FILED
February 22, 2017
INDIANA UTILITY
REGULATORY COMMISSION

STATE OF INDIANA

INDIANA UTILITY REGULATORY COMMISSION

PETITION	I OF M	IIDWEST 1	NATURAL	GAS)	
CORPORA	ATION FOR	AUTHORITY	TO CHANG	E ITS)	CAUSE NO. 44880
RATES,	CHARGES,	TARIFFS,	RULES,	AND)	CAUSE NO. 44000
REGULA	ΓIONS)	

INDIANA OFFICE OF UTILITY CONSUMER COUNSELOR

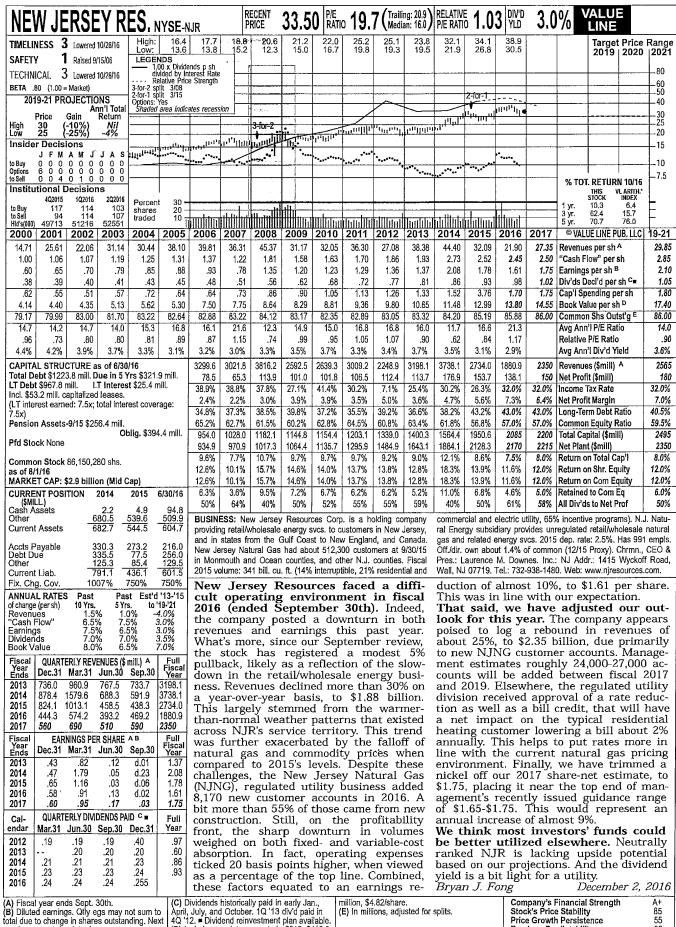
WORKPAPERS OF BRADLEY E. LORTON

FEBRUARY 22, 2017

Respectfully submitted,

Tiffany [T] Murray

Deputy Consumer Counselor



earnings report due late Jan. (D) Includes regulatory assets in 2015: \$410.2 © 2016 Value Line, Inc. All rights reserved. Factual material is obtained from sources believed to be reliable and is provided without warranties of any kind. THE PUBLISHER IS NOT RESPONSIBLE FOR ANY ERRORS OR OMISSIONS HEREIN. This publication is strictly for subscriber's own, non-commercial, internal use. No part of it may be reproduced, resold, stored or transmitted in any printed, electronic or other form, or used for generating or marketing any printed or electronic publication, service or product.

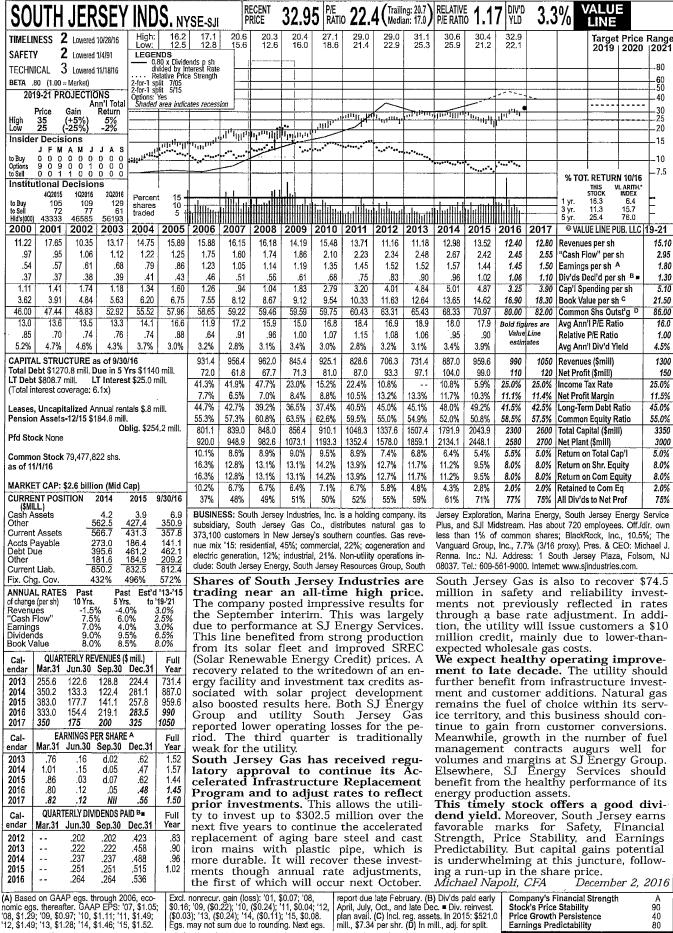
Company's Financial Strength Stock's Price Stability Price Growth Persistence **Earnings Predictability**

N.W	/. N/	\T'L	GAS	NYSE	-NWN			ECENT RICE	57.9	5 P/E RATI	o 26.	3 (Traili Medi	ng: 26.5) an: 18.0)	RELATIVE P/E RATIO	1.3	8 DIV'D	3.2	% \	ALUI LINE	3			
		3 Lowered		High: Low:	39.6 32.4	43.7 32.8	52.8 39.8	55.2 37.7	46.5 37.7	50.9 41.1	49.0 39.6	50.8 41.0	46.6 40.0	52.6 40.1	52.3 42.0	66.2 48.9				Price 2020			
SAFETY		Raised 3/		IFCE	ine			104···								-5.5	·		2013	2020	∔ 120		
TECHNI		Raised 12	2/2/16	div Re	ided by In	ends p sh terest Rate e Strength		2									~ ~				 100 80		
BETA .6		= Market) OJECTIO	NS	Opuons:	162			, , , , ,								,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		<u> </u>			+64		
		Ar	n'i Total Return			.,,111	Intitut	hum !	լինրու	11/11/11/11/11	ուստիր	1177711111	11111111111	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	, 11, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1	11111					 48		
High	60	(+5%) (-15%)	4% Nil	tiți irri	1111 1111	111111		•	*	*****	1										-32 -24		
Inside		<u> </u>	1411									*******	·					-			 20		
to Buy	J F M	A M J 0 0 0	J A S											********	******	1					16		
	412 3 0 0 4	0 4 6	1 0 0															% TOT	i . Returi	 N 10/16	8		
Institu	tional l	Decision					. 1.	li .l.												L ARITH.*	Γ		
to Buy to Seli	4Q2015 81	1Q2016 98	202016 118	Percen shares	10 7	11.11			111	11:11:	lili.	alan lada	i liti il.	ulmi, ra	. 1 1 1 1 1 1 1			1 yr. 3 yr.	27.3 51.8	6.4 15.7	F		
Hld's(000)	65 16813	65 15946	80 16937	traded													0047	5 yr.	51.2	76.0			
2000 21.09	2001 25,78	2002 25.07	2003 23.57	2004 25.69	2005 33,01	2006 37.20	2007 39,13	2008 39.16	2009 38.17	2010 30.56	2011 31.72	2012 27.14	28.02	2014 27.64	2015 26.39	2016	2017 25,15	Revenue	UE LINE P	UB. LLC	28.90		
3.68	3.86	3.65	3.85	3.92	4.34	4.76	5.41	5.31	5.20	5.18	5.00	4.94	5.04	5.05	4.91	4.50	4.85		low" per	sh	6.03		
1.79	1.88	1.62	1.76	1.86	2.11	2.35	2.76	2.57	2.83	2.73	2.39	2.22	2.24	2.16	1.96	2.15	2.35		spersh		3.1		
1.24 3.46	1.25 3.23	1.26 3.11	1.27 4.90	1.30	1.32 3.48	1.39 3.56	1.44 4.48	1.52 3.92	1.60 5.09	1.68 9.35	1.75 3.76	1.79 4.91	1.83 5.13	1.85	1.86 4.37	1.87 4.50	1.88 6.20	Cap'l Sp	ecl'd per ending p		2.03 6.33		
17.93	18.56	18.88	19.52	20.64	21.28	22.01	22,52	23,71	24.88	26.08	26.70	27.23	27.77	28.12	28.47	27.40	28.40		lue per si		30.5		
25.23 12.4	25.23 12.9	25.59 17.2	25.94 15.8	27.55	27.58 17.0	27.24 15.9	26.41 16.7	26.50 18.1	26.53 15.2	26.58 17.0	26.76 19.0	26.92 21.1	27.08 19.4	27.28	27.43 23.7	29.00 Bold fig	29.00 ures are		n Shs Out I'l P/E Rat		28.00		
.81	.66	.94	.90	.88	.91	.86	.89	1.09	1.01	1.08	1.19	1.34	1.09	1.09	1.19	Value estin	Line		P/E Ratio		1.0		
5.6%	5.1%	4.5%	4.6%	4.2%	3.7%	3.7%	3.1%	3.3%	3.7%	3.6%	3.9%	3.8%	4.2%	4.1%	4.0%				ı'l Div'd Y	ield	3.7%		
		CTURE a			0 mill.	1013.2 65.2	1033.2 74.5	1037.9 68.5	1012.7 75.1	812.1 72.7	848.8 63.9	730.6 59.9	758.5 60.5	754.0 58.7	723.8 53.7	680 62.0	730 68.0	Revenue Net Prof			86.0 86.0		
						37.2%	36.9%	38.3%	40.5%	40.4%	42.4%	40.8%	41.5%	40.0%	35.0%	35.0%		<u>,, </u>		35.0%			
(Total in						7.2% 46.3%	6.6%	7.4% 47.7%	8.9% 46.1%	7.5% 47.3%	8.2% 48.5%	8.0% 47.6%	7.8% 44.8%	7.4% 42.5%	9.2%	9.3%	Net Profi	it Margin rm Debt F	latio	10.9% 43.0%			
Pension	Assets	-1 2/15 \$2	.49.4 mill			46.3% 53.7%	53.7%	55.1%	52.3%	53.9%	52.7%	51.5%	52.4%	55.2%	57.5%	57.0%	57.0%		n Equity R		57.0%		
Pfd Sto	Oblig. \$445.6 mill. 1116.5				1106.8	1140.4	1261.8	1284.8	1356.2	1424.7	1433.6	1389.0	1357.7	1390	1445		pital (\$mi	11)	1605				
	7 10/			1495.9 8.5%	1549.1 7.7%	1670.1 7.3%	1854.2 7.0%	1893.9 6.2%	1973.6 5.7%	2062.9 5.8%	2121. 6 5.8%	2182.7 5.5%	2270 5.5%	2360 6.0%		t (\$mill) in Total C	ap'l	2655 7.5%					
as of 10		27,557,7	56 snare	S		10.9%	12.5%	10.9%	11.4%	10.5%	8.9%	8.2%	8.1%	7.6%	6.9%	8.0%	8.0%	Return o	n Shr. Eq	uity	10.5%		
MARKE	10.9% 12.			12.5% 6.0%	10.9% 4.5%	11.4% 5.0%	10.5% 4.0%	8.9%	8.2% 1.6%	8.1% 1.5%	7.6% 1.1%	6.9%	8.0% 1.0%	8.0% 1.5%	1	n Com Ed I to Com I		10.5% 3.5%					
CURRE	NT POS		2014		9/30/16	59%	52%	59%	56%	61%	73%	80%	81%	85%	92%	87%	1	All Div'd		•	65%		
(\$MIL Cash A	.L.) ssets	_	9.5	4.2	6.2		USINESS: Northwest Natural Gas Co. distributes natural gas to											e. Rev.					
							communities, 704,000 customers, in Oregon (89% of customers) d in southwest Washington state. Principal cities served: Portland											l, gas tra Inc. owr					
Accts Payable 91.4 73.2 55.9 and Eu					and Eugene, OR; Vancouver, WA. Service area population: 2.5 mill.								ficers and directors, 2.1% (4/16 proxy). CEO: Gregg S. Kantor. Inc.: Oregon. Address: 220 NW 2nd Ave., Portland, OR 97209, Tele-										
Other 103.3 109.5 86.9 777						(77% in OR). Company buys gas supply from Canadian and U.S. producers; has transportation rights on Northwest Pipeline system.								phone: 503-226-4211. Internet: www.nwnatural.com.									
Fix. Chg. Cov. 321% 300% 350% Not						Nort	Northwest Natural Gas reported lack-								project will provide up to 120 million cubic								
ANNUAL RATES Past Past Est'd 13-15 luster of change (per sh) 10 Yrs. 5 Yrs. to 19-121 fell 6%								ter third-quarter results. Revenues							feet of gas per day through a 13-mile pipeline, and will cost around \$128 mil-								
Revenues5.5% 1.0% modity								ity prices. Still, the company had bet-							lion. The company has already started to								
Earnings 1.0% -5.0% 7.0% ter							ter gross profits, aided by stronger gas storage results. Operating expenses in-								raise the funds required through equity								
Book Value 3.0% 2.5% 1.5% cre							creased during the quarter, while bottom-							shares, largely paying for the early									
Cal- QUARTERLY REVENUES (\$ mill.) Full line rest endar Mar.31 Jun.30 Sep.30 Dec.31 Year vironme							e results were hurt by a \$1.2 million en- onmental remediation charge. This								buildout of the system. The facility is on								
2013	277.9	131.7	88.2	260.7	758.5	cause	ed los	ses to	expa	and to	\$0.2	9 ̃asl	hare.	2018-	2018-2019, and will allow for a sizable								
2014 2015	293.4 261.7	133.1 138.3	87.2 240.3 754.0 Still, cooler weather is expected in the bu 93.1 230.7 723.8 fourth quarter, which should help drive T.										bump in earnings.										
2016 255.5 99.2 87.7 237.6 680 revenues higher. We have lowe								vered	d our dend to \$0.47 a share (up 1%). Thi														
2017	130 RNINGS PI	95.0 FR SHARE	250 = A		16 full-year estimate by a nickel to							marks the 61st annual increase for the dividend aristocrat. The yield remains											
Cal- endar		Jun.30			Full Year										average for a utility, and will likely grow								
2013 2014	1.40 1.40	.08 .04	d.31 d.32	1.07 1.04	2,24 2,16									at modest rates until the Mist facility com-									
2015	1.04	.08	d.24	1.08	1.96									es on line. Too, higher market interest rates are expected, which should decrease									
2016 1.33								o be strong, as building permits th						the appeal of the slow-growing dividend.									
Cal- QUARTERLY DIVIDENDS PAID B ■ Full pany should continue to benefit from										- Shares of Northwest Natural Gas do not hold much appeal at the recent													
endar					Year	decent conversion efforts, which ought to									ation	. The	y are	trad	ing w	ithin	our		
2012 2013	.445 .455	.445 .455	.445 .455	.455 .460	1.79 1.83	drive usage growth. These efforts will likely allow for better earnings in 2017.								 long-term Target Price Range, and the yield does not stand out among utilities. 									
2014	4 460 460 460 465 1.85 Meanwhile, the Mist expansion plan									Long-	term	accou	ınts v	vould	be be	st se	rved						
													waiting for a dip in price.										
A CAN A CALLETTE CONTROL PRODUCT THE CONTROL P											A												
recurring	items: '	00, \$0.11	; '06, (\$	30.06); '0	8, May,	August,	and Nove	ember.		,,,,	ion, \$13.	52/share.	J	Ψ	•••	Stoc	ck's Éric	e Stabilit	v		95 25		
(\$0.03); '03, 6¢; May not sum due to rounding. Next earnings report due in early February. Dividend reinvestment plan available. (C) In millions. Price Growth Persistence Earnings Predictability											85												

Next earnings report due in early Pedruary. (C) in findings.

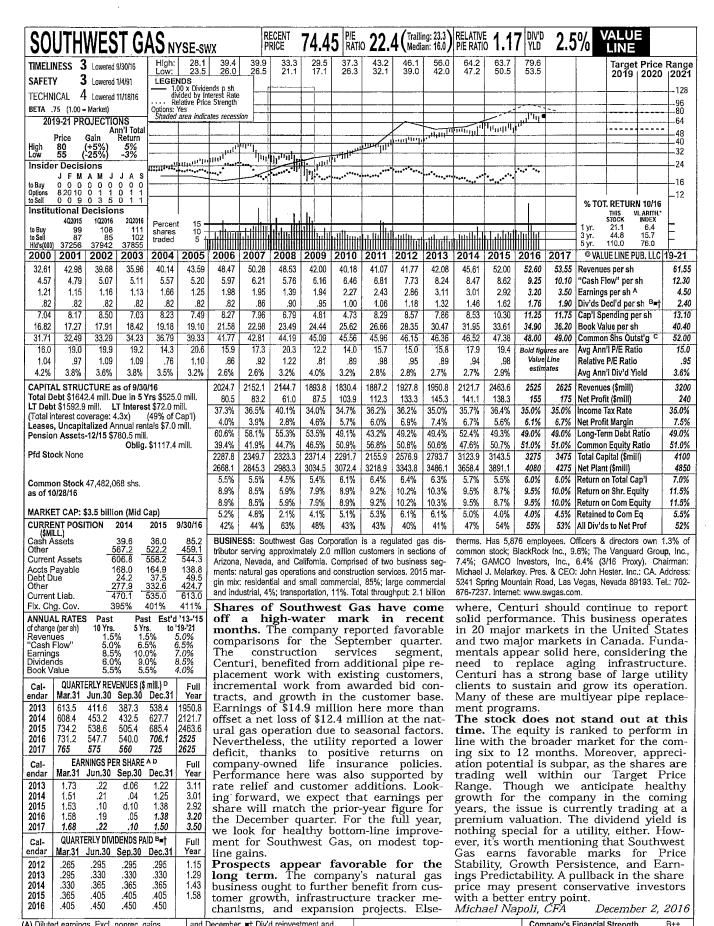
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'12, \$1.49; '13, \$1.28; '14, \$1.46; '15, \$1.52. 2016 Value Line, Inc. All rights reserved. Factual material is obtained from sources believed to be reliable and is provided without warranties of any kind. THE PUBLISHER IS NOT RESPONSIBLE FOR ANY ERRORS OR OMISSIONS HEREIN. This publication is strictly for subscriber's own, non-commercial, internal use. No part of it may be reproduced, resold, stored or transmitted in any printed, electronic or other form, or used for generating or marketing any printed or electronic publication, service or product.

Stock's Price Stability 90 Price Growth Persistence 40 Earnings Predictability



(A) Diluted earnings. Excl. nonrec. gains (losses): '02, (10¢); '05, (11¢); '06, 7¢. Next egs. report due late February. (B) Dividends historically paid early March, June, September,

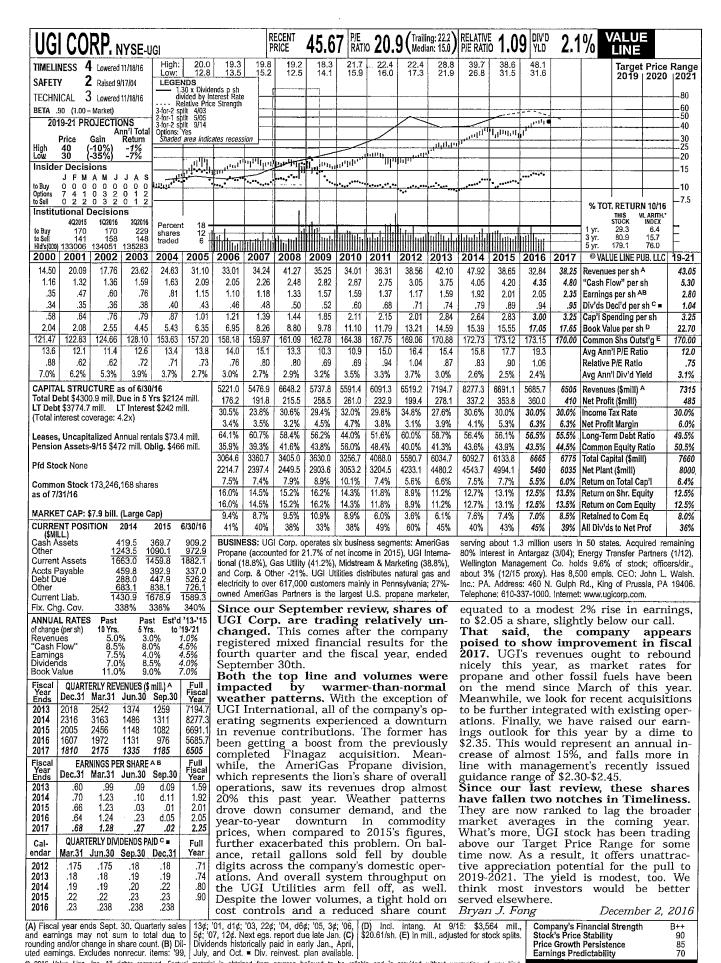
and December, *\precent Div'd reinvestment and stock purchase plan avail. (C) In millions. (D) Totals may not sum due to rounding.

 Company's Financial Strength
 B++

 Stock's Price Stability
 90

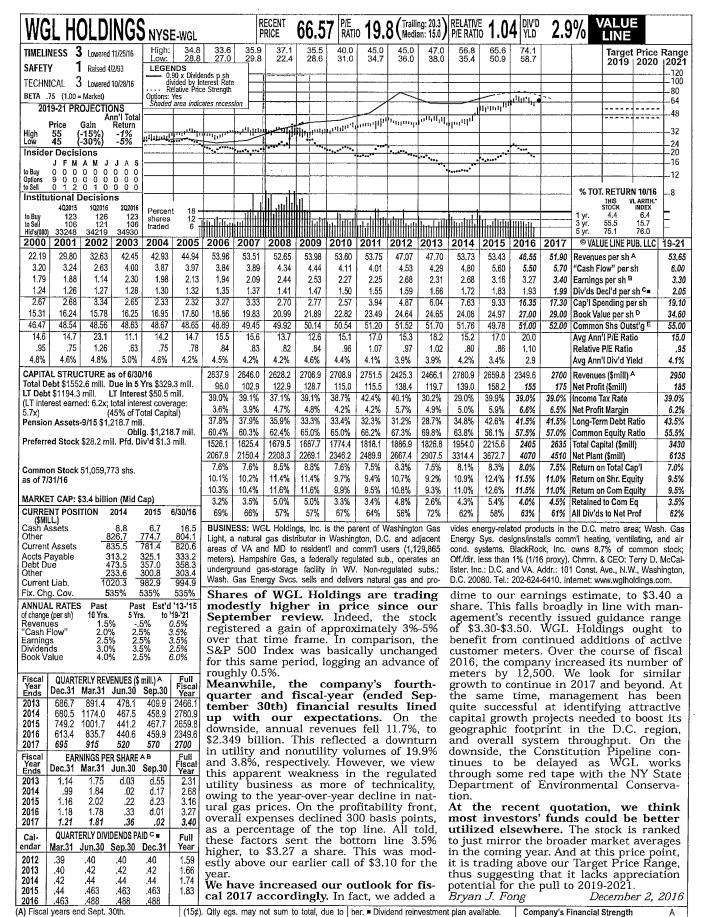
 Price Growth Persistence
 90

 Earnings Predictability
 85



Company's Financial Strength Stock's Price Stability 90 Price Growth Persistence Earnings Predictability

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(B) Based on diluted shares. Excludes non-change in shares outstanding. Next earnings (D) Includes de recurring losses: '01, (13¢); '02, (34¢); '07, report due late Jan. (C) Dividends historically '15: \$705.8 mil (4¢); '08, (14¢) discontinued operations: '06, paid early February, May, August, and Novem-(E) In millions. © 2016 Value Line, Inc. All rights reserved. Factual material is obtained from sources believed to be reliable and is provided without warranties of any kind. THE PUBLISHER IS NOT RESPONSIBLE FOR ANY ERRORS OR OMISSIONS HEREIN. This publication is strictly for subscriber's own, non-commercial, Internal use. No part of it may be reproduced, resold, stored or transmitted in any printed, electronic or other form, or used for generating or marketing any printed or electronic publication, service or product.

Company's Financial Strength Stock's Price Stability 90 Price Growth Persistence **Earnings Predictability**

(D) Includes deferred charges and intangibles. 15: \$705.8 million, \$14.18/sh.

CERTIFICATE OF SERVICE

This is to certify that a copy of the foregoing *Indiana Office of Utility Consumer*Counselor's Workpapers of Bradley E. Lorton has been served upon the following counsel of record in the captioned proceeding by electronic service on February 22, 2017.

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