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Received: April 29, 2022 IURC 30-Day Filing No.: 50534 Indiana Utility Regulatory Commission

April 29, 2022

Dana Kosco Secretary of the Commission Indiana Utility Regulatory Commission 101 West Washington St., Suite 1500 E Indianapolis, IN 46204

Re: Thirty-Day Filing for Citizens Gas, Pursuant to 170 IAC 1-6

Dear Ms. Kosco:

The Board of Directors for Utilities of the Department of Public Utilities of the City of Indianapolis, acting in its capacity as owner and operator of the gas utility doing business as Citizens Gas ("Citizens Gas") is requesting Commission approval of this filing under the Commission's Thirty-Day Administrative Filing Procedures and Guidelines ("Guidelines") pursuant to 170 IAC 1-6 in order to be effective on or after July 1, 2022. This filing is an allowable request under 170 IAC § 1-6-3(3) of the Guidelines.

Citizens Gas is adjusting its rates and charges to reflect the repeal of the utility receipts tax in House Enrolled Act No. 1002 enacted by the Indiana General Assembly and signed into law by the Governor of the State of Indiana. The proposed changes to Citizens Gas's Tariff Rates will be eligible for approval by the Commission on or after July 1, 2022:

- Tab1 Rate Calculation
- Tab 2 Revenue Proof
- Tab 3 Revenue by Class
- Tab 4 Proposed changes to tariffs for Gas Service (redline)
- Tab 5 Proposed changes to tariffs for Gas Service (clean)
- Tab 6 Exhibit A Legal Notice

Citizens Gas affirms that a notice regarding the filing in the form attached hereto as Exhibit A was published on April 26, 2022, in the Indianapolis Star, a newspaper of general circulation in the Indianapolis metropolitan area, where the largest number of Citizens Gas's customers is located. Citizens Gas also affirms that this notice has been posted on Citizens Gas's website and in its customer service lobby.

Upon approval of the enclosed Tariffs for Gas Service, please return one (1) approved stamped copy by email to me for our files. Any questions concerning this submission should be directed to:

John Lamb Manager of Rates and Business Applications 2020 N. Meridian Street Indianapolis, IN 46202

Email: jlamb@citizensenergygroup.com Phone/Fax: 317-927-4561

Sincerely,

_/s/John Lamb____

John Lamb

Manager of Rates and Business Applications

Enclosures

cc: Office of Utility Consumer Counselor

Tab 1

Citizens Gas Removal of Utiltiy Receipts Tax from Tariff Rates

		(A)	(B)	(C) Monthly
	•	Monthly	Conversion	Proposed
Line		Current	Factor	Rates
No.	Description	Rates	(1-0.014)	(A*B)
	Residential Domestic (D1)			· · · · · ·
1	Facilities Charge	\$ 9.00	98.60%	\$ 8.87
2	Delivery Charge	\$ 0.4675	98.60%	\$ 0.4609
	Revenue Residential Heating (D2)			
3	Facilities Charge	\$ 12.00	98.60%	\$ 11.83
	Commodity Charge:			
4	First 46 therms	\$ 0.3289	98.60%	\$ 0.3243
5	All usage over 46 therms	\$ 0.2311	98.60%	\$ 0.2279
	General Non-Heat (D3 & RP3T)			
	Facilities Charge:			
6	Meter class 1	\$ 25.00	98.60%	\$ 24.65
7	Meter class 2	\$ 50.00	98.60%	\$ 49.30
8	Meter class 3	\$ 150.00	98.60%	\$ 147.90
	Delivery Charge for all Customers excl. Basic:			
9	First 500 therms	\$ 0.1159	98.60%	\$ 0.1143
10	Next 1500 therms	\$ 0.0864	98.60%	\$ 0.0852
11	All usage over 2,000 therms	\$ 0.0683	98.60%	\$ 0.0673
	Delivery Charge for Basic:			
12	First 500 therms	\$ 0.1069	98.60%	\$ 0.1054
13	Next 1500 therms	\$ 0.0774	98.60%	\$ 0.0763
14	All usage over 2,000 therms	\$ 0.0593	98.60%	\$ 0.0585
	General Heat Standard (D4, RP4T & RP4B)			
	Facilities Charge:			
15	Facilities Charge: Meter class 1	¢ 22.00	00 600/	¢ 04.60
15 16	Meter class 1 Meter class 2	\$ 22.00 \$ 35.00	98.60% 98.60%	\$ 21.69 \$ 34.51
17	Meter class 3	\$ 65.00	98.60%	\$ 64.09
	Delivery Charge for all Customers excl. Basic:			
18	First 500 therms	\$ 0.1936	98.60%	\$ 0.1909
19	Next 1500 therms	\$ 0.1780	98.60%	\$ 0.1755

\$ 0.5000

98.60%

\$ 0.4930

39

Demand Charge

Tab 2

G

F

Citizens Gas
Removal of URT from Tariff Rates
Allocation of Revenue Requirement
Cause No. 43975 as derived from Joint Settlement Exhibit 5 (RAF-4)

		•	pproved Margin		Total Approved Revenue		Adjusted Margin Revenue without URT	Total Proposed Revenue without URT	
Line No.	<u>Class</u>		Gas Cost 1/	 Gas Cost 2/	(A + B)	Distribution	(A * 0.986)	(B + E) 3/	Distribution
1	Residential Non -Heat (line 8)	\$	893,235	\$ 644,038	1,537,273	0.47%	\$ 880,730	1,524,768	0.47%
2	Residential Heat (line 17)		90,548,243	128,212,081	218,760,324	67.47%	89,280,568	217,492,649	67.45%
3	General Non-Heat (line 36 + line 265)		1,548,952	3,124,509	4,673,461	1.44%	1,527,267	4,651,776	1.44%
4	General Heat (line 57)		29,442,580	57,034,442	86,477,022	26.67%	29,030,384	86,064,826	26.69%
5	Large Volume (line 75)		4,634,357	5,754,796	10,389,153	3.20%	4,569,476	10,324,272	3.20%
6	High Load (line 283)		2,386,453	 22,957	2,409,410	0.74%	2,353,043	2,376,000	0.74%
7	Total		129,453,820	194,792,823	324,246,643		127,641,468	322,434,291	

С

Α

^{1/} Taken from column G of Joint Settlement Exhibit at the line number referenced in the Class despcription

^{2/} Taken from column H of Joint Settlement Exhibit at the line number referenced in the Class description

^{3/} Gas Costs are a passthrough, so not adjusted for purpsoes of this analysis. The Gas Costs have URT removed in the GCA 154 filing for the months July and August.

Tab 3

Line	`		(A) Monthly	(B		(C) & 2010	Pro	(D) (A*B) oposed //argin	(E) Gas Costs	(F) (D+E) Proposed Revenue with	(G) Calculated Revunue from Sch 2	H (F-G)
No.			Proposed Rates	Nur		α 2010 Type of Units		gas costs	2/	Gas costs	Column N	Difference
	Residential Domestic (D1)											
1	Facilities Charge	\$	8.87	4	42,225	billing instances		\$374,536				
2	Delivery Charge	\$	0.4609	1,09	97,877	therms		\$506,012				
3	Total Delivery Charges			1,09	97,877			\$880,548				
4	Total class margin revenue per throughput unit			1,09	97,877	therms		\$880,548				
5	Reconciliation factor							1.0000000				
6	Adjusted Pro forma Revenue (In 4 * In 5)							\$880,548				
7	Total Proforma Revenues with gas costs							\$880,548	\$644,038	\$1,524,586	\$1,524,768	<u>(\$182)</u>
	Revenue Residential Heating (D2)											
8	Facilities Charge	\$	11.83	2,82	25,602	billing instances	\$3	33,426,872				
	Commodity Charge:											
9	First 46 therms	\$	0.3243		73,223			26,713,636				
10	All usage over 46 therms	\$	0.2279		27,534			29,131,895				
11	Total Delivery Charges			210,20	00,757	therms	\$5	55,845,531				
12	Total class margin revenue per throughput unit			210,20	00,757	therms	\$8	39,272,403				
13	Reconciliation factor			-				1.0000000				
14	Adjusted Pro forma Revenue with Gas Cost (In 13	3 * In	14)				\$8	39,272,403				
15	Total Proforma Revenues with gas costs						\$8	39,272,403	\$128,212,081	\$217,484,484	\$217,492,646	<u>(\$8,162)</u>
	General Non-Heat (D3 & RP3T)											
16	Facilities Charge: Meter class 1	\$	24.65		11.642	billing instances		\$286,975				
17	Meter class 2	\$	49.30			billing instances		\$159,486				
18	Meter class 3	\$	147.90		1,082	billing instances		\$160,028				
19	Total Facility Charges and # of billing instances				15,959			\$606,489				
	Delivery Charge for all Customers excl. Basic:											
20	First 500 therms	\$	0.1143		60,269			\$326,929				
21	Next 1500 therms	\$	0.0852		82,752			\$185,970				
22	All usage over 2,000 therms	\$	0.0673	5,89	92,187	tnerms		\$396,544				

			(A)	(B)	(C)	(D) (A*B)	(E)	(F) (D+E)	(G)	H (F-G)
	•		Monthly			Proposed		Proposed	Calculated Revunue	(1 0)
Line			Proposed	2009	& 2010	Margin	Gas Costs	Revenue with	from Sch 2	
No.			Rates	Number &	Type of Units	w/out gas costs	2/	Gas costs	Column N	Difference
23	Subtotal			10,935,208		\$909,443				
	Delivery Charge for Basic:	_								
24	First 500 therms	\$	0.1054		therms	\$0				
25	Next 1500 therms	\$	0.0763		therms	\$0 \$0				
26	All usage over 2,000 therms	\$	0.0585		therms	\$0 \$0				
27	Subtotal			0		\$0				
28	Total Delivery Charges			10,935,208						
29	AMR Charges	\$	60.00	<u>192</u>	units	<u>\$11,520</u>				
30	Total class margin revenue per throughput unit			10,935,208	therms	\$1,527,452				
31	Reconciliation factor				_	1.0000000				
32	Adjusted Pro forma Revenue with Gas Cost (In 32	2 * In	33)			\$1,527,452				
33	Total Proforma Revenues with gas costs					\$1,527,452	\$3,124,509	\$4,651,961	\$4,651,776	<u>\$185</u>
	General Heat Standard (D4, RP4T & RP4B)									
24	Facilities Charge:	Φ	04.00	400 570	hilling instances	#2.042.000				
34	Meter class 1 Meter class 2	\$	21.69		billing instances	\$3,612,968				
35 36	Meter class 2 Meter class 3	\$ \$	34.51 64.09		billing instances billing instances	\$2,689,882 \$961,478				
37	Total Facility Charges and # of billing instances	Φ	04.09	259,520	_billing instances	\$7,264,328				
01	Total Fubility Officinges and # of Siming motanees			200,020		ψτ,204,020				
	Delivery Charge for all Customers excl. Basic:					•				
38	First 500 therms	\$	0.1909	42,066,389		\$8,030,474				
39	Next 1500 therms	\$	0.1755	33,680,729		\$5,910,968				
40	Next 3000 therms	\$	0.1627	19,616,255		\$3,191,565				
41 42	All usage over 5,000 therms Subtotal	\$	0.1522	29,896,995 125,260,368	_tnerms	\$4,550,323 \$21,683,330				
42	Subtotal			125,260,366		Φ21,003,330				
	Delivery Charge Basic:									
43	First 500 therms	\$	0.1816		therms	\$1,076				
44	Next 1500 therms	\$	0.1663	17,771		\$2,955				
45	Next 3000 therms	\$	0.1536		therms	\$5,458				
46	All usage over 5,000 therms	\$	0.1434	324,806	therms	\$46,577				
47	Subtotal			384,036		\$56,066				
	Total Dalivany Charges			125,644,404						
48	Total Delivery Charges				-					
48 49 50	AMR Charges Total class margin revenue per throughput unit	\$	60.00		units	\$25,920 \$29,029,644				

		(A)	(B)	(C)	(D) (A*B)	(E)	(F) (D+E)	(G)	H (F-G)
	•	Monthly			Proposed		Proposed	Calculated Revunue	
Line		Proposed	2009 & 2010		Margin	Gas Costs	Revenue with	from Sch 2	
No.		Rates	Number & Type of	Units	w/out gas costs	2/	Gas costs	Column N	Difference
51	Reconciliation factor				1.000000000				
52	Adjusted Pro forma Revenue with Gas Cost (In 5	53 * In 54)			\$29,029,644				
53	Total Proforma Revenues with gas costs			=	\$29,029,644	\$57,034,442	\$86,064,086	\$86,064,826	<u>(\$740)</u>
	Large Volume Standard (RP5, RP5T, RP5B &	RP5C)							
	Facilities Charge:								
54	Meter Class I	\$ 39.44	73 billing ir	nstances	\$2,879				
55	Meter Class II	\$ 69.02	188 billing ir	nstances	\$12,976				
56	Meter Class III	\$ 295.80	1,397 billing ir	nstances _	\$413,233				
57	Total Facility Charges and # of billing inst	tances	1,658		\$429,088				
	Delivery Charge:								
58	Delivery Charge	\$ 0.0521	39,749,750 therms		\$2,070,962				
59	Total Delivery Charges		39,749,750		\$2,070,962				
	Delivery Charge Basic:								
60	Delivery Charge	\$ 0.0433		erms _	\$216,621				
61	Total Basic Delivery Charges		5,002,805		\$216,621				
	Delivery Charge Basic Opt-Out:								
62	Delivery Charge	\$ 0.0433		erms _	\$124,813				
63	Total Basic Opt-Out Delivery Charges		2,882,525		\$124,813				
0.4	Demand Charge:	Ф. О.C.100	0.004.500 th a		#4.000.400				
64	Demand Charge	\$ 0.6409	2,634,560 therms		\$1,688,489				
65	Total Demand Charges		2,634,560		\$1,688,489				
66	AMR Charges	\$ 60.00	<u>696</u> units		\$41,760				
67	Total class margin revenue per throughput unit		47,635,080 therms		\$4,571,733				
68	Reconciliation factor			=	1.0000000000				
69	Adjusted Pro forma Revenue with Gas Cost (In 7	71 * In 72)			\$4,571,733				
70	Total Proforma Revenues with gas costs			=	\$4,571,733	\$5,754,796	\$10,326,529	\$10,324,272	<u>\$2,257</u>
	Compressed Natural Gas (CNG) - D7								
71	Facilities Charge (Cust-Owned CNG Facility)	\$ 50.00	0 billing ir	nstances	\$0				
	,			_					
72	Delivery Charge (Cust-Owned CNG Facility)	\$ 0.0843	0 therms	_	\$0				

Line No.	,	(A) Monthly Proposed Rates		(C) & 2010 Type of Units	(D) (A*B) Proposed Margin w/out gas costs	(E) Gas Costs 2/	(F) (D+E) Proposed Revenue with Gas costs	(G) Calculated Revunue from Sch 2 Column N	H (F-G) Difference
73	Delivery Charge (Utility-Owned CNG Facility)	\$ 0.1406	0	therms	\$0				
74	Total Delivery Charges		0						
75	Total class margin revenue per throughput unit		0	therms	\$0				
76	Reconciliation factor Adjusted Pro forma Revenue with Gas Cost (In 79	* In 80)			1.0000000000 \$0				
77	Total Proforma Revenues with gas costs				\$0	\$0	\$0	\$0	<u>\$0</u>
	High Load Standard 3rd Party (RP9T, RP9B &	RP9C)							
	Facilities Charge:								
78	Meter Class I	\$ 49.30		billing instances	\$592				
79	Meter Class II	\$ 147.90		billing instances	\$3,845				
80	Meter Class III	\$ 591.60		billing instances	\$123,053				
81	Total Facility Charges and # of billing instances		246		\$127,490				
	Delivery Charge Transport:								
82	Delivery Charge	\$ 0.0384	6,603,216	therms	\$253,563				
83	Total Delivery Charges		6,603,216		\$253,563				
	Delivery Charge Basic:								
84	Delivery Charge	\$ 0.0239	<u>0</u>	therms	\$0				
85	Total Basic Delivery Charges		0		\$0				
	Delivery Charge Basic Opt-Out:								
86	Delivery Charge	\$ 0.0239	39,769,243	therms	\$950,485				
87	Total Basic Opt-Out Delivery Charges		39,769,243		\$950,485				
	Demand Charge:								
88	Demand Charge	\$ 0.4930	2,038,676	therms	\$1,005,067				
89	Total Demand Charges		2,038,676		\$1,005,067				
90	AMR Charges	\$ 60.00	<u>300</u>	units	<u>\$18,000</u>				
91	Total class margn revenue per throughput unit		46,372,459	therms	\$2,354,605				
92	Reconciliation factor				1.000000000				
93	Adjusted Pro forma Revenue with Gas Cost (In 97	* In 98)			\$2,354,605				
94	Total Proforma Revenues with gas costs				\$2,354,605	\$22,957	\$2,377,562	\$2,376,000	<u>\$1,562</u>

		(A)	(B)	(C)	(D) (A*B)	(E)	(F) (D+E)	(G)	H (F-G)
	•	Monthly			Proposed		Proposed	Calculated Revunue	` ,
Line		Proposed	2009	& 2010	Margin	Gas Costs	Revenue with	from Sch 2	
No.		Rates	Number & 7	ype of Units	w/out gas costs	2/	Gas costs	Column N	Difference
95	Gas Revenues with Gas Costs by Rate				\$127,636,385	\$194,792,823	\$322,429,208	\$322,434,288	<u>(\$5,080)</u>
96	Pro forma Adjustment					\$0	\$0	\$0	
97	Total Gas Revenues with Gas Costs (In 92 + In93)				\$127,636,385	\$194,792,823	\$322,429,208	\$322,434,288	

Footnote: The line numbers have been updated from the original file to be numerically sequential.

Tab 4

Effective: September 6, 2011

GAS RATE NO. D1

RESIDENTIAL DOMESTIC DELIVERY & SUPPLY SERVICE

APPLICABILITY:

This rate schedule applies to all Gas delivered in a Month or any portion thereof for residential domestic purposes by an End-Use Customer through one Meter supplying a single Premise, with no more than four (4) individual units.

SPECIAL PROVISIONS:

Incorporated herein, and made part of this Gas Rate No. D1, are the Terms and Conditions for Gas Service, as amended from time to time. Capitalized terms used in this rate schedule are defined in the Terms and Conditions for Gas Service.

FACILITIES CHARGE:

\$9.008.87 per Month

DELIVERY CHARGE:

\$0.4675 4609 per Therm

In addition, the Customer Benefit Distribution from Rider C, Normal Temperature Adjustment from Rider D, Energy Efficiency Adjustment from Rider E, and Universal Service Fund from Rider F shall apply to all Therms delivered.

GAS SUPPLY CHARGE:

The currently applicable charge for all Gas supplied under this Gas Rate No. D1 is identified on Rider A as Variable-Rate Supply.

Effective: September 6, 2011

GAS RATE NO. D2

RESIDENTIAL HEATING DELIVERY & SUPPLY SERVICE

APPLICABILITY:

This rate schedule applies to all Gas delivered in a Month or any portion thereof for residential heating purposes by an End-Use Customer through one Meter supplying a single Premise, with no more than four (4) individual units.

SPECIAL PROVISIONS:

Incorporated herein, and made part of this Gas Rate No. D2, are the Terms and Conditions for Gas Service, as amended from time to time. Capitalized terms used in this rate schedule are defined in the Terms and Conditions for Gas Service.

FACILITIES CHARGE:

\$12.0011.83 per Month

DELIVERY CHARGE:

\$0.324389 per Therm for the first 46 Therms each Month

\$0.2279311 per Therm for all usage over 46 Therms

In addition, the Customer Benefit Distribution from Rider C, Normal Temperature Adjustment from Rider D, Energy Efficiency Adjustment from Rider E, and Universal Service Fund from Rider F shall apply to all Therms delivered.

GAS SUPPLY CHARGE:

The currently applicable charge for all Gas supplied under this Gas Rate No. D2 is identified on Rider A as Variable-Rate Supply.

GENERAL NON-HEATING DELIVERY SERVICE

APPLICABILITY:

This rate schedule applies to all Gas delivered in a Month or any portion thereof for non-heating purposes for a single End-Use Customer through one Meter supplying a single Premise.

SPECIAL PROVISIONS:

Incorporated herein, and made part of this Gas Rate No. D3, are the Terms and Conditions for Gas Service, as amended from time to time. Capitalized terms used in this rate schedule are defined in the Terms and Conditions for Gas Service.

FACILITIES CHARGE:

Meter Class I - \$ 25.0024.65 per Meter per Month Meter Class II - \$ 50.0049.30 per Meter per Month Meter Class III - \$ 150.00147.90 per Meter per Month

The total Facilities Charge will be the sum of all applicable per Meter charges.

METER CLASSIFICATIONS:

For the purpose of the application of the Facilities Charge under this rate schedule, the Utility's Gas Meters are classified as follows:

Meter Class 1	Meter Class II	Meter Class III
(CF/Hour)	(CF/Hour)	(CF/Hour)
175	8C	5000
240	800	5M
250	1000	7M
425	1400	11M
SONIX6	2300	16M
	3000	23M
	1M740-CD	38M
	1.5M	56M
	3M	102M
	630TC	4 Turbo
	SONIX25	6 Turbo
		8 Turbo
		12 Turbo

Effective: September 6, 2011

GAS RATE NO. D3 – GENERAL NON-HEAT DELIVERY SERVICE (Cont'd)

DELIVERY CHARGE:

\$0.1159-1143 per Therm for the first 500 Therms delivered each Month

\$0.0864-0852 per Therm for the next 1,500 therms delivered each Month

\$0.0683-0673 per Therm for all Therms over 2,000 delivered each Month

In addition, applicable Balancing Charges from Rider A and the Customer Benefit Distribution from Rider C, Normal Temperature Adjustment from Rider D, Energy Efficiency Adjustment from Rider E, and Universal Service Fund from Rider F shall apply to all Therms delivered.

BASIC DELIVERY OPTION:

End-Use Customers, with annual usage greater than 50,000 Therms at a Single Account, are eligible to elect the Basic Delivery Service Option, in accordance with the Utility's requirements. End-Use Customers choosing the Basic Delivery Service Option must select a 3rd Party Supplier for gas supply service.

Delivery charges for Basic Delivery Service are as follows:

\$0.1069 1054 per Therm for the first 500 Therms delivered each Month

\$0.0774-0763 per Therm for the next 1,500 Therms delivered each Month

\$0.0593 0585 per Therm for all Therms over 2,000 delivered each Month

In addition, applicable Balancing Charges from Rider A and Customer Benefit Distribution from Rider C, Normal Temperature Adjustment from Rider D, Energy Efficiency Adjustment from Rider E, and Universal Service Fund from Rider F shall apply to all Therms delivered.

End-Use Customers choosing the Basic Delivery Service Option must have Automatic Meter Reading (AMR) device(s), provided by the Utility through Information Service, under Gas Rate No. A7.

GAS SUPPLY:

This rate schedule and the above-stated charges or adjustments do not provide for a supply of Gas. Gas Supply is available from the Utility through Variable-Rate Gas Supply Service, under Gas Rate No. S1.

When eligible under the Citizens Energy Select program, End-Use Customers may also choose to purchase gas supply from a 3rd Party Supplier.

GENERAL HEATING DELIVERY SERVICE

APPLICABILITY:

This rate schedule applies to all Gas delivered in a Month or any portion thereof for heating purposes for a single End-Use Customer through one Meter supplying a single Premise.

SPECIAL PROVISIONS:

Incorporated herein, and made part of this Gas Rate No. D4, are the Terms and Conditions for Gas Service, as amended from time to time. Capitalized terms used in this rate schedule are defined in the Terms and Conditions for Gas Service.

FACILITIES CHARGE:

Meter Class I - \$22.0021.69 per Meter per Month Meter Class II - \$35.0034.51 per Meter per Month Meter Class III - \$65.0064.09 per Meter per Month

The total Facilities Charge will be the sum of all applicable per Meter charges.

METER CLASSIFICATIONS:

For the purpose of the application of the Facilities Charge under this rate schedule, the Utility's Gas Meters are classified as follows:

Meter Class 1	Meter Class II	Meter Class III
(CF/Hour)	(CF/Hour)	(CF/Hour)
175	8C	5000
240	800	5M
250	1000	7M
425	1400	11M
SONIX6	2300	16M
	3000	23M
	1M740-CD	38M
	1.5M	56M
	3M	102M
	630TC	4 Turbo
	SONIX25	6 Turbo
		8 Turbo
		12 Turbo

Effective: September 6, 2011

GAS RATE NO. D4 – GENERAL HEATING DELIVERY SERVICE (Cont'd)

DELIVERY CHARGE:

\$0.19091936 per Therm for the first 500 Therms delivered each Month

\$0.<u>1755</u>1780 per Therm for the next 1,500 Therms delivered each Month

\$0.16271650 per Therm for the next 3,000 Therms delivered each Month

\$0.15221544 per Therm for all therms over 5,000 delivered each Month

In addition, applicable Balancing Charges from Rider A and the Customer Benefit Distribution from Rider C, Normal Temperature Adjustment from Rider D, Energy Efficiency Adjustment from Rider E, and Universal Service Fund from Rider F shall apply to all Therms delivered.

BASIC DELIVERY OPTION:

End-Use Customers with annual usage greater than 50,000 Therms at a Single Account are eligible to elect the Basic Delivery Service Option, in accordance with the Utility's requirements. End-Use Customers choosing the Basic Delivery Service Option must select a 3rd Party Supplier for Gas supply service. Delivery charges for Basic Delivery Service are as follows:

\$0.18161842 per Therm for the first 500 Therms delivered each Month

\$0.16631687 per Therm for the next 1,500 Therms delivered each Month

\$0.15361558 per Therm for the next 3,000 Therms delivered each Month

\$0.14341454 per Therm for all therms over 5,000 delivered each Month

In addition, applicable Balancing Charges from Rider A and Customer Benefit Distribution from Rider C, Normal Temperature Adjustment from Rider D, Energy Efficiency Adjustment from Rider E, and Universal Service Fund from Rider F shall apply to all Therms delivered.

End-Use Customers choosing the Basic Delivery Service Option must have Automatic Meter Reading (AMR) devices, provided by the Utility through Information Service, under Gas Rate No. A7.

LARGE VOLUME DELIVERY SERVICE

APPLICABILITY:

This rate schedule applies to all Gas delivered in a Month or any portion thereof for consumption for a single End-Use Customer through one or more Meters supplying a single Premise where the End-Use Customer used a minimum of 300,000 Therms of Gas during the twelve (12) Months prior to initiation of Gas Delivery Service under this rate schedule or, in the Utility's sole judgment, is expected to use such minimum Gas volume level during the first twelve (12) Months of service under this rate schedule.

SPECIAL PROVISIONS:

Incorporated herein, and made part of this Gas Rate No. D5, are the Terms and Conditions for Gas Service, as amended from time to time. Capitalized terms used in this rate schedule are defined in the Terms and Conditions for Gas Service.

FACILITIES CHARGE:

Meter Class I - \$40.0039.44 per Meter per Month Meter Class II - \$70.0069.02 per Meter per Month Meter Class III - \$300.00295.80 per Meter per Month

METER CLASSIFICATIONS:

Meter Class 1	Meter Class II	Meter Class III
(CF/Hour)	(CF/Hour)	(CF/Hour)
175	8C	5000
240	800	5M
250	1000	7M
425	1400	11M
SONIX6	2300	16M
	3000	23M
	1M740-CD	38M
	1.5M	56M
	3M	102M
	630TC	4 Turbo
	SONIX25	6 Turbo
		8 Turbo
		12 Turbo

GAS RATE NO. D5 – LARGE VOLUME DELIVERY SERVICE (Cont'd)

DEMAND CHARGE:

\$0.6500-6409 per Therm of billing demand per Month

Billing demand is determined as the highest average daily consumption during any one of the previous billing Months of November, December, January, February and March. Billing demands will be adjusted annually, with bills issued for April consumption.

DELIVERY CHARGE:

\$0.0528-0521 per Therm delivered each Month

In addition, applicable Balancing Charges from Rider A, Customer Benefit Distribution from Rider C, and Universal Service Fund from Rider F shall apply to all Therms delivered.

BASIC DELIVERY OPTION:

End-Use Customers are eligible to elect the Basic Delivery Service Option, in accordance with the Utility's requirements. End-Use Customers choosing the Basic Delivery Service Option must select a 3rd Party Supplier for Gas supply service.

Basic Delivery Service charges are as follows:

\$0.0439-0433 per Therm delivered each Month

In addition, applicable Balancing Charges from Rider A, Customer Benefit Distribution from Rider C, and Universal Service Fund from Rider F shall apply to all Therms delivered.

End-Use Customers choosing the Basic Delivery Service Option must have Automatic Meter Reading Devices (AMR), provided by the Utility through Information Service, under Gas Rate No. A7.

GAS SUPPLY:

This rate schedule and the above-stated charges or adjustments do not provide for a supply of Gas. Gas Supply is available from the Utility through Variable-Rate Gas Supply Service, under Gas Rate No. S1.

End-Use Customers choosing not to make a Gas supply selection, either from the Utility, or from a 3rd Party Supplier, will receive Variable-Rate Gas Supply Service under Gas Rate No. S1.

End-Use Customers electing the Basic Delivery Service Option are eligible, but are not required, to act as their own Supply Agent. As a Supply Agent, they must be an approved bidder on CMS Panhandle Eastern Pipe Line and/or Texas

HIGH LOAD DELIVERY SERVICE

APPLICABILITY:

This rate schedule applies to all Gas delivered in a Month or any portion thereof for consumption for a single End-Use Customer through one or more Meters supplying a single Premise where the End-Use Customer used a minimum of 2,000,000 Therms of Gas with a load factor (i.e., average daily Gas usage divided by billing demand) of greater than 50% during the twelve (12) Months prior to initiation of Gas Delivery Service under this rate schedule or, in the Utility's sole judgment, is expected to use such minimum Gas volume level during the first twelve (12) Months of service under this rate schedule.

SPECIAL PROVISIONS:

Incorporated herein, and made part of this Gas Rate No. D9, are the Terms and Conditions for Gas Service, as amended from time to time. Capitalized terms used in this rate schedule are defined in the Terms and Conditions for Gas Service.

FACILITIES CHARGE:

Meter Class I - \$50.0049.30 per Meter per Month Meter Class II - \$150.00147.90 per Meter per Month Meter Class III - \$600.00591.60 per Meter per Month

METER CLASSIFICATIONS:

Meter Class 1	Meter Class II	Meter Class III
(CF/Hour)	(CF/Hour)	(CF/Hour)
175	8C	5000
240	800	5M
250	1000	7M
425	1400	11M
SONIX6	2300	16M
	3000	23M
	1M740-CD	38M
	1.5M	56M
	3M	102M
	630TC	4 Turbo
	SONIX25	6 Turbo
		8 Turbo
		12 Turbo

DEMAND CHARGE:

\$0.5000 4930 per Therm of billing demand per Month

Billing demand is determined as the highest average daily consumption during any one of the previous billing months of November, December, January, February and March. Billing demands will be adjusted annually, with bills issued for April consumption.

DELIVERY CHARGE:

\$0.0390-0384 per Therm delivered each Month

In addition, applicable Balancing Charges from Rider A and Customer Benefit Distribution from Rider C shall apply to all Therms delivered.

BASIC DELIVERY OPTION:

End-Use Customers are eligible to elect the Basic Delivery Service Option, in accordance with the Utility's requirements. End-Use Customers choosing the Basic Delivery Service Option must select a 3rd Party Supplier for Gas supply service.

Basic Delivery Service charges are as follows:

\$0.0242 0239 per Therm delivered each Month

In addition, applicable Balancing Charges from Rider A and Customer Benefit Distribution from Rider C shall apply to all Therms delivered.

End-Use Customers choosing the Basic Delivery Service Option must have Automatic Meter Reading Devices (AMR), provided by the Utility through Information Service, under Gas Rate No. A7.

GAS SUPPLY:

This rate schedule and the above-stated charges or adjustments do not provide for a supply of Gas. Should supply of Gas be required, End-Use Customer must transfer to Gas Rate No. D5. If customer transfers to D5 Gas Supply is available from the Utility through Variable-Rate Gas Supply Service, under Gas Rate No. S1.

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RESIDENTIAL DOMESTIC DELIVERY & SUPPLY SERVICE

APPLICABILITY:

This rate schedule applies to all Gas delivered in a Month or any portion thereof for residential domestic purposes by an End-Use Customer through one Meter supplying a single Premise, with no more than four (4) individual units.

SPECIAL PROVISIONS:

Incorporated herein, and made part of this Gas Rate No. D1, are the Terms and Conditions for Gas Service, as amended from time to time. Capitalized terms used in this rate schedule are defined in the Terms and Conditions for Gas Service.

FACILITIES CHARGE:

\$8.87 per Month

DELIVERY CHARGE:

\$0.4609 per Therm

In addition, the Customer Benefit Distribution from Rider C, Normal Temperature Adjustment from Rider D, Energy Efficiency Adjustment from Rider E, and Universal Service Fund from Rider F shall apply to all Therms delivered.

GAS SUPPLY CHARGE:

The currently applicable charge for all Gas supplied under this Gas Rate No. D1 is identified on Rider A as Variable-Rate Supply.

RESIDENTIAL HEATING DELIVERY & SUPPLY SERVICE

APPLICABILITY:

This rate schedule applies to all Gas delivered in a Month or any portion thereof for residential heating purposes by an End-Use Customer through one Meter supplying a single Premise, with no more than four (4) individual units.

SPECIAL PROVISIONS:

Incorporated herein, and made part of this Gas Rate No. D2, are the Terms and Conditions for Gas Service, as amended from time to time. Capitalized terms used in this rate schedule are defined in the Terms and Conditions for Gas Service.

FACILITIES CHARGE:

\$11.83 per Month

DELIVERY CHARGE:

\$0.3243 per Therm for the first 46 Therms each Month

\$0.2279 per Therm for all usage over 46 Therms

In addition, the Customer Benefit Distribution from Rider C, Normal Temperature Adjustment from Rider D, Energy Efficiency Adjustment from Rider E, and Universal Service Fund from Rider F shall apply to all Therms delivered.

GAS SUPPLY CHARGE:

The currently applicable charge for all Gas supplied under this Gas Rate No. D2 is identified on Rider A as Variable-Rate Supply.

GENERAL NON-HEATING DELIVERY SERVICE

APPLICABILITY:

This rate schedule applies to all Gas delivered in a Month or any portion thereof for non-heating purposes for a single End-Use Customer through one Meter supplying a single Premise.

SPECIAL PROVISIONS:

Incorporated herein, and made part of this Gas Rate No. D3, are the Terms and Conditions for Gas Service, as amended from time to time. Capitalized terms used in this rate schedule are defined in the Terms and Conditions for Gas Service.

FACILITIES CHARGE:

Meter Class I - \$ 24.65 per Meter per Month Meter Class II - \$ 49.30 per Meter per Month Meter Class III - \$ 147.90 per Meter per Month

The total Facilities Charge will be the sum of all applicable per Meter charges.

METER CLASSIFICATIONS:

For the purpose of the application of the Facilities Charge under this rate schedule, the Utility's Gas Meters are classified as follows:

Meter Class 1	Meter Class II	Meter Class III
(CF/Hour)	(CF/Hour)	(CF/Hour)
175	8C	5000
240	800	5M
250	1000	7M
425	1400	11M
SONIX6	2300	16M
	3000	23M
	1M740-CD	38M
	1.5M	56M
	3M	102M
	630TC	4 Turbo
	SONIX25	6 Turbo
		8 Turbo
		12 Turbo

GAS RATE NO. D3 – GENERAL NON-HEAT DELIVERY SERVICE (Cont'd)

DELIVERY CHARGE:

\$0.1143 per Therm for the first 500 Therms delivered each Month

\$0.0852 per Therm for the next 1,500 therms delivered each Month

\$0.0673 per Therm for all Therms over 2,000 delivered each Month

In addition, applicable Balancing Charges from Rider A and the Customer Benefit Distribution from Rider C, Normal Temperature Adjustment from Rider D, Energy Efficiency Adjustment from Rider E, and Universal Service Fund from Rider F shall apply to all Therms delivered.

BASIC DELIVERY OPTION:

End-Use Customers, with annual usage greater than 50,000 Therms at a Single Account, are eligible to elect the Basic Delivery Service Option, in accordance with the Utility's requirements. End-Use Customers choosing the Basic Delivery Service Option must select a 3rd Party Supplier for gas supply service.

Delivery charges for Basic Delivery Service are as follows:

\$0.1054 per Therm for the first 500 Therms delivered each Month

\$0.0763 per Therm for the next 1,500 Therms delivered each Month

\$0.0585 per Therm for all Therms over 2,000 delivered each Month

In addition, applicable Balancing Charges from Rider A and Customer Benefit Distribution from Rider C, Normal Temperature Adjustment from Rider D, Energy Efficiency Adjustment from Rider E, and Universal Service Fund from Rider F shall apply to all Therms delivered.

End-Use Customers choosing the Basic Delivery Service Option must have Automatic Meter Reading (AMR) device(s), provided by the Utility through Information Service, under Gas Rate No. A7.

GAS SUPPLY:

This rate schedule and the above-stated charges or adjustments do not provide for a supply of Gas. Gas Supply is available from the Utility through Variable-Rate Gas Supply Service, under Gas Rate No. S1.

When eligible under the Citizens Energy Select program, End-Use Customers may also choose to purchase gas supply from a 3rd Party Supplier.

GENERAL HEATING DELIVERY SERVICE

APPLICABILITY:

This rate schedule applies to all Gas delivered in a Month or any portion thereof for heating purposes for a single End-Use Customer through one Meter supplying a single Premise.

SPECIAL PROVISIONS:

Incorporated herein, and made part of this Gas Rate No. D4, are the Terms and Conditions for Gas Service, as amended from time to time. Capitalized terms used in this rate schedule are defined in the Terms and Conditions for Gas Service.

FACILITIES CHARGE:

Meter Class I - \$21.69 per Meter per Month Meter Class II - \$34.51 per Meter per Month Meter Class III - \$64.09 per Meter per Month

The total Facilities Charge will be the sum of all applicable per Meter charges.

METER CLASSIFICATIONS:

For the purpose of the application of the Facilities Charge under this rate schedule, the Utility's Gas Meters are classified as follows:

Meter Class 1	Meter Class II	Meter Class III
(CF/Hour)	(CF/Hour)	(CF/Hour)
175	8C	5000
240	800	5M
250	1000	7M
425	1400	11M
SONIX6	2300	16M
	3000	23M
	1M740-CD	38M
	1.5M	56M
	3M	102M
	630TC	4 Turbo
	SONIX25	6 Turbo
		8 Turbo
		12 Turbo

GAS RATE NO. D4 – GENERAL HEATING DELIVERY SERVICE (Cont'd)

DELIVERY CHARGE:

\$0.1909 per Therm for the first 500 Therms delivered each Month

\$0.1755 per Therm for the next 1,500 Therms delivered each Month

\$0.1627 per Therm for the next 3,000 Therms delivered each Month

\$0.1522 per Therm for all therms over 5,000 delivered each Month

In addition, applicable Balancing Charges from Rider A and the Customer Benefit Distribution from Rider C, Normal Temperature Adjustment from Rider D, Energy Efficiency Adjustment from Rider E, and Universal Service Fund from Rider F shall apply to all Therms delivered.

BASIC DELIVERY OPTION:

End-Use Customers with annual usage greater than 50,000 Therms at a Single Account are eligible to elect the Basic Delivery Service Option, in accordance with the Utility's requirements. End-Use Customers choosing the Basic Delivery Service Option must select a 3rd Party Supplier for Gas supply service. Delivery charges for Basic Delivery Service are as follows:

\$0.1816 per Therm for the first 500 Therms delivered each Month

\$0.1663 per Therm for the next 1,500 Therms delivered each Month

\$0.1536 per Therm for the next 3,000 Therms delivered each Month

\$0.1434 per Therm for all therms over 5,000 delivered each Month

In addition, applicable Balancing Charges from Rider A and Customer Benefit Distribution from Rider C, Normal Temperature Adjustment from Rider D, Energy Efficiency Adjustment from Rider E, and Universal Service Fund from Rider F shall apply to all Therms delivered.

End-Use Customers choosing the Basic Delivery Service Option must have Automatic Meter Reading (AMR) devices, provided by the Utility through Information Service, under Gas Rate No. A7.

LARGE VOLUME DELIVERY SERVICE

APPLICABILITY:

This rate schedule applies to all Gas delivered in a Month or any portion thereof for consumption for a single End-Use Customer through one or more Meters supplying a single Premise where the End-Use Customer used a minimum of 300,000 Therms of Gas during the twelve (12) Months prior to initiation of Gas Delivery Service under this rate schedule or, in the Utility's sole judgment, is expected to use such minimum Gas volume level during the first twelve (12) Months of service under this rate schedule.

SPECIAL PROVISIONS:

Incorporated herein, and made part of this Gas Rate No. D5, are the Terms and Conditions for Gas Service, as amended from time to time. Capitalized terms used in this rate schedule are defined in the Terms and Conditions for Gas Service.

FACILITIES CHARGE:

Meter Class I - \$39.44 per Meter per Month Meter Class II - \$69.02 per Meter per Month Meter Class III - \$295.80 per Meter per Month

METER CLASSIFICATIONS:

Meter Class 1	Meter Class II	Meter Class III
(CF/Hour)	(CF/Hour)	(CF/Hour)
175	8C	5000
240	800	5M
250	1000	7M
425	1400	11M
SONIX6	2300	16M
	3000	23M
	1M740-CD	38M
	1.5M	56M
	3M	102M
	630TC	4 Turbo
	SONIX25	6 Turbo
		8 Turbo
		12 Turbo

GAS RATE NO. D5 – LARGE VOLUME DELIVERY SERVICE (Cont'd)

DEMAND CHARGE:

\$0.6409 per Therm of billing demand per Month

Billing demand is determined as the highest average daily consumption during any one of the previous billing Months of November, December, January, February and March. Billing demands will be adjusted annually, with bills issued for April consumption.

DELIVERY CHARGE:

\$0.0521 per Therm delivered each Month

In addition, applicable Balancing Charges from Rider A, Customer Benefit Distribution from Rider C, and Universal Service Fund from Rider F shall apply to all Therms delivered.

BASIC DELIVERY OPTION:

End-Use Customers are eligible to elect the Basic Delivery Service Option, in accordance with the Utility's requirements. End-Use Customers choosing the Basic Delivery Service Option must select a 3rd Party Supplier for Gas supply service.

Basic Delivery Service charges are as follows:

\$0.0433 per Therm delivered each Month

In addition, applicable Balancing Charges from Rider A, Customer Benefit Distribution from Rider C, and Universal Service Fund from Rider F shall apply to all Therms delivered.

End-Use Customers choosing the Basic Delivery Service Option must have Automatic Meter Reading Devices (AMR), provided by the Utility through Information Service, under Gas Rate No. A7.

GAS SUPPLY:

This rate schedule and the above-stated charges or adjustments do not provide for a supply of Gas. Gas Supply is available from the Utility through Variable-Rate Gas Supply Service, under Gas Rate No. S1.

End-Use Customers choosing not to make a Gas supply selection, either from the Utility, or from a 3rd Party Supplier, will receive Variable-Rate Gas Supply Service under Gas Rate No. S1.

End-Use Customers electing the Basic Delivery Service Option are eligible, but are not required, to act as their own Supply Agent. As a Supply Agent, they must be an approved bidder on CMS Panhandle Eastern Pipe Line and/or Texas

HIGH LOAD DELIVERY SERVICE

APPLICABILITY:

This rate schedule applies to all Gas delivered in a Month or any portion thereof for consumption for a single End-Use Customer through one or more Meters supplying a single Premise where the End-Use Customer used a minimum of 2,000,000 Therms of Gas with a load factor (i.e., average daily Gas usage divided by billing demand) of greater than 50% during the twelve (12) Months prior to initiation of Gas Delivery Service under this rate schedule or, in the Utility's sole judgment, is expected to use such minimum Gas volume level during the first twelve (12) Months of service under this rate schedule.

SPECIAL PROVISIONS:

Incorporated herein, and made part of this Gas Rate No. D9, are the Terms and Conditions for Gas Service, as amended from time to time. Capitalized terms used in this rate schedule are defined in the Terms and Conditions for Gas Service.

FACILITIES CHARGE:

Meter Class I - \$49.30 per Meter per Month Meter Class II - \$147.90 per Meter per Month Meter Class III - \$591.60 per Meter per Month

METER CLASSIFICATIONS:

Meter Class 1	Meter Class II	Meter Class III
(CF/Hour)	(CF/Hour)	(CF/Hour)
175	8C	5000
240	800	5M
250	1000	7M
425	1400	11M
SONIX6	2300	16M
	3000	23M
	1M740-CD	38M
	1.5M	56M
	3M	102M
	630TC	4 Turbo
	SONIX25	6 Turbo
		8 Turbo
		12 Turbo

DEMAND CHARGE:

\$0.4930 per Therm of billing demand per Month

Billing demand is determined as the highest average daily consumption during any one of the previous billing months of November, December, January, February and March. Billing demands will be adjusted annually, with bills issued for April consumption.

DELIVERY CHARGE:

\$0.0384 per Therm delivered each Month

In addition, applicable Balancing Charges from Rider A and Customer Benefit Distribution from Rider C shall apply to all Therms delivered.

BASIC DELIVERY OPTION:

End-Use Customers are eligible to elect the Basic Delivery Service Option, in accordance with the Utility's requirements. End-Use Customers choosing the Basic Delivery Service Option must select a 3rd Party Supplier for Gas supply service.

Basic Delivery Service charges are as follows:

\$0.0239 per Therm delivered each Month

In addition, applicable Balancing Charges from Rider A and Customer Benefit Distribution from Rider C shall apply to all Therms delivered.

End-Use Customers choosing the Basic Delivery Service Option must have Automatic Meter Reading Devices (AMR), provided by the Utility through Information Service, under Gas Rate No. A7.

GAS SUPPLY:

This rate schedule and the above-stated charges or adjustments do not provide for a supply of Gas. Should supply of Gas be required, End-Use Customer must transfer to Gas Rate No. D5. If customer transfers to D5 Gas Supply is available from the Utility through Variable-Rate Gas Supply Service, under Gas Rate No. S1.

Tab 6

LEGAL NOTICE

PUBLIC NOTICE is hereby given that on April 29, 2022, the Board of Directors for Utilities of the Department of Public Utilities of the City of Indianapolis, acting in its capacity as owner and operator of the gas utility doing business as Citizens Gas ("Citizens Gas"), respectfully submits for the approval of the Indiana Utility Regulatory Commission ("Commission") certain proposed changes to Citizens Gas's Tariff Rates for Gas Service.

Citizens Gas is adjusting its rates and charges to reflect the repeal of the utility receipts tax in House Enrolled Act No. 1002 enacted by the Indiana General Assembly and signed into law by the Governor of the State of Indiana.

The proposed changes to Citizens Gas's Tariff Rates will be eligible for approval by the Commission on or after July 1, 2022. This notice is provided to the public pursuant to 170 IAC 1-6-6. Contact information, to which an objection should be made, is as follows:

Secretary Indiana Utility Regulatory Commission **PNC Center** 101 West Washington Street

Suite 1500 East Indianapolis, Indiana 46204

Telephone: (317) 232-2701 Facsimile: (317) 232-6758 Office of Utility Consumer Counselor

PNC Center

115 West Washington Street

Suite 1500

Indianapolis, Indiana 46204 Telephone: (317) 232-2494 Toll Free: (888) 441-2494 Facsimile: (317) 232-5923