Received: May 2, 2022 IURC 30-Day Filing No.: 50554 Indiana Utility Regulatory Commission



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May 2, 2022

Secretary of the Commission Indiana Utility Regulatory Commission PNC Center, 200 W. Washington Street, Suite 1500E Indianapolis, IN 46204

RE: 30-Day Filing for Impact of Indiana Utility Receipts Tax ("IURT") Repeal on Rates for Fountaintown Gas Company and South Eastern Indiana Natural Gas Company

To Whom It May Concern:

I am writing on behalf of my clients Fountaintown Gas Company and South Eastern Indiana Natural Gas Company (collectively, "FTSE Gas"). This cover letter sets forth a request for the Indiana Utility Regulatory Commission ("Commission") to authorize FTSE Gas to amend its rates based on Indiana House Enrolled Act 1002, which was signed into law on March 16, 2022, and removes the Utility Receipts Tax from utility bills beginning July 1, 2022. FTSE Gas is seeking such authority pursuant to the Commission's Thirty-Day Administrative Filing Procedures as promulgated at 170 Ind. Admin. Code 1-6.

FTSE Gas has 3 rates which are impacted by Indiana House Enrolled Act 1002:

 Customer Charges: These rates will be adjusted effective with July 2022 bill statements. The reduction is based on FTSE's base rates as adjusted in February of 2021 to reflect removal of these utilities' Energy Efficiency Program, which set rates based on an Indiana Utility Receipts Tax of 1.4%.

- Distribution Charges: These rates will be adjusted based on FTSE's two pipeline areas across its Rate Classes of 1, 2, 4, 5, 6, and 8. The reduction is based on FTSE's base rates as adjusted in February of 2021 to reflect removal of these utilities' Energy Efficiency Program, which set rates based on an Indiana Utility Receipts Tax of 1.4%.
- Gas Cost Adjustment (GCA): Effective with FTSE's filing of their Cause Nos. 37913 GCA-137 and 37785 GCA-123 for forecast months of July, August, and September, as well as each GCA Flex filing thereafter, the IURT will be removed.

The Commission specifically requested that utilities utilize the 30-day filing process to adjust rates based on the repeal of the IURT.

FESI's contact for information regarding this filing is its their General Manager, Jerry Klinker. His telephone number is (765) 763-6393 jerry.klinker@ftgas.net and his mailing address is Fountaintown and South Eastern Indiana Gas Companies, 106 E. Main Street, Morristown, IN 46161.

Sincerely,

laty C. Will

Clayton C. Miller

Enclosures

VERIFICATION

I, Jerry Klinker, am the General Manager of the Fountaintown and South Eastern Indiana Gas Companies. I affirm under penalty for perjury that notice as required by section 6 of the Indiana Utility Regulatory Commission's 30-day filing rules found at 170 IAC 1-6-6 has been provided to customers of both utilities by posting the attached written notice in a public place within each of utility's office. The same notice language was also posted in an obvious place on the utilities' websites, and <u>www.ftgas.net</u> and <u>www.seingas.net</u>, as well as published in newspapers of general circulation in Shelby and Ripley Counties. Copies of the newspaper notices are also attached.

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Date: May 1, 2022

Jerry Klinker

Enclosures:

Notices posted to <u>ftgas.net</u> and <u>seingas.net</u> websites, respectively, and also posted in a public place within each utility's office.

Revenue Proof for Fountaintown Gas reflecting changes in rates based on elimination of IURT from current tariff.

Revenue Proof for South Eastern Indiana Natural Gas reflecting changes in rates based on elimination of IURT from current tariff.

Proposed Fountaintown Gas tariff sheets for Rates RS, GS, B, C, D, GTS and STS.

Proposed South Eastern Indiana Natural Gas tariff sheets for Rates RS, GS and STS

Public Notice: NOTICE OF REDUCTION IN FOUNTAINTOWN GAS RATES DUE TO THE REPEAL OF THE INDIANA UTILITY RECEIPTS TAX. On March 16, 2022, Indiana House Enrolled Act 1002 was signed into law, removing the Utility Receipts Tax from utility bills for usage beginning July 1, 2022. Removing this tax is estimated to reduce your monthly gas bill by approximately 1.4%. For a typical residential customer, this means an approximate savings of \$10.68 per year. FOUNTAINTOWN anticipates filing its revised tariff sheets reflecting this rate reduction on or before May 1, 2022, with rates excluding the Indiana Utility Receipts Tax first going into effect on gas customers' July 2022 bills. Anyone wishing to object to FOUNTAINTOWN'S tariff rate reduction may contact the Secretary of the Indiana Utility Regulatory Commission at PNC Center, 101 W Washington Street, Suite 1500E, Indianapolis, IN 46204, or the Indiana Office of Utility Consumer Counselor by calling (888) 441-2492 or (317) 232-2494. Public Notice: NOTICE OF REDUCTION IN SOUTH EASTERN INDIANA NATURAL GAS RATES DUE TO THE REPEAL OF THE INDIANA UTILITY RECEIPTS TAX. On March 16, 2022, Indiana House Enrolled Act 1002 was signed into law, removing the Utility Receipts Tax from utility bills for usage beginning July 1, 2022. Removing this tax is estimated to reduce your monthly gas bill by approximately 1.4%. For a typical residential customer, this means an approximate savings of \$14.11 per year. SOUTH EASTERN INDIANA NATURAL GAS anticipates filing its revised tariff sheets reflecting this rate reduction on or before May 1, 2022, with rates excluding the Indiana Utility Receipts Tax first going into effect on gas customers' July 2022 bills. Anyone wishing to object to SOUTH EASTERN INDIANA NATURAL GAS'S tariff rate reduction may contact the Secretary of the Indiana Utility Regulatory Commission at PNC Center, 101 W Washington Street, Suite 1500E, Indianapolis, IN 46204, or the Indiana Office of Utility Consumer Counselor by calling (888) 441-2492 or (317) 232-2494.

FOUNTAINTOWN NATURAL GAS COMPANY

REVENUE PROOF: COMPARISON OF REVENUES AT CURRENT RATES AND URT ADJUSTED RATES DATA: 12 MONTHS ENDED DECEMBER 31, 2008

Description	Number of Bills	Billing Quantities (Therms)	February 2021 Effective Rates	Revenue at Current Rates		July 2022 URT Adjusted Rates	Revenue at URT Adjusted Rates		Revenue Adjustment	
RS - Residential Sales Service and GS - General Sales Service	1.50					100		.2433.22		1.1.1
Customer Charge	35706		10.60	\$	378,484	10.45	\$	373,128	\$	5,356
First 10 dekatherms per month		198,227	3.3491	\$	663,881	3.30220	\$	654,584	\$	9,297
Over 10 dekatherms per month Total billing guantities and revenues	35,706	273,599	2.8006	\$	211,089	2.76140	\$	208,134	\$	2,955
				-			-		-	
Rate B – Commercial Sales Service Customer Charge – Meter Sizes 250 to 800	2,906		21.00	\$	61.026	20.71	\$	60,183	s	843
Customer Charge - Meter Sizes grater than 800	434		88.00	Ś	38,192	86.77	\$	37,658	ŝ	534
First 10 dekatherms per month		127,916	3.8573	\$	493,409	3.80330	\$	486,502	s	6,907
Next 90 dekatherms per month		29,698	2.8819	\$	85,586	2.84160	Ś	84,389	Ś	1,197
Over 100 dekatherms per month		566,548	1.6751	\$	949,025	1.65160	\$	935,711	Ś.	13,314
Total billing quantities and revenues	3,340	724,162	10014	-	1,627,238		-	1,604,443	-	22,795
Rate C - Industrial Service			220.00							
Custmer charge per month	45	20.042	220.00	\$	9,900	216.92	\$	9,761	\$	139
All dekatherms per month	45	26,042	1.6327	\$	42,519	1.6098	\$	41,922	\$	597
Total billing quantities and revenues	45	26,042		->	52,419		\$	51,683	\$	736
Rate D General Transportation Service										
All dekatherms per month		69,919	0.885	\$	61,878	0.8726	\$	61,011	\$	867
Total billing quantities and revenues		69,919		\$	61,878		\$	61,011	\$	867
Rate GTS - Long-term Contract Transportation Service										
First 40,000 dekatherms per month		480,000	0.02886	\$	13,853	0.0285	\$	13,680	\$	173
Over 40,000 dekatherms per month		505,687	0.0421	\$	21,289	0.0415	\$	20,986	\$	303
Total billing quantities and revenues	•	985,687		\$	35,142		5	34,666	\$	476
Rate STS - School Transportation Serivce										
Customer Charge - Meter Sizes less than 800	0		174	\$	140	171.56	\$	-	\$	
Customer Charge - Meter Sizes 800 and grater	0		260	\$	-	256.36	\$		\$	
All dekatherms per month			1.7019	\$		1.6781	\$	-	\$	
Metretek Monitoring - per meter			50	\$	-	49.3	\$		\$	
Total billing quantities and revenues		<u> </u>		-			-	<u> </u>	-	<u> </u>
Total from Gas Sales	39,091	2,079,409		\$	3,030,131		\$	2,987,649	\$	42,482
Miscellaneous Revenue				\$	82,339		\$	82,339	\$	×
Total Revneue				\$	3,112,470		\$	3,069,988	\$	42,482

SOUTH EASERN INDIANA NATURAL GAS CORPORATION

REVENUE PROOF: COMPARISON OF REVENUES AT CURRENT RATES AND URT ADJUSTED RATES DATA: 12 MONTHS ENDED MARCH 31, 2017

Billing February 2021 July 2022 Revenue at Number Quantities Effective **Revenue** at **URT** Adjusted **URT** Adjusted Revenue Description of Bills (Therms) Rates Current Rates Rates Rates Adjustment **RS** - Residential Sales Service Ś 19,855 258,115 12.82 Ś 254,541 \$ 3,574 **Customer Charge** Ś 13.00 521,559 \$ 0.66299 Ś 345,788 0.65371 \$ 340,948 \$ 4.840 First 51 Therms per month Ś \$ \$ 519,517 0.46182 239,923 0.45535 236,562 \$ 3,361 Over 51 Therms per month Ś 19,855 1,041,076 843,826 \$ 832,051 Ś 11,775 Total billing quantities and revenues \$ 0.997783 \$ 0.997783 Ś 841,955 Ś 830,206 \$ 11,775 Rate GS - General Sales Service 1,895 13.00 \$ 24,635 12.82 \$ 24,294 \$ 341 Customer Charge - Meter Sizes 250 cfh or under Ś \$ \$ Customer Charge - Meter Sizes 250 cfh to 800 cfh 1,188 Ś 24.00 28,512 23.66 28,108 \$ 404 \$ 80.00 \$ 25,920 78.88 \$ 25,557 \$ 363 Customer Charge - Meter Sizes 800 cfh or above 324 \$ \$ 0.54891 49,499 0.54123 \$ 48,806 \$ 693 First 51 Therms per month 90,176 \$ Ś \$ 340,831 0.38733 132,014 0.38191 130,167 \$ 1,847 Next 205 Therms per month Ś 0.29922 \$ 0.29503 \$ \$ 391,413 117,119 115,479 1,640 Over 256 Therms per month Ś \$ Ś 3,407 377,699 372,411 5,288 Total billing quantities and revenues 822,420 0.997783 \$ Ś 0.997783 \$ \$ 376,862 \$ 371,585 5,288 **Rate STS School Transportation Service** 13.00 \$ 12.82 \$ \$ Customer Charge - Meter Sizes 250 cfh or under 24.00 \$ 23.66 Ś Ś Customer Charge - Meter Sizes 250 cfh to 800 cfh \$ Customer Charge - Meter Sizes 800 cfh or above 80.00 78.88 \$ \$ Ś Ś First 51 Therms per month 0.54891 0.54123 Ś 0.38733 Ś 0.38191 Ś \$ Next 205 Therms per month 0.29922 \$ 0.29503 \$ \$ Over 256 Therms per month \$ \$ 42.75000 42.15 \$ Monitoring charge \$ \$ \$ Total billing quantities and revenues -\$ 0.997783 \$ 0.997783 \$ \$ Ś ---23,262 1,863,496 \$ 1,218,817 \$ 1,201,791 Ś 17,063 **Total from Gas Sales** 41,816 41,816 **Miscellaneous Revenue** \$ Ś \$ -\$ 1,260,633 \$ 1,243,607 \$ 17,063 **Total Revneue**

IURC NO. G-11 AMENDED SHEET NO. 10

RATE RS RESIDENTIAL SALES SERVICE

AVAILABILITY:

Available for general natural gas service to residential customers with installed meter sizes of 250 or less. Customer must be located on Company's gas mains suitable and adequate for supplying this service.

Service to residential customers shall be to single-dwelling residences that are individually metered for natural gas consumption for heating, cooling, cooking, drying, water heating, lighting and automobile fueling.

CHARACTER OF SERVICE:

Gas furnished hereunder will have a heating value of approximately 1,000 BTU per cubic foot.

RATES AND CHARGES

The monthly Rates and Charges for Gas Service under this Rate Schedule shall be:

Customer Charge:

Customer Charge per month

\$10.45 per meter

\$3.3022 per dekatherm \$2.7614 per dekatherm

Distribution Charge:

First 10 dekatherms per month Over 10 dekatherms per month

Gas Cost Charge:

The Gas Cost Charge shall be as set forth on Appendix A, Gas Cost Adjustment, for each dekatherm of usage.

Normal Temperature Adjustment:

The Normal Temperature Adjustment shall be as set forth on Appendix D, Normal Temperature Adjustment.

Minimum Monthly Charge:

The Minimum Monthly Charge shall be the Customer Charge.

IURC NO. G-11 AMENDED SHEET NO. 12

RATE GS GENERAL SALES SERVICE

AVAILABILITY:

Available for general natural gas service to commercial and public authority customers with installed meter sizes of 250 or less. Customer must be located on Company's gas mains suitable and adequate for supplying this service.

Service to commercial and public authority customers shall be to individually metered customers for natural gas consumption for heating, cooling, cooking, drying, water heating, lighting, automobile fueling and to a multi-dwelling residential unit that is collectively metered.

CHARACTER OF SERVICE:

Gas furnished hereunder will have a heating value of approximately 1,000 BTU per cubic foot.

RATES AND CHARGES

The monthly Rates and Charges for Gas Service under this Rate Schedule shall be:

Customer Charge:

Customer Charge per month

\$10.45 per meter

\$3.3022 per dekatherm \$2.7614 per dekatherm

Distribution Charge:

First 10 dekatherms per month Over 10 dekatherms per month

Gas Cost Charge:

The Gas Cost Charge shall be as set forth on Appendix A, Gas Cost Adjustment, for each dekatherm of usage.

Normal Temperature Adjustment:

The Normal Temperature Adjustment shall be as set forth on Appendix D, Normal Temperature Adjustment.

Minimum Monthly Charge: The Minimum Monthly Charge shall be the Customer Charge.

IURC NO. G-11 AMENDED SHEET NO. 20

RATE B COMMERCIAL SALES SERVICE

AVAILABILITY:

Available for natural gas service to commercial and public authority customers with installed meter sizes greater than 250. Customer must be located on Company's gas mains suitable and adequate for supplying this service.

Service to commercial and public authority customers shall be to individually metered customers for natural gas consumption for heating, cooling, cooking, drying, water heating, lighting, automobile fueling and to a multi-dwelling residential unit that is collectively metered.

This rate schedule is not available to a commercial customer that utilizes the natural gas service for an industrial process.

CHARACTER OF SERVICE:

Gas furnished hereunder will have a heating value of approximately 1,000 BTU per cubic foot.

RATES AND CHARGES

The monthly Rates and Charges for Gas Service under this Rate Schedule shall be:

Customer Charge:

For meter sizes 250 to 800 For meter sizes greater than 800

Distribution Charge:

First 10 dekatherms per month Next 90 dekatherms per month Over 100 dekatherms per month \$20.71 per meter \$86.77 per meter

\$3.8033 per dekatherm \$2.8416 per dekatherm \$1.6516 per dekatherm

Gas Cost Charge:

The Gas Cost Charge shall be as set forth on Appendix A, Gas Cost Adjustment, for each dekatherm of usage.

Normal Temperature Adjustment:

The Normal Temperature Adjustment shall be as set forth on Appendix D, Normal Temperature Adjustment.

Minimum Monthly Charge:

The Minimum Monthly Charge shall be the Customer Charge.

IURC NO. G-11 AMENDED SHEET NO. 30

RATE C INDUSTRIAL SALES SERVICE

APPLICABILITY

Available for firm natural gas service to industrial customers that utilize the natural gas service for manufacturing and/or processing a product along with ancillary uses of natural gas. Customer must be located on Company's gas mains suitable and adequate for supplying this service.

CHARACTER OF SERVICE

Gas furnished hereunder will have a heating value of approximately 1,000 BTU per cubic foot.

RATES AND CHARGES

The monthly Rates and Charges for Gas Service under this Rate Schedule shall be:

Customer Charge:

Customer Charge per month

\$216.92 per meter

Distribution Charge: All dekatherms per month

\$1.6098 per dekatherm

Gas Cost Charge:

The Gas Cost Charge shall be as set forth on Appendix A, Gas Cost Adjustment, for each dekatherm of usage.

Normal Temperature Adjustment:

The Normal Temperature Adjustment shall be as set forth on Appendix D, Normal Temperature Adjustment.

Minimum Monthly Charge:

The Minimum Monthly Charge shall be the Customer Charge.

Other Charges:

The Other Charges set forth in this Tariff for Gas Service shall be charged to Customer, if applicable.

IURC NO. G-11 AMENDED SHEET NO. 51

RATE D GENERAL TRANSPORTATION SERVICE (continued)

RATES AND CHARGES (cont.)

Distribution Charge: All dekatherms per month

\$0.8726 per dekatherm

Minimum Monthly Charge:

The Minimum Monthly Charge shall be the Customer Charge.

Other Charges:

The Other Charges set forth in this Tariff for Gas Service shall be charged to Customer, if applicable.

CONTRACT FOR TRANSPORTATION SERVICE

The customer requesting transportation service by the Utility shall enter into a written contract with the Utility, which said contract shall provide for quantities of gas to be transported, penalties, the term thereof and other conditions of service agreed upon between customer and the Utility. Each such contract shall provide further that Utility will be held harmless by the customer against any increases in its monthly demand charges and any overrun quantity charges or penalties by reason of any failure or refusal of customer to curtail quantities of transport gas after timely curtailment requests pursuant to the Company's General Terms and Conditions.

OTHER CHARGES AND CONDITIONS OF SERVICE

- 1. A customer's prior delinquencies must be cured prior to commencing participating in Transportation Service, unless otherwise agreed to in advance by Company.
- Transportation Service shall be available after the Customer has made arrangements to pay all under-collections for prior service received from the Company, including, without limitation, any under-collection existing in the Gas Cost Adjustment. Transportation Service shall be initiated at the beginning of a Gas Cost Adjustment period.
- 3. Transportation Service will be effective as of Customer's next read date.

IURC NO. G-11 AMENDED SHEET NO. 60

RATE GTS

LONG-TERM CONTRACT TRANSPORTATION SERVICE

APPLICABILITY

Throughout the service area of the Company where adequate facilities are available, to gas acquired by the Customer transported by the Company under a contract between the Company and the Customer.

AVAILABILITY

Available to all customers who contract with the Company for gas transportation service for a minimum of five (5) years and for a minimum volume of not less than 40,000 dekatherms (Dth) per month. Customers on this rate must:

- 1. have an alternate fuel capability;
- be located on the Company's distribution main originating at the Morristown citygate station and terminating at the Company meter/regulator located on the property of Bunge North America, or its successor;
- have made arrangements by which volumes of gas owned by it can be delivered into the Company's system; and
- 4. require no additional facilities from the Company for the Company to provide the transportation service to the customer.

RATES AND CHARGES

The monthly Rates and Charges for Gas Service under this Rate Schedule shall be:

Distribution Charge:

First 40,000 dekatherms per month Over 40,000 dekatherms per month \$0.0285 per dekatherm \$0.0415 per dekatherm

Minimum Monthly Charge:

The Minimum Monthly Charge shall be \$16,891, subject to the specific terms and conditions of the applicable contract.

Other Charges:

The Other Charges set forth in this Tariff for Gas Service shall be charged to Customer, if applicable.

IURC NO. G-11 AMENDED SHEET NO. 70

RATE STS SCHOOL TRANSPORTATION SERVICE

AVAILABILITY

This Rate Schedule shall be available to public School Corporation Customers serving students in grades K through 12 that elect service hereunder where distribution mains of adequate capacity are adjacent to the premise to be served.

CHARACTER OF SERVICE

This Rate Schedule applies to the provision of Transportation Service. Gas Service provided hereunder shall be metered and billed separately from Gas Service provided under any other Rate Schedule.

Multiple School Corporation Customers may elect to act jointly to aggregate purchases of natural gas commodity supply from a natural gas commodity seller for all schools included in the aggregated purchases. Notwithstanding the aggregation of natural gas commodity supply or the use of Summary Billing, each School Corporation Customer shall individually be subject to and pay the applicable rates and charges pursuant to this Rate Schedule.

RATES AND CHARGES

The monthly Rates and Charges for Gas Service under this Rate Schedule shall be:

Customer Charge:

For meter sizes less than 800 For meter sizes 800 and greater

Distribution Charge:

All dekatherms per month

Monitoring Charge: Metretek Monitoring

\$49.30 per meter

\$171.56 per meter

\$256.36 per meter

\$1.6781 per dekatherm

Normal Temperature Adjustment:

The Normal Temperature Adjustment shall be as set forth on Appendix D, Normal Temperature Adjustment.

Minimum Monthly Charge:

The Minimum Monthly Charge shall be the Customer Charge plus the Monitoring Charge.

SOUTH EASTERN INDIANA NATURAL GAS COMPANY, INC. IURC NO. G-11 AMENDED SHEET NO. 10

RATE RS RESIDENTIAL SALES SERVICE

AVAILABILITY:

This schedule is available to all residential customers.

Available at points on Company's distribution lines. Not available for resale.

APPLICATION:

When service furnished hereunder through a single meter to a dwelling or building consisting of more than one family unit, apartment, or is used by more than one consumer or business concern, even though under common ownership and management, the consumers or business concerns served. Central heating systems for that part of an office building devoted to rental or offices shall be considered as a single customer.

RATES AND CHARGES

The monthly Rates and Charges for Gas Service under this Rate Schedule shall be:

Customer Charge:

Customer Charge per month

\$12.82 per meter

Distribution Charge:

First 51 therms per month Over 51 therms per month \$0.65371 per therm \$0.45535 per therm

Gas Cost Charge:

The Gas Cost Charge shall be as set forth on appendix A, Gas Cost Adjustment for each therm of usage.

Normal Temperature Adjustment:

The Normal Temperature Adjustment shall be as set forth on Appendix D, Normal Temperature Adjustment.

Minimum Monthly Charge:

The Minimum Monthly Charge shall be the Customer Charge.

Effective: July 1, 2022

Issued by: Jerry Klinker, General Manager Base rates as approved, Cause No. 45027, October 3, 2018

SOUTH EASTERN INDIANA NATURAL GAS COMPANY, INC. IURC NO. G-11 AMENDED SHEET NO. 20

RATE GS GENERAL SALES SERVICE

AVAILABILITY:

This schedule is available to all non-residential customers.

Available at points on Company's distribution lines. Not available for resale.

APPLICATION:

When service furnished hereunder through a single meter to a dwelling or building consisting of more than one family unit, apartment, or is used by more than one consumer or business concern, even though under common ownership and management, the consumers or business concerns served. Central heating systems for that part of an office building devoted to rental or offices shall be considered as a single customer.

RATES AND CHARGES

The monthly Rates and Charges for Gas Service under this Rate Schedule shall be:

Customer Charge:

Customer Charge per month – meter size 250 cfh and below Customer Charge per month – meter size 250 cfh to 800 cfh Customer Charge per month – meter size 800 cfh and above \$12.82 per meter \$23.66 per meter \$78.88 per month

Distribution Charge:

First 51 therms per month Next 205 therms per month Over 256 therms per month \$0.54123 per therm \$0.38191 per therm \$0.29503 per therm

Gas Cost Charge:

The Gas Cost Charge shall be as set forth on appendix A, Gas Cost Adjustment for each therm of usage.

Normal Temperature Adjustment:

The Normal Temperature Adjustment shall be as set forth on Appendix D, Normal Temperature Adjustment.

Minimum Monthly Charge:

The Minimum Monthly Charge shall be the Customer Charge.

Effective: July 1, 2022

Issued by: Jerry Klinker, General Manager Base rates as approved, Cause No. 45027, October 3, 2018

SOUTH EASTERN INDIANA NATURAL GAS COMPANY, INC. IURC NO. G-11 AMENDED SHEET NO. 30

RATE STS SCHOOL TRANSPORTATION SERVICE

AVAILABILITY

This Rate Schedule shall be available to public School Corporation Customers serving students in grades K through 12 that elect service hereunder where distribution mains of adequate capacity are adjacent to the premise to be served.

CHARACTER OF SERVICE

This Rate Schedule applies to the provision of Transportation Service. Gas Service provided hereunder shall be metered and billed separately from Gas Service provided under any other Rate Schedule.

Multiple School Corporation Customers may elect to act jointly to aggregate purchases of natural gas commodity supply from a natural gas commodity seller for all schools included in the aggregated purchases. Notwithstanding the aggregation of natural gas commodity supply or the use of Summary Billing, each School Corporation Customer shall individually be subject to and pay the applicable rates and charges pursuant to this Rate Schedule.

RATES AND CHARGES

The monthly Rates and Charges for Gas Service under this Rate Schedule shall be:

Customer Charge:

Customer charge per month – meter size 250 cfh and below Customer charge per month – meter size 250 cfh to 800 cfh Customer charge per month – meter size 800 cfh and above

Distribution Charge:

First 51 therms per month Next 205 therms per month Over 256 therms per month \$0.54123 per therm \$0.38191 per therm \$0.29503 per therm

\$12.82 per meter \$23.66 per meter

\$78.88 per meter

Monitoring Charge:

\$42.15 per meter

Normal Temperature Adjustment:

The Normal Temperature Adjustment shall be as set forth on Appendix D, Normal Temperature Adjustment.

Minimum Monthly Charge:

The Minimum Monthly Charge shall be the Customer Charge plus the Monitoring Charge.

Effective: July 1, 2022

Issued by: Jerry Klinker, General Manager Base rates as approved, Cause No. 45027, October 3, 2018