



Vectren  
P.O. Box 209  
Evansville, IN 47702-0209

**FILED**  
**April 25, 2019**  
**INDIANA UTILITY**  
**REGULATORY COMMISSION**

April 25, 2019

Jane Steinhauer  
Director of Energy Division  
Indiana Utility Regulatory Commission  
PNC Center  
101 West Washington, Suite 1500 East  
Indianapolis, IN 46204

**In RE: Compliance filing in Cause No. 45052 – Appendix E, Environmental Cost Adjustment**

Dear Ms. Steinhauer:

Southern Indiana Gas and Electric Company d/b/a Vectren Energy Delivery of Indiana, Inc., a CenterPoint Energy Company ("Vectren South") hereby submits for filing an electronic copy of the following tariff sheets that reflect an effective date of May 1, 2019:

Sheet No. 69, Original Page 1 of 1  
Sheet No. 2, Second Revised Page 2 of 4  
Sheet No. 10, Second Revised Page 2 of 2  
Sheet No. 13, Sixth Revised Page 1 of 2  
Sheet No. 14, Sixth Revised Page 1 of 2  
Sheet No. 15, Second Revised Page 2 of 2  
Sheet No. 16, Sixth Revised Page 1 of 2  
Sheet No. 17, Second Revised Page 2 of 2  
Sheet No. 18, Seventh Revised page 1 of 2  
Sheet No. 20, Second Revised Page 2 of 2

These tariff sheets are being filed in accordance with the Commission's Order approved on April 24, 2019, in Cause No. 45052 (ordering paragraph 4). Sheet No. 69 sets forth the Environmental Cost Adjustment ("ECA") factors as set forth in Appendix E from Petitioner's Exhibit No. 13-R, Attachment JCS-2-R.

The remaining tariff sheets are being provided to incorporate the reference to Appendix E within the Tariff Sheet Index and Rate Schedules, as approved in the Commission's order approved on April 24, 2019 in Cause No. 45052 (ordering paragraph 4). A clean and redlined copy are attached to this compliance filing.

Please return a copy of the approved tariff sheets to me via e-mail.

Sincerely,

Brian Ankenbrand  
Senior Regulatory Analyst  
Brian.Ankenbrand@centerpointenergy.com

## **APPENDIX E** **ENVIRONMENTAL COST ADJUSTMENT**

### **APPLICABILITY**

The Environmental Cost Adjustment ("ECA") shall be applicable to all Customers on the Rate Schedules set forth in the ECA Rates section below.

### **DESCRIPTION**

The ECA shall recover, as approved by the Commission in Cause No. 45052:

- (1) Costs associated with Company's Mandated Projects pursuant to Ind. Code § 8-1-8.4-7.
- (2) Costs associated with Company's MATS Projects pursuant to Ind. Code § 8-1-8.4-7.

### **Reconciliation**

Company's actual ECA costs shall be reconciled annually with actual ECA recoveries, with any differences being reflected as a charge or credit in a subsequent ECA.

### **Allocation Percentages**

ECA costs shall be allocated to the Rate Schedules based on the percentages approved in Cause No. 45052 and shown in the ECA Rates section below.

### **ECA RATES**

The ECA shall be applied to each kWh of electric usage as applicable. The current ECA rates and charges by Rate Schedule are set forth below:

| <b><u>Rate Schedule</u></b> | <b><u>Allocation Percentage(4 CP)</u></b> | <b><u>Charge Adjusted</u></b> | <b><u>ECA Rate (\$ per kWh)</u></b> |
|-----------------------------|---|-------------------------------|-------------------------------------|
| RS                          | 43.1221%                                  | Energy                        | \$0.003173                          |
| B                           | 0.1307%                                   | Energy                        | \$0.001577                          |
| SGS                         | 1.8234%                                   | Energy                        | \$0.002820                          |
| DGS/MLA                     | 27.9043%                                  | Energy                        | \$0.002469                          |
| OSS                         | 2.1556%                                   | Energy                        | \$0.002330                          |
| LP/BAMP                     | 23.9692%                                  | Energy                        | \$0.001127                          |
| HLF                         | 0.8947%                                   | Energy                        | \$0.001097                          |

Effective: May 1, 2019

**TARIFF SHEET INDEX**  
 (Continued)

| <b><u>TARIFF SHEET NO.</u></b> | <b><u>DESCRIPTION</u></b> |  |
|--------------------------------|---------------------------|--|
|                                | <b><u>RIDER</u></b>       | <b><u>RIDERS</u></b>   |
| 50                             |                           | RESERVED FOR FUTURE USE  |
| 51                             | IP-2                      | INTERRUPTIBLE POWER SERVICE  |
| 52                             | NM                        | NET METERING RIDER   |
| 53                             |                           | RESERVED FOR FUTURE USE  |
| 54                             | DLC                       | DIRECT LOAD CONTROL RIDER  |
| 55                             | IC                        | INTERRUPTIBLE CONTRACT RIDER   |
| 56                             | IO                        | INTERRUPTIBLE OPTION RIDER   |
| 57                             | AFS                       | ALTERNATE FEED SERVICE RIDER   |
| 58                             | ED                        | ECONOMIC DEVELOPMENT RIDER   |
| 59                             | AD                        | AREA DEVELOPMENT RIDER   |
| 60                             | TS                        | TEMPORARY SERVICE RIDER  |
| 61                             | SAS                       | STANDBY OR AUXILIARY SERVICE RIDER                                       |
| 62                             | DR                        | MISO DEMAND RESPONSE RIDER   |
| 63-64                          |                           | RESERVED FOR FUTURE USE  |
|                                | <b><u>APPENDIX</u></b>    | <b><u>ADJUSTMENTS</u></b>  |
| 65                             | A                         | FUEL ADJUSTMENT CLAUSE (FAC)   |
| 66                             | B                         | DEMAND SIDE MANAGEMENT ADJUSTMENT (DSMA)                                 |
| 67                             |                           | RESERVED FOR FUTURE USE  |
| 68                             | D                         | OTHER CHARGES  |
| 69                             | E                         | ENVIRONMENTAL COST ADJUSTMENT (ECA)                                      |
| 70-72                          |                           | RESERVED FOR FUTURE USE  |
| 73                             | I                         | MISO COST AND REVENUE ADJUSTMENT (MCRA)                                  |
| 74                             | J                         | RELIABILITY COST AND REVENUE ADJUSTMENT (RCRA)                           |
| 75                             | K                         | TRANSMISSION, DISTRIBUTION AND STORAGE SYSTEM IMPROVEMENT CHARGE (TDSIC) |
| 76-78                          |                           | RESERVED FOR FUTURE USE  |
|                                | <b><u>RATE</u></b>        | <b><u>PURCHASE RATES</u></b>   |
| 79                             | CSP                       | COGENERATION AND SMALL POWER PRODUCTION                                  |

**RATE RS**  
**RESIDENTIAL SERVICE**  
**(Continued)**

**Minimum Monthly Charge:**

The Minimum Monthly Charge shall be the Customer Facilities Charge.

**Adjustments:**

The following Adjustments shall be applied monthly:

- Appendix A – Fuel Adjustment Clause
- Appendix B – Demand Side Management Adjustment
- Appendix E – Environmental Cost Adjustment
- Appendix I – MISO Cost and Revenue Adjustment
- Appendix J – Reliability Cost and Revenue Adjustment
- Appendix K – Transmission, Distribution, and Storage System Improvement Charge

**Riders:**

The following Riders are available to qualified Customers:

- Rider NM – Net Metering Rider
- Rider DLC – Direct Load Control Rider

**Other Charges:**

The Other Charges set forth in Appendix D shall be charged to Customer, if applicable.

**TERMS AND CONDITIONS OF SERVICE**

Service under this Rate Schedule shall be governed by Company's General Terms and Conditions and the Commission's Regulations.

## **RATE B** **WATER HEATING SERVICE**

### **AVAILABILITY**

This Rate Schedule shall be available throughout Company's Service Area, subject to the availability of adequate facilities and power supplies, which determinations shall be within Company's reasonable discretion.

### **APPLICABILITY**

This Rate Schedule shall be applicable to Customers electing service hereunder for separately metered service used for water heating, subject to the conditions set forth below. This Rate Schedule is closed to new Customers.

### **CHARACTER OF SERVICE**

Service provided hereunder shall be alternating current, sixty hertz, Single Phase, three-wire 120/240 or 120/208 nominal volts, or any other mutually agreed upon voltages.

### **RATES AND CHARGES**

The monthly Rate and Charges for service hereunder shall be:

**Customer Facilities Charge:**

\$ 5.00 per month

**Energy Charge:**

\$0.04688 per kWh for all kWh used per month

**Fuel Charge:**

\$0.03889 per kWh for all kWh used per month

**Variable Production Charge:**

\$0.00475 per kWh for all kWh used per month

**Minimum Monthly Charge:**

The Minimum Monthly Charge shall be the Customer Facilities Charge.

**Adjustments:**

The following Adjustments shall be applied monthly:

- Appendix A – Fuel Adjustment Clause
- Appendix B – Demand Side Management Adjustment
- Appendix E – Environmental Cost Adjustment
- Appendix I – MISO Cost and Revenue Adjustment
- Appendix J – Reliability Cost and Revenue Adjustment
- Appendix K – Transmission, Distribution, and Storage System Improvement Charge

**Riders:**

The following Rider is available to qualified Customers:

- Rider DLC – Direct Load Control Rider

**Other Charges:**

The Other Charges set forth in Appendix D shall be charged to Customer, if applicable.

## **RATE SGS** **SMALL GENERAL SERVICE**

### **AVAILABILITY**

This Rate Schedule shall be available throughout Company's Service Area, subject to the availability of adequate facilities and power supplies, which determinations shall be within Company's reasonable discretion.

### **APPLICABILITY**

This Rate Schedule shall be applicable to any Non-Residential Customer with a Prior Year Maximum Demand or, if new Customer, an estimated Maximum Demand, of 10kW, or less electing service hereunder. Company shall determine Customer's estimated Maximum Demand by review of the connected load or other suitable means.

### **CHARACTER OF SERVICE**

Service provided hereunder shall be alternating current, sixty hertz, Single Phase, three-wire 120/240 or 120/208 nominal volts, or any other mutually agreed upon voltages.

### **RATES AND CHARGES**

The monthly Rates and Charges for service hereunder shall be:

#### **Customer Facilities Charge:**

\$11.00 per month

#### **Energy Charge:**

\$0.08811 per kWh for the first 1,000 kWh used per month

\$0.06686 per kWh for the next 1,000 kWh used per month

\$0.03687 per kWh for all over 2,000 kWh used per month

#### **Fuel Charge:**

\$0.03889 per kWh for all kWh used per month

#### **Variable Production Charge:**

\$0.00475 per kWh for all kWh used per month

#### **Minimum Monthly Charge:**

The Minimum Monthly Charge shall be the Customer Facilities Charge.

#### **Adjustments:**

The following Adjustments shall be applied monthly:

- Appendix A – Fuel Adjustment Clause
- Appendix B – Demand Side Management Adjustment
- Appendix E – Environmental Cost Adjustment
- Appendix I – MISO Cost and Revenue Adjustment
- Appendix J – Reliability Cost and Revenue Adjustment
- Appendix K – Transmission, Distribution, and Storage System Improvement Charge

#### **Riders:**

The following Riders are available to qualified Customers:

- Rider NM – Net Metering Rider
- Rider DLC – Direct Load Control Rider

#### **Other Charges:**

The Other Charges set forth in Appendix D shall be charged to Customer, if applicable.

Effective: May 1, 2019

**RATE DGS**  
**DEMAND GENERAL SERVICE**  
(Continued)

**Minimum Monthly Charge:**

The Minimum Monthly Charge shall be the Customer Facilities Charge plus the Demand Charge.

**Transformer Ownership Discount:**

Customers with a Maximum Demand of 100 kW or greater and receiving service at Company's available Primary Voltage may own, operate and maintain all transformer facilities. A discount of forty-five and one-tenth cents (\$0.451) for each kW of Billing Demand will apply to such customers.

**Adjustments:**

The following Adjustments shall be applied monthly:

- Appendix A – Fuel Adjustment Clause
- Appendix B – Demand Side Management Adjustment
- Appendix E – Environmental Cost Adjustment
- Appendix I – MISO Cost and Revenue Adjustment
- Appendix J – Reliability Cost and Revenue Adjustment
- Appendix K – Transmission, Distribution, and Storage System Improvement Charge

**Riders:**

The following Riders are available to qualified Customers:

- Rider IP-2 – Interruptible Power Service
- Rider NM – Net Metering Rider
- Rider DLC – Direct Load Control Rider
- Rider IO – Interruptible Option Rider
- Rider AFS – Alternate Feed Service Rider
- Rider ED – Economic Development Rider
- Rider AD – Area Development Rider
- Rider TS – Temporary Service Rider
- Rider DR – MISO Demand Response

**Other Charges:**

The Other Charges set forth in Appendix D shall be charged to Customer, if applicable.

**DETERMINATION OF BILLING DEMAND**

The Billing Demand for the current month shall be the Maximum Demand, but not less than 60% of the highest Maximum Demand for the Prior Year.

**SEPARATE METERING**

When the lighting and power demands are metered separately, the Maximum Demand of the Month shall be the arithmetical sum of the Maximum Demand of each meter. The energy use of the lighting and power meters shall also be added.

**TERMS AND CONDITIONS OF SERVICE**

Service under this Rate Schedule shall be governed by Company's General Terms and Conditions and the Commission's Regulations.

## **RATE OSS** **OFF-SEASON SERVICE**

### **AVAILABILITY**

This Rate Schedule shall be available throughout Company's Service Area, subject to the availability of adequate facilities and power supplies, which determinations shall be within Company's reasonable discretion.

### **APPLICABILITY**

This Rate Schedule shall be applicable to any Non-Residential Customer with a Prior Year Maximum Demand of more than 10kW whose service address is an Eligible Premises. An Eligible Premises is one which permanently and exclusively uses electric equipment for space heating, takes all service through one meter, and which received service under Rate OSS on or before May 3, 2011 and who elects service hereunder.

### **CHARACTER OF SERVICE**

Service provided hereunder shall be alternating current, sixty hertz, single or Three Phase, nominal voltages 120/240, 120/208, 240, 277/480, 480 volts, or any other mutually agreed upon voltages.

### **RATES AND CHARGES**

The Monthly Rates and Charges for service hereunder shall be:

**Customer Facilities Charge:**

\$15.00 per month

**Demand Charge:**

\$4.744 per kW per month for all kW of Billing Demand.

**Energy Charge:**

\$0.04385 per kWh for all kWh used per month.

**Fuel Charge:**

\$0.03889 per kWh for all kWh used per month

**Variable Production Charge:**

\$0.00475 per kWh for all kWh used per month

**Minimum Monthly Charge:**

The Minimum Monthly Charge shall be the Customer Facilities Charge plus the Demand Charge.

**Adjustments:**

The following Adjustments shall be applied monthly:

- Appendix A – Fuel Adjustment Clause
- Appendix B – Demand Side Management Adjustment
- Appendix E – Environmental Cost Adjustment
- Appendix I – MISO Cost and Revenue Adjustment
- Appendix J – Reliability Cost and Revenue Adjustment
- Appendix K – Transmission, Distribution, and Storage System Improvement Charge

Effective: May 1, 2019



**RATE LP**  
**LARGE POWER SERVICE**  
(Continued)

**Adjustments:**

The following Adjustments shall be applied monthly:

- Appendix A – Fuel Adjustment Clause
- Appendix B – Demand Side Management Adjustment
- Appendix E – Environmental Cost Adjustment
- Appendix I – MISO Cost and Revenue Adjustment
- Appendix J – Reliability Cost and Revenue Adjustment
- Appendix K – Transmission, Distribution, and Storage System Improvement Charge

**Riders:**

The following Riders are available to qualified Customers:

- Rider IP-2 – Interruptible Power Service
- Rider DLC – Direct Load Control Rider
- Rider IC – Interruptible Contract Rider
- Rider IO – Interruptible Option Rider
- Rider AFS – Alternate Feed Service Rider
- Rider ED – Economic Development Rider
- Rider AD – Area Development Rider
- Rider DR – MISO Demand Response

**Other Charges:**

The Other Charges set forth in Appendix D shall be charged to Customer, if applicable.

**DETERMINATION OF BILLING DEMAND**

Unless otherwise specified in the Contract, the Billing Demand for the current month shall be the Maximum Demand, but not less than 60% of the highest Maximum Demand for the Prior Year and in no event less than 300 kVa.

Off-peak demands which will be disregarded in determining the Billing Demand shall be those demands created on Saturdays, Sundays, and holidays designated by Company and between 8:00 P.M. and 7:00 A.M. on any other day, provided that the Billing Demand for the month shall never be less than 50% of the Maximum Demand during such month regardless of when such Maximum Demand occurred.

Company reserves the right, upon thirty days notice to Customer, to change the off-peak demand periods when peak load conditions on Company's system make such modification necessary. Company shall not be required to increase the capacity of any service facilities in order to furnish off-peak demands.

**CONTRACT**

For service hereunder, a written Contract is required for an initial term of not less than three (3) years or for a longer period where unusual expenditures by Company may be necessary to provide service, and such Contract shall continue for annual successive terms unless cancelled. The Contract may be cancelled by either party by providing written notice to the other party not less than one (1) year prior to the date of termination.

**TERMS AND CONDITIONS OF SERVICE**

Service under this Rate Schedule shall be governed by Company's General Terms and Conditions and the Commission's Regulations.

Effective: May 1, 2019

## **RATE HLF** **HIGH LOAD FACTOR SERVICE**

### **AVAILABILITY**

This Rate Schedule shall be available throughout Company's Service Area, subject to the availability of adequate facilities and power supplies, which determinations shall be within Company's reasonable discretion. This service is available only from facilities operating at Transmission Voltage.

### **APPLICABILITY**

This Rate Schedule shall be applicable to any Non-Residential Customer supplied at a single point of delivery with a Contract Demand of not less than 4,500 kVa electing service hereunder.

This Rate Schedule is not applicable to Customer where 1) an alternate source of power is used, 2) for resale to others, or 3) as a supplement to service furnished under any other Rate Schedule.

### **CHARACTER OF SERVICE**

Service provided hereunder shall be alternating current, sixty hertz, Three Phase, nominal voltages 69,000, 138,000 volts or any other mutually agreed upon voltages. Customer shall furnish and maintain all necessary transforming, controlling and protective equipment.

### **RATES AND CHARGES**

The monthly Rates and Charges for service hereunder shall be:

**Demand Charge:**

\$19.482 per kVa per month for all kVa of Billing Demand

**Fuel Charge:**

\$0.03644 per kWh for all kWh used per month

**Variable Production Charge:**

\$0.00445 per kWh for all kWh used per month

**Minimum Monthly Charge:**

The Minimum Monthly Charge shall be the Demand Charge, but not less than \$87,669.00 per month.

**Adjustments:**

The following Adjustments shall be applied monthly:

- Appendix A – Fuel Adjustment Clause
- Appendix B – Demand Side Management Adjustment
- Appendix E – Environmental Cost Adjustment
- Appendix I – MISO Cost and Revenue Adjustment
- Appendix J – Reliability Cost and Revenue Adjustment
- Appendix K – Transmission, Distribution, and Storage System Improvement Charge

**RATE MLA**  
**MUNICIPAL LEVEE AUTHORITY SERVICE**  
(Continued)

**Transformer Ownership Discount:**

This discount is available to any Customer electing service under this Rate Schedule, when Customer owns, operates and maintains all transformer facilities and receives service at Company's available Primary Voltage. Customer's current monthly bill will be decreased by forty-five and one-tenth cents (\$0.451) for each kW of Billing Demand.

**Adjustments:**

The following Adjustments shall be applied monthly:

- Appendix A – Fuel Adjustment Clause
- Appendix B – Demand Side Management Adjustment
- Appendix E – Environmental Cost Adjustment
- Appendix I – MISO Cost and Revenue Adjustment
- Appendix J – Reliability Cost and Revenue Adjustment
- Appendix K – Transmission, Distribution, and Storage System Improvement Charge

**Riders:**

The following Riders are available to qualified Customers:

- Rider NM – Net Metering Rider
- Rider IO – Interruptible Option Rider
- Rider AFS – Alternate Feed Service Rider
- Rider ED – Economic Development Rider
- Rider TS – Temporary Service Rider
- Rider DR – MISO Demand Response

**Other Charges:**

The Other Charges set forth in Appendix D shall be charged to Customer, if applicable.

**DETERMINATION OF BILLING DEMAND**

Billing Demand shall be the higher of Maximum Demand and Monthly Contract Demand. The Monthly Contract Demand shall be the demand amount agreed upon between Customer and Company in a Contract.

**SEPARATE METERING**

When the lighting and power demands are metered separately, the Maximum Demand of the Month shall be the arithmetical sum of the Maximum Demand of each meter. The energy use of the lighting and power meters shall also be added.

**CONTRACT**

For service hereunder, a written contract is required for an initial term of not less than two (2) years and such contract shall continue for annual successive terms unless cancelled. The contract may be cancelled by either party by giving written notice to the other party not less than one (1) year prior to the date of termination.

**TERMS AND CONDITIONS OF SERVICE**

Service under this Rate Schedule shall be governed by Company's General Terms and Conditions and the Commission's Regulations.

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**TARIFF SHEET INDEX**  
 (Continued)

**TARIFF SHEET NO.**

**DESCRIPTION**

| <u>RIDER</u> | <u>RIDERS</u>                          |
|--------------|--|
| 50           | RESERVED FOR FUTURE USE                |
| 51           | IP-2 INTERRUPTIBLE POWER SERVICE       |
| 52           | NM NET METERING RIDER                  |
| 53           | RESERVED FOR FUTURE USE                |
| 54           | DLC DIRECT LOAD CONTROL RIDER          |
| 55           | IC INTERRUPTIBLE CONTRACT RIDER        |
| 56           | IO INTERRUPTIBLE OPTION RIDER          |
| 57           | AFS ALTERNATE FEED SERVICE RIDER       |
| 58           | ED ECONOMIC DEVELOPMENT RIDER          |
| 59           | AD AREA DEVELOPMENT RIDER              |
| 60           | TS TEMPORARY SERVICE RIDER             |
| 61           | SAS STANDBY OR AUXILIARY SERVICE RIDER |
| 62           | DR MISO DEMAND RESPONSE RIDER          |
| 63-64        | RESERVED FOR FUTURE USE                |

**APPENDIX ADJUSTMENTS**

|              |          |  |
|--------------|----------|--|
| 65           | A        | FUEL ADJUSTMENT CLAUSE (FAC)   |
| 66           | B        | DEMAND SIDE MANAGEMENT ADJUSTMENT (DSMA)                                 |
| 67           |          | RESERVED FOR FUTURE USE  |
| 68           | D        | OTHER CHARGES  |
| <u>69</u>    | <u>E</u> | <u>ENVIRONMENTAL COST ADJUSTMENT (ECA)</u>                               |
| <u>70-72</u> |          | RESERVED FOR FUTURE USE  |
| 73           | I        | MISO COST AND REVENUE ADJUSTMENT (MCRA)                                  |
| 74           | J        | RELIABILITY COST AND REVENUE ADJUSTMENT (RCRA)                           |
| 75           | K        | TRANSMISSION, DISTRIBUTION AND STORAGE SYSTEM IMPROVEMENT CHARGE (TDSIC) |
| 76-78        |          | RESERVED FOR FUTURE USE  |

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**RATE PURCHASE RATES**

|    |     |   |
|----|-----|---|
| 79 | CSP | COGENERATION AND SMALL POWER PRODUCTION |
|----|-----|---|

Effective: May 1, 2019

Deleted: December 21, 2017

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**RATE RS**  
**RESIDENTIAL SERVICE**  
(Continued)

**Minimum Monthly Charge:**

The Minimum Monthly Charge shall be the Customer Facilities Charge.

**Adjustments:**

The following Adjustments shall be applied monthly:

- Appendix A – Fuel Adjustment Clause
- Appendix B – Demand Side Management Adjustment
- Appendix E – Environmental Cost Adjustment
- Appendix I – MISO Cost and Revenue Adjustment
- Appendix J – Reliability Cost and Revenue Adjustment
- Appendix K – Transmission, Distribution, and Storage System Improvement Charge

**Riders:**

The following Riders are available to qualified Customers:

- Rider NM – Net Metering Rider
- Rider DLC – Direct Load Control Rider

**Other Charges:**

The Other Charges set forth in Appendix D shall be charged to Customer, if applicable.

**TERMS AND CONDITIONS OF SERVICE**

Service under this Rate Schedule shall be governed by Company's General Terms and Conditions and the Commission's Regulations.

Effective: May 1, 2019

Deleted: December 21, 2017

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## RATE B WATER HEATING SERVICE

### AVAILABILITY

This Rate Schedule shall be available throughout Company's Service Area, subject to the availability of adequate facilities and power supplies, which determinations shall be within Company's reasonable discretion.

### APPLICABILITY

This Rate Schedule shall be applicable to Customers electing service hereunder for separately metered service used for water heating, subject to the conditions set forth below. This Rate Schedule is closed to new Customers.

### CHARACTER OF SERVICE

Service provided hereunder shall be alternating current, sixty hertz, Single Phase, three-wire 120/240 or 120/208 nominal volts, or any other mutually agreed upon voltages.

### RATES AND CHARGES

The monthly Rate and Charges for service hereunder shall be:

**Customer Facilities Charge:**

\$ 5.00 per month

**Energy Charge:**

\$0.04688 per kWh for all kWh used per month

**Fuel Charge:**

\$0.03889 per kWh for all kWh used per month

**Variable Production Charge:**

\$0.00475 per kWh for all kWh used per month

**Minimum Monthly Charge:**

The Minimum Monthly Charge shall be the Customer Facilities Charge.

**Adjustments:**

The following Adjustments shall be applied monthly:

- Appendix A – Fuel Adjustment Clause
- Appendix B – Demand Side Management Adjustment
- Appendix E – Environmental Cost Adjustment
- Appendix I – MISO Cost and Revenue Adjustment
- Appendix J – Reliability Cost and Revenue Adjustment
- Appendix K – Transmission, Distribution, and Storage System Improvement Charge

**Riders:**

The following Rider is available to qualified Customers:

- Rider DLC – Direct Load Control Rider

**Other Charges:**

The Other Charges set forth in Appendix D shall be charged to Customer, if applicable.

Effective: May 1, 2019

Deleted: June 1, 2018

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Deleted: Fourth

## RATE SGS SMALL GENERAL SERVICE

### AVAILABILITY

This Rate Schedule shall be available throughout Company's Service Area, subject to the availability of adequate facilities and power supplies, which determinations shall be within Company's reasonable discretion.

### APPLICABILITY

This Rate Schedule shall be applicable to any Non-Residential Customer with a Prior Year Maximum Demand or, if new Customer, an estimated Maximum Demand, of 10kW, or less electing service hereunder. Company shall determine Customer's estimated Maximum Demand by review of the connected load or other suitable means.

### CHARACTER OF SERVICE

Service provided hereunder shall be alternating current, sixty hertz, Single Phase, three-wire 120/240 or 120/208 nominal volts, or any other mutually agreed upon voltages.

### RATES AND CHARGES

The monthly Rates and Charges for service hereunder shall be:

#### **Customer Facilities Charge:**

\$11.00 per month

#### **Energy Charge:**

\$0.08811 per kWh for the first 1,000 kWh used per month  
\$0.06686 per kWh for the next 1,000 kWh used per month  
\$0.03687 per kWh for all over 2,000 kWh used per month

#### **Fuel Charge:**

\$0.03889 per kWh for all kWh used per month

#### **Variable Production Charge:**

\$0.00475 per kWh for all kWh used per month

#### **Minimum Monthly Charge:**

The Minimum Monthly Charge shall be the Customer Facilities Charge.

#### **Adjustments:**

The following Adjustments shall be applied monthly:

- Appendix A – Fuel Adjustment Clause
- Appendix B – Demand Side Management Adjustment
- Appendix E – Environmental Cost Adjustment
- Appendix I – MISO Cost and Revenue Adjustment
- Appendix J – Reliability Cost and Revenue Adjustment
- Appendix K – Transmission, Distribution, and Storage System Improvement Charge

#### **Riders:**

The following Riders are available to qualified Customers:

- Rider NM – Net Metering Rider
- Rider DLC – Direct Load Control Rider

#### **Other Charges:**

The Other Charges set forth in Appendix D shall be charged to Customer, if applicable.

Effective: May 1, 2019

Deleted: June 1, 2018

Deleted: First  
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**RATE DGS**  
**DEMAND GENERAL SERVICE**  
(Continued)

**Minimum Monthly Charge:**

The Minimum Monthly Charge shall be the Customer Facilities Charge plus the Demand Charge.

**Transformer Ownership Discount:**

Customers with a Maximum Demand of 100 kW or greater and receiving service at Company's available Primary Voltage may own, operate and maintain all transformer facilities. A discount of forty-five and one-tenth cents (\$0.451) for each kW of Billing Demand will apply to such customers.

**Adjustments:**

The following Adjustments shall be applied monthly:

- Appendix A – Fuel Adjustment Clause
- Appendix B – Demand Side Management Adjustment
- Appendix E – Environmental Cost Adjustment
- Appendix I – MISO Cost and Revenue Adjustment
- Appendix J – Reliability Cost and Revenue Adjustment
- Appendix K – Transmission, Distribution, and Storage System Improvement Charge

**Riders:**

The following Riders are available to qualified Customers:

- Rider IP-2 – Interruptible Power Service
- Rider NM – Net Metering Rider
- Rider DLC – Direct Load Control Rider
- Rider IO – Interruptible Option Rider
- Rider AFS – Alternate Feed Service Rider
- Rider ED – Economic Development Rider
- Rider AD – Area Development Rider
- Rider TS – Temporary Service Rider
- Rider DR – MISO Demand Response

**Other Charges:**

The Other Charges set forth in Appendix D shall be charged to Customer, if applicable.

**DETERMINATION OF BILLING DEMAND**

The Billing Demand for the current month shall be the Maximum Demand, but not less than 60% of the highest Maximum Demand for the Prior Year.

**SEPARATE METERING**

When the lighting and power demands are metered separately, the Maximum Demand of the Month shall be the arithmetical sum of the Maximum Demand of each meter. The energy use of the lighting and power meters shall also be added.

**TERMS AND CONDITIONS OF SERVICE**

Service under this Rate Schedule shall be governed by Company's General Terms and Conditions and the Commission's Regulations.

Effective: May 1, 2019

Deleted: December 21, 2017



Deleted: Fifth

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## RATE OSS OFF-SEASON SERVICE

### AVAILABILITY

This Rate Schedule shall be available throughout Company's Service Area, subject to the availability of adequate facilities and power supplies, which determinations shall be within Company's reasonable discretion.

### APPLICABILITY

This Rate Schedule shall be applicable to any Non-Residential Customer with a Prior Year Maximum Demand of more than 10kW whose service address is an Eligible Premises. An Eligible Premises is one which permanently and exclusively uses electric equipment for space heating, takes all service through one meter, and which received service under Rate OSS on or before May 3, 2011 and who elects service hereunder.

### CHARACTER OF SERVICE

Service provided hereunder shall be alternating current, sixty hertz, single or Three Phase, nominal voltages 120/240, 120/208, 240, 277/480, 480 volts, or any other mutually agreed upon voltages.

### RATES AND CHARGES

The Monthly Rates and Charges for service hereunder shall be:

**Customer Facilities Charge:**

\$15.00 per month

**Demand Charge:**

\$4.744 per kW per month for all kW of Billing Demand.

**Energy Charge:**

\$0.04385 per kWh for all kWh used per month.

**Fuel Charge:**

\$0.03889 per kWh for all kWh used per month

**Variable Production Charge:**

\$0.00475 per kWh for all kWh used per month

**Minimum Monthly Charge:**

The Minimum Monthly Charge shall be the Customer Facilities Charge plus the Demand Charge.

**Adjustments:**

The following Adjustments shall be applied monthly:

- Appendix A – Fuel Adjustment Clause
- Appendix B – Demand Side Management Adjustment
- Appendix E – Environmental Cost Adjustment
- Appendix I – MISO Cost and Revenue Adjustment
- Appendix J – Reliability Cost and Revenue Adjustment
- Appendix K – Transmission, Distribution, and Storage System Improvement Charge

Effective: May 1, 2019

Deleted: June 1, 2018

Deleted: First

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**RATE LP**  
**LARGE POWER SERVICE**  
(Continued)

**Adjustments:**

The following Adjustments shall be applied monthly:

- Appendix A – Fuel Adjustment Clause
- Appendix B – Demand Side Management Adjustment
- Appendix E – Environmental Cost Adjustment
- Appendix I – MISO Cost and Revenue Adjustment
- Appendix J – Reliability Cost and Revenue Adjustment
- Appendix K – Transmission, Distribution, and Storage System Improvement Charge

**Riders:**

The following Riders are available to qualified Customers:

- Rider IP-2 – Interruptible Power Service
- Rider DLC – Direct Load Control Rider
- Rider IC – Interruptible Contract Rider
- Rider IO – Interruptible Option Rider
- Rider AFS – Alternate Feed Service Rider
- Rider ED – Economic Development Rider
- Rider AD – Area Development Rider
- Rider DR – MISO Demand Response

**Other Charges:**

The Other Charges set forth in Appendix D shall be charged to Customer, if applicable.

**DETERMINATION OF BILLING DEMAND**

Unless otherwise specified in the Contract, the Billing Demand for the current month shall be the Maximum Demand, but not less than 60% of the highest Maximum Demand for the Prior Year and in no event less than 300 kVa.

Off-peak demands which will be disregarded in determining the Billing Demand shall be those demands created on Saturdays, Sundays, and holidays designated by Company and between 8:00 P.M. and 7:00 A.M. on any other day, provided that the Billing Demand for the month shall never be less than 50% of the Maximum Demand during such month regardless of when such Maximum Demand occurred.

Company reserves the right, upon thirty days notice to Customer, to change the off-peak demand periods when peak load conditions on Company's system make such modification necessary. Company shall not be required to increase the capacity of any service facilities in order to furnish off-peak demands.

**CONTRACT**

For service hereunder, a written Contract is required for an initial term of not less than three (3) years or for a longer period where unusual expenditures by Company may be necessary to provide service, and such Contract shall continue for annual successive terms unless cancelled. The Contract may be cancelled by either party by providing written notice to the other party not less than one (1) year prior to the date of termination.

**TERMS AND CONDITIONS OF SERVICE**

Service under this Rate Schedule shall be governed by Company's General Terms and Conditions and the Commission's Regulations.

Effective: May 1, 2019

Deleted: December 21, 2017

Deleted: Sixth

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## RATE HLF HIGH LOAD FACTOR SERVICE

### AVAILABILITY

This Rate Schedule shall be available throughout Company's Service Area, subject to the availability of adequate facilities and power supplies, which determinations shall be within Company's reasonable discretion. This service is available only from facilities operating at Transmission Voltage.

### APPLICABILITY

This Rate Schedule shall be applicable to any Non-Residential Customer supplied at a single point of delivery with a Contract Demand of not less than 4,500 kVa electing service hereunder.

This Rate Schedule is not applicable to Customer where 1) an alternate source of power is used, 2) for resale to others, or 3) as a supplement to service furnished under any other Rate Schedule.

### CHARACTER OF SERVICE

Service provided hereunder shall be alternating current, sixty hertz, Three Phase, nominal voltages 69,000, 138,000 volts or any other mutually agreed upon voltages. Customer shall furnish and maintain all necessary transforming, controlling and protective equipment.

### RATES AND CHARGES

The monthly Rates and Charges for service hereunder shall be:

#### **Demand Charge:**

\$19.482 per kVa per month for all kVa of Billing Demand

#### **Fuel Charge:**

\$0.03644 per kWh for all kWh used per month

#### **Variable Production Charge:**

\$0.00445 per kWh for all kWh used per month

#### **Minimum Monthly Charge:**

The Minimum Monthly Charge shall be the Demand Charge, but not less than \$87,669.00 per month.

#### **Adjustments:**

The following Adjustments shall be applied monthly:

- Appendix A – Fuel Adjustment Clause
- ~~Appendix B – Demand Side Management Adjustment~~
- ~~Appendix E – Environmental Cost Adjustment~~
- Appendix I – MISO Cost and Revenue Adjustment
- Appendix J – Reliability Cost and Revenue Adjustment
- Appendix K – Transmission, Distribution, and Storage System Improvement Charge

Effective: ~~May 1, 2019~~

Deleted: June 1, 2018

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**RATE MLA**  
**MUNICIPAL LEVEE AUTHORITY SERVICE**  
(Continued)

**Transformer Ownership Discount:**

This discount is available to any Customer electing service under this Rate Schedule, when Customer owns, operates and maintains all transformer facilities and receives service at Company's available Primary Voltage. Customer's current monthly bill will be decreased by forty-five and one-tenth cents (\$0.451) for each kW of Billing Demand.

**Adjustments:**

The following Adjustments shall be applied monthly:

- Appendix A – Fuel Adjustment Clause
- Appendix B – Demand Side Management Adjustment
- Appendix E – Environmental Cost Adjustment
- Appendix I – MISO Cost and Revenue Adjustment
- Appendix J – Reliability Cost and Revenue Adjustment
- Appendix K – Transmission, Distribution, and Storage System Improvement Charge

**Riders:**

The following Riders are available to qualified Customers:

- Rider NM – Net Metering Rider
- Rider IO – Interruptible Option Rider
- Rider AFS – Alternate Feed Service Rider
- Rider ED – Economic Development Rider
- Rider TS – Temporary Service Rider
- Rider DR – MISO Demand Response

**Other Charges:**

The Other Charges set forth in Appendix D shall be charged to Customer, if applicable.

**DETERMINATION OF BILLING DEMAND**

Billing Demand shall be the higher of Maximum Demand and Monthly Contract Demand. The Monthly Contract Demand shall be the demand amount agreed upon between Customer and Company in a Contract.

**SEPARATE METERING**

When the lighting and power demands are metered separately, the Maximum Demand of the Month shall be the arithmetical sum of the Maximum Demand of each meter. The energy use of the lighting and power meters shall also be added.

**CONTRACT**

For service hereunder, a written contract is required for an initial term of not less than two (2) years and such contract shall continue for annual successive terms unless cancelled. The contract may be cancelled by either party by giving written notice to the other party not less than one (1) year prior to the date of termination.

**TERMS AND CONDITIONS OF SERVICE**

Service under this Rate Schedule shall be governed by Company's General Terms and Conditions and the Commission's Regulations.

Effective: May 1, 2019

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Deleted: December 21, 2017