Signal	T4-School Flashers	Total
1	SD 4	2016	January	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	SD 4		February	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3	SD 4		March	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4	SD 4		April	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
5	SD 4		May	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
6	SD 4		June	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
7	SD 4		July	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
8	SD 4		August	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
9	SD 4		September	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
10	SD 4		October	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
11	SD 4		November	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
12	SD 4		December	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
13	SD 4	2017	January	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
14	SD 4		February	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
15	SD 4		March	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
16	SD 4		April	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
17	SD 4		May	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
18	SD 4		June	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
19	SD 4		July	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
20	SD 4		August	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
21	SD 4		September	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
22	SD 4		October	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
23	SD 4		November	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
24	SD 4		December	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
25	SD 4	2018	January	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
26	SD 4		February	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
27	SD 4		March	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
28	SD 4		April	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
29	SD 4		May	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
30	SD 4		June	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
31	SD 4		July	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
32	SD 4		August	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
33	SD 4		September	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
34	SD 4		October	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
35	SD 4		November	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
36	SD 4		December	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
37	SD 4												
38	SD 4												



Crawfordsville Electric Light and Power

A	B	C	D	AC	AD	AE	AF	AG	AH	AI	AJ	AK	AL
Line No.	Source Document	Year	Month	Outdoor Light					Traffic Light				
				OL1- 175W MV	OL2- 400W MV	OL3- 100W HPS	OL4- 250W HPS	Total	T1 - State Traffic Signal	T2-City Traffic Signal	T3-INDOT Traffic Signal	T4-School Flashers	Total
39	SD 4	2019	January	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
40	SD 4		February	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
41	SD 4		March	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
42	SD 4		April	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
43	SD 4		May	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
44	SD 4		June	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
45	SD 4		July	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
46	SD 4		August	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
47	SD 4		September	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
48	SD 4		October	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
49	SD 4		November ⁽¹⁾	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
50	SD 3		December ⁽¹⁾	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
51	SD 3			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
52	SD 4			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
53	SD 3	2020	January ⁽¹⁾	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
54	SD 3	2020	February	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

(1) Adjusted t



Rate Design - WP 19 ECA Demand - Rates

Crawfordsville Electric Light and Power

					ECA Revenues																								
					Residential			Municipal			Commercial				Primary Power						Street Light								
Line No.	Source Document	Lookup	Year	Month	A	B	Total	M1	M3	Total	C	CT	C3	Total	D1	D3	D4	D5	D8	Total	L5/L05 - 142 LED	L6/L06-100 HPS	L07 - 81 LED	L08 - 47 LED	L9/L09-150 HPS	L12- 250W HPS	L14- 400W HPS	Total	
1	WP 18,14	Jan-16	2016	January	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 4.27	\$ 4.27	\$ 4.27	\$ 4.27	\$ 4.27	\$ 4.27	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	WP 18,14	Feb-16		February	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 4.27	\$ 4.27	\$ 4.27	\$ 4.27	\$ 4.27	\$ 4.27	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3	WP 18,14	Mar-16		March	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 4.27	\$ 4.27	\$ 4.27	\$ 4.27	\$ 4.27	\$ 4.27	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4	WP 18,14	Apr-16		April	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3.76	\$ 3.80	\$ 3.80	\$ 3.80	\$ 3.80	\$ 3.79	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
5	WP 18,14	May-16		May	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3.80	\$ 3.80	\$ 3.80	\$ 3.80	\$ 3.80	\$ 3.80	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
6	WP 18,14	Jun-16		June	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3.80	\$ 3.80	\$ 3.80	\$ 3.80	\$ 3.80	\$ 3.80	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
7	WP 18,14	Jul-16		July	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 4.12	\$ 4.12	\$ 4.12	\$ 4.12	\$ 4.12	\$ 4.12	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
8	WP 18,14	Aug-16		August	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1.41	\$ 1.41	\$ 1.41	\$ 1.41	\$ 1.41	\$ 1.41	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
9	WP 18,14	Sep-16		September	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1.41	\$ 1.41	\$ 1.41	\$ 1.41	\$ 1.41	\$ 1.41	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
10	WP 18,14	Oct-16		October	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1.85	\$ 1.85	\$ 1.85	\$ 1.85	\$ 1.85	\$ 1.85	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
11	WP 18,14	Nov-16		November	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1.85	\$ 1.85	\$ 1.85	\$ 1.85	\$ 1.85	\$ 1.85	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
12	WP 18,14	Dec-16		December	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1.85	\$ 1.85	\$ 1.85	\$ 1.85	\$ 1.85	\$ 1.85	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
13	WP 18,14	Jan-17	2017	January	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3.07	\$ 3.01	\$ 2.99	\$ 2.99	\$ 3.04	\$ 3.02	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
14	WP 18,14	Feb-17		February	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2.23	\$ 2.23	\$ 2.23	\$ 2.23	\$ 2.23	\$ 2.23	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
15	WP 18,14	Mar-17		March	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2.23	\$ 2.23	\$ 2.23	\$ 2.23	\$ 2.23	\$ 2.23	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
16	WP 18,14	Apr-17		April	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2.01	\$ 2.01	\$ 2.01	\$ 2.01	\$ 2.01	\$ 2.01	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
17	WP 18,14	May-17		May	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2.01	\$ 2.01	\$ 2.01	\$ 2.01	\$ 2.01	\$ 2.01	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
18	WP 18,14	Jun-17		June	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2.01	\$ 2.01	\$ 2.01	\$ 2.01	\$ 2.01	\$ 2.01	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
19	WP 18,14	Jul-17		July	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1.99	\$ 1.99	\$ 1.99	\$ 1.99	\$ 1.99	\$ 1.99	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
20	WP 18,14	Aug-17		August	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1.99	\$ 1.99	\$ 1.99	\$ 1.99	\$ 1.99	\$ 1.99	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
21	WP 18,14	Sep-17		September	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1.99	\$ 1.99	\$ 1.99	\$ 1.99	\$ 1.99	\$ 1.99	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
22	WP 18,14	Oct-17		October	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1.98	\$ 1.98	\$ 1.98	\$ 1.98	\$ 1.98	\$ 1.98	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
23	WP 18,14	Nov-17		November	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1.98	\$ 1.98	\$ 1.98	\$ 1.98	\$ 1.98	\$ 1.98	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
24	WP 18,14	Dec-17		December	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1.98	\$ 1.98	\$ 1.98	\$ 1.98	\$ 1.98	\$ 1.98	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
25	WP 18,14	Jan-18	2018	January	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2.05	\$ 2.05	\$ 2.05	\$ 2.05	\$ 2.05	\$ 2.05	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
26	WP 18,14	Feb-18		February	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1.98	\$ 1.98	\$ 1.98	\$ 1.98	\$ 1.98	\$ 1.98	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
27	WP 18,14	Mar-18		March	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1.98	\$ 1.98	\$ 1.98	\$ 1.98	\$ 1.98	\$ 1.98	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
28	WP 18,14	Apr-18		April	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1.52	\$ 1.52	\$ 1.52	\$ 1.52	\$ 1.52	\$ 1.52	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
29	WP 18,14	May-18		May	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1.52	\$ 1.52	\$ 1.52	\$ 1.52	\$ 1.52	\$ 1.52	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
30	WP 18,14	Jun-18		June	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1.52	\$ 1.52	\$ 1.52	\$ 1.52	\$ 1.52	\$ 1.52	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
31	WP 18,14	Jul-18		July	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1.65	\$ 1.65	\$ 1.65	\$ 1.65	\$ 1.65	\$ 1.65	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
32	WP 18,14	Aug-18		August	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1.65	\$ 1.65	\$ 1.65	\$ 1.65	\$ 1.65	\$ 1.65	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
33	WP 18,14	Sep-18		September	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1.65	\$ 1.65	\$ 1.65	\$ 1.65	\$ 1.65	\$ 1.65	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
34	WP 18,14	Oct-18		October	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1.80	\$ 1.80	\$ 1.80	\$ 1.80	\$ 1.80	\$ 1.80	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
35	WP 18,14	Nov-18		November	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1.80	\$ 1.80	\$ 1.80	\$ 1.80	\$ 1.80	\$ 1.80	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
36	WP 18,14	Dec-18		December	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1.80	\$ 1.80	\$ 1.62	\$ 1.80	\$ 1.80	\$ 1.73	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
37	WP 18,14	Jan-19	2019	January	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1.74	\$ 1.73	\$ 1.72	\$ 1.74	\$ 1.74	\$ 1.73	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
38	WP 18,14	Feb-19		February	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1.54	\$ 1.54	\$ 1.54	\$ 1.54	\$ 1.54	\$ 1.54	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
39	WP 18,14	Mar-19		March	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1.54	\$ 1.54	\$ 1.54	\$ 1.54	\$ 1.54	\$ 1.54	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
40	WP 18,14	Apr-19		April	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1.20	\$ 1.20	\$ 1.20	\$ 1.20	\$ 1.20	\$ 1.20	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
41	WP 18,14	May-19		May	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1.20	\$ 1.20	\$ 1.20	\$ 1.20	\$ 1.20	\$ 1.20	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
42	WP 18,14	Jun-19		June	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1.20	\$ 1.20	\$ 1.20	\$ 1.20	\$ 1.20	\$ 1.20	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
43	WP 18,14	Jul-19		July	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1.28	\$ 1.28	\$ 1.28	\$ 1.28	\$ 1.28	\$ 1.28	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
44	WP 18,14	Aug-19		August	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1.28	\$ 1.28	\$ 1.28	\$ 1.28	\$ 1.28	\$ 1.28	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
45	WP 18,14	Sep-19		September	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1.28	\$ 1.28	\$ 1.28	\$ 1.28	\$ 1.28	\$ 1.28	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
46	WP 18,14	Oct-19		October	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1.28	\$ 1.28	\$ 1.28	\$ 1.28	\$ 1.28	\$ 1.28	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
47	WP 18,14	Nov-19		November	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1.28	\$ 1.28	\$ 1.28	\$ 1.28	\$ 1.28	\$ 1.28	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -



Rate Design - WP 19 ECA Demand - Rates

Crawfordsville Electric Light and Power

[illegible]



Rate Design

Crawfordsville Electric Light and Power

A	B	C	D	E	AD	AE	AF	AG	AH	AI	AJ	AK	AL	AM
Line No.	Source Document	Lookup	Year	Month	Outdoor Light					Traffic Light				
					OL1- 175W MV	OL2- 400W MV	OL3- 100W HPS	OL4- 250W HPS	Total	T1 - State Traffic Signal	T2-City Traffic Signal	T3-INDOT Traffic Signal	T4-School Flashers	Total
1	WP 18,14	Jan-16	2016	January	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	WP 18,14	Feb-16		February	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3	WP 18,14	Mar-16		March	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4	WP 18,14	Apr-16		April	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
5	WP 18,14	May-16		May	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
6	WP 18,14	Jun-16		June	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
7	WP 18,14	Jul-16		July	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
8	WP 18,14	Aug-16		August	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
9	WP 18,14	Sep-16		September	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
10	WP 18,14	Oct-16		October	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
11	WP 18,14	Nov-16		November	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
12	WP 18,14	Dec-16		December	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
13	WP 18,14	Jan-17	2017	January	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
14	WP 18,14	Feb-17		February	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
15	WP 18,14	Mar-17		March	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
16	WP 18,14	Apr-17		April	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
17	WP 18,14	May-17		May	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
18	WP 18,14	Jun-17		June	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
19	WP 18,14	Jul-17		July	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
20	WP 18,14	Aug-17		August	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
21	WP 18,14	Sep-17		September	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
22	WP 18,14	Oct-17		October	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
23	WP 18,14	Nov-17		November	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
24	WP 18,14	Dec-17		December	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
25	WP 18,14	Jan-18	2018	January	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
26	WP 18,14	Feb-18		February	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
27	WP 18,14	Mar-18		March	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
28	WP 18,14	Apr-18		April	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
29	WP 18,14	May-18		May	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
30	WP 18,14	Jun-18		June	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
31	WP 18,14	Jul-18		July	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
32	WP 18,14	Aug-18		August	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
33	WP 18,14	Sep-18		September	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
34	WP 18,14	Oct-18		October	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
35	WP 18,14	Nov-18		November	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
36	WP 18,14	Dec-18		December	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
37	WP 18,14	Jan-19	2019	January	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
38	WP 18,14	Feb-19		February	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
39	WP 18,14	Mar-19		March	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
40	WP 18,14	Apr-19		April	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
41	WP 18,14	May-19		May	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
42	WP 18,14	Jun-19		June	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
43	WP 18,14	Jul-19		July	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
44	WP 18,14	Aug-19		August	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
45	WP 18,14	Sep-19		September	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
46	WP 18,14	Oct-19		October	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
47	WP 18,14	Nov-19		November	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -



Rate Design

Crawfordsville Electric Light and Power

A	B	C	D	E	AD	AE	AF	AG	AH	AI	AJ	AK	AL	AM
Line No.	Source Document	Lookup	Year	Month	Outdoor Light					Traffic Light				
					OL1- 175W MV	OL2- 400W MV	OL3- 100W HPS	OL4- 250W HPS	Total	T1 - State Traffic Signal	T2-City Traffic Signal	T3-INDOT Traffic Signal	T4-School Flashers	Total
48	WP 18,14	Dec-19		December	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	WP 18,14				\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
49	WP 18,14	Jan-20	2020	January	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
50	WP 18,14	Feb-20	2020	February	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -



Rate Design - WP 20 Customer Charge - Units

Crawfordsville Electric Light and Power

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
Line No.	Source Document	Lookup	Year	Month	Residential			Municipal			Commercial			
					A	B	Total	M1	M3	Total	C	CT	C3	Total
1	WP 11,21	Jan-16	2016	January										
2	WP 11,21	Feb-16		February										
3	WP 11,21	Mar-16		March										
4	WP 11,21	Apr-16		April										
5	WP 11,21	May-16		May										
6	WP 11,21	Jun-16		June										
7	WP 11,21	Jul-16		July										
8	WP 11,21	Aug-16		August	6,813	1,326	8,139	32	16	48	1,204	17	364	1,586
9	WP 11,21	Sep-16		September	6,841	1,324	8,165	33	16	49	1,206	20	367	1,593
10	WP 11,21	Oct-16		October	6,828	1,323	8,151	34	16	50	1,196	21	367	1,584
11	WP 11,21	Nov-16		November	6,827	1,334	8,161	34	16	50	1,191	21	368	1,579
12	WP 11,21	Dec-16		December	6,821	1,314	8,135	34	16	50	1,194	18	366	1,577
					6,826	1,324	8,150	33	16	49	1,198	19	366	1,584
13	WP 11,21	Jan-17	2017	January	6,871	1,365	8,236	34	16	50	1,183	15	366	1,564
14	WP 11,21	Feb-17		February	6,785	1,418	8,203	34	17	51	1,152	18	368	1,538
15	WP 11,21	Mar-17		March	6,706	1,485	8,190	34	17	51	1,147	19	363	1,530
16	WP 11,21	Apr-17		April	6,704	1,517	8,221	34	17	51	1,139	19	367	1,525
17	WP 11,21	May-17		May	6,720	1,497	8,217	33	17	50	1,141	20	368	1,529
18	WP 11,21	Jun-17		June	6,743	1,539	8,282	33	17	50	1,144	20	368	1,532
19	WP 11,21	Jul-17		July	6,704	1,509	8,213	33	17	50	1,139	21	365	1,524
20	WP 11,21	Aug-17		August	6,712	1,520	8,232	33	17	50	1,130	21	366	1,517
21	WP 11,21	Sep-17		September	6,700	1,540	8,240	32	17	49	1,130	22	367	1,519
22	WP 11,21	Oct-17		October	6,722	1,539	8,261	32	18	50	1,120	21	363	1,504
23	WP 11,21	Nov-17		November	6,717	1,540	8,257	32	18	50	1,114	22	361	1,497
24	WP 11,21	Dec-17		December	6,724	1,543	8,267	32	18	50	1,117	20	361	1,497
					6,734	1,501	8,235	33	17	50	1,138	20	365	1,523
25	WP 11,21	Jan-18	2018	January	6,754	1,548	8,303	32	18	50	1,115	20	360	1,496
26	WP 11,21	Feb-18		February	6,731	1,544	8,275	32	18	50	1,112	21	364	1,496
27	WP 11,21	Mar-18		March	6,755	1,563	8,317	30	18	48	1,097	19	365	1,482
28	WP 11,21	Apr-18		April	6,721	1,533	8,254	30	18	48	1,105	20	365	1,489
29	WP 11,21	May-18		May	6,730	1,552	8,282	31	18	49	1,110	19	364	1,493
30	WP 11,21	Jun-18		June	6,738	1,537	8,275	30	18	48	1,102	24	362	1,488
31	WP 11,21	Jul-18		July	6,750	1,542	8,292	30	18	48	1,097	25	363	1,485
32	WP 11,21	Aug-18		August	6,755	1,556	8,311	30	18	48	1,102	24	363	1,489
33	WP 11,21	Sep-18		September	6,746	1,545	8,292	30	18	48	1,103	28	363	1,494
34	WP 11,21	Oct-18		October	6,753	1,537	8,290	30	18	48	1,092	32	362	1,486
35	WP 11,21	Nov-18		November	6,737	1,554	8,291	30	18	48	1,093	33	360	1,486
36	WP 11,21	Dec-18		December	6,747	1,533	8,280	31	19	50	1,094	32	361	1,486
					6,743	1,545	8,289	31	18	49	1,102	25	363	1,489
37	WP 11,21	Jan-19	2019	January	6,773	1,548	8,321	30	18	48	1,082	33	361	1,476
38	WP 11,21	Feb-19		February	6,772	1,557	8,329	31	18	49	1,080	35	357	1,472
39	WP 11,21	Mar-19		March	6,784	1,549	8,333	31	18	49	1,079	37	360	1,476
40	WP 11,21	Apr-19		April	6,790	1,550	8,341	31	18	49	1,082	37	357	1,476
41	WP 11,21	May-19		May	6,776	1,555	8,332	33	19	52	1,089	44	357	1,490
42	WP 11,21	Jun-19		June	6,780	1,533	8,312	33	19	52	1,095	43	360	1,497
43	WP 11,21	Jul-19		July	6,794	1,556	8,349	33	19	52	1,092	47	359	1,498
44	WP 11,21	Aug-19		August	6,818	1,553	8,371	33	19	52	1,088	42	352	1,482
45	WP 11,21	Sep-19		September	6,794	1,543	8,337	33	19	52	1,089	44	352	1,485
46	WP 11,21	Oct-19		October	6,785	1,555	8,340	33	19	52	1,086	40	354	1,481



Rate Design - WP 20 Customer Charge - Units

Crawfordsville Electric Light and Power

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
Line No.	Source Document	Lookup	Year	Month	Residential			Municipal			Commercial			
					A	B	Total	M1	M3	Total	C	CT	C3	Total
47	WP 11.21	Nov-19		November	6,778	1,535	8,313	34	20	54	1,084	40	354	1,478
48	WP 11.21	Dec-19		December	6,802	1,544	8,346	31	20	51	1,081	34	355	1,471
	WP 11.21				6,787	1,548	8,335	32	19	51	1,085	40	357	1,482
49	WP 11.21	Jan-20	2020	January	6,845	1,555	8,400	32	20	52	1,081	34	352	1,467
50	WP 11.21	Feb-20	2020	February	6,827	1,547	8,375	30	20	50	1,084	31	351	1,466



Rate Design - WP 20 Customer Charge - Units

Crawfordsville Electric Light and Power

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
Line No.	Source Document	Lookup	Year	Month	Residential			Municipal			Commercial			
					A	B	Total	M1	M3	Total	C	CT	C3	Total
				March 2019	6,784	1,549	8,333	31	18	49	1,079	37	360	1,476
				Second Quarter	20,346	4,638	24,984	97	56	153	3,265	124	1,074	4,463
				Third Quarter	20,405	4,652	25,057	99	57	156	3,269	133	1,063	4,465
				Fourth Quarter	20,364	4,634	24,998	98	59	157	3,251	114	1,064	4,429
				January - February	13,672	3,103	16,775	62	40	102	2,165	65	703	2,933
				Total	81,571	18,576	100,147	387	230	617	13,029	473	4,264	17,766



Rate I

Crawfordsville Electric Light and Power

A	B	C	D	E	P	Q	R	S	T	U	V	W	X	Y	Z	AA	AB	AC	AD
				Customer Count															
Line No.	Source Document	Lookup	Year	Month	Primary Power						Street Light								OL1- 175W MV
					D1	D3	D4	D5	D8	Total	L5/L05 - 142 LED	L6/L06-100 HPS	L07 - 81 LED	L08 - 47 LED	L9/L09-150 HPS	L12- 250W HPS	L14- 400W HPS	Total	
1	WP 11,21	Jan-16	2016	January							0	0	0	0	0	0	0	0	0
2	WP 11,21	Feb-16		February							0	0	0	0	0	0	0	0	0
3	WP 11,21	Mar-16		March							0	0	0	0	0	0	0	0	0
4	WP 11,21	Apr-16		April							0	0	0	0	0	0	0	0	0
5	WP 11,21	May-16		May							0	0	0	0	0	0	0	0	0
6	WP 11,21	Jun-16		June							0	0	0	0	0	0	0	0	0
7	WP 11,21	Jul-16		July							0	0	0	0	0	0	0	0	0
8	WP 11,21	Aug-16		August	5	46	14	1	3	69	0	0	0	0	0	0	0	0	0
9	WP 11,21	Sep-16		September	5	46	14	1	3	69	0	0	0	0	0	0	0	0	0
10	WP 11,21	Oct-16		October	5	46	14	1	3	69	0	0	0	0	0	0	0	0	0
11	WP 11,21	Nov-16		November	5	45	14	1	3	68	0	0	0	0	0	0	0	0	0
12	WP 11,21	Dec-16		December	5	45	14	1	3	68	0	0	0	0	0	0	0	0	0
13	WP 11,21	Jan-17	2017	January	5	45	14	1	3	68	0	0	0	0	0	0	0	0	0
14	WP 11,21	Feb-17		February	5	44	14	1	3	67	0	0	0	0	0	0	0	0	0
15	WP 11,21	Mar-17		March	5	44	14	1	3	67	0	0	0	0	0	0	0	0	0
16	WP 11,21	Apr-17		April	5	44	14	1	3	67	0	0	0	0	0	0	0	0	0
17	WP 11,21	May-17		May	5	44	14	1	3	67	0	0	0	0	0	0	0	0	0
18	WP 11,21	Jun-17		June	5	44	14	1	3	67	0	0	0	0	0	0	0	0	0
19	WP 11,21	Jul-17		July	5	44	14	1	3	67	0	0	0	0	0	0	0	0	0
20	WP 11,21	Aug-17		August	5	43	14	1	3	66	0	0	0	0	0	0	0	0	0
21	WP 11,21	Sep-17		September	5	43	14	1	3	66	0	0	0	0	0	0	0	0	0
22	WP 11,21	Oct-17		October	5	45	14	1	3	68	0	0	0	0	0	0	0	0	0
23	WP 11,21	Nov-17		November	5	46	14	1	3	69	0	0	0	0	0	0	0	0	0
24	WP 11,21	Dec-17		December	5	46	14	1	3	68	0	0	0	0	0	0	0	0	0
25	WP 11,21	Jan-18	2018	January	5	46	14	1	3	69	0	0	0	0	0	0	0	0	0
26	WP 11,21	Feb-18		February	5	46	14	1	3	69	0	0	0	0	0	0	0	0	0
27	WP 11,21	Mar-18		March	5	47	13	1	3	69	0	0	0	0	0	0	0	0	0
28	WP 11,21	Apr-18		April	5	47	13	1	3	69	0	0	0	0	0	0	0	0	0
29	WP 11,21	May-18		May	5	47	13	1	3	69	0	0	0	0	0	0	0	0	0
30	WP 11,21	Jun-18		June	5	47	13	1	3	69	0	0	0	0	0	0	0	0	0
31	WP 11,21	Jul-18		July	5	47	13	1	3	69	0	0	0	0	0	0	0	0	0
32	WP 11,21	Aug-18		August	5	47	13	1	3	69	0	0	0	0	0	0	0	0	0
33	WP 11,21	Sep-18		September	5	47	13	1	3	69	0	0	0	0	0	0	0	0	0
34	WP 11,21	Oct-18		October	5	46	13	1	3	68	0	0	0	0	0	0	0	0	0
35	WP 11,21	Nov-18		November	5	46	13	1	3	68	0	0	0	0	0	0	0	0	0
36	WP 11,21	Dec-18		December	6	45	13	1	3	67	0	0	0	0	0	0	0	0	0
37	WP 11,21	Jan-19	2019	January	4	44	13	1	3	65	0	0	0	0	0	0	0	0	0
38	WP 11,21	Feb-19		February	5	45	13	1	3	67	0	0	0	0	0	0	0	0	0
39	WP 11,21	Mar-19		March	5	45	13	1	3	67	0	0	0	0	0	0	0	0	0
40	WP 11,21	Apr-19		April	5	46	13	1	3	68	0	0	0	0	0	0	0	0	0
41	WP 11,21	May-19		May	5	46	13	1	3	68	0	0	0	0	0	0	0	0	0
42	WP 11,21	Jun-19		June	5	46	13	1	3	68	0	0	0	0	0	0	0	0	0
43	WP 11,21	Jul-19		July	5	46	13	1	3	68	0	0	0	0	0	0	0	0	0
44	WP 11,21	Aug-19		August	5	46	13	1	3	68	0	0	0	0	0	0	0	0	0
45	WP 11,21	Sep-19		September	5	46	13	1	3	68	0	0	0	0	0	0	0	0	0
46	WP 11,21	Oct-19		October	5	46	13	1	3	68	0	0	0	0	0	0	0	0	0



Rate I

Crawfordsville Electric Light and Power

A	B	C	D	E	P	Q	R	S	T	U	V	W	X	Y	Z	AA	AB	AC	AD
					Customer Count														
Line No.	Source Document	Lookup	Year	Month	Primary Power						Street Light								OL1- 175W MV
					D1	D3	D4	D5	D8	Total	L5/L05 - 142 LED	L6/L06-100 HPS	L07 - 81 LED	L08 - 47 LED	L9/L09-150 HPS	L12- 250W HPS	L14- 400W HPS	Total	
47	WP 11,21	Nov-19		November	5	46	13	1	3	68	0	0	0	0	0	0	0	0	0
48	WP 11,21	Dec-19		December	5	46	13	1	3	68	0	0	0	0	0	0	0	0	0
	WP 11,21				5	45	13	1	3	67	0	0	0	0	0	0	0	0	0
49	WP 11,21	Jan-20	2020	January	5	46	13	1	3	68	0	0	0	0	0	0	0	0	0
50	WP 11,21	Feb-20	2020	February	5	46	13	1	3	68									



Rate I

Crawfordsville Electric Light and Power

A	B	C	D	E	P	Q	R	S	T	U	V	W	X	Y	Z	AA	AB	AC	AD
										Customer Count									
Line No.	Source Document	Lookup	Year	Month	Primary Power						Street Light								OL1- 175W MV
					D1	D3	D4	D5	D8	Total	L5/L05 - 142 LED	L6/L06-100 HPS	L07 - 81 LED	L08 - 47 LED	L9/L09-150 HPS	L12- 250W HPS	L14- 400W HPS	Total	
				March 2019	5	45	13	1	3	67	-	-	-	-	-	-	-	-	-
				Second Quarter	15	137	39	3	9	203	-	-	-	-	-	-	-	-	-
				Third Quarter	15	137	39	3	9	203	-	-	-	-	-	-	-	-	-
				Fourth Quarter	15	137	39	3	9	203	-	-	-	-	-	-	-	-	-
				January - February	10	91	26	2	6	135	-	-	-	-	-	-	-	-	-
				Total	60	548	155	12	36	810	-	-	-	-	-	-	-	-	-



Rate I

Crawfordsville Electric Light and Power

A	B	C	D	E	AE	AF	AG	AH	AI	AJ	AK	AL	AM					
Outdoor Light														Traffic Light				
Line No.	Source Document	Lookup	Year	Month	OL2- 400W MV	OL3- 100W HPS	OL4- 250W HPS	Total	T1 - State Traffic Signal	T2-City Traffic Signal	T3-INDOT Traffic Signal	T4-School Flashers	Total					
1	WP 11,21	Jan-16	2016	January	0	0	0	0	0	0	0	0	0					
2	WP 11,21	Feb-16		February	0	0	0	0	0	0	0	0	0					
3	WP 11,21	Mar-16		March	0	0	0	0	0	0	0	0	0					
4	WP 11,21	Apr-16		April	0	0	0	0	0	0	0	0	0					
5	WP 11,21	May-16		May	0	0	0	0	0	0	0	0	0					
6	WP 11,21	Jun-16		June	0	0	0	0	0	0	0	0	0					
7	WP 11,21	Jul-16		July	0	0	0	0	0	0	0	0	0					
8	WP 11,21	Aug-16		August	0	0	0	0	0	0	0	0	0					
9	WP 11,21	Sep-16		September	0	0	0	0	0	0	0	0	0					
10	WP 11,21	Oct-16		October	0	0	0	0	0	0	0	0	0					
11	WP 11,21	Nov-16		November	0	0	0	0	0	0	0	0	0					
12	WP 11,21	Dec-16		December	0	0	0	0	0	0	0	0	0					
	WP 11,21				0	0	0	0	0	0	0	0	0					
13	WP 11,21	Jan-17	2017	January	0	0	0	0	0	0	0	0	0					
14	WP 11,21	Feb-17		February	0	0	0	0	0	0	0	0	0					
15	WP 11,21	Mar-17		March	0	0	0	0	0	0	0	0	0					
16	WP 11,21	Apr-17		April	0	0	0	0	0	0	0	0	0					
17	WP 11,21	May-17		May	0	0	0	0	0	0	0	0	0					
18	WP 11,21	Jun-17		June	0	0	0	0	0	0	0	0	0					
19	WP 11,21	Jul-17		July	0	0	0	0	0	0	0	0	0					
20	WP 11,21	Aug-17		August	0	0	0	0	0	0	0	0	0					
21	WP 11,21	Sep-17		September	0	0	0	0	0	0	0	0	0					
22	WP 11,21	Oct-17		October	0	0	0	0	0	0	0	0	0					
23	WP 11,21	Nov-17		November	0	0	0	0	0	0	0	0	0					
24	WP 11,21	Dec-17		December	0	0	0	0	0	0	0	0	0					
	WP 11,21				0	0	0	0	0	0	0	0	0					
25	WP 11,21	Jan-18	2018	January	0	0	0	0	0	0	0	0	0					
26	WP 11,21	Feb-18		February	0	0	0	0	0	0	0	0	0					
27	WP 11,21	Mar-18		March	0	0	0	0	0	0	0	0	0					
28	WP 11,21	Apr-18		April	0	0	0	0	0	0	0	0	0					
29	WP 11,21	May-18		May	0	0	0	0	0	0	0	0	0					
30	WP 11,21	Jun-18		June	0	0	0	0	0	0	0	0	0					
31	WP 11,21	Jul-18		July	0	0	0	0	0	0	0	0	0					
32	WP 11,21	Aug-18		August	0	0	0	0	0	0	0	0	0					
33	WP 11,21	Sep-18		September	0	0	0	0	0	0	0	0	0					
34	WP 11,21	Oct-18		October	0	0	0	0	0	0	0	0	0					
35	WP 11,21	Nov-18		November	0	0	0	0	0	0	0	0	0					
36	WP 11,21	Dec-18		December	0	0	0	0	0	0	0	0	0					
	WP 11,21				0	0	0	0	0	0	0	0	0					
37	WP 11,21	Jan-19	2019	January	0	0	0	0	0	0	0	0	0					
38	WP 11,21	Feb-19		February	0	0	0	0	0	0	0	0	0					
39	WP 11,21	Mar-19		March	0	0	0	0	0	0	0	0	0					
40	WP 11,21	Apr-19		April	0	0	0	0	0	0	0	0	0					
41	WP 11,21	May-19		May	0	0	0	0	0	0	0	0	0					
42	WP 11,21	Jun-19		June	0	0	0	0	0	0	0	0	0					
43	WP 11,21	Jul-19		July	0	0	0	0	0	0	0	0	0					
44	WP 11,21	Aug-19		August	0	0	0	0	0	0	0	0	0					
45	WP 11,21	Sep-19		September	0	0	0	0	0	0	0	0	0					
46	WP 11,21	Oct-19		October	0	0	0	0	0	0	0	0	0					



Rate I

Crawfordsville Electric Light and Power

A	B	C	D	E	AE	AF	AG	AH	AI	AJ	AK	AL	AM
Line No.	Source Document	Lookup	Year	Month	Outdoor Light				Traffic Light				
					OL2- 400W MV	OL3- 100W HPS	OL4- 250W HPS	Total	T1 - State Traffic Signal	T2-City Traffic Signal	T3-INDOT Traffic Signal	T4-School Flashers	Total
47	WP 11,21	Nov-19		November	0	0	0	0	0	0	0	0	0
48	WP 11,21	Dec-19		December	0	0	0	0	0	0	0	0	0
	WP 11,21				0	0	0	0	0	0	0	0	0
49	WP 11,21	Jan-20	2020	January	0	0	0	0	0	0	0	0	0
50	WP 11,21	Feb-20	2020	February									



Rate I

Crawfordsville Electric Light and Power

A	B	C	D	E	AE	AF	AG	AH	AI	AJ	AK	AL	AM
Line No.	Source Document	Lookup	Year	Month	Outdoor Light				Traffic Light				
					OL2- 400W MV	OL3- 100W HPS	OL4- 250W HPS	Total	T1 - State Traffic Signal	T2-City Traffic Signal	T3-INDOT Traffic Signal	T4-School Flashers	Total
				March 2019	-	-	-	-	-	-	-	-	-
				Second Quarter	-	-	-	-	-	-	-	-	-
				Third Quarter	-	-	-	-	-	-	-	-	-
				Fourth Quarter	-	-	-	-	-	-	-	-	-
				January - Feb	-	-	-	-	-	-	-	-	-
				Total	-	-	-	-	-	-	-	-	-



Rate Design - WP 21 Customer Charge - Revenues

Crawfordsville Electric Light and Power

A	B	C	D	E	F	G	H	I	J	K	L	M	N
				Residential			Municipal			Commercial			
Line No.	Source Document	Year	Month	A	B	Total	M1	M3	Total	C	CT	C3	Total
1	SD 4	2016	January	\$ 101,592.00	\$ 19,767.00	\$ 121,359.00	\$ 640.00	\$ 368.00	\$ 1,008.00	\$ 22,879.38	\$ 1,008.67	\$ 7,977.92	\$ 31,865.97
2	SD 4		February	\$ 102,022.50	\$ 19,849.00	\$ 121,871.50	\$ 640.00	\$ 368.00	\$ 1,008.00	\$ 22,995.34	\$ 1,072.00	\$ 7,938.84	\$ 32,006.18
3	SD 4		March	\$ 102,036.00	\$ 20,186.50	\$ 122,222.50	\$ 640.00	\$ 368.00	\$ 1,008.00	\$ 23,301.96	\$ 1,104.66	\$ 8,106.71	\$ 32,513.33
4	SD 4		April	\$ 102,051.50	\$ 19,903.00	\$ 121,954.50	\$ 640.00	\$ 368.00	\$ 1,008.00	\$ 23,331.99	\$ 1,012.00	\$ 8,171.13	\$ 32,515.12
5	SD 4		May	\$ 102,516.00	\$ 19,860.00	\$ 122,376.00	\$ 640.00	\$ 368.00	\$ 1,008.00	\$ 23,872.76	\$ 316.00	\$ 8,327.53	\$ 32,516.29
6	SD 4		June	\$ 102,532.00	\$ 19,870.00	\$ 122,402.00	\$ 640.00	\$ 368.00	\$ 1,008.00	\$ 24,139.99	\$ 396.67	\$ 8,336.74	\$ 32,873.40
7	SD 4		July	\$ 101,910.50	\$ 19,783.00	\$ 121,693.50	\$ 640.00	\$ 368.00	\$ 1,008.00	\$ 24,109.35	\$ 360.66	\$ 8,366.63	\$ 32,836.64
8	SD 4		August	\$ 102,202.00	\$ 19,884.50	\$ 122,086.50	\$ 656.00	\$ 960.00	\$ 1,616.00	\$ 36,122.00	\$ 520.00	\$ 21,850.00	\$ 58,492.00
9	SD 4		September	\$ 102,620.50	\$ 19,860.50	\$ 122,481.00	\$ 676.50	\$ 960.00	\$ 1,636.50	\$ 36,191.00	\$ 606.00	\$ 22,004.00	\$ 58,801.00
10	SD 4		October	\$ 102,421.50	\$ 19,849.50	\$ 122,271.00	\$ 699.73	\$ 960.00	\$ 1,659.73	\$ 35,891.83	\$ 626.00	\$ 22,004.00	\$ 58,521.83
11	SD 4		November	\$ 102,407.50	\$ 20,008.00	\$ 122,415.50	\$ 697.00	\$ 960.00	\$ 1,657.00	\$ 35,716.00	\$ 619.00	\$ 22,050.00	\$ 58,385.00
12	SD 4		December	\$ 102,321.00	\$ 19,705.50	\$ 122,026.50	\$ 697.00	\$ 960.00	\$ 1,657.00	\$ 35,820.00	\$ 530.00	\$ 21,930.00	\$ 58,280.00
13	SD 4			\$ 1,226,633.00	\$ 238,526.50	\$ 1,465,159.50	\$ 7,906.23	\$ 7,376.00	\$ 15,282.23	\$ 344,371.60	\$ 8,171.66	\$ 167,063.50	\$ 519,606.76
14	SD 4	2017	January	\$ 103,064.50	\$ 20,476.50	\$ 123,541.00	\$ 697.00	\$ 960.00	\$ 1,657.00	\$ 35,500.00	\$ 450.00	\$ 21,932.00	\$ 57,882.00
15	SD 4		February	\$ 101,774.50	\$ 21,263.00	\$ 123,037.50	\$ 697.00	\$ 1,018.00	\$ 1,715.00	\$ 34,571.00	\$ 525.00	\$ 22,076.00	\$ 57,172.00
16	SD 4		March	\$ 100,586.00	\$ 22,267.50	\$ 122,853.50	\$ 697.00	\$ 1,020.00	\$ 1,717.00	\$ 34,424.00	\$ 575.00	\$ 21,808.00	\$ 56,807.00
17	SD 4		April	\$ 100,561.00	\$ 22,752.50	\$ 123,313.50	\$ 704.52	\$ 1,020.00	\$ 1,724.52	\$ 34,179.00	\$ 557.00	\$ 22,010.00	\$ 56,746.00
18	SD 4		May	\$ 100,802.50	\$ 22,458.50	\$ 123,261.00	\$ 676.50	\$ 1,020.00	\$ 1,696.50	\$ 34,237.00	\$ 610.00	\$ 22,070.00	\$ 56,917.00
19	SD 4		June	\$ 101,142.00	\$ 23,092.00	\$ 124,234.00	\$ 676.50	\$ 1,020.00	\$ 1,696.50	\$ 34,308.00	\$ 590.00	\$ 22,104.00	\$ 57,002.00
20	SD 4		July	\$ 100,555.50	\$ 22,635.00	\$ 123,190.50	\$ 676.50	\$ 1,020.00	\$ 1,696.50	\$ 34,165.00	\$ 623.00	\$ 21,882.00	\$ 56,670.00
21	SD 4		August	\$ 100,683.50	\$ 22,795.50	\$ 123,479.00	\$ 671.03	\$ 1,020.00	\$ 1,691.03	\$ 33,896.00	\$ 632.00	\$ 21,986.00	\$ 56,514.00
22	SD 4		September	\$ 100,500.50	\$ 23,103.50	\$ 123,604.00	\$ 656.00	\$ 1,020.00	\$ 1,676.00	\$ 33,900.00	\$ 660.00	\$ 22,008.00	\$ 56,568.00
23	SD 4		October	\$ 100,828.00	\$ 23,088.50	\$ 123,916.50	\$ 656.00	\$ 1,080.00	\$ 1,736.00	\$ 33,597.00	\$ 644.00	\$ 21,768.00	\$ 56,009.00
24	SD 4		November	\$ 100,762.00	\$ 23,099.50	\$ 123,861.50	\$ 656.00	\$ 1,080.00	\$ 1,736.00	\$ 33,430.00	\$ 653.00	\$ 21,672.00	\$ 55,755.00
25	SD 4		December	\$ 100,860.00	\$ 23,146.00	\$ 124,006.00	\$ 656.00	\$ 1,080.00	\$ 1,736.00	\$ 33,498.00	\$ 596.00	\$ 21,638.00	\$ 55,732.00
26	SD 4			\$ 1,212,120.00	\$ 270,178.00	\$ 1,482,298.00	\$ 8,120.05	\$ 12,358.00	\$ 20,478.05	\$ 409,705.00	\$ 7,115.00	\$ 262,954.00	\$ 679,774.00
27	SD 4	2018	January	\$ 101,313.50	\$ 23,224.50	\$ 124,538.00	\$ 656.00	\$ 1,080.00	\$ 1,736.00	\$ 33,451.00	\$ 610.00	\$ 21,616.00	\$ 55,677.00
28	SD 4		February	\$ 100,961.50	\$ 23,161.00	\$ 124,122.50	\$ 656.00	\$ 1,080.00	\$ 1,736.00	\$ 33,350.00	\$ 615.00	\$ 21,818.00	\$ 55,783.00
29	SD 4		March	\$ 101,319.00	\$ 23,441.50	\$ 124,760.50	\$ 615.00	\$ 1,080.00	\$ 1,695.00	\$ 32,918.00	\$ 582.00	\$ 21,892.00	\$ 55,392.00
30	SD 4		April	\$ 100,819.00	\$ 22,997.50	\$ 123,816.50	\$ 621.15	\$ 1,080.00	\$ 1,701.15	\$ 33,141.00	\$ 589.00	\$ 21,870.00	\$ 55,600.00
31	SD 4		May	\$ 100,954.00	\$ 23,283.00	\$ 124,237.00	\$ 638.23	\$ 1,080.00	\$ 1,718.23	\$ 33,297.00	\$ 575.00	\$ 21,836.00	\$ 55,708.00
32	SD 4		June	\$ 101,069.00	\$ 23,053.00	\$ 124,122.00	\$ 615.00	\$ 1,080.00	\$ 1,695.00	\$ 33,066.00	\$ 706.00	\$ 21,732.00	\$ 55,504.00
33	SD 4		July	\$ 101,253.00	\$ 23,133.50	\$ 124,386.50	\$ 615.00	\$ 1,080.00	\$ 1,695.00	\$ 32,912.00	\$ 735.00	\$ 21,794.00	\$ 55,441.00
34	SD 4		August	\$ 101,321.50	\$ 23,340.50	\$ 124,662.00	\$ 615.00	\$ 1,080.00	\$ 1,695.00	\$ 33,050.00	\$ 721.00	\$ 21,798.00	\$ 55,569.00
35	SD 4		September	\$ 101,197.00	\$ 23,180.00	\$ 124,377.00	\$ 615.00	\$ 1,080.00	\$ 1,695.00	\$ 33,088.00	\$ 833.00	\$ 21,798.00	\$ 55,719.00
36	SD 4		October	\$ 101,289.00	\$ 23,060.50	\$ 124,349.50	\$ 615.00	\$ 1,080.00	\$ 1,695.00	\$ 32,757.00	\$ 961.00	\$ 21,720.00	\$ 55,438.00
37	SD 4		November	\$ 101,051.50	\$ 23,312.50	\$ 124,364.00	\$ 615.00	\$ 1,080.00	\$ 1,695.00	\$ 32,796.00	\$ 976.00	\$ 21,586.00	\$ 55,358.00
38	SD 4		December	\$ 101,198.00	\$ 22,996.50	\$ 124,194.50	\$ 640.96	\$ 1,118.00	\$ 1,758.96	\$ 32,811.00	\$ 953.00	\$ 21,660.00	\$ 55,424.00
39	SD 4			\$ 1,213,746.00	\$ 278,184.00	\$ 1,491,930.00	\$ 7,517.34	\$ 12,998.00	\$ 20,515.34	\$ 396,637.00	\$ 8,856.00	\$ 261,120.00	\$ 666,613.00
40	SD 4	2019	January	\$ 101,594.00	\$ 23,226.50	\$ 124,820.50	\$ 609.54	\$ 1,080.00	\$ 1,689.54	\$ 32,445.00	\$ 988.00	\$ 21,672.00	\$ 55,105.00
41	SD 4		February	\$ 101,586.50	\$ 23,348.50	\$ 124,935.00	\$ 635.50	\$ 1,080.00	\$ 1,715.50	\$ 32,387.00	\$ 1,063.00	\$ 21,424.00	\$ 54,874.00
42	SD 4		March	\$ 101,757.50	\$ 23,235.00	\$ 124,992.50	\$ 635.50	\$ 1,080.00	\$ 1,715.50	\$ 32,380.00	\$ 1,106.00	\$ 21,612.00	\$ 55,098.00
43	SD 4		April	\$ 101,853.00	\$ 23,254.50	\$ 125,107.50	\$ 635.50	\$ 1,080.00	\$ 1,715.50	\$ 32,452.00	\$ 1,110.00	\$ 21,426.00	\$ 54,988.00
44	SD 4		May	\$ 101,646.50	\$ 23,330.00	\$ 124,976.50	\$ 675.14	\$ 1,140.00	\$ 1,815.14	\$ 32,657.00	\$ 1,320.00	\$ 21,434.00	\$ 55,411.00
45	SD 4		June	\$ 101,692.50	\$ 22,990.00	\$ 124,682.50	\$ 676.50	\$ 1,140.00	\$ 1,816.50	\$ 32,847.00	\$ 1,282.00	\$ 21,582.00	\$ 55,711.00
46	SD 4		July	\$ 101,903.50	\$ 23,337.50	\$ 125,241.00	\$ 676.50	\$ 1,140.00	\$ 1,816.50	\$ 32,771.00	\$ 1,417.00	\$ 21,514.00	\$ 55,702.00
47	SD 4		August	\$ 102,265.00	\$ 23,297.50	\$ 125,562.50	\$ 676.50	\$ 1,140.00	\$ 1,816.50	\$ 32,625.00	\$ 1,257.00	\$ 21,144.00	\$ 55,026.00
48	SD 4		September	\$ 101,907.50	\$ 23,143.50	\$ 125,051.00	\$ 676.50	\$ 1,140.00	\$ 1,816.50	\$ 32,671.00	\$ 1,308.00	\$ 21,138.00	\$ 55,117.00
49	SD 4		October	\$ 101,767.50	\$ 23,325.50	\$ 125,093.00	\$ 676.50	\$ 1,140.00	\$ 1,816.50	\$ 32,585.00	\$ 1,207.00	\$ 21,258.00	\$ 55,050.00



Rate Design - WP 21 Customer Charge - Revenues

Crawfordsville Electric Light and Power

A	B	C	D	E	F	G	H	I	J	K	L	M	N
Line No.	Source Document	Year	Month										
				Residential			Municipal			Commercial			
				A	B	Total	M1	M3	Total	C	CT	C3	Total
50	SD 4		November	\$ 101,664.50	\$ 23,025.00	\$ 124,689.50	\$ 699.74	\$ 1,176.00	\$ 1,875.74	\$ 32,520.00	\$ 1,186.00	\$ 21,252.00	\$ 54,958.00
51	SD 4		December	\$ 102,027.00	\$ 23,159.00	\$ 125,186.00	\$ 635.50	\$ 1,200.00	\$ 1,835.50	\$ 32,434.00	\$ 1,031.00	\$ 21,326.00	\$ 54,791.00
52	SD 4			\$ 1,221,665.00	\$ 278,672.50	\$ 1,500,337.50	\$ 7,908.92	\$ 13,536.00	\$ 21,444.92	\$ 390,774.00	\$ 14,275.00	\$ 256,782.00	\$ 661,831.00
53	SD 4	2020	January	\$ 102,671.00	\$ 23,332.00	\$ 126,003.00	\$ 655.32	\$ 1,200.00	\$ 1,855.32	\$ 32,430.00	\$ 1,019.00	\$ 21,132.00	\$ 54,581.00
54	SD 3	2020	February	\$ 102,407.00	\$ 23,211.50	\$ 125,618.50	\$ 615.00	\$ 1,200.00	\$ 1,815.00	\$ 32,507.00	\$ 940.00	\$ 21,036.00	\$ 54,483.00



Crawfordsville Electric Light and Power

A	B	C	D	O	P	Q	R	S	T	U	V	W	X	Y	Z	AA	AB
				Customer Charge													
				Primary Power						Street Light							
Line No.	Source Document	Year	Month	D1	D3	D4	D5	D8	Total	L5/L05 - 142 LED	L6/L06-100 HPS	L07 - 81 LED	L08 - 47 LED	L9/L09-150 HPS	L12- 250W HPS	L14- 400W HPS	Total
1	SD 4	2016	January	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	SD 4		February	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3	SD 4		March	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4	SD 4		April	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
5	SD 4		May	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
6	SD 4		June	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
7	SD 4		July	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
8	SD 4		August	\$ 1,500.00	\$ 13,800.00	\$ 4,200.00	\$ 300.00	\$ 900.00	\$ 20,700.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
9	SD 4		September	\$ 1,500.00	\$ 13,800.00	\$ 4,200.00	\$ 300.00	\$ 900.00	\$ 20,700.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
10	SD 4		October	\$ 1,500.00	\$ 13,800.00	\$ 4,200.00	\$ 300.00	\$ 900.00	\$ 20,700.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
11	SD 4		November	\$ 1,500.00	\$ 13,500.00	\$ 4,200.00	\$ 300.00	\$ 900.00	\$ 20,400.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
12	SD 4		December	\$ 1,500.00	\$ 13,500.00	\$ 4,200.00	\$ 300.00	\$ 900.00	\$ 20,400.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
13	SD 4	2017		\$ 7,500.00	\$ 68,400.00	\$ 21,000.00	\$ 1,500.00	\$ 4,500.00	\$ 102,900.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
14	SD 4		January	\$ 1,500.00	\$ 13,450.00	\$ 4,200.00	\$ 300.00	\$ 900.00	\$ 20,350.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
15	SD 4		February	\$ 1,500.00	\$ 13,200.00	\$ 4,200.00	\$ 300.00	\$ 900.00	\$ 20,100.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
16	SD 4		March	\$ 1,500.00	\$ 13,200.00	\$ 4,200.00	\$ 300.00	\$ 900.00	\$ 20,100.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
17	SD 4		April	\$ 1,500.00	\$ 13,200.00	\$ 4,200.00	\$ 300.00	\$ 900.00	\$ 20,100.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
18	SD 4		May	\$ 1,500.00	\$ 13,200.00	\$ 4,200.00	\$ 300.00	\$ 900.00	\$ 20,100.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
19	SD 4		June	\$ 1,500.00	\$ 13,200.00	\$ 4,200.00	\$ 300.00	\$ 900.00	\$ 20,100.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
20	SD 4		July	\$ 1,500.00	\$ 13,200.00	\$ 4,200.00	\$ 300.00	\$ 900.00	\$ 20,100.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
21	SD 4		August	\$ 1,500.00	\$ 12,900.00	\$ 4,200.00	\$ 300.00	\$ 900.00	\$ 19,800.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
22	SD 4		September	\$ 1,500.00	\$ 12,900.00	\$ 4,200.00	\$ 300.00	\$ 900.00	\$ 19,800.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
23	SD 4		October	\$ 1,500.00	\$ 13,500.00	\$ 4,200.00	\$ 300.00	\$ 900.00	\$ 20,400.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
24	SD 4		November	\$ 1,500.00	\$ 13,800.00	\$ 4,200.00	\$ 300.00	\$ 900.00	\$ 20,700.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
25	SD 4		December	\$ 1,500.00	\$ 13,760.00	\$ 4,200.00	\$ 300.00	\$ 900.00	\$ 20,660.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
26	SD 4	2018		\$ 18,000.00	\$ 159,510.00	\$ 50,400.00	\$ 3,600.00	\$ 10,800.00	\$ 242,310.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
27	SD 4		January	\$ 1,500.00	\$ 13,860.00	\$ 4,200.00	\$ 300.00	\$ 900.00	\$ 20,760.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
28	SD 4		February	\$ 1,500.00	\$ 13,800.00	\$ 4,200.00	\$ 300.00	\$ 900.00	\$ 20,700.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
29	SD 4		March	\$ 1,500.00	\$ 14,100.00	\$ 3,900.00	\$ 300.00	\$ 900.00	\$ 20,700.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
30	SD 4		April	\$ 1,500.00	\$ 14,100.00	\$ 3,900.00	\$ 300.00	\$ 900.00	\$ 20,700.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
31	SD 4		May	\$ 1,500.00	\$ 14,100.00	\$ 3,900.00	\$ 300.00	\$ 900.00	\$ 20,700.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
32	SD 4		June	\$ 1,500.00	\$ 14,100.00	\$ 3,900.00	\$ 300.00	\$ 900.00	\$ 20,700.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
33	SD 4		July	\$ 1,500.00	\$ 14,100.00	\$ 3,900.00	\$ 300.00	\$ 900.00	\$ 20,700.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
34	SD 4		August	\$ 1,500.00	\$ 14,100.00	\$ 3,900.00	\$ 300.00	\$ 900.00	\$ 20,700.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
35	SD 4		September	\$ 1,500.00	\$ 14,100.00	\$ 3,900.00	\$ 300.00	\$ 900.00	\$ 20,700.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
36	SD 4		October	\$ 1,500.00	\$ 13,800.00	\$ 3,900.00	\$ 300.00	\$ 900.00	\$ 20,400.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
37	SD 4		November	\$ 1,500.00	\$ 13,800.00	\$ 3,900.00	\$ 300.00	\$ 900.00	\$ 20,400.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
38	SD 4		December	\$ 1,680.00	\$ 13,500.00	\$ 3,900.00	\$ 300.00	\$ 900.00	\$ 20,280.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
39	SD 4	2019		\$ 18,180.00	\$ 167,460.00	\$ 47,400.00	\$ 3,600.00	\$ 10,800.00	\$ 247,440.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
40	SD 4		January	\$ 1,330.00	\$ 13,200.00	\$ 3,900.00	\$ 300.00	\$ 900.00	\$ 19,630.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
41	SD 4		February	\$ 1,500.00	\$ 13,520.00	\$ 3,900.00	\$ 300.00	\$ 900.00	\$ 20,120.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
42	SD 4		March	\$ 1,500.00	\$ 13,500.00	\$ 3,900.00	\$ 300.00	\$ 900.00	\$ 20,100.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
43	SD 4		April	\$ 1,500.00	\$ 13,800.00	\$ 3,900.00	\$ 300.00	\$ 900.00	\$ 20,400.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
44	SD 4		May	\$ 1,500.00	\$ 13,800.00	\$ 3,900.00	\$ 300.00	\$ 900.00	\$ 20,400.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
45	SD 4		June	\$ 1,500.00	\$ 13,800.00	\$ 3,900.00	\$ 300.00	\$ 900.00	\$ 20,400.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
46	SD 4		July	\$ 1,500.00	\$ 13,800.00	\$ 3,900.00	\$ 300.00	\$ 900.00	\$ 20,400.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
47	SD 4		August	\$ 1,500.00	\$ 13,800.00	\$ 3,910.00	\$ 300.00	\$ 900.00	\$ 20,410.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
48	SD 4		September	\$ 1,500.00	\$ 13,800.00	\$ 3,900.00	\$ 300.00	\$ 900.00	\$ 20,400.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
49	SD 4		October	\$ 1,500.00	\$ 13,800.00	\$ 3,900.00	\$ 300.00	\$ 900.00	\$ 20,400.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -



Crawfordsville Electric Light and Power

A	B	C	D	O	P	Q	R	S	T	U	V	W	X	Y	Z	AA	AB
				Customer Charge													
				Primary Power						Street Light							
Line No.	Source Document	Year	Month	D1	D3	D4	D5	D8	Total	L5/L05 - 142 LED	L6/L06-100 HPS	L07 - 81 LED	L08 - 47 LED	L9/L09-150 HPS	L12- 250W HPS	L14- 400W HPS	Total
50	SD 4		November	\$ 1,500.00	\$ 13,800.00	\$ 3,900.00	\$ 300.00	\$ 900.00	\$ 20,400.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
51	SD 4		December	\$ 1,500.00	\$ 13,800.00	\$ 3,900.00	\$ 300.00	\$ 900.00	\$ 20,400.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
52	SD 4			\$ 17,830.00	\$ 164,420.00	\$ 46,810.00	\$ 3,600.00	\$ 10,800.00	\$ 243,460.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
53	SD 4	2020	January	\$ 1,500.00	\$ 13,800.00	\$ 3,900.00	\$ 300.00	\$ 900.00	\$ 20,400.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
54	SD 3	2020	February	\$ 1,500.00	\$ 13,800.00	\$ 3,900.00	\$ 300.00	\$ 900.00	\$ 20,400.00								



Crawfordsville Electric Light and Power

A	B	C	D	AC	AD	AE	AF	AG	AH	AI	AJ	AK	AL
Line No.	Source Document	Year	Month	Outdoor Light					Traffic Light				
				OL1- 175W MV	OL2- 400W MV	OL3- 100W HPS	OL4- 250W HPS	Total	T1 - State Traffic Signal	T2-City Traffic Signal	T3-INDOT Traffic Signal	T4-School Flashers	Total
1	SD 4	2016	January	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	SD 4		February	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3	SD 4		March	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4	SD 4		April	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
5	SD 4		May	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
6	SD 4		June	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
7	SD 4		July	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
8	SD 4		August	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
9	SD 4		September	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
10	SD 4		October	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
11	SD 4		November	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
12	SD 4		December	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
13	SD 4												
14	SD 4	2017	January	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
15	SD 4		February	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
16	SD 4		March	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
17	SD 4		April	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
18	SD 4		May	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
19	SD 4		June	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
20	SD 4		July	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
21	SD 4		August	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
22	SD 4		September	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
23	SD 4		October	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
24	SD 4		November	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
25	SD 4		December	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
26	SD 4												
27	SD 4	2018	January	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
28	SD 4		February	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
29	SD 4		March	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
30	SD 4		April	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
31	SD 4		May	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
32	SD 4		June	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
33	SD 4		July	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
34	SD 4		August	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
35	SD 4		September	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
36	SD 4		October	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
37	SD 4		November	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
38	SD 4		December	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
39	SD 4												
40	SD 4	2019	January	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
41	SD 4		February	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
42	SD 4		March	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
43	SD 4		April	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
44	SD 4		May	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
45	SD 4		June	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
46	SD 4		July	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
47	SD 4		August	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
48	SD 4		September	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
49	SD 4		October	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -



Crawfordsville Electric Light and Power

A	B	C	D	AC	AD	AE	AF	AG	AH	AI	AJ	AK	AL
Line No.	Source Document	Year	Month	Outdoor Light					Traffic Light				
				OL1- 175W MV	OL2- 400W MV	OL3- 100W HPS	OL4- 250W HPS	Total	T1 - State Traffic Signal	T2-City Traffic Signal	T3-INDOT Traffic Signal	T4-School Flashers	Total
50	SD 4		November	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
51	SD 4		December	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
52	SD 4			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
53	SD 4	2020	January	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
54	SD 3	2020	February										



Rate Design - WP 22 Light Inventory by Month

Crawfordsville Electric Light and Power

Line No	Source Document	Year	Month	100 HPS SL2	150 HPS SL3	250 HPS SL4	400 HPS SL5	47 LED SL8	81 LED SL7	142 LED SL1	Total Street Light	100 HPS OP	250 HPS OS	175 MERC OL	400 MERC OM	400 MH OM	Total Security Light
1			MONTH	Street Light	Street Light	Street Light	Street Light	Street Light	Street Light	Street Light		Security Light	Security Light	Security Light	Security Light	Security Light	
2	SD 6		JANUARY	1186	252	206	14	5	16	216	1895	730	483	54	28	6	1301
3	SD 6		FEBRUARY	1185	251	206	14	7	16	216	1895	731	483	54	28	6	1302
4			MARCH								0						0
5			APRIL								0						0
6			MAY								0						0
7			JUNE								0						0
8			JULY								0						0
9			AUGUST								0						0
10			SEPTEMBER								0						0
11			OCTOBER								0						0
12			NOVEMBER								0						0
13			DECEMBER								0						0

Line No	Source Document	Year	Month	100 HPS SL2	150 HPS SL3	250 HPS SL4	400 HPS SL5	47 LED SL8	81 LED SL7	142 LED SL1	Total Street Light	100 HPS OP	250 HPS OS	175 MERC OL	400 MERC OM	400 MH OM	Total Security Light
15			MONTH	Street Light	Street Light	Street Light	Street Light	Street Light	Street Light	Street Light		Security Light	Security Light	Security Light	Security Light	Security Light	
17	SD 6		JANUARY	1182	256	243	14	0	0	184	1879	733	481	59	28	6	1307
18	SD 6		FEBRUARY	1182	254	243	14	0	0	184	1877	736	488	60	29	6	1319
19	SD 6		MARCH	1182	254	243	14	0	0	184	1877	736	485	59	29	6	1315
20	SD 6		APRIL	1184	254	243	14	0	0	184	1879	738	484	57	29	6	1314
21	SD 6		MAY	1183	254	243	14	0	0	184	1878	739	488	56	29	6	1318
22	SD 6		JUNE	1182	254	243	14	3	0	184	1880	737	484	56	29	6	1312
23	SD 6		JULY	1185	253	243	14	5	0	184	1884	733	480	56	29	6	1304
24	SD 6		AUGUST	1185	253	243	14	5	0	184	1884	735	480	56	29	5	1305
25	SD 6		SEPTEMBER	1185	253	242	14	5	0	185	1884	737	480	55	29	5	1306
26	SD 6		OCTOBER	1190	253	242	14	5	0	182	1886	741	476	55	28	6	1306
27	SD 6		NOVEMBER	1190	253	242	14	5	0	182	1886	733	484	54	28	6	1305
28	SD 6		DECEMBER	1186	252	207	14	5	16	215	1895	734	488	54	28	6	1310
30			Total	14223	3036	2803	168	45	48	2300	22623	8824	5795	666	343	70	15698



Rate

Crawfordsville Electric Light and Power

A	B	C	D	S	T	U	V	W	X	Y	Z	AA	AB	AC	AD	AE
Line No	Source Document	Year	Month	TS1- State	TS2-City	TS3- INDOT	TS4 - School Flashers	Total Traffic Signal	TOTAL BILLED	142 LED Memorial Dr Sub	250 HPS OS - Substation Lighting	Mercury Vapor - Kentucky Substation	Security Lights not billed	Total Billed + Not Billed	Comment	Date
1			MONTH	Traffic Signal	Traffic Signal	Traffic Signal	Traffic Signal		Rate & Revenue	Security Light	Security Light	Security Light	SL "CT" WIRED			
2	SD 6		JANUARY	18	7	2	0	27	3223	7	25	4	6	3265		
3	SD 6		FEBRUARY	18	7	2	0	27	3224	7	25	4	6	3266		
4			MARCH					0	0					0		
5			APRIL					0	0					0		
6			MAY					0	0					0		
7			JUNE					0	0					0		
8			JULY					0	0					0		
9			AUGUST					0	0					0		
10			SEPTEMBER					0	0					0		
11			OCTOBER					0	0					0		
12			NOVEMBER					0	0					0		
13			DECEMBER					0	0					0		
14									*NOT BILLED*	*NOT BILLED*	*NOT BILLED*	*NOT BILLED*				
15																
16			MONTH	Traffic Signal	Traffic Signal	Traffic Signal	Traffic Signal		Rate & Revenue	Security Light	Security Light	Security Light	SL "CT" WIRED			
17	SD 6		JANUARY	18	8	2	29	57	3243	0	23	4	4	3274	4 FOR MONT CO GARAGE - BILLED THROUGH CT METER	
18	SD 6		FEBRUARY	18	7	2	29	56	3252	0	23	4	6	3285	2 FOR LAND 59 980	2/5/2019
19	SD 6		MARCH	18	7	2	29	56	3248	0	23	4	6	3281	MAY 19355-001	
20	SD 6		APRIL	18	7	2	29	56	3249	0	23	4	6	3282		
21	SD 6		MAY	18	7	2	29	56	3252	0	23	4	6	3285		
22	SD 6		JUNE	18	7	2	29	56	3248	0	26	4	6	3284		
23	SD 6		JULY	18	7	2	29	56	3244	0	26	4	6	3280		
24	SD 6		AUGUST	18	7	2	0	27	3216	0	26	4	8	3254		
25	SD 6		SEPTEMBER	18	7	2	0	27	3217	0	26	4	6	3253		
26	SD 6		OCTOBER	18	7	2	0	27	3219	4	26	4	6	3259		
27	SD 6		NOVEMBER	18	7	2	0	27	3218	4	25	4	6	3257		
28	SD 6		DECEMBER	18	7	2	0	27	3232	4	25	4	6	3271		
29									*NOT BILLED*	*NOT BILLED*	*NOT BILLED*	*NOT BILLED*				
30			Total	216	84	24	145	469	38790	26	299	48	74	39237		



Rate Design - WP 23 Monthly Usage by Month by Type

Crawfordsville Electric Light and Power

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S
Line. No	Source Document	OUTDOOR/STREET LIGHT TYPE AND RATES - MONTHLY USAGE																
1		2019																
2		TYPE	RATE	DESCRIPTION	JAN	FEB	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPT	OCT	NOV	DEC		
3	SD 6	LOLO	OL1	175 MV OUTDOOR LT	103	86	86	71	63	54	59	70	78	92	98	106		
4	SD 6	LOLO	OL2	400 MV OUTDOOR LT	232	194	194	159	141	122	133	157	176	208	221	238		
5	SD 6	LOLO	OL3	100 HPS OUTDOOR LT	52	43	43	35	31	27	30	35	39	46	49	54		
6	SD 6	LOLO	OL4	250 HPS OUTDOOR LT	130	109	109	89	79	68	76	88	99	116	123	134		
7	SD 6	SL1	L05	142 LED STREET LT	62	51	65	54	47	41	46	53	59	70	74	80		
8	SD 6	SL2	L06	100 HPS STREET LT	52	43	43	35	31	27	30	35	39	46	49	54		
9	SD 6	SL3	L09	150 HPS STREET LT	75	63	63	51	46	39	44	51	57	67	71	77		
10	SD 6	SL4	L12	250 HPS STREET LT	130	109	109	89	79	68	76	88	99	116	123	134		
11	SD 6	SL5	L14	400 HPS STREET LT	207	173	173	142	126	109	120	140	157	184	196	213		
12	SD 6	SL8	L08	47 LED STREET LT					15	13	14	16	18	22	23	25		
13	SD 6	TS1	T1	STATE TRAFFIC SIGNALS	281	281	281	281	281	281	281	281	281	281	281	281		
14	SD 6	TS2	T2	CITY TRAFFIC SIGNALS	785	785	785	785	785	785	785	785	785	785	785	785		
15	SD 6	TS3	T3	INDOT TRAFFIC SIGNALS	151	151	151	151	151	151	151	151	151	151	151	151		
16	SD 6	TS4	T4	SCHOOL FLASHERS	6	6	6	6	6	6	6	0	0	0	0	0	0	7-3-19 29 flashers removed
17		SL7	L07	81 LED STREET LITE													27160-007	
18																		
19		OUTDOOR/STREET LIGHT TYPE AND RATES - MONTHLY USAGE																
20		2020																
21		TYPE	RATE	DESCRIPTION	JAN	FEB	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPT	OCT	NOV	DEC		
22	SD 6	LOLO	OL1	175 MV OUTDOOR LT	103	86	86	71	63	54	59	70	78	92	98	106		
23	SD 6	LOLO	OL2	400 MV OUTDOOR LT	232	194	194	159	141	122	133	157	176	208	221	238		
24	SD 6	LOLO	OL3	100 HPS OUTDOOR LT	52	43	43	35	31	27	30	35	39	46	49	54		
25	SD 6	LOLO	OL4	250 HPS OUTDOOR LT	130	109	109	89	79	68	76	88	99	116	123	134		
26	SD 6	SL1	L05	142 LED STREET LT	62	51	65	54	47	41	46	53	59	70	74	80		
27	SD 6	SL2	L06	100 HPS STREET LT	52	43	43	35	31	27	30	35	39	46	49	54		
28	SD 6	SL3	L09	150 HPS STREET LT	75	63	63	51	46	39	44	51	57	67	71	77		
29	SD 6	SL4	L12	250 HPS STREET LT	130	109	109	89	79	68	76	88	99	116	123	134		
30	SD 6	SL5	L14	400 HPS STREET LT	207	173	173	142	126	109	120	140	157	184	196	213		
31	SD 6	SL7	L07	81 LED STREET LITE	36	30	38	32	22	247	27	31	34	41	43	47		
32	SD 6	SL8	L08	47 LED STREET LT	24	20	20	16	15	13	14	16	18	22	23	25		
33	SD 6	TS1	T1	STATE TRAFFIC SIGNALS	281	281	281	281	281	281	281	281	281	281	281	281		

34
 35

SD 6
 SD 6

TS2	T2	CITY TRAFFIC SIGNALS	785	785	785	785	785	785	785	785	785	785	785	785
TS3	T3	INDOT TRAFFIC SIGNALS	151	151	151	151	151	151	151	151	151	151	151	151



Rate Design - WP 24 Summary Revenue Totals

Crawfordsville Electric Light and Power

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
Line No.	Source Document	Lookup	Year	Month	RESIDENTIAL						MUNICIPAL					
					Billed Energy Sales Revenue	Billed Energy Sales Units	Billed Demand Revenues	Billed Demand Units	Customer Charge	ECA Revenues	Billed Energy Sales Revenue	Billed Energy Sales Units	Billed Demand Revenues	Billed Demand Units	Customer Charge	ECA Revenues
1	WP 12-21	Jan-16	2016	January	\$ 564,319.05	\$ 1,709,805.00	\$ -	\$ -	\$ 121,359.00	\$ 106,165.12	\$ 8,091.44	\$ 76,483.00	\$ -	\$ -	\$ 1,008.00	\$ 1,392.90
2	WP 12-21	Feb-16		February	\$ 585,736.25	\$ 2,033,642.00	\$ -	\$ -	\$ 121,871.50	\$ 110,194.42	\$ 7,759.84	\$ 71,816.00	\$ -	\$ -	\$ 1,008.00	\$ 1,335.83
3	WP 12-21	Mar-16		March	\$ 533,792.56	\$ 1,795,223.00	\$ -	\$ -	\$ 122,222.50	\$ 100,422.23	\$ 8,078.47	\$ 77,911.00	\$ -	\$ -	\$ 1,008.00	\$ 1,390.65
4	WP 12-21	Apr-16		April	\$ 418,357.58	\$ 1,167,454.00	\$ -	\$ -	\$ 121,954.50	\$ 93,807.38	\$ 7,067.51	\$ 70,298.00	\$ -	\$ -	\$ 1,008.00	\$ 1,261.36
5	WP 12-21	May-16		May	\$ 390,129.18	\$ 981,948.00	\$ -	\$ -	\$ 122,376.00	\$ 87,478.01	\$ 6,795.04	\$ 65,724.00	\$ -	\$ -	\$ 1,008.00	\$ 1,212.72
6	WP 12-21	Jun-16		June	\$ 426,494.91	\$ 892,248.00	\$ -	\$ -	\$ 122,402.00	\$ 95,631.57	\$ 8,068.22	\$ 80,754.00	\$ -	\$ -	\$ 1,008.00	\$ 1,439.94
7	WP 12-21	Jul-16		July	\$ 611,425.34	\$ 1,100,672.00	\$ -	\$ -	\$ 121,693.50	\$ 119,849.64	\$ 11,471.93	\$ 117,528.00	\$ -	\$ -	\$ 1,008.00	\$ 2,141.30
8	WP 12-21	Aug-16		August	\$ 883,077.79	\$ 1,240,488.00	\$ -	\$ -	\$ 122,086.50	\$ 8,879.24	\$ 13,804.50	\$ 124,613.00	\$ -	\$ -	\$ 1,616.00	\$ 396.04
9	WP 12-21	Sep-16		September	\$ 847,037.83	\$ 1,204,825.00	\$ -	\$ -	\$ 122,481.00	\$ 8,516.44	\$ 12,673.93	\$ 113,223.00	\$ -	\$ -	\$ 1,636.50	\$ 363.30
10	WP 12-21	Oct-16		October	\$ 643,356.91	\$ 987,405.00	\$ -	\$ -	\$ 122,271.00	\$ 44,318.80	\$ 10,774.44	\$ 95,747.00	\$ -	\$ -	\$ 1,659.73	\$ 577.85
11	WP 12-21	Nov-16		November	\$ 440,802.36	\$ 793,883.00	\$ -	\$ -	\$ 122,415.50	\$ 30,365.90	\$ 7,590.32	\$ 68,382.00	\$ -	\$ -	\$ 1,657.00	\$ 407.53
12	WP 12-21	Dec-16		December	\$ 558,098.42	\$ 1,254,935.00	\$ -	\$ -	\$ 122,026.50	\$ 38,445.84	\$ 7,457.10	\$ 63,652.00	\$ -	\$ -	\$ 1,657.00	\$ 398.65
	WP 12-21				\$ 6,902,628.18	\$ 15,162,528.00	\$ -	\$ -	\$ 1,465,159.50	\$ 844,074.59	\$ 109,632.74	\$ 1,026,131.00	\$ -	\$ -	\$ 15,282.23	\$ 12,318.07
13	WP 12-21	Jan-17	2017	January	\$ 856,357.60	\$ 2,348,541.00	\$ -	\$ -	\$ 123,541.00	\$ (2,635.54)	\$ 9,733.23	\$ 76,635.00	\$ -	\$ -	\$ 1,657.00	\$ 54.46
14	WP 12-21	Feb-17		February	\$ 683,191.62	\$ 1,910,297.00	\$ -	\$ -	\$ 123,037.50	\$ (2,102.59)	\$ 11,448.97	\$ 100,684.00	\$ -	\$ -	\$ 1,715.00	\$ 64.59
15	WP 12-21	Mar-17		March	\$ 527,105.96	\$ 1,395,924.00	\$ -	\$ -	\$ 122,853.50	\$ (1,622.14)	\$ 7,937.19	\$ 68,957.00	\$ -	\$ -	\$ 1,717.00	\$ 44.73
16	WP 12-21	Apr-17		April	\$ 612,484.18	\$ 1,605,101.00	\$ -	\$ -	\$ 123,313.50	\$ 1,504.31	\$ 8,912.31	\$ 76,349.00	\$ -	\$ -	\$ 1,724.52	\$ 99.23
17	WP 12-21	May-17		May	\$ 412,662.00	\$ 845,792.00	\$ -	\$ -	\$ 123,261.00	\$ 1,013.44	\$ 7,514.33	\$ 66,885.00	\$ -	\$ -	\$ 1,696.50	\$ 83.89
18	WP 12-21	Jun-17		June	\$ 547,374.16	\$ 1,019,000.00	\$ -	\$ -	\$ 124,234.00	\$ 1,344.69	\$ 10,862.37	\$ 99,064.00	\$ -	\$ -	\$ 1,696.50	\$ 121.53
19	WP 12-21	Jul-17		July	\$ 782,307.61	\$ 1,236,584.00	\$ -	\$ -	\$ 123,190.50	\$ 4,180.05	\$ 14,019.03	\$ 126,420.00	\$ -	\$ -	\$ 1,696.50	\$ 124.28
20	WP 12-21	Aug-17		August	\$ 764,702.84	\$ 1,197,307.00	\$ -	\$ -	\$ 123,479.00	\$ 4,086.08	\$ 12,325.98	\$ 113,493.00	\$ -	\$ -	\$ 1,691.03	\$ 109.44
21	WP 12-21	Sep-17		September	\$ 688,124.44	\$ 1,138,006.00	\$ -	\$ -	\$ 123,604.00	\$ 3,676.61	\$ 11,592.11	\$ 109,887.00	\$ -	\$ -	\$ 1,676.00	\$ 103.18
22	WP 12-21	Oct-17		October	\$ 625,105.25	\$ 1,069,844.00	\$ -	\$ -	\$ 123,916.50	\$ 5,870.67	\$ 10,696.43	\$ 101,179.00	\$ -	\$ -	\$ 1,736.00	\$ 0.68
23	WP 12-21	Nov-17		November	\$ 485,236.21	\$ 1,017,239.00	\$ -	\$ -	\$ 123,861.50	\$ 4,556.61	\$ 8,316.39	\$ 77,622.00	\$ -	\$ -	\$ 1,736.00	\$ 0.50
24	WP 12-21	Dec-17		December	\$ 595,445.37	\$ 1,565,008.00	\$ -	\$ -	\$ 124,006.00	\$ 5,591.47	\$ 9,694.94	\$ 90,927.00	\$ -	\$ -	\$ 1,736.00	\$ 0.59
	WP 12-21				\$ 7,580,097.24	\$ 16,348,643.00	\$ -	\$ -	\$ 1,482,298.00	\$ 25,463.66	\$ 123,053.28	\$ 1,108,102.00	\$ -	\$ -	\$ 20,478.05	\$ 807.10
25	WP 12-21	Jan-18	2018	January	\$ 865,181.42	\$ 2,648,107.00	\$ -	\$ -	\$ 124,538.00	\$ (41,015.69)	\$ 11,877.41	\$ 107,000.00	\$ -	\$ -	\$ 1,736.00	\$ (299.67)
26	WP 12-21	Feb-18		February	\$ 790,146.57	\$ 2,501,927.00	\$ -	\$ -	\$ 124,122.50	\$ (37,458.58)	\$ 11,881.29	\$ 108,742.00	\$ -	\$ -	\$ 1,736.00	\$ (300.14)
27	WP 12-21	Mar-18		March	\$ 626,320.93	\$ 1,834,952.00	\$ -	\$ -	\$ 124,760.50	\$ (29,692.40)	\$ 10,956.23	\$ 101,091.00	\$ -	\$ -	\$ 1,695.00	\$ (277.00)
28	WP 12-21	Apr-18		April	\$ 646,596.61	\$ 1,842,958.00	\$ -	\$ -	\$ 123,816.50	\$ (29,835.17)	\$ 12,380.05	\$ 115,225.00	\$ -	\$ -	\$ 1,701.15	\$ (276.35)
29	WP 12-21	May-18		May	\$ 499,337.09	\$ 1,234,001.00	\$ -	\$ -	\$ 124,237.00	\$ (23,040.43)	\$ 8,921.28	\$ 82,716.00	\$ -	\$ -	\$ 1,718.23	\$ (199.10)
30	WP 12-21	Jun-18		June	\$ 665,846.71	\$ 1,078,202.00	\$ -	\$ -	\$ 124,122.00	\$ (30,723.65)	\$ 12,152.38	\$ 117,746.00	\$ -	\$ -	\$ 1,695.00	\$ (272.21)
31	WP 12-21	Jul-18		July	\$ 879,579.70	\$ 1,332,712.00	\$ -	\$ -	\$ 124,386.50	\$ (34,469.87)	\$ 14,702.65	\$ 141,141.00	\$ -	\$ -	\$ 1,695.00	\$ (324.99)
32	WP 12-21	Aug-18		August	\$ 865,684.30	\$ 1,239,265.00	\$ -	\$ -	\$ 124,662.00	\$ (31,571.60)	\$ 13,211.88	\$ 127,071.00	\$ -	\$ -	\$ 1,695.00	\$ (292.05)
33	WP 12-21	Sep-18		September	\$ 898,234.72	\$ 1,376,154.00	\$ -	\$ -	\$ 124,377.00	\$ (35,199.09)	\$ 13,324.08	\$ 129,085.00	\$ -	\$ -	\$ 1,695.00	\$ (294.75)
34	WP 12-21	Oct-18		October	\$ 547,324.21	\$ 894,401.00	\$ -	\$ -	\$ 124,349.50	\$ (29,206.60)	\$ 9,235.77	\$ 90,701.00	\$ -	\$ -	\$ 1,695.00	\$ (268.20)
35	WP 12-21	Nov-18		November	\$ 572,592.49	\$ 1,205,054.00	\$ -	\$ -	\$ 124,364.00	\$ (30,554.55)	\$ 9,184.52	\$ 87,011.00	\$ -	\$ -	\$ 1,695.00	\$ (265.83)
36	WP 12-21	Dec-18		December	\$ 684,456.72	\$ 1,877,822.00	\$ -	\$ -	\$ 124,194.50	\$ (36,524.22)	\$ 11,495.49	\$ 104,213.00	\$ -	\$ -	\$ 1,758.96	\$ (331.51)
	WP 12-21				\$ 8,541,301.47	\$ 19,065,555.00	\$ -	\$ -	\$ 1,491,930.00	\$ (389,291.85)	\$ 139,323.03	\$ 1,311,742.00	\$ -	\$ -	\$ 20,515.34	\$ (3,401.80)
37	WP 12-21	Jan-19	2019	January	\$ 714,286.51	\$ 1,965,398.00	\$ -	\$ -	\$ 124,820.50	\$ (32,538.82)	\$ 18,206.69	\$ 172,385.00	\$ -	\$ -	\$ 1,689.54	\$ (681.26)
38	WP 12-21	Feb-19		February	\$ 818,448.88	\$ 2,556,726.00	\$ -	\$ -	\$ 124,935.00	\$ (37,283.05)	\$ 22,256.93	\$ 210,593.00	\$ -	\$ -	\$ 1,715.50	\$ (832.76)
39	WP 12-21	Mar-19		March	\$ 686,731.62	\$ 2,110,856.00	\$ -	\$ -	\$ 124,992.50	\$ (31,284.05)	\$ 17,893.95	\$ 168,359.00	\$ -	\$ -	\$ 1,715.50	\$ (669.22)
40	WP 12-21	Apr-19		April	\$ 630,954.50	\$ 1,761,527.00	\$ -	\$ -	\$ 125,107.50	\$ (34,390.80)	\$ 16,581.31	\$ 154,963.00	\$ -	\$ -	\$ 1,715.50	\$ (507.63)
41	WP 12-21	May-19		May	\$ 459,885.67	\$ 1,042,804.00	\$ -	\$ -	\$ 124,976.50	\$ (25,066.19)	\$ 12,953.25	\$ 125,476.00	\$ -	\$ -	\$ 1,815.14	\$ (397.78)
42	WP 12-21	Jun-19		June	\$ 560,491.03	\$ 1,016,767.00	\$ -	\$ -	\$ 124,682.50	\$ (30,553.99)	\$ 17,082.26	\$ 171,235.00	\$ -	\$ -	\$ 1,816.50	\$ (526.21)
43	WP 12-21	Jul-19		July	\$ 696,639.74	\$ 1,105,274.00	\$ -	\$ -	\$ 125,241.00	\$ (32,748.48)	\$ 18,465.01	\$ 186,543.00	\$ -	\$ -	\$ 1,816.50	\$ (574.41)
44	WP 12-21	Aug-19		August	\$ 939,140.53	\$ 1,409,813.00	\$ -	\$ -	\$ 125,562.50	\$ (44,145.55)	\$ 22,353.90	\$ 223,300.00	\$ -	\$ -	\$ 1,816.50	\$ (694.57)
45	WP 12-21	Sep-19		September	\$ 758,524.44	\$ 1,191,599.00	\$ -	\$ -	\$ 125,051.00	\$ (35,655.83)	\$ 19,391.07	\$ 193,987.00	\$ -	\$ -	\$ 1,816.50	\$ (602.64)
46	WP 12-21	Oct-19		October	\$ 650,924.76	\$ 1,046,179.00	\$ -	\$ -	\$ 125,093.00	\$ (40,264.18)	\$ 14,593.86	\$ 145,694.00	\$ -	\$ -	\$ 1,816.50	\$ (572.17)



Rate Design - WP 24 Summary Revenue Totals

Crawfordsville Electric Light and Power

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
Line No.	Source Document	Lookup	Year	Month	RESIDENTIAL						MUNICIPAL					
					Billed Energy Sales Revenue	Billed Energy Sales Units	Billed Demand Revenues	Billed Demand Units	Customer Charge	ECA Revenues	Billed Energy Sales Revenue	Billed Energy Sales Units	Billed Demand Revenues	Billed Demand Units	Customer Charge	ECA Revenues
47	WP 12-21	Nov-19		November	\$ 501,381.59	\$ 1,067,714.00	\$ -	\$ -	\$ 124,689.50	\$ (31,017.88)	\$ 11,434.72	\$ 111,644.00	\$ -	\$ -	\$ 1,875.74	\$ (447.45)
48	WP 12-21	Dec-19		December	\$ 688,576.85	\$ 1,861,736.00	\$ -	\$ -	\$ 125,186.00	\$ (42,596.11)	\$ 17,546.91	\$ 168,031.00	\$ -	\$ -	\$ 1,835.50	\$ (685.45)
	WP 12-21				\$ 8,105,986.12	\$ 18,136,393.00	\$ -	\$ -	\$ 1,500,337.50	\$ (417,544.93)	\$ 208,759.86	\$ 2,032,210.00	\$ -	\$ -	\$ 21,444.92	\$ (7,191.55)
49	WP 12-21	Jan-20	2020	January	\$ 707,117.50	\$ 1,931,140.00	\$ -	\$ -	\$ 126,003.00	\$ (36,996.45)	\$ 17,397.06	\$ 166,093.00	\$ -	\$ -	\$ 1,855.32	\$ (497.55)
50	WP 12-21	Feb-20	2020	February	\$ 747,956.44	\$ 2,150,883.00	\$ -	\$ -	\$ 125,618.50	\$ (39,133.16)	\$ 19,036.39	\$ 179,942.00	\$ -	\$ -	\$ 1,815.00	\$ (544.01)
51				Mar19 - Feb20	\$ 8,028,324.67				\$ 1,502,203.50	\$ (423,852.67)	\$ 204,729.69	\$ 1,995,267.00	\$ -	\$ -	\$ 21,710.20	\$ (6,719.09)



Rate D

Crawfordsville Electric Light and Power

A	B	C	D	E	R	S	T	U	V	W	X	Y	Z	AA	AB	AC	AD
Line No.	Source Document	Lookup	Year	Month	COMMERCIAL						PRIMARY POWER						
					Billed Energy Sales Revenue	Billed Energy Sales Units	Billed Demand Revenues	Billed Demand Units	Customer Charge	ECA Revenues	Billed Energy Sales Revenue	Billed Energy Sales Units	Billed Demand Revenues	Billed Demand Units	Customer Charge	ECA Demand Revenues	ECA Revenues
1	WP 12-21	Jan-16	2016	January	\$ 364,847.72	\$ 2,942,809.40	\$ -	\$ -	\$ 31,865.97	\$ 62,807.14	\$ 573,364.66	\$ 1,731,800.00	\$ 790,215.78	\$ 4,103.40	\$ -	\$ 179,770.24	\$ 69,352.11
2	WP 12-21	Feb-16		February	\$ 373,055.37	\$ 2,907,473.88	\$ -	\$ -	\$ 32,006.18	\$ 64,219.68	\$ 571,553.46	\$ 1,738,800.00	\$ 772,758.33	\$ 3,920.00	\$ -	\$ 175,779.76	\$ 69,133.04
3	WP 12-21	Mar-16		March	\$ 366,896.77	\$ 2,976,916.70	\$ -	\$ -	\$ 32,513.33	\$ 63,159.68	\$ 598,282.45	\$ 1,817,200.00	\$ 789,793.40	\$ 4,050.20	\$ -	\$ 179,639.46	\$ 72,366.09
4	WP 12-21	Apr-16		April	\$ 325,448.63	\$ 2,676,611.70	\$ -	\$ -	\$ 32,515.12	\$ 58,084.07	\$ 621,469.14	\$ 1,820,000.00	\$ 792,768.01	\$ 4,078.20	\$ -	\$ 160,196.14	\$ 71,674.38
5	WP 12-21	May-16		May	\$ 312,292.81	\$ 2,617,051.68	\$ -	\$ -	\$ 32,516.29	\$ 55,736.29	\$ 590,154.35	\$ 1,758,400.00	\$ 824,943.33	\$ 4,179.00	\$ -	\$ 166,984.92	\$ 68,062.79
6	WP 12-21	Jun-16		June	\$ 321,698.34	\$ 2,729,482.54	\$ -	\$ -	\$ 32,873.40	\$ 57,414.70	\$ 619,372.05	\$ 1,708,000.00	\$ 833,016.18	\$ 4,026.40	\$ -	\$ 168,594.08	\$ 71,432.50
7	WP 12-21	Jul-16		July	\$ 389,058.18	\$ 3,235,963.18	\$ -	\$ -	\$ 32,836.64	\$ 72,619.90	\$ 700,467.54	\$ 1,776,600.00	\$ 877,429.87	\$ 3,931.20	\$ -	\$ 192,962.39	\$ 91,646.96
8	WP 12-21	Aug-16		August	\$ 501,403.26	\$ 3,547,002.38	\$ -	\$ -	\$ 58,492.00	\$ 14,163.82	\$ 902,895.77	\$ 1,836,800.00	\$ 1,054,500.23	\$ 4,131.40	\$ 20,700.00	\$ 68,491.17	\$ (35,678.94)
9	WP 12-21	Sep-16		September	\$ 491,338.89	\$ 3,497,589.80	\$ -	\$ -	\$ 58,801.00	\$ 13,878.38	\$ 816,279.37	\$ 1,682,800.00	\$ 1,041,741.01	\$ 4,319.00	\$ 20,700.00	\$ 67,641.62	\$ (32,316.23)
10	WP 12-21	Oct-16		October	\$ 474,852.77	\$ 3,540,194.24	\$ -	\$ -	\$ 58,521.83	\$ 25,090.68	\$ 850,640.93	\$ 1,940,400.00	\$ 1,009,856.06	\$ 4,201.40	\$ 20,700.00	\$ 85,970.51	\$ (35,343.13)
11	WP 12-21	Nov-16		November	\$ 367,447.52	\$ 2,767,251.68	\$ -	\$ -	\$ 58,385.00	\$ 19,412.99	\$ 769,175.29	\$ 1,769,600.00	\$ 949,835.38	\$ 3,976.00	\$ 20,400.00	\$ 80,858.90	\$ (31,690.07)
12	WP 12-21	Dec-16		December	\$ 387,914.06	\$ 2,863,901.98	\$ -	\$ -	\$ 58,280.00	\$ 20,499.44	\$ 755,583.55	\$ 1,761,200.00	\$ 911,358.61	\$ 3,873.80	\$ 20,400.00	\$ 77,604.23	\$ (31,130.09)
	WP 12-21				\$ 4,676,254.32	\$ 36,302,249.16	\$ -	\$ -	\$ 519,606.76	\$ 527,086.77	\$ 8,369,238.56	\$ 21,341,600.00	\$ 10,648,216.19	\$ 48,790.00	\$ 102,900.00	\$ 1,604,493.42	\$ 347,509.41
13	WP 12-21	Jan-17	2017	January	\$ 476,728.05	\$ 3,373,788.00	\$ -	\$ -	\$ 57,882.00	\$ 2,654.35	\$ 660,554.24	\$ 1,563,800.00	\$ 916,307.37	\$ 4,113.20	\$ 20,350.00	\$ 94,496.14	\$ (86,557.41)
14	WP 12-21	Feb-17		February	\$ 417,593.51	\$ 2,999,697.00	\$ -	\$ -	\$ 57,172.00	\$ 2,324.61	\$ 742,941.82	\$ 1,855,000.00	\$ 893,506.94	\$ 4,064.20	\$ 20,100.00	\$ 92,117.79	\$ (97,353.27)
15	WP 12-21	Mar-17		March	\$ 354,643.24	\$ 2,592,364.00	\$ -	\$ -	\$ 56,807.00	\$ 1,973.66	\$ 712,401.54	\$ 1,743,000.00	\$ 907,186.30	\$ 4,180.40	\$ 20,100.00	\$ 93,532.38	\$ (93,351.40)
16	WP 12-21	Apr-17		April	\$ 419,990.37	\$ 3,096,224.00	\$ -	\$ -	\$ 56,746.00	\$ 4,621.46	\$ 750,344.09	\$ 1,869,000.00	\$ 900,636.07	\$ 3,957.80	\$ 20,100.00	\$ 83,440.37	\$ (96,133.19)
17	WP 12-21	May-17		May	\$ 349,035.13	\$ 2,675,509.00	\$ -	\$ -	\$ 56,917.00	\$ 3,838.90	\$ 759,883.17	\$ 1,731,800.00	\$ 909,035.47	\$ 3,983.00	\$ 20,100.00	\$ 84,207.29	\$ (97,355.27)
18	WP 12-21	Jun-17		June	\$ 398,153.16	\$ 2,965,683.00	\$ -	\$ -	\$ 57,002.00	\$ 4,380.83	\$ 728,472.03	\$ 1,621,200.00	\$ 947,177.49	\$ 4,163.60	\$ 20,100.00	\$ 87,746.80	\$ (93,330.93)
19	WP 12-21	Jul-17		July	\$ 485,475.02	\$ 3,558,239.00	\$ -	\$ -	\$ 56,670.00	\$ 4,236.19	\$ 812,922.03	\$ 1,716,400.00	\$ 982,862.32	\$ 3,967.60	\$ 20,100.00	\$ 90,153.73	\$ (110,880.99)
20	WP 12-21	Aug-17		August	\$ 463,684.40	\$ 3,386,109.00	\$ -	\$ -	\$ 56,514.00	\$ 4,046.14	\$ 842,324.07	\$ 1,909,600.00	\$ 983,887.40	\$ 4,144.00	\$ 19,800.00	\$ 90,243.86	\$ (114,891.39)
21	WP 12-21	Sep-17		September	\$ 476,440.75	\$ 3,535,448.00	\$ -	\$ -	\$ 56,568.00	\$ 4,156.61	\$ 838,919.50	\$ 1,890,000.00	\$ 979,426.41	\$ 4,138.40	\$ 19,800.00	\$ 89,836.36	\$ (114,427.02)
22	WP 12-21	Oct-17		October	\$ 443,244.26	\$ 3,324,781.00	\$ -	\$ -	\$ 56,009.00	\$ 27.20	\$ 769,212.85	\$ 1,712,200.00	\$ 975,367.39	\$ 4,106.20	\$ 20,400.00	\$ 89,037.35	\$ (99,565.26)
23	WP 12-21	Nov-17		November	\$ 363,777.63	\$ 2,707,516.00	\$ -	\$ -	\$ 55,755.00	\$ 22.08	\$ 757,687.67	\$ 1,755,600.00	\$ 925,889.82	\$ 3,991.40	\$ 20,700.00	\$ 84,530.98	\$ (98,073.45)
24	WP 12-21	Dec-17		December	\$ 387,697.96	\$ 2,850,998.00	\$ -	\$ -	\$ 55,732.00	\$ 23.61	\$ 760,450.76	\$ 1,695,400.00	\$ 888,287.83	\$ 3,904.60	\$ 20,660.00	\$ 81,108.40	\$ (98,431.13)
	WP 12-21				\$ 5,036,463.48	\$ 37,066,356.00	\$ -	\$ -	\$ 679,774.00	\$ 32,305.64	\$ 9,136,113.77	\$ 21,063,000.00	\$ 11,209,570.81	\$ 48,714.40	\$ 242,310.00	\$ 1,060,451.45	\$ (1,200,350.71)
25	WP 12-21	Jan-18	2018	January	\$ 447,274.08	\$ 3,157,191.00	\$ -	\$ -	\$ 55,677.00	\$ (11,112.63)	\$ 690,013.51	\$ 1,510,600.00	\$ 896,508.53	\$ 3,946.60	\$ 20,760.00	\$ 81,835.88	\$ (122,138.44)
26	WP 12-21	Feb-18		February	\$ 443,555.99	\$ 3,153,859.00	\$ -	\$ -	\$ 55,783.00	\$ (11,019.29)	\$ 762,069.49	\$ 1,745,800.00	\$ 915,285.18	\$ 3,949.40	\$ 20,700.00	\$ 83,565.16	\$ (134,892.99)
27	WP 12-21	Mar-18		March	\$ 394,076.24	\$ 2,871,738.00	\$ -	\$ -	\$ 55,392.00	\$ (9,787.05)	\$ 766,845.76	\$ 1,821,400.00	\$ 903,196.76	\$ 3,949.40	\$ 20,700.00	\$ 82,449.27	\$ (135,738.45)
28	WP 12-21	Apr-18		April	\$ 398,057.82	\$ 2,874,210.00	\$ -	\$ -	\$ 55,600.00	\$ (8,724.77)	\$ 710,584.08	\$ 1,674,400.00	\$ 905,468.29	\$ 3,990.00	\$ 20,700.00	\$ 63,585.26	\$ (122,429.20)
29	WP 12-21	May-18		May	\$ 348,509.01	\$ 2,570,844.00	\$ -	\$ -	\$ 55,708.00	\$ (7,636.83)	\$ 761,764.44	\$ 1,696,800.00	\$ 945,955.23	\$ 4,100.60	\$ 20,700.00	\$ 66,418.19	\$ (131,247.25)
30	WP 12-21	Jun-18		June	\$ 436,085.47	\$ 3,215,781.00	\$ -	\$ -	\$ 55,504.00	\$ (9,555.67)	\$ 857,885.94	\$ 1,761,200.00	\$ 1,001,896.91	\$ 4,026.40	\$ 20,700.00	\$ 70,338.13	\$ (147,808.44)
31	WP 12-21	Jul-18		July	\$ 486,766.82	\$ 3,499,663.00	\$ -	\$ -	\$ 55,441.00	\$ (10,536.95)	\$ 814,685.31	\$ 1,722,000.00	\$ 1,040,783.35	\$ 3,928.40	\$ 20,700.00	\$ 79,209.73	\$ (148,733.67)
32	WP 12-21	Aug-18		August	\$ 456,404.95	\$ 3,278,437.00	\$ -	\$ -	\$ 55,569.00	\$ (9,879.79)	\$ 850,945.01	\$ 1,797,600.00	\$ 984,403.23	\$ 4,193.00	\$ 20,700.00	\$ 79,103.80	\$ (155,353.42)
33	WP 12-21	Sep-18		September	\$ 531,163.00	\$ 3,906,166.00	\$ -	\$ -	\$ 55,719.00	\$ (11,494.70)	\$ 892,964.53	\$ 1,951,600.00	\$ 1,034,216.14	\$ 4,086.60	\$ 20,700.00	\$ 78,709.58	\$ (163,024.73)
34	WP 12-21	Oct-18		October	\$ 392,221.52	\$ 2,951,156.00	\$ -	\$ -	\$ 55,438.00	\$ (11,124.76)	\$ 830,293.45	\$ 1,855,000.00	\$ 1,036,414.92	\$ 4,013.80	\$ 20,400.00	\$ 86,239.24	\$ (149,602.44)
35	WP 12-21	Nov-18		November	\$ 388,310.62	\$ 2,866,718.00	\$ -	\$ -	\$ 55,358.00	\$ (11,016.47)	\$ 731,976.29	\$ 1,668,800.00	\$ 931,295.45	\$ 3,791.20	\$ 20,400.00	\$ 77,503.44	\$ (131,887.65)
36	WP 12-21	Dec-18		December	\$ 404,842.08	\$ 2,923,352.00	\$ -	\$ -	\$ 55,424.00	\$ (11,488.39)	\$ 729,279.65	\$ 1,736,000.00	\$ 876,558.77	\$ 3,780.00	\$ 20,280.00	\$ 69,960.72	\$ (131,401.73)
	WP 12-21				\$ 5,127,267.60	\$ 37,269,115.00	\$ -	\$ -	\$ 666,613.00	\$ (123,377.30)	\$ 9,399,307.46	\$ 20,941,200.00	\$ 11,471,982.76	\$ 47,755.40	\$ 247,440.00	\$ 918,918.40	\$ (1,674,258.41)
37	WP 12-21	Jan-19	2019	January	\$ 378,972.22	\$ 2,697,139.00	\$ -	\$ -	\$ 55,105.00	\$ (13,905.13)	\$ 676,497.74	\$ 1,601,600.00	\$ 854,972.88	\$ 4,103.40	\$ 19,630.00	\$ 60,586.01	\$ (121,264.93)
38	WP 12-21	Feb-19		February	\$ 437,413.90	\$ 3,096,526.00	\$ -	\$ -	\$ 54,874.00	\$ (16,050.29)	\$ 777,028.14	\$ 1,871,800.00	\$ 893,670.53	\$ 3,784.20	\$ 20,120.00	\$ 63,333.56	\$ (139,285.44)
39	WP 12-21	Mar-19		March	\$ 380,376.85	\$ 2,707,947.00	\$ -	\$ -	\$ 55,098.00	\$ (13,956.50)	\$ 688,542.95	\$ 1,624,000.00	\$ 888,852.71	\$ 3,689.00	\$ 20,100.00	\$ 62,992.69	\$ (123,424.10)
40	WP 12-21	Apr-19		April	\$ 375,993.81	\$ 2,682,299.00	\$ -	\$ -	\$ 54,988.00	\$ (11,299.29)	\$ 747,699.61	\$ 1,737,400.00	\$ 914,567.76	\$ 3,726.80	\$ 20,400.00	\$ 50,526.77	\$ (123,514.89)
41	WP 12-21	May-19		May	\$ 327,389.82	\$ 2,395,108.00	\$ -	\$ -	\$ 55,411.00	\$ (9,835.86)	\$ 709,825.82	\$ 1,621,200.00	\$ 928,494.27	\$ 4,048.80	\$ 20,400.00	\$ 51,285.56	\$ (117,258.48)
42	WP 12-21	Jun-19		June	\$ 383,370.42	\$ 2,800,509.00	\$ -	\$ -	\$ 55,711.00	\$ (11,517.77)	\$ 813,238.71	\$ 1,787,800.00	\$ 966,336.00	\$ 4,099.20	\$ 20,400.00	\$ 53,370.53	\$ (134,341.49)
43	WP 12-21	Jul-19		July	\$ 401,275.06	\$ 2,845,889.00	\$ -	\$ -	\$ 55,702.00	\$ (12,169.80)	\$ 761,160.67	\$ 1,533,000.00	\$ 974,357.71	\$ 3,871.00	\$ 20,400.00	\$ 57,584.31	\$ (138,214.15)
44	WP 12-21	Aug-19		August	\$ 494,425.40	\$ 3,434,866.00	\$ -	\$ -	\$ 55,026.00	\$ (14,998.27)	\$ 849,734.99	\$ 1,932,000.00	\$ 1,017,441.78	\$ 4,135.60	\$ 20,410.00	\$ 60,129.62	\$ (154,297.81)
45	WP 12-21	Sep-19		September	\$ 460,427.53	\$ 3,316,558.00	\$ -	\$ -	\$ 55,117.00	\$ (13,961.04)	\$ 835,252.35	\$ 1,740,600.00	\$ 992,406.74	\$ 3,879.40	\$ 20,400.00	\$ 58,650.79	\$ (151,667.99)
46	WP 12-21	Oct-19		October	\$ 415,318.02	\$ 3,036,547.00	\$ -	\$ -	\$ 55,050.00	\$ (15,888.94)	\$ 782,844.86	\$ 1,717,800.00	\$ 978,370.62	\$ 3,990.00			



Rate D

Crawfordsville Electric Light and Power

A	B	C	D	E	R	S	T	U	V	W	X	Y	Z	AA	AB	AC	AD
Line No.	Source Document	Lookup	Year	Month	COMMERCIAL						PRIMARY POWER						
					Billed Energy Sales Revenue	Billed Energy Sales Units	Billed Demand Revenues	Billed Demand Units	Customer Charge	ECA Revenues	Billed Energy Sales Revenue	Billed Energy Sales Units	Billed Demand Revenues	Billed Demand Units	Customer Charge	ECA Demand Revenues	ECA Revenues
47	WP 12-21	Nov-19		November	\$ 350,656.55	\$ 2,543,994.00	\$ -	\$ -	\$ 54,958.00	\$ (13,415.44)	\$ 685,425.90	\$ 1,573,600.00	\$ 910,933.00	\$ 4,054.40	\$ 20,400.00	\$ 53,723.78	\$ (114,555.07)
48	WP 12-21	Dec-19		December	\$ 397,026.30	\$ 2,836,840.00	\$ -	\$ -	\$ 54,791.00	\$ (15,192.40)	\$ 713,023.36	\$ 1,521,800.00	\$ 862,200.64	\$ 3,721.20	\$ 20,400.00	\$ 50,856.31	\$ (119,167.45)
	WP 12-21				\$ 4,802,645.88	\$ 34,394,222.00	\$ -	\$ -	\$ 661,831.00	\$ (162,190.73)	\$ 9,040,275.10	\$ 20,262,600.00	\$ 11,182,604.64	\$ 47,103.00	\$ 243,460.00	\$ 680,730.26	\$ (1,567,828.44)
49	WP 12-21	Jan-20	2020	January	\$ 372,323.81	\$ 2,617,055.00	\$ -	\$ -	\$ 54,581.00	\$ (10,435.96)	\$ 647,187.07	\$ 1,468,600.00	\$ 854,884.21	\$ 3,754.80	\$ 20,400.00	\$ 81,288.92	\$ (132,721.34)
50	WP 12-21	Feb-20	2020	February	\$ 406,368.04	\$ 2,853,414.00	\$ -	\$ -	\$ 54,483.00	\$ (11,390.44)	\$ 735,804.42	\$ 1,642,200.00	\$ 858,890.02	\$ 3,810.80	\$ 20,400.00	\$ 81,682.42	\$ (150,894.53)
51				Mar19 - Feb20	\$ 4,764,951.61	\$ 34,071,026.00	\$ -	\$ -	\$ 660,916.00	\$ (154,061.71)	\$ 8,969,740.71	\$ 19,900,000.00	\$ 11,147,735.46	\$ 46,781.00	\$ 244,510.00	\$ 719,782.03	\$ (1,590,893.94)



Rate D

Crawfordsville Electric Light and Power

A	B	C	D	E	AE	AF	AG	AH	AI	AJ	AK	AL	AM	AN	AO	AP	AQ	AR	AS	AT	AU	AV
Line No.	Source Document	Lookup	Year	Month	STREET LIGHTS						OUTDOOR LIGHTS						TRAFFIC SIGNALS					
					Billed Energy Sales Revenue	Billed Energy Sales Units	Billed Demand Revenues	Billed Demand Units	Customer Charge	ECA Revenues	Billed Energy Sales Revenue	Billed Energy Sales Units	Billed Demand Revenues	Billed Demand Units	Customer Charge	ECA Revenues	Billed Energy Sales Revenue	Billed Energy Sales Units	Billed Demand Revenues	Billed Demand Units	Customer Charge	ECA Revenues
1	WP 12-21	Jan-16	2016	January	\$ 15,035.35	\$ 2,898.00	\$ -	\$ -	\$ -	\$ 1,933.04	\$ 9,986.83	\$ 61,741.00	\$ -	\$ -	\$ -	\$ 1,933.15	\$ 1,624.58	\$ 174.00	\$ -	\$ -	\$ -	\$ 187.00
2	WP 12-21	Feb-16		February	\$ 15,035.35	\$ 2,422.00	\$ -	\$ -	\$ -	\$ 1,620.11	\$ 10,001.38	\$ 51,775.00	\$ -	\$ -	\$ -	\$ 1,616.38	\$ 1,624.58	\$ 174.00	\$ -	\$ -	\$ -	\$ 187.00
3	WP 12-21	Mar-16		March	\$ 15,035.35	\$ 2,422.00	\$ -	\$ -	\$ -	\$ 1,620.11	\$ 10,042.28	\$ 51,833.00	\$ -	\$ -	\$ -	\$ 1,623.41	\$ 1,624.58	\$ 174.00	\$ -	\$ -	\$ -	\$ 187.00
4	WP 12-21	Apr-16		April	\$ 15,035.35	\$ 1,988.00	\$ -	\$ -	\$ -	\$ 451.94	\$ 10,047.03	\$ 42,263.00	\$ -	\$ -	\$ -	\$ 815.23	\$ 1,624.58	\$ 174.00	\$ -	\$ -	\$ -	\$ 162.91
5	WP 12-21	May-16		May	\$ 15,035.35	\$ 1,764.00	\$ -	\$ -	\$ -	\$ 402.63	\$ 10,049.93	\$ 37,525.00	\$ -	\$ -	\$ -	\$ 721.40	\$ 1,624.58	\$ 174.00	\$ -	\$ -	\$ -	\$ 162.91
6	WP 12-21	Jun-16		June	\$ 15,051.67	\$ 1,526.00	\$ -	\$ -	\$ -	\$ 341.72	\$ 10,026.56	\$ 32,300.00	\$ -	\$ -	\$ -	\$ 618.44	\$ 1,624.58	\$ 174.00	\$ -	\$ -	\$ -	\$ 162.91
7	WP 12-21	Jul-16		July	\$ 15,051.69	\$ 1,680.00	\$ -	\$ -	\$ -	\$ 526.82	\$ 10,008.18	\$ 36,115.00	\$ -	\$ -	\$ -	\$ 903.19	\$ 1,624.58	\$ 174.00	\$ -	\$ -	\$ -	\$ 184.33
8	WP 12-21	Aug-16		August	\$ 17,700.18	\$ 1,960.00	\$ -	\$ -	\$ -	\$ (170.27)	\$ 11,991.39	\$ 41,770.00	\$ -	\$ -	\$ -	\$ (156.37)	\$ 1,910.81	\$ 174.00	\$ -	\$ -	\$ -	\$ (2.31)
9	WP 12-21	Sep-16		September	\$ 17,700.18	\$ 2,198.00	\$ -	\$ -	\$ -	\$ (191.56)	\$ 11,876.16	\$ 46,787.00	\$ -	\$ -	\$ -	\$ (179.35)	\$ 1,910.81	\$ 174.00	\$ -	\$ -	\$ -	\$ (2.31)
10	WP 12-21	Oct-16		October	\$ 17,700.18	\$ 2,576.00	\$ -	\$ -	\$ -	\$ 725.37	\$ 11,579.77	\$ 54,752.00	\$ -	\$ -	\$ -	\$ 340.75	\$ 1,910.81	\$ 174.00	\$ -	\$ -	\$ -	\$ 7.38
11	WP 12-21	Nov-16		November	\$ 17,700.18	\$ 2,744.00	\$ -	\$ -	\$ -	\$ 770.46	\$ 11,591.43	\$ 58,072.00	\$ -	\$ -	\$ -	\$ 361.10	\$ 1,910.81	\$ 174.00	\$ -	\$ -	\$ -	\$ 7.38
12	WP 12-21	Dec-16		December	\$ 17,710.84	\$ 2,982.00	\$ -	\$ -	\$ -	\$ 853.54	\$ 11,597.08	\$ 63,516.00	\$ -	\$ -	\$ -	\$ 398.08	\$ 1,910.81	\$ 174.00	\$ -	\$ -	\$ -	\$ 7.38
	WP 12-21				\$ 193,791.67	\$ 27,160.00	\$ -	\$ -	\$ -	\$ 8,883.91	\$ 128,798.02	\$ 578,449.00	\$ -	\$ -	\$ -	\$ 8,995.41	\$ 20,926.11	\$ 2,088.00	\$ -	\$ -	\$ -	\$ 1,251.58
13	WP 12-21	Jan-17	2017	January	\$ 17,722.90	\$ 2,898.00	\$ -	\$ -	\$ -	\$ (240.47)	\$ 11,554.51	\$ 61,245.00	\$ -	\$ -	\$ -	\$ (214.99)	\$ 1,910.81	\$ 174.00	\$ -	\$ -	\$ -	\$ (17.63)
14	WP 12-21	Feb-17		February	\$ 17,729.39	\$ 2,422.00	\$ -	\$ -	\$ -	\$ (197.80)	\$ 11,580.35	\$ 51,635.00	\$ -	\$ -	\$ -	\$ (177.31)	\$ 1,910.81	\$ 174.00	\$ -	\$ -	\$ -	\$ (17.63)
15	WP 12-21	Mar-17		March	\$ 17,732.02	\$ 2,422.00	\$ -	\$ -	\$ -	\$ (201.52)	\$ 11,627.58	\$ 51,884.00	\$ -	\$ -	\$ -	\$ (178.04)	\$ 1,910.81	\$ 174.00	\$ -	\$ -	\$ -	\$ (17.63)
16	WP 12-21	Apr-17		April	\$ 17,732.02	\$ 1,988.00	\$ -	\$ -	\$ -	\$ (331.42)	\$ 11,614.82	\$ 42,364.00	\$ -	\$ -	\$ -	\$ (222.27)	\$ 1,910.81	\$ 174.00	\$ -	\$ -	\$ -	\$ (28.24)
17	WP 12-21	May-17		May	\$ 17,732.02	\$ 1,764.00	\$ -	\$ -	\$ -	\$ (298.50)	\$ 11,607.07	\$ 37,604.00	\$ -	\$ -	\$ -	\$ (197.33)	\$ 1,910.81	\$ 174.00	\$ -	\$ -	\$ -	\$ (28.24)
18	WP 12-21	Jun-17		June	\$ 17,732.02	\$ 1,526.00	\$ -	\$ -	\$ -	\$ (253.25)	\$ 11,681.27	\$ 32,679.00	\$ -	\$ -	\$ -	\$ (172.67)	\$ 1,910.81	\$ 174.00	\$ -	\$ -	\$ -	\$ (28.24)
19	WP 12-21	Jul-17		July	\$ 17,732.02	\$ 1,680.00	\$ -	\$ -	\$ -	\$ (7.09)	\$ 11,719.87	\$ 37,021.00	\$ -	\$ -	\$ -	\$ (13.92)	\$ 1,910.81	\$ 174.00	\$ -	\$ -	\$ -	\$ (5.72)
20	WP 12-21	Aug-17		August	\$ 17,732.02	\$ 1,960.00	\$ -	\$ -	\$ -	\$ (7.09)	\$ 11,706.64	\$ 42,856.00	\$ -	\$ -	\$ -	\$ (18.78)	\$ 1,910.81	\$ 174.00	\$ -	\$ -	\$ -	\$ (5.72)
21	WP 12-21	Sep-17		September	\$ 17,732.02	\$ 2,198.00	\$ -	\$ -	\$ -	\$ (7.09)	\$ 11,562.27	\$ 48,342.00	\$ -	\$ -	\$ -	\$ (18.66)	\$ 1,910.81	\$ 174.00	\$ -	\$ -	\$ -	\$ (5.72)
22	WP 12-21	Oct-17		October	\$ 17,732.02	\$ 2,576.00	\$ -	\$ -	\$ -	\$ (21.33)	\$ 11,610.19	\$ 56,600.00	\$ -	\$ -	\$ -	\$ -	\$ 1,910.81	\$ 174.00	\$ -	\$ -	\$ -	\$ 7.94
23	WP 12-21	Nov-17		November	\$ 17,732.02	\$ 2,744.00	\$ -	\$ -	\$ -	\$ (21.33)	\$ 11,593.74	\$ 59,967.00	\$ -	\$ -	\$ -	\$ -	\$ 1,910.81	\$ 174.00	\$ -	\$ -	\$ -	\$ 7.94
24	WP 12-21	Dec-17		December	\$ 17,726.46	\$ 2,982.00	\$ -	\$ -	\$ -	\$ (21.47)	\$ 11,611.04	\$ 65,472.00	\$ -	\$ -	\$ -	\$ -	\$ 1,910.81	\$ 174.00	\$ -	\$ -	\$ -	\$ 7.94
	WP 12-21				\$ 212,766.93	\$ 27,160.00	\$ -	\$ -	\$ -	\$ (1,608.36)	\$ 139,469.35	\$ -	\$ -	\$ -	\$ -	\$ (1,213.97)	\$ 22,929.72	\$ -	\$ -	\$ -	\$ -	\$ (130.95)
25	WP 12-21	Jan-18	2018	January	\$ 17,729.97	\$ 2,898.00	\$ -	\$ -	\$ -	\$ (769.69)	\$ 11,623.38	\$ 63,319.00	\$ -	\$ -	\$ -	\$ (706.35)	\$ 1,910.81	\$ 174.00	\$ -	\$ -	\$ -	\$ (76.80)
26	WP 12-21	Feb-18		February	\$ 17,749.36	\$ 2,422.00	\$ -	\$ -	\$ -	\$ (632.46)	\$ 11,550.68	\$ 52,429.00	\$ -	\$ -	\$ -	\$ (293.98)	\$ 1,910.81	\$ 174.00	\$ -	\$ -	\$ -	\$ (76.80)
27	WP 12-21	Mar-18		March	\$ 17,819.67	\$ 2,422.00	\$ -	\$ -	\$ -	\$ (633.69)	\$ 11,533.36	\$ 52,509.00	\$ -	\$ -	\$ -	\$ (579.67)	\$ 1,910.81	\$ 174.00	\$ -	\$ -	\$ -	\$ (76.80)
28	WP 12-21	Apr-18		April	\$ 17,780.93	\$ 1,988.00	\$ -	\$ -	\$ -	\$ (550.79)	\$ 11,581.13	\$ 42,925.00	\$ -	\$ -	\$ -	\$ (480.61)	\$ 1,910.81	\$ 174.00	\$ -	\$ -	\$ -	\$ (79.94)
29	WP 12-21	May-18		May	\$ 17,779.34	\$ 1,764.00	\$ -	\$ -	\$ -	\$ (484.49)	\$ 11,602.96	\$ 38,220.00	\$ -	\$ -	\$ -	\$ (425.99)	\$ 1,910.81	\$ 174.00	\$ -	\$ -	\$ -	\$ (79.94)
30	WP 12-21	Jun-18		June	\$ 17,777.82	\$ 1,526.00	\$ -	\$ -	\$ -	\$ (425.08)	\$ 11,584.89	\$ 32,937.00	\$ -	\$ -	\$ -	\$ (373.81)	\$ 1,910.81	\$ 174.00	\$ -	\$ -	\$ -	\$ (79.94)
31	WP 12-21	Jul-18		July	\$ 17,776.56	\$ 1,680.00	\$ -	\$ -	\$ -	\$ (424.90)	\$ 11,609.56	\$ 36,860.00	\$ -	\$ -	\$ -	\$ (374.32)	\$ 1,910.81	\$ 174.00	\$ -	\$ -	\$ -	\$ (79.94)
32	WP 12-21	Aug-18		August	\$ 17,833.40	\$ 1,960.00	\$ -	\$ -	\$ -	\$ (497.70)	\$ 11,585.90	\$ 42,589.00	\$ -	\$ -	\$ -	\$ (437.87)	\$ 1,910.81	\$ 174.00	\$ -	\$ -	\$ -	\$ (79.94)
33	WP 12-21	Sep-18		September	\$ 17,863.24	\$ 2,198.00	\$ -	\$ -	\$ -	\$ (552.90)	\$ 11,586.47	\$ 47,978.00	\$ -	\$ -	\$ -	\$ (488.08)	\$ 1,910.81	\$ 174.00	\$ -	\$ -	\$ -	\$ (79.94)
34	WP 12-21	Oct-18		October	\$ 17,867.10	\$ 2,576.00	\$ -	\$ -	\$ -	\$ (922.63)	\$ 11,586.64	\$ 56,260.00	\$ -	\$ -	\$ -	\$ (823.71)	\$ 1,910.81	\$ 174.00	\$ -	\$ -	\$ -	\$ (82.52)
35	WP 12-21	Nov-18		November	\$ 17,867.10	\$ 2,744.00	\$ -	\$ -	\$ -	\$ (975.44)	\$ 11,590.89	\$ 59,743.00	\$ -	\$ -	\$ -	\$ (869.10)	\$ 1,910.81	\$ 174.00	\$ -	\$ -	\$ -	\$ (82.52)
36	WP 12-21	Dec-18		December	\$ 17,749.34	\$ 2,982.00	\$ -	\$ -	\$ -	\$ (1,065.99)	\$ 11,582.80	\$ 65,079.00	\$ -	\$ -	\$ -	\$ (947.09)	\$ 1,853.53	\$ 174.00	\$ -	\$ -	\$ -	\$ (77.38)
	WP 12-21				\$ 213,593.83	\$ 27,160.00	\$ -	\$ -	\$ -	\$ (7,935.76)	\$ 139,018.66	\$ 590,848.00	\$ -	\$ -	\$ -	\$ (6,800.58)	\$ 22,872.44	\$ 2,088.00	\$ -	\$ -	\$ -	\$ (952.46)
37	WP 12-21	Jan-19	2019	January	\$ 17,856.38	\$ 2,898.00	\$ -	\$ -	\$ -	\$ (993.72)	\$ 11,510.37	\$ 62,534.00	\$ -	\$ -	\$ -	\$ (900.18)	\$ 1,853.53	\$ 174.00	\$ -	\$ -	\$ -	\$ (84.38)
38	WP 12-21	Feb-19		February	\$ 17,851.02	\$ 2,422.00	\$ -	\$ -	\$ -	\$ (825.39)	\$ 11,612.40	\$ 52,828.00	\$ -	\$ -	\$ -	\$ (759.66)	\$ 1,796.25	\$ 174.00	\$ -	\$ -	\$ -	\$ (78.77)
39	WP 12-21	Mar-19		March	\$ 17,851.02	\$ 2,422.00	\$ -	\$ -	\$ -	\$ (825.39)	\$ 11,587.58	\$ 52,749.00	\$ -	\$ -	\$ -	\$ (757.94)	\$ 1,796.25	\$ 174.00	\$ -	\$ -	\$ -	\$ (78.77)
40	WP 12-21	Apr-19		April	\$ 17,861.54	\$ 1,988.00	\$ -	\$ -	\$ -	\$ (324.02)	\$ 11,586.91	\$ 43,037.00	\$ -	\$ -	\$ -	\$ (291.77)	\$ 1,796.25	\$ 174.00	\$ -	\$ -	\$ -	\$ (64.21)
41	WP 12-21	May-19		May	\$ 17,856.28	\$ 1,764.00	\$ -	\$ -	\$ -	\$ (281.50)	\$ 11,613.87	\$ 38,441.00	\$ -	\$ -	\$ -	\$ (266.31)	\$ 1,796.25	\$ 174.00	\$ -	\$ -	\$ -	\$ (64.21)
42	WP 12-21	Jun-19		June	\$ 17,866.33	\$ 1,526.00	\$ -	\$ -	\$ -	\$ (242.19)	\$ 11,521.21	\$ 32,625.00	\$ -	\$ -	\$ -	\$ (225.56)	\$ 1,796.25	\$ 174.00	\$ -	\$ -	\$ -	\$ (64.21)
43	WP 12-21	Jul-19		July	\$ 17,873.87	\$ 1,680.00	\$ -	\$ -	\$ -	\$ (376.49)	\$ 11,478.10	\$ 36,480.00	\$ -	\$ -	\$ -	\$ (326.04)	\$ 1,796.25	\$ 174.00	\$ -	\$ -	\$ -	\$ (73.04)
44	WP 12-21	Aug-19		August	\$ 17,885.06	\$ 1,960.00	\$ -	\$ -	\$ -	\$ (445.88)	\$ 11,473.28	\$ 42,240.00	\$ -	\$ -	\$ -	\$ (376.09)	\$ 1,546.56	\$ -	\$ -	\$ -	\$ -	\$ (71.88)
45	WP 12-21	Sep-19		September	\$ 17,868.71	\$ 2,198.00	\$ -	\$ -	\$ -	\$ (498.15)	\$ 11,468.30	\$ 47,520.00	\$ -	\$ -	\$ -	\$ (424.90)	\$ 1,546.56	\$ -	\$ -	\$ -	\$ -	\$ (71.88)
46	WP 12-21	Oct-19		October	\$ 17,837.92	\$ 2,576.00	\$ -	\$ -	\$ -	\$ (774.60)	\$ 11,465.08	\$ 55,413.00	\$ -	\$ -	\$ -	\$ (689.16)	\$ 1,546.56	\$ -	\$ -	\$ -	\$ -	\$ (70.60)



Rate D

Crawfordsville Electric Light and Power

A	B	C	D	E	AE	AF	AG	AH	AI	AJ	AK	AL	AM	AN	AO	AP	AQ	AR	AS	AT	AU	AV
Line No.	Source Document	Lookup	Year	Month	STREET LIGHTS						OUTDOOR LIGHTS						TRAFFIC SIGNALS					
					Billed Energy Sales Revenue	Billed Energy Sales Units	Billed Demand Revenues	Billed Demand Units	Customer Charge	ECA Revenues	Billed Energy Sales Revenue	Billed Energy Sales Units	Billed Demand Revenues	Billed Demand Units	Customer Charge	ECA Revenues	Billed Energy Sales Revenue	Billed Energy Sales Units	Billed Demand Revenues	Billed Demand Units	Customer Charge	ECA Revenues
47	WP 12-21	Nov-19		November	\$ 17,847.40	\$ 2,744.00	\$ -	\$ -	\$ -	\$ (825.28)	\$ 11,480.05	\$ 59,364.00	\$ -	\$ -	\$ -	\$ (733.51)	\$ 1,546.56	\$ -	\$ -	\$ -	\$ -	\$ (70.60)
48	WP 12-21	Dec-19		December	\$ 17,845.62	\$ 2,982.00	\$ -	\$ -	\$ -	\$ (887.70)	\$ 11,536.77	\$ 65,142.00	\$ -	\$ -	\$ -	\$ (807.43)	\$ 1,546.56	\$ -	\$ -	\$ -	\$ -	\$ (70.60)
	WP 12-21				\$ 214,301.15	\$ 27,160.00	\$ -	\$ -	\$ -	\$ (7,300.31)	\$ 138,333.92	\$ 588,373.00	\$ -	\$ -	\$ -	\$ (6,558.55)	\$ 20,363.83	\$ 1,218.00	\$ -	\$ -	\$ -	\$ (863.15)
49	WP 12-21	Jan-20	2020	January	\$ 17,852.02	\$ 2,898.00	\$ -	\$ -	\$ -	\$ -	\$ 11,445.94	\$ 62,514.00	\$ -	\$ -	\$ -	\$ (938.72)	\$ 1,546.56	\$ -	\$ -	\$ -	\$ -	\$ -
50	WP 12-21	Feb-20	2020	February	\$ 17,857.06	\$ -	\$ -	\$ -	\$ -	\$ (844.33)	\$ 11,479.72	\$ -	\$ -	\$ -	\$ -	\$ (789.95)	\$ 1,546.56	\$ -	\$ -	\$ -	\$ -	\$ (92.27)
51				Mar19 - Feb20	\$ 214,302.83	\$ 24,738.00	\$ -	\$ -	\$ -	\$ (6,325.53)	\$ 138,136.81	\$ 535,525.00	\$ -	\$ -	\$ -	\$ (6,627.38)	\$ 19,807.17	\$ 870.00	\$ -	\$ -	\$ -	\$ (792.27)



Rate D

Crawfordsville Electric Light and Power

A B C D E AW AX

Line No.	Source Document	Lookup	Year	Month	Total Excluding Lights
1	WP 12-21	Jan-16	2016	January	\$ 2,874,559.13
2	WP 12-21	Feb-16		February	\$ 2,886,411.66
3	WP 12-21	Mar-16		March	\$ 2,869,565.59
4	WP 12-21	Apr-16		April	\$ 2,705,611.82
5	WP 12-21	May-16		May	\$ 2,659,689.73
6	WP 12-21	Jun-16		June	\$ 2,759,445.89
7	WP 12-21	Jul-16		July	\$ 3,224,611.19
8	WP 12-21	Aug-16		August	\$ 3,614,827.38
9	WP 12-21	Sep-16		September	\$ 3,470,773.04
10	WP 12-21	Oct-16		October	\$ 3,313,248.38
11	WP 12-21	Nov-16		November	\$ 2,837,063.62
12	WP 12-21	Dec-16		December	\$ 2,928,593.31
	WP 12-21				\$ 36,144,400.74
13	WP 12-21	Jan-17	2017	January	\$ 3,131,122.49
14	WP 12-21	Feb-17		February	\$ 2,945,758.49
15	WP 12-21	Mar-17		March	\$ 2,711,328.96
16	WP 12-21	Apr-17		April	\$ 2,887,783.22
17	WP 12-21	May-17		May	\$ 2,631,892.85
18	WP 12-21	Jun-17		June	\$ 2,835,334.63
19	WP 12-21	Jul-17		July	\$ 3,267,056.27
20	WP 12-21	Aug-17		August	\$ 3,252,002.85
21	WP 12-21	Sep-17		September	\$ 3,179,496.95
22	WP 12-21	Oct-17		October	\$ 3,021,058.32
23	WP 12-21	Nov-17		November	\$ 2,733,996.94
24	WP 12-21	Dec-17		December	\$ 2,832,003.80
	WP 12-21				\$ 35,428,835.77
25	WP 12-21	Jan-18	2018	January	\$ 3,020,835.40
26	WP 12-21	Feb-18		February	\$ 3,025,174.18
27	WP 12-21	Mar-18		March	\$ 2,810,897.79
28	WP 12-21	Apr-18		April	\$ 2,777,224.27
29	WP 12-21	May-18		May	\$ 2,671,144.86
30	WP 12-21	Jun-18		June	\$ 3,057,866.57
31	WP 12-21	Jul-18		July	\$ 3,323,884.58
32	WP 12-21	Aug-18		August	\$ 3,255,282.31
33	WP 12-21	Sep-18		September	\$ 3,441,089.78
34	WP 12-21	Oct-18		October	\$ 2,913,409.61
35	WP 12-21	Nov-18		November	\$ 2,738,955.31
36	WP 12-21	Dec-18		December	\$ 2,798,505.04
	WP 12-21				\$ 35,834,269.70
37	WP 12-21	Jan-19	2019	January	\$ 2,736,376.95
38	WP 12-21	Feb-19		February	\$ 3,020,344.90
39	WP 12-21	Mar-19		March	\$ 2,757,962.90
40	WP 12-21	Apr-19		April	\$ 2,768,822.15
41	WP 12-21	May-19		May	\$ 2,539,878.72
42	WP 12-21	Jun-19		June	\$ 2,819,559.49
43	WP 12-21	Jul-19		July	\$ 2,928,935.16
44	WP 12-21	Aug-19		August	\$ 3,371,905.02
45	WP 12-21	Sep-19		September	\$ 3,125,149.92
46	WP 12-21	Oct-19		October	\$ 2,914,540.02



Rate D

Crawfordsville Electric Light and Power

A B C D E AW AX

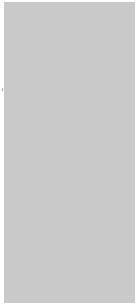
Line No.	Source Document	Lookup	Year	Month	Total Excluding Lights
47	WP 12-21	Nov-19		November	\$ 2,556,042.94
48	WP 12-21	Dec-19		December	\$ 2,753,801.46
	WP 12-21				\$ 34,293,319.63
49	WP 12-21	Jan-20	2020	January	\$ 2,702,386.59
50	WP 12-21	Feb-20	2020	February	\$ 2,850,092.09
51				Mar19 - Feb20	



Rate Design - WP 25 Average Residential Customer

Crawfordsville Electric Light and Power

A	B	C	D	E	F	G	H	I
Line No.	Description	Source Document	Units	Current	Temporary Rate Rider	Step 1	Phase 1	kWh/Month
1	Average kWh/Month	WP 5	kWh/Month					820
2	Customer Charge	WP 1	\$/customer-mo	\$15.00	\$15.00	\$15.00	\$15.00	
3	Energy Charge	WP 1	\$/kWh	\$0.094880	\$0.094880	\$0.097405	\$0.105466	
4	Temporary Rate Rider	WP 1	\$/kWh	\$0.000000	\$0.003414	\$0.000000	\$0.000000	
5	ECA	WP 1						
6	March 2019	WP 1	\$/kWh	(\$0.004322)	(\$0.004322)	\$0.000000	\$0.000000	
7	Second Quarter 2019	WP 1	\$/kWh	(\$0.005171)	(\$0.005171)	\$0.000000	\$0.000000	
8	Third Quarter 2019	WP 1	\$/kWh	(\$0.004460)	(\$0.004460)	\$0.000000	\$0.000000	
9	Fourth Quarter 2019	WP 1	\$/kWh	(\$0.005869)	(\$0.005869)	\$0.000000	\$0.000000	
10	January - February 2020	WP 1	\$/kWh	(\$0.004964)	(\$0.004964)	\$0.000000	\$0.000000	
11	Average Bill	WP 1	\$/Bill	\$88.65	\$91.45	\$94.87	\$101.48	
12	Difference	%	%		3.16%	3.74%	6.97%	
13	Total Difference	%	%				14.47%	
14	Increase	\$	\$		\$2.80	\$3.42	\$6.61	

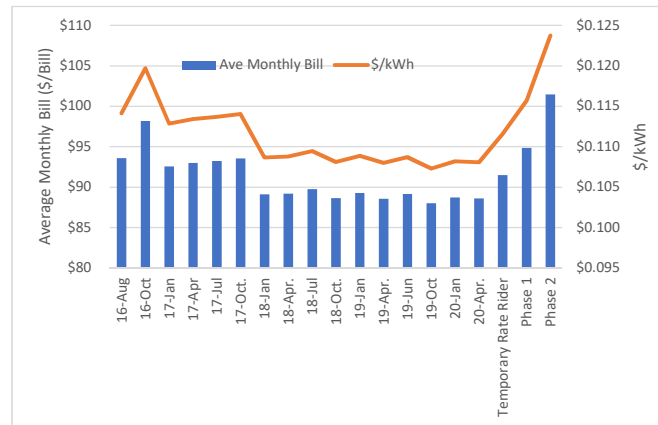




Rate Design - WP 26 Historic Residential Bills

Crawfordsville Electric Light and Power

A	B	C	D	E	F	G	H	I	J
Line No.	Month	Source Document	Customer Chg \$/Customer-Mo	Energy Charge \$/kWh	ECA \$/kWh	Average kWh/Month	Ave Monthly Bill	\$/kWh	% Change from Previous
1	16-Aug	SD 1	\$ 15.00	\$ 0.094880	\$ 0.000954	820	\$93.58	\$0.114	
2	16-Oct	SD 1	\$ 15.00	\$ 0.094880	\$ 0.006536	820	\$98.16	\$0.120	4.9%
3	17-Jan	SD 1	\$ 15.00	\$ 0.094880	\$ (0.000292)	820	\$92.56	\$0.113	(5.7%)
4	17-Apr	SD 1	\$ 15.00	\$ 0.094880	\$ 0.000233	820	\$92.99	\$0.113	0.5%
5	17-Jul	SD 1	\$ 15.00	\$ 0.094880	\$ 0.000507	820	\$93.22	\$0.114	0.2%
6	17-Oct	SD 1	\$ 15.00	\$ 0.094880	\$ 0.000891	820	\$93.53	\$0.114	0.3%
7	18-Jan	SD 1	\$ 15.00	\$ 0.094880	\$ (0.004498)	820	\$89.11	\$0.109	(4.7%)
8	18-Apr	SD 1	\$ 15.00	\$ 0.094880	\$ (0.004378)	820	\$89.21	\$0.109	0.1%
9	18-Jul	SD 1	\$ 15.00	\$ 0.094880	\$ (0.003718)	820	\$89.75	\$0.109	0.6%
10	18-Oct	SD 1	\$ 15.00	\$ 0.094880	\$ (0.005063)	820	\$88.65	\$0.108	(1.2%)
11	19-Jan	SD 1	\$ 15.00	\$ 0.094880	\$ (0.004322)	820	\$89.26	\$0.109	0.7%
12	19-Apr	SD 1	\$ 15.00	\$ 0.094880	\$ (0.005171)	820	\$88.56	\$0.108	(0.8%)
13	19-Jun	SD 1	\$ 15.00	\$ 0.094880	\$ (0.004460)	820	\$89.14	\$0.109	0.7%
14	19-Oct	SD 1	\$ 15.00	\$ 0.094880	\$ (0.005869)	820	\$87.99	\$0.107	(1.3%)
15	20-Jan	SD 1	\$ 15.00	\$ 0.094880	\$ (0.004964)	820	\$88.73	\$0.108	0.8%
16	20-Apr	SD 1	\$ 15.00	\$ 0.094880	\$ (0.005104)	820	\$88.62	\$0.108	(0.1%)
17	Temporary Rate Rider	WP 5, SD 1	\$ 15.00	\$ 0.094880	\$ (0.001589)	820	\$91.50	\$0.112	3.3%
18	Phase 1	WP 5	\$ 15.00	\$ 0.097405	\$ -	820	\$94.87	\$0.116	3.7%
19	Phase 2	WP 5	\$ 15.00	\$ 0.105466	\$ -	820	\$101.48	\$0.124	7.0%





Rate Design - WP 27 Residential Rate Change

Crawfordsville Electric Light and Power

A	B	C	D	E	F	G
Line No.	Monthly Usage (kWh)	Current	Step 1	Phase 1	Phase 2	Total
1	400					
2	Average Rate - \$/kWh	0.127377	0.130791	0.134905	0.142966	
3	Difference - \$/kWh		0.003414	0.004114	0.008061	0.015589
4	Difference - %		2.7%	3.1%	6.0%	12.2%
5	800					
6	Average Rate - \$/kWh	0.108627	0.112041	0.116155	0.124216	
7	Difference - \$/kWh		0.003414	0.004114	0.008061	0.015589
8	Difference - %		3.1%	3.7%	6.9%	14.4%
9	1200					
10	Average Rate - \$/kWh	0.102377	0.105791	0.109905	0.117966	
11	Difference - \$/kWh		0.003414	0.004114	0.008061	0.015589
12	Difference - %		3.3%	3.9%	7.3%	15.2%
13						
14						
15						
16	Residential Rates	Source Document	Current	Step 1	Phase 1	Phase 2
17	Customer Charge (\$/Month)	WP 5	15.00	15.00	15.00	15.00
18	Energy Charge(2) (\$/kWh)	WP 5	0.089877	0.093291	0.097405	0.105466
19	(2) Includes ECA which is the total revenue generate by the quarterly ECAs for the year divided by the total kWh consumed. Also includes temporary rate rider.					



Rate Design - WP 27 Residential Rate Change

Crawfordsville Electric Light and Power

A	B	C	D	E	F	G
Line No.	Monthly Usage (kWh)	Current	Step 1	Phase 1	Phase 2	Total
20						
21	400 kWh Example	Current	Step 1	Phase 1	Phase 2	
22	Customer Charge (\$/Month)	15.00	15.00	15.00	15.00	
23	Months	1.00	1.00	1.00	1.00	
24	Total Customer Charge (\$)	15.00	15.00	15.00	15.00	
25						
26	Energy (kWh)	400	400	400	400	
27	Energy Charge (\$/kWh)	0.089877	0.093291	0.097405	0.105466	
28	Total Energy Charge (\$)	35.9508	37.3164	38.962	42.1864	
29						
30	Total Monthly Bill (\$)	50.95	52.32	53.96	57.19	
31	Energy (kWh)	400	400	400	400	
32	Average Rate (\$/kWh)	0.127377	0.130791	0.134905	0.142966	



Crawfordsville Electric Light and Power

Rate Design - WP 28 Other Tables & Figures

A B C D E F G H I J K L M

Line No.

1

2

3

Table JAM-9
Current Revenue Comparision

Line No. (a)	Customer Class (b)	Current with	Current with Test	Current with TRR and CA Revenue ⁽³⁾ (\$) (e)	Current with CA	Current with	Current with
		Customer Adjustment (CA) Revenue ⁽¹⁾ (\$) (c)	Year Rate Rider (TRR) Revenue ⁽²⁾ (\$) (d)		to Current with TRR (%) (f) = (d)/(c)-1	TRR to Current with TRR and CA (%) (g) = (e)/(d)-1	CA to Current with TRR and CA (%) (h)=(e)/(c)-1
4	1	\$9,107,375	\$9,396,271	\$9,396,271	3.2%	0.0%	3.2%
5	2	4,609,276	5,509,241	4,809,364	19.5%	(12.7%)	4.3%
6	3	219,721	230,859	230,859	5.1%	0.0%	5.1%
7	4	20,077,265	19,892,120	20,490,008	(0.9%)	3.0%	2.1%
8	5	207,972	207,972	207,972	0.0%	0.0%	0.0%
9	6	131,509	131,509	131,509	0.0%	0.0%	0.0%
10	7	19,135	19,135	19,135	0.0%	0.0%	0.0%
11	8 = Sum 1-7	Total	\$35,387,109	\$35,285,119	3.0%	(0.3%)	2.7%
12	9	n/a	\$1,014,855	(\$101,989)			
13	10	n/a	n/a	\$912,866			

(1) WP 5 Rate Design Proof of Rev. Column L. Lines 15,37,72,103,137,169,220,249,278,306.

(2) WP 5 Rate Design Proof of Rev. Column R. Lines 15,37,72,103,137,169,220,249,278,306.

(3) WP 5 Rate Design Proof of Rev. Column P. Lines 15,37,72,103,137,169,220,249,278,306.



Crawfordsville Electric Light and Power

Rate Design - WP 28 Other Tables & Figures

A	B	C	D	E	F	G	H	I	J	K	L	M
21	Table JAM-10											
22	Cost of Service Compared to Current Rates											
23	Line No. (a)	Customer Class (b)	Current with TRR and CA Base Rate⁽¹⁾ (\$ (c))	Current with TRR and CA ECA⁽²⁾ (\$ (d))	Current with TRR and CA. Total Revenue (\$ (e) = (c) + (d))	COS Revenue⁽³⁾ (\$ (f))	Change (\$ (g) = (f) - (e)	Change (%) (h) = (f)/(e) - 1				
24	1	Residential Service	\$9,820,126	(\$423,856)	\$9,396,271	\$10,999,813	\$1,603,542	17.1%				
25	2	General Power Service	4,941,636	(132,272)	4,809,364	4,959,343	149,978	3.1%				
26	3	Municipal General Power Service	237,578	(6,719)	230,859	247,679	16,820	7.3%				
27	4	Primary Power Service	21,382,384	(892,376)	20,490,008	23,995,632	3,505,624	17.1%				
28	5	Municipal Street Lighting Service	215,389	(7,418)	207,972	276,337	68,366	32.9%				
29	6	Outdoor Lighting Service	138,046	(6,537)	131,509	86,478	(45,032)	(34.2%)				
30	7	Traffic Signal Service	20,024	(888)	19,135	15,346	(3,790)	(19.8%)				
31	8 = Sum 1-7	Total	\$36,755,185	(\$1,470,065)	\$35,285,119	\$40,580,627	\$5,295,508	15.0%				

(1) WP 5 Rate Design Proof of Rev. Column P. Lines 2-306. Non-ECA line items.

(2) WP 5 Rate Design Proof of Rev. Column P. Lines 2-306. ECA line items.

(3) WP 2 Total Revenues. Column H. Lines 1-10. ECA line items.



Crawfordsville Electric Light and Power

Rate Design - WP 28 Other Tables & Figures

A	B	C	D	E	F	G	H	I	J	K	L	M
36	Table JAM-12											
37	Proposed Rates on Current Revenues by Class ⁽¹⁾											
						</						



Crawfordsville Electric Light and Power

Rate Design - WP 28 Other Tables & Figures

A B C D E F G H I J K L M

54

Table JAM-13

55

Foregone Revenue Associated with Two-year Phase-In⁽¹⁾

56

Line No.	Phase	Target Rate Revenue ⁽¹⁾	TY Revenue Requi	Difference
1	1	\$37,346,792	\$40,580,627	(\$3,233,835)
2	2	\$40,580,440	\$40,580,627	(\$187)
3 = 1+2	Total	n/a	n/a	(\$3,234,023)

60

(1) WP 5 Rate Design Proof of Rev. Column T,V. Line 317.

61

(2) WP 5 Rate Design Proof of Rev. Column V. Line 321.

62

63

Table JAM-14

64

Proposed Residential Service Rate^(1,2)

65

Line No.	Component	Units	Current Rate	Current Rate with TRR	Phase 1 Rate	Phase 2 Rate
66	1	Customer Charge	\$/Month	15.00	15.00	15.00
67	2	Energy Charge ⁽¹⁾	\$/KWH	0.089877	0.093291	0.097405
					0.105466	

68

(1) Includes ECA which is the total revenue generate by the quarterly ECAs for the year divided by the total kWh consumed. Also includes temporary rate rider.

69

(2) WP 5 Rate Design Proof of Rev. Columns H,K-V. Lines 2-10.

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Crawfordsville Electric Light and Power

Rate Design - WP 28 Other Tables & Figures

A B C D E F G H I J K L M

75	Table JAM-15	
76	Tariff Class Comparision - Current to Proposed	
77	Line No.	Current Tariff⁽¹⁾
78	1 Appendix A Rate Adjustments	Modified to agree with new rate structures
79	2 Appendix B Average Change of Rate	Appendix B Non-Recurring Charges
80	3 Residential Service	Updated
81	4 General Power Service	Updated and added demand charge
82	5 Municipal General Power Service	Updated and added demand charge
83	6 Primary Power Service	Updated, Added demand ratchet
84	7 Primary Power Off Peak Service	No Change
85	8 Industrial Power Service	Updated
86	9 Municipal Street Lighting Service	Updated and added LED charges
87	10 Outdoor Lighting Service	Updated and added LED charges
88	11 Traffic Signal Service	Updated, added preemptive signal maintenance, removed flashers
89	12 Economic Development Rider	Split between IMPA and Retail
90	13 n/a	Economic Development Rider - IMPA
91	14 n/a	Economic Development Rider - Retail
92	15 Green Power Rider	No Change
93	16 Rider IS-MISO-DRS-Emergency	Deleted
94	17 Net Metering Tariff	No Change
95	18 Industrial Concident Peak Experiment	Deleted
96	19 Peak Management Credits	Deleted
97	20 Cogeneration Rate	Deleted
98	21 n/a	Qualifying Facilities

(1) SD 1 Tariff and ECA.

(2) Attachment JAM-5.