



CenterPoint Energy Indiana South

P.O. Box 209

Evansville, IN 47702-0209

April 28, 2021

FILED
April 28, 2021
INDIANA UTILITY
REGULATORY COMMISSION

Jane Steinhauer
Director of Energy Division
Indiana Utility Regulatory Commission
PNC Center
101 W. Washington Street - Suite 1500 East
Indianapolis, IN 46204

In RE: SIGECO Cause No. 37366-GCA150 – May 2021 Flex Filing

Dear Ms. Steinhauer:

Southern Indiana Gas and Electric Company d/b/a CenterPoint Energy Indiana South ("CEI South") hereby submits for filing an electronic copy of the following revised tariff sheet that will become effective May 1, 2021.

Sheet No. 30 Two-Hundred Nineteenth Revised Page 1 of 1

This tariff sheet is being filed in accordance with Commission's Order approved on April 28, 2021 in Cause No. 37366-GCA150. The Order in GCA150 approved CEI South's proposal to reflect changes in the market price of gas via a pricing and monthly flex adjustment to its estimated GCA. The methodology used in this flex adjustment is consistent with Exhibit 2 to the Settlement Agreement in Cause No. 42890 that was approved by the Commission on October 5, 2005.

CEI South's most recent estimates indicate that its actual gas costs will be above the projections used to develop the May 2021 estimated GCAs. Therefore, the enclosed tariff sheet revises the GCAs for the month of May 2021. The supporting GCA Schedules reflecting the revised May 2021 gas costs are attached for your review.

Please return a copy of the approved tariff sheet to me.

Sincerely,

Stephanie L. Willis
Senior Analyst, Regulatory and Rates

Enclosure

cc:
Dezara Atherton
Office of Utility Consumer Counselor
PNC Center
115 West Washington Street, Ste 1500 S
Indianapolis, IN 46204

APPENDIX A

GAS COST ADJUSTMENT

APPLICABILITY

The Gas Cost Adjustment (GCA), as updated from time to time, shall be applicable to the Gas Cost Charges included in Rate Schedules contained in this Tariff for Gas Service, as set forth below.

DESCRIPTION

The GCA shall recover the following costs, as reviewed and approved by the Commission:

1. Demand, commodity and other costs of gas supply purchased from suppliers.
2. Demand, commodity and other costs of pipeline transportation service.
3. Demand, commodity and other costs of leased gas storage and related transportation costs.
4. The net cost of gas injected into and withdrawn from storage.
5. Pipeline Take or Pay Charges and Transition Costs, and any like charges.
6. Applicable taxes, including Indiana Utility Receipts Tax.
7. All other costs approved for Gas Cost Adjustment recovery by the Commission.

GCA CHARGES – Dollars per Therm

<u>Rate Schedule</u>	<u>Service</u>	<u>Applicable GCAs</u>		
		<u>Actual</u> <u>(\$ per Therm)</u> <u>May 2021</u>	<u>Estimated</u> <u>(\$ per Therm)</u> <u>June 2021</u>	<u>Estimated</u> <u>(\$ per Therm)</u> <u>July 2021</u>
110	Sales	\$0.4716	\$0.4425	\$0.4480
120	Sales	\$0.4716	\$0.4425	\$0.4480
125	Transportation	\$0.0000	\$0.0000	\$0.0000
129	Sales	\$0.4716	\$0.4425	\$0.4480
145	Transportation	\$0.0000	\$0.0000	\$0.0000
160	Transportation	\$0.0000	\$0.0000	\$0.0000
170	Transportation	\$0.0000	\$0.0000	\$0.0000

Effective: May 1, 2021

Cause No. 37366-GCA150

CEI SOUTH
DETERMINATION OF GAS COST ADJUSTMENT (GCA)
WITH DEMAND COSTS ALLOCATED
FOR THE PERIOD MAY 2021 THROUGH JULY 2021

Line No.	ESTIMATED COST OF GAS TO BE RECOVERED	Commodity and Other				Total (E)
		Demand [1] (A)	May-21 (B)	June-21 (C)	July-21 (D)	
1	Purchased Gas Costs (Schedule 3)	\$1,161,288	\$1,847,696	\$1,721,507	\$2,290,100	\$7,020,591
2	Contract Storage & Transportation Costs (Schedule 4)	\$0	\$0	\$0	\$0	\$0
3	Cost of Gas (Inj.)/With. From Storage (Schedule 5)	\$0	(\$970,731)	(\$1,264,540)	(\$1,824,191)	(\$4,059,462)
4	Total Estimated Gas Costs	\$1,161,288	\$876,965	\$456,967	\$465,909	\$2,961,129
5	Estimated Cost of Unaccounted For Gas [2]	N/A	\$7,893	\$4,113	\$4,193	\$16,199
6	Net Cost Of Gas To Be Recovered	\$1,161,288	\$876,965	\$456,967	\$465,909	\$2,961,129

COMMODITY COSTS TO BE RECOVERED

7	Commodity Variance - (Schedule 12B (pg. 2 of 2), Line 13)		(\$47,390)	(\$27,310)	(\$27,310)	(\$102,010)
8	1/4 of Excess of NOI Above Authorized NOI		\$0	\$0	\$0	\$0
9	Commodity Variance per Dth of Sales ((Line 7 + Line 8)/Schedule 2 Sales)		(\$0.161)	(\$0.161)	(\$0.161)	
10	Commodity Dollars to be Refunded (Schedule 12A, Line 12)		\$0	\$0	\$0	\$0
11	Commodity Refund Per Dth (Line 10/Schedule 2 Sales)		\$0.000	\$0.000	\$0.000	
12	Commodity Gas Costs (Line 6)		\$876,965	\$456,967	\$465,909	\$1,799,841
13	Monthly Commodity Gas Costs Per Dth (Line 12/Schedule 2 Sales)		\$2.973	\$2.688	\$2.741	
14	Total Commodity Cost Per Dth of Sales (Lines 9 + 11 + 13)		\$2.812	\$2.527	\$2.580	

[1] The Demand portion of Purchased Gas Costs and Contract Storage & Transportation Costs were determined by multiplying the quarterly sales quantities for each rate class by the per Dth costs listed on Schedule 1A.

[2] For informational purposes only (Line 4 * 0.9%).

Cause No. 37366-GCA150

**CEI SOUTH
DETERMINATION OF GAS COST ADJUSTMENT (GCA)**

Line No.	DEMAND RELATED COSTS TO BE RECOVERED	(A) Total	(B) Rate 110/120/129	
15	Demand Cost Variance (Schedule 12B (pg 1 of 2), Line 12)	(\$16,165)		
16	Demand Variance Per Dth (Line 15 / Schedule 2 Sales)	(\$0.025)		
17	TOTAL Current Demand Costs Per Dth (Schedule 1A, Line 3)		\$1.829	
18	TOTAL Demand Costs Recovered Per Dth of Sales (Line 16 + Line 17)		\$1.804	
BAD DEBT GAS COSTS TO BE RECOVERED		May-21	June-21	July-21
19	Total Commodity and Demand Costs	\$1,416,419	\$767,872	\$776,839
20	Bad Debt Gas Costs (Line 19 * 0.65%)	\$9,207	\$4,991	\$5,049
21	Bad Debt Cost Component per Dth (Line 20/Sch. 2 Sales)	\$0.031	\$0.029	\$0.030
GCA DERIVATION		May-21	June-21	July-21
22	Total GCA Charges (Lines 14 + 18 + 21)			
22a	Rate 110/120/129	\$4.647	\$4.360	\$4.414
GAS COST ADJUSTMENT MODIFIED FOR				
23	UTILITY RECEIPTS TAX -- \$/DTH			
23a	Rate 110/120/129 with IURT (Line 23a / .9853)	\$4.716	\$4.425	\$4.480

*IURT Rate Effective 1/1/21 is .9853

CEI SOUTH
DETERMINATION OF GAS COST ADJUSTMENT (GCA)
FOR THE PERIOD MAY 2021 THROUGH JULY 2021
(\$/Dth)

Line No.	Description	May-21	Jun-21	Jul-21
24	Schedule 3 - Purchases	630,000	665,001	883,000
25	Schedule 5 - Storage	(335,000)	(495,000)	(713,000)
26	Total Gas Available for Sales	295,000	170,001	170,000
27	UAFG Percentage - 0.9%	0.9%	0.9%	0.9%
28	UAFG Volumes	2,655	1,530	1,530
29	Average Commodity Price (Line 6 ÷ Line 26)	\$ 2.973	\$ 2.688	\$ 2.741
30	UAFG Costs [1]	\$ 7,893	\$ 4,113	\$ 4,193
31	Schedule 2 Sales	295,000	170,000	170,000
32	UAFG Component (Line 30 ÷ Line 31) [2]	\$ 0.027	\$ 0.024	\$ 0.025

[1] Equals amount shown on Sch. 1, P1, L5.

[2] For informational purposes only.

Cause No. 37366-GCA150

**CEI SOUTH
QUARTERLY ALLOCATION OF DEMAND COSTS**

ESTIMATE OF DEMAND COST FOR THE PROJECTED GCA QUARTER
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Line No.	Description	GCA Quarter Demand Cost
1	May 2021 Monthly Demand Costs	\$441,922
2	Asset Management Fee (Credit)*	(\$50,417)
3	June 2021 Monthly Demand Costs	\$428,695
4	Asset Management Fee (Credit)*	(\$50,417)
5	July 2021 Monthly Demand Costs	\$441,922
6	Asset Management Fee (Credit)*	(\$50,417)
7	GCA Quarter (May, June, and July 2021) Demand Cost	<u><u>\$1,161,288</u></u>

*New Asset Management Agreement (AMA) begins April 1, 2021. Credit is \$50,417 per month

Derivation of Unit Demand Rate:
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		Rate 110	Rate 120	Total
8	Projected Quarter Sales (Sch. 2)	410,000	225,000	635,000
9	Total Unit Demand Rate	\$1.829	\$1.829	

Cause No. 37366-GCA150

**CEI SOUTH
ESTIMATED SALES
FOR THE TWELVE MONTHS ENDING APRIL 2022
SUBJECT TO GCA**

Month / Year	Sales Demand Forecast	Sales Not Subject To GCA	Sales Subject To GCA	Rate 110	Rate 120
May-21	295,000		295,000	190,000	105,000
Jun-21	170,000		170,000	110,000	60,000
Jul-21	170,000		170,000	110,000	60,000
Subtotal	635,000	0	635,000	410,000	225,000
Aug-21	170,000		170,000	110,000	60,000
Sep-21	265,000		265,000	170,000	95,000
Oct-21	320,000		320,000	210,000	110,000
Subtotal	755,000	0	755,000	490,000	265,000
Nov-21	1,020,000		1,020,000	670,000	350,000
Dec-21	1,870,000		1,870,000	1,220,000	650,000
Jan-22	2,390,000		2,390,000	1,565,000	825,000
Subtotal	5,280,000	0	5,280,000	3,455,000	1,825,000
Feb-22	1,825,000		1,825,000	1,225,000	600,000
Mar-22	1,135,000		1,135,000	725,000	410,000
Apr-22	620,000		620,000	400,000	220,000
Subtotal	3,580,000	0	3,580,000	2,350,000	1,230,000
Total	10,250,000	0	10,250,000	6,705,000	3,545,000

QUARTERLY PERCENTAGES BY RATE CLASS OF SALES SUBJECT TO GCA

Quarter	Total	Rate Rate 110	Rate Rate 120
May 2021 - July 2021	6.195%	6.115%	6.347%
August 2021 - October 2021	7.366%	7.308%	7.475%
November 2021 - January 2022	51.512%	51.529%	51.481%
February 2022 - April 2022	34.927%	35.048%	34.697%

Cause No. 37366-GCA150

CEI SOUTH
ESTIMATED PURCHASED GAS COST - COMMODITY COST
May-21

SUPPLIER	(A) QUANTITIES (DTH)	(B) COMP. FUEL (%)	(C) COMP. FUEL (DTH)	(D) PURCHASED QUANTITIES (DTH) (A)/(1-(B))	(E) TRANSPORT RATE (\$/DTH)	(F) WELLHEAD PRICE* (\$/DTH)	(G) TRANSPORT COST (\$) (A)*(E)	(H) WELLHEAD GAS COST (\$) (D)*(F)	(I) TOTAL COST (\$) (G)+(H)
TEXAS GAS NNS FT									
FT - NNS (Current Month)	(46,500)	0.54%	(252)	(46,752)	\$0.0501	\$2.2919	(\$2,330)	(\$107,152)	(\$109,482)
FT - NNS (SWING)	46,500	0.54%	252	46,752	\$0.0501	\$2.7300	\$2,330	\$127,634	\$129,964
FIXED PRICE	0	0.54%	0	0	\$0.0501	\$0.0000	\$0	\$0	\$0
LONG-TERM FIXED PRICE #2	15,416	0.54%	84	15,500	\$0.0501	\$4.7600	\$772	\$73,780	\$74,552
LONG-TERM FIXED PRICE #4	23,124	0.54%	126	23,250	\$0.0501	\$4.4900	\$1,159	\$104,393	\$105,552
Subtotal	38,541		209	38,750			\$1,931	\$198,655	\$200,586
TEXAS GAS FT (BACKHAUL)									
FT - BACKHAUL FOM	144,150	0.03%	43	144,193	\$0.0323	\$2.7550	\$4,656	\$397,252	\$401,908
FT - BACKHAUL SWING	444,209	0.03%	133	444,342	\$0.0323	\$2.7550	\$14,348	\$1,224,163	\$1,238,511
FIXED PRICE	0	0.03%	0	0	\$0.0323	\$0.0000	\$0	\$0	\$0
Subtotal	588,359		177	588,536			\$19,004	\$1,621,415	\$1,640,419
TEXAS EASTERN									
TETCO (FOM)	3,100	2.49%	79	3,179	\$0.3896	\$2.7470	\$1,208	\$8,733	\$9,941
TETCO (SWING)	0	2.49%	0	0	\$0.3896	\$2.7470	\$0	\$0	\$0
Subtotal	3,100		79	3,179			\$1,208	\$8,733	\$9,941
Financial Transactions									
Long Term Financial Purchase #1				90,000		(\$0.0500)		(\$4,500)	(\$4,500)
Long Term Financial Purchase #2				50,000		\$0.0250		\$1,250	\$1,250
Total All Suppliers	630,000		465	630,465			\$22,143	\$1,825,553	\$1,847,696

CEI South
For the Period May through July 2021
Purchase Price Workpaper

Revised GCA Filing
NYMEX Close Date: 3/18/2021

Current Basis Differential:

			TGT Zone 1	TETCO	TGT BH
NYMEX - May	\$	2.511	Basis - May	\$	\$
			(0.195)	(0.178)	(0.170)

May Flex NYMEX Close Date: 4/28/2021
May Flex NYMEX Close Price: \$ 2.925

Flexed Purchase Price

	TGT Zone 1	TETCO	TGT BH
	Swing/FOM	Swing/FOM	Swing/FOM
May-21	\$ 2.730	\$ 2.747	\$ 2.755

May Financial NYMEX Close Date: 4/28/2021
May Financial NYMEX Close Price: \$ 2.925

CEI SOUTH
FOR THE PERIOD MAY 2021 THROUGH JULY 2021
WEIGHTED AVERAGE COST OF GAS

Cause No. 37366-GCA150
Sch. 3 WACOG
Workpaper

	May 2021			June 2021			July 2021			Total	Cause No. 37366-GCA150		
	Volume	Price	Extension	Volume	Price	Extension	Volume	Price	Extension	Volume	Average Price	Extension	
LONG-TERM FINANCIAL PURCHASE #1	90,000	\$ (0.0500)	\$ (4,500)	90,000	\$ 0.3050	\$ 27,450	90,000	\$ 0.2420	\$ 21,780	270,000	\$ 0.1657	\$ 44,730	
LONG-TERM FINANCIAL PURCHASE #2	50,000	\$ 0.0250	\$ 1,250	50,000	\$ 0.3800	\$ 19,000	50,000	\$ 0.3170	\$ 15,850	150,000	\$ 0.2407	\$ 36,100	
LONG-TERM FIXED PRICE #2	15,500	\$ 4.7600	\$ 73,780	15,000	\$ 4.7600	\$ 71,400	15,500	\$ 4.7600	\$ 73,780	46,000	\$ 4.7600	\$ 218,960	
LONG-TERM FIXED PRICE #4	23,250	\$ 4.4900	\$ 104,393	22,500	\$ 4.4900	\$ 101,025	23,250	\$ 4.4900	\$ 104,393	69,000	\$ 4.4900	\$ 309,810	
LONG-TERM FIXED WACOG	38,750	\$ 4.5141	\$ 174,923	37,500	\$ 5.8367	\$ 218,875	38,750	\$ 5.5691	\$ 215,803	115,000	\$ 5.3009	\$ 609,600	
SHORT-TERM FIXED TGT	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
SHORT-TERM FIXED WACOG	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
FIRST OF THE MONTH INDEX - TGT	144,193	\$ 2.7550	\$ 397,252	139,542	\$ 2.3450	\$ 327,226	144,193	\$ 2.3980	\$ 345,775	427,928	\$ 2.5010	\$ 1,070,254	
FIRST OF THE MONTH INDEX - TETCO	3,179	\$ 2.7470	\$ 8,733	1,538	\$ 2.3970	\$ 3,687	1,590	\$ 2.4530	\$ 3,899	6,307	\$ 2.5875	\$ 16,320	
FIRST OF THE MONTH WACOG	147,372	\$ 2.7548	\$ 405,986	141,080	\$ 2.3456	\$ 330,913	145,783	\$ 2.3986	\$ 349,675	434,235	\$ 2.5023	\$ 1,086,573	
DAILY SWING INDEX - TGT	46,752	\$ 2.7300	\$ 127,634	45,244	\$ 2.4550	\$ 111,074	115,003	\$ 2.5000	\$ 287,508	206,999	\$ 2.5421	\$ 526,216	
DAILY SWING INDEX - TGT BH	444,342	\$ 2.7550	\$ 1,224,163	486,849	\$ 2.3450	\$ 1,141,661	631,066	\$ 2.3980	\$ 1,513,297	1,562,258	\$ 2.4830	\$ 3,879,121	
DAILY SWING INDEX - TETCO	-	\$ 2.7470	\$ -	-	\$ 2.3970	\$ -	-	\$ 2.4530	\$ -	-	\$ -	\$ -	
DAILY SWING WACOG	491,095	\$ 2.7526	\$ 1,351,797	532,093	\$ 2.3544	\$ 1,252,735	746,069	\$ 2.4137	\$ 1,800,805	1,769,257	\$ 2.4899	\$ 4,405,337	
COMPANY STORAGE	(335,000)	\$ 2.8977	\$ (970,731)	(495,000)	\$ 2.5546	\$ (1,264,540)	(713,000)	\$ 2.5585	\$ (1,824,191)	(1,543,000)	\$ 2.6309	\$ (4,059,462)	
NNS - TEXAS GAS STORAGE	(46,752)	\$ 2.2919	\$ (107,152)	(45,244)	\$ 2.2919	\$ (103,695)	(46,752)	\$ 2.2919	\$ (107,151)	(138,748)	\$ 2.2919	\$ (317,998)	
STORAGE WACOG	(381,752)	\$ 2.8235	\$ (1,077,883)	(540,244)	\$ 2.5326	\$ (1,368,235)	(759,752)	\$ 2.5421	\$ (1,931,342)	(1,681,748)	\$ 2.6029	\$ (4,377,460)	
LONG-TERM FIXED WACOG	38,750	\$ 4.5141	\$ 174,923	37,500	\$ 5.8367	\$ 218,875	38,750	\$ 5.5691	\$ 215,803	115,000	\$ 5.3009	\$ 609,600	
SHORT-TERM FIXED WACOG	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
FIRST OF THE MONTH WACOG	147,372	\$ 2.7548	\$ 405,986	141,080	\$ 2.3456	\$ 330,913	145,783	\$ 2.3986	\$ 349,675	434,235	\$ 2.5023	\$ 1,086,573	
DAILY SWING WACOG	491,095	\$ 2.7526	\$ 1,351,797	532,093	\$ 2.3544	\$ 1,252,735	746,069	\$ 2.4137	\$ 1,800,805	1,769,257	\$ 2.4899	\$ 4,405,337	
STORAGE WACOG	(381,752)	\$ 2.8235	\$ (1,077,883)	(540,244)	\$ 2.5326	\$ (1,368,235)	(759,752)	\$ 2.5421	\$ (1,931,342)	(1,681,748)	\$ 2.6029	\$ (4,377,460)	
TOTAL WEIGHTED AVERAGE COST OF GAS	295,465	\$ 2.8931	\$ 854,822	170,429	\$ 2.5482	\$ 434,288	170,850	\$ 2.5457	\$ 434,940	636,744	\$ 2.7076	\$ 1,724,050	

Cause No. 37366-GCA150

**CEI SOUTH
ESTIMATED GAS STORAGE AND DELIVERED SERVICES COST
FOR THE PERIOD MAY 2021 THROUGH JULY 2021
COMMODITY COST**

Month and Supplier	Estimated Volumes			Estimated Rates			Estimated Cost			
	Injected	Withdrawn	Compressor Fuel	Injected	Withdrawn	Com-pressor Fuel	Injected	Withdrawn	Compressor Fuel	Total
	Dth	Dth		Dth	Dth					
May-21										
TEXAS GAS NNS	(46,500)	0	0	\$0.0501	\$0.0501		\$0	\$0	\$0	\$0
Subtotal	(46,500)	0	0				\$0	\$0	\$0	\$0
June-21										
TEXAS GAS NNS	(45,000)	0	0	\$0.0501	\$0.0501		\$0	\$0	\$0	\$0
Subtotal	(45,000)	0	0				\$0	\$0	\$0	\$0
July-21										
TEXAS GAS NNS	(46,500)	0	0	\$0.0501	\$0.0501		\$0	\$0	\$0	\$0
Subtotal	(46,500)	0	0				\$0	\$0	\$0	\$0
Total Commodity Cost							\$0	\$0	\$0	\$0

Cause No. 37366-GCA150

CEI SOUTH
ESTIMATED COST OF GAS INJECTED AND WITHDRAWN FROM STORAGE AND DELIVERED SERVICES
FOR THE PERIOD MAY 2021 THROUGH JULY 2021

Month and Type of Storage	Estimated Changes in Storage			Estimated Gas Rates			Cost of Gas	
	Injected Dth	Withdrawn Dth	Net Dth	Demand	Commodity	Demand	Commodity	Net
May-21								
Company	(335,000)	0	(335,000)		\$2.898	\$0	(\$970,731)	(\$970,731)
	(335,000)	0	(335,000)			\$0	(\$970,731)	(\$970,731)
June-21								
Company	(495,000)	0	(495,000)		\$2.555	\$0	(\$1,264,540)	(\$1,264,540)
	(495,000)	0	(495,000)			\$0	(\$1,264,540)	(\$1,264,540)
July-21								
Company	(713,000)	0	(713,000)		\$2.558	\$0	(\$1,824,191)	(\$1,824,191)
	(713,000)	0	(713,000)			\$0	(\$1,824,191)	(\$1,824,191)
Grand Total	(1,543,000)	0	(1,543,000)			\$0	(\$4,059,462)	(\$4,059,462)

CEI SOUTH

TABLE NO. 1
Effects of
Estimated GCA v. Currently Effective GCA
For Residential Customers

Consumption Dth	Bill At Estimated GCA	Bill At Currently Effective GCA	Dollar Increase (Decrease)	Percent Increase (Decrease)
5	\$57.53	\$50.57	\$6.96	13.76%
10	\$88.38	\$74.46	\$13.92	18.70%
15	\$119.22	\$98.34	\$20.88	21.23%
20	\$150.06	\$122.22	\$27.84	22.78%
25	\$180.90	\$146.10	\$34.80	23.82%

Estimated GCA v. Currently Effective GCA

	Estimated	Currently Approved
Customer Service Charge	\$11.00	\$11.00
Commodity Charge Block 1	\$1.620	\$1.620
Commodity Charge Block 2	\$1.302	\$1.302
USF Rider (Eff. 10/1/20)	\$0.041	\$0.041
EEFC (Eff. 5/13/20)	\$0.1407	\$0.1407
SRC (Eff. 5/13/20)	\$0.1388	\$0.1388
CSIA (Eff. 1/21/21)	\$14.100	\$14.100
GCA149	\$4.546	\$3.154

TABLE NO. 2

Effects of
Estimated GCA v. Prior Year Effective GCA
For Residential Customers

Consumption Dth	Bill At Estimated GCA	Bill At Prior Year Effective GCA	Dollar Increase (Decrease)	Percent Increase (Decrease)
5	\$57.53	\$54.08	\$3.45	6.38%
10	\$88.38	\$82.70	\$5.67	6.86%
15	\$119.22	\$111.32	\$7.90	7.10%
20	\$150.06	\$139.94	\$10.12	7.23%
25	\$180.90	\$168.55	\$12.35	7.33%

Estimated GCA v. Prior Year Effective GCA

	Estimated	Prior Year Approved
Customer Service Charge	\$11.00	\$11.00
Commodity Charge Block 1	\$1.620	\$1.620
Commodity Charge Block 2	\$1.302	\$1.302
USF Rider (Eff. 10/1/20)	\$0.041	\$0.038
EEFC (Eff. 5/13/20)	\$0.1407	\$0.1407
SRC (Eff. 5/13/20)	\$0.1388	\$0.1388
CSIA (Eff. 1/21/21)	\$14.1000	\$12.8764
GCA 146	\$4.546	\$4.104

CEI SOUTH**TABLE NO. 2 A**

Effects of
Estimated May 2021 v. Prior Year Effective GCA
For Residential Customers

Consumption Dth	Bill At Estimated GCA	Bill At Prior Year Effective GCA	Dollar Increase (Decrease)	Percent Increase (Decrease)
5	\$58.38	\$54.97	\$3.41	6.20%
10	\$90.08	\$84.62	\$5.46	6.45%
15	\$121.77	\$114.26	\$7.51	6.57%
20	\$153.46	\$143.90	\$9.56	6.64%
25	\$185.15	\$173.54	\$11.61	6.69%

Estimated May 2021 v. Prior Year Effective GCA

	Estimated	Prior Year Approved
Customer Service Charge	\$11.00	\$11.00
Commodity Charge Block 1	\$1.620	\$1.620
Commodity Charge Block 2	\$1.302	\$1.302
USF Rider (Eff. 10/1/20)	\$0.041	\$0.038
EEFC (Eff. 5/13/20)	\$0.1407	\$0.1459
SRC (Eff. 5/13/20)	\$0.1388	\$0.1376
CSIA (Eff. 1/21/21)	\$14.1000	\$12.7400
May-21	\$4.716	\$4.305

Cause No. 37366-GCA150

CEI SOUTH

TABLE NO. 1
Effects of
Estimated GCA v. Prior Year Effective GCA
For Residential Spaceheating Customers
At Normal Consumption Levels

	Consumption Dth	Bill At Estimated GCA	Bill At Prior Year Effective GCA	Dollar Increase (Decrease)	Percent Increase (Decrease)
May 2021	1.9	\$37.75	\$35.74	\$2.01	5.62%
June 2021	1.1	\$32.10	\$30.49	\$1.61	5.28%
July 2021	1.1	\$32.16	\$30.28	\$1.89	6.23%

Estimated GCA v. Prior Year Effective GCA

	Estimated	Prior Year Approved
Customer Service Charge	\$11.00	\$11.00
Commodity Charge Block 1	\$1.620	\$1.620
Commodity Charge Block 2	\$1.302	\$1.302
USF Rider (Eff. 10/1/20)	\$0.041	\$0.038
EEFC (Eff. 5/13/20)	\$0.1407	\$0.1407
SRC (Eff. 5/13/20)	\$0.1388	\$0.1388
CSIA (Eff. 1/21/21)	\$14.100	\$12.876
GCA Charge - May-21	\$4.716	\$4.305
GCA Charge - June-21	\$4.425	\$4.078
GCA Charge - July-21	\$4.480	\$3.881