

CEI South Electric TDSIC Plan Projects																					
Mainline Work Order Number	Grade/Power Plant Number	ABM	OC	City	TDSIC Program	Maximo Short Description	Previous Planned Year as of 10/31/21	Current Planned Year	Planned Year Variance Commentary	Original Settlement Estimate	Previous Filed Estimate as of 10/31/2021	Current Capital Estimate	Estimate \$ Variance	Estimate % Variance	Estimate % Variance Commentary	Actual \$ (11/1/21-4/30/22)	Actual \$ Since TDSIC Inception (thru 4/30/22)	Actual \$ Variance	Actual % Variance	Project Complete [Y or N]	Actual Variance Commentary
14009118		Elec System Improve - Distr TDSIC	Evansville	Evansville	Distribution Automation	2022-Distribution Automation #1 John Street Midtown Park circuits	2022	2022	Project was suspended in Period 10					0%	Project is suspended to keep planned annual budgets and costs within required parameters			0%		Suspended	
14009199		Elec System Improve - Distr TDSIC	Evansville	Evansville	Distribution Automation	2022-Distribution Automation #4 Outer Lincoln Ave and Frame Rd circuits	2023	2023						0%				100%		N	
14009191		Elec System Improve - Distr TDSIC	Evansville	Evansville	Distribution Automation	2022-Distribution Automation #3 Highland and Fifth Ave circuits	2023	2023						0%				100%		N	
14009152		Elec System Improve - Distr TDSIC	Evansville	Evansville	Distribution Automation	2022-Distribution Automation #2 Marx Rd circuits	2022	2022						0%				100%		N	
14009052		Elec System Improve - Distr TDSIC	Francisco	Ft. Branch	Distribution Automation	2022-Distribution Automation #7 Douglas Station and Fort Branch circuits	2022	2022	Project was suspended in Period 10					0%	Project is suspended to keep planned annual budgets and costs within required parameters			0%		Suspended	
14009105		Elec System Improve - Distr TDSIC	Mt. Vernon	Mt. Vernon	Distribution Automation	2022-Distribution Automation #6 Caborn and Farmersville circuits	2022	2022	Project was suspended in Period 10					0%	Project is suspended to keep planned annual budgets and costs within required parameters			0%		Suspended	
13888994	21585601E56213	Elec System Improve - Distr TDSIC	Boonville	Rockport	Distribution Capacitor Replacements	Holland circuit - capacitor upgrade	2022	2022						0%				55%		N	Pre-construction costs
13888998	21585601E56214	Elec System Improve - Distr TDSIC	Boonville	Newburgh	Distribution Capacitor Replacements	Jenner Road circuit - capacitor upgrade	2022	2022						0%				62%		N	Pre-construction costs
13889007	21585601E56215	Elec System Improve - Distr TDSIC	Boonville	Newburgh	Distribution Capacitor Replacements	Lenn Road circuit - capacitor upgrade	2022	2022						0%				65%		N	Pre-construction costs
13889039	21585601E56212	Elec System Improve - Distr TDSIC	Boonville	Boonville	Distribution Capacitor Replacements	McCool Road circuit - capacitor upgrade	2022	2022						0%				55%		N	Pre-construction costs
13616333	21585401E56220	Elec System Improve - Distr TDSIC	Evansville	Evansville	Distribution Capacitor Replacements	Browning Road circuit - capacitor upgrade	2022	2022						0%				45%		N	Pre-construction costs
13616497		Elec System Improve - Distr TDSIC	Evansville	Evansville	Distribution Capacitor Replacements	Fifth AVE circuit - capacitor upgrade	2022	2022						0%				100%		N	
13888498	21585401E56222	Elec System Improve - Distr TDSIC	Evansville	Newburgh	Distribution Capacitor Replacements	Frame Road circuit - capacitor upgrade	2022	2022						0%				49%		N	Pre-construction costs
13888546		Elec System Improve - Distr TDSIC	Evansville	Evansville	Distribution Capacitor Replacements	Greentree circuit - capacitor upgrade	2022	2022						0%				100%		N	
14153671	21585601E56216	Elec System Improve - Distr TDSIC	Evansville	Evansville	Distribution Capacitor Replacements	Hedden Road circuit - capacitor upgrade	2022	2022						0%				63%		N	Pre-construction costs
13888590		Elec System Improve - Distr TDSIC	Evansville	Evansville	Distribution Capacitor Replacements	Lynch Road circuit - capacitor upgrade	2022	2022						0%				100%		N	
13888789	21585401E56225	Elec System Improve - Distr TDSIC	Evansville	Evansville	Distribution Capacitor Replacements	Rotherwood AVE circuit - capacitor upgrade	2022	2022						0%				30%		N	Pre-construction costs
13888938		Elec System Improve - Distr TDSIC	Ft. Branch	Haubstadt	Distribution Capacitor Replacements	Haubstadt circuit - capacitor upgrade	2022	2022						0%				100%		N	
13617325	21585501E56213	Elec System Improve - Distr TDSIC	Mt. Vernon	Evansville	Distribution Capacitor Replacements	Ford Road circuit - capacitor upgrade	2022	2022						0%				81%		N	Pre-construction costs
13889032	21585501E56214	Elec System Improve - Distr TDSIC	Mt. Vernon	Mt. Vernon	Distribution Capacitor Replacements	Marrs circuit - capacitor upgrade	2022	2022						0%				61%		N	Pre-construction costs
13888608		Elec System Improve - Distr TDSIC	Rockport	Santa Claus	Distribution Capacitor Replacements	Lincoln City circuit - capacitor upgrade	2022	2022						0%				100%		N	
13970345		Elec Substation - Distr TDSIC	Evansville	Evansville	Instrument Transformer Replacements	Slaughter PT replacements	2019	2019						0%				100%		Y	Combined with Maximo project 13966190 (SLAUGHTER AVENUE T1 - 921080) for field efficiencies
13970261	20202701E58015	Elec System Improve - Trans TDSIC	Francisco	Oakland City	Optical Ground Wire	OPGW - Toyota to Francisco(275) 9.1 mi	2022	2022						0%				94%		N	Pre-construction costs
14080680	19202701E18019	Elec Substation - Trans TDSIC	Mt. Vernon	Mt. Vernon	Substation Arrester Replacements	Replace arresters: MT VERNON MAIN Y33-Parcelain-Brown	2020	2020						0%				-11%		Y	
13965325	19202701E16032	Elec Substation - Distr TDSIC	Evansville	Newburgh	Substation Transformer Replacements	GRIMM ROAD T2 - M162337A	2021	2021						0%				0%		Y	
13965473	21202701E16022	Elec Substation - Distr TDSIC	Rockport	Stendel	Substation Circuit Breaker Replacements	HEMENWAY 188 - 4858852	2022	2022						0%				52%		N	Pre-construction costs
13965493	21202701E16022	Elec Substation - Distr TDSIC	Rockport	Stendel	Substation Circuit Breaker Replacements	HEMENWAY 288 - 4858827	2022	2022						0%				52%		N	Pre-construction costs
13965512	21202701E16022	Elec Substation - Distr TDSIC	Rockport	Stendel	Substation Transformer Replacements	HEMENWAY T1 - C02896-5-1	2022	2022						0%				52%		N	Pre-construction costs
13965553	21202701E16018	Elec Substation - Distr TDSIC	Evansville	Evansville	Substation Circuit Breaker Replacements	HIRSCH ROAD SUBSTATION 188 - 4725750	2022	2022						0%				23%		Y	Actual labor less than estimate due to efficiencies of bundling multiple projects together
13965575	21202701E16018	Elec Substation - Distr TDSIC	Evansville	Evansville	Substation Circuit Breaker Replacements	HIRSCH ROAD SUBSTATION 288 - 4726212	2022	2022						0%				23%		Y	Actual labor less than estimate due to efficiencies of bundling multiple projects together
13965581	101831102	Elec Substation - Trans TDSIC	Rockport	Holland	Substation Circuit Breaker Replacements	JASPER MAIN 177 - 4860105	2023	2023						0%				81%		N	Pre-construction costs
13965707		Elec Substation - Trans TDSIC	Mt. Vernon	Mt. Vernon	System Protection Relay Upgrades	Mt. Vernon 69KV transfer scheme upgrade	2022	2022						0%				100%		N	
13964519	19202701E16030	Elec Substation - Distr TDSIC	Evansville	Evansville	Substation Circuit Breaker Replacements	FAIRLAWN 188 - 4852153	2020	2020						0%				-4%		Y	
13964522	19202701E16030	Elec Substation - Distr TDSIC	Evansville	Evansville	Substation Circuit Breaker Replacements	FAIRLAWN 288 - 4851753	2020	2020						0%				-4%		Y	
13965751		Elec Substation - Trans TDSIC	Rockport	Rockport	System Protection Relay Upgrades	Newtownville L302161 and L303161	2022	2022						0%				100%		N	
13965802	21202701E18012	Elec Substation - Trans TDSIC	Rockport	Rockport	System Protection Relay Upgrades	Newtownville Sub DDR	2022	2022						0%				5%		N	Pre-construction costs
13965730		Elec Substation - Trans TDSIC	Rockport	Rockport	System Protection Relay Upgrades	Newtownville TS capacitor 1 capacitor 2 MSOC	2022	2022						0%				100%		N	
13965845		Elec Substation - Trans TDSIC	Evansville	Evansville	Substation Circuit Breaker Replacements	NORTHWEST 277 - 4859661	2023	2023						0%				100%		N	
13965868	100864088	Elec Substation - Distr TDSIC	Francisco	Oakland City	Substation Circuit Breaker Replacements	OAKLAND CITY 277 - 4859713	2023	2023						0%				96%		N	Pre-construction costs
13965900	100864088	Elec Substation - Distr TDSIC	Francisco	Oakland City	System Protection Relay Upgrades	Oakland City Y52-2 Y52-3 Y56 HWY64 12KV	2023	2023						0%				96%		N	Pre-construction costs

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13965990		Elec Substation - Trans TDSIC	Evansville	Evansville	Substation Circuit Breaker Replacements	OHIO RIVER STATION 4800 - 4859340	2023	2023	Project cancelled in Period 9					0%	Project was cancelled outside of the TDSIC program			0%	Cancelled		
13966020	100863032	Elec Substation - Distr TDSIC	Evansville	Evansville	Substation Transformer Replacements	OHIO RIVER STATION T1 - 17479-101-01	2023	2023						0%				99%	N		Pre-construction costs
13966075	19202701E18024	Elec Substation - Trans TDSIC	Boonville	Boonville	Substation Circuit Breaker Replacements	PELZER 177 - 4859332	2021	2021						0%				-64%	Y		New control house addition needed for additional space and expansion of the substation
13966076	19202701E18024	Elec Substation - Trans TDSIC	Boonville	Boonville	Substation Circuit Breaker Replacements	PELZER 188 - 4852168	2021	2021						0%				-64%	Y		New control house addition needed for additional space and expansion of the substation
13966077	19202701E18024	Elec Substation - Trans TDSIC	Boonville	Boonville	Substation Circuit Breaker Replacements	PELZER 277 - 4852167	2021	2021						0%				-64%	Y		New control house addition needed for additional space and expansion of the substation
13970238	19202701E18024	Elec Substation - Trans TDSIC	Boonville	Boonville	Instrument Transformer Replacements	Pelzer PT replacements	2021	2021						0%				-64%	Y		New control house addition needed for additional space and expansion of the substation
13966079		Elec Substation - Distr TDSIC	Evansville	Evansville	Substation Circuit Breaker Replacements	PERRY TOWNSHIP 188 - 4852574	2023	2023	Project suspended in Period 9					0%	Project is suspended due to potential new substation being built in 2/24 outside of TDSIC program			0%	Suspended		
13966082		Elec Substation - Distr TDSIC	Evansville	Evansville	Substation Circuit Breaker Replacements	PERRY TOWNSHIP 288 - 4852172	2023	2023	Project suspended in Period 9					0%	Project is suspended due to potential new substation being built in 2/24 outside of TDSIC program			0%	Suspended		
13966086		Elec Substation - Distr TDSIC	Evansville	Evansville	Substation Transformer Replacements	PERRY TOWNSHIP T1 - 1252788A	2023	2023	Project suspended in Period 9					0%	Project is suspended due to potential new substation being built in 2/24 outside of TDSIC program			0%	Suspended		
14035398	20202701E16026	Elec Substation - Distr TDSIC	Evansville	Evansville	Transmission Line Looping	Perry Twp. Substation MOD for Loop Feed	2021	2021						0%				81%	Y		Original project planned for the addition of (2) new 69kV line breakers and associated equipment. Due to physical site constraints at Perry Twp. Sub an auto-sectionalizing solution was implemented
13966091		Elec Substation - Distr TDSIC	Evansville	Evansville	Substation Circuit Breaker Replacements	PPG 177 - 4859769	2023	2023	Project was suspended in Period 10					0%	Project is suspended to keep planned annual budgets and costs within required parameters			0%	Suspended		
13964458	19202701E16014	Elec Substation - Distr TDSIC	Evansville	Evansville	Substation Transformer Replacements	EAST INDUSTRIAL T2 - 62-08-60774	2020	2020						0%				16%	Y		Labor and material were less than estimate due to the circuit switcher, foundation and relay protection already existing
13964341	21202701E16017	Elec Substation - Trans TDSIC	Boonville	Newburgh	System Protection Relay Upgrades	Relay REPL-Culley 138kV Bus 1 PIOT upgrade	2022	2022	Project was suspended					100%	Project is suspended to keep planned annual budgets and costs within required parameters			100%	Suspended		Project is suspended, pre-construction costs will be moved prior to the next filing period
13964342	21202701E16017	Elec Substation - Trans TDSIC	Boonville	Newburgh	System Protection Relay Upgrades	Relay REPL-Culley 138kV Bus 2 PIOT upgrade	2022	2022	Project was suspended					100%	Project is suspended to keep planned annual budgets and costs within required parameters			100%	Suspended		Project is suspended, pre-construction costs will be moved prior to the next filing period
13955434	99003206	Elec Substation - Trans TDSIC	Evansville	Evansville	System Protection Relay Upgrades	Relay REPL-Heidelberg 69kV Bus PIOT upgrade	2021	2021						0%				50%	Y		Actual labor and engineering was less than estimate due to utilization of in-house crews and engineering. Estimate assumed external engineering and construction labor
13955407	99003206	Elec Substation - Trans TDSIC	Evansville	Evansville	System Protection Relay Upgrades	Relay REPL-Heidelberg YES	2021	2021						0%				50%	Y		Actual labor and engineering was less than estimate due to utilization of in-house crews and engineering. Estimate assumed external engineering and construction labor
13955531	20202701E16037	Elec Substation - Trans TDSIC	Evansville	Evansville	System Protection Relay Upgrades	Relay REPL-Hilldale T2 and T1 MSOC	2021	2021						0%				28%	Y		
13955604	101515174	Elec Substation - Trans TDSIC	Boonville	Boonville	System Protection Relay Upgrades	Relay REPL-Lymville Y57 Y54 Y68 Y56	2023	2023						0%				90%	N		Pre-construction costs
13955713	20202701E16028	Elec Substation - Distr TDSIC	Evansville	Evansville	System Protection Relay Upgrades	Relay REPL-Mulberry Y65 Y65-2	2021	2021						0%				-18%	Y		
13955820		Elec Substation - Trans TDSIC	Evansville	Evansville	System Protection Relay Upgrades	Relay REPL-Northeast Y56-1 Y54	2022	2022						0%				100%	N		
13966078	19202701E18024	Elec Substation - Trans TDSIC	Boonville	Boonville	System Protection Relay Upgrades	Relay REPL-Pelzer Y51 and Y56-1	2021	2021						0%				-64%	Y		New control house addition needed for additional space and expansion of the substation
14080585		Elec Substation - Trans TDSIC	Mt. Vernon	Mt. Vernon	Substation Arresters Point-transformer1 low side-Porcelain-Brown	Replace arresters Point-transformer1 low side-Porcelain-Brown	2023	2023						0%				100%	N		
14080586	100847130	Elec Substation - Trans TDSIC	Mt. Vernon	Mt. Vernon	Substation Arresters Point-transformer1 high side-Porcelain-Brown	Replace arresters Wadsworth Y79-Porcelain-Brown	2023	2023						0%				98%	N		Pre-construction costs
14080579		Elec Substation - Trans TDSIC	Mt. Vernon	Mt. Vernon	Substation Arresters Point-transformer1 high side-Porcelain-Brown	Replace arresters: MT VERNON MAIN-transformer 1-highside-Porcelain-Brown	2022	2022	Project cancelled in Period 3					0%	The 4kV circuit are being converted to 1 kV and the transformers will be retired. This will cause the arresters change out to not be needed.			0%	Cancelled		
14080584	19202701E18023	Elec Substation - Trans TDSIC	Mt. Vernon	Mt. Vernon	Substation Arresters Point-transformer1 tertiary-Porcelain-Brown	Replace arresters: Point-transformer1 tertiary-Porcelain-Brown	2021	2021						0%				-137%	Y		Actual labor was more than estimated due to difficulty accessing the arresters
14034480	21202701E16017	Elec Substation - Trans TDSIC	Boonville	Newburgh	Substation Circuit Breaker Replacements	Replace Culley 138kV OCB 2200	2022	2022						0%				67%	N		Pre-construction costs
14034481	21202701E16017	Elec Substation - Trans TDSIC	Boonville	Newburgh	Substation Circuit Breaker Replacements	Replace Culley 138kV OCB 2277	2022	2022						0%				67%	N		Pre-construction costs
13752005	21202701E58011	Elec System Improve - Trans TDSIC	Francisco	Ft. Branch	Transmission Line Looping	Z71 Scott to Toyota 138kV line-Phase II	2022	2022						0%				55%	N		Pre-construction costs
13751964	20202701E58013	Elec System Improve - Trans TDSIC	Evansville	Evansville	Transmission Line Rebuilds	Y51-1 Northwest to Ohio River Rebuild (2.08 miles)	2022	2022						0%				62%	N		Pre-construction costs
13626464	20202701E58014	Elec System Improve - Trans TDSIC	Mt. Vernon	Mt. Vernon	Transmission Line Rebuilds	Y82 Mead Jo to Mead Jo Tap Recondutor (0.9 mi) (No OPGW Required)	2022	2022						0%				-25%	Y		Actual labor and stock material were higher than estimate. Labor costs were higher from competitive bid results were higher than preliminary estimates
13616974		Elec System Improve - Distr TDSIC	Boonville	Newburgh	Underground Cable Replacements and Looping	Broadview SUBD Cable replace Phase B	2022	2022						0%				100%	N		
13617088		Elec System Improve - Distr TDSIC	Boonville	Newburgh	Underground Cable Replacements and Looping	Sharon Rose Manor SUBD Cable replace	2022	2022	Project was cancelled in Period 10					0%	Project is cancelled due to work being previously completed under Maximo WCR 13613302			0%	Cancelled		
13617474	20203401E56212	Elec System Improve - Distr TDSIC	Boonville	Boonville	Underground Cable Replacements and Looping	Tomahawk Drive Cable replacement	2022	2022						0%				6%	N		Construction in-progress
13617096	20585401E56241	Elec System Improve - Distr TDSIC	Boonville	Newburgh	Underground Cable Replacements and Looping	Underground Cable replace in Triple Crown Estates	2022	2022						0%				93%	N		Pre-construction costs

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13727087	21585401E56217	Elec System Improve - Distr TDSIC	Evansville	Evansville	Underground Cable Replacements and Looping	Audubon Estates Cable REPL Phase I	2022	2022						0%					100%	N	Pre-construction costs
13727439		Elec System Improve - Distr TDSIC	Evansville	Evansville	Underground Cable Replacements and Looping	Replace 600 Amp Live Front SWGR Unknown	2022	2022	Project was cancelled in Period 10					0%	Project is cancelled due to switchgear being replaced outside of the TDSIC program			0%	Cancelled		
13727441	21585401E56226	Elec System Improve - Distr TDSIC	Evansville	Evansville	Underground Cable Replacements and Looping	Replace 600 Amp Live Front SWGR PMH-9	2022	2022						0%					-6%	N	Construction in-progress
13617010		Elec System Improve - Distr TDSIC	Evansville	Evansville	Underground Cable Replacements and Looping	Underground Cable replace in Evergreen Acres Phase III	2022	2022						0%					100%	N	
13727474	21585401E56218	Elec System Improve - Distr TDSIC	Evansville	Evansville	Underground Cable Replacements and Looping	Glenview Industrial Cable REPL	2022	2022						0%					62%	N	Construction in-progress
13727483		Elec System Improve - Distr TDSIC	Evansville	Evansville	Underground Cable Replacements and Looping	Replace 600 Amp Live Front SWGR -2 PMH-9	2022	2022	Project was cancelled in Period 10					0%	Project is cancelled due to switchgear being replaced outside of the TDSIC program			0%	Cancelled		
13727480		Elec System Improve - Distr TDSIC	Evansville	Evansville	Underground Cable Replacements and Looping	Replace 600 Amp Live Front SWGR 1 PMH-9	2022	2022	Project was cancelled in Period 10					0%	Project is cancelled due to switchgear being replaced outside of the TDSIC program			0%	Cancelled		
13617014	20585401E56259	Elec System Improve - Distr TDSIC	Evansville	Evansville	Underground Cable Replacements and Looping	Underground Cable replace in Jamestown Section	2022	2022						0%					91%	N	Construction in-progress
13617031	21585401E56210	Elec System Improve - Distr TDSIC	Evansville	Evansville	Underground Cable Replacements and Looping	Liberty Terrace Cable replace	2022	2022						0%					50%	Y	Project completed at the end of April and trailing charges will still hit this project
13727548		Elec System Improve - Distr TDSIC	Evansville	Newburgh	Underground Cable Replacements and Looping	Replace 600 Amp Live Front SWGR PMH-9	2022	2022	Project was cancelled in Period 10					0%	Project is cancelled due to switchgear being replaced outside of the TDSIC program			0%	Cancelled		
13617056	20585401E56254	Elec System Improve - Distr TDSIC	Evansville	Evansville	Underground Cable Replacements and Looping	Underground Cable replace in Old State One Thru Four Phase I	2022	2022						0%					80%	N	Construction in-progress
13617469		Elec System Improve - Distr TDSIC	Evansville	Evansville	Underground Cable Replacements and Looping	Underground Cable replace in Old State One Thru Four Phase II	2022	2022						0%					100%	N	
13617471	20585401E56232	Elec System Improve - Distr TDSIC	Evansville	Evansville	Underground Cable Replacements and Looping	Regency Club Apartments Cable replace	2021	2021						0%					19%	Y	Actual labor was less than estimate due to the utilization of unit-based labor rates instead of time & equipment
13617058		Elec System Improve - Distr TDSIC	Evansville	Evansville	Underground Cable Replacements and Looping	Underground Cable replace in Roman Park	2022	2022						0%					100%	N	
13727597	21585401E56237	Elec System Improve - Distr TDSIC	Evansville	Evansville	Underground Cable Replacements and Looping	Roman Acres Cable REPL	2022	2022						0%					100%	N	Pre-construction costs
13727697		Elec System Improve - Distr TDSIC	Evansville	Newburgh	Underground Cable Replacements and Looping	Replace 600 Amp Live Front SWGR Unknown	2022	2022	Project was cancelled in Period 10					0%	Project is cancelled due to switchgear being replaced outside of the TDSIC program			0%	Cancelled		
13617476	20585401E56252	Elec System Improve - Distr TDSIC	Evansville	Evansville	Underground Cable Replacements and Looping	Underground replacement in Westbrooke W. Phase II	2022	2022						0%					-19%	Y	
13617478	20585401E56253	Elec System Improve - Distr TDSIC	Evansville	Evansville	Underground Cable Replacements and Looping	Underground replacement in Westbrooke W. Phase III	2022	2022						0%					-4%	N	Construction in-progress
13617100	20585401E56251	Elec System Improve - Distr TDSIC	Evansville	Evansville	Underground Cable Replacements and Looping	Underground replace in Westbrooke W. Phase I	2022	2022						0%					-15%	Y	
13616851		Elec System Improve - Distr TDSIC	Evansville	Evansville	Underground Network Upgrades	Replace Civic circuits 1 2 3 underground conductor Phase V	2020	2020	Project cancelled in Period 7					0%	Construction method was revised for 2011 - 2020 UG network projects to perform replacement of an entire single circuit of underground network at one time. This resulted in the cancellation of future phases due to the reconductor already being completed			0%	Cancelled		
13617462		Elec System Improve - Distr TDSIC	Evansville	Evansville	Underground Network Upgrades	replace Net Trans CM-22 One Riverfront Place 1	2022	2022						0%					100%	N	
13506074		Elec System Improve - Distr TDSIC	Evansville	Evansville	Underground Network Upgrades	Replace Net Trans CM-22 One Riverfront Place 2	2022	2022						0%					100%	N	
13617049	15585401E56268	Elec System Improve - Distr TDSIC	Evansville	Evansville	Underground Network Upgrades	replace Net Trans CM-22 3000A Station N23	2021	2021						0%					13%	Y	
13616876		Elec System Improve - Distr TDSIC	Evansville	Evansville	Underground Network Upgrades	Replace Mulberry circuit 1 2 3 underground Phase V	2020	2020	Project cancelled in Period 7					0%	Construction method was revised for 2011 - 2020 UG network projects to perform replacement of an entire single circuit of underground network at one time. This resulted in the cancellation of future phases due to the reconductor already being completed			0%	Cancelled		
13616540	21585401E56214	Elec System Improve - Distr TDSIC	Evansville	Evansville	Underslung Replacements	convert #1521 to a GOAB-JOHN ST-RIVERSIDE DRIVE	2022	2022						0%					35%	Y	Actual labor was less than estimate due to the utilization of in-house crews. Estimate assumed contract construction labor
13963078	21585401E56215	Elec System Improve - Distr TDSIC	Evansville	Evansville	Underslung Replacements	Convert Ex inline switch to a GOAB D2002	2022	2022						0%					50%	N	Pre-construction costs
13963088		Elec System Improve - Distr TDSIC	Evansville	Evansville	Underslung Replacements	Convert Ex inline switch to a GOAB D1574	2022	2022	Project was cancelled in Period 10					0%	Project is cancelled due to underslung already being replaced outside of TDSIC program			0%	Cancelled		

CEI South Electric TDSIC Plan Projects																					
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13963051	21585501E56210	Elec System Improve - Distr TDSIC		Mt. Vernon	Underling Replacements	Convert Ex inline switch to a GDAB D3059	2022	2022						0%					51%	N	Pre-construction costs
14159756		Elec Pole Replacement - Distr TDSIC		Various	Wood Pole Replacements	2022 wood pole replacements	2022	2022	Project cancelled in Period 3					0%	Cancelled due to Supreme Court decision on multiple-unit projects			0%		Cancelled	
13727475	17585401E56297	Elec System Improve - Distr TDSIC		Evansville	Underground Cable Replacements and Looping	Green River Estates A Cable REPL Phase I	2018	2018						0%					-25%	Y	Inclement weather caused poor working conditions. Backyard access restrictions caused inefficiencies. Both drove labor costs higher than estimate. Added 625' of bore to the project to remove existing 3ph vault from parking lot
13612989		Elec System Improve - Distr TDSIC		Boonville	12kV Circuit Rebuilds and Looping	Chandler and McCool CKT Tie Capacity UPGRADE	2023	2023						0%					100%	N	
13726871		Elec System Improve - Distr TDSIC		Boonville	12kV Circuit Rebuilds and Looping	PELZER CKT 3PH repl copper Phase I	2023	2023						0%					100%	N	
13500120		Elec System Improve - Distr TDSIC		Evansville	12kV Circuit Rebuilds and Looping	ELLENWOOD 2 CKT 3PH repl copper Phase II	2023	2023						0%					100%	N	
13500119		Elec System Improve - Distr TDSIC		Evansville	12kV Circuit Rebuilds and Looping	ELLENWOOD 2 CKT 3PH repl copper Phase I	2023	2023						0%					100%	N	
13617410		Elec System Improve - Distr TDSIC		Evansville	12kV Circuit Rebuilds and Looping	Highland -Mt Auburn CKT Tie Capacity UPGRADE	2023	2023						0%					100%	N	
13726637		Elec System Improve - Distr TDSIC		Evansville	12kV Circuit Rebuilds and Looping	KRATZVILLE ROAD 3PH repl copper Phase I	2023	2023						0%					100%	N	
13617423		Elec System Improve - Distr TDSIC		Evansville	12kV Circuit Rebuilds and Looping	MARK RD CKT 3PH repl copper PH V	2023	2023						0%					100%	N	
13726800		Elec System Improve - Distr TDSIC		Evansville	12kV Circuit Rebuilds and Looping	MT AUBURN CKT 3PH repl copper Phase I	2023	2023						0%					100%	N	
13726683		Elec System Improve - Distr TDSIC		Evansville	12kV Circuit Rebuilds and Looping	Convert MT AUBURN CKT exit to OH	2023	2023						0%					100%	N	
13501928		Elec System Improve - Distr TDSIC		Evansville	12kV Circuit Rebuilds and Looping	STOCKWELL RD CKT 3PH repl copper Phase I	2023	2023						0%					100%	N	
13615072		Elec System Improve - Distr TDSIC		Evansville	12kV Circuit Rebuilds and Looping	UNION TOWNSHIP 3PH repl copper PH III	2023	2023						0%					100%	N	
13726515		Elec System Improve - Distr TDSIC		Francisco	12kV Circuit Rebuilds and Looping	FORT BRANCH CKT 3PH repl copper Phase II	2023	2023						0%					100%	N	
13617276		Elec System Improve - Distr TDSIC		Mt. Vernon	12kV Circuit Rebuilds and Looping	COPPERLINE RD CKT 3PH repl copper PH III	2023	2023						0%					100%	N	
13617328		Elec System Improve - Distr TDSIC		Mt. Vernon	12kV Circuit Rebuilds and Looping	Ford RD CKT UPGRADE	2023	2023						0%					100%	N	
13726647		Elec System Improve - Distr TDSIC		Mt. Vernon	12kV Circuit Rebuilds and Looping	Rele 3PH to road from field-Lower Mt Vernon Rd	2023	2023						0%					100%	N	
13505938		Elec System Improve - Distr TDSIC		Mt. Vernon	12kV Circuit Rebuilds and Looping	SPRINGFIELD CKT 3PH repl copper Phase I	2023	2023						0%					100%	N	
13613187		Elec System Improve - Distr TDSIC		Mt. Vernon	12kV Circuit Rebuilds and Looping	Uniontown Three PH Feeder CKT Tie	2023	2023						0%					100%	N	
13617305		Elec System Improve - Distr TDSIC		Rockport	12kV Circuit Rebuilds and Looping	DALE SOUTH CKT 3PH repl copper PH III	2023	2023						0%					100%	N	
13993863		Elec System Improve - Distr TDSIC		Evansville	4kV Conversions	Kentucky Ave CKT Conversion (Dixie/land Sub) Ph I	2023	2023						0%					100%	N	
14041159		Elec System Improve - Distr TDSIC		Evansville	4kV Conversions	Kentucky Ave CKT Conversion (Dixie/land Sub) Ph II	2023	2023						0%					100%	N	
14044160		Elec System Improve - Distr TDSIC		Evansville	4kV Conversions	Kentucky Ave CKT Conversion (Dixie/land Sub) Ph III	2023	2023						0%					100%	N	
13613133		Elec System Improve - Distr TDSIC		Evansville	4kV Conversions	Olmstead Ave circuit Conversion (Garvin Sub) PHII	2023	2023						0%					100%	N	
13996885		Elec System Improve - Distr TDSIC		Evansville	4kV Conversions	Olmstead Ave circuit Conversion (Garvin Sub) PHIII	2023	2023						0%					100%	N	
13996887		Elec System Improve - Distr TDSIC		Evansville	4kV Conversions	Olmstead Ave circuit Conversion (Garvin Sub) PHIII	2023	2023						0%					100%	N	
14011918		Elec System Improve - Distr TDSIC		Evansville	4kV Conversions	Olmstead Ave CKT Conversion (Garvin Sub) PHIV	2023	2023						0%					100%	N	
13613168	20585401E56233	Elec System Improve - Distr TDSIC		Evansville	4kV Conversions	STRINGTOWN CKT Conversion (Garvin Sub) PHII	2020	2020						0%					5%	Y	
13996859	20585401E56215	Elec System Improve - Distr TDSIC		Evansville	4kV Conversions	STRINGTOWN CKT Conversion (Garvin Sub) PHII	2021	2021						0%					1%	Y	
13996860	20585401E56216	Elec System Improve - Distr TDSIC		Evansville	4kV Conversions	STRINGTOWN CKT Conversion (Garvin Sub) PHIII	2021	2021						0%					6%	Y	
13996864	20585401E56217	Elec System Improve - Distr TDSIC		Evansville	4kV Conversions	STRINGTOWN CKT Conversion (Garvin Sub) PHIV	2021	2021						0%					9%	Y	
13993860		Elec System Improve - Distr TDSIC		Mt. Vernon	4kV Conversions	Fuhrer Ford CKT Conversion (Water Street Sub)	2023	2023						0%					100%	N	
14009566		Elec System Improve - Distr TDSIC		Boonville	Distribution Automation	2023-Distribution Automation #3 McCool Rd and Chandler circuits	2020	2020	Project suspended in Period 7					0%					0%	Suspended	

CEI South
Electric TDSIC Plan Projects

Maximo Work Order Number	Order/Power Plant Number	ABM	DC	City	TDSIC Program	Maximo Short Description	Previous Planned Year as of 10/21/21	Current Planned Year	Planned Year Variance Commentary	Original Settlement Estimate	Previous Filed Estimate as of 10/31/2021	Current Capital Estimate	Estimate % Variance	Estimate % Variance	Estimate % Variance Commentary	Actual \$ (11/1/21 - 4/30/22)	Actual \$ Since TDSIC Inception (thru 4/30/22)	Actual % Variance	Project Complete (Y or N)?	Actual Variance Commentary
14009601		Elec System Improve - Distr TDSIC	Boonville	Boonville	Distribution Automation	2023-Distribution Automation #5 Bowling Alley and Oak Dale School	2023	2023						0%				100%	N	
14009307		Elec System Improve - Distr TDSIC	Evansville	Evansville	Distribution Automation	2023-Distribution Automation #1 Browning Rd and Wirtman Rd CKTs	2023	2023						0%				100%	N	
14009323		Elec System Improve - Distr TDSIC	Francisco	Haubstadt	Distribution Automation	2023-Distribution Automation #2 Haubstadt and Warrenton circuits	2023	2023						0%				100%	N	
14009575		Elec System Improve - Distr TDSIC	ML Vernon	ML Vernon	Distribution Automation	2023-Distribution Automation #4 Marris and Indiana Mounds circuits	2020	2020	Project suspended in Period 7					0%				0%	Suspended	
13617312		Elec System Improve - Distr TDSIC	Boonville	Rockport	Distribution Capacitor Replacements	Folsomville CKT - CAP UPGRADE	2023	2023						0%				100%	N	
13880048		Elec System Improve - Distr TDSIC	Boonville	Boonville	Distribution Capacitor Replacements	Vanada CKT - CAP UPGRADE	2023	2023						0%				100%	N	
13886555		Elec System Improve - Distr TDSIC	Boonville	Boonville	Distribution Capacitor Replacements	Hospital CKT - CAP UPGRADE	2023	2023						0%				100%	N	
1388784		Elec System Improve - Distr TDSIC	Boonville	Newburgh	Distribution Capacitor Replacements	Oak Grove Road CKT - CAP UPGRADE	2023	2023						0%				100%	N	
13888935		Elec System Improve - Distr TDSIC	Evansville	Evansville	Distribution Capacitor Replacements	Harmony Way CKT - CAP UPGRADE	2023	2023						0%				100%	N	
13889018		Elec System Improve - Distr TDSIC	Evansville	Evansville	Distribution Capacitor Replacements	Kleitz Road CKT - CAP UPGRADE	2023	2023						0%				100%	N	
13889741		Elec System Improve - Distr TDSIC	Evansville	Evansville	Distribution Capacitor Replacements	MT Auburn CKT - CAP UPGRADE	2023	2023						0%				100%	N	
13889787		Elec System Improve - Distr TDSIC	Evansville	Evansville	Distribution Capacitor Replacements	Outer Lincoln AVE CKT - CAP UPGRADE	2023	2023						0%				100%	N	
13889795		Elec System Improve - Distr TDSIC	Evansville	Evansville	Distribution Capacitor Replacements	Thompson AVE CKT - CAP UPGRADE	2023	2023	Project cancelled in Period 5					0%	Project cancelled due to CVR project in 2019/2020 on the same or later			0%	Cancelled	
13888800		Elec System Improve - Distr TDSIC	Evansville	Evansville	Distribution Capacitor Replacements	Villa Drive CKT - CAP UPGRADE	2023	2023						0%				100%	N	
13965365	21202701E16014	Elec Substation - Trans TDSIC	Evansville	Evansville	Substation Circuit Breaker Replacements	REPLACE HEIDELBACH OCB 2177	2022	2022						0%				58%	N	Pre-construction costs
13965386	21202701E16014	Elec Substation - Trans TDSIC	Evansville	Evansville	Substation Circuit Breaker Replacements	REPLACE HEIDELBACH OCB 2277	2022	2022						0%				58%	N	Pre-construction costs
14035295	20202701E16017	Elec Substation - Trans TDSIC	Evansville	Evansville	Substation Circuit Breaker Replacements	REPLACE NORTHEAST 138KV OCB 2126	2021	2021						0%				-9%	Y	
14035296	20202701E16017	Elec Substation - Trans TDSIC	Evansville	Evansville	Substation Circuit Breaker Replacements	REPLACE NORTHEAST 138KV OCB 2188	2021	2021						0%				-9%	Y	
14035304	20202701E16017	Elec Substation - Trans TDSIC	Evansville	Evansville	Substation Circuit Breaker Replacements	REPLACE NORTHEAST 138KV OCB 2288	2021	2021						0%				-9%	Y	
13970256	21202701E16012	Elec Substation - Distr TDSIC	Boonville	Newburgh	Substation Circuit Breaker Replacements	Replacement of YANKEETOWN 12KV circuit Breaker 1	2022	2022						0%				29%	N	Pre-construction costs
13970259	21202701E16012	Elec Substation - Distr TDSIC	Boonville	Newburgh	Substation Circuit Breaker Replacements	Replacement of YANKEETOWN 12KV circuit Breaker 2	2022	2022						0%				29%	N	Pre-construction costs
13966088	21202701E16016	Elec Substation - Distr TDSIC	Rockport	Rockport	System Protection Relay Upgrades	Rockport 12KV PROT-CONTR upgrade	2022	2022						0%				49%	N	Pre-construction costs
13966094	21202701E16016	Elec Substation - Distr TDSIC	Rockport	Rockport	Substation Circuit Breaker Replacements	ROCKPORT 388 - 4859684	2022	2022						0%				49%	N	Pre-construction costs
13966096	21202701E16016	Elec Substation - Distr TDSIC	Rockport	Rockport	Substation Transformer Replacements	ROCKPORT T2 - PGP-16752	2022	2022						0%				49%	N	Pre-construction costs
13966201	101514577	Elec Substation - Trans TDSIC	Rockport	Holland	Substation Circuit Breaker Replacements	SAINT HENRY 177 - 4859202	2023	2023						0%				92%	N	Pre-construction costs
13966203	101514577	Elec Substation - Trans TDSIC	Rockport	Holland	Substation Circuit Breaker Replacements	SAINT HENRY 277 - 4859204	2023	2023						0%				92%	N	Pre-construction costs
13966103	21202701E16015	Elec Substation - Distr TDSIC	ML Vernon	ML Vernon	Substation Circuit Breaker Replacements	SAINT PHILLIPS 188 - 4859313	2022	2022						0%				53%	N	Pre-construction costs
13966105	21202701E16015	Elec Substation - Distr TDSIC	ML Vernon	ML Vernon	Substation Circuit Breaker Replacements	SAINT PHILLIPS 288 - 4859314	2022	2022						0%				53%	N	Pre-construction costs
13966106	21202701E16015	Elec Substation - Distr TDSIC	ML Vernon	ML Vernon	Substation Transformer Replacements	SAINT PHILLIPS T1 - A6080	2022	2022						0%				53%	N	Pre-construction costs
13966108	20202701E16022	Elec Substation - Distr TDSIC	Evansville	Haubstadt	Substation Circuit Breaker Replacements	SAINT WENDELL 188 - 4859705	2021	2021						0%				-3%	Y	
13966154	20202701E16022	Elec Substation - Distr TDSIC	Evansville	Haubstadt	Substation Circuit Breaker Replacements	SAINT WENDELL 288 - 4859706	2021	2021						0%				-3%	Y	
13966155	20202701E16022	Elec Substation - Distr TDSIC	Evansville	Haubstadt	Substation Circuit Breaker Replacements	SAINT WENDELL 388 - 4859707	2021	2021						0%				-3%	Y	
13966156	20202701E16022	Elec Substation - Distr TDSIC	Evansville	Haubstadt	Substation Transformer Replacements	SAINT WENDELL T1 - A5735	2021	2021						0%				-3%	Y	
13966158	21202701E16023	Elec Substation - Distr TDSIC	Rockport	Dale	Substation Circuit Breaker Replacements	SANTA CLAUS 188 - 4852575	2022	2022						0%				-10%	N	Pre-construction costs
13966163	21202701E16023	Elec Substation - Distr TDSIC	Rockport	Dale	Substation Circuit Breaker Replacements	SANTA CLAUS 288 - 4852573	2022	2022						0%				-10%	N	Pre-construction costs
13751983	20202701E18015	Elec Substation - Trans TDSIC	Evansville	Evansville	Transmission Line Looping	Scott Sub New 271 Line Terminal	2021	2021						0%				56%	Y	Actual labor was less than estimate due to utilization of in-house crews
13970090		Elec Substation - Distr TDSIC	Evansville	Evansville	Substation Transformer Replacements	STRINGTOWN T2 - 1915610101	2023	2023	Project suspended in Period 9					0%	Project is suspended to keep planned annual budgets and costs within required parameters in order to move Auberry TS (Maximo #130 - 5745) from PSP to 2023			0%	Suspended	
13970132	100845938	Elec Substation - Distr TDSIC	Evansville	Evansville	Substation Circuit Breaker Replacements	SUNBEAM 388 - 4858862	2023	2023						0%				97%	N	Pre-construction costs
13970141	100845938	Elec Substation - Distr TDSIC	Evansville	Evansville	Substation Circuit Breaker Replacements	SUNBEAM 488 - 4858837	2023	2023						0%				97%	N	Pre-construction costs
13970162	100845938	Elec Substation - Distr TDSIC	Evansville	Evansville	Substation Transformer Replacements	SUNBEAM T1 - C46679-1-1	2023	2023						0%				97%	N	Pre-construction costs
13970142	19202701E16031	Elec Substation - Distr TDSIC	Evansville	Evansville	Substation Transformer Replacements	SUNBEAM T2 - 1252866	2021	2021						0%				-26%	Y	Actual material and labor was more than estimate due to new MCMs replaced because of condition, and rebar on transformer foundation required a larger size
13970187	20202701E16019	Elec Substation - Distr TDSIC	Evansville	Evansville	Substation Circuit Breaker Replacements	TEKOPPEL 288 - 4860092	2021	2021						0%				-11%	Y	

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1370190	20202701E16019	Elec Substation - Distr TDSIC	Evansville	Evansville	Substation Transformer Replacements	TEKOPPEL T1 - M1624348	2021	2021						0%				-13%	Y	Actual labor was more than estimated due to soil remediation needed to install transformer foundations	
1370189	20202701E16019	Elec Substation - Distr TDSIC	Evansville	Evansville	Substation Transformer Replacements	TEKOPPEL T2 - UBS3021-1	2021	2021						0%				-13%	Y	Actual labor was more than estimated due to soil remediation needed to install transformer foundations	
13751984	21202701E18011	Elec Substation - Trans TDSIC	Francisco	FL Branch	Transmission Line Looping	Toyota Sub New 271 Line Terminal	2022	2022						0%				63%	Y	Actual labor was less than estimate. Engineering changes to the steel design created construction efficiencies by having less field work required onsite. In addition, coordinating the large foundation borings with other projects taking place at the same time created efficiencies and reduced mobilization fees	
13964287	19202701E16023	Elec Substation - Distr TDSIC	Evansville	Evansville	Supervisory Control and Data Acquisition Upgrades	UG Network SCADA-Distribution Cnts	2021	2021						0%				5%	Y		
13752004	101346151	Elec System Improve - Trans TDSIC	Boonville	Boonville	Transmission Line Rebuilds	Y68&777 Castle to Lynnville Meter (4.8 mi) (No OPGW required)	2023	2023						0%				99%	N	Pre-construction costs	
13752010	101645179	Elec System Improve - Trans TDSIC	Evansville	Evansville	Transmission Line Rebuilds	285-2 Grimm to Angel Mounds (3.2)	2023	2023						0%				100%	N	Pre-construction costs	
13751991	101675324	Elec System Improve - Trans TDSIC	Francisco	Oakland City	Transmission Line Rebuilds	Y35 Rebuild Kings - Oakland City (13.2 mi) w_OPGW	2023	2023						0%				100%	N	Pre-construction costs	
14039102	18202701E58017	Elec System Improve - Trans TDSIC	Francisco	Dale	Transmission Line Rebuilds	Y67-2 Rebuild DuBois-Huntingburg (3.5 mi) w_OPGW	2019	2019						0%				-12%	Y	Actual labor and material were higher than estimate due to adding three transmission poles as well as more traffic control and access mats needed at multiple structures	
13727491		Elec System Improve - Distr TDSIC	Boonville	Newburgh	Underground Cable Replacements and Looping	Highridge SUBD Cable REPL	2023	2023						0%				100%	N		
13727635		Elec System Improve - Distr TDSIC	Boonville	Newburgh	Underground Cable Replacements and Looping	Tanglewood SUBD Cable REPL Phase I	2023	2023						0%				100%	N		
13614247		Elec System Improve - Distr TDSIC	Boonville	Newburgh	Underground Cable Replacements and Looping	Village Lane Apartments Cable REPL	2023	2023						0%				100%	N		
13727431		Elec System Improve - Distr TDSIC	Evansville	Evansville	Underground Cable Replacements and Looping	Brookshire Estates Cable REPL Phase I	2023	2023						0%				100%	N		
13727440		Elec System Improve - Distr TDSIC	Evansville	Evansville	Underground Cable Replacements and Looping	Replace 600 Amp Live Front SWGR PMH-9	2023	2023						0%				100%	N		
13519178		Elec System Improve - Distr TDSIC	Evansville	Evansville	Underground Cable Replacements and Looping	Carriage House II Apt Cable REPL	2023	2023						0%				100%	N		
13727464		Elec System Improve - Distr TDSIC	Evansville	Evansville	Underground Cable Replacements and Looping	Eastland Estates Cable REPL Phase I	2023	2023						0%				100%	N		
13616732		Elec System Improve - Distr TDSIC	Evansville	Evansville	Underground Cable Replacements and Looping	UG Cable REPL in Mater Dei Provincial	2023	2023						0%				100%	N		
13727552		Elec System Improve - Distr TDSIC	Evansville	Evansville	Underground Cable Replacements and Looping	McCullough Cable REPL	2023	2023						0%				100%	N		
13727581		Elec System Improve - Distr TDSIC	Evansville	Evansville	Underground Cable Replacements and Looping	North Lake Village Phase I Cable REPL	2023	2023						0%				100%	N		
13727582		Elec System Improve - Distr TDSIC	Evansville	Evansville	Underground Cable Replacements and Looping	Orchard Knoll Estates Cable REPL Phase I	2023	2023						0%				100%	N		
13727586		Elec System Improve - Distr TDSIC	Evansville	Evansville	Underground Cable Replacements and Looping	Peach Blossom SUBD Cable REPL	2023	2023						0%				100%	N		
13727611		Elec System Improve - Distr TDSIC	Evansville	Evansville	Underground Cable Replacements and Looping	Spring Street Cable REPL	2023	2023						0%				100%	N		
13727666		Elec System Improve - Distr TDSIC	Evansville	Evansville	Underground Cable Replacements and Looping	Town and Country Est Cable REPL Phase I	2023	2023						0%				100%	N		
13727667		Elec System Improve - Distr TDSIC	Evansville	Evansville	Underground Cable Replacements and Looping	University Heights Cable REPL Phase I	2023	2023						0%				100%	N		
13617099		Elec System Improve - Distr TDSIC	Evansville	Evansville	Underground Cable Replacements and Looping	UG Cable REPL in Walling SUBD	2023	2023						0%				100%	N		
13617508		Elec System Improve - Distr TDSIC	Evansville	Evansville	Underground Cable Replacements and Looping	Wiltshire Cable REPL	2023	2023						0%				100%	N		
13617463		Elec System Improve - Distr TDSIC	Francisco	FL Branch	Underground Cable Replacements and Looping	CR 1600N Lincoln City - Albin Rd	2023	2023						0%				100%	N		
13560685		Elec System Improve - Distr TDSIC	Evansville	Evansville	Underground Network Upgrades	Repl Net Trans CM-22 3000A Station N25	2023	2023						0%				100%	N		
13617466		Elec System Improve - Distr TDSIC	Evansville	Evansville	Underground Network Upgrades	Repl Net Trans CM-22 3000A Station N24	2023	2023						0%				100%	N		
13963265		Elec System Improve - Distr TDSIC	Evansville	Evansville	Underslung Replacements	Convert Ex inline switch to a GOAB D2615	2023	2023						0%				100%	N		
13963269		Elec System Improve - Distr TDSIC	Evansville	Evansville	Underslung Replacements	Convert Ex inline switch to a GOAB D1131	2023	2023						0%				100%	N		
13963364		Elec System Improve - Distr TDSIC	Evansville	Evansville	Underslung Replacements	Convert Ex inline switch to a GOAB D1587	2023	2023						0%				100%	N		
13963366		Elec System Improve - Distr TDSIC	Francisco	Winlow	Underslung Replacements	Convert Ex inline switch to a GOAB D1693	2023	2023						0%				100%	N		
14159759		Elec Pole Replacement - Distr TDSIC		Various	Wood Pole Replacements	2023 wood pole replacements	2023	2023	Project cancelled in Period 3					0%	Cancelled due to Supreme Court decision in multiple-unit projects			0%	Cancelled		
14039080	17202701E58018	Elec System Improve - Trans TDSIC	Evansville	Evansville	East West Transmission Line	East to West 138KV Transmission Line	2019-2022	2019-2022						0%				14%	N	Construction In-progress	

CEI South Electric TDSIC Plan Projects																					
Maximo Work Order Number	Order/Power Plant Number	ABM	DC	City	TDSIC Program	Maximo Short Description	Previous Planned Year as of 10/31/21	Current Planned Year	Planned Year Variance Commentary	Original Settlement Estimate	Previous Filed Estimate as of 10/31/2021	Current Capital Estimate	Estimate \$ Variance	Estimate % Variance	Estimate Variance Commentary	Actual \$ (11/2/22 - 4/30/23)	Actual \$ Since TDSIC Inception (thru 4/30/23)	Actual \$ Variance	Actual % Variance	Project Complete (Y or N)?	Actual Variance Commentary
14034225	17585501E56238	Elec System Improve - Distr TDSIC	Mt. Vernon	Mt. Vernon	Underground Cable Replacements and Looping	Indiana Port-Mt Vernon Cable Repl	2019	2019						0%				-7%	Y		
14034276	17585501E56240	Elec System Improve - Distr TDSIC	Mt. Vernon	Mt. Vernon	Underground Cable Replacements and Looping	Nation Rd and Alderson Ln Cable Repl	2018	2018						0%				-2%	Y		
14033064	18585401E56244	Elec System Improve - Distr TDSIC	Evansville	Evansville	12kV Circuit Rebuilds and Looping	LODGE AVE CKT 3PH repl copper Phase I	2019	2019						0%				10%	Y	Actual cost of material was less than estimated	
14312136	18202701E16025	Elec Substation - Distr TDSIC	Evansville	Evansville	System Protection Relay Upgrades	Relay Replacement Slaughter 688	2019	2019						0%				33%	Y	Labor came in under on bids due to efficiencies of bundling multiple projects together at the same location. Material costs were also slightly less than estimated	
14312141	18202701E16028	Elec Substation - Distr TDSIC	Evansville	Evansville	System Protection Relay Upgrades	Relay Replacement Oak Grove Road 188 288	2019	2019						0%				-9%	Y		
13965709		Elec Substation - Distr TDSIC	Evansville	Evansville	Supervisory Control and Data Acquisition Upgrades	Underground Network SCADA-Distribution Mulberry	2022	2022						0%				100%	N		
13970222	100847126	Elec Substation - Distr TDSIC	Mt. Vernon	Mt. Vernon	Substation Circuit Breaker Replacements	WADESVILLE 188 - 4859596	2023	2023						0%				98%	N	Pre-construction costs	
13970223	100847126	Elec Substation - Distr TDSIC	Mt. Vernon	Mt. Vernon	Substation Circuit Breaker Replacements	WADESVILLE 288 - 4859241	2023	2023						0%				98%	N	Pre-construction costs	
14033029		Elec System Improve - Distr TDSIC	Boonville	Newburgh	12kV Circuit Rebuilds and Looping	Green Springs CKT - Repl copper conductor	PSP	PSP						0%				100%	N		
13726527		Elec System Improve - Distr TDSIC	Boonville	Newburgh	12kV Circuit Rebuilds and Looping	HERITAGE CKT 3PH replace copper	PSP	PSP						0%				100%	N		
14033027		Elec System Improve - Distr TDSIC	Boonville	Newburgh	12kV Circuit Rebuilds and Looping	HWY 662 CKT 3PH repl copper Phase I	PSP	PSP						0%				100%	N		
13726631		Elec System Improve - Distr TDSIC	Boonville	Boonville	12kV Circuit Rebuilds and Looping	JENNER ROAD CKT 3PH replace copper	PSP	PSP						0%				100%	N		
13726864		Elec System Improve - Distr TDSIC	Boonville	Boonville	12kV Circuit Rebuilds and Looping	OAKDALE SCHOOL 3PH repl copper Phase I	PSP	PSP						0%				100%	N		
13726873		Elec System Improve - Distr TDSIC	Boonville	Boonville	12kV Circuit Rebuilds and Looping	PELZER CKT 3PH repl copper Phase II	PSP	PSP						0%				100%	N		
13614502	19585401E56213	Elec System Improve - Distr TDSIC	Evansville	Evansville	12kV Circuit Rebuilds and Looping	CONCORD BLVD CKT 3PH repl copper	PSP	PSP	Project was cancelled					100%	Project was cancelled outside of the TDSIC program			100%	Cancelled		
13726523		Elec System Improve - Distr TDSIC	Evansville	Evansville	12kV Circuit Rebuilds and Looping	HIDDEN ROAD CKT 3PH replace copper	PSP	PSP						0%				100%	N		
14033030	19585401E56220	Elec System Improve - Distr TDSIC	Evansville	Evansville	12kV Circuit Rebuilds and Looping	Convert 3PH to 3PH along Schenk Rd	PSP	PSP	Project was cancelled					100%	Project was cancelled outside of the TDSIC program			100%	Cancelled	Pre-construction costs prior to project being moved back into PSP to keep annual planned budgets aligned. Costs will be moved to the project outside of TDSIC	
14033028		Elec System Improve - Distr TDSIC	Evansville	Evansville	12kV Circuit Rebuilds and Looping	HORNVILLE CKT 3PH replace copper	PSP	PSP						0%				100%	N		
13726633		Elec System Improve - Distr TDSIC	Evansville	Evansville	12kV Circuit Rebuilds and Looping	KRATZVILLE RD 3PH repl copper Phase II	PSP	PSP						0%				100%	N		
13613116	19585401E56232	Elec System Improve - Distr TDSIC	Evansville	Evansville	12kV Circuit Rebuilds and Looping	Extend Ohio Township CKT to Epworth Rd	2020	2020						0%				1%	Y		
14033067	19585401E56235	Elec System Improve - Distr TDSIC	Evansville	Evansville	12kV Circuit Rebuilds and Looping	POLLACK AVE CKT 3PH repl copper Phase I	PSP	PSP	Project was cancelled in Period 10					0%	Project was cancelled outside of the TDSIC program			0%	Cancelled		
14033133		Elec System Improve - Distr TDSIC	Evansville	Evansville	12kV Circuit Rebuilds and Looping	THOMPSON AVE CKT 3PH repl copper Phase I	PSP	PSP						0%				100%	N		
13616581	18585401E56289	Elec System Improve - Distr TDSIC	Evansville	Evansville	12kV Circuit Rebuilds and Looping	UNION TOWNSHIP 3PH repl copper PH IV	PSP	PSP	Project was cancelled in Period 10					0%	Project was cancelled outside of the TDSIC program			0%	Cancelled		
14033159	19585401E56238	Elec System Improve - Distr TDSIC	Evansville	Evansville	12kV Circuit Rebuilds and Looping	VILLA DRIVE CKT 3PH repl copper Phase I	PSP	PSP	Project was cancelled in Period 10					0%	Project was cancelled outside of the TDSIC program			0%	Cancelled		
13726890		Elec System Improve - Distr TDSIC	Evansville	Evansville	12kV Circuit Rebuilds and Looping	WADESVILLE CKT 3PH repl copper Phase I	PSP	PSP						0%				100%	N		
13726521		Elec System Improve - Distr TDSIC	Franklin	Haubstadt	12kV Circuit Rebuilds and Looping	HAUBSTADT CKT 3PH replace copper	PSP	PSP						0%				100%	N		
14033066		Elec System Improve - Distr TDSIC	Franklin	Fl. Branch	12kV Circuit Rebuilds and Looping	MONTGOMERY CKT 3PH replace copper	PSP	PSP						0%				100%	N		
13720968	19585501E56214	Elec System Improve - Distr TDSIC	Mt. Vernon	Evansville	12kV Circuit Rebuilds and Looping	Blairville CKT Repl 3PH repl copper conduit	PSP	PSP	Project was cancelled in Period 10					0%	Project was cancelled outside of the TDSIC program			0%	Cancelled		
14032980	19585501E56213	Elec System Improve - Distr TDSIC	Mt. Vernon	Mt. Vernon	12kV Circuit Rebuilds and Looping	Edson and Indian Mounds CKT Tie Capacity UPRDGE	PSP	PSP	Project was cancelled					100%	Project was cancelled outside of the TDSIC program			100%	Cancelled		
14032982	19585501E56212	Elec System Improve - Distr TDSIC	Mt. Vernon	Mt. Vernon	12kV Circuit Rebuilds and Looping	FARMERVILLE CKT 3PH repl copper Phase I	PSP	PSP	Project was cancelled in Period 10					0%	Project was cancelled outside of the TDSIC program			0%	Cancelled		
14033013		Elec System Improve - Distr TDSIC	Mt. Vernon	Mt. Vernon	12kV Circuit Rebuilds and Looping	FORD RD CKT 3PH repl copper PH I	PSP	PSP						0%				100%	N		
14033039		Elec System Improve - Distr TDSIC	Mt. Vernon	Mt. Vernon	12kV Circuit Rebuilds and Looping	INDIAN MOUNDS ROAD 3PH replace copper	PSP	PSP						0%				100%	N		
13501706		Elec System Improve - Distr TDSIC	Mt. Vernon	Evansville	12kV Circuit Rebuilds and Looping	3Phase CKT Tie along Darnell School Rd	PSP	PSP						0%				100%	N		
13519161		Elec System Improve - Distr TDSIC	Mt. Vernon	Mt. Vernon	12kV Circuit Rebuilds and Looping	SPRINGFIELD CKT 3PH repl copper PH II	PSP	PSP						0%				100%	N		
14033155		Elec System Improve - Distr TDSIC	Mt. Vernon	Mt. Vernon	12kV Circuit Rebuilds and Looping	UNIONTOWN CKT 3PH repl copper Phase I	PSP	PSP						0%				100%	N		
13726896		Elec System Improve - Distr TDSIC	Mt. Vernon	Mt. Vernon	12kV Circuit Rebuilds and Looping	WABASH CKT 3PH repl copper Phase I	PSP	PSP						0%				100%	N		

CEI South Electric TDSIC Plan Projects																							
Maximo Work Order Number	Order/Power Plant Number	ABM	DC	City	TDSIC Program	Maximo Short Description	Previous Planned Year as of 10/24/21	Current Planned Year	Planned Year Variance Commentary	Original Settlement Estimate	Previous Filed Estimate as of 10/24/2021	Current Capital Estimate	Estimate \$ Variance	Estimate % Variance	Estimate Variance Commentary	Actual \$ (11/1/21 - 4/30/22)	Actual \$ Since TDSIC Inception (thru 4/30/22)	Actual \$ Variance	Actual % Variance	Project Complete (Y or N)?	Actual Variance Commentary		
1372629	1855601E5230	Elec System Improve - Distr TDSIC	Rockport	Dale	12KV Circuit Rebuilds and Looping	HOLLAND CKT 3PH repl copper Phase I	2019	2019						0%				-14%	Y				
1372653		Elec System Improve - Distr TDSIC	Rockport	Dale	12KV Circuit Rebuilds and Looping	HOLLAND CKT 3PH repl copper Phase II	PSP	PSP						0%				100%	N				
1370363		Elec System Improve - Distr TDSIC	Rockport	Rockport	12KV Circuit Rebuilds and Looping	Convert ROSE HILL Ckt exit from UG to OH	PSP	PSP						0%				100%	N				
14391383	101514577	Elec Substation - Trans TDSIC	Francisco	Dale	Instrument Transformer Replacements	Saint Henry PT REPLs	2023	2023						0%				92%	N		Pre-construction costs		
13970342		Elec Substation - Trans TDSIC	Rockport	Rockport	Instrument Transformer Replacements	Tell City PT REPLs	2023	2023						0%				100%	N				
1396589	100864088	Elec Substation - Distr TDSIC	Francisco	Oakland City	Substation Circuit Breaker Replacements	Replace OAKLAND CITY 188	2023	2023						0%				96%	N		Pre-construction costs		
13970212		Elec Substation - Distr TDSIC	Boonville	Boonville	Substation Transformer Replacements	REPL of VIGOD Dist. Substation TRF	PSP	PSP						0%				100%	N				
14034446		Elec Substation - Distr TDSIC	Evansville	Evansville	Substation Transformer Replacements	REPL of BERRY PLASTICS Dist. SUBSTA TRF	PSP	PSP						0%				100%	N				
14035079		Elec Substation - Trans TDSIC	Evansville	Evansville	Substation Transformer Replacements	REPL of HEIDELBACH Trans Substation TRF	PSP	PSP						0%				100%	N				
13965745	101513967	Elec Substation - Distr TDSIC	Evansville	Evansville	Substation Transformer Replacements	REPL of MAULBERRY SUB Dist. Network TS	2023	2023						0%				97%	N		Pre-construction costs		
14034458		Elec Substation - Trans TDSIC	Francisco	Winslow	Substation Transformer Replacements	REPL of CATO Trans Substation TRF	PSP	PSP						0%				100%	N				
14038914	100810338	Elec Substation - Distr TDSIC	Francisco	Stendel	Substation Transformer Replacements	REPL of STENDAL Dist. Substation TRF	2023	2023						0%				96%	N		Pre-construction costs		
14035192		Elec Substation - Trans TDSIC	Mt. Vernon	Mt. Vernon	Substation Transformer Replacements	REPL of MT VERNON MAIN SUBSTA TRF 3	PSP	PSP						0%				100%	N				
1404533	19202701E18018	Elec Substation - Trans TDSIC	Rockport	Holland	Substation Transformer Replacements	REPL of DUBOIS Trans Substation TRF 2	2020	2020						0%				10%	Y		Labor was less than estimated due to utilization of in house crews		
13965803		Elec Substation - Trans TDSIC	Rockport	Rockport	Substation Transformer Replacements	REPL of NEWTONVILLE Trans SUBSTA TRF 2	PSP	PSP						0%				100%	N				
13965804		Elec Substation - Trans TDSIC	Rockport	Rockport	Substation Transformer Replacements	REPL of NEWTONVILLE Trans SUBSTA TRF 3	PSP	PSP						0%				100%	N				
13625633		Elec Substation - Distr TDSIC	Boonville	Boonville	System Protection Relay Upgrades	Relay REPL - NE 138KV Bus PROT UPGRADE	PSP	PSP						0%				100%	N				
13965844		Elec Substation - Trans TDSIC	Evansville	Evansville	System Protection Relay Upgrades	Relay REPL - NE 138KV Bus PROT UPGRADE	PSP	PSP						0%				100%	N				
13965846		Elec Substation - Trans TDSIC	Evansville	Evansville	System Protection Relay Upgrades	Relay REPL - Northwest 69KV Bus PROT UPGRADE	2023	2023						0%				100%	N				
13866193		Elec Substation - Trans TDSIC	Evansville	Evansville	System Protection Relay Upgrades	Relay REPL - Northwest 69KV Bus PROT UPGRADE	PSP	PSP						0%				100%	N				
13965782		Elec Substation - Trans TDSIC	Rockport	Rockport	System Protection Relay Upgrades	Relay REPL - Northwest 69KV Bus PROT UPGRADE	PSP	PSP						0%				100%	N				
13751982		Elec Substation - Distr TDSIC	Boonville	Newburgh	Transmission Line Looping	Broadview Sub Reconfigure 69 KV SW & Substation Feed	PSP	PSP						0%				100%	N				
13970225	100847136	Elec Substation - Distr TDSIC	Mt. Vernon	Mt. Vernon	Substation Transformer Replacements	WADESVILLE T1 - H888044	2023	2023						0%				98%	N		Pre-construction costs		
13970222		Elec Substation - Trans TDSIC	Francisco	Winslow	Substation Circuit Breaker Replacements	WINDLOW SWITCHING STATION 377 - 4749484	2023	2023	Project suspended in Period 9					0%	Project to suspend as it will be more effective to replace this breaker with 477 breaker at the same time in a future year			0%	Suspended				
13752003	19202701E58011	Elec System Improve - Trans TDSIC	Evansville	Evansville	Transmission Line Looping	Y42 Loop for Eastland Sub to Y58 (0.6 mi) (incl w_ OPGW plan)	PSP	PSP						0%				100%	N		Pre-construction costs prior to project being moved back into PSP to keep annual planned budgets aligned. Costs will be moved to the project outside of TDSIC.		
13970252	19202701E58014	Elec System Improve - Trans TDSIC	Mt. Vernon	Mt. Vernon	Transmission Line Looping	Y32 Loop for Perry Twp. Sub (incl w_ OPGW plan)	2021	2021						0%				-29%	Y		Actual labor was higher than estimate due to extensive erosion control measures needed for right of way maintenance and right of way restoration on the hilly terrain. Actual labor and material costs were also higher due to the addition of double circuits to support peak loads		
13751965	18202701E58019	Elec System Improve - Trans TDSIC	Francisco	Winslow	Transmission Line Rebuilds	Y36 Winslow to SR61-E 8005 (with OPGW)(4.6 miles)	2019	2019						0%				-5%	Y		Labor and material were higher than estimate due to adding 18 transmission poles and more traffic control due to longer construction duration		
13751967	18202701E58018	Elec System Improve - Trans TDSIC	Francisco	Winslow	Transmission Line Rebuilds	Y36 Winslow to SR61-E 8005 (with OPGW)(4.98 miles)	2019	2019						0%				12%	Y		Actual labor and material costs were lower than estimated due to competitive bid results were lower than preliminary Engineering estimates		
13752008		Elec System Improve - Trans TDSIC	Francisco	Stendel	Transmission Line Rebuilds	284 Pole Replacement Duff-Dubois (2.7 mi)	PSP	PSP						0%				100%	N				
13752000		Elec System Improve - Trans TDSIC	Francisco	Stendel	Transmission Line Rebuilds	284 Pole Replacement Duff-Dubois (2.7 mi)	PSP	PSP						0%				100%	N				
13616903		Elec System Improve - Distr TDSIC	Boonville	Newburgh	Underground Cable Replacements and Looping	UG Cable REPL in Andrea Court SUBD	PSP	PSP						0%				100%	N				
14034057		Elec System Improve - Distr TDSIC	Boonville	Newburgh	Underground Cable Replacements and Looping	Carter Heights SUBD Cable REPL	PSP	PSP						0%				100%	N				
13993915		Elec System Improve - Distr TDSIC	Boonville	Boonville	Underground Cable Replacements and Looping	Cedar Hill Cable REPL	PSP	PSP						0%				100%	N				
14034107		Elec System Improve - Distr TDSIC	Boonville	Boonville	Underground Cable Replacements and Looping	Old Purdu Sub Lnd Cable REPL	PSP	PSP						0%				100%	N				
13993896		Elec System Improve - Distr TDSIC	Evansville	Evansville	Underground Cable Replacements and Looping	Airport Industrial Park Cable REPL Phase I	PSP	PSP						0%				100%	N				
14034253		Elec System Improve - Distr TDSIC	Evansville	Evansville	Underground Cable Replacements and Looping	Char Mar Estates Cable REPL	PSP	PSP	Project was cancelled					100%	Project was cancelled outside of TDSIC program			100%	Cancelled				
14034049		Elec System Improve - Distr TDSIC	Evansville	Evansville	Underground Cable Replacements and Looping	Eastside Industrial Cable REPL	PSP	PSP						0%				100%	N				
13617019		Elec System Improve - Distr TDSIC	Evansville	Evansville	Underground Cable Replacements and Looping	UG Cable REPL in Jasper	PSP	PSP						0%				100%	N				
13995612		Elec System Improve - Distr TDSIC	Evansville	Newburgh	Underground Cable Replacements and Looping	Kenosha Hills Cable REPL Phase I	PSP	PSP						0%				100%	N				
14034057		Elec System Improve - Distr TDSIC	Evansville	Evansville	Underground Cable Replacements and Looping	Key West SUBD Cable REPL	PSP	PSP						0%				100%	N				

CEI South

Electric TDSIC Plan Projects

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Maximo Work Order Number	Grade/Power Plant Number	ABM	OC	City	TDSIC Program	Maximo Short Description	Previous Planned Year as of 10/31/21	Current Planned Year	Planned Year Variance Commentary	Original Settlement Estimate	Previous Filed Estimate as of 10/31/2021	Current Capital Estimate	Estimate \$ Variance	Estimate % Variance	Estimate Variance Commentary	Actual \$ (12/1/21 - 4/30/22)	Actual \$ Since TDSIC Inception (thru 4/30/22)	Actual \$ Variance	Actual % Variance	Project Complete (Y or N)?	Actual Variance Commentary
13617026		Elec System Improve - Distr TDSIC	Evansville	Evansville	Underground Cable Replacements and Looping	Lakeside Terrace Estates Cable REPL	PSP	PSP						0%					100%	N	
14034071		Elec System Improve - Distr TDSIC	Evansville	Evansville	Underground Cable Replacements and Looping	Lant Manor Cable REPL Phase I	PSP	PSP						0%					100%	N	
13995620		Elec System Improve - Distr TDSIC	Evansville	Evansville	Underground Cable Replacements and Looping	Locust Industrial Cable REPL	PSP	PSP						0%					100%	N	
13995653		Elec System Improve - Distr TDSIC	Evansville	Evansville	Underground Cable Replacements and Looping	Oak Hill Terrace Etc. Cable REPL Phase I	PSP	PSP						0%					100%	N	
13995654		Elec System Improve - Distr TDSIC	Evansville	Evansville	Underground Cable Replacements and Looping	Oak Meadows Cable REPL Phase I	PSP	PSP						0%					100%	N	
13995657		Elec System Improve - Distr TDSIC	Evansville	Evansville	Underground Cable Replacements and Looping	Oak View Place Cable REPL	PSP	PSP						0%					100%	N	
13727601	1958540156223	Elec System Improve - Distr TDSIC	Evansville	Evansville	Underground Cable Replacements and Looping	St. Joseph Cable REPL Phase I	2019	2019						0%					-23%	Y	The variance is due to higher labor cost. The project was pulled forward mid-year from PSP due to recent outages, and there was no opportunity to adjust labor cost from the Level 4 to a Level 2 estimate and apply lessons learned
13727604	1958540156227	Elec System Improve - Distr TDSIC	Evansville	Evansville	Underground Cable Replacements and Looping	Solarbron Pointe Cable REPL, Ph I	PSP	PSP	Project was cancelled in Period 10					0%	Project was cancelled outside of the TDSIC program			0%	Cancelled		
13990994	1958540156234	Elec System Improve - Distr TDSIC	Evansville	Evansville	Underground Cable Replacements and Looping	Solarbron Pointe Cable REPL, PhII	PSP	PSP	Project was cancelled					100%	Project was cancelled outside of the TDSIC program			100%	Cancelled		
13995717		Elec System Improve - Distr TDSIC	Evansville	Evansville	Underground Cable Replacements and Looping	University Shopping Cable REPL Phase I	PSP	PSP						0%					100%	N	
13975765		Elec System Improve - Distr TDSIC	Evansville	Evansville	Underground Cable Replacements and Looping	Westwood Hills Cable REPL	PSP	PSP						0%					100%	N	
13995727		Elec System Improve - Distr TDSIC	Evansville	Evansville	Underground Cable Replacements and Looping	Windsong Cable REPL	PSP	PSP						0%					100%	N	
13993919		Elec System Improve - Distr TDSIC	Mt. Vernon	Mt. Vernon	Underground Cable Replacements and Looping	Charles Lawrence Cable REPL	PSP	PSP						0%					100%	N	
13810748		Elec System Improve - Distr TDSIC	Mt. Vernon	Mt. Vernon	Underground Cable Replacements and Looping	Country Club Est Cable REPL, Phase II	PSP	PSP						0%					100%	N	
14034063		Elec System Improve - Distr TDSIC	Mt. Vernon	Mt. Vernon	Underground Cable Replacements and Looping	Harbortown SUBD Cable REPL	PSP	PSP						0%					100%	N	
14034234		Elec System Improve - Distr TDSIC	Mt. Vernon	Mt. Vernon	Underground Cable Replacements and Looping	Hidden Valley Sub Cable Repl	PSP	PSP						0%					100%	N	
13727555		Elec System Improve - Distr TDSIC	Mt. Vernon	Mt. Vernon	Underground Cable Replacements and Looping	Midway Acres Cable REPL	PSP	PSP						0%					100%	N	
14034100		Elec System Improve - Distr TDSIC	Mt. Vernon	Mt. Vernon	Underground Cable Replacements and Looping	Southwind Apartments Cable REPL	PSP	PSP						0%					100%	N	
14034179		Elec System Improve - Distr TDSIC	Rockport	Rockport	Underground Cable Replacements and Looping	Lincoln State Park Ph I	PSP	PSP						0%					100%	N	
14034180		Elec System Improve - Distr TDSIC	Rockport	Rockport	Underground Cable Replacements and Looping	Lincoln State Park Ph II	PSP	PSP						0%					100%	N	
13617125		Elec System Improve - Distr TDSIC	Evansville	Evansville	Underground Network Upgrades	Replace Mulberry CKT 1 2 3 UG Phase VI	PSP	PSP						0%					100%	N	
13960671		Elec System Improve - Distr TDSIC	Evansville	Evansville	Underslung Replacements	Convert Ex inline switch to a GOAB D1287, D1283	PSP	PSP						0%					100%	N	

ATTACHMENT NO. 3

Cause No. 44910 TDSIC 11

Petitioner's Exhibit No. 2
Attachment CMB-1
CEI South
Schedule 1
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SOUTHERN INDIANA GAS AND ELECTRIC COMPANY
d/b/a CENTERPOINT ENERGY INDIANA SOUTH
CEI SOUTH
TRANSMISSION, DISTRIBUTION AND STORAGE SYSTEM IMPROVEMENT CHARGE (TDSIC)
ANNUAL REVENUE REQUIREMENT THROUGH APRIL 30, 2022

Line	Description	A	B	C	D	Reference
		Transmission	Distribution	Total Amount		
	<u>Return on New Capital Investment:</u>					
1	Gross New Capital Investment - As of End of Period	\$ 64,421,031	\$ 160,607,230	\$ 225,028,260		Schedule 2, Line 9, Col. G
2	Accumulated Depreciation - As of End of Period	\$ 2,442,208	\$ (4,015,183)	\$ (1,572,975)		Schedule 2, Line 18, Col. G
3	Net New Capital Investment - As of End of Period	\$ 66,863,238	\$ 156,592,047	\$ 223,455,285		Line 1 + Line 2
4	New Capital Investment CWIP - As of End of Period	\$ 64,097,646	\$ 39,240,191	\$ 103,337,837		Schedule 2, Line 21, Col. G
5	PISCC Deferred Balance - As of End of Period	\$ 3,412,421	\$ 7,248,479	\$ 10,660,900		Schedule 3, Line 20, Col. G
6	Total New Capital Investment - As of End of Period	\$ 134,373,305	\$ 203,080,716	\$ 337,454,021		Line 3 + Line 4 + Line 5
7	Pre-Tax Rate of Return	7.63%	7.63%	7.63%		Schedule 4, Page 1, Line 17
8	Annualized Return on New Capital Investment	\$ 10,252,683	\$ 15,495,059	\$ 25,747,742		Line 6 x Line 7
	<u>Incremental Expenses</u>					
9	Property Tax Expense - Annualized	\$ 534,015	\$ 1,078,169	\$ 1,612,185	(Line 1 x 0.62%) + (Line 4 x 0.21%)	(A)
10	Depreciation Expense - Annualized	\$ 1,452,278	\$ 4,899,968	\$ 6,352,246		Schedule 5, Line 8
11	Amortization Expense - Plan Development Costs	\$ -	\$ -	\$ -		Schedule 6, Line 11
12	Amortization Expense - Deferred Depreciation	\$ 22,997	\$ 101,811	\$ 124,808		Schedule 7, Line 9
13	Amortization Expense - Deferred PISCC	\$ 72,290	\$ 223,865	\$ 296,155		Schedule 3, Line 23
14	Total Incremental Expenses	\$ 2,081,580	\$ 6,303,814	\$ 8,385,394		Sum Lines 9-13
15	Annual Revenue Requirement - TDSIC	\$ 12,334,264	\$ 21,798,872	\$ 34,133,136		Line 8 + Line 14
16	Recoverable TDSIC (80%)	\$ 9,867,411	\$ 17,439,098	\$ 27,306,509		Line 15 x 80% (B)
17	To Be Deferred (20%)	\$ 2,466,853	\$ 4,359,774	\$ 6,826,627		Line 15 x 20% (B)

Notes:

(A) The annualized level of property taxes is calculated using an estimated CEI South rate of 2.08% multiplied by the tax basis of the: (1) plant, estimated to be 30% of the gross new capital investment amount, and (2) CWIP, estimated to be 10% of the new capital investment CWIP amount.

(B) For accounting purposes only, the collection of 80% of the revenue requirement will cover in order of priority the full return on the investments [Line 8 - \$25,747,742], including the full equity and debt return, and then eligible operating expenses [Line 16 less Line 8 - \$1,558,767]. The collection priority will not impact the total amount authorized by the Commission for immediate recovery in the TDSIC [Line 16 - \$27,306,509], nor the amount deferred and authorized for future recovery in a base rate proceeding [Line 17 - \$6,826,627].

Cause No. 44910 TDSIC 11

Petitioner's Exhibit No. 2
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CEI South
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SOUTHERN INDIANA GAS AND ELECTRIC COMPANY
d/b/a CENTERPOINT ENERGY INDIANA SOUTH
CEI SOUTH
TRANSMISSION, DISTRIBUTION AND STORAGE SYSTEM IMPROVEMENT CHARGE (TDSIC)
NEW CAPITAL INVESTMENT

		A	B	C	D	E	F	G
		Balance at 10/31/2021	11/30/2021	12/31/2021	1/31/2022	2/28/2022	3/31/2022	Balance at 4/30/2022
Line	Gross New Capital Investment Balance							
	Gross Assets							
1	Transmission	\$ 70,654,854	\$ 70,655,660	\$ 71,453,204	\$ 71,445,423	\$ 71,469,717	\$ 71,470,221	\$ 71,470,221
2	Distribution	\$ 158,423,788	\$ 161,907,941	\$ 165,509,037	\$ 165,905,183	\$ 168,074,452	\$ 169,157,236	\$ 169,753,217
3	Total Gross Assets	\$ 229,078,642	\$ 232,563,600	\$ 236,962,241	\$ 237,350,606	\$ 239,544,169	\$ 240,627,457	\$ 241,223,437
	Retirements							
4	Transmission	\$ (6,736,581)	\$ (6,736,581)	\$ (6,820,658)	\$ (6,876,896)	\$ (7,023,809)	\$ (7,049,190)	\$ (7,049,190)
5	Distribution	\$ (8,440,581)	\$ (8,632,983)	\$ (8,879,276)	\$ (8,885,208)	\$ (9,098,791)	\$ (9,142,785)	\$ (9,145,987)
6	Total Retirements	\$ (15,177,162)	\$ (15,369,564)	\$ (15,699,934)	\$ (15,762,104)	\$ (16,122,601)	\$ (16,191,975)	\$ (16,195,177)
	Gross New Capital Investment Balance							
7	Transmission	\$ 63,918,273	\$ 63,919,079	\$ 64,632,545	\$ 64,568,527	\$ 64,445,907	\$ 64,421,031	\$ 64,421,031
8	Distribution	\$ 149,983,208	\$ 153,274,958	\$ 156,629,761	\$ 157,019,975	\$ 158,975,661	\$ 160,014,451	\$ 160,607,230
9	Total Gross New Capital Investment	\$ 213,901,480	\$ 217,194,036	\$ 221,262,307	\$ 221,588,502	\$ 223,421,568	\$ 224,435,481	\$ 225,028,260
	= (Gross Assets + Retirements)							To Schedule 1, Line 1
	Accumulated Depreciation Balance							
	Depreciation Expense							
10	Transmission	\$ 3,814,966	\$ 3,945,759	\$ 4,076,533	\$ 4,208,955	\$ 4,341,361	\$ 4,473,807	\$ 4,606,982
11	Distribution	\$ 10,662,172	\$ 11,061,160	\$ 11,469,546	\$ 11,887,857	\$ 12,307,115	\$ 12,732,921	\$ 13,161,170
12	Total Depreciation Expense	\$ 14,477,158	\$ 15,006,919	\$ 15,546,079	\$ 16,096,812	\$ 16,648,477	\$ 17,206,728	\$ 17,768,152
	Retirements							
13	Transmission	\$ (6,736,581)	\$ (6,736,581)	\$ (6,820,658)	\$ (6,876,896)	\$ (7,023,809)	\$ (7,049,190)	\$ (7,049,190)
14	Distribution	\$ (8,440,581)	\$ (8,632,983)	\$ (8,879,276)	\$ (8,885,208)	\$ (9,098,791)	\$ (9,142,785)	\$ (9,145,987)
15	Total Retirements	\$ (15,177,162)	\$ (15,369,564)	\$ (15,699,934)	\$ (15,762,104)	\$ (16,122,601)	\$ (16,191,975)	\$ (16,195,177)
	Total Accumulated Depreciation Balance							
16	Transmission	\$ 2,921,595	\$ 2,790,822	\$ 2,744,125	\$ 2,667,941	\$ 2,682,448	\$ 2,575,383	\$ 2,442,208
17	Distribution	\$ (2,221,591)	\$ (2,428,177)	\$ (2,590,270)	\$ (3,002,648)	\$ (3,208,324)	\$ (3,590,135)	\$ (4,015,183)
18	Total Accumulated Depreciation Balance	\$ 700,004	\$ 362,645	\$ 153,856	\$ (334,707)	\$ (525,876)	\$ (1,014,752)	\$ (1,572,975)
	= - Depreciation Expense - Retirements							To Schedule 1, Line 2
	CWIP Balance							
19	Transmission							\$ 64,097,646
20	Distribution							\$ 39,240,191
21	Total CWIP Balance							\$ 103,337,837
								To Schedule 1, Line 4

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Petitioner's Exhibit No. 2
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SOUTHERN INDIANA GAS AND ELECTRIC COMPANY
d/b/a CENTERPOINT ENERGY INDIANA SOUTH
CEI SOUTH
TRANSMISSION, DISTRIBUTION AND STORAGE SYSTEM IMPROVEMENT CHARGE (TDSIC)
POST IN-SERVICE CARRYING COSTS (PISCC)

Line	Description	Reference	A	B	C	D	E	F	G
1	PISCC Rate - Monthly	Schedule 4, Page 2, Line 5 / 12		0.50%	0.50%	0.50%	0.50%	0.50%	0.50%
2	Debt - PISCC Rate - Monthly	Schedule 4, Page 2, Lines 1,3-4 / 12		0.11%	0.11%	0.11%	0.11%	0.11%	0.11%
3	Equity - PISCC Rate - Monthly	Schedule 4, Page 2, Line 2 / 12		0.39%	0.39%	0.39%	0.39%	0.39%	0.39%
4	Transmission Amortization Rate - Monthly (A)	Schedule 7, Line 5 / 12		0.17%	0.17%	0.17%	0.17%	0.17%	0.17%
5	Distribution Amortization Rate - Monthly (A)	Schedule 7, Line 6 / 12		0.25%	0.25%	0.25%	0.25%	0.25%	0.25%
PISCC Cumulative Deferred Balance - DEBT			Balance at 10/31/2021	11/30/2021	12/31/2021	1/31/2022	2/28/2022	3/31/2022	Balance at 4/30/2022
6	Transmission	(B)	\$ 824,716	\$ 826,122	\$ 827,530	\$ 829,841	\$ 832,144	\$ 834,474	\$ 836,805
7	Distribution	(B)	\$ 1,671,117	\$ 1,682,555	\$ 1,697,942	\$ 1,717,410	\$ 1,737,327	\$ 1,759,702	\$ 1,783,304
8	PISCC Deferred Balance	(B)	\$ 2,495,833	\$ 2,508,677	\$ 2,525,472	\$ 2,547,251	\$ 2,569,470	\$ 2,594,176	\$ 2,620,109
PISCC Cumulative Deferred Balance - EQUITY			Balance at 10/31/2021	11/30/2021	12/31/2021	1/31/2022	2/28/2022	3/31/2022	Balance at 4/30/2022
9	Transmission	(B)	\$ 2,663,892	\$ 2,668,722	\$ 2,673,555	\$ 2,681,492	\$ 2,689,398	\$ 2,697,400	\$ 2,705,403
10	Distribution	(B)	\$ 5,442,890	\$ 5,482,166	\$ 5,535,001	\$ 5,601,850	\$ 5,670,241	\$ 5,747,074	\$ 5,828,121
11	PISCC Deferred Balance	(B)	\$ 8,106,782	\$ 8,150,888	\$ 8,208,556	\$ 8,283,342	\$ 8,359,640	\$ 8,444,474	\$ 8,533,524
PISCC Cumulative Deferred Balance - DEBT + EQUITY			Balance at 10/31/2021	11/30/2021	12/31/2021	1/31/2022	2/28/2022	3/31/2022	Balance at 4/30/2022
12	Transmission	Line 6 + Line 9	\$ 3,488,608	\$ 3,494,844	\$ 3,501,085	\$ 3,511,333	\$ 3,521,842	\$ 3,531,873	\$ 3,542,207
13	Distribution	Line 7 + Line 10	\$ 7,114,007	\$ 7,164,721	\$ 7,232,943	\$ 7,319,260	\$ 7,407,568	\$ 7,508,776	\$ 7,611,426
14	PISCC Deferred Balance	Sum Lines 12-13	\$ 10,602,615	\$ 10,659,565	\$ 10,734,027	\$ 10,830,593	\$ 10,929,110	\$ 11,038,650	\$ 11,153,633
Amortization of PISCC									
15	Less: Amortization of PISCC - Transmission		\$ (96,170)	\$ (101,773)	\$ (107,376)	\$ (112,978)	\$ (118,581)	\$ (124,184)	\$ (129,787)
16	Less: Amortization of PISCC - Distribution		\$ (269,526)	\$ (285,096)	\$ (300,666)	\$ (316,236)	\$ (331,806)	\$ (347,376)	\$ (362,947)
17	Less: Amortization of PISCC	(C)	\$ (365,696)	\$ (386,869)	\$ (408,042)	\$ (429,215)	\$ (450,387)	\$ (471,560)	\$ (492,733)
Total PISCC Deferred Balance									
18	Transmission	Line 12 + Line 15	\$ 3,392,438	\$ 3,393,072	\$ 3,393,709	\$ 3,398,355	\$ 3,402,961	\$ 3,407,690	\$ 3,412,421
19	Distribution	Line 13 + Line 16	\$ 6,844,481	\$ 6,879,625	\$ 6,932,276	\$ 7,003,024	\$ 7,075,761	\$ 7,159,400	\$ 7,248,479
20	Total PISCC Deferred Balance	Line 14 + Line 17	\$ 10,236,919	\$ 10,272,696	\$ 10,325,986	\$ 10,401,378	\$ 10,478,723	\$ 10,567,089	\$ 10,660,900
Annualized Amortization Expense									
21	Transmission	Line 4 x Line 12 x 12							\$ 72,290
22	Distribution	Line 5 x Line 13 x 12							\$ 223,865
23	Total Amortization Expense	Sum Lines 21-22							\$ 296,155
									To Schedule 1, Line 13

(A) Based on Amortization Life of Plant as of December 31, 2016. Annual depreciation rate is 1 divided by Number of Years, as shown on Attachment CMB-1, Schedule 7.

(B) Calculated as the PISCC rates (lines 2 & 3) multiplied by the monthly PISCC eligible balances. PISCC eligible balances are based on the gross plant placed in-service not yet captured for recovery in the TDSIC.

(C) Balance at October 31, 2021 in total ties to TDSIC-10, Attachment AMB-1, Schedule 3, Line 17. The allocation between Transmission and Distribution has been revised to include both debt and equity.

Amortization of approximately \$21,173 per month beginning in November 2021 is based on annualized amortization expense of \$254,073 from TDSIC-8.

Cause No. 44910 TDSIC 11

Petitioner's Exhibit No. 2
Attachment CMB-1
CEI South
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SOUTHERN INDIANA GAS AND ELECTRIC COMPANY
d/b/a CENTERPOINT ENERGY INDIANA SOUTH
CEI SOUTH
TRANSMISSION, DISTRIBUTION AND STORAGE SYSTEM IMPROVEMENT CHARGE (TDSIC)
PRE-TAX RATE OF RETURN AT APRIL 30, 2022

Line	After-Tax (A)	A Amount (\$000's)	B Weighting	C Cost	D = B x C WACC
1	Debt	\$ 891,593	34.75%	3.40%	1.18%
2	Equity	\$ 1,191,217	46.43%	10.40%	4.83%
3	Cost Free Capital	\$ 471,234	18.37%	0.00%	0.00%
4	Other	\$ 11,689	0.46%	4.52%	0.02%
5	Total	\$ 2,565,733			6.03%

(B)

To Schedule 10, Line 2

Pre-Tax Equity Component Calculation

6	After-Tax Cost of Equity per Line 2	4.83%	Line 2, Col. D
7	One	100.00%	
8	Less State Taxes	4.900%	
9	Federal Taxable	95.10%	Line 7 - Line 8
10	One Less Federal Income Tax	79.00%	1 - 21%
11	Effective Gross-Up Factor	75.13%	Line 9 x Line 10
12	Pre-Tax Equity	6.43%	Line 6 / Line 11

Forecast - Adjusted ROR (fixed ROE)**Pre-Tax**

13	Debt	1.18%	from Line 1
14	Equity	6.43%	from Line 12
15	Cost Free Capital	0.00%	from Line 3
16	Other	0.02%	from Line 4
17	Total Pre-Tax Rate of Return	7.63%	Sum Lines 13-16

To Schedule 1, Line 7

(A) All data in Lines 1 through 5 represent the actual balances as of April 30, 2022.

(B)	Proof	Equity	Debt and Other	Total	
18	Total New Capital Investment	\$ 337,454,021	\$ 337,454,021		from Schedule 1, Line 6
19	Pre-Tax Return	6.43%	1.20%		from Lines 13-16
20	Return	\$ 21,694,724	\$ 4,049,448		Line 18 x Line 19
21	State Tax	\$ 1,063,041			4.900% x Line 20
22	Federal Taxable Return	\$ 20,631,683	\$ 4,049,448		Line 20 - Line 21
23	Federal Tax	\$ 4,332,653			Line 22 x 21%
24	After Tax Return \$	\$ 16,299,029	\$ 4,049,448	\$ 20,348,477	Line 20 - Lines 21 and 23
25	After Tax Return %			6.03%	Line 24 / Line 18

equals Line 5

Cause No. 44910 TDSIC 11

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Attachment CMB-1
CEI South
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SOUTHERN INDIANA GAS AND ELECTRIC COMPANY
d/b/a CENTERPOINT ENERGY INDIANA SOUTH
CEI SOUTH
TRANSMISSION, DISTRIBUTION AND STORAGE SYSTEM IMPROVEMENT CHARGE (TDSIC)
AFTER TAX PISCC RATE AT OCTOBER 31, 2021

<u>Line</u>	<u>After-Tax (A)</u>	<u>A</u>	<u>B</u>	<u>C</u>	<u>D = B x C</u>
		<u>Amount (\$000's)</u>	<u>Weighting</u>	<u>Cost</u>	<u>WACC</u>
1	Debt	\$ 987,168	36.31%	3.49%	1.27%
2	Equity	\$ 1,219,773	44.87%	10.40%	4.67%
3	Cost Free Capital	\$ 474,623	17.46%	0.00%	0.00%
4	Other	\$ 36,913	1.36%	6.49%	0.09%
5	Total	\$ 2,718,477			6.03%

(A) All data in Lines 1 through 5 represent the actual balances as of October 31, 2021 (as presented in TDSIC-10 filing on CMB-1, Sch 4, Pg 1).

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Petitioner's Exhibit No. 2
Attachment CMB-1
CEI South
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SOUTHERN INDIANA GAS AND ELECTRIC COMPANY
d/b/a CENTERPOINT ENERGY INDIANA SOUTH
CEI SOUTH
TRANSMISSION, DISTRIBUTION AND STORAGE SYSTEM IMPROVEMENT CHARGE (TDSIC)
ANNUALIZED DEPRECIATION EXPENSE ON NEW CAPITAL INVESTMENT

Line	Description	Balance at 4/30/2022	Reference
<u>Depreciable In-Service Balance</u>			
1	Transmission	\$ 64,421,031	Schedule 2, Line 7, Col. G
2	Distribution	\$ 160,607,230	Schedule 2, Line 8, Col. G
3	Total	\$ 225,028,260	Sum Lines 1-2
<u>Monthly Depreciation Rates</u>			
4	Transmission	0.19%	(A)
5	Distribution	0.25%	(A)
<u>Annualized Depreciation Expense</u>			
6	Transmission	\$ 1,452,278	Line 1 x Line 4 x 12
7	Distribution	\$ 4,899,968	Line 2 x Line 5 x 12
8	Total Annualized Depreciation Expense	\$ 6,352,246	Sum Lines 6-7
To Schedule 1, Line 10			

- (A) Current average of authorized depreciation rates. Supporting work papers will show a detailed calculation of depreciation rates by class of plant.

SOUTHERN INDIANA GAS AND ELECTRIC COMPANY
d/b/a CENTERPOINT ENERGY INDIANA SOUTH
CEI SOUTH
TRANSMISSION, DISTRIBUTION AND STORAGE SYSTEM IMPROVEMENT CHARGE (TDSIC)
AMORTIZATION OF PLAN DEVELOPMENT COSTS

Line	Description	Transmission	Distribution	Total	Reference
1	Total Plan Development Costs (A)	\$ 1,516,155	\$2,282,529	\$3,798,684	
2	Amortization Period (in years)	3	3	3	
3	Annual Amortization	\$ 505,385	\$ 760,843	\$ 1,266,228	Line 1 / Line 2
	(B)	40%	60%		
4	Amount Recovered in TDSIC-1	\$ 252,693	\$ 380,421	\$ 633,114	
5	Amount Recovered in TDSIC-2	\$ 252,693	\$ 380,421	\$ 633,114	
6	Amount Recovered in TDSIC-3	\$ 252,693	\$ 380,421	\$ 633,114	
7	Amount Recovered in TDSIC-4	\$ 252,693	\$ 380,421	\$ 633,114	
8	Amount Recovered in TDSIC-5	\$ 252,693	\$ 380,421	\$ 633,114	
9	Amount Recovered in TDSIC-6	\$ 252,693	\$ 380,421	\$ 633,114	
10	Total Recovered (C)	\$ 1,516,155	\$2,282,529	\$3,798,684	Sum of Lines 4-9
11	Remaining Balance to be Recovered	\$ -	\$ -	\$ -	Line 1 - Line 10
				To Schedule 1, Line 11	

Notes:

(A) Per Cause No. 44910, TDSIC-1 Petitioner's Exhibit No. 1 (Witness Hoover Direct Testimony)

(B) Percentage split between Transmission and Distribution based on total capital spend in the TDSIC Plan per Cause No. 44910- Petitioner's Exhibit No. 10, Attachment LKW-1

(C) The total Amortization of Plan Development Costs of \$3,798,684 have been fully amortized and recovered from TDSIC-1 through TDSIC-6.

Cause No. 44910 TDSIC 11

Petitioner's Exhibit No. 2
Attachment CMB-1
CEI South
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SOUTHERN INDIANA GAS AND ELECTRIC COMPANY
d/b/a CENTERPOINT ENERGY INDIANA SOUTH
CEI SOUTH
TRANSMISSION, DISTRIBUTION AND STORAGE SYSTEM IMPROVEMENT CHARGE (TDSIC)
AMORTIZATION OF DEFERRED DEPRECIATION

		A	B	C	D	E	F	G
Line	Description	Balance at 10/31/2021	11/30/2021	12/31/2021	1/31/2022	2/28/2022	3/31/2022	Balance at 4/30/2022
	Deferred Depreciation Balance (A)							
1	Transmission	\$ 1,106,472	\$ 1,108,897	\$ 1,111,323	\$ 1,115,239	\$ 1,119,055	\$ 1,122,599	\$ 1,126,836
2	Distribution	\$ 3,227,486	\$ 3,250,021	\$ 3,281,428	\$ 3,322,203	\$ 3,363,908	\$ 3,411,571	\$ 3,461,577
3	Less: Amortization of Deferrals (B)	\$ (153,901)	\$ (162,711)	\$ (171,521)	\$ (180,331)	\$ (189,141)	\$ (197,952)	\$ (206,762)
4	Total Deferred Depreciation Balance	\$ 4,180,057	\$ 4,196,206	\$ 4,221,230	\$ 4,257,110	\$ 4,293,821	\$ 4,336,219	\$ 4,381,652
	Depreciation Rates (C)							
5	Transmission							2.04%
6	Distribution							2.94%
	Deferred Depreciation Amortization Expense							
7	Transmission						Line 1 x Line 5	\$ 22,997
8	Distribution						Line 2 x Line 6	\$ 101,811
9	Deferred Depreciation Amortization Expense						Sum Lines 7-8	\$ 124,808

To Schedule 1, Line 12

(A) Calculated by taking the gross new plant investment, less retirements, placed in-service but not yet included in TDSIC recovery.

(B) Captures actual recorded amortization expense for PISCC during period.

(C) Based on Amortization Life of Plant as of December 31, 2016. Annual depreciation rate is 1 divided by Number of Years.

Transmission - 49 years

Distribution - 34 years

Cause No. 44910 TDSIC 11

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CEI South
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SOUTHERN INDIANA GAS AND ELECTRIC COMPANY
d/b/a CENTERPOINT ENERGY INDIANA SOUTH
CEI SOUTH
TRANSMISSION, DISTRIBUTION AND STORAGE SYSTEM IMPROVEMENT CHARGE (TDSIC)
DEFERRED REVENUE REQUIREMENT (20%)

Line	Description	Amount (A)	Reference
1	TDSIC-1 - through 04/30/2017 (B)	\$ 186,995	TDSIC-1, JCS-1, Sch 8, Line 1
2	TDSIC-2 - through 10/31/2017	\$ 450,914	TDSIC-2, JCS-1, Sch 8, Line 2
3	TDSIC-3 - through 04/30/2018	\$ 715,582	TDSIC-3, JCS-1, Sch 8, Line 3
4	TDSIC-4 - through 10/31/2018	\$ 1,002,934	TDSIC-4, JCS-1, Sch 8, Line 4
5	TDSIC-5 - through 04/30/2019	\$ 1,358,066	TDSIC-5, JCS-1, Sch 8, Line 5
6	TDSIC-6 - through 10/31/2019	\$ 1,877,927	TDSIC-6, JCS-1, Sch 8, Line 6
7	TDSIC-7 - through 04/30/2020	\$ 2,009,835	TDSIC-7, AMB-1, Sch 8, Line 7
8	TDSIC-8 - through 10/31/2020	\$ 2,501,262	TDSIC-8, AMB-1, Sch 8, Line 8
9	TDSIC-9 - through 4/30/2021	\$ 2,631,412	TDSIC-9, BAF-1, Sch 8, Line 9
10	TDSIC-10 - through 10/31/2021	\$ 3,128,726	TDSIC-10, CMB-1, Sch 8, Line 10
11	TDSIC-11 - through 04/30/2022	\$ 3,297,655	(C)
11	Total Deferred Revenue Requirement	\$ 15,863,653	Sum Lines 1 - 10

Notes:

- (A) Pending results from 2% TDSIC Annual Retail Revenue Cap Test from Attachment CMB-1, Schedule 9, additional information may be provided for TDSIC Deferred in Excess of 2% Cap.
- (B) TDSIC-1 Deferral Adjusted for Tax Reform Beginning January 2018. (\$193,084 - \$6,089 = \$186,995).
- (C) Attachment MAR-1, Schedule 4, Line 25, Sum of November 2022 - April 2023

Cause No. 44910 TDSIC 11

Petitioner's Exhibit No. 2
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SOUTHERN INDIANA GAS AND ELECTRIC COMPANY
d/b/a CENTERPOINT ENERGY INDIANA SOUTH
CEI SOUTH
TRANSMISSION, DISTRIBUTION AND STORAGE SYSTEM IMPROVEMENT CHARGE (TDSIC)
2% TDSIC ANNUAL RETAIL REVENUE CAP TEST

Line	Description	Total Amount	Reference
1	Current TDSIC Recoverable	\$ 27,306,509	Schedule 1, Line 16
2	Prior TDSIC Recoverable	\$ 24,153,790	TDSIC-10, CMB-1, Schedule 1, Line 16
3	Increase in TDSIC Recoverable	\$ 3,152,719	Line 1 - Line 2
4	Total Retail Revenues	\$ 633,772,135	12 Months Ended As of End of Period
5	TDSIC Cap	2%	[Ind. Code § 8-1-39-14(a)]
6	TDSIC Cap - 2% of Retail Revenues	\$ 12,675,443	Line 4 x Line 5
7	Does Increase in TDSIC Exceed 2% Cap?	No	If Line 3 > Line 6, Yes; If not, No
<u>If Yes:</u>			
8	TDSIC Cap - 2% of Retail Revenues	\$ -	If Yes - Line 6; If No, \$0
9	Plus: Prior TDSIC Recoverable	\$ -	If Yes - Line 2; If No, \$0
10	Total TDSIC Recoverable	\$ -	Line 8 + Line 9
11	Current TDSIC Recoverable	\$ -	If Yes - Line 1; If No, \$0
12	TDSIC Deferred in Excess of 2% Cap	\$ -	Line 11 - Line 10
<u>If No:</u>			
13	Current TDSIC Recoverable	\$ 27,306,509	If No, Line 1; If Yes, \$0

Cause No. 44910 TDSIC 11

Petitioner's Exhibit No. 2
Attachment CMB-1
CEI South
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SOUTHERN INDIANA GAS AND ELECTRIC COMPANY
d/b/a CENTERPOINT ENERGY INDIANA SOUTH
CEI SOUTH
TRANSMISSION, DISTRIBUTION AND STORAGE SYSTEM IMPROVEMENT CHARGE (TDSIC)
NOI ADJUSTED FOR FAC EARNINGS TEST

Line	Description	Total Amount	Reference
1	Total New Capital Investment - As of End of Period	\$ 337,454,021	From Schedule 1, Line 6
2	After-Tax Rate of Return	6.03%	From Schedule 4, Page 1, Line 5
3	NOI Adjustment for FAC Earnings Test - TDSIC-11	\$ 20,348,477	Line 1 x Line 2

Cause No. 44910 TDSIC 11

Petitioner's Exhibit No. 3
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CEI South
Schedule 1
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SOUTHERN INDIANA GAS AND ELECTRIC COMPANY
d/b/a CENTERPOINT ENERGY INDIANA SOUTH
CEI SOUTH
TRANSMISSION, DISTRIBUTION AND STORAGE SYSTEM IMPROVEMENT CHARGE (TDSIC)
ACTUAL VARIANCES BY RATE SCHEDULE THROUGH APRIL 30, 2022

Line	Description	Rate Schedule								Total	Reference
		A	B	C	D	E	F	G	H	I	J
	Actual Recoveries (Inclusive of IURT)	RS	B	SGS	DGS / MLA	OSS	LP / BAMP	HLF	SL/OL		
1	Nov-21	\$ 676,368	\$ 12,173	\$ 51,103	\$ 344,785	\$ 30,048	\$ 62,113	\$ (3,238)	\$ 6,738	\$ 1,180,090	(A)
2	Dec-21	\$ 759,166	\$ 13,043	\$ 55,159	\$ 324,863	\$ 35,312	\$ 289,687	\$ 3,642	\$ 7,735	\$ 1,488,607	(A)
3	Jan-22	\$ 835,437	\$ 13,743	\$ 59,010	\$ 326,389	\$ 41,353	\$ 153,598	\$ 3,628	\$ 7,871	\$ 1,441,029	(A)
4	Feb-22	\$ 857,971	\$ 13,718	\$ 59,369	\$ 327,743	\$ 40,317	\$ 161,938	\$ 3,671	\$ 7,867	\$ 1,472,594	(A)
5	Mar-22	\$ 802,905	\$ 13,634	\$ 57,626	\$ 330,483	\$ 42,445	\$ 166,174	\$ 3,672	\$ 7,851	\$ 1,424,791	(A)
6	Apr-22	\$ 776,257	\$ 13,631	\$ 56,955	\$ 325,009	\$ 42,695	\$ 187,017	\$ 3,692	\$ 7,868	\$ 1,413,125	(A)
7	Total Actual Recoveries Inclusive of IURT	\$ 4,708,104	\$ 79,942	\$ 339,222	\$ 1,979,273	\$ 232,169	\$ 1,020,527	\$ 15,067	\$ 45,929	\$ 8,420,235	Sum Lines 1-6
	Actual Recoveries (Exclusive of IURT)	RS	B	SGS	DGS / MLA	OSS	LP / BAMP	HLF	SL/OL		
8	Nov-21	\$ 666,425	\$ 11,994	\$ 50,352	\$ 339,717	\$ 29,607	\$ 61,200	\$ (3,190)	\$ 6,639	\$ 1,162,743	Line 1 x 0.9853
9	Dec-21	\$ 748,006	\$ 12,851	\$ 54,349	\$ 320,087	\$ 34,793	\$ 285,429	\$ 3,589	\$ 7,621	\$ 1,466,724	Line 2 x 0.9853
10	Jan-22	\$ 823,156	\$ 13,541	\$ 58,142	\$ 321,591	\$ 40,745	\$ 151,340	\$ 3,574	\$ 7,755	\$ 1,419,846	Line 3 x 0.9853
11	Feb-22	\$ 845,359	\$ 13,516	\$ 58,496	\$ 322,925	\$ 39,724	\$ 159,557	\$ 3,617	\$ 7,752	\$ 1,450,946	Line 3 x 0.9853
12	Mar-22	\$ 791,103	\$ 13,434	\$ 56,779	\$ 325,625	\$ 41,821	\$ 163,731	\$ 3,618	\$ 7,735	\$ 1,403,846	Line 3 x 0.9853
13	Apr-22	\$ 764,846	\$ 13,431	\$ 56,118	\$ 320,232	\$ 42,067	\$ 184,268	\$ 3,638	\$ 7,752	\$ 1,392,352	Line 3 x 0.9853
14	Total Actual Recoveries Exclusive of IURT	\$ 4,638,895	\$ 78,767	\$ 334,236	\$ 1,950,178	\$ 228,756	\$ 1,005,525	\$ 14,846	\$ 45,254	\$ 8,296,457	Sum Lines 8-13
	Approved Recoveries (Exclusive of IURT)	RS	B	SGS	DGS / MLA	OSS	LP / BAMP	HLF	SL/OL		
15	Nov-21	\$ 767,147	\$ 14,370	\$ 57,452	\$ 315,202	\$ 39,635	\$ 388,174	\$ 3,710	\$ 6,863	\$ 1,592,552	(B)
16	Dec-21	\$ 813,155	\$ 14,522	\$ 59,055	\$ 293,950	\$ 43,607	\$ 378,824	\$ 3,712	\$ 6,863	\$ 1,613,688	(B)
17	Jan-22	\$ 861,382	\$ 15,056	\$ 59,886	\$ 291,624	\$ 47,379	\$ 376,280	\$ 3,684	\$ 6,863	\$ 1,662,154	(B)
18	Feb-22	\$ 791,067	\$ 14,881	\$ 58,902	\$ 328,711	\$ 51,916	\$ 381,811	\$ 3,770	\$ 6,863	\$ 1,637,922	(B)
19	Mar-22	\$ 782,432	\$ 14,771	\$ 57,625	\$ 293,977	\$ 48,713	\$ 384,600	\$ 3,780	\$ 6,863	\$ 1,592,760	(B)
20	Apr-22	\$ 737,598	\$ 14,683	\$ 56,502	\$ 279,911	\$ 40,047	\$ 402,186	\$ 3,736	\$ 6,863	\$ 1,541,525	(B)
21	Total Approved Recoveries Exclusive of IURT	\$ 4,752,780	\$ 88,283	\$ 349,422	\$ 1,803,375	\$ 271,298	\$ 2,311,875	\$ 22,392	\$ 41,175	\$ 9,640,601	Sum Lines 15-20
22	Total Variance (C)	\$ 113,885	\$ 9,516	\$ 15,186	\$ (146,803)	\$ 42,542	\$ 1,306,350	\$ 7,546	\$ (4,079)	\$ 1,344,143	Line 21 - Line 14
	Under/(Over) Recovery										

(A) Actual Recoveries represent billed TDSIC revenues from the company's customer billing system by month and by rate schedule.

(B) Based on prior TDSIC approvals.

(C) To Attachment MAR-1, Schedule 2

SOUTHERN INDIANA GAS AND ELECTRIC COMPANY
d/b/a CENTERPOINT ENERGY INDIANA SOUTH
CEI SOUTH
TRANSMISSION, DISTRIBUTION AND STORAGE SYSTEM IMPROVEMENT CHARGE (TDSIC)
ALLOCATION AND RATE DERIVATION

Line No.		A	B	C	D	E	F	G	H
1	Transmission Revenue Requirement	\$ 9,867,411	Attachment CMB-1, Schedule 1, Line 16						
	Rate Schedule	Transmission Allocators	Transmission Revenue Requirement	Customers or Services	Energy (kWh)	Demand (kW)	Rate Per Customer Per Month	Rate per kWh	Rate per kW/kVa
2	Rate RS	42.62%	\$ 4,205,491		1,372,246,704		\$	0.003065	
3	Rate B	0.13%	\$ 12,828		7,491,229		\$	0.001712	
4	Rate SGS	1.82%	\$ 179,587		65,429,469		\$	0.002745	
5	Rate DGS/MLA	27.33%	\$ 2,696,763			3,094,470			\$ 0.871
6	Rate OSS	2.12%	\$ 209,189			303,281			\$ 0.690
7	Rate LP	25.33%	\$ 2,499,415			3,751,602			\$ 0.666
8	Rate HLF	0.65%	\$ 64,138			122,400			\$ 0.524
9	Rate SL/OL	0.00%	\$ -	25,169			\$ -		
10	Total	100.00%	\$ 9,867,411						
11	Distribution Revenue Requirement	\$ 17,439,098	Attachment CMB-1, Schedule 1, Line 16						
12	Amount Over Rate RS Cap (A)	\$ 1,476,515							
13	Amount Over Rate B Cap (A)	\$ -							
14	Amount Over Rate SGS Cap (A)	\$ 46,052							
	Rate Schedule	Distribution Allocators	Distribution Revenue Requirement	Customers or Services	Energy (kWh)	Demand (kW)	Rate Per Customer Per Month	Rate per kWh (B)	Rate per kW/kVa
15	Rate RS	58.44%	\$ 10,191,409	132,044	1,372,246,704		\$ 5.50	\$ 0.001076	
16	Rate B	1.12%	\$ 195,318	3,677	7,491,229		\$ 4.43	\$ -	
17	Rate SGS	4.10%	\$ 715,003	10,136	65,429,469		\$ 5.50	\$ 0.000704	
18	Rate DGS/MLA	22.53%	\$ 3,929,029			3,094,470			\$ 1.270
19	Rate OSS	2.32%	\$ 404,587			303,281			\$ 1.334
20	Rate LP	10.59%	\$ 1,846,800			2,087,679			\$ 0.885
21	Rate HLF	0.01%	\$ 1,744			122,400			\$ 0.014
22	Rate SL/OL	0.89%	\$ 155,208	25,169			\$ 0.51		
23	Total	100.00%	\$ 17,439,098						
24	EADIT Credit - TDSIC-11/TDSIC-12	\$ (4,971,424)	November 2022 - October 2023						
	Rate Schedule	EADIT Credit Allocators	EADIT Credit	Customers or Services	Energy (kWh)	Demand (kW)	Rate Per Customer Per Month	Rate per kWh	Rate per kW/kVa
25	Rate RS	42.67%	\$ (2,121,307)		1,372,246,704		\$	(0.001546)	
26	Rate B	0.20%	\$ (9,943)		7,491,229		\$	(0.001327)	
27	Rate SGS	1.16%	\$ (57,669)		65,429,469		\$	(0.000881)	
28	Rate DGS/MLA	30.15%	\$ (1,498,884)			3,094,470			\$ (0.484)
29	Rate OSS	2.11%	\$ (104,897)			303,281			\$ (0.346)
30	Rate LP - Transmission	8.79%	\$ (436,889) [1]			3,751,602			\$ (0.116)
31	Rate LP - Distribution	13.18%	\$ (655,333) [1]			2,087,679			\$ (0.314)
32	Rate HLF	0.93%	\$ (46,234)			122,400			\$ (0.378)
33	Rate SL/OL	0.81%	\$ (40,269)	25,169			\$ (0.13)		
34	Total	100.00%	\$ (4,971,424)						
35	(Over)/Under Recovery Variance	\$ 1,344,143	Schedule 1, Page 1, Line 22						
	Rate Schedule	(Over)/Under Recovery Variance		Customers or Services	Energy (kWh)	Demand (kW)	Rate Per Customer Per Month	Rate per kWh	Rate per kW/kVa
36	Rate RS	\$ 113,885			661,580,352		\$	0.000172	
37	Rate B	\$ 9,516			4,126,500		\$	0.002306	
38	Rate SGS	\$ 15,186			32,633,719		\$	0.000465	
39	Rate DGS/MLA	\$ (146,803)				1,435,227			\$ (0.102)
40	Rate OSS	\$ 42,542				150,144			\$ 0.283
41	Rate LP - Transmission	\$ 424,749 [2]				1,788,732			\$ 0.237
42	Rate LP - Distribution	\$ 881,601 [2]				975,490			\$ 0.904
43	Rate HLF	\$ 7,546				61,101			\$ 0.124
44	Rate SL/OL	\$ (4,079)		25,169			\$ (0.03)		
45	Total	\$ 1,344,143							
	Schedule 1, Line 22								
[1]	EADIT Credit split between Transmission and Distribution for LP for determination of the TVD Component and ultimate BAMP rates and charges. Transmission and Distribution percentages based on the total TDSIC Plan approved in this proceeding - 40% Transmission, 60% Distribution.								
[2]	Variance recovery split between Distribution and Transmission based on the split of Revenue Requirement from TDSIC period being recovered. Applies only to Rate LP for determination of the TVD Component and ultimate BAMP rates and charges.								
	TDSIC-9 Split for use in TDSIC-11 Variance								
	Distribution Revenue Requirement	\$ 14,593,489	67.49%						
	Transmission Revenue Requirement	\$ 7,031,030	32.51%						
	Total	\$ 21,624,519	100.00%						

(A) Represents revenue requirement over cumulative Rate RS, B, SGS cap of \$5.50 per customer per month.
 (B) Represents rate over cumulative Rate RS cap of \$5.50 per customer, per month, including IURT.

Cause No. 44910 TDSIC 11

Petitioner's Exhibit No. 3
Attachment MAR-1
CEI South
Schedule 3
Page 1 of 1SOUTHERN INDIANA GAS AND ELECTRIC COMPANY
d/b/a CENTERPOINT ENERGY INDIANA SOUTH
CEI SOUTHTRANSMISSION, DISTRIBUTION AND STORAGE SYSTEM IMPROVEMENT CHARGE (TDSIC)
PROPOSED RATES AND CHARGES

			A	B	C	D	E	F	G	H	I	
			Combined Rates and Charges - (Proposed)			Combined Rates and Charges - (Current) [1]			Percentage Change - Including IURT [3]			
			Rate per Customer Per Month	Rate per kWh	Rate per kW/kVa	Rate per Customer Per Month	Rate per kWh	Rate per kW/kVa	Rate per Customer Per Month	Rate per kWh	Rate per kW/kVa	
Line No.	Rate Schedule	Description										
1	Rate RS	Residential Service	\$	5.50	\$	0.002767	\$	5.00	\$	0.002089	10.00%	32.45%
2	Rate B	Water Heating Service	\$	4.43	\$	0.002691	\$	4.04	\$	0.002498	9.57%	7.73%
3	Rate SGS	Small General Service	\$	5.50	\$	0.003033	\$	5.00	\$	0.002469	10.00%	22.83%
4	Rate DGS/MLA	Demand General Service / Municipal Levee Authority			\$	1.555			\$	1.407		10.48%
5	Rate OSS	Off-Season Service			\$	1.961			\$	1.368		43.37%
6	Rate LP	Large Power Service			\$	2.262			\$	2.255		0.30%
7	Rate LP - TVD	Large Power Service - Transmission Voltage Discount	[4]		\$	(1.474)			\$	(1.528)		3.50%
8	Rate BAMP	Backup, Auxiliary, and Maintenance Power Services	[5]		\$	0.787			\$	0.728		8.14%
9	Rate HLF	High Load Factor Service			\$	0.284			\$	(0.039)		828.28%
10	Rate SL/OL	Street Lighting / Outdoor Lighting	\$	0.35			\$	0.31			14.05%	
			Combined Rates and Charges, without Variance - (Proposed)			Combined Rates and Charges, without Variance - (Current) [2]			Percentage Change - Including IURT [3]			
			Rate per Customer Per Month	Rate per kWh	Rate per kW/kVa	Rate per Customer Per Month	Rate per kWh	Rate per kW/kVa	Rate per Customer Per Month	Rate per kWh	Rate per kW/kVa	
Line No.	Rate Schedule	Description										
11	Rate RS	Residential Service	\$	5.50	\$	0.002595	\$	5.00	\$	0.002106	10.00%	23.21%
12	Rate B	Water Heating Service	\$	4.43	\$	0.000385	\$	4.04	\$	0.000185	9.57%	108.16%
13	Rate SGS	Small General Service	\$	5.50	\$	0.002567	\$	5.00	\$	0.002130	10.00%	20.53%
14	Rate DGS/MLA	Demand General Service / Municipal Levee Authority			\$	1.657			\$	1.429		15.94%
15	Rate OSS	Off-Season Service			\$	1.678			\$	1.466		14.46%
16	Rate LP	Large Power Service			\$	1.120			\$	0.958		16.96%
17	Rate LP - TVD	Large Power Service - Transmission Voltage Discount	[6]		\$	(0.571)			\$	(0.507)		-12.57%
18	Rate BAMP	Backup, Auxiliary, and Maintenance Power Services	[7]		\$	0.550			\$	0.450		22.17%
19	Rate HLF	High Load Factor Service			\$	0.161			\$	0.097		65.49%
20	Rate SL/OL	Street Lighting / Outdoor Lighting	\$	0.38			\$	0.34			11.93%	

[1] Per Cause No. 44910 TDSIC-10, Petitioner's Exhibit No. 3-R, Attachment MAR-1, Schedule 3, Lines 1 - 10

[2] Per Cause No. 44910 TDSIC-10, Petitioner's Exhibit No. 3-R, Attachment MAR-1, Schedule 3, Lines 11 - 20

[3] Calculated by subtracting current rate from proposed rate, then dividing by current rate

[4] Column C calculated from the rates and charges on Schedule 2 - Line 20 (distribution revenue requirement), Line 31 (distribution EADIT Credit), and Line 42 (distribution variance).

[5] Column C calculated from the rates and charges on Schedule 2 - Line 7 (transmission revenue requirement), Line 30 (transmission EADIT Credit), and Line 41 (transmission variance).

[6] Column C calculated from the rates and charges on Schedule 2 - Line 20 (distribution revenue requirement), and Line 31 (distribution EADIT Credit).

[7] Column C calculated from the rates and charges on Schedule 2 - Line 7 (transmission revenue requirement), and Line 30 (transmission EADIT Credit).

**SOUTHERN INDIANA GAS AND ELECTRIC COMPANY
d/b/a CENTERPOINT ENERGY INDIANA SOUTH
CEI SOUTH
TRANSMISSION, DISTRIBUTION AND STORAGE SYSTEM IMPROVEMENT CHARGE (TDSIC)
PROJECTED RECOVERIES BY MONTH**

Line No.	Rate Schedule	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Annual Total	
Projected Customer Count (A)															
1	RS - Residential Service	131,619	131,899	132,062	132,157	132,237	132,289	131,619	131,899	132,062	132,157	132,237	132,289	132,044	12 Mos Avg
2	B - Water Heating Service	3,634	3,632	3,713	3,705	3,694	3,684	3,634	3,632	3,713	3,705	3,694	3,684	3,677	12 Mos Avg
3	SGS - Small General Service	10,097	10,108	10,141	10,143	10,152	10,172	10,097	10,108	10,141	10,143	10,152	10,172	10,136	
4	SL/OL - Street Lighting / Outdoor Lighting Service	25,169	25,169	25,169	25,169	25,169	25,169	25,169	25,169	25,169	25,169	25,169	25,169	25,169	
Projected Energy (kWh) (A)															
5	RS - Residential Service	96,200,896	118,985,592	149,250,310	109,673,949	117,472,980	69,996,625	87,048,600	128,161,236	165,737,733	152,369,309	102,864,566	74,484,908	1,372,246,704	
6	B - Water Heating Service	595,903	697,925	830,747	719,585	658,234	624,106	590,972	570,622	546,294	545,000	558,713	553,128	7,491,229	
7	SGS - Small General Service	5,239,031	5,849,809	6,016,390	5,650,239	5,161,729	4,716,521	4,816,156	5,749,989	6,382,211	6,000,714	5,102,295	4,744,385	65,429,469	
Projected Demand (kW)/(kVa) (A)															
8	DGS - Demand General Service / Municipal Levee Authority	256,139	230,336	237,897	235,902	228,732	246,221	251,279	268,580	265,238	301,127	286,278	286,741	3,094,470	
9	OSS - Off-Season Service	24,579	24,568	25,664	23,755	24,682	26,895	26,494	25,988	24,895	26,615	24,571	24,575	303,281	
10	LP - Large Power Service	216,531	209,276	206,485	208,604	207,361	222,675	227,581	236,968	245,168	246,158	245,478	243,718	2,716,002	
11	LP - Large Power Service - Transmission Voltage Discount	53,784	52,146	44,741	44,885	45,306	54,599	55,187	55,555	55,401	55,012	56,084	55,632	628,323	
12	BAMP - Backup, Auxiliary, and Maintenance Power Services	86,300	86,300	86,300	86,300	86,300	86,300	86,300	86,300	86,300	86,300	86,300	86,300	1,035,600	
13	HLF - High Load Factor Service	10,122	10,129	10,053	10,287	10,315	10,194	10,189	10,160	10,335	10,184	10,213	10,217	122,400	
Projected Recoveries (B)															
14	RS - Residential Service	\$ 980,085	\$ 1,054,672	\$ 1,139,306	\$ 1,030,326	\$ 1,052,346	\$ 921,263	\$ 949,777	\$ 1,057,999	\$ 1,156,395	\$ 1,122,232	\$ 994,218	\$ 920,860	\$ 12,389,478	
15	B - Water Heating Service	\$ 17,690	\$ 17,956	\$ 18,672	\$ 18,337	\$ 18,123	\$ 17,987	\$ 16,314	\$ 16,297	\$ 16,846	\$ 16,610	\$ 16,567	\$ 16,520	\$ 207,719	
16	SGS - Small General Service	\$ 71,420	\$ 73,535	\$ 74,022	\$ 72,922	\$ 71,492	\$ 70,248	\$ 67,896	\$ 70,356	\$ 72,161	\$ 71,193	\$ 68,937	\$ 68,125	\$ 852,108	
17	DGS - Demand General Service / Municipal Levee Authority	\$ 398,171	\$ 358,061	\$ 369,814	\$ 368,712	\$ 355,566	\$ 382,753	\$ 418,319	\$ 444,983	\$ 439,445	\$ 498,907	\$ 474,304	\$ 475,071	\$ 4,980,105	
18	OSS - Off-Season Service	\$ 48,205	\$ 48,194	\$ 50,334	\$ 46,590	\$ 48,408	\$ 52,748	\$ 44,454	\$ 43,605	\$ 41,772	\$ 44,658	\$ 41,228	\$ 41,234	\$ 551,421	
19	LP - Large Power Service	\$ 489,727	\$ 473,318	\$ 467,006	\$ 471,799	\$ 468,987	\$ 503,624	\$ 255,001	\$ 265,519	\$ 274,707	\$ 275,817	\$ 275,055	\$ 273,083	\$ 4,493,643	
20	LP-TVD - Large Power Service - Transmission Voltage Discount	\$ (79,274)	\$ (76,888)	\$ (65,969)	\$ (66,181)	\$ (66,802)	\$ (80,505)	\$ (31,496)	\$ (31,706)	\$ (31,618)	\$ (31,396)	\$ (32,014)	\$ (31,750)	\$ (625,599)	
21	BAMP - Backup, Auxiliary, and Maintenance Power Services	\$ 67,938	\$ 67,938	\$ 67,938	\$ 67,938	\$ 67,938	\$ 67,938	\$ 47,445	\$ 47,445	\$ 47,445	\$ 47,445	\$ 47,445	\$ 47,445	\$ 692,300	
22	HLF - High Load Factor Service	\$ 2,875	\$ 2,877	\$ 2,855	\$ 2,922	\$ 2,930	\$ 2,895	\$ 1,636	\$ 1,631	\$ 1,659	\$ 1,635	\$ 1,639	\$ 1,640	\$ 27,194	
23	SL/OL - Street Lighting / Outdoor Lighting	\$ 8,898	\$ 8,898	\$ 8,898	\$ 8,898	\$ 8,898	\$ 8,898	\$ 9,578	\$ 9,578	\$ 9,578	\$ 9,578	\$ 9,578	\$ 9,578	\$ 110,860	
24	Total Recoveries including Variances during first six months	\$ 2,015,736	\$ 2,028,351	\$ 2,132,876	\$ 2,020,263	\$ 2,027,885	\$ 1,947,851	\$ 1,776,923	\$ 1,925,707	\$ 2,028,190	\$ 2,056,679	\$ 1,896,959	\$ 1,821,808	\$ 23,679,228	
25	20% Deferred (based on Revenue Requirement piece only)	\$ 543,812	\$ 552,096	\$ 589,131	\$ 546,712	\$ 550,508	\$ 515,397	\$ 536,316	\$ 592,630	\$ 633,316	\$ 639,805	\$ 578,419	\$ 548,486	\$ 6,826,527	
		8.51%	8.57%	9.01%	8.53%	8.56%	8.23%	7.50%	8.13%	8.57%	8.69%	8.01%	7.69%		

Notes:

(A) Source: CEI South 2022 - 2031 IE Plan

(B) Proposed Rates and Charge, multiplied by Estimated Billing Determinants (A)

Proposed Rates and Charges	With Variance	Without Variance	Without Variance and EADIT Credit
Rate RS - Per Customer Per Month	\$ 5.50	\$ 5.50	\$ 5.50
Rate RS - Per kWh	\$ 0.002767	\$ 0.002595	\$ 0.004141
Rate B - Per Customer Per Month	\$ 4.43	\$ 4.43	\$ 4.43
Rate B - Per kWh	\$ 0.002691	\$ 0.000385	\$ 0.001712
Rate SGS - Per Customer Per Month	\$ 5.50	\$ 5.50	\$ 5.50
Rate SGS - Per kWh	\$ 0.003033	\$ 0.002567	\$ 0.003449
Rate DGS/MLA - Per kW/kVa	\$ 1.555	\$ 1.657	\$ 2.141
Rate OSS - Per kW/kVa	\$ 1.961	\$ 1.678	\$ 2.024
Rate LP - Transmission Per kW/kVa	\$ 0.787	\$ 0.550	\$ 0.666
Rate LP - Distribution Per kW/kVa	\$ 1.474	\$ 0.571	\$ 0.885
Rate LP-TVD - Per kW/kVa	\$ (1.474)	\$ (0.571)	\$ (0.885)
Rate BAMP - Per kW/kVa	\$ 0.787	\$ 0.550	\$ 0.666
Rate HLF - Per kW/kVa	\$ 0.284	\$ 0.161	\$ 0.538
Rate SL/OL - Per Customer Per Month	\$ 0.35	\$ 0.38	\$ 0.51

ATTACHMENT NO. 4

APPENDIX K

TRANSMISSION, DISTRIBUTION, AND STORAGE SYSTEM

IMPROVEMENT CHARGE

APPLICABILITY

The Transmission, Distribution, and Storage System Improvement Charge ("TDSIC") shall be applicable to all Customers on the Rate Schedules set forth in the TDSIC Charges section below.

DESCRIPTION

The TDSIC shall include, as approved by the Commission:

- (1) In Cause No. 44910, recovery of costs associated with Company's TDSIC Plan ("TDSIC") as provided for in Ind. Code Ch. 8-1-39 for the purposes of safety, reliability, system modernization, or economic development.
- (2) In Cause No. 45032-S21, credits associated with the amortization of Excess Accumulated Deferred Income Tax ("EADIT Credits") liability resulting from the Tax Cuts and Jobs Act of 2017.

Reconciliation

Company's actual TDSIC costs and EADIT Credits shall be reconciled semi-annually with actual TDSIC recoveries, with any differences being reflected as a charge or credit in a subsequent TDSIC.

Allocation Percentages

TDSIC costs and EADIT Credits shall be allocated to the Rate Schedules based on the percentages approved in Cause No. 44910 and Cause No. 45032-S21.

<u>Rate Schedule</u>	<u>Transmission Allocation Percentage</u>	<u>Distribution Allocation Percentage</u>	<u>EADIT Credit Allocation Percentage</u>
RS	42.62%	58.44%	42.67%
B	0.13%	1.12%	0.20%
SGS	1.82%	4.10%	1.16%
DGS/MLA	27.33%	22.53%	30.15%
OSS	2.12%	2.32%	2.11%
LP/BAMP	25.33%	10.59%	21.97%
HLF	0.65%	0.01%	0.93%
SL/OL	0.00%	0.89%	0.81%

TDSIC CHARGES

The TDSIC shall be applied to each customer or kW/kVa or kWh of electric usage, as applicable. The current TDSIC rates and charges by Rate Schedule are set forth below:

<u>Rate Schedule</u>	<u>\$ per Month</u>	<u>\$ per kW or kVa</u>	<u>\$ per kWh</u>
RS	\$5.00		\$0.002767
B	\$4.43		\$0.002691
SGS	\$5.00		\$0.003033
DGS/MLA		\$1.555	
OSS		\$1.961	
LP		\$2.262	
LP-TVD		\$(1.474)	
BAMP		\$0.787	
HLF		\$0.284	
SL/OL (1)	\$0.35		

- (1) The TDSIC Charge for Rate Schedule SL/OL is stated in \$ per month per lighting fixture.

Effective:

Southern Indiana Gas and Electric Company D/B/A
CenterPoint Energy Indiana South (CEI South)
Tariff for Electric Service
I.U.R.C. No. E-13

Sheet No. 75

Thirteenth Revised Page 1 of 1

Cancels Twelfth Revised Page 1 of 1

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APPENDIX K **TRANSMISSION, DISTRIBUTION, AND STORAGE SYSTEM** **IMPROVEMENT CHARGE**

APPLICABILITY

The Transmission, Distribution, and Storage System Improvement Charge ("TDSIC") shall be applicable to all Customers on the Rate Schedules set forth in the TDSIC Charges section below.

DESCRIPTION

The TDSIC shall include, as approved by the Commission:

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Company's actual TDSIC costs and EADIT Credits shall be reconciled semi-annually with actual TDSIC recoveries, with any differences being reflected as a charge or credit in a subsequent TDSIC.

Allocation Percentages

TDSIC costs and EADIT Credits shall be allocated to the Rate Schedules based on the percentages approved in Cause No. 44910 and Cause No. 45032-S21.

<u>Rate Schedule</u>	<u>Transmission</u>	<u>Distribution</u>	<u>EADIT Credit</u>
	<u>Allocation</u>	<u>Allocation</u>	<u>Allocation</u>
	<u>Percentage</u>	<u>Percentage</u>	<u>Percentage</u>
RS	42.62%	58.44%	42.67%
B	0.13%	1.12%	0.20%
SGS	1.82%	4.10%	1.16%
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TDSIC CHARGES

The TDSIC shall be applied to each customer or kW/kVa or kWh of electric usage, as applicable. The current TDSIC rates and charges by Rate Schedule are set forth below:

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LP-TVD		\$(1.474)	
BAMP		\$0.787	
HLF		\$0.284	
SL/OL (1)	\$0.35		

- (1) The TDSIC Charge for Rate Schedule SL/OL is stated in \$ per month per lighting fixture.

Effective: ▼

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ATTACHMENT NO. 5

Cause No. 44910 TDSIC 11

Petitioner's Exhibit No. 3
Attachment MAR-3
CEI South

SOUTHERN INDIANA GAS AND ELECTRIC COMPANY
d/b/a CENTERPOINT ENERGY INDIANA SOUTH
CEI SOUTH
TRANSMISSION, DISTRIBUTION, AND STORAGE SYSTEM IMPROVEMENT CHARGE (TDSIC)
Estimated Customer Impacts and Annual Revenue Increase

	2017	TDSIC-2 2018			TDSIC-4 2019			TDSIC-6 2020			TDSIC-8 2021			TDSIC-10 2022			TDSIC-12 2023			TDSIC-14 2024		
		Per Customer/ Month	Per kWh	Per kW/kVA	Per Customer/ Month	Per kWh	Per kW/kVA	Per Customer/ Month	Per kWh	Per kW/kVA	Per Customer/ Month	Per kWh	Per kW/kVA	Per Customer/ Month	Per kWh	Per kW/kVA	Per Customer/ Month	Per kWh	Per kW/kVA	Per Customer/ Month	Per kWh	Per kW/kVA
\$ Millions																						
1 Total Annual Investment [1]	\$40.0		\$57.5			\$68.3			\$61.9			\$83.6			\$73.4			\$62.9				
2 Total Revenue Change [2]			0.64%			0.81%			1.17%			0.86%			0.84%			1.30%			1.22%	
Estimated Rates & Charges [3]																						
3 Rate RS		\$ 0.95	\$ 0.000339		\$ 2.00	\$ 0.000885		\$ 3.00	\$ 0.002320		\$ 4.00	\$ 0.003104		\$ 5.00	\$ 0.003711		\$ 6.00	\$ 0.005361		\$ 7.00	\$ 0.006955	
4 Rate B		\$ 0.57	\$ 0.000170		\$ 1.25	\$ 0.000452		\$ 2.37	\$ 0.000812		\$ 3.22	\$ 0.001044		\$ 4.10	\$ 0.001463		\$ 5.09	\$ 0.002100		\$ 6.24	\$ 0.002566	
5 Rate SGS		\$ 0.85	\$ 0.000307		\$ 1.80	\$ 0.000787		\$ 3.00	\$ 0.002065		\$ 4.00	\$ 0.002811		\$ 5.00	\$ 0.003150		\$ 6.00	\$ 0.004757		\$ 7.00	\$ 0.006461	
6 Rate DGS/MLA			\$ 0.216			\$ 0.502			\$ 0.917		\$ 1.310		\$ 1.917		\$ 2.525			\$ 2.525			\$ 3.089	
7 Rate OSS			\$ 0.253			\$ 0.586			\$ 1.021		\$ 1.473		\$ 1.821		\$ 2.376			\$ 2.376			\$ 2.908	
8 Rate LP			\$ 0.130			\$ 0.310			\$ 0.580		\$ 0.768		\$ 1.386		\$ 1.832			\$ 1.832			\$ 2.241	
9 Rate LP-TVD			\$ (0.081)			\$ (0.190)			\$ (0.354)		\$ (0.479)		\$ (0.817)		\$ (1.015)			\$ (1.015)			\$ (1.243)	
10 Rate BAMP			\$ 0.048			\$ 0.120			\$ 0.226		\$ 0.289		\$ 0.569		\$ 0.817			\$ 0.817			\$ 0.998	
11 Rate HLF			\$ 0.061			\$ 0.154			\$ 0.275		\$ 0.267		\$ 0.461		\$ 0.659			\$ 0.659			\$ 0.805	
12 Rate SL/OL		\$ 0.07			\$ 0.16			\$ 0.29			\$ 0.39		\$ 0.47		\$ 0.59			\$ 0.59			\$ 0.72	

[1] Investments as shown in Petitioner's Exhibit No. 1, Attachment SRR-2.
[2] Based on Total Revenues for the projected period ended December 31, 2017.
[3] Based on Settlement cost allocations, rate design, and revenue requirement calculations.
Excludes the impact of Tax Reform Settlement Credits (Cause No. 45032-S21)

CEI South
Electric TDSIC - 11 Year Plan Caps/Expenditures

	2017	2018	2019	2020	2021	2022	2023	7-year Total
Settlement Agreement Plan Cap	\$38,153,000	\$53,925,000	\$64,723,000	\$68,098,000	\$77,535,000	\$80,838,000	\$63,236,000	\$446,508,000
TDSIC-1 Plan Update Cap (Filed with Period 1)	\$38,153,000	\$53,925,000	\$64,723,000	\$68,098,000	\$77,535,000	\$80,838,000	\$63,236,000	\$446,508,000
TDSIC-2 Plan Update Cap (Filed with Period 2)	\$40,131,488	\$57,335,759	\$66,495,773	\$62,953,171	\$76,575,444	\$80,509,287	\$62,507,078	\$446,508,000
TDSIC-3 Plan Update Cap (Filed with Period 3)	\$40,131,488	\$57,398,967	\$66,924,716	\$63,935,798	\$77,402,388	\$80,509,287	\$60,205,356	\$446,508,000
TDSIC-4 Plan Update Cap (Filed with Period 4)	\$40,003,748	\$57,320,857	\$68,560,948	\$63,062,210	\$76,966,838	\$80,388,042	\$60,205,356	\$446,508,000
TDSIC-5 Plan Update Cap (Filed with Period 5)	\$40,003,748	\$57,471,886	\$68,529,070	\$63,671,819	\$77,438,695	\$79,187,426	\$60,205,356	\$446,508,000
TDSIC-6 Plan Update Cap (Filed with Period 6)	\$40,003,748	\$57,471,886	\$68,529,070	\$64,782,023	\$79,330,324	\$76,648,285	\$59,742,664	\$446,508,000
TDSIC-7 Plan Update Cap (Filed with Period 7)	\$40,003,748	\$57,471,886	\$68,299,730	\$61,457,515	\$83,554,226	\$76,823,820	\$58,897,075	\$446,508,000
TDSIC-8 Plan Update Cap (Filed with Period 8)	\$40,003,748	\$57,471,886	\$68,299,730	\$61,340,164	\$83,671,576	\$76,823,820	\$58,897,075	\$446,508,000
TDSIC-9 Plan Update Cap (Filed with Period 9)	\$40,003,748	\$57,471,886	\$68,299,730	\$61,862,426	\$83,180,397	\$74,785,043	\$60,904,770	\$446,508,000
TDSIC-10 Plan Update Cap (Filed with Period 10)	\$40,003,748	\$57,471,886	\$68,299,730	\$61,862,426	\$82,613,727	\$74,586,324	\$61,670,158	\$446,508,000
TDSIC-11 Plan Update Cap (Original estimates with new years)	\$40,003,748	\$57,471,886	\$68,299,730	\$61,862,426	\$82,613,727	\$73,385,708	\$62,870,774	\$446,508,000
Actual expenditures (through 4/30/2022)	\$39,538,318	\$50,399,016	\$74,361,764	\$65,968,486	\$83,350,557	\$30,943,133	-	\$344,561,274

CEI South
Projects Impacting Annual TDSIC Plan Caps

Maximo Work Order Number	City	TDSIC Program	Maximo Short Description	Previous Planned Year as of 10/31/2021	Current Planned Year	Original Settlement Estimate
13964217	Newburgh	Substation Transformer Replacements	BROADVIEW T2 - CM17478-10101	2022	2023	