

**APPENDIX B  
GAS COST ADJUSTMENT FACTOR FOR PURCHASED GAS**

THE RATE ADJUSTMENT FOR THE FOLLOWING RATES SHALL BE ON THE BASIS OF A RATE TRACKING FACTOR, OCCASIONED SOLELY BY CHANGES IN THE COST OF PURCHASED GAS, IN ACCORDANCE WITH ORDER OF INDIANA UTILITY REGULATORY COMMISSION, APPROVED MAY 14, 1986, IN CAUSE NO. 37091, AS FOLLOWS:

**APPLICABLE GAS COST ADJUSTMENT FACTOR**

RATE	Actual JAN 2022	Actual FEB 2022	Actual MAR 2022
All Sales Rates	<b>\$0.3508</b> /Therm	<b>\$0.3523</b> /Therm	<b>\$0.4020</b> /Therm
Grandview Rates *	<b>\$0.5960</b> /Therm	<b>\$0.5960</b> /Therm	<b>\$0.5960</b> /Therm

BASE RATES EFFECTIVE MAY 1, 2018 IN ACCORDANCE WITH INDIANA UTILITY REGULATORY ORDER ISSUED UNDER CAUSE NO. 45032 AND FIT ADJUSTED EFFECTIVE MARCH 4, 2021 VIA COMPLIANCE FILING.

RATE	BASE RATE	Actual JAN 2022 ADJUSTED RATE	Actual FEB 2022 ADJUSTED RATE	Actual MAR 2022 ADJUSTED RATE
11	\$0.413503 /Therm	\$0.764303 /Therm	\$0.765803 /Therm	\$0.815503 /Therm
12	\$0.162663 /Therm	\$0.513463 /Therm	\$0.514963 /Therm	\$0.564663 /Therm
14	\$0.340048 /Therm	\$0.690848 /Therm	\$0.692348 /Therm	\$0.742048 /Therm
41	\$0.468867 /Therm	\$0.819667 /Therm	\$0.821167 /Therm	\$0.870867 /Therm
42	\$0.162663 /Therm	\$0.513463 /Therm	\$0.514963 /Therm	\$0.564663 /Therm
44	\$0.340048 /Therm	\$0.690848 /Therm	\$0.692348 /Therm	\$0.742048 /Therm
91	\$0.441134 /Therm	\$0.791934 /Therm	\$0.793434 /Therm	\$0.843134 /Therm
92	\$0.141208 /Therm	\$0.492008 /Therm	\$0.493508 /Therm	\$0.543208 /Therm
94	\$0.157560 /Therm	\$0.508360 /Therm	\$0.509860 /Therm	\$0.559560 /Therm
81 *	\$0.951000 /Therm			
	First 10 Therms	\$0.951000 /Therm	\$0.951000 /Therm	\$0.951000 /Therm
	11-20 Therms	\$1.179380 /Therm	\$1.179380 /Therm	\$1.179380 /Therm
	21-50 Therms	\$1.129720 /Therm	\$1.129720 /Therm	\$1.129720 /Therm
	51-100 Therms	\$1.075950 /Therm	\$1.075950 /Therm	\$1.075950 /Therm
	101-200 Therms	\$1.051110 /Therm	\$1.051110 /Therm	\$1.051110 /Therm
	201-300 Therms	\$0.997330 /Therm	\$0.997330 /Therm	\$0.997330 /Therm
	301-500 Therms	\$0.943540 /Therm	\$0.943540 /Therm	\$0.943540 /Therm
	>500 Therms	\$0.864930 /Therm	\$0.864930 /Therm	\$0.864930 /Therm

\* Grandview rates added to GCA-35 Flex Filing based on OVG acquisition of Grandview effective August 13, 2021. There is no reconciliation period yet so no adjustments to GCA rate - rate used is the monthly Henry Hub closing price effective with each monthly Flex Filing until GCA-37 incorporates Grandview reconciliation.

EFFECTIVE FOR  
CONSUMPTION  
MONTHS OF:  
**JAN 2022**  
**FEB 2022**  
**MAR 2022**

**OHIO VALLEY GAS CORPORATION  
OHIO VALLEY GAS, INC.**

Cause No. 44147 GCA-36

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Effects of Updated vs Order Approved GCA Factors For Residential Space Heating

Consumption	Bill At Monthly Update Factor	Bill At Factor Per Order	\$ Change	% Change
<b>JAN 2022</b>				
<b>ANR</b>	\$0.3508 /Therm	\$0.3717 /Therm		
Dth				
5	\$53.01	\$54.06	-\$1.05	-1.94%
10	\$91.27	\$93.36	-\$2.09	-2.24%
15	\$129.53	\$132.67	-\$3.14	-2.37%
20	\$167.79	\$171.97	-\$4.18	-2.43%
25	\$206.05	\$211.28	-\$5.23	-2.48%
<b>TGAS</b>	\$0.3508 /Therm	\$0.3717 /Therm		
Dth				
5	\$55.78	\$56.82	-\$0.02	-0.04%
10	\$96.81	\$98.90	\$0.00	0.00%
15	\$137.84	\$140.97	-\$1.04	-0.74%
20	\$178.86	\$183.04	-\$2.09	-1.14%
25	\$219.89	\$225.12	-\$3.13	-1.39%
<b>INC</b>	\$0.3508 /Therm	\$0.3717 /Therm		
Dth				
5	\$54.39	\$55.44	-\$0.02	-0.04%
10	\$94.03	\$96.12	\$0.00	0.00%
15	\$133.68	\$136.81	-\$1.05	-0.77%
20	\$173.32	\$177.50	-\$2.09	-1.18%
25	\$212.96	\$218.18	-\$3.13	-1.43%
<b>GRANDVIEW</b>	\$0.5960 /Therm	\$0.5960 /Therm		
Dth				
5	\$61.16	\$61.16	\$0.00	0.00%
10	\$114.95	\$114.95	\$0.00	0.00%
15	\$167.51	\$167.51	\$0.00	0.00%
20	\$220.06	\$220.06	\$0.00	0.00%
25	\$269.93	\$269.93	\$0.00	0.00%

**OHIO VALLEY GAS CORPORATION  
OHIO VALLEY GAS, INC.**

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Effects of Updated vs Order Approved GCA Factors For Residential Space Heating

Consumption	Bill At Monthly Update Factor	Bill At Factor Per Order	\$ Change	% Change
<b>FEB 2022</b>				
<b>ANR</b>	\$0.3523 /Therm	\$0.3672 /Therm		
Dth				
5	\$53.09	\$53.83	-\$0.74	-1.37%
10	\$91.42	\$92.91	-\$1.49	-1.60%
15	\$129.76	\$131.99	-\$2.23	-1.69%
20	\$168.09	\$171.07	-\$2.98	-1.74%
25	\$206.43	\$210.15	-\$3.72	-1.77%
<b>TGAS</b>	\$0.3523 /Therm	\$0.3672 /Therm		
Dth				
5	\$55.85	\$56.60	-\$0.75	-1.33%
10	\$96.96	\$98.45	-\$1.49	-1.51%
15	\$138.06	\$140.30	-\$2.24	-1.60%
20	\$179.16	\$182.14	-\$2.98	-1.64%
25	\$220.27	\$223.99	-\$3.72	-1.66%
<b>INC</b>	\$0.3523 /Therm	\$0.3672 /Therm		
Dth				
5	\$54.47	\$55.21	-\$0.74	-1.34%
10	\$94.18	\$95.67	-\$1.49	-1.56%
15	\$133.90	\$136.14	-\$2.24	-1.65%
20	\$173.62	\$176.60	-\$2.98	-1.69%
25	\$213.33	\$217.06	-\$3.73	-1.72%
<b>GRANDVIEW</b>	\$0.5960 /Therm	\$0.5960 /Therm		
Dth				
5	\$61.16	\$61.16	\$0.00	0.00%
10	\$114.95	\$114.95	\$0.00	0.00%
15	\$167.51	\$167.51	\$0.00	0.00%
20	\$220.06	\$220.06	\$0.00	0.00%
25	\$269.93	\$269.93	\$0.00	0.00%

**OHIO VALLEY GAS CORPORATION  
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Effects of Updated vs Order Approved GCA Factors For Residential Space Heating

Consumption	Bill At Monthly Update Factor	Bill At Factor Per Order	\$ Change	% Change
<b>MAR 2022</b>				
<b>ANR</b>	\$0.4020 /Therm	\$0.3963 /Therm		
Dth				
5	\$55.57	\$55.29	\$0.28	0.51%
10	\$96.39	\$95.82	\$0.57	0.59%
15	\$137.21	\$136.36	\$0.85	0.62%
20	\$178.03	\$176.89	\$1.14	0.64%
25	\$218.85	\$217.43	\$1.42	0.65%
<b>TGAS</b>	\$0.4020 /Therm	\$0.3963 /Therm		
Dth				
5	\$58.34	\$58.05	\$0.29	0.50%
10	\$101.93	\$101.36	\$0.57	0.56%
15	\$145.52	\$144.66	\$0.86	0.59%
20	\$189.10	\$187.96	\$1.14	0.61%
25	\$232.69	\$231.27	\$1.42	0.61%
<b>INC</b>	\$0.4020 /Therm	\$0.3963 /Therm		
Dth				
5	\$56.95	\$56.67	\$0.28	0.49%
10	\$99.15	\$98.58	\$0.57	0.58%
15	\$141.36	\$140.50	\$0.86	0.61%
20	\$183.56	\$182.42	\$1.14	0.62%
25	\$225.76	\$224.33	\$1.43	0.64%
<b>GRANDVIEW</b>	\$0.5960 /Therm	\$0.5960 /Therm		
Dth				
5	\$61.16	\$61.16	\$0.00	0.00%
10	\$114.95	\$114.95	\$0.00	0.00%
15	\$167.51	\$167.51	\$0.00	0.00%
20	\$220.06	\$220.06	\$0.00	0.00%
25	\$269.93	\$269.93	\$0.00	0.00%

**OHIO VALLEY GAS CORPORATION  
OHIO VALLEY GAS, INC.**

**Cause No. 44147 GCA-36**

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Table No. 1 - Effects of Proposed vs. Currently Approved GCA Factors For Residential Space Heating Customers

<b>Consumption</b>	<b>Bill At Proposed GCA Factor</b>	<b>Bill At Currently Approved GCA Factor</b>	<b>\$ Change</b>	<b>% Change</b>
<b>JAN 2022</b>		<b>DEC 2021 FLEX</b>		
<b>ANR</b>	\$0.3508 /Therm	\$0.3705 /Therm		
Dth				
5	\$53.01	\$54.00	-\$0.99	-1.83%
10	\$91.27	\$93.24	-\$1.97	-2.11%
15	\$129.53	\$132.49	-\$2.96	-2.23%
20	\$167.79	\$171.73	-\$3.94	-2.29%
25	\$206.05	\$210.98	-\$4.93	-2.34%
<b>TGAS</b>	\$0.3508 /Therm	\$0.3705 /Therm		
Dth				
5	\$55.78	\$56.76	-\$0.98	-1.73%
10	\$96.81	\$98.78	-\$1.97	-1.99%
15	\$137.84	\$140.79	-\$2.95	-2.10%
20	\$178.86	\$182.80	-\$3.94	-2.16%
25	\$219.89	\$224.82	-\$4.93	-2.19%
<b>INC</b>	\$0.3508 /Therm	\$0.3705 /Therm		
Dth				
5	\$54.39	\$55.38	-\$0.99	-1.79%
10	\$94.03	\$96.00	-\$1.97	-2.05%
15	\$133.68	\$136.63	-\$2.95	-2.16%
20	\$173.32	\$177.26	-\$3.94	-2.22%
25	\$212.96	\$217.88	-\$4.92	-2.26%
<b>GRANDVIEW</b>	\$0.5960 /Therm	\$0.4789 /Therm		
Dth				
5	\$61.16	\$55.30	\$5.86	10.59%
10	\$114.95	\$103.24	\$11.71	11.34%
15	\$167.51	\$149.94	\$17.57	11.71%
20	\$220.06	\$196.64	\$23.42	11.91%
25	\$269.93	\$240.66	\$29.28	12.16%

**OHIO VALLEY GAS CORPORATION  
OHIO VALLEY GAS, INC.**

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Table No. 1 - Effects of Proposed vs. Currently Approved GCA Factors For Residential Space Heating Customers

Consumption	Bill At Proposed GCA Factor	Bill At Currently Approved GCA Factor	\$ Change	% Change
<b>FEB 2022</b>		<b>JAN 2022 FLEX</b>		
<b>ANR</b>	\$0.3523 /Therm	\$0.3508 /Therm		
Dth				
5	\$53.09	\$53.01	\$0.08	0.15%
10	\$91.42	\$91.27	\$0.15	0.16%
15	\$129.76	\$129.53	\$0.23	0.18%
20	\$168.09	\$167.79	\$0.30	0.18%
25	\$206.43	\$206.05	\$0.38	0.18%
<b>TGAS</b>	\$0.3523 /Therm	\$0.3508 /Therm		
Dth				
5	\$55.85	\$55.78	\$0.07	0.13%
10	\$96.96	\$96.81	\$0.15	0.15%
15	\$138.06	\$137.84	\$0.22	0.16%
20	\$179.16	\$178.86	\$0.30	0.17%
25	\$220.27	\$219.89	\$0.38	0.17%
<b>INC</b>	\$0.3523 /Therm	\$0.3508 /Therm		
Dth				
5	\$54.47	\$54.39	\$0.08	0.15%
10	\$94.18	\$94.03	\$0.15	0.16%
15	\$133.90	\$133.68	\$0.22	0.16%
20	\$173.62	\$173.32	\$0.30	0.17%
25	\$213.33	\$212.96	\$0.37	0.17%
<b>GRANDVIEW</b>	\$0.5960 /Therm	\$0.5960 /Therm		
Dth				
5	\$61.16	\$61.16	\$0.00	0.00%
10	\$114.95	\$114.95	\$0.00	0.00%
15	\$167.51	\$167.51	\$0.00	0.00%
20	\$220.06	\$220.06	\$0.00	0.00%
25	\$269.93	\$269.93	\$0.00	0.00%



**OHIO VALLEY GAS CORPORATION  
OHIO VALLEY GAS, INC.**

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Table No. 1 - Effects of Proposed vs. Currently Approved GCA Factors For Residential Space Heating Customers

Consumption	Bill At Proposed GCA Factor	Bill At Currently Approved GCA Factor	\$ Change	% Change
<b>MAR 2022</b>		<b>FEB 2022 FLEX</b>		
<b>ANR</b>	\$0.4020 /Therm	\$0.3523 /Therm		
Dth				
5	\$55.57	\$53.09	\$2.48	4.67%
10	\$96.39	\$91.42	\$4.97	5.44%
15	\$137.21	\$129.76	\$7.45	5.74%
20	\$178.03	\$168.09	\$9.94	5.91%
25	\$218.85	\$206.43	\$12.42	6.02%
<b>TGAS</b>	\$0.4020 /Therm	\$0.3523 /Therm		
Dth				
5	\$58.34	\$55.85	\$2.49	4.46%
10	\$101.93	\$96.96	\$4.97	5.13%
15	\$145.52	\$138.06	\$7.46	5.40%
20	\$189.10	\$179.16	\$9.94	5.55%
25	\$232.69	\$220.27	\$12.42	5.64%
<b>INC</b>	\$0.4020 /Therm	\$0.3523 /Therm		
Dth				
5	\$56.95	\$54.47	\$2.48	4.55%
10	\$99.15	\$94.18	\$4.97	5.28%
15	\$141.36	\$133.90	\$7.46	5.57%
20	\$183.56	\$173.62	\$9.94	5.73%
25	\$225.76	\$213.33	\$12.43	5.83%
<b>GRANDVIEW</b>	\$0.5960 /Therm	\$0.5960 /Therm		
Dth				
5	\$61.16	\$61.16	\$0.00	0.00%
10	\$114.95	\$114.95	\$0.00	0.00%
15	\$167.51	\$167.51	\$0.00	0.00%
20	\$220.06	\$220.06	\$0.00	0.00%
25	\$269.93	\$269.93	\$0.00	0.00%

**OHIO VALLEY GAS CORPORATION  
OHIO VALLEY GAS, INC.**

Cause No. 44147 GCA-36

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Table No. 2 - Effects of Proposed vs. Prior Year Approved GCA Factor For Residential Heating Customers

Consumption	Bill At Proposed GCA Factor	Bill At Prior Year Approved GCA Factor	\$ Change	% Change
<b>JAN 2022</b>		<b>JAN 2021 FLEX</b>		
<b>ANR</b>	\$0.3508 /Therm	\$0.3199 /Therm		
Dth				
5	\$53.01	\$51.73	\$1.28	2.47%
10	\$91.27	\$88.71	\$2.56	2.89%
15	\$129.53	\$125.68	\$3.85	3.06%
20	\$167.79	\$162.66	\$5.13	3.15%
25	\$206.05	\$199.64	\$6.41	3.21%
<b>TGAS</b>	\$0.3508 /Therm	\$0.3199 /Therm		
Dth				
5	\$55.78	\$54.50	\$1.28	2.35%
10	\$96.81	\$94.25	\$2.56	2.72%
15	\$137.84	\$133.99	\$3.85	2.87%
20	\$178.86	\$173.74	\$5.12	2.95%
25	\$219.89	\$213.49	\$6.40	3.00%
<b>INC</b>	\$0.3508 /Therm	\$0.3199 /Therm		
Dth				
5	\$54.39	\$53.11	\$1.28	2.41%
10	\$94.03	\$91.47	\$2.56	2.80%
15	\$133.68	\$129.83	\$3.85	2.97%
20	\$173.32	\$168.19	\$5.13	3.05%
25	\$212.96	\$206.55	\$6.41	3.10%
<b>GRANDVIEW</b>	\$0.5960 /Therm			
Dth				
5	\$61.16			
10	\$114.95			
15	\$167.51			
20	\$220.06			
25	\$269.93			

No Prior Year GCA Factor for Grandview



**OHIO VALLEY GAS CORPORATION  
OHIO VALLEY GAS, INC.**

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Table No. 2 - Effects of Proposed vs. Prior Year Approved GCA Factor For Residential Heating Customers

Consumption	Bill At Proposed GCA Factor	Bill At Prior Year Approved GCA Factor	\$ Change	% Change
<b>FEB 2022</b>		<b>FEB 2021 FLEX</b>		
<b>ANR</b>	\$0.3523 /Therm	\$0.3353 /Therm		
Dth				
5	\$53.09	\$52.50	\$0.59	1.12%
10	\$91.42	\$90.25	\$1.17	1.30%
15	\$129.76	\$127.99	\$1.77	1.38%
20	\$168.09	\$165.74	\$2.35	1.42%
25	\$206.43	\$203.49	\$2.94	1.44%
<b>TGAS</b>	\$0.3523 /Therm	\$0.3353 /Therm		
Dth				
5	\$55.85	\$55.27	\$0.58	1.05%
10	\$96.96	\$95.79	\$1.17	1.22%
15	\$138.06	\$136.30	\$1.76	1.29%
20	\$179.16	\$176.82	\$2.34	1.32%
25	\$220.27	\$217.34	\$2.93	1.35%
<b>INC</b>	\$0.3523 /Therm	\$0.3353 /Therm		
Dth				
5	\$54.47	\$53.88	\$0.59	1.10%
10	\$94.18	\$93.01	\$1.17	1.26%
15	\$133.90	\$132.14	\$1.76	1.33%
20	\$173.62	\$171.27	\$2.35	1.37%
25	\$213.33	\$210.40	\$2.93	1.39%
<b>GRANDVIEW</b>	\$0.5960 /Therm			
Dth				
5	\$61.16			
10	\$114.95			
15	\$167.51	<b>No Prior Year GCA Factor for Grandview</b>		
20	\$220.06			
25	\$269.93			

**OHIO VALLEY GAS CORPORATION  
OHIO VALLEY GAS, INC.**

**Cause No. 44147 GCA-36**

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Table No. 2 - Effects of Proposed vs. Prior Year Approved GCA Factor For Residential Heating Customers

<b>Consumption</b>	<b>Bill At Proposed GCA Factor</b>	<b>Bill At Prior Year Approved GCA Factor</b>	<b>\$ Change</b>	<b>% Change</b>
<b>MAR 2022</b>		<b>MAR 2021 FLEX</b>		
<b>ANR</b>	\$0.4020 /Therm	\$0.3718 /Therm		
Dth				
5	\$55.57	\$54.31	\$1.26	2.32%
10	\$96.39	\$93.87	\$2.52	2.68%
15	\$137.21	\$133.43	\$3.78	2.83%
20	\$178.03	\$172.99	\$5.04	2.91%
25	\$218.85	\$212.55	\$6.30	2.96%
<b>TGAS</b>	\$0.4020 /Therm	\$0.3718 /Therm		
Dth				
5	\$58.34	\$57.08	\$1.26	2.21%
10	\$101.93	\$99.41	\$2.52	2.53%
15	\$145.52	\$141.73	\$3.79	2.67%
20	\$189.10	\$184.06	\$5.04	2.74%
25	\$232.69	\$226.39	\$6.30	2.78%
<b>INC</b>	\$0.4020 /Therm	\$0.3718 /Therm		
Dth				
5	\$56.95	\$55.69	\$1.26	2.26%
10	\$99.15	\$96.63	\$2.52	2.61%
15	\$141.36	\$137.57	\$3.79	2.75%
20	\$183.56	\$178.51	\$5.05	2.83%
25	\$225.76	\$219.45	\$6.31	2.88%
<b>GRANDVIEW</b>	\$0.5960 /Therm			
Dth				
5	\$61.16			
10	\$114.95			
15	\$167.51			
20	\$220.06			
25	\$269.93			
		<b>No Prior Year GCA Factor for Grandview</b>		

**SCHEDULE 1**  
**OHIO VALLEY GAS CORPORATION AND OHIO VALLEY GAS, INC**  
**GAS COST ADJUSTMENT FOR THE MONTHS OF JANUARY, FEBRUARY, AND MARCH 2022**  
**FOR CONSUMPTION**

Cause No. 44147 GCA-36

Ln No.	A JAN 2022	B FEB 2022	C MAR 2022	D TOTAL
Estimated Cost of Gas to be Recovered				
1 Pipeline Gas Cost - Fixed Demand (Sch 3, Col F, Ln 16)	\$382,714	\$366,013	\$382,714	\$1,131,441
1A Pipeline Gas Cost - Commodity and Other (Sch 3, Col G, Ln 16)	\$2,544,812	\$2,279,667	\$1,614,311	\$6,438,790
2 Contracted Storage	\$0	\$0	\$0	\$0
3 Gas Injected/ Withdrawn from Storage	\$0	\$0	\$0	\$0
4 Total Estimated Gas Cost	\$2,927,526	\$2,645,680	\$1,997,025	\$7,570,231
5 Less: Cost to be recovered under schedules with changes in gas costs	\$0	\$0	\$0	\$0
6 Less: Estimated Cost of Unaccounted for Gas	\$0	\$0	\$0	\$0
7 Net Cost of Gas to be Recovered	\$2,927,526	\$2,645,680	\$1,997,025	\$7,570,231
<hr/> Estimated Sales Volume				
8 Total Estimated Sales in DTH (Sch 2)	816,431	734,727	488,244	2,039,402
9 Less: Sales under schedules with provisions for changes in gas costs	0	0	0	0
10 Net Sales Subject to Gas Cost Adjustment	816,431	734,727	488,244	2,039,402
11 Percent of Total Sales	40.03%	36.03%	23.94%	100.00%
12 Gas Cost Variance (Sch 12B, Ln 16 * Ln 11)	-\$48,915	-\$44,027	-\$29,254	-122,196
13 Excess Return Reduction	0	0	0	0
14 Total Variance	-\$48,915	-\$44,027	-\$29,254	-\$122,196
15 Amounts to be Refunded (Sch 12A, Ln 13 * Ln 11)	\$58,782	\$52,909	\$35,155	\$146,846
16 Net Gas Costs (From Ln 7)	\$2,927,526	\$2,645,680	\$1,997,025	\$7,570,231
17 Total Costs to be Recovered Ln 14 - Ln 15 + Ln 16)	\$2,819,829	\$2,548,744	\$1,932,616	\$7,301,189
18 Total Cost to be Recovered per Dth Sales (Ln 17 / Ln 10)	\$3.454	\$3.469	\$3.958	
19 Gas Cost Adjustment Charge with URT (Ln 18 / .9846)	<b>\$3.508</b>	<b>\$3.523</b>	<b>\$4.020</b>	

**SCHEDULE 1G - GRANDVIEW**  
**OHIO VALLEY GAS CORPORATION AND OHIO VALLEY GAS, INC**  
**GAS COST ADJUSTMENT FOR THE MONTHS OF JANUARY, FEBRUARY, AND MARCH 2022**  
**FOR CONSUMPTION**

Cause No. 44147 GCA-36

Ln No.	A JAN 2022	B FEB 2022	C MAR 2022	D TOTAL
Estimated Cost of Gas to be Recovered				
1 Pipeline Gas Cost - Fixed Demand (Sch 3, Col F, Ln 17)	\$0	\$0	\$0	\$0
1A Pipeline Gas Cost - Commodity and Other (Sch 3, Col G, Ln 17)	\$23,057	\$20,275	\$13,890	\$57,222
2 Contracted Storage	\$0	\$0	\$0	\$0
3 Gas Injected/ Withdrawn from Storage	\$0	\$0	\$0	\$0
4 Total Estimated Gas Cost	\$23,057	\$20,275	\$13,890	\$57,222
5 Less: Cost to be recovered under schedules with changes in gas costs	\$0	\$0	\$0	\$0
6 Less: Estimated Cost of Unaccounted for Gas	\$0	\$0	\$0	\$0
7 Net Cost of Gas to be Recovered	\$23,057	\$20,275	\$13,890	\$57,222
<u>Estimated Sales Volume</u>				
8 Total Estimated Sales in DTH (Sch 2)	3,929	3,455	2,367	9,751
9 Less: Sales under schedules with provisions for changes in gas costs	0	0	0	0
10 Net Sales Subject to Gas Cost Adjustment	3,929	3,455	2,367	9,751
11 <u>Percent of Total Sales</u>	<u>40.29%</u>	<u>35.43%</u>	<u>24.28%</u>	<u>100.00%</u>
12 Gas Cost Variance (Sch 12B, Ln 16 * Ln 11)	\$0	\$0	\$0	0
13 Excess Return Reduction	0	0	0	0
14 Total Variance	\$0	\$0	\$0	\$0
15 Amounts to be Refunded (Sch 12A, Ln 13 * Ln 11)	\$0	\$0	\$0	\$0
16 Net Gas Costs (From Ln 7)	\$23,057	\$20,275	\$13,890	\$57,222
17 Total Costs to be Recovered Ln 14 - Ln 15 + Ln 16)	\$23,057	\$20,275	\$13,890	\$57,222
18 Total Cost to be Recovered per Dth Sales (Ln 17 / Ln 10)	\$5.868	\$5.868	\$5.868	
19 Gas Cost Adjustment Charge with URT (Ln 18 / .9846)	<b>\$5.960</b>	<b>\$5.960</b>	<b>\$5.960</b>	

**SCHEDULE 3**  
**OHIO VALLEY GAS CORPORATION AND OHIO VALLEY GAS, INC**  
**PURCHASED GAS COST - ESTIMATED FOR PERIODS JANUARY, FEBRUARY, AND MARCH 2022**  
**OVG ANR/TGAS/INC AND MGT-GRANDVIEW**

Page 1 of 3

Line No.	A Month and Source	B Dth Demand	C Purchases Commodity	D Supplier Demand	E Rates Commodity	F Demand	G Estimated Cost Commodity	H Total
<b>JAN 2022</b>								
1	ANR FSS	10,246		\$4.1125		\$42,137		
2	ANR ST-CG		332,353		\$2.7020		\$898,018	
3	ANR SA-ST	10,175		\$8.4203		\$85,677		
4	ANR SA-CG	4,070	102,300	\$15.1604	\$2.8663	\$61,703	\$293,222	
5	ANR NNS	3,000		\$6.8750		\$20,625		
6	ANR GATHERING	0		\$0.0000		\$0		
7	Totals	<u>27,491</u>	<u>434,653</u>			<u>\$210,142</u>	<u>\$1,191,240</u>	\$1,401,382
8	TXG SGT-3N		37,200		\$3.9208		\$145,854	
9	TXG SGT-3U		42,257		\$3.8410		\$162,309	
10	TXG NNS-4N	411,866	124,000	\$0.4190	\$3.3954	\$172,572	\$421,030	
11	TXG NNS-4U		86,583		\$3.1448		\$272,286	
12	Totals	<u>411,866</u>	<u>290,040</u>			<u>\$172,572</u>	<u>1,001,479</u>	\$1,174,051
13	TXG- INC SGT-3N		49,600		\$3.8355		\$190,241	
14	TXG- INC SGT-3U		42,138		\$3.8410		\$161,852	
15	Totals		<u>91,738</u>			<u>\$0</u>	<u>\$352,093</u>	\$352,093
16	Grand Totals	<u>439,357</u>	<u>816,431</u>			<u>\$382,714</u>	<u>\$2,544,812</u>	<u>\$2,927,526</u>
17	MGT-GRANDVIEW	<u>0</u>	<u>3,929</u>	0	5.8683	<u>\$0</u>	<u>\$23,057</u>	<u>\$23,057</u>

**SCHEDULE 3**  
**OHIO VALLEY GAS CORPORATION**  
**OHIO VALLEY GAS, INC.**  
**PURCHASED GAS COST - ESTIMATED FOR PERIODS JANUARY, FEBRUARY, AND MARCH 2022**

Page 2 of 3

Line No.	A Month and Source	B Dth Purchases Demand	C Commodity	D Supplier Demand	E Rates Commodity	F Demand	G Estimated Cost Commodity	H Total
<b>FEB 2022</b>								
1	ANR FSS	10,246		\$4.1125		\$42,137		
2	ANR ST-CG		318,875		\$2.7020		\$861,600	
3	ANR SA-ST	10,175		\$8.4203		\$85,677		
4	ANR SA-CG	4,070	91,000	\$15.1604	\$2.7614	\$61,703	\$251,287	
5	ANR NNS	3,000		\$6.8750		\$20,625		
6	ANR GATHERING	0		\$0.0000		\$0		
7	Totals	<u>27,491</u>	<u>409,875</u>			<u>\$210,142</u>	<u>\$1,112,887</u>	\$1,323,029
8	TXG SGT-3N		39,200		\$3.9714		\$155,679	
9	TXG SGT-3U		24,346		\$3.9539		\$96,262	
10	TXG NNS-4N	372,008	112,000	\$0.4190	\$3.3582	\$155,871	\$376,118	
11	TXG NNS-4U		61,906		\$3.2577		\$201,671	
12	Totals	<u>372,008</u>	<u>237,452</u>			<u>\$155,871</u>	<u>829,730</u>	\$985,601
13	TXG- INC SGT-3N		44,800		\$3.7637		\$168,614	
14	TXG- INC SGT-3U		42,600		\$3.9539		\$168,436	
15	Totals		<u>87,400</u>				<u>\$337,050</u>	\$337,050
16	Grand Totals	<u>399,499</u>	<u>734,727</u>			<u>\$366,013</u>	<u>\$2,279,667</u>	<u>\$2,645,680</u>
17	MGT-GRANDVIEW	<u>0</u>	<u>3,455</u>	0	5.8683	<u>\$0</u>	<u>\$20,275</u>	<u>\$20,275</u>



**SCHEDULE 3**  
**OHIO VALLEY GAS CORPORATION**  
**OHIO VALLEY GAS, INC.**  
**PURCHASED GAS COST - ESTIMATED FOR PERIODS JANUARY, FEBRUARY, AND MARCH 2022**

Page 3 of 3

Line No.	A Month and Source	B Dth Purchases Demand	C Commodity	D Supplier Rates Demand	E Commodity	F Demand	G Estimated Cost Commodity	H Total
<b>MAR 2022</b>								
1	ANR FSS	10,246		\$4.1125		\$42,137		
2	ANR ST-CG		171,217		<b>\$2.7020</b>		\$462,629	
3	ANR SA-ST	10,175		\$8.4203		\$85,677		
4	ANR SA-CG	4,070	80,600	\$15.1604	<b>\$3.1564</b>	\$61,703	\$254,406	
5	ANR NNS	3,000		\$6.8750		\$20,625		
6	ANR GATHERING	0		\$0.0000		\$0		
7	Totals	<u>27,491</u>	<u>251,817</u>			<u>\$210,142</u>	<u>\$717,035</u>	\$927,177
8	TXG SGT-3N		24,800		<b>\$4.0805</b>		\$101,196	
9	TXG SGT-3U		9,569		<b>\$4.3185</b>		\$41,324	
10	TXG NNS-4N	411,866	77,500	\$0.4190	<b>\$3.4304</b>	\$172,572	\$265,856	
11	TXG NNS-4U		64,519		<b>\$3.6223</b>		\$233,707	
12	Totals	<u>411,866</u>	<u>176,388</u>			<u>\$172,572</u>	<u>\$642,083</u>	\$814,655
13	TXG- INC SGT-3N		37,200		<b>\$4.2085</b>		\$156,556	
14	TXG- INC SGT-3U		22,839		<b>\$4.3187</b>		\$98,637	
15	Totals		<u>60,039</u>				<u>\$255,193</u>	\$255,193
16	Grand Totals	<u>439,357</u>	<u>488,245</u>			<u>\$382,714</u>	<u>\$1,614,311</u>	<u>\$1,997,025</u>
17	MGT-GRANDVIEW	<u>0</u>	<u>2,367</u>	0	5.8683	<u>\$0</u>	<u>\$13,890</u>	<u>\$13,890</u>

SCHEDULE 3A  
OHIO VALLEY GAS CORPORATION  
OHIO VALLEY GAS, INC.  
DETAILS OF PIPELINE DEMAND COSTS AND SUPPLY AREA GAS COSTS

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**SUPPLY AREA TO CITY GATE (SA CG) GAS COSTS (Commodity)**

**ANR**

Line No.		JAN 2022	FEB 2022	MAR 2022
1	Estimated Dth -Southwest - Groups 1 & 2 - ETS/FTS	102,300	91,000	80,600
2	Transportation charge per Dth	\$0.0262	\$0.0262	\$0.0262
3	Gas Costs FOB Receipt Point-Sch 3B	\$2.8401	\$2.7352	<b>\$3.1302</b>
4	Total Costs per Dth	<u>\$2.8663</u>	<u>\$2.7614</u>	<u>\$3.1564</u>
5	Total Costs-Southwest	<u>\$293,222</u>	<u>\$251,287</u>	<u>\$254,406</u>

**Southeast**

6	Estimated Dth - Southeast - Groups 1 & 2 - ETS/FTS	0	0	0
7	Transportation charge per Dth	\$0.0188	\$0.0188	\$0.0188
8	Gas Costs FOB Receipt Point-Sch 3B	\$0.0000	\$0.0000	<b>\$0.0000</b>
9	Total Costs per Dth	<u>\$0.0188</u>	<u>\$0.0188</u>	<u>\$0.0188</u>
10	Total Costs-Southeast	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>

11	Total Costs (L5 + L10) - Supply Area to City Gate (SA CG)	<u>\$293,222</u>	<u>\$251,287</u>	<u>\$254,406</u>
12	Total Dth	<u>102,300</u>	<u>91,000</u>	<u>80,600</u>
13	Average Cost per Dth - Supply Area to City Gate	<u>\$2.8663</u>	<u>\$2.7614</u>	<u>\$3.1564</u>

SCHEDULE 3A  
OHIO VALLEY GAS CORPORATION  
OHIO VALLEY GAS, INC.  
DETAILS OF STORAGE GAS COSTS

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TEXAS GAS (TGT Zone 3 & 4)

Line No	UNNOMINATED (STORAGE) GAS COSTS (storage refill allocations)		JAN 2022	FEB 2022	MAR 2022
		Injection Percentage			
1	April	10%			
2	May	15%			
3	June	20%			
4	July	15%			
5	August	15%			
6	Sept	15%			
7	Oct	10%			
8	Estimated Unnominated Dth of Gas to Be Used		128,840	86,252	74,088
9	To be injected during subsequent April		12,884	8,625	7,409
10	To be injected during subsequent May		19,326	12,938	11,113
11	To be injected during subsequent June		25,768	17,250	14,818
12	To be injected during subsequent July		19,326	12,938	11,113
13	To be injected during subsequent Aug		19,326	12,938	11,113
14	To be injected during subsequent Sept		19,326	12,938	11,113
15	To be injected during subsequent Oct		12,884	8,625	7,409
16	Total Dth to be Injected in Subsequent Period		128,840	86,252	74,088
17		Jan 2022 Weighted Average	Feb 2022 Weighted Average	Mar 2022 Weighted Average	
18	Refer to Page 2 of 2 for weighted average	3.1799	3.3158	3.8068	Apr-21 \$40,970
19	calculations	3.1713	3.3158	3.7800	May-21 61,289
20		3.1460	3.2777	3.6950	Jun-21 81,066
21		3.0484	3.1523	3.4745	Jul-21 58,913
22		2.9911	3.0793	3.3549	Aug-21 57,806
23		2.9681	3.0504	3.3137	Sep-21 57,362
24		3.0822	3.1833	3.5158	Oct-21 39,711
25	Projected Storage Gas Cost		\$397,117	\$275,585	\$263,734
26	Average Cost Per Dth		\$3.0822	\$3.1951	\$3.5597
<b>ZONE 3- SGT UNNOMINATED (Storage) GAS COSTS</b>					
27	Transportation Costs		\$0.7588	\$0.7588	\$0.7588
28	Gas Costs FOB Receipt Point		\$3.0822	\$3.1951	\$3.5597
29	Total Zone 3 SGT - Unnominated Gas Dth		\$3.8410	\$3.9539	\$4.3185
30	Zone 3 SGT - Unnominated Gas Dth		42,257	24,346	9,569
<b>ZONE 4- NNS UNNOMINATED (Storage) GAS COSTS</b>					
31	Transportation Costs		\$0.0626	\$0.0626	\$0.0626
32	Gas Costs FOB Receipt Point		\$3.0822	\$3.1951	\$3.5597
33	Total Zone 4 NNS - Unnominated Gas Dth		\$3.1448	\$3.2577	\$3.6223
34	Zone 4 NNS - Unnominated Gas Dth		86,583	61,906	64,519

\*\*Index price is net of basis discount, plus BP fee

**SCHEDULE 3A  
OHIO VALLEY GAS CORPORATION  
OHIO VALLEY GAS, INC.  
DETAILS OF STORAGE GAS COSTS**

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**January 2022**

Month				Dec 22		Total Index Price	Total Fixed Price	Total Price	Weighted Average Price for Stor W/D
	Estimated Index Volume	Estimated Fixed Price Vol	Total Volume	Estimated Index ** Price	Estimated Fixed Price				
Apr 22	95,540	50,000	145,540	3.4850	2.5970	\$332,957	\$129,850	\$462,807	\$3.1799
May 22	87,627	50,000	137,627	3.4990	2.5970	306,607	129,850	436,457	\$3.1713
Jun 22	68,450	50,000	118,450	3.5470	2.5970	242,792	129,850	372,642	\$3.1460
Jul 22	40,910	50,000	90,910	3.6000	2.5970	147,276	129,850	277,126	\$3.0484
Aug 22	31,579	50,000	81,579	3.6150	2.5970	114,158	129,850	244,008	\$2.9911
Sep 22	29,270	50,000	79,270	3.6020	2.5970	105,431	129,850	235,281	\$2.9681
Oct 22	44,041	50,000	94,041	3.6330	2.5970	160,001	129,850	289,851	\$3.0822

**February 2022**

Month				Jan 24		Total Index Price	Total Fixed Price	Total Price	Weighted Average Price for Stor W/D
	Estimated Index Volume	Estimated Fixed Price Vol	Total Volume	Estimated Index ** Price	Estimated Fixed Price				
Apr 22	95,540	50,000	145,540	3.6920	2.5970	\$352,734	\$129,850	\$482,584	\$3.3158
May 22	87,627	50,000	137,627	3.7260	2.5970	326,498	129,850	456,348	\$3.3158
Jun 22	68,450	50,000	118,450	3.7750	2.5970	258,399	129,850	388,249	\$3.2777
Jul 22	40,910	50,000	90,910	3.8310	2.5970	156,726	129,850	286,576	\$3.1523
Aug 22	31,579	50,000	81,579	3.8430	2.5970	121,358	129,850	251,208	\$3.0793
Sep 22	29,270	50,000	79,270	3.8250	2.5970	111,958	129,850	241,808	\$3.0504
Oct 22	44,041	50,000	94,041	3.8490	2.5970	169,514	129,850	299,364	\$3.1833

**March 2022**

Month				Feb 23		Total Index Price	Total Fixed Price	Total Price	Weighted Average Price for Stor W/D
	Estimated Index Volume	Estimated Fixed Price Vol	Total Volume	Estimated Index ** Price	Estimated Fixed Price				
Apr 22	95,540	50,000	145,540	4.4400	2.5970	\$424,198	\$129,850	\$554,048	\$3.8068
May 22	87,627	50,000	137,627	4.4550	2.5970	390,378	129,850	520,228	\$3.7800
Jun 22	68,450	50,000	118,450	4.4970	2.5970	307,820	129,850	437,670	\$3.6950
Jul 22	40,910	50,000	90,910	4.5470	2.5970	186,018	129,850	315,868	\$3.4745
Aug 22	31,579	50,000	81,579	4.5550	2.5970	143,842	129,850	273,692	\$3.3549
Sep 22	29,270	50,000	79,270	4.5380	2.5970	132,827	129,850	262,677	\$3.3137
Oct 22	44,041	50,000	94,041	4.5590	2.5970	200,783	129,850	330,633	\$3.5158

SCHEDULE 3A  
OHIO VALLEY GAS CORPORATION  
OHIO VALLEY GAS, INC.  
DETAILS OF SUPPLY AREA GAS COSTS

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**TEXAS GAS**

Line		JAN 2022	FEB 2022	MAR 2022
No	<b>Zone 3-SGT Nominated Gas Costs</b>			
1	Transportation charge per Dth	\$0.7588	\$0.7588	\$0.7588
2	Gas Costs FOB Receipt Point-Sch 3B	\$3.1620	\$3.2126	<b>\$3.3217</b>
3	Total Zone 3 SGT Nominated Costs per Dth	\$3.9208	\$3.9714	\$4.0805
	<b>Zone 4-NNS Nominated Gas Costs</b>			
4	Transportation charge per Dth	\$0.0626	\$0.0626	\$0.0626
5	Gas Costs FOB Receipt Point-Sch 3B	\$3.3328	\$3.2956	<b>\$3.3678</b>
6	Total Zone 4 NNS Nominated Costs per Dth	\$3.3954	\$3.3582	\$3.4304

SCHEDULE 3A  
OHIO VALLEY GAS CORPORATION  
OHIO VALLEY GAS, INC.  
DETAILS OF SUPPLY AREA AND STORAGE GAS COSTS

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TEXAS GAS - INC (TGT-9)					JAN 2022	FEB 2022	MAR 2022
Ln	No.						
		UNNOMINATED (STORAGE) GAS COSTS					
1		April	10%				
2		May	15%				
3		June	20%				
4		July	15%				
5		August	15%				
6		Sept	15%				
7		Oct	10%				
8		Estimated Unnominated Dth of Gas to Be Used			42,138	42,600	22,839
9		To be injected during subsequent April			4,214	4,260	2,284
10		To be injected during subsequent May			6,321	6,390	3,426
11		To be injected during subsequent June			8,428	8,520	4,568
12		To be injected during subsequent July			6,321	6,390	3,426
13		To be injected during subsequent Aug			6,321	6,390	3,426
14		To be injected during subsequent Sept			6,321	6,390	3,426
15		To be injected during subsequent Oct			4,214	4,260	2,283
16		Total Dth to be Injected in Subsequent Period			42,140	42,600	22,839
			Jan 2022	Feb 2022	Mar 2022		
			Weighted	Weighted	Weighted		
			Average	Average	Average		
17			3.1799	3.3158	3.8088	Apr-21	\$13,400
18		Refer to Page 2 of 2 for weighted average				May-21	\$14,125
19		calculations	3.1713	3.3158	3.7800	Jun-21	\$8,699
20			3.1460	3.2777	3.6950	Jul-21	20,046
21			3.0484	3.1523	3.4745	Aug-21	21,188
22			2.9911	3.0793	3.3549	Sep-21	27,926
23			2.9681	3.0504	3.3137	Oct-21	16,879
24			3.0822	3.1833	3.5158		11,904
							11,494
							11,353
							8,028
		**Index price is net of basis discount, plus BP fee					
25		Projected Storage Gas Cost				\$129,885	\$136,112
26		Average Cost Per Dth				\$3.0822	\$3.1951
							\$3.5599
		<b>ZONE 3 - SGT UNNOMINATED (Storage) GAS COSTS</b>					
27		Transportation Costs				\$0.7588	\$0.7588
28		Gas Costs FOB Receipt Point				\$3.0822	\$3.1951
29		Total Zone 3 SGT - Unnominated Gas Dth				\$3.8410	\$3.9539
30		Zone 3 SGT - Unnominated Gas Dth				42,138	42,600
							22,839
		***Total Purchases During Summer Refill Period include requirements for TGT and INC storage refill and customer consumption					
		<b>ZONE 3 - SGT NOMINATED (Supply) GAS COSTS</b>					
31		Transportation charge per Dth				\$0.7588	\$0.7588
32		Gas Costs FOB Receipt Point-Sch 3B				\$3.0767	\$3.0049
33		Total Costs per Dth				\$3.8355	\$3.7637
							\$4.2085



**SCHEDULE 3A**  
**OHIO VALLEY GAS CORPORATION**  
**OHIO VALLEY GAS, INC.**  
**DETAILS OF STORAGE GAS COSTS**

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**January 2022**

Month				Dec 22		Total Index Price	Total Fixed Price	Total Price	Weighted Average Price for Stor W/D
	Estimated Index Volume	Estimated Fixed Price Vol	Total Volume	Estimated Index ** Price	Estimated Fixed Price				
Apr 22	95,540	50,000	145,540	3.4850	2.5970	\$332,957	\$129,850	\$462,807	\$3.1799
May 22	87,627	50,000	137,627	3.4990	2.5970	306,607	129,850	436,457	\$3.1713
Jun 22	68,450	50,000	118,450	3.5470	2.5970	242,792	129,850	372,642	\$3.1460
Jul 22	40,910	50,000	90,910	3.6000	2.5970	147,276	129,850	277,126	\$3.0484
Aug 22	31,579	50,000	81,579	3.6150	2.5970	114,158	129,850	244,008	\$2.9911
Sep 22	29,270	50,000	79,270	3.6020	2.5970	105,431	129,850	235,281	\$2.9681
Oct 22	44,041	50,000	94,041	3.6330	2.5970	160,001	129,850	289,851	\$3.0822

**February 2022**

Month				Jan 24		Total Index Price	Total Fixed Price	Total Price	Weighted Average Price for Stor W/D
	Estimated Index Volume	Estimated Fixed Price Vol	Total Volume	Estimated Index ** Price	Estimated Fixed Price				
Apr 22	95,540	50,000	145,540	3.6920	2.5970	\$352,734	\$129,850	\$482,584	\$3.3158
May 22	87,627	50,000	137,627	3.7260	2.5970	326,498	129,850	456,348	\$3.3158
Jun 22	68,450	50,000	118,450	3.7750	2.5970	258,399	129,850	388,249	\$3.2777
Jul 22	40,910	50,000	90,910	3.8310	2.5970	156,726	129,850	286,576	\$3.1523
Aug 22	31,579	50,000	81,579	3.8430	2.5970	121,358	129,850	251,208	\$3.0793
Sep 22	29,270	50,000	79,270	3.8250	2.5970	111,958	129,850	241,808	\$3.0504
Oct 22	44,041	50,000	94,041	3.8490	2.5970	169,514	129,850	299,364	\$3.1833

**March 2022**

Month				Feb 23		Total Index Price	Total Fixed Price	Total Price	Weighted Average Price for Stor W/D
	Estimated Index Volume	Estimated Fixed Price Vol	Total Volume	Estimated Index ** Price	Estimated Fixed Price				
Apr 22	95,540	50,000	145,540	4.4430	2.5970	\$424,484	\$129,850	\$554,334	\$3.8088
May 22	87,627	50,000	137,627	4.4550	2.5970	390,378	129,850	520,228	\$3.7800
Jun 22	68,450	50,000	118,450	4.4970	2.5970	307,820	129,850	437,670	\$3.6950
Jul 22	40,910	50,000	90,910	4.5470	2.5970	186,018	129,850	315,868	\$3.4745
Aug 22	31,579	50,000	81,579	4.5550	2.5970	143,842	129,850	273,692	\$3.3549
Sep 22	29,270	50,000	79,270	4.5380	2.5970	132,827	129,850	262,677	\$3.3137
Oct 22	44,041	50,000	94,041	4.5590	2.5970	200,783	129,850	330,633	\$3.5158

**SCHEDULE 3B**  
**OHIO VALLEY GAS CORPORATION AND OHIO VALLEY GAS, INC**  
**CALCULATIONS OF PRICING USED ON SCHEDULE 3 - OVG ANR/TGAS/INC AND MGT-GRANDVIEW**

Line No	A Pipeline	B Fixed Price Purchases DTH	C Price	D Total	E DTH	F Estimated Index Purchases Est Price	G Total	H Total DTH	I Total Cost	J Average Cost/DTH
JAN 2022										
1	ANR-SW	70,000	\$2.4226	\$169,582	32,300	\$3.7450	\$120,964	102,300	\$290,546	\$2.8401
2	ANR-SE	0	\$0.0000	\$0	0	\$3.9300	\$0	0	\$0	\$0.0000
3	TGAS - Z3	20,000	\$2.5747	\$51,494	17,200	\$3.8450	\$66,134	37,200	\$117,628	\$3.1620
4	TGAS - Z4	50,000	\$2.5747	\$128,735	74,000	\$3.8450	\$284,530	124,000	\$413,265	\$3.3328
5	TGAS- INC (Z3)	30,000	\$2.5747	\$77,241	19,600	\$3.8450	\$75,362	49,600	\$152,603	\$3.0767
6	<b>Total</b>	<b>170,000</b>		<b>427,052</b>	<b>143,100</b>		<b>546,990</b>	<b>313,100</b>	<b>974,042</b>	<b>\$3.1110</b>
FEB 2022										
7	ANR-SW	70,000	\$2.4226	\$169,582	21,000	\$3.7770	\$79,317	91,000	\$248,899	\$2.7352
8	ANR-SE	0	\$0.0000	\$0	0	\$3.9620	\$0	0	\$0	\$0.0000
9	TGAS - Z3	20,000	\$2.5747	\$51,494	19,200	\$3.8770	\$74,438	39,200	\$125,932	\$3.2126
10	TGAS - Z4	50,000	\$2.5747	\$128,735	62,000	\$3.8770	\$240,374	112,000	\$369,109	\$3.2956
11	TGAS- INC (Z3)	30,000	\$2.5747	\$77,241	14,800	\$3.8770	\$57,380	44,800	\$134,621	\$3.0049
12	<b>Total</b>	<b>170,000</b>		<b>\$427,052</b>	<b>117,000</b>		<b>451,509</b>	<b>287,000</b>	<b>878,561</b>	<b>\$3.0612</b>
MAR 2022										
13	ANR-SW	50,000	\$2.3696	\$118,480	30,600	<b>\$4.3730</b>	\$133,814	80,600	\$252,294	\$3.1302
14	ANR-SE	0	\$0.0000	\$0	0	<b>\$4.5580</b>	\$0	0	\$0	\$0.0000
15	TGAS - Z3	15,000	\$2.5696	\$38,544	9,800	<b>\$4.4730</b>	\$43,835	24,800	\$82,379	\$3.3217
16	TGAS - Z4	45,000	\$2.5696	\$115,632	32,500	<b>\$4.4730</b>	\$145,373	77,500	\$261,005	\$3.3678
17	TGAS- INC (Z3)	20,000	\$2.5696	\$51,392	17,200	<b>\$4.4730</b>	\$76,936	37,200	\$128,328	\$3.4497
18	<b>Total</b>	<b>130,000</b>		<b>\$324,048</b>	<b>90,100</b>		<b>\$399,958</b>	<b>220,100</b>	<b>\$724,006</b>	<b>\$3.2894</b>
19	<b>Grand totals</b>	<b>470,000</b>		<b>\$1,178,152</b>	<b>350,200</b>		<b>\$1,398,457</b>	<b>820,200</b>	<b>\$2,576,609</b>	<b>\$3.1414</b>
MGT - GRANDVIEW										
20	JAN 2022				3,929	\$5.8683	\$23,057	3,929	\$23,057	\$5.8683
21	FEB 2022				3,455	\$5.8683	\$20,275	3,455	\$20,275	\$5.8683
22	MAR 2022				2,367	<b>\$5.8683</b>	\$13,890	2,367	\$13,890	\$5.8683
23	<b>Total</b>	<b>0</b>		<b>\$0</b>	<b>9,751</b>		<b>\$57,222</b>	<b>9,751</b>	<b>\$57,222</b>	<b>\$5.8683</b>

**SCHEDULE 3C**  
**OHIO VALLEY GAS CORPORATION**  
**OHIO VALLEY GAS, INC**  
**DETAILS OF PRICING INDEX GAS**

Line No		JAN 2022	FEB 2022	MAR 2022
	<b>Southwest :</b>			
		<b>ANR</b>		
1	NYMEX (Henry Hub) Closing Price	\$3.995	\$4.027	\$4.623
2	Adjustment to SW ANR basis	-0.260	-0.260	-0.260
		3.735	3.767	4.363
3	Adjustment to recognize BP arrangement	0.010	0.010	0.010
4	Updated Adjusted Index Price	<u>\$3.745</u>	<u>\$3.777</u>	<u>\$4.373</u>
	<b>Southeast :</b>			
5	NYMEX (Henry Hub) Closing Price	\$3.995	\$4.027	\$4.623
6	Adjustment to SE ANR basis	-0.075	-0.075	-0.075
		\$3.920	\$3.952	\$4.548
7	Adjustment to recognize BP arrangement	0.010	0.010	0.010
8	Updated Adjusted Index Price	<u>\$3.930</u>	<u>\$3.962</u>	<u>\$4.558</u>
	<b>Zone 3 &amp; Zone 4:</b>			
		<b>TGAS (and TGAS-INC)</b>		
9	NYMEX (Henry Hub) Closing Price	\$3.995	\$4.027	\$4.623
10	Adjustment to to TGAS basis	-0.160	-0.160	-0.160
		3.835	3.867	4.463
11	Adjustment to recognize BP arrangement	0.010	0.010	0.010
12	Updated Adjusted Index Price	<u>\$3.845</u>	<u>\$3.877</u>	<u>\$4.473</u>
13	Henry Hub Closing Price at	Dec 22	Jan 24	Feb 23
14		\$3.976	\$4.027	\$4.623
15	To adjust +/- \$1.00 per Cause No. 44147 GCA 5	0.019	0.000	0.000
16	Adjusted NYMEX (Henry Hub) closing price	\$3.995	\$4.027	<b>\$4.623</b>
	Adjusted Index Price reflected in rate per GCA Order	\$4.995	\$4.904	\$4.671