

STATE OF INDIANA
INDIANA UTILITY REGULATORY COMMISSION

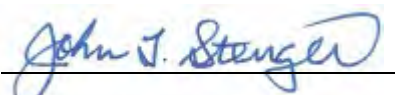
PETITION OF SYCAMORE GAS COMPANY,)
AN INDIANA CORPORATION,)
FOR APPROVAL OF GAS COST)
ADJUSTMENTS TO BE APPLICABLE) CAUSE NO. 37368-GCA 151
DURING THE MONTH OF OCTOBER, 2021)
PURSUANT TO I.C. §§ 8-1-2-42 AND 8-1-2-42.3)

NOTICE OF REVISED FLEXED GCA FACTOR

Pursuant to the Commission's authorization in its Order on July 28, 2021, in Cause No. 37368-GCA 151, Sycamore Gas herein provides notice of its intent to change the GCA factor for October, 2021 from the currently submitted factor of \$5.3330 per Dth for Rate GS to \$6.3870, and from \$5.2546 per Dth for Rate WS to \$6.2931. Attached please find a Revised Schedule 1, Schedule 3, Schedule 3 WACOG Calculation, Schedule 11 Estimated, Bill Comparisons (JTS-2), and a Revised GCA tariff sheet supporting this submittal.

Respectfully submitted,

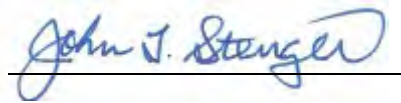
SYCAMORE GAS COMPANY

By: 
John T. Stenger
President

Sycamore Gas Company
370 Industrial Drive, Suite 200
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Telephone: (812) 537-1921
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VERIFICATION

I, John T. Stenger, President of Sycamore Gas Company, have read the Petition and its attachments and am familiar with their contents. I affirm under penalties for perjury that the representations in the Petition and attachments are true and accurate to the best of my knowledge, information and belief.



CERTIFICATE OF SERVICE

The undersigned certifies that he has served a copy of the foregoing petition upon the following persons by electronic mail this 24th day of September, 2021.

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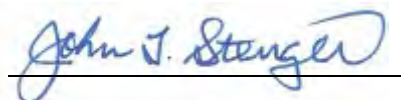
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John T. Stenger

SYCAMORE GAS COMPANY, GCA-151

Determination of Gas Cost Adjustment (GCA) Charge

Estimation Period: August 1, 2021 through October 31, 2021

To be applied to the August, 2021 through October, 2021 Billing Cycles

<u>Line</u>	<u>Aug-21</u>	<u>Sep-21</u>	<u>Oct-21</u>	<u>GCA Totals</u>
ESTIMATED COST OF GAS TO BE RECOVERED:				
1 Pipeline Gas Cost Adjusted for Incentive Rate Purchases				
Demand: D-1	22,958	22,439	74,862	120,259
Commodity & Other	107,913	100,669	197,306	405,888
2 Contracted Storage and Related Transportation Cost	-	-	-	-
3 Gas Injected Into/Withdrawn From Storage- Net Cost	-	-	-	-
4 Total Estimated Gas Cost	130,871	123,108	272,168	526,147
5 Less: Cost to be Recovered Under Rate Schedules Containing Specific Provision for Adjustments for Changes in Gas Cost	-	-	-	-
6 Less: Estimated Cost of Unaccounted for Gas	432	403	789	1,624
7 Net Cost of Gas to be Recovered	130,439	122,705	271,379	524,523
ESTIMATED SALES VOLUME:				
8 Total Estimated Sales in (DTH)	25,262	24,458	46,077	95,796
9 Less: Estimated Sales Under Rate Schedules Containing Specific Provision for Adjustment for Changes in Gas Cost	0	0	0	0
10 Sales Subject to Gas Cost Adjustment (GCA) Rates	25,262	24,458	46,077	95,796
GAS COST ADJUSTMENT RATE:				
11 Gas Cost Variance Dollars (Schedule 12b)	\$ 22,625	\$ 22,625	\$ 22,625	\$ 67,876
12 Excess Return Reduction	-	-	-	\$ -
13 Total Variance (Line 11 - Line 12)	\$ 22,625	\$ 22,625	\$ 22,625	\$ 67,876
14 Total Dollars to be Refunded (Schedule 12 a)	\$ 4,041	\$ 4,041	\$ 4,041	\$ 12,123
15 Total Commodity Costs to be Recovered	\$ 126,066	\$ 118,851	\$ 215,101	\$ 460,017
16 Total Quarterly Non-Demand Costs (Line 15 / Line 10)	\$ 4.9904	\$ 4.8594	\$ 4.6683	
17 Take-or-Pay Surcharge and/or Transition Costs	\$ -	\$ -	\$ -	
18 Total Non-Demand Costs (Line 16 + Line 17)	\$ 4.9904	\$ 4.8594	\$ 4.6683	
19 Estimated D-1 Demand Costs (Schedule 1A, By Month)	\$ 0.9088	\$ 0.9175	\$ 1.6247	
20 Total Cost to be Recovered Through GCA Per Unit Sales (Line 18 + Line 19)	\$ 5.8992	\$ 5.7768	\$ 6.2931	
21 GCA Modified for Indiana Utility Receipts Tax-(DTH) (line 20 / (.9853 Tax Rate))	\$ 5.9872	\$ 5.8630	\$ 6.3870	
GCA Factor Originally Approved	\$ 4.9327	\$ 4.9604	\$ 5.3330	

Schedule 3
REVISED

SYCAMORE GAS COMPANY, GCA-151

Purchased Gas Cost - Estimated

For the period August 1, 2021 through October 31, 2021

	Estimated Purchases		Est. Supplier Rates		Estimated Cost			
Month & Supplier	DTH Demand	DTH Commodity	DTH Demand	DTH Commodity	Demand	Commodity	Other Cost	Total
Aug-21								
Firm Gas - TGT	77,190	25,000	\$3,088	\$2.6250	\$3,088	\$65,625	\$0	\$68,713
Spot Gas - TGT	0	21,088	\$0.0000	\$4.2281	\$0	\$89,162	\$0	\$89,162
Transportation - TGT	0	0	\$0.0000	\$0.0000	\$0	\$0	\$0	\$0
Firm Gas - TETCO	1,500	0	\$6,881	\$0.0000	\$6,881	\$0	\$0	\$6,881
Spot Gas - TETCO	0	4,275	\$0.0000	\$4.3862	\$0	\$18,751	\$0	\$18,751
Transportation - TETCO	0	0	\$0.0000	\$0.0000	\$0	\$0	\$0	\$0
Storage Gas - TGT NNS	31,000	-25,000	\$0.4190	\$2.6250	\$12,989	-\$65,625	\$0	-\$52,636
Mgmt Fee	0	0	\$0.0000	\$0.0000	\$0	\$0	\$0	\$0
Totals	109,690	25,363			\$22,958	\$107,913	\$0	\$130,871
Sep-21								
Firm Gas - TGT	74,700	25,000	\$2,988	\$2.6250	\$2,988	\$65,625	\$0	\$68,613
Spot Gas - TGT	0	20,481	\$0.0000	\$4.0744	\$0	\$83,446	\$0	\$83,446
Transportation - TGT	0	0	\$0.0000	\$0.0000	\$0	\$0	\$0	\$0
Firm Gas - TETCO	1,500	0	\$6,881	\$0.0000	\$6,881	\$0	\$0	\$6,881
Spot Gas - TETCO	0	4,075	\$0.0000	\$4.2260	\$0	\$17,223	\$0	\$17,223
Transportation - TETCO	0	0	\$0.0000	\$0.0000	\$0	\$0	\$0	\$0
Storage Gas - TGT NNS	30,000	-25,000	\$0.4190	\$2.6250	\$12,570	-\$65,625	\$0	-\$53,055
Mgmt Fee	0	0	\$0.0000	\$0.0000	\$0	\$0	\$0	\$0
Totals	106,200	24,556			\$22,439	\$100,669	\$0	\$123,108
Oct-21								
Firm Gas - TGT	77,190	25,000	\$3,088	\$2.6250	\$3,088	\$65,625	\$0	\$68,713
Spot Gas - TGT	0	39,100	\$0.0000	\$4.2405	\$0	\$165,804	\$0	\$165,804
Transportation - TGT	0	0	\$0.0000	\$0.0000	\$0	\$0	\$0	\$0
Firm Gas - TETCO	1,500	0	\$6,881	\$0.0000	\$6,881	\$0	\$0	\$6,881
Spot Gas - TETCO	0	7,161	\$0.0000	\$4.3991	\$0	\$31,502	\$0	\$31,502
Transportation - TETCO	0	0	\$0.0000	\$0.0000	\$0	\$0	\$0	\$0
Storage Gas - TGT NNS	154,876	-25,000	\$0.4190	\$2.6250	\$64,893	-\$65,625	\$0	-\$732
Mgmt Fee	0	0	\$0.0000	\$0.0000	\$0	\$0	\$0	\$0
Totals	233,566	46,261			\$74,862	\$197,306	\$0	\$272,168
TOTAL								
3 MONTHS	449,456	96,180			\$120,259	\$405,888	\$0	\$526,147

Purchased Gas - Fixed (Firm + Storage) versus Spot Purchases

	Aug-21	Sep-21	Oct-21	Weighted Quarter Total
Fixed Price Purchases	50%	50%	35%	44%
Spot Price Purchases	50%	50%	65%	56%
Total	100%	100%	100%	100%

**Supplement to Schedule 3
REVISED**

SYCAMORE GAS COMPANY, GCA-151
WACOG Determination

	Aug-21			Sep-21			Oct-21		
	<u>Volume</u>	<u>Price</u>	<u>Cost</u>	<u>Volume</u>	<u>Price</u>	<u>Cost</u>	<u>Volume</u>	<u>Price</u>	<u>Cost</u>
Texas Gas - Fixed Purchases	12,500	2.2600	28,250	12,500	2.2600	28,250	12,500	2.2600	28,250
	12,500	2.9900	37,375	12,500	2.9900	37,375	12,500	2.9900	37,375
	-	-	-	-	-	0	-	-	-
	-	-	-	-	-	-	-	-	-
	-	-	-	-	-	-	-	-	-
	-	-	-	-	-	-	-	-	-
	-	-	-	-	-	-	-	-	-
Storage - NNS - Fixed Purchase	(25,000)	2.6250	(65,625)	(25,000)	2.6250	(65,625)	(25,000)	2.6250	(65,625)
Storage - NNS - FOM	-	-	-	-	-	0	-	-	-
Texas Gas - FOM and Spot	<u>21,088</u>	4.2281	<u>89,162</u>	<u>20,481</u>	4.0744	<u>83,446</u>	<u>39,100</u>	4.2405	<u>165,804</u>
Total, Texas Gas	<u>21,088</u>		<u>89,162</u>	<u>20,481</u>	-	<u>83,446</u>	<u>39,100</u>	-	<u>165,804</u>
									-
Texas Eastern - Fixed Purchases	0	-	-	0	-	0	0	-	-
	-	-	-	-	-	-	-	-	-
	-	-	-	-	-	-	-	-	-
	-	-	-	-	-	-	-	-	-
	-	-	-	-	-	-	-	-	-
	-	-	-	-	-	-	-	-	-
Texas Eastern - FOM and Spot	<u>4,275</u>	4.3862	<u>18,751</u>	<u>4,075</u>	4.2260	<u>17,223</u>	<u>7,161</u>	4.3991	<u>31,502</u>
Total, Texas Eastern	<u>4,275</u>	-	<u>18,751</u>	<u>4,075</u>		<u>17,223</u>	<u>7,161</u>	-	<u>31,502</u>
Total, Sycamore Gas	<u>25,363</u>	\$ 4.2548	<u>\$ 107,913</u>	<u>24,556</u>	\$ 4.0996	<u>\$ 100,670</u>	<u>46,261</u>	4.2651	<u>\$ 197,305</u>

NYMEX Price as originally filed	\$ 3.045	\$ 3.040	\$ 3.057
Date of NYMEX Price	26-May-21	26-May-21	26-May-21
NYMEX Close for update	\$ 4.060	\$ 3.896	\$ 4.976
NYMEX Closing Date	23-Jul-21	24-Aug-21	23-Sep-21
NYMEX Price Used for Flex (+/- \$1 per Dth)	\$ 4.045	\$ 3.896	\$ 4.057

Schedule 11
Estimated
REVISED

SYCAMORE GAS COMPANY, GCA-151
Determination of Unaccounted for Gas
For the Three Months Ended October 31, 2021

Line	Estimated	(A) Aug-21	(B) Sep-21	(C) Oct-21	(G) TOTAL
1	Volume of Pipeline Gas Purchased (Schedule 3)	25,363	24,556	46,261	96,180
2	Gas Injected Into/Withdrawn From Storage	0	0	0	0
3	Other Gas Injected Into System	0	0	0	0
4	Total Volume of Gas Available (Line 1 + Line 2 + Line 3)	25,363	24,556	46,261	96,180
5	Estimated Volume of Gas Sales	25,262	24,458	46,077	95,796
6	Unaccounted For Gas (Line 4 - Line 5)	101	98	184	383
7	Percent Unaccounted For Gas (Line 6 / Line 4 to nearest one tenth percent)				0.40%
8	Net Cost of Gas (Schedule 3)	\$107,913	\$100,669	\$197,306	\$405,888
9	Cost of Unaccounted For Gas (Line 7 Col. D x Line 8)	\$432	\$403	\$789	\$1,624

SYCAMORE GAS COMPANY, GCA-151

ESTIMATION PERIOD =	October-21
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TABLE NO. 1
Effects of
Proposed v. Currently Approved GCA Factor
For Residential Space-heating Customers

Consumption Dth	Bill at Proposed GCA Factor	Bill at Currently Approved GCA Factor	Dollar Increase (Decrease)	Percent Change
	GCA 151	GCA 150		
	GCA FMCA			
	\$6.3870	\$3.5057		
	\$0.5990	\$0.5990		
5	\$77.65	\$63.25	\$14.40	22.77%
10	\$137.59	\$108.78	\$28.81	26.48%
15	\$191.61	\$148.39	\$43.22	29.13%
20	\$245.61	\$187.99	\$57.62	30.65%
25	\$299.63	\$227.60	\$72.03	31.65%

TABLE NO. 2
Effects of
Proposed v. Prior Year Approved GCA Factor
For Residential Space-heating Customers

Consumption Dth	Bill at Proposed GCA Factor	Bill at Prior Year Approved GCA Factor	Dollar Increase (Decrease)	Percent Change
	GCA 151	GCA 147		
	GCA FMCA			
	\$6.3870	\$4.0800		
	\$0.5990	\$0.4570		
5	\$77.65	\$65.41	\$12.24	18.71%
10	\$137.59	\$113.10	\$24.49	21.65%
15	\$191.61	\$154.87	\$36.74	23.72%
20	\$245.61	\$196.63	\$48.98	24.91%
25	\$299.63	\$238.40	\$61.23	25.68%

REVISED
APPENDIX A
GAS COST ADJUSTMENT

The Gas Cost Adjustments set forth herein are computed in accordance with the provisions of the Order issued May 14, 1986 by the Indiana Utility Regulatory Commission in Cause No. 37091, and with the provisions of the generic investigation Order in Cause No. 44374 issued August 27, 2014. These Gas Cost Adjustments are applicable to the following tariff schedules beginning with effective date of this schedule and continuing until superseded by subsequent Commission order.

For August 2021

<u>Rate Schedule</u>	<u>Gas Cost Adjustment</u>
Rate GS	\$0.59872 per Therm
Rate WS	\$0.58992 per Therm

For September 2021

<u>Rate Schedule</u>	<u>Gas Cost Adjustment</u>
Rate GS	\$0.58630 per Therm
Rate WS	\$0.57768 per Therm

For October 2021

<u>Rate Schedule</u>	<u>Gas Cost Adjustment</u>
Rate GS	\$0.63870 per Therm
Rate WS	\$0.62931 per Therm

Current Gas Cost Adjustment approved by order of the Indiana Utility Regulatory Commission in Cause No. 37368-GCA151.

Issued: September 30, 2021

Effective: October 1, 2021

Issued by John T. Stenger, President