Petitioner's Exhibit No. DJI-1

CAUSE NO. xxxxx-TDSIC-1 (Proposed-ELE)
EXHIBIT 1
SCHEDULE 1

NORTHERN INDIANA PUBLIC SERVICE CO.

SUMMARY OF TDSIC CAPITAL EXPENDITURES - ELECTRIC DISTRIBUTION PROJECTS

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
			Actual Project Expenditures for period ended June 2014						
Line No.	Detail by Project Distribution Capital Projects	Project Summary Estimated Completed Costs	Capital Expenditures Prior Balance	AFUDC Prior Balance	Capital Expenditures Current Activity	AFUDC Current Activity	Current Balance	less Accum. Depr.	Net Balance
1	4kV Line	$ 2,000	$ -	$ -	$ 1,000	$ -	$ 1,000	$ -	$ 1,000
2	4kV Sub	$ 2,000	$ -	$ -	$ 1,000	$ -	$ 1,000	$ -	$ 1,000
3	UG Cable	$ 2,000	$ -	$ -	$ 1,000	$ -	$ 1,000	$ -	$ 1,000
4	Distribution Line								
5	New/Rebuild Line	$ 19,000	$ -	$ -	$ 10,000	$ -	$ 10,000	$ -	$ 10,000
6	Line Switch Replacement	$ 25,000	$ -	$ -	$ 10,000	$ -	$ 10,000	$ -	$ 10,000
7	Customer Specific Reliability	$ 25,000	$ -	$ -	$ 10,000	$ -	$ 10,000	$ -	$ 10,000
8	Pole Replacement Program	$ 25,000	$ -	$ -	$ 10,000	$ -	$ 10,000	$ -	$ 10,000
9	AB Chance Cutout Replacements	$ 25,000	$ -	$ -	$ 10,000	$ -	$ 10,000	$ -	$ 10,000
10	Distribution Automation	$ 25,000	$ -	$ -	$ 10,000	$ -	$ 10,000	$ -	$ 10,000
11	Line Engineering	$ 25,000	$ -		$ 10,000	$ -	$ 10,000	$ -	$ 10,000
12	Distribution Lines Total	$ 169,000	$ -	$ -	$ 70,000	$ -	$ 70,000	$ -	$ 70,000
13	Distribution Substations								
14	New/Rebuild Substation	$ 30,000	$ -	$ -	$ 10,000	$ -	$ 10,000	$ -	$ 10,000
15	Transformer	$ 30,000	$ -	$ -	$ 10,000	$ -	$ 10,000	$ -	$ 10,000
16	Switchgear	$ 30,000	$ -	$ -	$ 10,000	$ -	$ 10,000	$ -	$ 10,000
17	Relay Upgrades	$ 30,000	$ -	$ -	$ 10,000	$ -	$ 10,000	$ -	$ 10,000
18	Breaker/Recloser Upgrades	$ 28,000	$ -	$ -	$ 10,000	$ -	$ 10,000	$ -	$ 10,000
19	Distribution Substation Batteries	$ 25,000	$ -	$ -	$ 10,000	$ -	$ 10,000	$ -	$ 10,000
20	Substation Breaker/Recloser Replacement	$ 25,000	$ -	$ -	$ 10,000	$ -	$ 10,000	$ -	$ 10,000
21	Potential Transformer Replacement	$ 25,000	$ -	$ -	$ 10,000	$ -	$ 10,000	$ -	$ 10,000
22	Arrestor Replacement	$ 25,000	$ -	$ -	$ 10,000	$ -	$ 10,000	$ -	$ 10,000
23	Feeder Cable Replacement	$ 25,000	$ -	$ -	$ 10,000	$ -	$ 10,000	$ -	$ 10,000
24	Failed Transformers	$ 25,000	$ -	$ -	$ 10,000	$ -	$ 10,000	$ -	$ 10,000
25	Substation Engineering	$ 25,000	$ -	$ -	$ 10,000	$ -	$ 10,000	$ -	$ 10,000
26	Distribution Substation Total	$ 323,000	$ -	$ -	$ 120,000	$ -	$ 120,000	$ -	$ 120,000
27	**Total Distribution**	$ 498,000	$ -	$ -	$ 193,000	$ -	$ 193,000	$ -	$ 193,000

	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)
			Actual Project Expenditures for period ended $ -						
Line No.	Detail by FERC Account Distribution Capital Projects	Project Summary Estimated Completed Costs	Capital Expenditures Prior Balance	AFUDC Prior Balance	Capital Expenditures Current Activity	AFUDC Current Activity	Current Balance	less Accum. Depr.	Net Balance
28	361 - Structures and Improvements	$ 2,000	$ -	$ -	$ 1,000	$ -	$ 1,000	$ -	$ 1,000
29	362 - Station Equipment	$ 2,000	$ -	$ -	$ 1,000	$ -	$ 1,000	$ -	$ 1,000
30	364 - Poles, Towers, and Fixtures	$ 2,000	$ -	$ -	$ 1,000	$ -	$ 1,000	$ -	$ 1,000
31	365 - Overhead Conductors and Devices	$ 169,000	$ -	$ -	$ 70,000	$ -	$ 70,000	$ -	$ 70,000
32	366 - Underground Conduit	$ 323,000	$ -	$ -	$ 120,000	$ -	$ 120,000	$ -	$ 120,000
33	367 - Underground Conductors and Devices	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
34	**Total Distribution**	$ 498,000	$ -	$ -	$ 193,000	$ -	$ 193,000	$ -	$ 193,000

NORTHERN INDIANA PUBLIC SERVICE CO.

SUMMARY OF TDSIC CAPITAL EXPENDITURES - ELECTRIC TRANSMISSION PROJECTS

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
Line No.	Detail by Project Transmission Capital Projects	Project Summary Estimated Completed Costs	Actual Project Expenditures for period ended June 2014 Capital Expenditures Prior Balance	AFUDC Prior Balance	Capital Expenditures Current Activity	AFUDC Current Activity	Current Balance	less Accum. Depr.	Net Balance
1	Transmission Lines								
2	138kV New/Rebuild Line	$ 48,000	$ -	$ -	$ 10,000	$ -	$ 10,000	$ -	$ 10,000
3	69kV or 34kV New/Rebuild Line	$ 50,000	$ -	$ -	$ 10,000	$ -	$ 10,000	$ -	$ 10,000
4	69kV or 34kV Line Switch Replacement	$ 50,000	$ -	$ -	$ 10,000	$ -	$ 10,000	$ -	$ 10,000
5	Line Engineering	$ 50,000	$ -	$ -	$ 10,000	$ -	$ 10,000	$ -	$ 10,000
6	Transmission Lines Total	$ 198,000	$ -	$ -	$ 40,000	$ -	$ 40,000	$ -	$ 40,000
7	Transmission Substations								
8	New/Rebuild Substation	$ 50,000	$ -	$ -	$ 10,000	$ -	$ 10,000	$ -	$ 10,000
9	345/138kV Transformer	$ 50,000	$ -	$ -	$ 10,000	$ -	$ 10,000	$ -	$ 10,000
10	138/69kV or 138/34kV Transformer	$ 50,000	$ -	$ -	$ 10,000	$ -	$ 10,000	$ -	$ 10,000
11	345kV or 138kV Relay Upgrades	$ 50,000	$ -	$ -	$ 10,000	$ -	$ 10,000	$ -	$ 10,000
12	69kV or 34kV Relay Upgrades	$ 50,000	$ -	$ -	$ 10,000	$ -	$ 10,000	$ -	$ 10,000
13	345kV or 138kV Breaker Upgrades	$ 50,000	$ -	$ -	$ 10,000	$ -	$ 10,000	$ -	$ 10,000
14	69kV or 34kV Breaker Upgrades	$ 50,000	$ -	$ -	$ 10,000	$ -	$ 10,000	$ -	$ 10,000
15	Transmission Substation Batteries	$ 50,000	$ -	$ -	$ 10,000	$ -	$ 10,000	$ -	$ 10,000
16	Transformer Bushings (138/69or 138/34)	$ 50,000	$ -	$ -	$ 10,000	$ -	$ 10,000	$ -	$ 10,000
17	345kV or 138kV Arrester Replacement	$ 50,000	$ -	$ -	$ 10,000	$ -	$ 10,000	$ -	$ 10,000
18	69kV or 34kV Arrester Replacement	$ 50,000	$ -	$ -	$ 10,000	$ -	$ 10,000	$ -	$ 10,000
19	345kV or 138kV Potential Transformer Replacement	$ 50,000	$ -	$ -	$ 10,000	$ -	$ 10,000	$ -	$ 10,000
20	69kV or 34kV Potential Transformer Replacement	$ 50,000	$ -	$ -	$ 10,000	$ -	$ 10,000	$ -	$ 10,000
21	345kV or 138kV Disconnect Replacement	$ 50,000	$ -	$ -	$ 10,000	$ -	$ 10,000	$ -	$ 10,000
22	69kV or 34kV Potential Disconnect Replacement	$ 50,000	$ -		$ 10,000	$ -	$ 10,000	$ -	$ 10,000
23	Substation Engineering	$ 50,000	$ -	$ -	$ 10,000	$ -	$ 10,000	$ -	$ 10,000
24	Transmission Substation Total	$ 800,000	$ -	$ -	$ 160,000	$ -	$ 160,000	$ -	$ 160,000
25	Total Transmission	$ 998,000	$ -	$ -	$ 200,000	$ -	$ 200,000	$ -	$ 200,000

	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)
Line No.	Detail by FERC Account Transmission Capital Projects	Project Summary Estimated Completed Costs	Actual Project Expenditures for period ended $ - Capital Expenditures Prior Balance	AFUDC Prior Balance	Capital Expenditures Current Activity	AFUDC Current Activity	Current Balance	less Accum. Depr.	Net Balance
26	352 - Structures and Improvements	$ 198,000	$ -	$ -	$ 40,000	$ -	$ 40,000	$ -	$ 40,000
27	353 - Station Equipment	$ 800,000	$ -	$ -	$ 160,000	$ -	$ 160,000	$ -	$ 160,000
28	354 - Towers and Fixtures	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
29	355 - Poles and Fixtures	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
30	356 - Overhead Conductors and Devices	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
31	Total Transmission	$ 998,000	$ -	$ -	$ 200,000	$ -	$ 200,000	$ -	$ 200,000

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Petitioner's Exhibit No. DJI-1

CAUSE NO. xxxxx-TDSIC-1 (Proposed-ELE)
EXHIBIT 1
SCHEDULE 2

NORTHERN INDIANA PUBLIC SERVICE CO.

Calculation of Electric Revenue Requirements - Capital to be Recovered
For the Semi-Annual Billing Period of:
December 2014-May 2015

	(A)	(B)	(C)	(D)	(B)	(C)	(D)	(E)	(F)	(G)
		Distribution			Transmission			Total Distribution & Transmission		
Line No.	Revenue Requirement on Production Plant:	Debt	Equity	Total	Debt	Equity	Total	Debt	Equity	Total
1	Net Plant Additions to Date (Sch.1, Col. I & R)	$ 193,000	$ 193,000	$ 193,000	$ 200,000	$ 200,000	$ 200,000	$ 393,000	$ 393,000	$ 786,000
2	Cost of Capital (Exh. 2, Sch.1)	2.38%	6.21%	8.59%	2.38%	6.21%	8.59%	2.38%	6.21%	8.59%
3	Annual Return Requirement (Line 1 X Line 2)	$ 4,593	$ 11,985	$ 16,579	$ 4,760	$ 12,420	$ 17,180	$ 9,353	$ 24,405	$ 33,759
4	Semi-Annual Revenue Requirement (Line 3 X 50%)	$ 2,297	$ 5,993	$ 8,289	$ 2,380	$ 6,210	$ 8,590	$ 4,677	$ 12,203	$ 16,879
5	Revenue Conversion Factor (Exh. 2, Sch.2, Line 10)	1.001205	1.669718	1.484496	1.001205	1.669718	1.484496	1.001205	1.669718	1.484496
6	Semi-Annual Revenue Requirement Adjusted for Taxes (Line 3 X Line 4)	$ 2,299	$ 10,006	$ 12,306	$ 2,383	$ 10,369	$ 12,752	$ 4,682	$ 20,375	$ 25,057

Petitioner's Exhibit No. DJI-1

CAUSE NO. xxxxx-TDSIC-1 (Proposed-ELE)
EXHIBIT 1
SCHEDULE 3
Page 1 of 2

NORTHERN INDIANA PUBLIC SERVICE CO.

SUMMARY OF POST IN-SERVICE CARRYING CHARGE
For the Semi-Annual Billing Period of:
December 2014-May 2015

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)
		Calculation of Post In-Service Carrying Charge - Distribution Projects								
						Proration		Carrying Charges (see Sch.5, Line 2)		
Line No.	Distribution Capital Projects	Actual Completed Costs	Actual In-Service Date	Days Outstanding thru November 2013	Proration Proration (D)/360	Cost of Debt (E)*Sch 2, Line 2	Cost of Equity (E)*Sch.2, Line 2	Cost of Debt (B)*(F)	Cost of Equity (B)*(G)	Total (H)+(I)
1	4kV Line	$ 1,000,000	xx/xx/xxxx	49	14%	0.32%	0.85%	$ 3,239	$ 8,453	$ 11,692
2	4kV Sub	$ -						$ -	$ -	$ -
3	UG Cable	$ -						$ -	$ -	$ -
4	Distribution Line									
5	New/Rebuild Line	$ -								
6	Line Switch Replacement	$ -								
7	Customer Specific Reliability	$ -								
8	Pole Replacement Program	$ -								
9	AB Chance Cutout Replacements	$ -								
10	Distribution Automation	$ -								
11	Line Engineering	$ -								
12	Distribution Lines Total	$ -						$ -	$ -	$ -
13	Distribution Substations									
14	New/Rebuild Substation	$ -								
15	Transformer	$ -								
16	Switchgear	$ -								
17	Relay Upgrades	$ -								
18	Breaker/Recloser Upgrades	$ -								
19	Distribution Substation Batteries	$ -								
20	Substation Breaker/Recloser Replacement	$ -								
21	Potential Transformer Replacement	$ -								
22	Arrestor Replacement	$ -								
23	Feeder Cable Replacement	$ -								
24	Failed Transformers	$ -								
25	Substation Engineering	$ -								
26	Distribution Substation Total	$ -						$ -	$ -	$ -
27	Communications									
28	Project	$ -								
29	Project	$ -								
30	Communications Total	$ -						$ -	$ -	$ -
31	**Total Distribution**	$ 1,000,000						$ 3,239	$ 8,453	$ 11,692

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Petitioner's Exhibit No. DJI-1

CAUSE NO. xxxxx-TDSIC-1 (Proposed-ELE)
EXHIBIT 1
SCHEDULE 3
Page 2 of 2

NORTHERN INDIANA PUBLIC SERVICE CO.

SUMMARY OF POST IN-SERVICE CARRYING CHARGE
For the Semi-Annual Billing Period of:
December 2014-May 2015

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)
		Calculation of Post In-Service Carrying Charge - Transmission Projects								
						Proration		Carrying Charges (see Sch.5, Line 2)		
Line No.	Transmission Capital Projects	Actual Completed Costs	Actual In-Service Date	Days Outstanding thru November 2013	Proration Proration (D)/360	Cost of Debt (E)*Sch.2, Line 2	Cost of Equity (E)*Sch.2, Line 2	Cost of Debt (B)*(F)	Cost of Equity (B)*(G)	Total (H)+(I)
1	Transmission Lines									
2	138kV New/Rebuild Line	$ 500,000	xx/xx/xxxx	49	14%	0.32%	0.85%	$ 1,620	$ 4,226	$ 5,846
3	69kV or 34kV New/Rebuild Line	$ -								
4	69kV or 34kV Line Switch Replacement	$ -								
5	Line Engineering	$ -								
6	Transmission Lines Total	$ 500,000						$ 1,620	$ 4,226	$ 5,846
7	Transmission Substations									
8	New/Rebuild Substation	$ -								
9	345/138kV Transformer	$ -								
10	138/69kV or 138/34kV Transformer	$ -								
11	345kV or 138kV Relay Upgrades	$ -								
12	69kV or 34kV Relay Upgrades	$ -								
13	345kV or 138kV Breaker Upgrades	$ -								
14	69kV or 34kV Breaker Upgrades	$ -								
15	Transmission Substation Batteries	$ -								
16	Transformer Bushings (138/69or 138/34)	$ -								
17	345kV or 138kV Arrester Replacement	$ -								
18	69kV or 34kV Arrester Replacement	$ -								
19	345kV or 138kV Potential Transformer Replacement	$ -								
20	69kV or 34kV Potential Transformer Replacement	$ -								
21	345kV or 138kV Disconnect Replacement	$ -								
22	69kV or 34kV Potential Disconnect Replacement	$ -								
23	Substation Engineering	$ -								
24	Transmission Substation Total	$ -						$ -	$ -	$ -
25	Communications									
26	Project	$ -								
27	Project	$ -								
28	Communications Total	$ -						$ -	$ -	$ -
29	Total Transmission	$ 500,000						$ 1,620	$ 4,226	$ 5,846

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NORTHERN INDIANA PUBLIC SERVICE CO.

Schedule of Total Depreciation and Property Tax Expenses - Distribution
For the Billing Period of:
December 2014-May 2015

	(A)	(B)	(C)	(D)
		Distribution		
Line No.	Month	Depreciation Expense	Property Tax Expense	Total Expense (Col.B + Col.C)
1	January-14	$ 10,000	$ 2,500	$ 12,500
2	February-14	$ 10,000	$ 2,500	$ 12,500
3	March-14	$ 10,000	$ 2,500	$ 12,500
4	April-14	$ 10,000	$ 2,500	$ 12,500
5	May-14	$ 10,000	$ 2,500	$ 12,500
6	June-14	$ 10,000	$ 2,500	$ 12,500
7	Total Expense	$ 60,000	$ 15,000	$ 75,000

NORTHERN INDIANA PUBLIC SERVICE CO.

Schedule of Total Depreciation, O&M and Property Tax Expenses - Transmission
For the Billing Period of:
December 2014-May 2015

	(A)	(B)	(C)	(D)
		Transmission		
Line No.	Month	Depreciation Expense	Property Tax Expense	Total Expense (Col.B + Col.C)
1	February-14	$ 5,000	$ 1,000	$ 6,000
2	March-14	$ 5,000	$ 1,000	$ 6,000
3	April-14	$ 5,000	$ 1,000	$ 6,000
4	May-14	$ 5,000	$ 1,000	$ 6,000
5	June-14	$ 5,000	$ 1,000	$ 6,000
6	July-14	$ 5,000	$ 1,000	$ 6,000
7	Total Expense	$ 30,000	$ 6,000	$ 36,000

Petitioner's Exhibit No. DJI-1

CAUSE NO. xxxxx-TDSIC-1 (Proposed-ELE)
EXHIBIT 1
SCHEDULE 5

NORTHERN INDIANA PUBLIC SERVICE CO.

Schedule of Total Revenue Requirement
For the Billing Period of:
December 2014-May 2015

	(A)		(B)	(C)	(D)
Line No.	Type		Distribution	Transmission	Total (Col.B + Col.C)
1	Return on Capital (Sch.2, Line 6)		$ 12,306	$ 12,752	$ 25,057
2	Post In-Service Carrying Costs (Sch.3, Col.J)		$ 11,692	$ 5,846	$ 17,538
3	Subtotal Capital Revenue Requirement		$ 23,997	$ 18,598	$ 42,595
4	Return of Expense Revenue Requirement (Sch.4, Line 7)		$ 75,000	$ 36,000	$ 111,000
5	Subtotal Semi-Annual Revenue Requirement	100%	$ 98,997	$ 54,598	$ 153,595
6	Less Deferred Revenue Requirement - Capital		$ (4,799)	$ (3,720)	$ (8,519)
7	Less Deferred Revenue Requirement - Expense		$ (15,000)	$ (7,200)	$ (22,200)
8	Less Deferred Revenue Requirement - Total	20%	$ (19,799)	$ (10,920)	$ (30,719)
9	**Adjusted Semi-Annual Revenue Requirement - Capital**		$ 19,198	$ 14,878	$ 34,076
10	**Adjusted Semi-Annual Revenue Requirement - Expense**		$ 60,000	$ 28,800	$ 88,800
11	**Amount In Excess of 2% Retail Revenue Cap (Schedule 9, Line 12)**		$ -	$ -	$ -
12	**Adjusted Semi-Annual Revenue Requirement - Total**	**80%**	**$ 79,198**	**$ 43,678**	**$ 122,876**

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CAUSE NO. xxxxx-TDSIC-1 (Proposed-ELE)
EXHIBIT 1
SCHEDULE 6

NORTHERN INDIANA PUBLIC SERVICE CO.

Reconciliation of Revenue Recovery
For Previous Semi-Annual Billing Period of:
December 2014-May 2015

	(A)	(B)	(C)	(D)
Line No.	Rate Code	Actual Revenue per TDSIC-X (without URT)	Revenue Requirement per TDSIC-X (without URT)	Under/(Over) Revenue Recovery to be included in TDSIC-1
1	611	$ -	$ -	$ -
2	612	$ -	$ -	$ -
3	613	$ -	$ -	$ -
4	620	$ -	$ -	$ -
5	621	$ -	$ -	$ -
6	622	$ -	$ -	$ -
7	623/617	$ -	$ -	$ -
8	624	$ -	$ -	$ -
9	625	$ -	$ -	$ -
10	626	$ -	$ -	$ -
11	632	$ -	$ -	$ -
12	633	$ -	$ -	$ -
13	634	$ -	$ -	$ -
14	641	$ -	$ -	$ -
15	642	$ -	$ -	$ -
16	644	$ -	$ -	$ -
17	650	$ -	$ -	$ -
18	655	$ -	$ -	$ -
19	660	$ -	$ -	$ -
20	Interdepartmental	$ -	$ -	$ -
21	Total	$ -	$ -	$ -

CAUSE NO. xxxxx-TDSIC-1 (Proposed-ELE)
EXHIBIT 1
SCHEDULE 7
Page 1 of 2

NORTHERN INDIANA PUBLIC SERVICE COMPANY

Allocation of Revenue Requirement
For the Semi-Annual Billing Period of:
December 2014-May 2015

	(A)	(B)	(C)	(D)	(E)
			Distribution		
Line No.	Rate Code	Adj. Base Rate Revenue Requirement Allocation (Exh.2, Sch.4, Page 1 of 2, Col.F)	Total Capital Revenue Requirement - Distribution (Exh.1, Sch.5, Col.B, Line 9) * Col.B	Total Expense Revenue Requirement - Distribution (Exh.1, Sch.5, Col.B, Line 10) * Col.D	Grand Total Revenue Requirement - Distribution (Col.C + Col. D)
1	611	37.86%	$ 7,269	$ 22,717	$ 29,986
2	612	0.52%	$ 99	$ 310	$ 410
3	613	0.12%	$ 24	$ 74	$ 97
4	620	0.06%	$ 12	$ 38	$ 50
5	621	17.96%	$ 3,447	$ 10,774	$ 14,221
6	622	0.12%	$ 23	$ 72	$ 95
7	623/617	15.74%	$ 3,022	$ 9,444	$ 12,466
8	624	19.29%	$ 3,703	$ 11,572	$ 15,275
9	625	0.32%	$ 61	$ 192	$ 253
10	626	5.94%	$ 1,140	$ 3,562	$ 4,701
11	632	0.00%	$ -	$ -	$ -
12	633	0.00%	$ -	$ -	$ -
13	634	0.00%	$ -	$ -	$ -
14	641	0.24%	$ 45	$ 142	$ 187
15	642	0.01%	$ 2	$ 5	$ 7
16	644	0.19%	$ 36	$ 112	$ 148
17	650	0.89%	$ 171	$ 533	$ 704
18	655	0.09%	$ 18	$ 55	$ 73
19	660	0.22%	$ 43	$ 134	$ 176
20	Interdepartmental	0.44%	$ 85	$ 265	$ 349
21					
22	Total	100.00%	$ 19,198	$ 60,000	$ 79,198

CAUSE NO. xxxxx-TDSIC-1 (Proposed-ELE)
EXHIBIT 1
SCHEDULE 7
Page 2 of 2

NORTHERN INDIANA PUBLIC SERVICE COMPANY

Allocation of Revenue Requirement
For the Semi-Annual Billing Period of:
December 2014-May 2015

	(A)	(B)	(C)	(D)	(E)
			Transmission		
Line No.	Rate Code	Adj. Base Rate Revenue Requirement Allocation (Exh.2, Sch.4, Page 2 of 2, Col.F)	Total Capital Revenue Requirement - Transmission (Exh.1, Sch.5, Col.C, Line 9) * Col.B	Total Expense Revenue Requirement - Transmission (Exh.1, Sch.5, Col.C, Line 10) * Col.D	Grand Total Revenue Requirement - Transmission (Col.C + Col.D)
1	611	28.68%	$ 4,267	$ 8,259	$ 12,526
2	612	0.39%	$ 58	$ 113	$ 171
3	613	0.09%	$ 14	$ 27	$ 41
4	620	0.05%	$ 7	$ 14	$ 21
5	621	13.60%	$ 2,023	$ 3,917	$ 5,940
6	622	0.09%	$ 14	$ 26	$ 40
7	623/617	11.92%	$ 1,774	$ 3,433	$ 5,207
8	624	14.61%	$ 2,173	$ 4,207	$ 6,381
9	625	0.24%	$ 36	$ 70	$ 106
10	626	4.50%	$ 669	$ 1,295	$ 1,964
11	632	9.24%	$ 1,375	$ 2,662	$ 4,037
12	633	9.22%	$ 1,372	$ 2,657	$ 4,029
13	634	5.79%	$ 862	$ 1,669	$ 2,531
14	641	0.18%	$ 27	$ 52	$ 78
15	642	0.01%	$ 1	$ 2	$ 3
16	644	0.14%	$ 21	$ 41	$ 62
17	650	0.67%	$ 100	$ 194	$ 294
18	655	0.07%	$ 10	$ 20	$ 30
19	660	0.17%	$ 25	$ 49	$ 74
20	Interdepartmental	0.33%	$ 50	$ 96	$ 146
21					
22	Total	100.00%	$ 14,878	$ 28,800	$ 43,678

Petitioner's Exhibit No. DJI-1

CAUSE NO. xxxxx-TDSIC-1 (Proposed-ELE)
EXHIBIT 1
SCHEDULE 8

NORTHERN INDIANA PUBLIC SERVICE CO.

Calculation of Total Rate Adjustment Factors
For the Semi-Annual Billing Period of:
December 2014-May 2015

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
Line No.	Rate Code	Revenue Requirement - Total Distribution	Revenue Requirement - Total Transmission	Subtotal Revenue Requirement - Distr & Trans (Col.B + Col.C)	Total Prior Period Variance (Exh.1, Sch.6, Col.D)	Total Revenue Requirement Adjusted for Prior Period Variances (Col.D +Col.E)	Est. kWh Sales for 6 months December 2014-May 2015	TDSIC-1 Factor per kWh (Col.F / Col.G)	TDSIC-1 Factor per kWh adj. for URT (Col.H)*URT
									1.01532567
1	611	$ 29,986	$ 12,526	$ 42,512	$ -	$ 42,512	1,775,784,722	$ 0.000024	$ 0.000024
2	612	$ 410	$ 171	$ 581	$ -	$ 581	27,682,430	$ 0.000021	$ 0.000021
3	613	$ 97	$ 41	$ 138	$ -	$ 138	4,977,583	$ 0.000028	$ 0.000028
4	620	$ 50	$ 21	$ 71	$ -	$ 71	729,594	$ 0.000097	$ 0.000099
5	621	$ 14,221	$ 5,940	$ 20,162	$ -	$ 20,162	786,988,307	$ 0.000026	$ 0.000026
6	622	$ 95	$ 40	$ 135	$ -	$ 135	1,201,859	$ 0.000112	$ 0.000114
7	623/617	$ 12,466	$ 5,207	$ 17,673	$ -	$ 17,673	797,600,045	$ 0.000022	$ 0.000022
8	624	$ 15,275	$ 6,381	$ 21,656	$ -	$ 21,656	1,057,258,024	$ 0.000020	$ 0.000021
9	625	$ 253	$ 106	$ 359	$ -	$ 359	66,197,139	$ 0.000005	$ 0.000006
10	626	$ 4,701	$ 1,964	$ 6,665	$ -	$ 6,665	416,924,915	$ 0.000016	$ 0.000016
11	632	$ -	$ 4,037	$ 4,037	$ -	$ 4,037	1,027,136,757	$ 0.000004	$ 0.000004
12	633	$ -	$ 4,029	$ 4,029	$ -	$ 4,029	1,212,653,500	$ 0.000003	$ 0.000003
13	634	$ -	$ 2,531	$ 2,531	$ -	$ 2,531	1,214,935,163	$ 0.000002	$ 0.000002
14	641	$ 187	$ 78	$ 265	$ -	$ 265	11,448,261	$ 0.000023	$ 0.000024
15	642	$ 7	$ 3	$ 9	$ -	$ 9	123,485	$ 0.000076	$ 0.000078
16	644	$ 148	$ 62	$ 210	$ -	$ 210	8,429,493	$ 0.000025	$ 0.000025
17	650	$ 704	$ 294	$ 997	$ -	$ 997	25,256,346	$ 0.000039	$ 0.000040
18	655	$ 73	$ 30	$ 103	$ -	$ 103	3,820,815	$ 0.000027	$ 0.000027
19	660	$ 176	$ 74	$ 250	$ -	$ 250	6,061,520	$ 0.000041	$ 0.000042
20	Interdepartmental	$ 349	$ 146	$ 495	$ -	$ 495	15,743,066	$ 0.000031	$ 0.000032
21	Total	$ 79,198	$ 43,678	$ 122,876	$ -	$ 122,876	8,460,953,025		

CAUSE NO. xxxxx-TDSIC-1 (Proposed-ELE)
EXHIBIT 1
SCHEDULE 9

NORTHERN INDIANA PUBLIC SERVICE CO.

2% Retail Revenue Cap Test
For 12 months Ended
June 2014

	(A)	(B)	(C)	(D)
Line No.	**Calculation**	**Distribution**	**Transmission**	**Total**
1	Retail Revenue Cap for 12 months:			
2	Actual Retail Revenue @ 6/30/2014 (FAC-XXX)			$ 1,500,000,000
3	Mulitplied by 2% Limit			0.02
4	Total Retail Revenue Cap			$ 30,000,000
5	Current TDSIC Revenue Requirement for 12 months:			
6	TDSIC-1 Revenue Requirement (6 months)	$ 79,198	$ 43,678	$ 122,876
7	Total TDSIC Revenue Requirement for 12 months (Line 6*2)	$ 158,396	$ 87,356	$ 245,752
8	Previous TDSIC Revenue Requirement for 12 months:			
9	TDSIC-X Revenue Requirement (6 months)	$ -	$ -	$ -
10	Total TDSIC Revenue Requirement for 12 months (Line ~~6~~ 9*2) DJI	$ -	$ -	$ -
11	Incremental TDSIC Revenue Requirement for 12 months (Line 7 less Line 10)	$ 158,396	$ 87,356	$ 245,752
12	**Amount in Excess of 2% Retail Revenue Cap (Line 4 less Line 11)**	**$ -**	**$ -**	**$ -**

CAUSE NO. xxxxx-TDSIC-1 (Proposed-ELE)
EXHIBIT 1
SCHEDULE 10

NORTHERN INDIANA PUBLIC SERVICE CO.

Deferred Revenue Requirement (20%) through
May 2015

	(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Distribution					
Line No.	Deferred Revenue Requirement by TDSIC filing	Return on Capital (Exh.1, Sch.5, Col.B, Line 6)	Return of Expense (Exh.1, Sch.5, Col.B, Line 7)	Subtotal Capital and Expense (Col.B + Col.C)	Amount in Excess of 2% Retail Revenue Cap (Exh.1, Sch.9, Col.B, Line 8)	Carrying Charges	Total Deferred Revenue (D)+(E)+(F)
1	TDSIC-1	$ 4,799	$ 15,000	$ 19,799	$ -	$ -	$ 19,799
2	TDSIC-X	$ -	$ -	$ -	$ -	$ -	$ -
3	TDSIC-X	$ -	$ -	$ -	$ -	$ -	$ -
4	Total Deferred Revenue Requirement - Distribution	$ 4,799	$ 15,000	$ 19,799	$ -	$ -	$ 19,799

	(H)	(I)	(J)	(K)	(L)	(M)	(N)
		Transmission					
Line No.	Deferred Revenue Requirement by TDSIC filing	Return on Capital (Exh.1, Sch.5, Col.C, Line 6)	Return of Expense (Exh.1, Sch.5, Col.C, Line 7)	Subtotal Capital and Expense (Col.I + Col.J)	Amount in Excess of 2% Retail Revenue Cap (Exh.1, Sch.9, Col.C, Line 8)	Carrying Charges	Total Deferred Revenue (I)+(J)+(K)
5	TDSIC-1	$ 3,720	$ 7,200	$ 10,920	$ -	$ -	$ 10,920
6	TDSIC-X	$ -	$ -	$ -	$ -	$ -	$ -
7	TDSIC-X	$ -	$ -	$ -	$ -	$ -	$ -
8	Total Deferred Revenue Requirement - Transmission	$ 3,720	$ 7,200	$ 10,920	$ -	$ -	$ 10,920

	(O)	(P)	(Q)	(R)	(S)	(T)	(U)
		Total					
Line No.	Deferred Revenue Requirement by TDSIC filing	Return on Capital (Col.B+Col.I)	Return of Expense (Col.C + Col.J)	Subtotal Capital and Expense (Col.P + Col.Q)	Amount in Excess of 2% Retail Revenue Cap (Col.E + Col.L)	Carrying Charges (Col.F + Col.M)	Total Deferred Revenue (R)+(S)+(T)
9	TDSIC-1	$ 8,519	$ 22,200	$ 30,719	$ -	$ -	$ 30,719
10	TDSIC-X	$ -	$ -	$ -	$ -	$ -	$ -
11	TDSIC-X	$ -	$ -	$ -	$ -	$ -	$ -
12	Grand Total Deferred Revenue Requirement	$ 8,519	$ 22,200	$ 30,719	$ -	$ -	$ 30,719

CAUSE NO. xxxxx-TDSIC-1 (Proposed-ELE)
EXHIBIT 2
SCHEDULE 1

NORTHERN INDIANA PUBLIC SERVICE CO.

Calculation of Electric Weighted Cost of Capital
As of March 31, 2013

	(A)	(B)		(C)	(D)	(E)
Line No.	**Description**	**Amount ($000)**		**Percent of Total**	**Cost in Percent**	**Weighted Average Cost in Percent**
1	Long Term Debt	$	1,093,377	39.11%	6.07%	2.38%
2	Common Equity	$	1,702,545	60.89%	10.20%	6.21%
3	Total	$	2,795,922	100.00%		8.59%

CAUSE NO. xxxxx-TDSIC-1 (Proposed-ELE)
EXHIBIT 2
SCHEDULE 2

NORTHERN INDIANA PUBLIC SERVICE CO.

Calculation of Revenue Conversion Factor

	(A)	(B)	(C)	(D)
Line No.	**Description**	**Statutory Rate**	**Debt**	**Equity**
1	Gross Revenue Change		100.000000%	100.000000%
2	Public Utility Fee (0.120312%* line 1)	0.120312%	0.120312%	0.120312%
3	Subtotal (line 1 - line 2)		99.879688%	99.879688%
6	State Income Tax (see below)	7.7500%	0.000000%	7.740676%
7	Subtotal (line 5 - line 6)		99.879688%	92.139012%
8	Federal Income Tax (35% * line 7)	35.0000%	0.000000%	32.248654%
9	Subtotal (line 7 - line 8)		99.879688%	59.890358%
10	Revenue Conversion Factor (line 1 / line 9)		1.001205	1.669718

11	State Income Tax calculations:	
12	Debt:	None
13	Equity:	7.75% X line 3

CAUSE NO. xxxxx-TDSIC-1 (Proposed-ELE)
EXHIBIT 2
SCHEDULE 3

NORTHERN INDIANA PUBLIC SERVICE CO.

Proof of Calculation of Electric Revenue Requirement for Capital to be Recovered
For the Semi-Annual Billing Period of:
December 2014-May 2015

Line No.	(A) Description	(B) Rate of Return Debt	(C) Rate of Return Equity	(D) Total
1	Total Company CWIP Investment			$ 393,000
2	Cost of Capital	2.38%	6.21%	8.59%
3	Annual Revenue Requirement			$ 33,759
4	Revenue Conversion Factor	1.001205	1.669718	1.484496
5	Annual Revenue Requirement			$ 50,115
6	Semi-Annual Revenue Requirement			$ 25,057

Line No.	(E) Components of Revenue Conversion Factor	(F) Statutory Rate	(G) Effective Rate	(H) Effective Rate
7	Public Utility Fee	0.12031%	0.1203%	0.1203%
8	State Income Tax	7.7500%	0.0000%	7.7407%
9	Federal Income Tax	35.000%	0.0000%	32.2487%
10	Effective Rate		0.1203%	40.1096%
11	Complement		99.8797%	59.8904%
12	Revenue Conversion Factor (1 divided by Complement)		1.001205	1.669718

Line No.	(I) Proving Calculation	(J)	(K)
13	Annual Revenue Requirement	$ 50,115	$ 50,115
14	Public Utility Fee	(60)	(60)
15	Interest Expense deductible for		
16	State and Federal tax purposes		
17	$393,000 X 2.38%		(9,353)
18	Taxable for State Income Tax		$ 40,701
19	State Income Tax 7.75%	(3,154)	(3,154)
20	Taxable for Federal Income Tax		$ 37,547
21	Federal Income Tax (35%)	(13,141)	(13,141)
20	Annual Revenue Requirement	$ 33,759	

Petitioner's Exhibit No. DJI-1

EXHIBIT 2
SCHEDULE 4
Page 1 of 2

NORTHERN INDIANA PUBLIC SERVICE CO.

Distribution and Transmission Allocators

Distribution Allocator - Base Rate Revenue Requirement

Line No.	(A)	(B)	(C)	(D)	(E)	(F)
	Rate Code	Base Rate Revenue Requirement (Cause No. 43969 - Exhibit C)	% of Total	Transmission Customer Adjustment	Base Rate Revenue Requirement adjusted for Transmission Customers	% of Total
1	611	$ 377,800,682	27.88%		$ 377,800,682	37.86%
2	612	$ 5,160,037	0.38%		$ 5,160,037	0.52%
3	613	$ 1,225,658	0.09%		$ 1,225,658	0.12%
4	617	$ 79,874	0.01%		$ 79,874	0.01%
5	620	$ 629,024	0.05%		$ 629,024	0.06%
6	621	$ 179,174,263	13.22%		$ 179,174,263	17.96%
7	622	$ 1,198,071	0.09%		$ 1,198,071	0.12%
8	623	$ 156,979,496	11.59%		$ 156,979,496	15.73%
9	624	$ 192,453,641	14.20%		$ 192,453,641	19.29%
10	625	$ 3,187,081	0.24%		$ 3,187,081	0.32%
11	626	$ 59,229,608	4.37%		$ 59,229,608	5.94%
12	632	$ 140,914,919	10.40%	$ (140,914,919)	$ -	0.00%
13	633	$ 121,519,285	8.97%	$ (121,519,285)	$ -	0.00%
14	634	$ 94,742,567	6.99%	$ (94,742,567)	$ -	0.00%
15	641	$ 2,356,647	0.17%		$ 2,356,647	0.24%
16	642	$ 83,773	0.01%		$ 83,773	0.01%
17	644	$ 1,862,949	0.14%		$ 1,862,949	0.19%
18	650	$ 8,864,654	0.65%		$ 8,864,654	0.89%
19	655	$ 917,431	0.07%		$ 917,431	0.09%
20	660	$ 2,221,152	0.16%		$ 2,221,152	0.22%
21	Interdepartmental	$ 4,399,188	0.32%		$ 4,399,188	0.44%
22	Total	$ 1,355,000,000	100.00%	$ (357,176,771)	$ 997,823,229	100.00%

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NORTHERN INDIANA PUBLIC SERVICE CO.

Distribution and Transmission Allocators

Transmission Allocator - Base Rate Revenue Requirement

Line No.	(A) Rate Code	(B) Base Rate Revenue Requirement (Cause No. 43969 - Exhibit C)	(C) % of Total	(D) Rider 675 Interruptible Revenue Adjustment	(E) Base Rate Revenue Requirement adjusted for Transmission Customers	(F) % of Total
1	611	$ 377,800,682	27.88%		$ 377,800,682	28.68%
2	612	$ 5,160,037	0.38%		$ 5,160,037	0.39%
3	613	$ 1,225,658	0.09%		$ 1,225,658	0.09%
4	617	$ 79,874	0.01%		$ 79,874	0.01%
5	620	$ 629,024	0.05%		$ 629,024	0.05%
6	621	$ 179,174,263	13.22%		$ 179,174,263	13.60%
7	622	$ 1,198,071	0.09%		$ 1,198,071	0.09%
8	623	$ 156,979,496	11.59%		$ 156,979,496	11.92%
9	624	$ 192,453,641	14.20%		$ 192,453,641	14.61%
10	625	$ 3,187,081	0.24%		$ 3,187,081	0.24%
11	626	$ 59,229,608	4.37%		$ 59,229,608	4.50%
12	632	$ 140,914,919	10.40%	$ (19,163,919)	$ 121,751,001	9.24%
13	633	$ 121,519,285	8.97%		$ 121,519,285	9.22%
14	634	$ 94,742,567	6.99%	$ (18,407,424)	$ 76,335,143	5.79%
15	641	$ 2,356,647	0.17%		$ 2,356,647	0.18%
16	642	$ 83,773	0.01%		$ 83,773	0.01%
17	644	$ 1,862,949	0.14%		$ 1,862,949	0.14%
18	650	$ 8,864,654	0.65%		$ 8,864,654	0.67%
19	655	$ 917,431	0.07%		$ 917,431	0.07%
20	660	$ 2,221,152	0.16%		$ 2,221,152	0.17%
21	Interdepartmental	$ 4,399,188	0.32%		$ 4,399,188	0.33%
22	**Total**	**$ 1,355,000,000**	**100.00%**	**$ (37,571,343)**	**$ 1,317,428,657**	**100.00%**

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NORTHERN INDIANA PUBLIC SERVICE CO.

7-Year Plan
Distribution Capital Projects Summary

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
	Current				Current 7-Year Plan				
Line No.	Distribution Projects Summary	2014	2015	2016	2017	2018	2019	2020	Total
1	4kV Line	$ 1,620,000	$ 720,000	$ 2,160,000	$ 1,238,000	$ 3,155,000	$ 3,260,000	$ 3,025,000	$ 15,178,000
2	4kV Sub	$ -	$ 600,000	$ 100,000	$ 1,100,000	$ 125,000	$ 50,000	$ -	$ 1,975,000
3	UG Cable	$ 5,000,000	$ 5,000,000	$ 22,000,000	$ 22,000,000	$ 22,000,000	$ 22,000,000	$ 22,000,000	$ 120,000,000
4	Distribution Lines	$ 9,409,986	$ 7,355,511	$ 35,798,049	$ 14,651,102	$ 43,780,434	$ 61,525,293	$ 60,829,987	$ 233,350,364
5	Distribution Subs	$ 13,261,000	$ 22,934,461	$ 32,471,147	$ 31,306,309	$ 40,678,702	$ 55,215,083	$ 40,123,925	$ 235,990,627
6	Communications	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
7	**Total Distribution Projects**	$ 29,290,986	$ 36,609,972	$ 92,529,196	$ 70,295,412	$ 109,739,136	$ 142,050,377	$ 125,978,912	$ 606,493,991

	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)
	Proposed				Revised 7-Year Plan				
Line No.	Distribution Projects Summary	2014	2015	2016	2017	2018	2019	2020	Total
8	4kV Line	$ 1,620,000	$ 720,000	$ 2,160,000	$ 1,238,000	$ 3,155,000	$ 3,260,000	$ 4,025,000 *b*	$ 16,178,000
9	4kV Sub	$ -	$ 600,000	$ 100,000	$ 1,100,000	$ 125,000	$ 50,000	$ -	$ 1,975,000
10	UG Cable	$ 5,000,000	$ 4,500,000 *a*	$ 22,000,000	$ 22,000,000	$ 22,000,000	$ 22,000,000	$ 22,000,000	$ 119,500,000
11	Distribution Lines	$ 9,409,986	$ 7,355,511	$ 35,798,049	$ 14,651,102	$ 43,780,434	$ 61,525,293	$ 60,829,987	$ 233,350,364
12	Distribution Subs	$ 13,261,000	$ 22,934,461	$ 32,471,147	$ 31,306,309	$ 40,678,702	$ 55,215,083	$ 40,123,925	$ 235,990,627
13	Communications	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
14	**Total Distribution Projects**	$ 29,290,986	$ 36,109,972	$ 92,529,196	$ 70,295,412	$ 109,739,136	$ 142,050,377	$ 126,978,912	$ 606,993,991

	(S)	(T)	(U)	(V)	(W)	(X)	(Y)	(Z)	(AA)
	Differences				Revisions				
Line No.	Distribution Projects Summary	2014	2015	2016	2017	2018	2019	2020	Total
15	4kV Line	$ -	$ -	$ -	$ -	$ -	$ -	$ 1,000,000 *b*	$ 1,000,000
16	4kV Sub	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
17	UG Cable	$ -	$ (500,000) *a*	$ -	$ -	$ -	$ -	$ -	$ (500,000)
18	Distribution Lines	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
19	Distribution Subs	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
20	Communications	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
21	**Total Distribution Projects**	$ -	$ (500,000)	$ -	$ -	$ -	$ -	$ 1,000,000	$ 500,000

	(AB)
Line No.	Explanations
22	*a - XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX*
23	*b - XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX*

NORTHERN INDIANA PUBLIC SERVICE CO.

7-Year Plan
Distribution Capital Projects by FERC Account

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
	Current				Current 7-Year Plan				
Line No.	Distribution Projects by FERC Account	2014	2015	2016	2017	2018	2019	2020	Total
1	Account #1	$ 1,620,000	$ 720,000	$ 2,160,000	$ 1,238,000	$ 3,155,000	$ 3,260,000	$ 3,025,000	$ 15,178,000
2	Account #2	$ -	$ 600,000	$ 100,000	$ 1,100,000	$ 125,000	$ 50,000	$ -	$ 1,975,000
3	Account #3	$ 5,000,000	$ 5,000,000	$ 22,000,000	$ 22,000,000	$ 22,000,000	$ 22,000,000	$ 22,000,000	$ 120,000,000
4	Account #4	$ 9,409,986	$ 7,355,511	$ 35,798,049	$ 14,651,102	$ 43,780,434	$ 61,525,293	$ 60,829,987	$ 233,350,364
5	Account #5	$ 13,261,000	$ 22,934,461	$ 32,471,147	$ 31,306,309	$ 40,678,702	$ 55,215,083	$ 40,123,925	$ 235,990,627
6	Account #6	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
7	Total Distribution Projects	$ 29,290,986	$ 36,609,972	$ 92,529,196	$ 70,295,412	$ 109,739,136	$ 142,050,377	$ 125,978,912	$ 606,493,991

	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)
	Proposed				Revised 7-Year Plan				
Line No.	Distribution Projects by FERC Account	2014	2015	2016	2017	2018	2019	2020	Total
8	Account #1	$ 1,620,000	$ 720,000	$ 2,160,000	$ 1,238,000	$ 3,155,000	$ 3,260,000	$ 4,025,000 *b*	$ 16,178,000
9	Account #2	$ -	$ 600,000	$ 100,000	$ 1,100,000	$ 125,000	$ 50,000	$ -	$ 1,975,000
10	Account #3	$ 5,000,000	$ 4,500,000 *a*	$ 22,000,000	$ 22,000,000	$ 22,000,000	$ 22,000,000	$ 22,000,000	$ 119,500,000
11	Account #4	$ 9,409,986	$ 7,355,511	$ 35,798,049	$ 14,651,102	$ 43,780,434	$ 61,526,293	$ 60,829,987	$ 233,350,364
12	Account #5	$ 13,261,000	$ 22,934,461	$ 32,471,147	$ 31,306,309	$ 40,678,702	$ 55,215,083	$ 40,123,925	$ 235,990,627
13	Account #6	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
14	Total Distribution Projects	$ 29,290,986	$ 36,109,972	$ 92,529,196	$ 70,295,412	$ 109,739,136	$ 142,050,377	$ 126,978,912	$ 606,993,991

	(S)	(T)	(U)	(V)	(W)	(X)	(Y)	(Z)	(AA)
	Differences				Revisions				
Line No.	Distribution Projects by FERC Account	2014	2015	2016	2017	2018	2019	2020	Total
15	Account #1	$ -	$ -	$ -	$ -	$ -	$ -	$ 1,000,000 *b*	$ 1,000,000
16	Account #2	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
17	Account #3	$ -	$ (500,000) *a*	$ -	$ -	$ -	$ -	$ -	$ (500,000)
18	Account #4	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
19	Account #5	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
20	Account #6	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
21	Total Distribution Projects	$ -	$ (500,000)	$ -	$ -	$ -	$ -	$ 1,000,000	$ 500,000

	(AB)
Line No.	Explanations
22	*a - XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX*
23	*b - XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX*

NORTHERN INDIANA PUBLIC SERVICE CO.

7-Year Plan
Transmission Capital Projects Summary

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
	Current				Current 7-Year Plan				
Line No.	Transmission Projects Summary	2014	2015	2016	2017	2018	2019	2020	Total
1	Transmission Lines	$ 3,452,500	$ 3,223,045	$ 15,807,235	$ 7,073,890	$ 15,612,585	$ 26,316,501	$ 28,894,792	$ 100,380,547
2	Transmission Subs	$ 19,372,856	$ 5,866,983	$ 21,063,569	$ 12,330,699	$ 22,648,279	$ 27,733,123	$ 40,926,296	$ 149,941,804
3	Communications	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
4	**Total Transmission Projects**	$ 22,825,356	$ 9,090,028	$ 36,870,804	$ 19,404,588	$ 38,260,864	$ 54,049,623	$ 69,821,088	$ 250,322,351

	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)
	Proposed				Revised 7-Year Plan				
Line No.	Transmission Projects Summary	2014	2015	2016	2017	2018	2019	2020	Total
5	Transmission Lines	$ 3,452,500	$ 3,223,045	$ 15,807,235	$ 7,073,890	$ 14,000,000 *b*	$ 26,316,501	$ 28,894,792	$ 98,767,962
6	Transmission Subs	$ 19,372,856	$ 6,000,000 *a*	$ 21,063,569	$ 12,330,699	$ 22,648,279	$ 27,733,123	$ 40,926,296	$ 150,074,821
7	Communications	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
8	**Total Transmission Projects**	$ 22,825,356	$ 9,223,045	$ 36,870,804	$ 19,404,588	$ 36,648,279	$ 54,049,623	$ 69,821,088	$ 248,842,783

	(S)	(T)	(U)	(V)	(W)	(X)	(Y)	(Z)	(AA)
	Differences				Revisions				
Line No.	Transmission Projects Summary	2014	2015	2016	2017	2018	2019	2020	Total
9	Transmission Lines	$ -	$ -	$ -	$ -	$ (1,612,585) *b*	$ -	$ -	$ (1,612,585)
10	Transmission Subs	$ -	$ 133,017 *a*	$ -	$ -	$ -	$ -	$ -	$ 133,017
11	Communications	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
12	**Total Transmission Projects**	$ -	$ 133,017	$ -	$ -	$ (1,612,585)	$ -	$ -	$ (1,479,568)

	(AB)
Line No.	Explanations
13	*a - XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX*
14	*b - XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX*

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Petitioner's Exhibit No. DJI-1

CAUSE NO. xxxxx-TDSIC-1 (Proposed-ELE)
EXHIBIT 3
SCHEDULE 2

NORTHERN INDIANA PUBLIC SERVICE CO.

7-Year Plan
Transmission Capital Projects by FERC Account

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
	Current				Current 7-Year Plan				
Line No.	Transmission Projects by FERC Account	2014	2015	2016	2017	2018	2019	2020	Total
1	Account #7	$ 3,452,500	$ 3,223,045	$ 15,807,235	$ 7,073,890	$ 15,612,585	$ 26,316,501	$ 28,894,792	$ 100,380,547
2	Account #8	$ 19,372,856	$ 5,866,983	$ 21,063,569	$ 12,330,699	$ 22,648,279	$ 27,733,123	$ 40,926,296	$ 149,941,804
3	Account #9	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
4	Account #10	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
5	Account #11	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
6	Account #12	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
7	Total Transmission Projects	$ 22,825,356	$ 9,090,028	$ 36,870,804	$ 19,404,588	$ 38,260,864	$ 54,049,623	$ 69,821,088	$ 250,322,351

	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)
	Proposed				Revised 7-Year Plan				
Line No.	Transmission Projects by FERC Account	2014	2015	2016	2017	2018	2019	2020	Total
8	Account #7	$ 3,452,500	$ 3,223,045	$ 15,807,235	$ 7,073,890	$ 14,000,000 *b*	$ 26,316,501	$ 28,894,792 *b*	$ 98,767,962
9	Account #8	$ 19,372,856	$ 6,000,000 *a*	$ 21,063,569	$ 12,330,699	$ 22,648,279	$ 27,733,123	$ 40,926,296	$ 150,074,821
10	Account #9	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
11	Account #10	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
12	Account #11	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
13	Account #12	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
14	Total Transmission Projects	$ 22,825,356	$ 9,223,045	$ 36,870,804	$ 19,404,588	$ 36,648,279	$ 54,049,623	$ 69,821,088	$ 248,842,783

	(S)	(T)	(U)	(V)	(W)	(X)	(Y)	(Z)	(AA)
	Differences				Revisions				
Line No.	Transmission Projects by FERC Account	2014	2015	2016	2017	2018	2019	2020	Total
15	Account #7	$ -	$ -	$ -	$ -	$ (1,612,585)	$ -	$ - *b*	$ (1,612,585)
16	Account #8	$ -	$ 133,017	$ -	$ -	$ -	$ -	$ -	$ 133,017
17	Account #9	$ -	$ - *a*	$ -	$ -	$ -	$ -	$ -	$ -
18	Account #10	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
19	Account #11	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
20	Account #12	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
21	Total Transmission Projects	$ -	$ 133,017	$ -	$ -	$ (1,612,585)	$ -	$ -	$ (1,479,568)

	(AB)
Line No.	Explanations
22	*a - XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX*
23	*b - XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX*

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