



FILED  
February 27, 2025  
INDIANA UTILITY  
REGULATORY COMMISSION

CenterPoint Energy Indiana South  
P.O. Box 209  
Evansville, IN 47702-0209

February 27, 2025

Jane Steinhauer  
Director of Energy Division  
Indiana Utility Regulatory Commission  
PNC Center  
101 West Washington, Suite 1500 East  
Indianapolis, IN 46204

In RE: Compliance filing in Cause No. 45378 – Excess Distributed Generation (“EDG”)

Dear Ms. Steinhauer:

Please find a clean and redline electronic version of our Rider EDG, Sheet No. 53, First Revised Page 2 of 6, to Electric Tariff E-14 showing the EDG rate updated in compliance with the Commission’s Order in this Cause dated April 7, 2021, to become effective upon approval.

Upon receipt of this compliance filing, please return a copy of the approved tariff sheet to me at the email address below.

Sincerely,

*Venishia Young Smart*

Venishia Young-Smart  
Analyst, Regulatory and Rates  
Venishia.Young-Smart@centerpointenergy.com

**RIDER EDG**  
**EXCESS DISTRIBUTED GENERATION RIDER**  
(Continued)

**Net Metering Queue Participant** – in accordance with GAO 2019-2, those customers who have applied but not yet received approval from the utility to complete an interconnection agreement.

**Rider NM Participation Cap** – in accordance with IC 8-1-40, participation in Rider NM is limited to one and one-half percent (1.5%) of Company's most recent aggregate summer peak load.

**BILLING**

During the Month, Company shall measure the total kWh amount of Inflow and the total kWh amount of Outflow.

The Inflow kWh for the Month shall be billed in accordance with the Customer's standard Rate Schedule, with all applicable rates and charges (heretofore defined as *Standard Charges*).

The Excess DG kWh (Outflow) for the Month shall be multiplied by the Marginal DG Price to determine the Rider EDG Billing Credit.

For each Month, the Customer will be billed the Minimum Monthly Charge as defined in the Customer's applicable Rate Schedule. If the portion of the Customer's bill for the Month attributed to the Rider EDG Billing Credit is in excess of the amount attributed to Standard Charges less the Minimum Monthly Charge, the amount in excess will be accumulated in a Rider EDG Billing Credit Balance for use in a subsequent period.

If the portion of the Customer's bill for the Month attributed to the Standard Charges is in excess of the Rider EDG Billing Credit, any remaining Rider EDG Billing Credit Balance will be applied until the bill becomes the Minimum Monthly Charge or until the Rider EDG Billing Credit Balance becomes zero.

In accordance with IC 8-1-40-18, when Customer discontinues Rider EDG service and no longer receives retail electric service from the Company at the Premises, any unused and remaining Rider EDG Billing Credit Balance will revert to Company.

**MARGINAL DG PRICE**

Marginal DG Price is the average marginal price of energy paid by the Company during the most recent calendar year, multiplied by one and twenty-five hundredths (1.25), in accordance with IC 8-1-40-17.

**Marginal DG Price:**

\$0.03913 for all Outflow kWh

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**EXCESS DISTRIBUTED GENERATION RIDER**  
(Continued)

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**Marginal DG Price:**

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Effective: ~~March 1, 2025~~

Deleted: February 13, 2025

CenterPoint Energy Indiana - South Market Settlements Group Excess Distributed Generation Rate Calculation 2024 SIGE.SIGW Average Hourly Real-Time LMP		
Average LMP \$/MWh:	\$	31.30
1.25 X Average LMP \$/MWh:	\$	39.13
<b>1.25 X Average LMP \$/kWh:</b>	<b>\$</b>	<b>0.03913</b>