FILED
May 30, 2024
INDIANA UTILITY
REGULATORY COMMISSION

#### STATE OF INDIANA

#### INDIANA UTILITY REGULATORY COMMISSION

PETITION OF MARYSVILLE-OTISCO-NABB WATER	)	
CORPORATION: (1) FOR AUTHORITY AND	)	
APPROVAL TO INCREASE RATES AND CHARGES	)	
FOR WATER SERVICE, INCLUDING APPROVAL OF	)	<b>CAUSE NO. 45955</b>
NEW SCHEDULE(S) OF RATES AND CHARGES FOR	)	
WATER SERVICES (2) FOR AUTHORITY AND	)	
APPROVAL TO ISSUE BONDS, NOTES, OR OTHER	)	
OBLIGATIONS OF INDEBTEDNESS	)	

#### **PUBLIC'S EXHIBIT NO. 5**

#### SUPPLEMENTAL TESTIMONY OF

#### THOMAS W. MALAN ON

#### **BEHALF OF**

#### THE INDIANA OFFICE OF UTILITY CONSUMER COUNSELOR

May 30, 2024

Respectfully submitted,

INDIANA OFFICE OF UTILITY CONSUMER COUNSELOR

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# SUPPLEMENTAL TESTIMONY OF OUCC WITNESS THOMAS W. MALAN CAUSE NO. 45955 MARYSVILLE OTISCO NABB WATER CORPORATION, INC.

## I. <u>INTRODUCTION</u>

1	Q:	Please State your name and business address.
2	A:	My name is Thomas W. Malan, and my business address is 115 W. Washington
3		St., Suite 1500 South, Indianapolis, IN 46204.
4	Q:	By whom are you employed and in what capacity?
5	A:	I am employed by the Indiana Office of Utility Consumer Counselor ("OUCC") as
6		a Utility Analyst with the Water/Wastewater Division. My qualifications and
7		experience are set forth in Appendix A.
8	Q:	Did you prepare testimony that was filed on January 12, 2024 in this Cause?
9	A:	Yes. I filed testimony supporting the OUCC's recommended 29.14% rate increase
10		to produce an additional \$271,323 of revenue and sponsored the OUCC's
11		accounting schedules.
12	Q:	What is the purpose of your supplemental testimony?
13	A:	I present and explain the OUCC's supplemental accounting schedules in response
14		to Petitioner's supplemental testimony. These schedules include updated debt
15		service and debt service reserve revenue requirements.
16 17	Q:	Describe the review and analysis you performed to prepare your supplemental testimony.
18	A:	I reviewed the rebuttal testimonies of Tracy Wyne and Eric Smith and the
19		supplemental testimony of Eric Smith. I reviewed Petitioner's responses to
20		discovery.

1 Q: Do you sponsor any revised schedules or new attachments to this supplemental 2 testimony? 3 A: Yes. Schedules 1, 9, 10 and 11 have been updated from the versions included in 4 my initial testimony. I have attached all 11 schedules to my testimony for ease of reference. I also have included OUCC Attachment TWM-1, which is Petitioner's 5 6 response to OUCC Data Request No. 8-1. 7 O: If you do not address a specific topic in 1 your testimony, does that mean you 8 agree with or endorse Petitioner's request or position? 9 No. It is neither practical nor reasonable for me or the OUCC's other witness to A: 10 address every issue, item, or adjustment presented in Petitioner's testimony, 11 exhibits, work papers, or discovery responses. The scope of my testimony is strictly 12 limited to the specific items I address. My silence in response to any actions, 13 decisions, or positions stated or implied by Petitioner in its request should not be 14 construed as an endorsement.

#### II. OVERVIEW OF SUPPLEMENTAL TESTIMONIES

15 Q: What is Petitioner's requested relief with supplemental testimony in this Cause?

17 A: Petitioner requested an across the board 63.90% increase to produce \$590,401 of additional revenue. Even though Petitioner appeared to have changed its original request through its rebuttal and supplemental cases, in response to OUCC Data

1 Request No. 8-1 Petitioner confirmed that its original requested rate relief remains 2 the same (OUCC Attachment TWM-1). 3 Q: What rate increase does the OUCC recommend? 4 A: The OUCC had recommended an increase of 29.14% to produce additional 5 revenues of \$271,323. Due to changes in the interest rate and the term of the loan 6 requested by Petitioner, the OUCC now recommends an across-the-board rate 7 increase of 33.84% to produce additional revenues of \$315,087 per year. Table 1 8 below compares the OUCC's case-in-chief position with the OUCC's supplemental 9 proposed revenue requirement. Table 2 compares Petitioner's and the OUCC's 10 current positions. Does the additional testimony filed by Petitioner in this case affect any of the 11 Q: OUCC's proposed revenue or operating expense accounting adjustments? 12 13 No. I continue to recommend the same accounting adjustments presented in my A: 14 initial testimony. As addressed in the Supplemental Testimony of James T. Parks,

**Table 1: Comparison of OUCC Revenue Requirements** 

15

16

the water main extension.

the OUCC continues to oppose granting financing authority for Phase 1B Project,

	OUCC Case in Chief	OUCC Supplemental	OUCC Sup. More (Less)
Operating Expenses	\$ 850,267	\$ 850,267	\$ -
Extensions and Replacements	172,567	172,567	-
Debt Service	165,000	201,417	36,417
Debt Service Reserve	33,000	40,283	7,283
Total Revenue Requirements	1,220,834	1,264,534	43,700
Less: Interest Income	(969)	(969)	-
Other Income	(4,672)	(4,672)	
Net Revenue Requirements	1,215,193	1,258,893	43,700
Less: Rev @ current rates subj to inc.	(931,040)	(931,040)	-
Other revenues at current rates	(13,228)	(13,228)	
Recommended Increase	270,925	314,625	43,700
Add: Additional IURC Fees	398	462	64
Recommended Increase	\$ 271,323	\$ 315,087	\$ 43,764
Recommended Percentage Increase	29.14%	33.84%	4.70%

Table 2: Comparison of Petitioner / OUCC Current Revenue Requirements

	etitioner se in Chief	Suj	OUCC pplemental	OUCC ore (Less)
Operating Expenses	\$ 906,203	\$	850,267	\$ (55,936)
Extensions and Replacements	122,422		172,567	50,145
Debt Service	425,520		201,417	(224,103)
Debt Service Reserve	85,300		40,283	(45,017)
Total Revenue Requirements	1,539,445		1,264,534	(274,911)
Less: Interest Income	(969)		(969)	-
Other Income	 (4,672)		(4,672)	
Net Revenue Requirements	1,533,804		1,258,893	(274,911)
Less: Rev @ current rates subj to inc.	(923,931)		(931,040)	(7,109)
Other revenues at current rates	 (20,337)		(13,228)	 7,109
Recommended Increase	589,536		314,625	(274,911)
Add: Additional IURC Fees	865		462	(403)
Recommended Increase	\$ 590,401	\$	315,087	\$ (275,314)
Recommended Percentage Increase	63.90%	_	33.84%	-30.06%

#### III. <u>DEBT SERVICE, AND DEBT SERVICE RESERVE</u>

1 Q: Please describe Petitioner's proposed debt issuance.

2 A: Due to conflicting information, it remains somewhat unclear how much borrowing 3 authority Petitioner seeks. Based on Petitioner's revised PER, which we received 4 through informal discovery, Petitioner should require a total debt issuance of 5 \$7,315,464 with a loan term of 20 years at 2%. (See OUCC Attachment JTP-22, 6 Table ES-14, Page 7 of 24.) Table ES-14 indicates annual debt service will be 7 \$447,390 and its debt service reserve will be \$44,739 with the debt service reserve 8 being funded over a ten-year period. Do you agree with the 2% interest rate Petitioner assumes for this borrowing? Q:

9 **Q:** Do you agree with the 2% interest rate Petitioner assumes for this borrowing?
10 A: No. As determined and explained by OUCC witness Shawn Dellinger in his case11 in-chief testimony, a 5% interest rate is a more appropriate assumption.

1	Q:	Do you agree with the ten-year debt service reserve funding?
2	A:	No. Petitioner has stated that it seeks funding with the State Revolving Fund (SRF).
3		The SRF requires that a debt service reserve be funded within five years.
4 5	Q:	Please explain the difference between your case-in-chief testimony and your supplemental testimony position with respect to debt service.
6	A:	My initial testimony incorporated annual debt service of \$165,000 and annual debt
7		service reserve of \$33,000, based on a principal amount of \$2,650,260 at 5% for a
8		term of 35 years, as described by Mr. Dellinger in his case-in-chief testimony. My
9		supplemental testimony position is that Petitioner should be authorized to borrow a
10		principal amount of \$2,510,095 for a term of 20 years at 5%. This results in an
11		annual debt service revenue requirement of \$201,417 and an annual debt service
12		reserve revenue requirement of \$40,283 (See Table 3 below).
13		My proposed recommended debt service and debt service reserve are based
14		on Petitioner completing the 300,000 Gallon Elevated Storage Tank project but not
15		the main extension project as recommended by Mr. Parks.
16 17	Q:	Is there any change in the OUCC's recommended debt service revenue requirement from the OUCC's initial case?
18	A:	Yes. The OUCC has decreased the recommended borrowing amount by \$140,165
19		to reflect a decrease in the estimated cost of complying with the Build America Buy
20		America (BABA) Act from 10% of project costs to 5% of project costs as shown
21		by Petitioner in its Preliminary Engineering Report (PER) of March 2024 (OUCC
22		Attachment JTP-22, Table ES-11, page 6 of 24). I used Mr. Dellinger's workpaper
23		included in his initial testimony and modified it to reflect the reduction of BABA
24		costs. (See Table 3 below.)

Table 3: OUCC Witness Dellinger's workpaper (modified)

Construction Costs								
	300,000 Gallon Elevated Storage Tank							
	Contingency (10%)		280,330					
	BABA (5%)		140,165					
1		3,223,795						
Non-Cons		791,500						
Total Project Costs		\$	4,015,295					
Grants-L		5,200						
Grants-ARP			1,500,000					
Total Fur	ding Required	_\$	2,510,095					

Note: Highlighted information has been changed from the original.

#### 1 Q: Please explain the reduction in the loan term from 35 to 20 years.

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A:

In his testimony, Mr. Dellinger accepted Petitioner's assertion that a 35-year repayment period was appropriate. Petitioner made that assertion through the case-in-chief Testimony of Tracy Wyne (page 7, lines 17-23). The OUCC's reduction in the loan term from 35 to 20 years, which is included in this supplemental testimony, is in response to Petitioner's representation in table ES-14 of its March 2024 PER (OUCC Attachment JTP-22, page 7 of 24) that a more appropriate repayment period would be 20 years. Further, in response to the Commission's February 23, 2024 docket entry requesting additional information, Petitioner filed "T Wyne Amortization Schedule-Tank Project Only," which also represented 20 years was a more appropriate term for this loan.

I used Mr. Dellinger's workpaper included in his initial testimony and modified it accordingly to reflect the reduction of the loan term from 35 to 20 years. (See Table 4 below.)

**Table 4: Dellinger Debt Service workpaper (modified)** 

Debt Service							
Assumptions:	\$2,510,095 Principal	\$ 2,510,095					
l"	No wrapping						
	No interest only period						
	Level Payments						
	20 year Term	20					
l I	5% Interest Rate	5%					
Annual Payment	\$ 201,417						
Debt Service Reserve	\$ 40,283						

Note: Highlighted information has been changed from the original.

1 Q: Please explain the increase of annual debt service and annual debt service 2 reserve to be included in rates. 3 The decrease in loan term from 35 to 20 years increases annual debt service and 4 debt service reserve revenue requirements. The annual debt service reserve revenue 5 requirement will increase to \$201,417 and the annual debt service reserve revenue 6 requirement will increase to \$40,283. (See Table 4 above.) 7 **Q**: What should Petitioner do if it receives a longer borrowing term or lower 8 interest rate? 9 A: Petitioner should recognize any savings from a longer term or lower interest rate to 10 reduce the rate increase in a true-up once funding has been secured. 11 Q: How would rates be affected if Petitioner was authorized to borrow 12 \$7,315,464? The total project cost is \$8,815,464 as stated on Table ES-14 of the updated PER 13 A: 14 (OUCC Attachment JTP-22, page 7 of 24). Assuming a grant of \$1,500,000, the 15 remaining cost would be \$7,315,464. Assuming an interest rate of 5%, this amount 16 of borrowing would increase the annual debt service revenue requirement to 17 \$587,012 and an annual debt service reserve revenue requirement to \$117,402 (See 18 Table 5 below). Petitioner would have to seek an overall rate increase of 83.61% 19 to produce \$778,482 of additional operating revenue to service this amount of debt and maintain the utility. Petitioner is not seeking a rate increase sufficient to service this amount of debt and maintain a going concern for the utility. This increase would be greater than the increase authorized by Petitioner's board of directors and requested in this Cause.

**Table 5: Dellinger Debt Service workpaper (modified)** 

A:

Debt Service		
Assumptions:	\$7,315,464 Principal	\$ 7,315,464
	No wrapping	
	No interest only period	
	Level Payments	_
	20 year Term	20
	5% Interest Rate	5%
Annual Payment	\$587,012.00	
Debt Service Reserve	e \$ 117,402.00	

Note: Highlighted information has been changed from the origin

A water utility's primary function is to provide safe, reliable drinking water at an affordable rate. This amount of debt without sufficient revenues would jeopardize the utility's ability to do so. Further, as Mr. Parks asserts, one of the two projects is not necessary to provide safe, reliable drinking water.

#### O: Do you agree with Petitioner's proposal to borrow \$7,315,464?

No. As noted by Jim Parks, the OUCC does not consider the water main extension project to be necessary. Moreover, Petitioner stated in response to OUCC Data Request No. 8-1 (OUCC Attachment TWM-1) that the requested rate relief in this case was to remain 63.90% to produce an additional \$590,401. Petitioner is not asking for an increase sufficient to produce revenues to complete both elevated water tank and the main extension. Petitioner would not have the funds to service this level of debt and therefore it would not be prudent to incur this level of debt.

## IV. <u>RECOMMENDATIONS</u>

1	Q:	Summarize your recommendations?
2	A:	Based on the loan term of 20 years at a 5% interest rate, I recommend an annual
3		debt service revenue requirement of \$201,417 and an annual debt service reserve
4		revenue requirement of \$40,283. With those changes, I recommend the
5		Commission approve an across-the-board rate increase of 33.84% to generate an
6		additional \$315,087 of operating revenue per year.
7 8	Q:	Did Petitioner's supplemental testimony affect any other opinions in your prior testimony?
9	A:	No. All other opinions and recommendations remain unchanged from my prior
10		testimony.
11	Q:	Does this conclude your testimony?
12	A:	Yes.

## **APPENDIX A - QUALIFICATIONS**

1	Q:	Please describe your educational experience.
2	A:	In December of 2002 I received a bachelor's degree in Business Administration
3		focusing on Accounting from Indiana University Kelley School of Business. In
4		December of 2012 I received my Master of Science in Accounting from Indiana
5		University Kelley School of Business, Indianapolis Indiana.
6	Q:	Please describe your professional experience.
7	A:	I was hired as a Utility Analyst in the Water / Wastewater division of the OUCC
8		on April 30, 2018. Prior to being hired by the OUCC, I was the controller of All
9		Trades Staffing. I have over fifteen years of accounting experience. I worked for
10		several years as a Financial Analyst in the insurance and healthcare industries. I
11		have participated in conferences and seminars regarding utility regulation, rate
12		making and financial issues. I have completed the National Association of
13		Regulatory Utility Commissioners (NARUC) Eastern Utility Rate School. I also
14		have regularly attended the National Association of State Utility Consumer
15		Advocates (NASUCA) Accounting and Tax committee monthly meetings. In
16		August of 2019 I completed the Annual Regulatory Studies Program from the
17		Institute of Public Utilities at Michigan State University.
18 19	Q:	Have you previously testified before the Indiana Utility Regulatory Commission?
20	A:	Yes.

## Comparison of Petitioner's and OUCC's Revenue Requirements

	<u> P</u>	Per etitioner	Per OUCC	OUCC Supplemental	Sch Ref	JCC Sup. ore (Less)
Operating Expenses	\$	906,203	\$ 850,267	\$ 850,267	4	\$ -
Extensions and Replacements		122,422	172,567	172,567	7	-
Working Capital		-	-	-	8	-
Debt Service		425,520	165,000	201,417	9	36,417
Debt Service Reserve		85,300	33,000	40,283	10	 7,283
Total Revenue Requirements		1,539,445	1,220,834	1,264,534		43,700
Less: Interest Income		(969)	(969)	(969)	3	-
Other Income		(4,672)	(4,672)	(4,672)	3	-
Net Revenue Requirements		1,533,804	1,215,193	1,258,893		43,700
Less: Revenues at current rates subject to increase		(923,931)	(931,040)	(931,040)	4	-
Other revenues at current rates		(20,337)	(13,228)	(13,228)	4	_
Net Revenue Increase Required		589,536	270,925	314,625		43,700
Add: Additional IURC Fees		865	398	462		 64
Recommended Increase	\$	590,401	\$ 271,323	\$ 315,087		\$ 43,764
Recommended Percentage Increase		63.90%	 29.14%	33.84%		4.70%

		Proposed			Supplemental	tal OU	
Current Rate for 5,000 Gallons	Petitioner		OUCC		OUCC	Mo	re (Less)
Current Rate = \$34.85	\$	57.12	\$	45.01	46.64	\$	(12.11)

#### Reconciliation of Net Operating Income Statement Adjustments *Pro-forma* Present Rates

	P	Per etitioner	Per OUCC		OUCC Supplemental		OUCC Suj More (Les	
Operating Revenues								
Residential normalization	\$	12,272	\$ 12,272	\$	12,272		\$	-
Total Operating Revenues		12,272	12,272		12,272			-
O&M Expense								
Salaries and Wages								
Petitioner Adjustment		9,524	9,524		9,524			-
Tap Fee Labor			(1,571)		(1,571)			-
Purchased Water		7,157	7,157		7,157			-
Purchased Power			5,338		5,338			-
Materials and Supplies								-
Non-Recurring Item		(1,791)	(1,791)		(1,791)			-
Capital Cost			(1,554)		(1,554)			-
Contractual Services								-
Accounting		(5,490)	(5,490)		(5,490)			-
Other		48,479						-
Capital Cost			(1,813)		(1,813)			-
New Tank Maintenance		31,485	980		980			-
New Tank Coating			23,500		23,500			-
Transportation Expense			(582)		(582)			-
Insurance								-
General Liability		(287)	(287)		(287)			-
Workers' Compensation		(1,721)	(1,721)		(1,721)			-
Other		(15)	(15)		(15)			-
Regulatory Commission Expenses - Other		301	301		301			-
Directors' Compensation								-
Bad Debt Expense		186	186		186			-
Miscellaneous Expense			(270)		(270)			-
Payroll Taxes		(885)	(885)		(885)			-
Total Operating Expenses		86,943	31,007	_	31,007			_
Net Operating Income	\$	(74,671)	\$ (18,735)	\$	(18,735)		\$	

## COMPARATIVE BALANCE SHEET As of December 31,

<u>ASSETS</u>	2022	2021	2020
Utility Plant:			
Utility Plant in Service	\$ 5,154,407	\$ 4,869,076	\$ 4,655,243
Less: Accumulated Depreciation	(2,571,436)	(2,431,418)	(2,259,269)
Net Utility Plant in Service	2,582,971	2,437,658	2,395,974
Current Assets:			
Cash and Cash Equivalents	500	500	500
Working Funds	456,827	472,750	538,861
Customer Accounts Receivable	102,771	99,023	106,420
Materials and Supplies	110,991	121,212	126,527
Prepayments	6,877	8,884	9,838
Total Current Assets	677,966	702,369	782,146
Total Assets	\$ 3,260,937	\$ 3,140,027	\$ 3,178,120
<u>LIABILITIES</u> Equity			
Retained Earnings	\$ 1,390,136	\$ 1,449,522	\$ 1,521,247
Total Equity	1,390,136	1,449,522	1,521,247
Contributions in Aid of Construction			
Contributions in Aid of Construction, net	1,503,126	1,330,466	1,298,486
Net Contributions-in-aid of Construction	1,503,126	1,330,466	1,298,486
Current Liabilities			
Accounts Payable	81,674	79,633	82,443
Customer Deposits	270,538	266,630	263,150
Accrued Taxes Payable	6,729	5,523	5,846
Misc. Liabilities	8,734	8,253	6,948
Total Current Liabilities	367,675	360,039	358,387
Total Liabilities	\$ 3,260,937	\$ 3,140,027	\$ 3,178,120

## **COMPARATIVE INCOME STATEMENT Twelve Months Ended December 31,**

	2022	2021	2020
Operating Revenues			
Water Sales			
Residential	\$ 902,957	\$ 897,977	\$ 902,518
Commercial	7,374	7,374	6,683
Public Authority	1,328	1,328	1,240
Late Payment Fees	7,109	7,023	5,444
Miscellaneous Service Revenues	10,878	9,695	6,633
Other Water Revenues	2,350	1,300	1,950
Total Operating Revenues	931,996	924,697	924,468
Operating Expenses			
Salaries and Wages	231,764	219,877	214,072
Purchased Water	413,604	416,656	417,031
Purchased Power	3,758	3,614	2,887
Materials and Supplies	35,961	46,484	44,928
Contractual Services			
Accounting	24,747	17,042	20,895
Other	48,039	63,300	51,916
Transportation Expense	10,824	9,431	7,314
Insurance	,	r	•
General Liability	8,605	8,319	4,383
Workers' Compensation	3,532	3,043	2,318
Other	900	900	900
Regulatory Commission Expenses - Other	1,055	1,162	1,158
Bad Debt Expense	(186)	2,768	30
Miscellaneous Expense	17,849	15,686	17,445
Total O&M Expense	800,452	808,282	785,277
Depreciation Expense	177,763	176,349	105,218
Taxes Other than Income			
Payroll Taxes	18,808	17,874	17,479
Total Operating Expenses	997,023	 1,002,505	907,974
Net Operating Income	(65,027)	(77,808)	16,494
Other Income (Expense)			
Interest Income	969	942	1,673
Non-Utility Income	4,672	5,141	4,829
Gain on sale of Property	-	-	10,540
Total Other Income (Expenses)	5,641	6,083	17,042
Net Income	\$ (59,386)	\$ (71,725)	\$ 33,536

#### **Pro Forma** Net Operating Income Statement

	Test Year Ended 12/31/2022	Adjustments	Sch Ref	Pro Forma Present Rates	Adjustments	Sch Ref		<i>ro Forma</i> Proposed Rates
Operating Revenues		Tajastiiteites			Tajustinents			
Water Sales								
Residential	\$ 902,957	\$ 12,272	PET	\$ 915,229	266,715		\$	1,181,944
Commercial	7,374	, ,		7,374	2,149		•	9,523
Public Authority	1,328			1,328	387			1,715
Late Payment Fees	7,109			7,109	2,072			9,181
Misc. Service Rev. (Service Fees)	10,878			10,878	,,,,			10,878
Other Water Rev (Reconnection)	2,350			2,350				2,350
Total Operating Revenues	931,996	12,272		944,268	271,323	1		1,215,591
O&M Expense								
Salaries and Wages	224,764			232,717				232,717
Petitioner Adjustment		9,524	PET					
Tap Fee Labor		(1,571)	6-1					
Purchased Water	413,604	7,157	PET	420,761				420,761
Purchased Power	3,758	5,338	6-2	9,096				9,096
Materials and Supplies	35,961			32,616				32,616
Non-Recurring Item		(1,791)	PET					
Capital Cost		(1,554)	6-3					
Contractual Services								
Accounting	24,747	(5,490)	PET	19,257				19,257
Other	48,039			70,706				70,706
Capital Cost		(1,813)	6-3					
New Tank Maintenance		980	6-2					
New Tank Coating		23,500	6-2					
Transportation Expense	10,824	(582)	6-1	10,242				10,242
Insurance								
General Liability	8,605	(287)	PET	8,318				8,318
Workers' Compensation	3,532	(1,721)	PET	1,811				1,811
Other	900	(15)	PET	885				885
Regulatory Commission Expenses	1,055	301	PET	1,356	398			1,754
Directors' Compensation	7,000			7,000				7,000
Bad Debt Expense	(186)	186	PET	-				-
Miscellaneous Expense	17,849	(270)	6-4	17,579				17,579
Depreciation Expense	177,763			177,763				177,763
Payroll Taxes	18,808	(885)	PET	17,923				17,923
Total Operating Expenses	997,023	31,007		1,028,030	398			1,028,428
Net Operating Income	\$ (65,027)	\$ (18,735)		\$ (83,762)	\$ 270,925		\$	187,163

**OUCC Revenue Adjustments** 

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#### **OUCC** Expense Adjustments

(1) Salaries & Mileage - Tap Fee

Adjustment to remove test year salaries and milage that Petitioner will recover through its tap fee.

		Avg # of Taps*	
Average value of labor included in a tap fee	65.47	24	\$ 1,571
Average value of milage included in a tap fee	24.26	24	582
			\$ 2,153

#### **Adjustment Increase (Decrease)**

\$ (2,153)

<sup>\*</sup> Using the Average number of new customers (2013 - 2022)

<b>Year</b>	Connections
2022	4
2021	35
2020	53
2019	49
2018	6
2017	28
2016	17
2015	20
2014	27
2013	-4
<b>Total Connections</b>	235

Average New Customers 24

#### **OUCC Expense Adjustments**

**(2)** 

### **New Tank Operating Expense**

Additional operating expenses for the new 300,000 gallon tank

Operations*	\$	140
Housekeeping & Trash disposal*		280
Scheduled Maintenance*		280
Other Maintenance*		280
Electrical*		5,338
Estimated Annual Interior Tank coating *	1	2,750
Estimated Annual Exterior Tank coating *	1	0,750

#### **Adjustment Increase (Decrease)**

\$ 29,818

<sup>\*</sup> As proposed by Petitioner in its Adjustment 7 and broke down in Table 4-20 of the Preliminary Engineering Report

#### **OUCC Expense Adjustments**

### (3) Capital Costs

Adjustment to remove Richard Henderson, Inc. invoice and associated shop material expenses that are capital in nature

Vendor	Invoice #	Amount	
Richard Henderson, Inc.	1730	\$ 1,813	
Shop Materials Required	N/A	1,554	
		3,367	
	Adjustment Inc	erease (Decrease)	\$ (3,367)

## (4) **Disallowed Expense**

Adjustment to remove test year expense that is not allowed

Vendor	Invoice #	Amount	
Henderson Flower Shop	2075	56.00	
Henderson Flower Shop	2065	102.00	
Henderson Flower Shop	2048	56.00	
Henderson Flower Shop		56.00	
		\$ 270.00	
	Adjustment Inc	crease (Decrease)	\$ (270

## **Extensions and Replacements**

To reflect the average amount of extensions and replacements required over a five year period.

	Amortizatio				
	T	otal Cost	n Period	Anr	nual Cost
<b>Petitioner Request</b>					
Service Vehicles	\$	65,663	5	\$	13,133
Valve Replacement		128,120	5		25,624
Meter Replacement		381,600	5		76,320
GIS Software		18,000	5		3,600
Security Cameras		13,525	5		2,705
Parking Lot Improvements		5,200	5		1,040
Petitioner Proposed	\$	612,108	5	\$	122,422
<b>OUCC Recommended Additions</b>					
Booster pump replacement (15-year amortization)		25,000	15		1,666
75,000 Gallon Tank Improvements (10 year) (\$253,065)		253,065	10		25,307
250,000 Gallon Tank Improvements (10 year) (\$231,720)		231,720	10		23,172
		Total O	UCC Additions		50,145
OUC	C Re	ecommende	d Yearly E&R		172,567

The OUCC recommends reclassification of three items from expense to E&R. These are in addition to what was requested by Petitioner

## **Working Capital**

Petitioner did not request working capital as part of this Cause. The OUCC's analysis reflected no need for working capital.

### **Debt Service**

To reflect the average amount of debt service required over a five year period.

	Year 1	Year 2	Year 3	Year 4	Year 5	Total
2024 State revolving fund	\$201,417	\$201,417	\$201,417	\$201,417	\$201,417	\$1,007,085
	\$201,417	\$201,417	\$201,417	\$201,417	\$201,417	\$1,007,085
Divide by 5 years						5
Average Annual Debt Ser	vice					\$ 201,417

## **Debt Service Reserve**

To reflect the average amount of debt service reserve required over a five year period.

-	<b>2024 SRF</b>	Total
Highest Annual Debt Service - Year	\$ 201,417	\$ 201,417
Less: Debt Service Reserve as of		-
Pro Forma Increase in Debt Service	Reserve	\$ 201,417
Divide by 5 years		 5
<b>Annual Debt Service Reserve</b>		\$ 40,283

#### **Current and Proposed Rates and Charges**

						,	Total						
		Current Rate		Current Tracker		Current Rate		Petitioner Proposed		OUCC Proposed		OUCC More (Less)	
First 2,500 Gallons		\$	3.97	\$	3.24	\$	7.21	\$	11.82	\$	9.31	\$	(2.51)
Next 3,500 Gallons		\$	3.49		3.24		6.73		11.03		8.69		(2.34)
Next 4,000 Gallons		\$	2.54		3.24		5.78		9.47		7.46		(2.01)
Next 10,000 Gallons		\$	2.19		3.24		5.43		8.90		7.01		(1.89)
Over 20,000 Gallons		\$	1.83		3.24		5.07		8.31		6.55		(1.76)
Minimum Rate per Month - Based on meter size.													
Size of Meter A	Allowance												
5/8"	2,500	\$	9.93	\$	8.10	\$	18.03	\$	29.55	\$	23.28	\$	(6.27)
3/4"	3,750	\$	14.29		12.15		26.44		43.34		34.15		(9.19)
1"	6,250	\$	22.78		20.25		43.03		70.52		55.57		(14.95)
1 1/2"	12,500	\$	37.78		40.50		78.28		128.29		101.09		(27.20)
2"	20,000	\$	54.20		64.80		119.00		195.04		153.68		(41.36)
3"	37,500	\$	86.23		121.50		207.73		340.46		268.27		(72.19)
4"	62,500	\$	131.98		202.50		334.48		548.21		431.95		(116.26)
5"	125,000	\$	246.35		405.00		651.35	1	,067.59		841.17		(226.42)

## STATE OF INDIANA INDIANA UTILITY REGULATORY COMMISSION

PETITION OF MARYSVILLE-OTISCO-	) Cause No. 45955
NABB WATER CORPORATION:	)
	)
(1) FOR AUTHORITY AND APPROVAL	)
TO INCREASE RATES AND CHARGES	)
FOR WATER SERVICE, INCLUDING	)
APPROVAL OF NEW SCHEDULE(S) OF	)
RATES AND CHARGES FOR WATER	)
SERVICES	)
	)
(2) FOR AUTHORITY AND APPROVAL	)
TO ISSUE BONDS, NOTES, OR OTHER	)
OBLIGATIONS OF INDEBTEDNESS	)

# RESPONSE TO THE EIGHTH SET OF DATA REQUESTS FROM THE INDIANA OFFICE OF UTILITY CONSUMER COUNSELOR TO MARYSVILLE-OTISCO-NABB WATER CORPORATION QUESTIONS NO. 1

Pursuant to the Data Request Set No. 8 from the Indiana Office of Utility Consumer Counselor ("OUCC") to Marysville-Otisco-Nabb Water Corporation ("Petitioner") dated April 22, 2024, in the above-captioned cause, Petitioner hereby files this response to OUCC's Question 1. Petitioner reserves the right to amend, revise, and/or supplement any of the original answers it provides hereunder should there be any relevant change in circumstances.

Tony Masingo, Superintendent for Petitioner, 7703 State Highway 3, Marysville, Indiana 47141, and Dana Miller, Office Manager for Petitioner, 7703 State Highway 3, Marysville, Indiana 47141 jointly provided information in response to Questions 8-1(a) and 8-1(d). Jerome Hentrup, a Salesman and Crop Consultant for Nutrien Ag Solutions, 71 S. Hwy. 3, Lexington, Indiana 47138, who serves as Secretary of Petitioner's Board of Directors, can be called as Petitioner's witness to answer questions regarding the substance of or origination of information in response to such questions.

Tracy Wyne, a Certified Public Accountant, Certified Fraud Examiner, and Manager of

Sherman Barber & Mullikin, CPAs, 210 W. Third Street, Madison, Indiana 47250, provided

information in response to Questions 8-1(b) and 8-1(c). Ms. Wyne can be called as Petitioner's

witness to answer questions regarding the substance of or origination of information in response

to such questions.

RESPONSES

Q-8-1: Please confirm that notwithstanding Eric Smith's supplemental testimony, Petitioner

continues to seek the following:

a. An increase in annual operating revenues of \$590,401, which represents a 63.9%

across-the-board increase from present rates. (See Direct Testimony of Tracy

Wyne, Pg. 3, Q&A 10). If not confirmed, please explain.

**Response:** Confirmed.

b. An annual debt service revenue requirement of \$425,520 calculated on a five-year average. (See Direct Testimony of Tracy Wyne, Pg. 8, Q&A 22 and Pg. 6,

Accountant's Compilation Report and Financial Forecast). If not confirmed,

please explain.

**Response:** Confirmed.

c. An annual debt service reserve revenue requirement of \$85,300. (See Direct

Testimony of Tracy Wyne, Pg. 6, Q&A 19 and Pg. 6, Accountant's Compilation

Report and Financial Forecast). If not confirmed, please explain.

**Response:** Confirmed.

d. Commission approval of the 8-inch water main extension project. If not

confirmed, please explain.

**Response:** Confirmed.

Respectfully submitted,

/s/ Darren A. Craig

Darren A. Craig

OUCC Attachment TWM-1 Cause No. 45955 Page 3 of 3

Beau F. Zoeller Cameron S. Trachtman Matthew K. Duncan Frost Brown Todd LLP 111 Monument Circle Ste. 4500 Indianapolis, IN 46204 (317) 237-3800

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#### **CERTIFICATE OF SERVICE**

The undersigned hereby certifies that a copy of the foregoing has been electronically served upon the following counsel of record via e-mail, the agreed method of service for this proceeding, on May 2, 2024:

Daniel M. Le Vay
Adam J. Kashin
Victor Peters
Deputy Consumer Counselor
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/s/ Darren A. Craig
Darren A. Craig

0155045.0776811 4876-0847-0456v4

#### **AFFIRMATION**

I affirm. under the penalties for perjury, that the foregoing representations are true.

Thomas W. Malan Utility Analyst Cause No.45955

Indiana Office of Utility Consumer

Counselor

Marysville-Otisco-Nabb Water Corporation

05-30-2024

Date

#### **CERTIFICATE OF SERVICE**

This is to certify that a copy of the *Public's Exhibit No. 5 – Supplemental Testimony* of *Thomas W. Malan on behalf of the OUCC* has been served upon the following captioned proceeding by electronic service May 30, 2024.

Darren A. Craig Beau F. Zoeller Cameron S. Trachtman Matthew K. Duncan

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**Deputy Consumer Counselor** 

Dail M. ZVay

#### INDIANA OFFICE OF UTILITY CONSUMER COUNSELOR

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