IURC PETITIONER'S 17 EXHIBIT NO. 6-23-23 DATE REPORTER

# **Petitioner's Exhibit 17**

OFFICIAL EXHIBITS

#### STATE OF INDIANA

#### INDIANA UTILITY REGULATORY COMMISSION

## IN THE MATTER OF THE PETITION OF THE CITY OF MARION, INDIANA, FOR APPROVAL TO ISSUE BONDS AND ADJUST ITS RATES AND CHARGES

CAUSE NO. 45838

#### JOINT STIPULATION AND SETTLEMENT AGREEMENT

This Joint Stipulation and Settlement Agreement ("Settlement Agreement") is entered into this 8th day of June, 2023, by and between the City of Marion, Indiana ("Marion"), and the Indiana Office of Utility Consumer Counselor ("OUCC"), who stipulate and agree for purposes of settling all matters in this Cause that the terms and conditions set forth below represent a fair and reasonable resolution of all issues in this Cause, subject to their incorporation in a final Order of the Indiana Utility Regulatory Commission ("Commission") without modification or the addition of further conditions that may be unacceptable to either party. If the Commission does not approve the Settlement Agreement in its entirety and incorporate the conclusions herein in its final Order, the entire Settlement Agreement shall be null and void and deemed withdrawn, unless otherwise agreed to in writing by Marion and the OUCC ("Settling Parties").

#### **Terms and Conditions of Settlement Agreement**

1. <u>Requested Relief</u>. On January 10, 2023, Marion initiated this Cause by filing its Petition requesting authority to adjust its rates and charges for water service and issue bonds to fund capital improvements to its water system.

2. <u>Prefiled Evidence of Parties</u>. In support of its Petition, Marion filed the Prefiled Testimony and Exhibits of John Charles (Chuck) Binkerd, Patrick R. Pinkerton, P.E., Jennifer Z. Wilson, C.P.A., and Andrew Burnham on January 10, 2023. On June 9, 2023, the OUCC prefiled the Settlement Testimony and Exhibits of Shawn Dellinger and Thomas W. Malan, and Marion filed the Settlement Testimony and Exhibits of John Charles ("Chuck") Binkerd.

3. <u>Settlement</u>. Through analysis, discussion, and negotiation, as aided by their respective technical staff and experts, the Settling Parties agree on the terms and conditions as described herein that resolve all issues between them in this Cause. Attached to the Settlement Agreement as <u>Exhibit A</u> are accounting schedules ("Schedules") that reflect the agreed upon revenue requirement, the proposed rates and charges, and an estimated amortization schedule for Marion's outstanding and proposed indebtedness.

4. <u>Revenue Requirement, Rates, and Charges</u>. The Settling Parties agree that Marion should, subject to the terms and conditions set forth herein, be authorized to increase its rates and charges for water service to reflect an overall pro forma net revenue requirement of \$6,368,819, which yields an annual increase of \$2,454,760, or 62.72% over Marion's current revenues at existing rates.

5. <u>Five-Phase Rate Increase</u>. The rate increase will be implemented in five phases. The amount and timing of the phases shall be as follows: (i) the first phase in the amount of 16.89% (or \$661,176) shall occur upon issuance of a Commission Order approving the Settlement Agreement (ii) the second phase in the amount of 10.37% (or \$474,545) will be implemented on January 1, 2025; (iii) the third phase in the anticipated amount of 9.28% (or \$468,494) will be implemented on January 1, 2026; (iv) the fourth phase in the anticipated amount of 8.51% (or \$469,595) will be implemented on January 1, 2027; and (v) the fifth phase in the anticipated amount of 6.36% (or \$380,950) will be implemented on January 1, 2028.

6. <u>Financing Terms</u>. The Settling Parties agree that Marion should have its requested debt authority of \$14,200,000 as proposed by Marion subject to the following terms and conditions:

a. Marion may issue its debt in two (2) phases with the first phase anticipated to be closed in 2023 ("2023 Bonds") and the second phase anticipated to be closed in 2025 ("2025 Bonds").

b. Until closing on the 2023 Bonds and upon implementation of the Phase 1 rate increase, Marion shall set aside an amount each month that is equal to the monthly portion of its debt service revenue requirement for the applicable phase. If the 2023 Bonds are issued within 120 days of the implementation of Phase 1 rates, Marion may apply the funds collected for utility purposes as it sees fit. If the 2023 Bonds are not issued within 120 days of the implementation of Phase 1 rates, Marion shall apply the total amount set aside until closing to reduce the amount of borrowing or to fund a portion of the debt service reserve for the 2023 Bonds.

c. Until closing on the 2025 Bonds and upon implementation of the Phase 3 rate increase, each month Marion shall set aside an amount equal to the monthly portion of its debt service revenue requirement for the 2025 Bonds for the applicable phase. If the 2025 Bonds are issued within 90 days of the implementation of Phase 3 rates, Marion may apply the funds collected for utility purposes in its discretion. If the 2025 Bonds are not issued within 90 days of the implementation shall apply the total amount set aside until closing to reduce the amount of borrowing or to fund a portion of the debt service reserve for the 2025 Bonds.

d. If Marion requires the funding of a debt service reserve as an annual revenue requirement, Marion shall do so from the amount currently allowed for the debt service revenue

requirement. Marion shall notify the OUCC once it has fully funded its debt service reserve. In lieu of any requirement to amend its tariff to remove that portion of its revenue requirement from rates, Marion shall reallocate that portion of its revenue requirement to perform extensions and replacements.

e. Marion shall file a report within thirty (30) days of closing on the 2023 and 2025 Bonds describing the terms of the respective Bonds, the buyer of the Bonds, the par amount of the Bonds, the amount required for the debt service reserve, bid tabulations for any projects for which these are available at the time of the true-up, and an itemized account of all issuance costs (such as bond counsel and financial advisory fees), including issuance costs actually incurred to that date. The report should include a revised tariff, amortization schedule, and calculation of the rate impact in a manner consistent with the schedules attached hereto. All funds secured for lead service line subsidizations, if any, shall be included in this true-up report. The OUCC shall have no less than twenty-one (21) days after service of the true-up to challenge Marion's proposed trueup. Marion should similarly have twenty-one (21) days to file a response to the OUCC. Thereafter, the Commission should resolve any issue raised through a process it deems appropriate. Any trueup report should state the time frames for objections or responses. If both parties agree that the increase or decrease indicated by the report need not occur because the increase or decrease would be immaterial, or for any other reason, then Marion will not need to true-up its rates.

f. Marion expects to complete its requested borrowing in late 2025. Any financing authority authorized in this Cause not used by Marion should expire at the end of 2026 (allowing approximately one additional year beyond the anticipated issuance date).

g. Subject to section 6(c) of this settlement agreement, the parties agree that Marion will not true-up rates to increase the revenue requirement beyond that which is contemplated in

the settlement schedules for Phase 5. Petitioner will endeavor to obtain annual debt service payments or a combination of annual debt service payments and annual funding of the debt service reserve (if not funded by the bond issue) as near to those indicated on the settlement schedule for debt service revenue requirements as reasonably possible. In no case, may Petitioner enter into a borrowing that would result in higher total payments over the life of the bonds than is contemplated in the settlement schedules.

7. <u>Storage Tank Painting and Maintenance</u>. The parties agree Marion's annual pro forma Storage Tank Painting and Periodic Maintenance revenue requirement shall be \$100,000, which shall be placed in a restricted account to be used only to fund storage tank painting, tank maintenance, and other periodic maintenance items.

8. Leak Detection Survey. The Settling Parties agree Marion shall perform a leak detection study, which shall commence within 18 months of the final order in this Cause and which shall be completed no later than when Marion files a petition in its next rate case. The Settling Parties agree and acknowledge that Petitioner's agreed rates and revenue requirement includes \$20,000 per annum based on an assumed leak detection study expense of up to \$100,000. The Settling Parties agree that in addition to the \$100,000 for periodic maintenance, Marion shall hold the \$20,000 per annum in a restricted account provided such funds may only be used only for performing the leak detection study. After completion and payment of a leak detection study, Marion may reallocate and use the funds collected each year to perform storage tank painting and tank maintenance.

9. <u>Rate Case Expense</u>. The Settling Parties agree that Marion's rate case expense shall be \$250,000 and amortized over a four-year period. Phase 5 rates and charges reflect the removal the annual amortization amount from its collected rates.

#### 10. **Operational Terms**.

a. Marion's Revenue Requirement includes an amount for extensions and replacements. Beginning with the Year End 2024 IURC Annual Report and then annually until its next rate case or five years after the issuance of the Final Order in this case, whichever shall first occur, Marion shall submit with its IURC Annual Report an extensions and replacements reconciliation that includes project descriptions and an explanation if its actual expense for extensions and replacements is less than the amount(s) included for extensions and replacements as part of this Settlement Agreement.

b. Beginning with the Year End 2024 IURC Annual Report and annually until its next rate case, Marion shall submit with its IURC Annual Report a report showing the percentage of unaccounted for water, the year-over-year change to the unaccounted water percentage, and the measures being taken to address and lessen the percentage of unaccounted water.

c. Within nine (9) months of the final order in this Cause, Marion shall install meters and meter all municipal departments receiving water to determine the amount of water used by each department. Thereafter, and within two years of the final order in this Cause, Marion shall complete a water audit using the AWWA free water audit software (V6.0 now available). Marion shall provide a copy of the water audit to the OUCC.

11. <u>Filing of Tariff</u>. The Settling Parties agree that Marion may expeditiously file a new tariff after issuance of a Commission Order in this Cause approving an adjustment to Marion's rates that is consistent with Settlement Agreement (and attached schedules).

12. <u>Admissibility and Sufficiency of Evidence</u>. The Settling Parties hereby stipulate that the prefiled testimony and exhibits of Marion and the OUCC should be admitted into the record without objection or cross examination by either party. The Settling Parties agree that such

evidence constitutes substantial evidence sufficient to support the Settlement Agreement and provides an adequate evidentiary basis upon which the Commission can make all findings of fact and conclusions of law necessary for the approval of this Settlement Agreement as filed.

13. <u>Non-Precedential Effect of Settlement</u>. The Settling Parties agree that the facts in this Cause are unique and all issues presented are fact specific. Therefore, the Settlement Agreement shall not constitute nor be cited as precedent by any person or deemed an admission by any party in any other proceeding except as necessary to enforce its terms before the Commission or any court of competent jurisdiction. This Settlement Agreement is solely the result of compromise in the settlement process and, except as provided herein, is without prejudice to and shall not constitute a waiver of any position that either party may take with respect to any issue in any future regulatory or other legal proceeding.

14. <u>Authority to Execute</u>. The undersigned have represented and agreed that they are fully authorized to execute this Settlement Agreement on behalf of the designated parties, who will thereafter be bound thereby.

15. <u>Approval of Settlement Agreement in its Entirety</u>. As a condition of this settlement, the Settling Parties specifically agree that if the Commission does not approve this Settlement Agreement in its entirety and incorporate it into the Final Order as provided above, the entire Settlement Agreement shall be null and void and deemed withdrawn, unless otherwise agreed to in writing by the Settling Parties. The Settling Parties further agree that if the Commission does not issue a Final Order in the form that reflects the Agreement described herein, the matter should proceed to be heard by the Commission as if no settlement had been reached unless otherwise agreed by the Settling Parties in a writing that is filed with the Commission.

16. Proposed Order. The Settling Parties agree to cooperate in the preparation,

presentation, and issuance by the Commission of a proposed order.

### CITY OF MARION, INDIANA

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### INDIANA OFFICE OF THE UTILITY CONSUMER COUNSELOR ("OUCC")

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Daniel M. Le Vay, Atty. No. 221-84-49 Deputy Consumer Counselors INDIANA OFFICE OF UTILITY CONSUMER COUNSELOR 115 West Washington Street, Suite 1500 South Indianapolis, IN 46204 Phone: (317) 232-2494 Fax: (317) 232-5923

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# **EXHIBIT** A

# Schedule 16 Phase Rate Plan

	Phase I	Phase II	Phase III	Phase IV	Phase '
Customer Charge, Monthly					
Meter Size					
5/8"	\$4.13	\$4.61	\$5.08	\$5.56	\$5.96
3/4"	\$4.13	\$4.61	\$5.08	\$5.56	\$5.96
1"	\$4.13	\$4.61	\$5.08	\$5.56	\$5.96
1 1/2"	\$4.13	\$4.61	\$5.08	\$5.56	\$5.96
2"	\$4.13	\$4.61	\$5.08	\$5.56	\$5.96
3"	\$4.13	\$4.61	\$5.08	\$5.56	\$5.96
4"	\$4.13	\$4.61	\$5.08	\$5.56	\$5.96
6"	\$4.13	\$4.61	\$5.08	\$5.56	\$5.96
8"	\$4.13	\$4.61	\$5.08	\$5.56	\$5.96
Usage Rate (per CCF)	Phase I	Phase II	Phase III	Phase IV	Phase
Tier 1 - 0 - 1.33	\$4.00	\$4.12	\$4.24	\$4.32	\$4.40
Tier 2 - 1.34 - 6.67	\$3.55	\$3.85	\$4.04	\$4.24	\$4.40
Tier 3 - 6.67 - 100	\$3.02	\$3.48	\$4.00	\$4.20	\$4.40
Tier 4 - Over 100	\$2.02	\$2.50	\$3.10	\$3.70	\$4.40
Public Fire Protection	Phase I	Phase II	Phase III	Phase IV	Phase '
by Meter Size, Monthly					
5/8"	\$3.27	\$3.39	\$3.48	\$3.81	\$4.08
3/4"	\$3.27	\$3.39	\$3.48	\$3.81	\$4.08
1"	\$8.38	\$8.67	\$8.89	\$9.73	\$10.43
1 1/2"	\$18.86	\$19.52	\$20.03	\$21.92	\$23.50
2"	\$33.52	\$34.70	\$35.60	\$38.95	\$41.76
- 3"	\$75.44	\$78.08	\$80.10	\$87.63	\$93.94
4"	\$134.11	\$138.81	\$142.40	\$155.79	\$167.0
6"	\$301.75	\$312.31	\$320.40	\$350.52	\$375.7
8"	\$536.44	\$555.22	\$569.59	\$623.13	\$668.0
Private Fire Protection					
Per Hydrantl, Annually	\$413.06	\$413.06	\$413.06	\$413.06	\$413.0
Per Sprinkler Head, Annually	\$0.43	\$0.43	\$0.43	\$0.43	\$0.44

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# FOR SETTLEMENT PURPOSES ONLY

# MARION MUNICIPAL UTILITIES CAUSE NUMBER 45838

## Comparison of Petitioner's and Settlement's Overall Revenue Requirement

	Per Petitioner	Per Settlement	Sch Ref	Settlement More (Less)
Operating Expenses	\$ 3,876,192	\$ 3,825,473	4	\$ (50,719)
Taxes other than Income	102,639	102,639	4	-
Extensions and Replacements	1,580,000	1,580,000	PET	-
Debt Service	932,202	932,202	PET	-
Working Capital	7,248		9	(7,248)
Total Revenue Requirements Revenue Requirement Offsets	6,498,281	6,440,314		(57,967)
Interest Income	-	(3,031)	3	(3,031)
Late Fees (See footnote 2)	(25,127)	-	-	25,127
Misc. Operating Revenues (See footnote 1)	(78,326)	(68,464)	5	9,862
Net Revenue Requirements	6,394,828	6,368,819		(26,009)
Less: Revenues at current rates subject to increase (See footnote 2)	(3,888,932)	(3,914,059)	4	(25,127)
Recommended Increase	\$ 2,505,896	\$ 2,454,760		\$ (51,136)
Recommended Percentage Increase	64.44%	62.72%		-1.72%

#### Footnotes:

(1) Miscellaneous Operating Revenues include credit card fee revenues. The OUCC recommends adjustments to remove test year credit card fee revenue and expense because this should be a revenue neutral transaction for Petitioner. See Schedule 5, Adjustment No. 1 and Schedule 6, Adjustment No. 3.

(2) The OUCC classified \$25,127 of Late Fee revenue as revenues subject to increase.

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#### FOR SETTLEMENT PURPOSES ONLY

#### MARION MUNICIPAL UTILITIES CAUSE NUMBER 45838

Comparison of Petitioner's and Settlement's Phased Revenue Requirement

		Phase I				Phase II				Phase II	I	
	Per Petitioner	Per Settlement	Sch Ref	Settlement More (Less)	Per Petitioner	Per Settlement	Sch Ref	Settlement More (Less)	Per Petitioner	Per Settlement	Sch Ref	Settlement More (Less)
Operating Expenses	\$ 3,876,192	\$ 3,916,963	4	\$ 40,771	\$ 3,876,192	\$ 3,916,963	4	\$ 40,771	\$ 3,876,192	\$ 3,916,963	4	\$ 40,771
Taxes Other than Income	102,639	102,639	4	-	102,639	102,639	4	-	102,639	102,639	4	-
Extensions and Replacements	320,000	320,000	PET	-	725,000	725,000	PET	-	915,000	915,000	PET	-
Debt Service	307,128	307,128	PET	-	376,673	376,673	PET	-	655,167	655,167	PET	-
Working Capital	7,248	• <u> </u>	9	(7,248)	7,248	-	9	(7,248)	7,248	<b>.</b>	9	(7,248)
Total Revenue Requirements	4,613,207	4,646,730		33,523	5,087,752	5,121,275		33,523	5,556,246	5,589,769		33,523
Less Revenue Requirement Offsets: Interest Income	-	(3,031)	3	(3,031)	-	(3,031)	3	(3,031)	-	(3,031)	3	(3,031)
Late Fees (See footnote 2)	(25,127)	-		25,127	(25,127)	-		25,127	(25,127)	-		25,127
Misc. Revenues (See footnote 1)	(78,326)	(68,464)	5	9,862	(78,326)	(68,464)	5	9,862	(78,326)	(68,464)	5	9,862
Net Revenue Requirements	4,509,754	4,575,235		65,481	4,984,299	5,049,780		65,481	5,452,793	5,518,274		65,481
Less: Rev at current rates subj to increase (See footnote 2)	(3,888,932)	(3,914,059)	4	(25,127)	(4,511,161)	(4,575,235)	4	(64,074)	(4,984,833)	(5,049,780)	4	(64,947)
Recommended Increase	\$ 620,822	\$ 661,176	=	\$ 40,354	\$ 473,138	\$ 474,545		\$ 1,407	\$ 467,960	\$ 468,494		\$ 534
Recommended Percentage Increase	16.00%	16.89%	=	0.89%	10.50%	10.37%		-0.13%	9.40%	9.28%		-0.12%

#### Footnotes:

(1) Miscellaneous Operating Revenues include credit card fee revenues. The OUCC recommends adjustments to remove test year credit card fee revenue and expense because this should be a revenue neutral transaction for Petitioner. See Schedule 5, Adjustment No. 1 and Schedule 6, Adjustment No. 3.

(2) The OUCC classified \$25,127 of Late Fee revenue as revenues subject to increase.

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#### FOR SETTLEMENT PURPOSES ONLY

#### MARION MUNICIPAL UTILITIES CAUSE NUMBER 45838

#### Comparison of Petitioner's and Settlement's Phased Revenue Requirement

		Phase IV			F		Phase V		
	Per Petitioner	Per Settlement	Sch Ref	Settlement More (Less)		Per Petitioner	Per Settlement	Sch Ref	Settlement More (Less)
Operating Expenses	\$ 3,876,192	\$ 3,916,963	4	\$ 40,771		\$ 3,876,192	\$ 3,825,473	4	\$ (50,719)
Taxes Other than Income	102,639	102,639	4	-		102,639	102,639	4	-
Extensions and Replacements	1,400,000	1,400,000	PET	•		1,580,000	1,580,000	PET	-
Debt Service	639,762	639,762	PET	-		932,202	932,202	PET	-
Operation & Maintenance Fund Balance	7,248	•	9	(7,248)		7,248	÷	9	(7,248)
Total Revenue Requirements Less Revenue Requirement Offsets:	6,025,841	6,059,364		33,523		6,498,281	6,440,314		(57,967)
Interest Income	_	(3,031)	3	(3,031)		_	(3,031)	3	(3,031)
Late Fees (See footnote 2)	(25,127)	-	•	25,127		(25,127)	(0,001)	-	25,127
Misc. Revenues (See footnote 1)	(78,326)	(68,464)	5	9,862		(78,326)	(68,464)	5	9,862
Net Revenue Requirements	5,922,388	5,987,869		65,481		6,394,828	6,368,819		(26,009)
Less: Rev at current rates subj to increase (See footnote 2)	(5,453,407)	(5,518,274)	4	(64,867)		(5,922,400)	(5,987,869)	4	(65,469)
Recommended Increase	\$ 468,981	\$ 469,595		\$ 614		\$ 472,428	\$ 380,950		\$ (91,478)
Recommended Percentage Increase	8.60%	8.51%		-0.09%		8.00%	6.36%		-1.64%
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#### Footnotes:

(1) Miscellaneous Operating Revenues include credit card fee revenues. The OUCC recommends adjustments to remove test year credit card fee revenue and expense because this should be a revenue neutral transaction for Petitioner. See Schedule 5, Adjustment No. 1 and Schedule 6, Adjustment No. 3.

(2) The OUCC classified \$25,127 of Late Fee revenue as revenues subject to increase.

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## FOR SETTLEMENT PURPOSES ONLY

# MARION MUNICIPAL UTILITIES CAUSE NUMBER 45838

## Reconciliation of Net Operating Income Statement Adjustments *Pro-forma* Present Rates - Phase I

	Per Petitioner	Per Settlement	Settlement More (Less)
Operating Revenues	**************************************		
Metered Water Sales			
Residential	\$ (28,234)	\$ (28,234)	\$ -
Commercial	(8,304)	(8,304)	-
Industrial	(2,570)	(2,570)	-
Institutional	(6,044)	(6,044)	-
Fire Protection			
Public	(8,025)	(8,025)	-
Private	(2,842)	(2,842)	-
Late Fees	-	-	-
Miscellaneous Revenues	10,442	580	(9,862)
	(45,577)	(55,439)	(9,862)
O&M Expense			
Salaries & Wages	53,370	53,370	-
Employee Pensions & Benefits	(6,797)	(6,797)	-
Chemicals	145,572	145,572	-
Materials & Supplies	18,799	18,799	-
Contractual Services			
Legal	(8,747)	(8,747)	-
Testing	20,000	20,000	-
Other			-
Removal of invoices	(19,145)	(19,145)	-
Meter reading 12th month	3,545	3,545	-
Wellhead Protection	6,458	(6,458)	(12,916)
Tank Painting Fund	-	120,000	120,000
Rate Case Expense	82,500	62,500	(20,000)
Remove capital invoice	-	(20,009)	(20,009)
Asset Management Plan	-	(44,580)	(44,580)
Credit Card Processing	-	(32,102)	(32,102)
Taxes Other than Income			
Payroll Taxes	7,332	7,332	-
Utility Receipts Tax	(50,000)	(50,000)	-
	252,887	243,280	(9,607)
Net Operating Income	\$ (298,464)	\$ (298,719)	\$ (255)

## MARION MUNICIPAL UTILITIES CAUSE NUMBER 45838

## COMPARATIVE BALANCE SHEET As of

	May 31, 2022	Dec 31, 2021	Dec 31, 2020
ASSETS			
<u>Utility Plant:</u>			
Utility Plant in Service	\$ 55,192,639	\$ 55,192,639	\$ 55,117,915
Less: Accumulated Depreciation	(33,585,777)	(33,585,777)	(32,678,698)
Net Utility Plant in Service	21,606,862	21,606,862	22,439,217
Add: Construction Work in Progress	670,752	69,298	-
Net Utility Plant	22,277,614	21,676,160	22,439,217
Restricted Assets:			
Customer Deposit	227,857	224,536	229,236
Equipment and Replacement Fund	674,692	690,230	685,077
Fire Protection Quail Hollow Fund	21,700	21,700	21,700
Depreciation Reserve	216,701	739,521	843,425
Total Restricted Assets	1,140,950	1,675,987	1,779,438
Current Assets:			
Cash - Operation and Maintenance Fund	626,900	626,900	626,960
Accounts Receivable	564,941	564,769	539,816
Prepaid Expenses	52,608	26,391	28,765
Materials and Supplies Inventory	135,186	130,426	139,032
Other Current Assets	,		6,960
Total Current Assets	1,379,635	1,348,486	1,341,533
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Total Assets	\$ 24,798,199	\$ 24,700,633	\$ 25,560,188
LIABILITIES & EQUITY			
<u>Equity</u>			
Retained Earnings	\$ 19,558,433	\$ 20,304,154	\$ 20,685,071
Current Year Earnings	70,862	(745,721)	(377,198)
Total Equity Capital	19,629,295	19,558,433	20,307,873
Contributions in Aid of Construction	4,710,148	4,710,148	4,710,148
Long-term Debt			
Accounts Payable			378
Customer Deposits	231,174	225,745	232,496
Other Current Liabilities	227,582	206,307	309,293
Total Long-term Debt	458,756	432,052	542,167
Total Liabilities and Equity	\$ 24,798,199	\$ 24,700,633	\$ 25,560,188

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# FOR SETTLEMENT PURPOSES ONLY

## MARION MUNICIPAL UTILITIES CAUSE NUMBER 45838

## COMPARATIVE INCOME STATEMENT For the Twelve Months Ended

	May 31, 2022	De	cember 31, 2021	December 31, 2020	
<b>Operating Revenues:</b>					an a
Metered Water Sales					
Residential	\$ 1,988,311	\$	1,974,659	\$	2,013,275
Commercial	584,756		<b>579,83</b> 1		548,024
Industrial	180,979		178,575		175,552
Institutional	425,661		424,254		418,744
Fire Protection					
Public	565,166		560,769		559,419
Private	200,078		199,973		198,403
Late Fees	25,127		22,712		5,028
Miscellaneous Revenues	67,884		149,292		60,454
<b>Total Operating Revenues</b>	 4,037,962		4,090,065	. <u></u>	3,978,899
<b>Operating Expenses:</b>					
Salaries & Wages	1,292,056		1,254,848		1,146,901
Employee Pensions & Benefits	641,369		644,654		605,129
Purchased Power	284,726		258,147		271,113
Chemicals	458,288		376,358		383,142
Materials & Supplies	258,615		246,885		200,378
Contractual Services	538,933		600,371		451,995
Transportation	79,345		76,115		57,207
Insurance - General Liability	67,325		72,003		72,375
Miscellaneous	 10,358		9,765		12,733
Total O&M Expense	\$ 3,631,015	\$	3,539,146	\$	3,200,973

Settlement Schedule 3 Page 2 of 2

# FOR SETTLEMENT PURPOSES ONLY

## MARION MUNICIPAL UTILITIES CAUSE NUMBER 45838

## COMPARATIVE INCOME STATEMENT For the Twelve Months Ended

	May 31, 2022		December 31, 2021		De	cember 31, 2020
<b>Operating Expenses (continued)</b>						
Depreciation Expense	\$	907,489	\$	907,489	\$	909,096
Taxes Other than Income						
Payroll Taxes		95,307		92,670		79,584
Utility Receipts Tax		50,000		47,400		41,602
<b>Total Operating Expenses</b>		4,683,811	_	4,586,705		4,231,255
Net Operating Income		(645,849)		(496,640)		(252,356)
Other Income (Expense)						
Interest Income		3,031		-		, 7,040
Gain (Loss) on Sale of Assets		-				15,630
Other Income		10,000		-		-
Interest Expense		-		(27,889)		
Non-Utility Income		-		-		23,550
Non-Operating Expenses		(23,550)		-		(1,707)
Total Other Income (Expense)		(10,519)		(27,889)		44,513
• - ·	8.710 million and					28,883
Net Income	\$	(656,368)	\$	(524,529)	\$	(207,843)

#### MARION MUNICIPAL UTILITIES CAUSE NUMBER 45838

#### Phase I <u>Pro-forma</u> Net Operating Income Statement

	Test Year Ended 5/31/2022	Adjustments	Sch Ref	<i>Pro forma</i> Present Rates	Adjustments	Sch Ref	Phase I <i>Pro forma</i> Proposed Rates
Operating Revenues							
Metered Water Sales							
Residential	\$ 1,988,311	\$ (28,234)	PET	\$ 1,960,077			
Commercial	584,756	(8,304)	PET	576,452			
Industrial	180,979	(2,570)	PET	178,409			
Institutional	425,661	(6,044)	PET	419,617			
Fire Protection							
Public	565,166	(8,025)	PET	557,141			
Private	200,078	(2,842)	PET	197,236			
Late Fees	25,127	-		25,127			
Miscellaneous Revenues	67,884	580	5-1	68,464			
Total Water Revenues	4,037,962	(55,439)		3,982,523	661,176		4,643,699
0.0.16							And the second state of th
O&M Expense							
Salaries & Wages	1,292,056	53,370	PET	1,345,426			1,345,426
Employee Pensions & Benefits	641,369	(6,797)	PET	634,572			634,572
Purchased Power	284,726	•		284,726			284,726
Chemicals	458,288	145,572	PET	603,860			603,860
Materials & Supplies	258,615	18,799	PET	277,414			277,414
Contractual Services				- /			
Legal	82,769	(8,747)	PET	74,022			74,022
Testing	11,861	20,000	PET	31,861			31,861
Other	444,303			508,054			508,054
Removal Capital Costs		(19,145)	PET				
Meter reading 12th month		3,545	PET				
Tank Painting Fund		120,000	6-1				
Rate Case Expense		62,500	6-2				
Remove capital invoice		(20,009)	6-3				
Wellhead Protection		(6,458)	6-4				
Asset Management Plan		(44,580)	6-5				
Credit Card Processing		(32,102)	6-6				
Transportation	79,345			79,345			79,345
Insurance - General Liability	67,325			67,325			67,325
Miscellaneous	10,358	-		10,358			10,358
Depreciation Expense	907,489			907,489			907,489
Taxes Other than Income							
Payroll Taxes	95,307	7,332	PET	102,639			102,639
Utility Receipts Tax	50,000	(50,000)	PET		-		-
Total Operating Expenses	4,683,811	243,280		4,927,091			4,927,091
Net Operating Income	\$ (645,849)	\$ (298,719)		\$ (944,568)	\$ 661,176		\$ (283,392)

*Footnote:* Petitioner conducted a Cost-of-service study in conjunction with this case, therefore the recommended increase is not broken down by revenue class. See Cost of Service Study for breakdown by customer class.

#### MARION MUNICIPAL UTILITIES CAUSE NUMBER 45838

## Phase II <u>Pro-forma Net Operating Income Statement</u>

	Phase I <i>Pro forma</i> Proposed Rates	Adjustments	Pro forma Sch Present Ref Rates	Adjustments	Phase II <i>Pro forma</i> Sch Proposed Ref Rates
Operating Revenues	\$ 4,643,699	\$ -	\$ 4,643,699	\$ 474,545	\$ 5,118,244
O&M Expense					
Salaries & Wages	1,345,426		1,345,426		1,345,426
Employee Pensions & Benefits	634,572	-	634,572		634,572
Purchased Power	284,726		284,726		284,726
Chemicals	603,860		603,860		603,860
Materials & Supplies	277,414		277,414		277,414
Contractual Services					
Legal	74,022		74,022		74,022
Testing	31,861		31,861		31,861
Other	508,054		508,054		508,054
Transportation	79,345		79,345		79,345
Insurance - General Liability	67,325		67,325		67,325
Miscellaneous	10,358		10,358		10,358
Depreciation Expense	907,489		907,489		907,489
Taxes Other than Income					
Payroll Taxes	102,639		102,639		102,639
Utility Receipts Tax	-		-		•
Total Operating Expenses	4,927,091	4	4,927,091		4,927,091
Net Operating Income	\$ (283,392)	<u>\$-</u>	\$ (283,392)	\$ 474,545	\$ 191,153

#### MARION MUNICIPAL UTILITIES CAUSE NUMBER 45838

### Phase III <u>Pro-forma</u> Net Operating Income Statement

	Phase II <i>Pro forma</i> Proposed Rates	Adjustments	Sch Ref	<i>Pro forma</i> Present Rates	Adjustments	Sch Ref	Phase III <i>Pro forma</i> Proposed Rates
Operating Revenues	5,118,244	-		5,118,244	468,494		5,586,738
O&M Expense							
Salaries & Wages	1,345,426			1,345,426			1,345,426
Employee Pensions & Benefits	634,572			634,572			634,572
Purchased Power	284,726			284,726			284,726
Chemicals	603,860			603,860			603,860
Materials & Supplies	277,414			277,414			277,414
Contractual Services							
Legal	74,022			74,022			74,022
Testing	31,861			31,861			31,861
Other	508,054			508,054			508,054
Transportation	79,345			79,345			79,345
Insurance - General Liability	67,325			67,325			67,325
Miscellaneous	10,358			10,358			10,358
Depreciation Expense	907,489			907,489			907,489
Taxes Other than Income							
Payroll Taxes	102,639			102,639			102,639
Utility Receipts Tax	-						-
Total Operating Expenses	4,927,091	u		4,927,091			4,927,091
Net Operating Income	\$ 191,153	<u>\$ -</u>		\$ 191,153	\$ 468,494		\$ 659,647

#### MARION MUNICIPAL UTILITIES CAUSE NUMBER 45838

### Phase IV <u>Pro-forma Net Operating Income Statement</u>

	Phase III <i>Pro forma</i> Proposed Rates	Adjustments	Sch Ref	<i>Pro forma</i> Present Rates	Adjustments	Sch Ref	Phase IV <i>Pro forma</i> Proposed Rates
Operating Revenues	5,586,738		<u></u>	5,586,738	469,595		6,056,333
O&M Expense							
Salaries & Wages	1,345,426			1,345,426			1,345,426
Employee Pensions & Benefits	634,572			634,572			634,572
Purchased Power	284,726			284,726			284,726
Chemicals	603,860			603,860			603,860
Materials & Supplies	277,414			277,414			277,414
Contractual Services	-			-			~
Legal	74,022			74,022			74,022
Testing	31,861			31,861			31,861
Other	508,054			508,054			508,054
Transportation	79,345			79,345			79,345
Insurance - General Liability	67,325			67,325			67,325
Miscellaneous	10,358			10,358			10,358
Depreciation Expense	907,489			907,489			907,489
Taxes Other than Income	-			-			-
Payroll Taxes	102,639			102,639			102,639
Utility Receipts Tax	-			-			-
Total Operating Expenses	4,927,091			4,927,091			4,927,091
Net Operating Income	\$ 659,647	<u>\$ -</u>		\$ 659,647	\$ 469,595		\$ 1,129,242

#### MARION MUNICIPAL UTILITIES CAUSE NUMBER 45838

## Phase V <u>Pro-forma Net Operating Income Statement</u>

	Phase IV <i>Pro forma</i> Proposed Rates	Adjustments	Sch Ref	<i>Pro forma</i> Present Rates	Adjustments	Sch Ref	Phase V <i>Pro forma</i> Proposed Rates
Operating Revenues	6,056,333	*		6,056,333	380,950		6,437,283
O&M Expense							
Salaries & Wages	1,345,426			1,345,426			1,345,426
				•			
Employee Pensions & Benefits	634,572			634,572			634,572
Purchased Power	284,726			284,726			284,726
Chemicals	603,860			603,860			603,860
Materials & Supplies	277,414			277,414			277,414
Contractual Services							
Legal	74,022			74,022			74,022
Testing	31,861			31,861			31,861
Other	508,054			416,564			416,564
Asset Management Plan		(28,990)	6-7				
Rate Case Expense		(62,500)	6-8				
Transportation	79,345			79,345			79,345
Insurance - General Liability	67,325			67,325			67,325
Miscellaneous	10,358			10,358			10,358
Depreciation Expense	907,489			907,489			907,489
Taxes Other than Income	-			-			-
Payroll Taxes	102,639			102,639			102,639
Utility Receipts Tax	102,057			102,055			102,057
	4.027.001	(01.400)		4 925 601			4 925 601
Total Operating Expenses	4,927,091	(91,490)		4,835,601	·		4,835,601
Net Operating Income	\$ 1,129,242	\$ 91,490		\$ 1,220,732	\$ 380,950		\$ 1,601,682

#### MARION MUNICIPAL UTILITIES CAUSE NUMBER 45838

#### Settlement Revenue Adjustments

(1)

#### Miscellaneous Revenue - Credit Card Fee

To remove revenue associated with credit card fees. This adjustment is made in conjunction with expense adjustment 6-4. The recovery of credit card fees from customers should be revenue neutral for Petitioner.'

Credit card Convenience Fee Revenue

 \$ (580)

Adjustment Increase (Decrease)

580

\$

## MARION MUNICIPAL UTILITIES CAUSE NUMBER 45838

## Settlement Operating Expense Adjustments

		(1) Periodic Maintenance (Phas	no 1)									
Adjustment to add add	itional funds to Pe	titioner's revenue requirement for a restri										
Periodic Maintenance - Leak Detection Study	Tank Painting		\$ 100,000 20,000 \$ 120,000									
	)	Adjustment Increase (Decrease)		\$ 120,000								
(2) <u>Amortize Rate Case Expense (Phase 1)</u> Adjustment to reduce the total rate case expense from \$330,000 to \$250,000, to be recovered over four (4) years.												
Total rate case expense Divide by Amortization		\$ 250,000 4 \$ 62,500										
		Adjustment Increase (Decrease)		\$ 62,500								
Remove Best Equipme	nt invoice that is c	(3) <u>Remove Capital Expenditure (F</u> apital in nature (new pump for vac truck)	<u>Phase 1)</u> )									
<u>Vendor</u> Best Equipment	<u>Inv #</u> PSI005325	<u>Account</u> 101.06.650.01.30	<u>Amount</u> \$ 20,009									
		Adjustment Increase (Decrease)		\$ (20,009)								
(4) <u>Wellhead Protection (Phase 1)</u> Amortize wellhead protection study costs incurred during the test year over five years.												
PEERLESS MIDWES Divide by Amortization		Well Head Protection Update - 5 Year	\$ 8,072 5									
	a Annual Expense Year Expense		\$        1,6 (8,0									
		Adjustment Increase (Decrease)		\$ (6,458)								

## MARION MUNICIPAL UTILITIES CAUSE NUMBER 45838

	(5)					
	Asset Management Plan (Phase 1	)				
Amortize asset management plan contract of	expense over four years.					
Contract Amount Divide by Amortization Period		\$ 115,960 4				
Pro Forma Annual Expense Less: Test Year Expense		\$	28,990 (73,570)			
	Adjustment Increase (Decrease)				\$	(44,580)
	(6) <u>Credit Card Processing Expense</u> (Phas from the test year. This adjustment is made redit card fees from customers should be rev	in conjunction			ıdjustm	ent 5-1 that
Total test year BLUEFIN Payment Systems	32,102					
	Adjustment Increase (Decrease)				\$	(32,102)
To remove asset management plan expense	(7) <u>Asset Management Plan (Phase 5)</u> in the Phase 5 after costs have been fully re	covered in Pha	ises 1	through 4	ł <i>.</i>	
Pro Forma Annual Expense		\$ 28,990				
	Adjustment Increase (Decrease)			:	\$	(28,990)
To remove rate case expense in Phase 5 afte	(8) <u>Rate Case Expense (Phase 5)</u> er costs have been fully recovered in Phases	1 through 4.				
	Adjustment Increase (Decrease)				\$	(62,500)

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# FOR SETTLEMENT PURPOSES ONLY

# MARION MUNICIPAL UTILITIES CAUSE NUMBER 45838

**Extensions and Replacements** 

The Settling Parties accepts Petitioner's proposed E&R.

Settlement Schedule 8 Page 1 of 1

# FOR SETTLEMENT PURPOSES ONLY

# MARION MUNICIPAL UTILITIES CAUSE NUMBER 45838

**Payment in Lieu of Property Taxes** 

Petitioner did not request PILT as a component of its revenue requirement in this case.

Settlement Schedule 9 Page 1 of 1

# FOR SETTLEMENT PURPOSES ONLY

# MARION MUNICIPAL UTILITIES CAUSE NUMBER 45838

# Working Capital

		OUCC	
	Petitioner	OUCC	More (Less)
1 Operation & Maintenance Expense	\$ 3,876,192	\$ 3,916,963	\$ 40,771
2 Plus: Payroll Taxes	102,639	102,639	-
3 Less: Purchased Water	-	-	÷
4 Purchased Power	-	(284,726)	(284,726)
5			
6 Adjusted Operation & Maintenance Expense	3,978,831	3,734,876	(243,955)
7 Times: 45 Day Factor	0.167	0.125	(0.04167)
8 Working Capital Revenue Requirement	663,138	466,860	10,165
9 Less: Cash on Hand	626,900	626,900	
10 Net Working Capital Revenue Requirement	36,238	-	10,165
11 Divide by: Amortization Period (Years)	5	5	
12 Annual Working Capital Revenue Requirement	\$ 7,248	\$ -	\$ (7,248)

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# FOR SETTLEMENT PURPOSES ONLY

# MARION MUNICIPAL UTILITIES CAUSE NUMBER 45838

**Debt Service** 

The Settling Parties accepts Petitioner's proposed debt service revenue requirement.

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# FOR SETTLEMENT PURPOSES ONLY

# MARION MUNICIPAL UTILITIES CAUSE NUMBER 45838

**Debt Service Reserve** 

Petitioner proposes to finance its debt service reserve in this case and, therefore, did not request debt service reserve as a component of its revenue requirement.

Settlement Schedule 12 Page 1 of 1

# FOR SETTLEMENT PURPOSES ONLY

# MARION MUNICIPAL UTILITIES CAUSE NUMBER 45838

Schedule of Rates and Charges

Petitioner proposed rates be implemented according to a cost-of-service study.

Settlement Workpaper TWM-1 Page 1 of 1

# FOR SETTLEMENT PURPOSES ONLY

# MARION MUNICIPAL UTILITIES CAUSE NUMBER 45838

## **Revenue Requirement Comparison**

		Cause 42720	<del></del>	Cause 45838	45838 More (Less)			
Operating Expenses	\$	2,228,585	\$	3,876,192	\$	1,647,607		
Taxes other than Income		111,577		102,639		(8,938)		
Extensions and Replacements		1,721,380		1,580,000		(141,380)		
Payment in Lieu of Taxes Working Capital						-		
Debt Service		857,875		932,202		74,327		
Debt Service Reserve		-		7,248		7,248		
Total Revenue Requirements Less Revenue Requirement Offsets:		4,919,417		6,498,281		1,578,864		
Interest Income		(81,602)		~		81,602		
Other Income		-				.=		
Net Revenue Requirement	\$	4,837,815	\$	6,498,281.0	\$	1,660,466		
Revenues at current rates subject to income of the subject to increase	se		3,914,059					
Total Revenues		-		3,914,059				
Less: Revenue Requirement in Last Ra	ite C	ase		4,919,417				
Revenue Over (Under)			\$	(1,005,358)				

Settlement Workpaper TWM-2 Page 1 of 3

#### FOR SETTLEMENT PURPOSES ONLY

#### MARION MUNICIPAL UTILITIES CAUSE NUMBER 45838

#### **OPERATING EXPENSE MATRIX**

May 31, 2022 Operating Expenses		Wells Expense	Wells Maintenance Expense	Treatment Plant Expense	Treatment Plant Maintenanc e Expense	Distribution Expense	Distribution Maintenanc e Expense	Customer Accounts	Admin & General	Total Operating Expenses
Salaries & Wages - Employees	601	\$ -	\$ -	\$ 195,376	\$ 313,180		\$ 274,565	\$ 55,196	\$ 453,739	\$ 1,292,056
Employee Pensions & Benefits	604			112,002	167,346		94,312	25,632	242,077	641,369
Purchased Power	615	124,157		160,569						284,726
Chemicals	618			458,288						458,288
Materials and Supplies	620	176	2,303	50,486	33,834	565	149,708	1,318	20,225	258,615
Contractual Services		551	2,934	50,765	82,477		155,966	112,372	133,868	538,933
Engineering	631									-
Legal	633									-
Other	636									-
Rents - Equipment	642									-
Transportation Expense	650			10,213	17,982		48,534	2,601	15	79,345
Insurance - General Liability	655	1,152	1,152	17,427	10,530	2,303	18,232	10,297	6,232	67,325
Bad Debt Expense	670									
Miscellaneous Expense	675							1,302	9,056	10,358
Total 5/31/2022 Operating Expenses	_	126,036	6,389	1,055,126	625,349	2,868	741,317	208,718	865,212	3,631,015

Payroll Tax Expense

\$ (95,307)

Settlement Workpaper TWM-1 Page 2 of 3

#### FOR SETTLEMENT PURPOSES ONLY

#### MARION MUNICIPAL UTILITIES CAUSE NUMBER 45838

#### **OPERATING EXPENSE MATRIX**

					Treatment						
			Wells	Treatment	Plant		Distribution			Total	
		Wells	Maintenance	Plant	Maintenanc	Distribution	Maintenanc	Customer	Admin &	Operating	
2021 Operating Expenses		Expense	Expense	Expense	e Expense	Expense	e Expense	Accounts	General	Expenses	
Salaries & Wages - Employees	601	\$ -	\$ -	\$ 189,830	\$ 308,569	\$ -	\$ 268,661	\$ 55,288	\$ 432,500	\$ 1,254,848	
Employee Pensions & Benefits	604			106,819	188,453		100,972	27,954	220,456	644,654	
Purchased Power	615	108,144		150,003						258,147	
Chemicals	618			376,358						376,358	
Materials and Supplies	620	324	3,120	43,255	38,030	(1,285)	140,794	1,202	21,445	246,885	
Contractual Services		638	3,399	51,806	117,632		179,204	111,676	136,016	600,371	
Engineering	631									-	
Legal	633									-	
Other	636									-	
Rents - Equipment	642									-	
Transportation Expense	650			7,917	15,620		50,465	1,873	240	76,115	
Insurance - General Liability	655	973	973	21,579	11,364	1,894	19,119	9,844	6,257	72,003	
Bad Debt Expense	670									-	
Miscellaneous Expense	675							1,282	8,483	9,765	
<b>Total 2021 Operating Expenses</b>	-	110,079	7,492	947,567	679,668	609	759,215	209,119	825,397	3,539,146	

Settlement Workpaper TWM-1 Page 3 of 3

#### FOR SETTLEMENT PURPOSES ONLY

#### MARION MUNICIPAL UTILITIES CAUSE NUMBER 45838

#### **OPERATING EXPENSE MATRIX**

					Treatment						
		Wells	Treatment	Plant		Distribution			Total		
		Wells	Maintenance	Plant	Maintenanc	Distribution	Maintenanc	Customer	Admin &	Operating Expenses	
2020 Operating Expenses		Expense	Expense	Expense	e Expense	Expense	e Expense	Accounts	General		
Salaries & Wages - Employees	601	\$ -	\$ -	\$ 158,036	\$ 292,949	\$ -	\$ 241,835	\$ 53,518	\$ 400,563	\$ 1,146,901	
Employee Pensions & Benefits	604			102,988	175,103	500	105,877	37,016	183,645	605,129	
Purchased Power	615	110,844		160,269						271,113	
Chemicals	618			383,142						383,142	
Materials and Supplies	620	-	3,071	25,403	34,111		107,555	979	29,259	200,378	
Contractual Services	631	3,231	3,583	55,158	45,525	1,013	149,323	102,242	91,920	451,995	
Engineering	633									-	
Legal	636									-	
Other	642										
Rents - Equipment	650									-	
Transportation Expense	655			7,045	21,990		25,571	2,525	298	57,429	
Insurance - General Liability	670	938	938	20,616	11,248	1,927	19,159	10,062	7,487	72,375	
Bad Debt Expense											
Miscellaneous Expense	675					11 A. A. A. A.	· ··· · · .	8,374	6,992	15,366	
<b>Total 2020 Operating Expenses</b>	_	115,013	7,592	912,657	580,926	3,440	649,320	214,716	720,164	3,203,828	

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#### FOR SETTLEMENT PURPOSES ONLY

#### MARION MUNICIPAL UTILITIES CAUSE NUMBER 45838

#### **OPERATING EXPENSE MATRIX**

May 31, 2022 Operating Expenses Adjustments		Vells pense	Main	/ells tenance pense	Treatment Plant Expense	M	reatment Plant aintenanc Expense	Distribu Expen		Ma	tribution intenanc Expense	 stomer counts	 dmin & General	Op Ex	Fotal erating penses ustments
(4) Salaries & Wages - Employees	601	\$ -	\$	-	\$ 8,094	\$	12,974	\$	-	\$	11,374	\$ 2,287	\$ 18,641	\$	53,370
(5) Employee Pensions & Benefits	604				(2,577)		(4,022)				(1,572)	(584)	(5,084)		(13,839)
(6) PERF					1,085		1,669				1,502	309	2,477		7,042
Purchased Power	615														-
(7) Chemicals	618				139,372										139,372
(8) Chlorine expense increase					6,200										6,200
(3) Materials and Supplies	620	106		528	6,842		6,970		340		3,201	198	614		18,799
(9) Asset Management Plan Contractual S	ervices						(50,378)								(50,378)
(10) Increase Lime Exp for new lagoon							20,000								20,000
(11) Remove three invoices											(19,145)				(19,145)
(12) Meter reading 12th month of Expense												3,545			3,545
(13) I&M Rate case													(8,747)		(8,747)
(14) Wellhead Protection													6,458		6,458
(15) Rate case expense (45838)													82,500		82,500
Engineering	631														14
Legal	633														-
Other	636														·
Rents - Equipment	642														-
Transportation Expense	650														·
Insurance - General Liability	655														-
Bad Debt Expense	670														, <b>-</b>
Miscellaneous Expense	675														-
Total 5/31/2022 Operating Expenses	Adj.	106		528	159,016	-	(12,787)		340		(4,640)	 5,755	 96,859		245,177
(16) FICA Taxes (17) Utility Receipts Tax															7,332 (50,000)
Payroll Tax Expense														\$	202,509

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## **CERTIFICATE OF SERVICE**

I certify that a copy of the foregoing "Verified Settlement Testimony of John Charles

("Chuck") Binkerd." was served upon the following by electronic mail this 9th day of June, 2023:

Daniel M. Le Vay Indiana Office of Utility Consumer Counselor infomgt@oucc.in.gov dlevay@oucc.IN.gov

Jacob T. Antrim

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