



December 23, 2024

Jane Steinhauer  
Director Energy Division  
Indiana Utility Regulatory Commission  
PNC Center  
101 W. Washington Street - Suite 1500 East  
Indianapolis, IN 46204

In RE: CEI North Cause No. 37394-GCA164 – January 2025 Monthly Flex Filing

Dear Ms. Steinhauer:

Indiana Gas Company, Inc. d/b/a CenterPoint Energy Indiana North ("CEI North") hereby submits for filing an electronic copy of the following tariff sheet that will become effective January 1, 2025.

Sheet No. 30, Fiftieth Revised Page 1 of 1

This tariff sheet is being filed in accordance with Commission's Order approved on November 27, 2024, in Cause No. 37394-GCA164. The Order in GCA164 approved CEI North's proposal to reflect changes in the market price of gas via a pricing and monthly flex adjustment to its estimated GCA. In addition, the Commission's Order dated December 13, 2023, in Cause No. 45949, approved revised GCA procedures for any monthly flex filing establishing rates for the billing period month of January 1, 2024.

CEI North's most recent estimates indicate that its actual gas costs will be above the projections used to develop the January 2025 estimated GCAs. Therefore, this tariff sheet revises the GCAs for the month of January 2025 from those presented in CEI North's GCA 164 filing. The supporting GCA Schedules reflecting the revised January 2025 gas costs are attached for your review.

Please return a copy of the approved tariff sheet to me.

Sincerely,

*Stephanie L. Willis*

Lead Analyst, Regulatory and Rates

Enclosure

cc:

Attn: Dezara Atherton  
Indiana Office of Utility Consumer Counselor  
PNC Center  
115 W. Washington St. Ste 1500 South  
Indianapolis, IN 46204

Indiana Gas Company, Inc. D/B/A  
CenterPoint Energy Indiana North (CEI North)  
Tariff for Gas Service  
I.U.R.C. No. G-20

Sheet No. 30  
Fiftieth Revised Page 1 of 1  
Cancels Forty-Ninth Revised Page 1 of 1

## **APPENDIX A**

### **GAS COST ADJUSTMENT**

#### **APPLICABILITY**

The Gas Cost Adjustment (GCA), as updated from time-to-time, shall be applicable to the Gas Cost Charges included in Rate Schedules contained in this Tariff for Gas Service, as set forth below.

#### **DESCRIPTION**

The GCA shall recover the following costs, as reviewed and approved by the Commission:

1. Demand, commodity and other costs of gas supply purchased from pipelines and other suppliers.
2. Demand, commodity and other costs of pipeline transportation service.
3. Demand, commodity and other costs of leased gas storage and related transportation costs.
4. The net cost of gas injected into and withdrawn from storage.
5. The various costs of propane supply.
6. Pipeline Take-or-Pay Charges and Transition Costs, and any like charges.
7. Applicable taxes.
8. All other costs approved for Gas Cost Adjustment recovery by the Commission.

#### **GCA CHARGES – Dollars per Therm**

<u>Rate</u> <u>Schedule</u>	<u>Service</u>	<u>Actual</u> <u>(\$ per Therm)</u> <u>Eff. Dec. 1, 2024</u>	<u>Actual</u> <u>(\$ per Therm)</u> <u>Eff. Jan. 1, 2025</u>	<u>Estimated</u> <u>(\$ per Therm)</u> <u>Eff. Feb. 1, 2025</u>
210	Sales	\$0.4124	\$0.4597	\$0.4335
211 (1)	Sales	\$0.4124	\$0.4597	\$0.4335
220	Sales	\$0.4124	\$0.4597	\$0.4335
225	Transportation	\$0.0004	\$0.0006	\$0.0007
229	Sales	\$0.4124	\$0.4597	\$0.4335
240	Sales	\$0.3766	\$0.4239	\$0.3977
245	Transportation	\$0.0004	\$0.0006	\$0.0007
260	Transportation	\$0.0004	\$0.0006	\$0.0007
270	Transportation	\$0.0004	\$0.0006	\$0.0007

(1) The GCA for Rate 211 is stated in \$ per gas lighting fixture.

Effective: January 1, 2025

Cause No. 37394-GCA164

**CEI NORTH**  
**DETERMINATION OF GAS COST ADJUSTMENT (GCA)**  
**WITH DEMAND COSTS ALLOCATED**  
**FOR THE PERIOD DECEMBER 2024 THROUGH FEBRUARY 2025**

Line No.	ESTIMATED COST OF GAS TO BE RECOVERED	Commodity and Other				Total (E)
		Demand [1] (A)	December-24 (B)	January-25 (C)	February-25 (D)	
1	Purchased Gas Costs (Schedule 3)	\$22,352,788	\$29,314,324	\$38,181,166	\$25,661,132	\$115,509,410
2	Contract Storage & Transportation Costs (Schedule 4)	\$0	\$0	\$0	\$0	\$0
3	Cost of Gas (Inj.)/With. From Storage (Schedule 5)	\$0	\$7,871,656	\$10,515,765	\$9,831,502	\$28,218,923
4	Total Estimated Gas Costs	\$22,352,788	\$37,185,980	\$48,696,931	\$35,492,634	\$143,728,333
5	Estimated Cost of Unaccounted For Gas [2]		\$74,372	\$97,394	\$70,985	\$242,751
6	Net Cost Of Gas To Be Recovered	\$22,352,788	\$37,185,980	\$48,696,931	\$35,492,634	\$143,728,333

**COMMODITY COSTS TO BE RECOVERED**

7	Commodity Variance - (Schedule 12C, Line 13 TOTAL )		\$5,583,907	\$6,315,532	\$4,975,466	\$16,874,905
8	1/4 of Excess of NOI Above Authorized NOI		\$0	\$0	\$0	\$0
9	Commodity Variance per Dth of Sales ((Line 7 + Line 8)/Schedule 2A Sales)		\$0.450	\$0.450	\$0.450	
10	Commodity Dollars to be Refunded (Schedule 12A, Line 12)		(\$25,268)	(\$28,578)	(\$22,514)	(\$76,360)
11	Commodity Refund Per Dth (Line 10/Schedule 2A Sales)		(\$0.002)	(\$0.002)	(\$0.002)	
12	Commodity Gas Costs (Line 6)		\$37,185,980	\$48,696,931	\$35,492,634	\$121,375,545
13	Monthly Commodity Gas Costs Per Dth (Line 12/Schedule 2A Sales)		\$2.995	\$3.468	\$3.209	
14	Cost of Transportation Customer Company Use (Sch 1, Line 51)		\$45,188	\$67,866	\$69,807	\$182,861
15	Commodity Gas Costs less Cost of Transp. Cust. Co. Use Volumes (Line 12 - Line 14)		\$37,140,792	\$48,629,065	\$35,422,827	\$121,192,684
16	Adjusted Monthly Commodity Gas Costs Per Dth (Line 15/Schedule 2A Sales)		\$2.992	\$3.463	\$3.202	
17	Total Commodity Cost Per Dth of Sales (Lines 9 + 11 + 16)		\$3.440	\$3.911	\$3.650	

[1] The Demand portion of Purchased Gas Costs and Contract Storage & Transportation Costs were determined by multiplying the quarterly sales quantities for each rate class by the per Dth costs listed on Schedule 1A.  
11/29/

[2] For informational purposes only (Line 4 \* 0.2%).

Cause No. 37394-GCA164

**CEI NORTH  
DETERMINATION OF GAS COST ADJUSTMENT (GCA)**

Line No.		(A) Total	(B) Rate 210/220/229	(C) Rate 240	
<b>DEMAND RELATED COSTS TO BE RECOVERED</b>					
18	Demand Cost Variance (Schedule 12B, Line 12)	\$2,750,236			
19	Demand Variance Per Dth (Line 18 / Schedule 2A Sales)	\$0.073			
20	TOTAL Current Demand Costs Per Dth (Schedule 1A, Line 3)		\$0.596	\$0.238	
21	TOTAL Demand Costs Recovered Per Dth of Sales (Line 19 + Line 20)		\$0.669	\$0.311	
<b>BAD DEBT GAS COSTS TO BE RECOVERED</b>					
		December-24	January-25	February-25	Total
22	Total Commodity and Demand Costs	\$44,539,496	\$56,994,255	\$42,011,721	\$143,545,472
23	Bad Debt Gas Costs (Line 22 * 0.42%)	\$187,066	\$239,376	\$176,449	\$602,891
24	Bad Debt Cost Component per Dth (Line 23/Sch. 2 Sales)	\$0.015	\$0.017	\$0.016	
<b>GCA DERIVATION</b>					
		December-24	January-25	February-25	
25	<b>Total GCA Charges (Lines 17 + 21 + 24)</b>				
25a	<b>Rate 210/220/229</b>	<b>\$4.124</b>	<b>\$4.597</b>	<b>\$4.335</b>	
25b	<b>Rate 240</b>	<b>\$3.766</b>	<b>\$4.239</b>	<b>\$3.977</b>	
<i>*For Informational Purposes Only</i>					
		December-24	January-25	February-25	
26	Total GCA Charges in Petitioner's Revised Filing	\$4.027	\$4.412	\$4.335	
26a	Total GCA Factor Cap of \$2.00/Dth up per Cause No. 45949	\$6.027	\$6.412	\$6.335	
26b	Total GCA Factor Cap of \$2.00/Dth down per Cause No. 45949	\$2.027	\$2.412	\$2.335	
26c	Total GCA Charges in Petitioner's Monthly Flex Filing	\$4.124	\$4.597	\$4.335	
26d	Total GCA Factor Difference (Petitioners Revised Filing - Petitioners Flex Filing (Line 26 - Line 26c))	\$0.097	\$0.185	\$0.000	

Per Commission's Order in Cause No. 45949 on December 13, 2023 Effective January 1, 2024

**CEI NORTH**  
**DETERMINATION OF GAS COST ADJUSTMENT (GCA)**  
**FOR THE PERIOD DECEMBER 2024 THROUGH FEBRUARY 2025**  
**(\$/Dth)**

Line No.	Description	Dec-24	Jan-25	Feb-25
26	Schedule 3 - Purchases	9,184,263	10,194,104	7,471,840
27	Schedule 5 - Storage	3,255,000	3,875,000	3,612,000
28	Total Gas Available for Sales	12,439,263	14,069,104	11,083,840
29	UAFG Percentage - 0.2%	0.2%	0.2%	0.2%
30	UAFG Volumes	24,879	28,138	22,168
31	Average Commodity Price (Line 6 ÷ Line 28)	\$ 2.989	\$ 3.461	\$ 3.202
32	UAFG Costs [1]	\$ 74,372	\$ 97,394	\$ 70,985
33	Schedule 2 Sales	12,414,434	14,041,022	11,061,717
34	UAFG Component (Line 32 ÷ Line 33) [2]	\$ 0.006	\$ 0.007	\$ 0.006

[1] Equals amount shown on Sch. 1, P1, L5.

[2] For informational purposes only.

**CEI NORTH**  
**DETERMINATION OF GAS COST ADJUSTMENT (GCA) FOR TRANSPORTATION CUSTOMERS**

Line No.		(A) Dec-24	(B) Jan-25	(C) Feb-25	(D) Total
	<b>COMPANY USE GAS COSTS TO BE RECOVERED</b>				
	<b>COST DERIVATION</b>				
35	Storage Field Operations (Dth)	1,824	6,387	13,605	
36	Distribution Operations (Dth)	17,847	26,812	30,367	
37	Total Storage Field and Distribution Operations (Dth)	19,671	33,199	43,972	
38	Monthly Commodity Gas Costs Per Dth (Line 13)	\$2.995	\$3.468	\$3.209	
39	Storage Field Operations Costs (Line 35 * Line 38)	\$5,463	\$22,150	\$43,658	\$71,271
40	Percentage Allocated to Transportation Customers	10%	10%	10%	
41	Storage Field Operations Costs Allocated to Transportation Customers	\$546	\$2,215	\$4,366	\$7,127
42	Distribution Operations Costs (Line 36 * Line 38)	\$53,452	\$92,984	\$97,448	\$243,884
43	Percentage Allocated to Transportation Customers	48%	48%	48%	
44	Distribution Operations Costs Allocated to Transportation Customers	\$25,657	\$44,632	\$46,775	\$117,064
45	Storage Field and Distribution Operation Costs Allocated to Transportation Customers (Line 41 + Line 44)	\$26,203	\$46,847	\$51,141	\$124,191
46	Storage Losses (Dth) (Storage Losses Workpaper)	23,250	27,900	26,600	
47	Storage Losses Costs (Line 38 * Line 46)	\$69,634	\$96,757	\$85,359	\$251,750
48	Percentage Allocated to Transportation Customers	10%	10%	10%	
49	Storage Losses Costs Allocated to Transportation Customers	\$6,963	\$9,676	\$8,536	\$25,175
50	Company Use Variance (Schedule 12E, Line 13)	\$12,022	\$11,343	\$10,130	\$33,495
51	Total Company Use Gas Costs and Variances Allocated to Transportation Customers (Line 45 + Line 49 + Line 50)	\$45,188	\$67,866	\$69,807	\$182,861
52	Estimated Transportation Volumes (Dth)	11,259,910	10,623,257	9,487,398	
	<b>GCA DERIVATION</b>				
53	GCA Charge for Rates 225/245/260/270 (Line 51 / Line 52)	\$0.004	\$0.006	\$0.007	
53	GCA Charge for Rates 225/245/260/270 (Line 51 / Line 52)	\$0.004	\$0.006	\$0.007	

**CEI NORTH  
TOTAL GAS COST RECOVERY  
FOR THE PERIOD DECEMBER 2024 THROUGH FEBRUARY 2025**

Line No.	Description	Total
54	Natural Gas Commodity Costs (Schedule 1, Line 15 Total)	\$121,192,684
55	Natural Gas Demand Costs (Schedule 1, Line 6)	\$22,352,788
56	Commodity Variance (Schedule 1, Line 7 Total)	\$16,874,905
57	Commodity Refund (Schedule 1, Line 10 Total)	(\$76,360)
58	Demand Variance (Schedule 1, Line 18 Total)	\$2,750,236
59	Bad Debt Gas Costs (Schedule 1 Line 23 Total)	\$602,891
60	Total Gas Cost Recovery	\$163,697,144

Cause No. 37394-GCA164

**CEI NORTH  
QUARTERLY ALLOCATION OF DEMAND COSTS**

<b>ESTIMATE OF DEMAND COST FOR THE PROJECTED GCA QUARTER</b>		
Line No.	Description	GCA Quarter Demand Cost
1	December 2024 Monthly Demand Costs	\$7,923,563
2	Asset Management Fee (Credit)*	(\$382,500)
3	January 2025 Monthly Demand Costs	\$7,923,563
4	Asset Management Fee (Credit)*	(\$382,500)
5	February 2025 Monthly Demand Costs	\$7,653,162
6	Asset Management Fee (Credit)*	(\$382,500)
7	GCA Quarter (December 2024, January & February 2025) Demand Cost	<b><u>\$22,352,788</u></b>

\*New Asset Management Agreement (AMA) begins April 1, 2024. Credit is \$382,500 per month

<b>Derivation of Unit Demand Rate:</b>		Rate 210/211	Rate 220/229	Rate 240	Total
8	Projected Quarter Sales (Sch. 2A) (1)	26,948,829	10,529,141	15,681	37,493,651
9	Total Unit Demand Rate	\$0.596	\$0.596	\$0.24	

(1) The derivation of Rate 240 demand rate is based on 40% of its projected annual sales.



Cause No. 37394-GCA164

**CEI NORTH  
ESTIMATED SALES  
FOR THE TWELVE MONTHS ENDING NOVEMBER 2025  
SUBJECT TO GCA**

Month / Year	Sales Demand Forecast	Sales Not Subject To GCA	Sales Subject To GCA	Rate 210	Rate 220	Rate 240
<b>Dec-24</b>	12,414,434		12,414,434	9,055,016	3,350,770	8,648
<b>Jan-25</b>	14,041,022		14,041,022	10,026,505	3,998,903	15,613
<b>Feb-25</b>	11,061,717		11,061,717	7,867,308	3,179,467	14,941
Subtotal	37,517,172	0	37,517,172	26,948,829	10,529,141	39,203
<b>Mar-25</b>	8,518,579		8,518,579	6,027,255	2,478,753	12,570
<b>Apr-25</b>	4,743,998		4,743,998	3,280,407	1,450,681	12,910
<b>May-25</b>	2,457,132		2,457,132	1,623,576	830,620	2,936
Subtotal	15,719,709	0	15,719,709	10,931,238	4,760,054	28,417
<b>Jun-25</b>	1,266,242		1,266,242	763,011	500,248	2,983
<b>Jul-25</b>	1,113,399		1,113,399	668,838	443,693	868
<b>Aug-25</b>	1,091,026		1,091,026	668,309	421,144	1,573
Subtotal	3,470,667	0	3,470,667	2,100,158	1,365,085	5,424
<b>Sep-25</b>	1,668,554		1,668,554	1,111,170	555,730	1,655
<b>Oct-25</b>	4,059,627		4,059,627	2,886,839	1,166,606	6,182
<b>Nov-25</b>	7,492,493		7,492,493	5,411,652	2,051,175	29,667
Subtotal	13,220,675	0	13,220,675	9,409,660	3,773,510	37,504
Total	69,928,222	0	69,928,222	49,389,885	20,427,790	110,548

**QUARTERLY PERCENTAGES BY RATE CLASS OF SALES SUBJECT TO GCA**

Quarter	Total	Rate Rate 210	Rate Rate 220	Rate Rate 240
December 2024 - February 2025	53.651%	54.563%	51.543%	35.462%
Mar 2025 - May 2025	22.480%	22.133%	23.302%	25.705%
June 2025 - August 2025	4.963%	4.252%	6.682%	4.907%
September 2025 - November 2025	18.906%	19.052%	18.473%	33.926%

**CEI NORTH**  
**ESTIMATED TRANSPORTATION VOLUMES**  
**FOR CUSTOMERS SUBJECT TO COMPANY USE COSTS**  
**FOR THE TWELVE MONTHS ENDING NOVEMBER 2025**

Month / Year	Total Transport Volumes	Transport Volumes	Rate 225	Rate 245	Rate 260	Rate 270
<b>Dec-24</b>	11,259,910	11,259,910	439,707	1,642,091	4,608,395	4,569,717
<b>Jan-25</b>	10,623,257	10,623,257	465,533	1,719,304	4,747,837	3,690,584
<b>Feb-25</b>	9,487,398	9,487,398	353,987	1,495,572	4,470,198	3,167,641
Subtotal	31,370,565	31,370,565	1,259,227	4,856,967	13,826,429	11,427,942
<b>Mar-25</b>	10,121,166	10,121,166	264,916	1,291,188	4,224,414	4,340,648
<b>Apr-25</b>	8,662,856	8,662,856	143,459	949,335	3,794,152	3,775,910
<b>May-25</b>	8,616,481	8,616,481	82,124	716,438	3,505,308	4,312,611
Subtotal	27,400,503	27,400,503	490,499	2,956,961	11,523,873	12,429,169
<b>Jun-25</b>	8,626,101	8,626,101	55,959	585,372	3,340,965	4,643,804
<b>Jul-25</b>	8,581,989	8,581,989	55,851	573,446	3,322,290	4,630,402
<b>Aug-25</b>	8,568,618	8,568,618	58,738	576,795	3,322,290	4,610,795
Subtotal	25,776,707	25,776,707	170,548	1,735,613	9,985,545	13,885,001
<b>Sep-25</b>	8,732,968	8,732,968	75,887	651,425	3,409,441	4,596,215
<b>Oct-25</b>	9,781,664	9,781,664	144,284	915,458	3,728,166	4,993,757
<b>Nov-25</b>	10,510,004	10,510,004	256,548	1,239,570	4,120,347	4,893,539
Subtotal	29,024,636	29,024,636	476,719	2,806,452	11,257,954	14,483,511
Total	113,572,412	113,572,412	2,396,994	12,355,994	46,593,801	52,225,623

**QUARTERLY PERCENTAGES BY RATE CLASS**

Quarter	Total	Rate Rate 245	Rate Rate 260	Rate Rate 270
December 2024 - February 2025	27.622%	39.309%	29.674%	21.882%
Mar 2025 - May 2025	24.126%	23.931%	24.733%	23.799%
June 2025 - August 2025	22.696%	14.047%	21.431%	26.587%
September 2025 - November 2025	25.556%	22.713%	24.162%	27.732%

**CEI NORTH**  
**ESTIMATED PURCHASED GAS COST - COMMODITY COST**  
**January-25**

SUPPLIER	(A) QUANTITIES (DTH)	(B) COMP. FUEL (%)	(C) COMP. FUEL (DTH)	(D) PURCHASED QUANTITIES (DTH) (A)/(1-(B))	(E) TRANSPORT RATE (\$/DTH)	(F) WELLHEAD PRICE* (\$/DTH)	(G) TRANSPORT COST (\$) (A)*(E)	(H) WELLHEAD GAS COST (\$) (D)*(F)	(I) TOTAL COST (\$) (G)+(H)
<b>PANHANDLE</b>									
FT Swing	1,696,393	1.89%	32,679	1,729,072	\$0.0460	\$3.7960	\$78,034	\$6,563,557	\$6,641,591
FT (SWING) Shorthaul (Putnam)	0	0.20%	0	0	\$0.0062	\$4.1060	\$0	\$0	\$0
FIXED PRICE	349,762	1.89%	6,738	356,500	\$0.0460	\$3.9200	\$16,089	\$1,397,480	\$1,413,569
<b>Subtotal</b>	<b>2,046,155</b>		<b>39,417</b>	<b>2,085,572</b>			<b>\$94,123</b>	<b>\$7,961,037</b>	<b>\$8,055,160</b>
<b>TEXAS GAS (Zone 3)</b>									
FT - NNS (Current Month)	465,000	0.98%	4,602	469,602	\$0.0504	\$2.9767	\$23,436	\$1,397,871	\$1,421,307
FT - BACKHAUL(SWING)	119,054	0.10%	119	119,173	\$0.0326	\$4.1060	\$3,881	\$489,325	\$493,206
NNS (SWING)	200,000	0.98%	1,979	201,979	\$0.0504	\$3.7080	\$10,080	\$748,940	\$759,020
FIXED PRICE	619,380	0.10%	620	620,000	\$0.0326	\$3.4550	\$20,192	\$2,142,100	\$2,162,292
<b>Subtotal</b>	<b>1,403,434</b>		<b>7,321</b>	<b>1,410,755</b>			<b>\$57,589</b>	<b>\$4,778,236</b>	<b>\$4,835,825</b>
<b>TEXAS GAS (Zone 4)</b>									
FT - NNS (Current Month)	310,000	1.48%	4,657	314,657	\$0.0628	\$2.9767	\$19,468	\$936,644	\$956,112
FT - BACKHAUL (SWING)	266,600	0.65%	1,744	268,344	\$0.0412	\$4.1060	\$10,984	\$1,101,821	\$1,112,805
NNS (SWING)	465,000	1.48%	6,985	471,985	\$0.0628	\$3.7080	\$29,202	\$1,750,122	\$1,779,324
FIXED PRICE	0	0.65%	0	0	\$0.0412	\$0.0000	\$0	\$0	\$0
<b>Subtotal</b>	<b>1,041,600</b>		<b>13,387</b>	<b>1,054,987</b>			<b>\$59,654</b>	<b>\$3,788,587</b>	<b>\$3,848,241</b>
<b>TEXAS EASTERN</b>									
TETCO (FOM)	7,750	2.22%	176	7,926	\$0.5781	\$3.6580	\$4,480	\$28,993	\$33,473
TETCO (SWING)	0	2.22%	0	0	\$0.5781	\$3.6580	\$0	\$0	\$0
<b>Subtotal</b>	<b>7,750</b>		<b>176</b>	<b>7,926</b>			<b>\$4,480</b>	<b>\$28,993</b>	<b>\$33,473</b>
<b>ANR</b>									
ANR (Swing)	1,698,893	0.45%	7,680	1,706,573	\$0.0086	\$4.1060	\$14,610	\$7,007,187	\$7,021,797
FIXED PRICE - DELIVERED	310,000	0.00%	0	310,000	\$0.0000	\$3.6200	\$0	\$1,122,200	\$1,122,200
FIXED PRICE - DELIVERED	310,000	0.00%	0	310,000	\$0.0000	\$3.5400	\$0	\$1,097,400	\$1,097,400
FIXED PRICE - DELIVERED	310,000	0.00%	0	310,000	\$0.0000	\$3.5200	\$0	\$1,091,200	\$1,091,200
<b>Subtotal</b>	<b>2,628,893</b>		<b>7,680</b>	<b>2,636,573</b>			<b>\$14,610</b>	<b>\$10,317,987</b>	<b>\$10,332,597</b>
<b>REX</b>									
REX FTS	1,860,000	2.72%	52,007	1,912,007	\$0.0331	\$3.8030	\$61,566	\$7,271,361	\$7,332,927
REX FTS FIXED PRICE	1,206,272	2.72%	33,728	1,240,000	\$0.0331	\$3.2481	\$39,928	\$4,027,675	\$4,067,603
<b>Subtotal</b>	<b>3,066,272</b>		<b>85,735</b>	<b>3,152,007</b>			<b>\$101,494</b>	<b>\$11,299,036</b>	<b>\$11,400,530</b>
<b>Financial Transactions</b>									
Long Term Financial Purchase #3				300,000		(\$1.2280)		(\$368,400)	(\$368,400)
Long Term Financial Purchase #2				540,000		\$0.0810		\$43,740	\$43,740
<b>Total All Suppliers</b>	<b>10,194,104</b>		<b>153,715</b>	<b>10,347,818</b>			<b>\$331,950</b>	<b>\$37,849,216</b>	<b>\$38,181,166</b>

CEI North  
For the Period December 2024 through February 2025  
Purchase Price Workpaper

Revised GCA Filing																
NYMEX Close Date:		10/18/2024		Current Basis Differential:												
				PEPL	TGT Zone 1	TETCO	ANR	REX FTS	REX Delivered							
										TGT BH						
NYMEX - January	\$	3.054		Basis - January	\$	0.048	\$	(0.040)	\$	(0.090)	\$	0.358	\$	0.055	\$	0.358

January Flex NYMEX Close Date: 12/20/2024  
January Flex NYMEX Close Price: \$ 3.748

Flexed Purchase Price							REX Delivered
	PEPL	TGT Zone 1	TETCO	ANR	REX FTS		TGT BH
	Swing/FOM	Swing/FOM	Swing/FOM	Swing/FOM	Swing/FOM		Swing/FOM
January-25	\$ 3.796	\$ 3.708	\$ 3.658	\$ 4.106	\$ 3.803	\$	4.106

January Financial NYMEX Close Date: 12/20/2024  
January Financial NYMEX Close Price: \$ 3.748

**CEI NORTH**  
**FOR THE PERIOD DECEMBER 2024 THROUGH FEBRUARY 2025**  
**WEIGHTED AVERAGE COST OF GAS**

Cause No. 37394-GCA164  
Sch. 3 WACOG  
Workpaper

	December 2024			January 2025			February 2025			Total			Cause No. 37394-GCA164	
	Volume	Price	Extension	Volume	Price	Extension	Volume	Price	Extension	Volume	Average Price	Extension		
LONG-TERM FINANCIAL PURCHASE #3	300,000	\$ (0.4780)	\$ (143,400)	300,000	\$ (1.2280)	\$ (368,400)	300,000	\$ (0.4510)	\$ (135,300)	900,000	\$ (0.7190)	\$ (647,100)		
LONG-TERM FINANCIAL PURCHASE #2	540,000	\$ 0.8310	\$ 448,740	540,000	\$ 0.0810	\$ 43,740	540,000	\$ 0.8580	\$ 463,320	1,620,000	\$ 0.5900	\$ 955,800		
<b>LONG-TERM FINANCIAL WACOG</b>	<b>840,000</b>	<b>\$ 0.3635</b>	<b>\$ 305,340</b>	<b>840,000</b>	<b>\$ (0.3865)</b>	<b>\$ (324,660)</b>	<b>840,000</b>	<b>\$ 0.3905</b>	<b>\$ 328,020</b>	<b>2,520,000</b>	<b>\$ 0.1225</b>	<b>\$ 308,700</b>		
SHORT-TERM FIXED PEPL	356,500	\$ 3.9200	\$ 1,397,480	356,500	\$ 3.9200	\$ 1,397,480	322,000	\$ 3.9200	\$ 1,262,240	1,035,000	\$ 3.9200	\$ 4,057,200		
SHORT-TERM FIXED TGT	620,000	\$ 3.4550	\$ 2,142,100	620,000	\$ 3.4550	\$ 2,142,100	560,000	\$ 3.4550	\$ 1,934,800	1,800,000	\$ 3.4550	\$ 6,219,000		
SHORT-TERM FIXED ANR	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -		
SHORT-TERM FIXED REX	1,240,000	\$ 3.2481	\$ 4,027,675	1,240,000	\$ 3.2481	\$ 4,027,675	1,120,000	\$ 3.2481	\$ 3,637,900	3,600,000	\$ 3.2481	\$ 11,693,250		
<b>SHORT-TERM FIXED WACOG</b>	<b>2,216,500</b>	<b>\$ 3.4141</b>	<b>\$ 7,567,255</b>	<b>2,216,500</b>	<b>\$ 3.4141</b>	<b>\$ 7,567,255</b>	<b>2,002,000</b>	<b>\$ 3.4141</b>	<b>\$ 6,834,940</b>	<b>6,435,000</b>	<b>\$ 3.4141</b>	<b>\$ 21,969,450</b>		
FIRST OF THE MONTH INDEX - PEPL/REX	-	\$ 3.0480	\$ -	-	\$ 4.1060	\$ -	-	\$ 3.5340	\$ -	-	\$ -	\$ -		
FIRST OF THE MONTH INDEX - TETCO	6,341	\$ 2.8480	\$ 18,058	7,926	\$ 3.6580	\$ 28,993	5,011	\$ 3.5340	\$ 17,710	19,278	\$ 3.3593	\$ 64,761		
<b>FIRST OF THE MONTH WACOG</b>	<b>6,341</b>	<b>\$ 2.8480</b>	<b>\$ 18,058</b>	<b>7,926</b>	<b>\$ 3.6580</b>	<b>\$ 28,993</b>	<b>5,011</b>	<b>\$ 3.5340</b>	<b>\$ 17,710</b>	<b>19,278</b>	<b>\$ 3.3593</b>	<b>\$ 64,761</b>		
DAILY SWING INDEX - PEPL	1,729,220	\$ 3.0030	\$ 5,192,848	1,729,072	\$ 3.7960	\$ 6,563,557	1,113,267	\$ 3.6240	\$ 4,034,480	4,571,559	\$ 3.4542	\$ 15,790,885		
DAILY SWING INDEX - PEPL PUTNAM	-	\$ 3.0480	\$ -	-	\$ 4.1060	\$ -	-	\$ 3.5340	\$ -	-	\$ -	\$ -		
DAILY SWING INDEX - TGT	683,353	\$ 2.8650	\$ 1,957,806	673,965	\$ 3.7080	\$ 2,499,061	426,309	\$ 2.9460	\$ 1,255,907	1,783,627	\$ 3.2029	\$ 5,712,775		
DAILY SWING INDEX - TGT BH	511,008	\$ 3.0480	\$ 1,557,552	387,517	\$ 4.1060	\$ 1,591,146	95,823	\$ 3.5340	\$ 338,638	994,348	\$ 3.5072	\$ 3,487,336		
DAILY SWING INDEX - ANR	934,204	\$ 3.0480	\$ 2,847,454	1,706,573	\$ 4.1060	\$ 7,007,187	705,800	\$ 3.5340	\$ 2,494,298	3,346,577	\$ 3.6900	\$ 12,348,938		
DAILY SWING INDEX - TETCO	-	\$ 2.8480	\$ -	-	\$ 3.6580	\$ -	-	\$ 3.5340	\$ -	-	\$ -	\$ -		
DAILY SWING INDEX - REX	1,912,007	\$ 2.8200	\$ 5,391,859	1,912,007	\$ 3.8030	\$ 7,271,361	1,726,974	\$ 2.9480	\$ 5,091,118	5,550,987	\$ 3.1984	\$ 17,754,338		
<b>DAILY SWING WACOG</b>	<b>5,769,791</b>	<b>\$ 2.9373</b>	<b>\$ 16,947,518</b>	<b>6,409,133</b>	<b>\$ 3.8901</b>	<b>\$ 24,932,313</b>	<b>4,068,173</b>	<b>\$ 3.2482</b>	<b>\$ 13,214,441</b>	<b>16,247,098</b>	<b>\$ 3.3910</b>	<b>\$ 55,094,272</b>		
COMPANY STORAGE	1,240,000	\$ 2.1046	\$ 2,609,669	1,550,000	\$ 2.9767	\$ 4,613,907	1,512,000	\$ 2.9767	\$ 4,500,792	4,302,000	\$ 2.7253	\$ 11,724,368		
PANHANDLE STORAGE	1,240,000	\$ 2.0641	\$ 2,559,484	1,550,000	\$ 2.0641	\$ 3,199,355	1,400,000	\$ 2.0641	\$ 2,889,740	4,190,000	\$ 2.0641	\$ 8,648,579		
ANR STORAGE	775,000	\$ 3.4871	\$ 2,702,503	775,000	\$ 3.4871	\$ 2,702,503	700,000	\$ 3.4871	\$ 2,440,970	2,250,000	\$ 3.4871	\$ 7,845,975		
NNS - TEXAS GAS STORAGE	407,465	\$ 2.1046	\$ 857,539	784,259	\$ 2.9767	\$ 2,334,515	680,086	\$ 2.9767	\$ 2,024,421	1,871,810	\$ 2.7869	\$ 5,216,476		
<b>STORAGE WACOG</b>	<b>3,662,465</b>	<b>\$ 2.3834</b>	<b>\$ 8,729,195</b>	<b>4,659,259</b>	<b>\$ 2.7580</b>	<b>\$ 12,850,280</b>	<b>4,292,086</b>	<b>\$ 2.7623</b>	<b>\$ 11,855,923</b>	<b>12,613,810</b>	<b>\$ 2.6507</b>	<b>\$ 33,435,398</b>		
FIXED DELIVERED - ANR	310,000	\$ 3.6200	\$1,122,200	310,000	\$ 3.6200	\$1,122,200	280,000	\$ 3.6200	\$1,013,600.00	900,000	\$ 3.6200	\$3,258,000		
FIXED DELIVERED - ANR	310,000	\$ 3.5400	\$1,097,400	310,000	\$ 3.5400	\$1,097,400	280,000	\$ 3.5400	\$991,200.00	900,000	\$ 3.5400	\$3,186,000		
FIXED DELIVERED - ANR	310,000	\$ 3.5200	\$1,091,200	310,000	\$ 3.5200	\$1,091,200	280,000	\$ 3.5200	\$985,600.00	900,000	\$ 3.5200	\$3,168,000		
<b>FIXED DELIVERED - ANR WACOG</b>	<b>930,000</b>	<b>\$ 3.5600</b>	<b>\$3,310,800</b>	<b>930,000</b>	<b>\$ 3.5600</b>	<b>\$3,310,800</b>	<b>840,000</b>	<b>\$ 3.5600</b>	<b>\$ 2,990,400</b>	<b>2,700,000</b>	<b>\$ 3.5600</b>	<b>\$9,612,000.00</b>		
<b>LONG-TERM FINANCIAL WACOG</b>	<b>840,000</b>	<b>\$ 0.3635</b>	<b>\$ 305,340</b>	<b>840,000</b>	<b>\$ (0.3865)</b>	<b>\$ (324,660)</b>	<b>840,000</b>	<b>\$ 0.3905</b>	<b>\$ 328,020</b>	<b>2,520,000</b>	<b>\$ 0.1225</b>	<b>\$ 308,700</b>		
<b>SHORT-TERM FIXED WACOG</b>	<b>2,216,500</b>	<b>\$ 3.4141</b>	<b>\$ 7,567,255</b>	<b>2,216,500</b>	<b>\$ 3.4141</b>	<b>\$ 7,567,255</b>	<b>2,002,000</b>	<b>\$ 3.4141</b>	<b>\$ 6,834,940</b>	<b>6,435,000</b>	<b>\$ 3.4141</b>	<b>\$ 21,969,450</b>		
<b>FIRST OF THE MONTH WACOG</b>	<b>6,341</b>	<b>\$ 2.8480</b>	<b>\$ 18,058</b>	<b>7,926</b>	<b>\$ 3.6580</b>	<b>\$ 28,993</b>	<b>5,011</b>	<b>\$ 3.5340</b>	<b>\$ 17,710</b>	<b>19,278</b>	<b>\$ 3.3593</b>	<b>\$ 64,761</b>		
<b>DAILY SWING WACOG</b>	<b>5,769,791</b>	<b>\$ 2.9373</b>	<b>\$ 16,947,518</b>	<b>6,409,133</b>	<b>\$ 3.8901</b>	<b>\$ 24,932,313</b>	<b>4,068,173</b>	<b>\$ 3.2482</b>	<b>\$ 13,214,441</b>	<b>16,247,098</b>	<b>\$ 3.3910</b>	<b>\$ 55,094,272</b>		
<b>STORAGE WACOG</b>	<b>3,662,465</b>	<b>\$ 2.3834</b>	<b>\$ 8,729,195</b>	<b>4,659,259</b>	<b>\$ 2.7580</b>	<b>\$ 12,850,280</b>	<b>4,292,086</b>	<b>\$ 2.7623</b>	<b>\$ 11,855,923</b>	<b>12,613,810</b>	<b>\$ 2.6507</b>	<b>\$ 33,435,398</b>		
<b>FIXED DELIVERED - ANR WACOG</b>	<b>930,000</b>	<b>\$ 3.5600</b>	<b>\$ 3,310,800</b>	<b>930,000</b>	<b>\$ 3.5600</b>	<b>\$ 3,310,800</b>	<b>840,000</b>	<b>\$ 3.5600</b>	<b>\$ 2,990,400</b>	<b>2,700,000</b>	<b>\$ 3.5600</b>	<b>\$ 9,612,000</b>		
<b>TOTAL WEIGHTED AVERAGE COST OF GAS</b>	<b>13,425,097</b>	<b>\$ 2.7470</b>	<b>\$ 36,878,166</b>	<b>15,062,818</b>	<b>\$ 3.2109</b>	<b>\$ 48,364,981</b>	<b>12,047,270</b>	<b>\$ 2.9253</b>	<b>\$ 35,241,434</b>	<b>40,535,186</b>	<b>\$ 2.9723</b>	<b>\$ 120,484,581</b>		

Cause No. 37394-GCA164

**CEI NORTH**  
**ESTIMATED GAS STORAGE AND DELIVERED SERVICES COST**  
**FOR THE PERIOD DECEMBER 2024 THROUGH FEBRUARY 2025**  
**COMMODITY COST**

Month and Supplier	Estimated Volumes			Estimated Rates			Estimated Cost			
	Injected	Withdrawn	Compressor Fuel	Injected	Withdrawn	Com-pressor Fuel	Injected	Withdrawn	Compressor Fuel	Total
	Dth	Dth		Dth	Dth					
December-24										
TEXAS GAS ZONE 3	0	310,000	0	\$0.0504	\$0.0504		\$0	\$0	\$0	\$0
TEXAS GAS ZONE 4	0	93,000	0	\$0.0628	\$0.0628		\$0	\$0	\$0	\$0
Subtotal	0	403,000	0				\$0	\$0	\$0	\$0
January-25										
TEXAS GAS ZONE 3	0	465,000	0	\$0.0504	\$0.0504		\$0	\$0	\$0	\$0
TEXAS GAS ZONE 4	0	310,000	0	\$0.0628	\$0.0628		\$0	\$0	\$0	\$0
Subtotal	0	775,000	0				\$0	\$0	\$0	\$0
February-25										
TEXAS GAS ZONE 3	0	392,000	0	\$0.0504	\$0.0504		\$0	\$0	\$0	\$0
TEXAS GAS ZONE 4	0	280,000	0	\$0.0628	\$0.0628		\$0	\$0	\$0	\$0
Subtotal	0	672,000	0				\$0	\$0	\$0	\$0
Total Commodity Cost							\$0	\$0	\$0	\$0

Cause No. 37394-GCA164

**CEI NORTH**  
**ESTIMATED COST OF GAS INJECTED AND WITHDRAWN FROM STORAGE AND DELIVERED SERVICES**  
**FOR THE PERIOD DECEMBER 2024 THROUGH FEBRUARY 2025**

Month and Type of Storage	Estimated Changes in Storage			Estimated Gas Rates			Cost of Gas	
	Injected Dth	Withdrawn Dth	Net Dth	Demand	Commodity	Demand	Commodity	Net
<b>December-24</b>								
Company	0	1,240,000	1,240,000		\$2.1046	\$0	\$2,609,669	\$2,609,669
Subtotal Company	0	1,240,000	1,240,000			\$0	\$2,609,669	\$2,609,669
Panhandle	0	1,240,000	1,240,000		\$2.0641	\$0	\$2,559,484	\$2,559,484
ANR	0	775,000	775,000		\$3.4871	\$0	\$2,702,503	\$2,702,503
Subtotal Pipeline Storage	0	2,015,000	2,015,000			\$0	\$5,261,987	\$5,261,987
	0	3,255,000	3,255,000			\$0	\$7,871,656	\$7,871,656
<b>January-25</b>								
Company	0	1,550,000	1,550,000		\$2.9767	\$0	\$4,613,907	\$4,613,907
Subtotal Company	0	1,550,000	1,550,000			\$0	\$4,613,907	\$4,613,907
Panhandle	0	1,550,000	1,550,000		\$2.0641	\$0	\$3,199,355	\$3,199,355
ANR	0	775,000	775,000		\$3.4871	\$0	\$2,702,503	\$2,702,503
Subtotal Pipeline Storage	0	2,325,000	2,325,000			\$0	\$5,901,858	\$5,901,858
	0	3,875,000	3,875,000			\$0	\$10,515,765	\$10,515,765
<b>February-25</b>								
Company	0	1,512,000	1,512,000		\$2.9767	\$0	\$4,500,792	\$4,500,792
Subtotal Company	0	1,512,000	1,512,000			\$0	\$4,500,792	\$4,500,792
Panhandle	0	1,400,000	1,400,000		\$2.0641	\$0	\$2,889,740	\$2,889,740
ANR	0	700,000	700,000		\$3.4871	\$0	\$2,440,970	\$2,440,970
Subtotal Pipeline Storage	0	2,100,000	2,100,000			\$0	\$5,330,710	\$5,330,710
	0	3,612,000	3,612,000			\$0	\$9,831,502	\$9,831,502
<b>Grand Total</b>	0	10,742,000	10,742,000			\$0	\$28,218,923	\$28,218,923

Cause No. 37394-GCA164

**CEI NORTH  
INITIATION OF REFUND  
Refunds to be Included in the GCA  
FOR THE PERIOD DECEMBER 2024 THROUGH FEBRUARY 2025**

Line No.	Description:	Amount of Refund
1	Nomination and Balancing Charges	(\$24,268)
2	Pipeline Refunds	\$0
3	<b>Total to be Refunded</b>	<b>(\$24,268)</b>

<b>Distribution of Refunds to GCA Quarters</b>		
Quarter	(A) Sales Percentage All Rate Classes (Schedule 2A)	(B) Refund (Line 2 * A)
4 December 2024 - February 2025	53.651%	(\$13,020)
5 Mar 2025 - May 2025	22.480%	(\$5,455)
6 June 2025 - August 2025	4.963%	(\$1,204)
7 September 2025 - November 2025	18.906%	(\$4,588)
	<b>100.000%</b>	<b>(\$24,267)</b>

**Calculation Of Refunds To Be Returned In This GCA**

8	Cause No. 37394-GCA161 (Schedule 12A, Line 7)	(\$2,301)
9	Cause No. 37394-GCA162 (Schedule 12A, Line 6)	(\$9,347)
10	Cause No. 37394-GCA163 (Schedule 12A, Line 5)	(\$51,692)
11	Refunds from this GCA (Schedule 12A, Line 4)	(\$13,020)
12	<b>Total to be Refunded in This Cause</b>	<b>(\$76,360)</b>
12a	December 2024 Refund (Line 12 / Sch. 2A Sales)	(\$25,268)
12b	January 2025 Refund (Line 12 / Sch. 2A Sales)	(\$28,578)
12c	February 2025 Refund (Line 12 / Sch. 2A Sales)	(\$22,514)



**CEI NORTH  
RECONCILIATION OF DEMAND VARIANCE**

Line		Demand
No.	Rate Class Description	Variance
1	<b>Demand Variance: (Over) Under Recovery</b> (Schedule 6, Line 11a)	
	(a) April 2024	\$299,094
	(b) May 2024	\$2,341,587
	(c) June 2024	\$106,765
2	TOTAL	\$2,747,446

Distribution Of Demand Variances To Quarters		
	Quarter	(Line 2 * Quarterly Sales Percentages, Sch. 2A)
3	December 2024 - February 2025	\$1,474,032
4	Mar 2025 - May 2025	\$617,626
5	June 2025 - August 2025	\$136,356
6	September 2025 - November 2025	\$519,432
7	Total Demand Variance	\$2,747,446

Calculation Of Demand Variances For This Cause		
8	Cause No. 37394-GCA161 (Sch. 12B, Line 6)	\$1,233,348
9	Cause No. 37394-GCA162 (Sch. 12B, Line 5)	(\$1,444,238)
10	Cause No. 37394-GCA163 (Sch. 12B, Line 4)	\$1,487,094
11	Variance from this GCA (Sch. 12 B, Line 3)	\$1,474,032
12	Total Demand Variances to be Included in GCA	\$2,750,236
13	<b>Adjusted Total Demand Variance to be included in GCA (Line 12)</b>	<b>\$2,750,236</b>
13a	December 2024 Variance (Line 13 / Sch. 2A Sales)	\$910,053
13b	January 2025 Variance (Line 13 / Sch. 2A Sales)	\$1,029,292
13c	February 2025 Variance (Line 13 / Sch. 2A Sales)	\$810,891

**CEI NORTH  
RECONCILIATION OF COMMODITY VARIANCE**

Line No.	Rate Class Description	Commodity Variance
1	<b>Commodity Variance: (Over) Under Recovery</b> (Schedule 6, Line 11b)	
(a)	April 2024	\$1,163,686
(b)	May 2024	\$1,473,260
(c)	June 2024	\$363,435
(d)	LIFO Adjustment	\$0
(e)	Bad Debt Gas Cost Adjustment - (from Sch. 12D, L 6)	\$21,291
(f)	Bad Debt Gas Cost Adjustment - LIFO Adjusted	\$0
2	<b>TOTAL</b>	<b>\$3,021,672</b>

<b>Distribution Of Commodity Variance To Quarters</b>		
Quarter	(Line 2 * Quarterly Sales Percentages, Sch. 2A)	
3	December 2024 - February 2025	\$1,621,157
4	Mar 2025 - May 2025	\$679,272
5	June 2025 - August 2025	\$149,966
6	September 2025 - November 2025	\$571,277
7	<b>Total Commodity Variance</b>	<b>\$3,021,672</b>

<b>Calculation Of Commodity Variance For This Cause</b>		
8	Cause No. 37394-GCA161 (Sch 12C , Line 6)	\$2,134,589
9	Cause No. 37394-GCA162 (Sch 12C , Line 5)	(\$26,221)
10	Cause No. 37394-GCA163 (Sch 12C , Line 4)	\$13,145,380
11	Variance from this GCA (Sch 12C , Line 3)	\$1,621,157
12	<b>Total Commodity Variance to be Included in GCA</b>	<b>\$16,874,905</b>
13	<b>Adjusted Total Commodity Variance to be included in GCA (Line 12)</b>	<b>\$16,874,905</b>
13a	December 2024 Variance (Line 13 / Sch. 2A Sales)	\$5,583,907
13b	January 2025 Variance (Line 13 / Sch. 2A Sales)	\$6,315,532
13c	February 2025 Variance (Line 13 / Sch. 2A Sales)	\$4,975,466

**CEI NORTH**  
**ALLOCATION OF COMPANY USE COST VARIANCES**  
**TRANSPORTATION CUSTOMERS**

Line No.	Reconciliation Month	Variance
1	<b>Company Use Cost Variance: (Over) Under Recovery</b> (Schedule 6A, Line 7)	
	(a) April 2024	\$13,991
	(b) May 2024	\$17,963
	(c) June 2024	\$283
2	<b>TOTAL</b>	<b>\$32,237</b>

<b>Distribution of Company Use Cost Variance to GCA Quarters</b> (Line 2 * Quarterly Sales Percentages, Sch. 2B)		
	Quarter	
3	December 2024 - February 2025	\$8,905
4	Mar 2025 - May 2025	\$7,777
5	June 2025 - August 2025	\$7,317
6	September 2025 - November 2025	\$8,238
7	<b>Total Company Use Variance</b>	<b>\$32,237</b>

<b>Calculation of Company Use Cost Variance For This Cause</b>		
8	Cause No. 37394-GCA161 (Sch 12E , Line 6)	\$18,389
9	Cause No. 37394-GCA162 (Sch 12E , Line 5)	\$3,768
10	Cause No. 37394-GCA163 (Sch 12E , Line 4)	\$2,433
11	Variance from this GCA (Sch 12E , Line 3)	\$8,905
12	<b>Total Company Use Cost Variance to be Included in GCA</b>	<b>\$33,495</b>
13	<b>Adjusted Total Company Use Cost Variance to be included in GCA (Line 12)</b>	<b>\$33,495</b>
13a	December 2024 Variance (Line 13 / Sch. 2B Transp. Volumes)	\$12,022
13b	January 2025 Variance (Line 13 / Sch. 2B Transp. Volumes)	\$11,343
13c	February 2025 Variance (Line 13 / Sch. 2B Transp. Volumes)	\$10,130

## CEI NORTH

**TABLE NO. 1**  
**Effects of**  
**Estimated GCA v. Currently Effective GCA**  
**For Residential Customers**

Consumption Dth	Bill At Estimated GCA	Bill At Currently Effective GCA	Dollar Increase (Decrease)	Percent Increase (Decrease)
5	\$55.41	\$54.86	\$0.55	1.00%
10	\$90.88	\$89.78	\$1.10	1.23%
15	\$126.35	\$124.70	\$1.65	1.32%
20	\$161.82	\$159.62	\$2.20	1.38%
25	\$197.29	\$194.54	\$2.75	1.41%

**Estimated GCA v. Currently Effective GCA**

	Estimated	Currently Approved
Customer Service Charge	\$16.26	\$16.26
Commodity Charge Block 1	\$3.019	\$3.019
Commodity Charge Block 2	\$2.116	\$2.116
USF Rider (Eff. 10/1/24)	\$0.015	\$0.015
PSA (Eff. 04/10/17)	\$0.0000	\$0.0000
EEFC (Eff. 5/1/24)	\$0.1216	\$0.1216
SRC (Eff. 5/1/24)	\$0.0848	\$0.0848
CSIA (Eff. 8/1/24)	\$0.00	\$0.00
CSIA (Eff. 8/1/24)	\$0.394	\$0.394
TSCR (Eff. 1/1/24)	(\$0.39)	(\$0.39)
GCA163	\$4.363	\$4.253

## TABLE NO. 2

**Effects of**  
**Estimated GCA v. Prior Year Effective GCA**  
**For Residential Customers**

Consumption Dth	Bill At Estimated GCA	Bill At Prior Year Effective GCA	Dollar Increase (Decrease)	Percent Increase (Decrease)
5	\$55.41	\$53.10	\$2.31	4.35%
10	\$90.88	\$85.23	\$5.65	6.63%
15	\$126.35	\$117.35	\$9.00	7.67%
20	\$161.82	\$149.48	\$12.34	8.26%
25	\$197.29	\$181.61	\$15.68	8.64%

**Estimated GCA v. Prior Year Effective GCA**

	Estimated	Prior Year Approved
Customer Service Charge	\$16.26	\$16.26
Commodity Charge Block 1	\$3.019	\$3.019
Commodity Charge Block 2	\$2.116	\$2.116
USF Rider (Eff. 10/1/24)	\$0.015	\$0.021
PSA (Eff. 04/10/17)	\$0.000	\$0.000
EEFC (Eff. 5/1/24)	\$0.1216	\$0.1244
SRC (Eff. 5/1/24)	\$0.0848	\$0.0953
CSIA (Eff. 8/1/24)	\$0.00	\$1.32
CSIA (Eff. 8/1/24)	\$0.394	\$0.176
TSCR (Eff. 1/1/24)	(\$0.39)	(\$0.676)
GCA 160	\$4.363	\$3.893

**CEI NORTH****TABLE NO. 2 B**

**Effects of**  
**Estimated January 2025 v. Prior Year Effective GCA**  
**For Residential Customers**

Consumption Dth	Bill At Estimated GCA	Bill At Prior Year Effective GCA	Dollar Increase (Decrease)	Percent Increase (Decrease)
5	\$56.58	\$53.81	\$2.76	5.13%
10	\$93.22	\$85.81	\$7.41	8.63%
15	\$129.86	\$117.80	\$12.06	10.23%
20	\$166.50	\$149.80	\$16.70	11.15%
25	\$203.14	\$181.79	\$21.35	11.75%

**Estimated January 2025 v. Prior Year Effective GCA**

	<b>Estimated</b>	<b>Prior Year Approved</b>
Customer Service Charge	\$16.26	\$16.26
Commodity Charge Block 1	\$3.019	\$3.019
Commodity Charge Block 2	\$2.116	\$2.116
USF Rider (Eff. 10/1/24)	\$0.015	\$0.021
PSA (Eff. 04/10/17)	\$0.0000	\$0.0000
EEFC (Eff. 5/1/24)	\$0.1216	\$0.1244
SRC (Eff. 5/1/24)	\$0.0848	\$0.0953
CSIA (Eff. 8/1/24)	\$0.00	\$1.89
CSIA (Eff. 8/1/24)	\$0.394	\$0.139
TSCR (Eff. 1/1/24)	(\$0.39)	(\$0.39)
Jan-25	\$4.597	\$3.903

Cause No. 37394-GCA164

**CEI NORTH**

**TABLE NO. 1**  
**Effects of**  
**Estimated GCA v. Prior Year Effective GCA**  
**For Residential Spaceheating Customers**  
**At Normal Consumption Levels**

	Consumption Dth	Bill At Estimated GCA	Bill At Prior Year Effective GCA	Dollar Increase (Decrease)	Percent Increase (Decrease)
December 2024	12.1	\$102.88	\$97.74	\$5.14	5.26%
January 2025	14.6	\$126.93	\$114.93	\$12.00	10.44%
February 2025	15.3	\$128.05	\$120.38	\$7.67	6.37%

**Estimated GCA v. Prior Year Effective GCA**

	Estimated	Prior Year Approved
Customer Service Charge	\$16.26	\$16.26
Commodity Charge Block 1	\$3.019	\$3.019
Commodity Charge Block 2	\$2.116	\$2.116
USF Rider (Eff. 10/1/24)	\$0.015	\$0.021
PSA (Eff. 4/10/17)	\$0.000	\$0.000
EEFC (Eff. 5/1/24)	\$0.1216	\$0.1244
SRC (Eff. 5/1/24)	\$0.0848	\$0.0953
CSIA (Eff. 8/1/24)	\$0.0000	\$1.3217
CSIA (Eff. 8/1/24)	\$0.394	\$0.176
TSCR (Eff. 1/1/24)	(\$0.39)	(\$0.68)
GCA Charge - December-24	\$4.124	\$3.812
GCA Charge - January-25	\$4.597	\$3.903
GCA Charge - February-25	\$4.335	\$3.965