

Appendix A
Gas Cost Adjustment

January 2025
Cause No. 37913 - GCA 147

Gas Cost Adjustment Factor:

The Rate Adjustment for the following Rate shall be on the basis of a Rate Tracking Factor, or GCA, occasioned solely by changes in the cost of purchased gas in accordance with the Order of the Indiana Utility Regulatory Commission in Cause No. 37091.

<u>Month</u>	<u>Rate Class</u>	<u>Applicable GCA Factor</u>
January 2025	Rates RS, GS, B and C	\$5.1991 /Dth

FOUNTAIN TOWN GAS CO., INC.

Cause No. 37913 - GCA 147

Impact of Monthly Update on Typical Residential Heating Customer
January 2025

Comparison to IURC Order Approving Quarterly GCA

Dth	Per Monthly Update	Per Order	\$ Difference	% Difference
5	\$61.07	\$59.78	\$1.29	2.16%
10	\$108.46	\$105.90	\$2.56	2.42%
15	\$152.37	\$148.52	\$3.85	2.59%
20	\$196.27	\$191.15	\$5.12	2.68%
25	\$240.17	\$233.76	\$6.41	2.74%
GCA Factor per Dth	\$5.1991	\$4.9429		

Comparison to Current Rates in Effect
(December 2024)

5	\$61.07	\$59.36	\$1.71	2.88%
10	\$108.46	\$105.05	\$3.41	3.25%
15	\$152.37	\$147.24	\$5.13	3.48%
20	\$196.27	\$189.44	\$6.83	3.61%
25	\$240.17	\$231.63	\$8.54	3.69%
GCA Factor per Dth	\$5.1991	\$4.8576		

Comparison to Rates in Effect One Year Ago
(January 2024 - GCA 143)

Dth	Per Monthly Update	Per Current Rates	\$ Difference	% Difference
5	\$61.07	\$54.11	\$6.96	12.86%
10	\$108.46	\$94.55	\$13.91	14.71%
15	\$152.37	\$131.49	\$20.88	15.88%
20	\$196.27	\$168.44	\$27.83	16.52%
25	\$240.17	\$205.38	\$34.79	16.94%
GCA Factor per Dth	\$5.1991	\$3.8075		

FOUNTAIN TOWN GAS CO., INC.

Schedule 1
Cause No. 37913 - GCA 147

Determination of Gas Cost Adjustment (GCA) Charge
Estimation Period: January-25 through March-25
Billing Cycle: January-25 through March-25

		Actual Jan-25	Estimated Feb-25	Estimated Mar-25	Total
Line	ESTIMATED COST OF GAS TO BE RECOVERED				
1	Pipeline Gas Cost - Fixed Demand (Schedule 3)	\$105,858	\$104,108	\$63,703	\$273,669
2	Pipeline Gas Cost - Commodity and Other (Schedule 3)	\$284,512	\$257,760	\$154,505	\$696,777
3	Net Cost of Gas to be Recovered	\$390,370	\$361,868	\$218,208	\$970,446
	ESTIMATED SALES VOLUME				
4	Total Estimated Sales in DTH	76,092	74,834	45,790	196,716
5	Percent of Total Sales	38.68%	38.04%	23.28%	100.00%
	GAS COST ADJUSTMENT RATE				
6	Gas Cost Variance Dollars (Schedule 12b)	\$5,428	\$5,338	\$3,267	\$14,034
7	Excess Return Reduction (Schedule 17)	\$0	\$0	\$0	\$0
8	Total Variance (Line 7 + Line 8)	\$5,428	\$5,338	\$3,267	\$14,034
9	Total Dollars to be Refunded (Schedule 12a)	\$186	\$183	\$112	\$481
10	Net Gas Costs (From Ln 4)	\$390,370	\$361,868	\$218,208	\$970,446
11	Total Costs to be Recovered Through GCA and Base Rates	\$395,612	\$367,024	\$221,363	\$983,999
12	Total Cost to be Recovered per Dth Sales (Ln 12 / Ln 6)	\$5.1991	\$4.9045	\$4.8343	