



FILED
January 31, 2019
INDIANA UTILITY
REGULATORY COMMISSION

Vectren Corporation
One Vectren Square
Evansville, IN 47708

January 31, 2019

Jane Steinhauer
Director of Energy Division
Indiana Utility Regulatory Commission
PNC Center
101 W. Washington Street
Suite 1500 East
Indianapolis, IN 46204

In RE: Vectren North Gas Tariff Appendix F, Unaccounted For Gas Percentage
Compliance Filing, Cause No. 43298

Dear Ms. Steinhauer:

Indiana Gas Company, Inc. d/b/a Vectren Energy Delivery of Indiana, Inc. ("Vectren North") hereby submits for filing an electronic copy of the following tariff sheet, to become effective upon Commission approval, to update its Unaccounted For Gas Percentage.

Sheet No. 35 Ninth Revised Page 1 of 1

Also included is the supporting documentation detailing how the revised percentage was calculated.

This tariff sheet is being filed in accordance with Vectren North's Tariff for Gas Service ("Tariff") first approved by the Commission on February 14, 2008 in Cause No. 43298. Per the Tariff, Appendix F is adjusted periodically to reflect changes in the unaccounted for gas percentage.

Vectren North transportation customers must be notified in advance of the first day of a month of any change in the unaccounted for gas percentage in order to adjust their nomination for that month. Commission approval is therefore requested on or before the 20th calendar day of the month. If Commission approval is granted on or before February 20th, Vectren North will implement the new unaccounted for gas percentage on March 1st. If Commission approval is granted between February 21st and March 20th, the new percentage will be implemented on April 1st.

Please return a copy of the approved tariff sheet to me via electronic mail. Thank you.

Sincerely,

Vickie McClatchy
Rate Analyst
vlmcclatchy@vectren.com

Enclosure

cc:

Leja Courter
Indiana Office of Utility Consumer Counselor
PNC Center
115 W. Washington St., Suite 1500 S
Indianapolis, IN 46204

APPENDIX F

UNACCOUNTED FOR GAS PERCENTAGE

APPLICABILITY

This Appendix shall be applicable to all Transportation Customers, School/Government Suppliers and Pool Operators.

DESCRIPTION

0.1% of the quantities received by Company from Transportation Customer, School/Government Supplier or Pool Operator at a point of receipt on the Company's distribution system shall be retained by Company to compensate for unaccounted for gas.

The Unaccounted For Gas Percentage stated above shall be reviewed and adjusted annually by Company, through updating of this Appendix after approval by the Commission, to reflect any changes in the system unaccounted for gas percentage.

Vectren North
Unaccounted For Gas Percentage
Summary for the Period September 2014 - August 2018

	<u>Available (Dth)</u>	<u>Delivered (Dth)</u>	<u>Unaccounted For (Dth)</u>	<u>Unaccounted For (%)</u>
Sep 14 - Aug 15	136,376,244	135,619,518	756,726	0.6%
Sep 15 - Aug 16	120,533,113	120,501,294	31,819	0.0%
Sep 16 - Aug 17	120,303,314	120,582,517	(279,203)	-0.2%
Sep 17 - Aug 18	151,365,203	151,459,726	(94,523)	-0.1%
4 Year (2014-2018)	528,577,874	528,163,055	414,819	0.1%

VECTREN NORTH
Unaccounted For Gas Percentage
Summary for the Period September 2014 - August 2015
Exclusive of Company Use

Month	(1) Volume of Gas Available (Dth) Sch. 11, L6	(2) Volume of Gas Delivered (Dth) Sch. 11, L9	(3) Volume of Unaccounted for Gas (Dth) Sch. 11, L10	(4) % of Unaccounted for Gas (%) Sch. 11, L11
September-14	6,080,359	6,125,952	(45,593)	-0.750%
October-14	8,533,372	8,486,975	46,397	0.544%
November-14	15,242,978	14,467,251	775,727	5.089%
December-14	16,636,953	16,249,813	387,140	2.327%
January-15	20,657,322	20,447,562	209,760	1.015%
February-15	21,433,678	21,037,332	396,346	1.849%
March-15	15,137,709	15,988,676	(850,967)	-5.622%
April-15	8,408,343	8,571,755	(163,412)	-1.943%
May-15	6,626,393	6,614,587	11,806	0.178%
June-15	5,746,602	5,726,404	20,198	0.351%
July-15	6,007,871	6,045,562	(37,691)	-0.627%
August-15	5,864,664	5,857,649	7,015	0.120%
Total	136,376,244	135,619,518	756,726	0.555%

Source: Cause No. 37394 GCA Filings - Schedule 11

VECTREN NORTH
Unaccounted For Gas Percentage
Summary for the Period September 2015 - August 2016
Exclusive of Company Use

<u>Month</u>	(1) Volume of Gas Available (Dth) Sch.11, L6	(2) Volume of Gas Delivered (Dth) Sch. 11, L9	(3) Volume of Unaccounted for Gas (Dth) Sch. 11, L10	(4) % of Unaccounted for Gas (%) Sch. 11, L11
September-15	6,158,745	6,090,922	67,823	1.101%
October-15	8,056,016	8,110,863	(54,847)	-0.681%
November-15	10,743,988	10,772,285	(28,297)	-0.263%
December-15	13,423,602	13,397,013	26,589	0.198%
January-16	20,085,318	19,836,315	249,003	1.240%
February-16	16,651,480	16,647,140	4,340	0.026%
March-16	11,345,487	11,510,401	(164,914)	-1.454%
April-16	9,707,454	9,651,020	56,434	0.581%
May-16	7,241,005	7,351,118	(110,113)	-1.521%
June-16	5,786,112	5,914,508	(128,396)	-2.219%
July-16	5,994,306	5,964,828	29,478	0.492%
August-16	5,339,600	5,254,881	84,719	1.587%
Total	120,533,113	120,501,294	31,819	0.026%

Source: Cause No. 37394 GCA Filings - Schedule 11

VECTREN NORTH
Unaccounted For Gas Percentage
Summary for the Period September 2016 - August 2017
Exclusive of Company Use

Month	(1) Volume of Gas Available (Dth) Sch.11, L6	(2) Volume of Gas Delivered (Dth) Sch. 11, L9	(3) Volume of Unaccounted for Gas (Dth) Sch. 11, L10	(4) % of Unaccounted for Gas (%) Sch. 11, L11
September-16	5,897,748	5,881,370	16,378	0.278%
October-16	7,159,541	7,172,967	(13,426)	-0.188%
November-16	10,758,702	10,757,048	1,654	0.015%
December-16	18,972,211	18,803,365	168,846	0.890%
January-17	17,961,415	18,024,983	(63,568)	-0.354%
February-17	12,811,280	13,015,057	(203,777)	-1.591%
March-17	13,754,306	13,731,732	22,574	0.164%
April-17	7,884,277	7,953,362	(69,085)	-0.876%
May-17	7,457,829	7,449,467	8,362	0.112%
June-17	5,884,012	5,920,458	(36,446)	-0.619%
July-17	5,759,270	5,832,107	(72,837)	-1.265%
August-17	6,002,723	6,040,601	(37,878)	-0.631%
Total	120,303,314	120,582,517	(279,203)	-0.232%

Source: Cause No. 37394 GCA Filings - Schedule 11

VECTREN NORTH
Unaccounted For Gas Percentage
Summary for the Period September 2017 - August 2018
Exclusive of Company Use

Month	(1) Volume of Gas Available (Dth) Sch. 11, L6	(2) Volume of Gas Delivered (Dth) Sch. 11, L9	(3) Volume of Unaccounted for Gas (Dth) Sch. 11, L10	(4) % of Unaccounted for Gas (%) Sch. 11, L11
September-17	5,978,123	5,943,315	34,808	0.582%
October-17	8,506,333	8,431,739	74,594	0.877%
November-17	13,229,167	13,261,541	(32,374)	-0.245%
December-17	19,446,093	19,092,880	353,213	1.816%
January-18	22,772,427	22,804,419	(31,992)	-0.140%
February-18	17,177,538	17,287,815	(110,277)	-0.642%
March-18	18,149,589	18,093,934	55,655	0.307%
April-18	12,379,566	12,647,935	(268,369)	-2.168%
May-18	9,096,829	9,109,960	(13,131)	-0.144%
June-18	8,378,270	8,443,382	(65,112)	-0.777%
July-18	9,003,226	9,069,995	(66,769)	-0.742%
August-18	7,248,042	7,272,811	(24,769)	-0.342%
Total	151,365,203	151,459,726	(94,523)	-0.062%

Source: Cause No. 37394 GCA Filings - Schedule 11