FILED
January 21, 2015
INDIANA UTILITY
REGULATORY COMMISSION

STATE OF INDIANA

INDIANA UTILITY REGULATORY COMMISSION

PETITION OF THE DEPARTMENT OF WATER)	
WORKS OF THE CITY OF MICHIGAN CITY,)	
INDIANA FOR AUTHORITY TO INCREASE RATES)	CAUSE NO. 44538
AND CHARGES AND ISSUE BONDS FOR CAPITAL)	
IMPROVEMENTS TO ITS WATER WORKS)	

TESTIMONY OF

RICHARD J. COREY - PUBLIC'S EXHIBIT NO. 1

ON BEHALF OF THE

INDIANA OFFICE OF UTILITY CONSUMER COUNSELOR

JANUARY 21, 2015

Respectfully submitted,

Daniel M. Le Vay, Atty. No. 22184-49

Deputy Consumer Counselor

TESTIMONY OF OUCC WITNESS RICHARD J. COREY CAUSE NO. 44538 <u>DEPARTMENT OF WATERWORKS OF THE CITY OF MICHIGAN CITY</u>

I. <u>INTRODUCTION</u>

1	Q:	Please state your name and business address.
2	A:	My name is Richard J. Corey, and my business address is 115 West Washington
3		Street, Suite 1500 South, Indianapolis, Indiana 46204.
4	Q:	By whom are you employed and in what capacity?
5	A:	I am employed by the Indiana Office of Utility Consumer Counselor (OUCC) as a
6		Utility Analyst.
7	Q:	Please describe your educational background and experience.
8	A:	I graduated from Indiana University in May 1978 with a Bachelor of Science
9		degree majoring in accounting. Upon graduation, I took a position as an
10		accountant for Tousley-Bixler Construction Company for whom I worked until
11		1984. At that time, I began attending Indiana University School of Law. After
12		graduating from law school in 1988, I was employed by the public accounting
13		firm of Boyd, Stamper & Leeds and participated in the preparation of
14		compilations, audits, and corporate, individual and not-for-profit tax returns.
15		From 1990 to 1993, I worked for the CPA firm of Myers & Stauffer, which
16		specializes in Medicaid accounting, consulting and rate setting. After a short
17		tenure with the OUCC as a Principal Accountant in 1993, I became Controller,

Corporate Secretary, and a member of the Board of Directors of General

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1 Acceptance Corporation. I returned to the OUCC in 1998 as an Assistant Utility 2 Consumer Counselor and represented the interests of the public before the Indiana 3 Utility Regulatory Commission (IURC or Commission) in a variety of Gas, Water 4 and Telecommunications cases. I assumed my current position as a Utility 5 Analyst with the OUCC in April of 2005. Since joining the OUCC, I have 6 attended the NARUC Annual Regulatory Studies Program, the NARUC Utility 7 Rate School, and other continuing education programs. 8 I became licensed as a Certified Public Accountant (CPA) in 1983. 9 Having left the practice of public accounting in 1993, my CPA License is 10 currently inactive. Additionally, I am an inactive member of the Indiana Bar in 11 good standing. 12 What is the purpose of your testimony? **Q**: 13 The City of Michigan City Department of Water Works' (hereafter "Petitioner" or A: 14 "Michigan City") has calculated its proposed rate increase based on the revenue it 15 asserts it requires to operate the utility. I recommend certain adjustments to more 16 properly reflect the revenue required to operate the utility. 17 Have you previously testified before the Indiana Utility Regulatory **Q**: 18 Commission? 19 A: Yes. I have testified in many cases before the Commission including a number of 20 applications by municipal water utilities for financing authority and changes to 21 rates and charges. 22 Q: Please describe the review and analysis you conducted to prepare your 23 testimony. 24 A: I read the testimony of Petitioner's witness Scott A. Miller, C.P.A. and reviewed 25 the schedules and workpapers he filed in this Cause. I participated in the

preparation of discovery requests and reviewed discovery responses. On November 20, 2014, I traveled to Petitioner's offices where I conducted a field audit and reviewed Petitioner's books and records.

4 Q: Please explain how a municipal water utility's rate increase is calculated.

Pursuant to Indiana Code § 8-1.5-3-8, rates for a municipal water utility are calculated by first determining the amount of the adjusted (i.e., *pro forma*) net operating expenses. These *pro forma* amounts are based on known, recurring expenses updated to include changes that are fixed, known, and measurable, and expected to occur within twelve months of the test year.

Municipal revenue requirements also include required taxes, such as utility receipts tax and payment in lieu of taxes (PILT), working capital, extensions and replacements, debt service, and debt service reserve. The total of these revenue requirement elements are then reduced by interest income and other income earned by the utility to determine the municipal utility's net revenue requirements. From the total net revenue requirement, *pro-forma* revenues at current rates (subject to increase and adjusted for revenue changes that are fixed, known and measurable) are subtracted to determine the net revenue increase required. The increase in net revenue is then "grossed up" for the additional IURC fee related to these increased revenues.

20 Q: What schedules are you sponsoring?

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A:

- 21 A: I sponsor the following schedules based on the OUCC's review and analysis:
- 22 OUCC Schedule 1 Comparison of Petitioner's and OUCC's Revenue Requirement

			Public's Exhibit No. 1 Cause No. 44538 Page 4 of 10		
1 2		OUCC Schedule 2 –	Comparative Balance Sheets for the Years Ended December 31, 2013 and 2012		
3 4		OUCC Schedule 3 –	Income Statements for the Years Ending December 31, 2013 and 2012		
5		OUCC Schedule 4 -	Pro-forma Net Operating Income Statement		
6 7		OUCC Schedule 5 -	Revenue Adjustments		
8		OUCC Schedule 6 –	Expense Adjustments		
9 10		OUCC Schedule 7 -	Extensions and Replacements		
11		OUCC Schedule 8 –	Debt Service		
12		OUCC Schedule 9 -	Debt Service Reserve		
13 14	Q : A:	What level of rate increas	e is Petitioner requesting in this Cause? l of a rate increase of 37.27%.		
15			e does the OUCC recommend?		
16	Q: A:		ne Commission approve a rate increase of 35.33% over		
17		present rates.			
		III. <u>RE</u>	VENUE ADJUSTMENTS		
		A. Classification of Opera	ating Revenues		
18	Q:	Do you agree with Petition	ner's classification of revenues subject to increase?		
19	A:	No. Petitioner classified it	s late fee revenues of \$33,529 as revenues not subject		
20		to its increase in rates. ¹ H	However, late fee revenues will in fact be based on a		
21	21 fixed percentage of water service charges outstanding. Therefore, as Michigan				
	See page 13 of Petitioner's Accounting Report on Rate Study.				

1		City's water charges will increase because of this rate case, Michigan City's late
2		fee revenues will also increase. Accordingly, in the OUCC's schedules I have
3		classified late fees revenues as revenues subject to the increase.
4 5	Q:	Does the OUCC accept Petitioner's classification of all other operating revenues?
6	A:	Yes.
7		B. Fire Protection Revenues
8 9	Q:	Did Petitioner propose a reduction to its <i>pro forma</i> public fire protection revenue.
10	A:	Yes. Petitioner reduced its test year public fire protection revenue by \$441,844.
11		According to Petitioner, this reduction was necessitated by a change in City
12		policy regarding the water utility's "payment" of PILT. While previously the
13		City did not require the Water Utility to pay the City PILT, according to
14		Petitioner PILT payments will now be made to the City. (See footnote 11 on page
15		15 of the Utility's Accounting Report on Rate Study (Accounting Report).)
16		Petitioner advised that on a going forward basis, the City will begin retaining all
17		PILT funds paid by Petitioner and will not "pay" these funds back to the utility as
18		"fire protection revenue." In its response to OUCC Data Request No. 6.12
19		Petitioner included the following statement:
20 21 22 23		At this time it is not anticipated that a similar arrangement will be made with the City as part of this rate proceeding. Instead, it is anticipated that the Department will need to make the actual PILT payment to the City.

² See Attachment RJC-1.

1		The adjustment proposed by Petitioner reflects this new arrangement, eliminating				
2		the PILT monies given back to the Utility in the past.				
3 4	Q:	As proposed by Petitioner, what do <i>pro forma</i> public fire protection revenues represent?				
5	A:	Historically, the transaction booked by Petitioner resulted in an overstatement of				
6		public fire protection revenues. I eliminated this overstatement by reducing fire				
7		protection revenue by the amount of PILT expense. After Petitioner's adjustment,				
8		pro forma public fire protection revenues accurately represent fire protection				
9		revenues collected from customers based on Petitioner's tariff rates.				
10	Q:	Do you accept Petitioner's adjustment to Public Fire Protection Revenues?				
11	A:	Yes. This adjustment is appropriate and correctly reflects the amount of Public				
12		Fire Protection Revenues to be received by Petitioner on a going-forward basis.				
13	Q:	Are you proposing any other adjustments to Fire Protection Revenue?				
14	A.	Yes. Petitioner's Accounting Report includes a Summary of Fire Protection				
15		Consumer Study that was used to calculate total normalized fire protection for the				
16		cost of service study. (See p. 17 of the Accounting Report) This Summary				
17		supports total test year public and private fire protection of \$718,129. From this				
18		amount I deducted actual test year fire protection revenue of \$715,231,				
19		normalized for the PILT adjustment discussed above, for an increase in fire				
20		protection revenues of \$2,988.				
21 22 23 24 25		Public Fire Protection per Trial Balance Private Fire Protection per Trial Balance Total Fire Protection Revenue Less: PILT Expense Normalized Fire Protection \$784,227 \$1,157,075 \$(441,844) \$1,157,075 \$(441,844) \$1,157,075				
26		See OUCC Schedule 5, Adjustment 1.				

IV. OPERATING EXPENSE ADJUSTMENTS

1	Q:	Do you accept any of Petitioner's pro forma adjustments?
2	A:	Yes. I accept Petitioner's adjustments to Payroll, FICA, Health Insurance,
3		General Insurance, Rate Case Expense, Non-recurring Expenses, Periodic
4		Maintenance, PILT and Utility Receipts Tax.
		A. Purchased Power
5	Q:	Does Petitioner propose an adjustment for Purchased Power Expense?
6	A:	Yes. On page 9 of its Accounting Report, Petitioner proposes an adjustment to
7		Purchased Power Expense that would increase test year expense of \$388,698 by
8		\$27,302 yielding a pro forma Purchased Power Expense of \$416,000. Petitioner
9		further states that this adjustment reflects an estimated increase for Purchased
10		Power per the Utility's Management.
11	Q:	Do you accept Petitioner's adjustment for Purchased Power Expense?
12	A:	No. Petitioner's proposed adjustment is not is not based on a change that is fixed
13		in time, known to occur and measurable in amount. Petitioner has provided no
14		support for an increase in purchased power expense during the twelve month
15		adjustment period. Instead, it has relied on extrapolations based on actual
16		changes in purchased power expense activity from prior years.
17		Moreover, during and subsequent to its field audit, OUCC personnel
18		requested Petitioner's most recent financial statements and received a schedule
19		showing purchased power expense for the ten months ended October 31, 2014 of

\$315,764. The annualization of this amount indicates that at the end of the year

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1		Petitioner is not on track to incur even the amount of purchased power expense it			
2		incurred during the test year. ³			
3		Purchased Power as of 10/31/14 \$315,764			
4		Divided by 10 Months10			
5		Monthly Expense 31,576			
6		Annualize to 12 Months12			
7		Projected Purchased Power Exp. <u>\$378,917</u>			
8					
9		Michigan City's proposed adjustment is not fixed known and measurable.			
10		(Moreover, Michigan City is not on track to incur the \$388,698 of purchased			
11		power expense it sustained in the test year.) Accordingly, I recommend			
12		Petitioner's proposed <i>pro forma</i> purchased power increase be rejected.			
13		B. <u>Disallowed Expense</u>			
14	Q:	Please explain the OUCC's adjustment for disallowed expense.			
15	A:	Based on my review of Petitioner's books, I determined that Petitioner spent			
15 16	A:				
	A:	Based on my review of Petitioner's books, I determined that Petitioner spent			
16	A:	Based on my review of Petitioner's books, I determined that Petitioner spent \$3,246 for celebrations, donations, and gifts for its employees during the test			
16 17	A:	Based on my review of Petitioner's books, I determined that Petitioner spent \$3,246 for celebrations, donations, and gifts for its employees during the test year. ⁴ The costs of such items provide no benefit to ratepayers and should not be			

V. PAYMENT IN LIEU OF TAXES (PILT)

20 Q: Do you accept Petitioner's proposed revenue requirement for PILT?

21 A: Yes. Based on my review of Petitioner's filing and Petitioner's responses to

OUCC discovery, I believe the \$706,579 of PILT proposed by Petitioner is

³ See Attachment RJC-2.

⁴ See Attachment RJC-3.

1 reasonable. (See OUCC Schedule 6, Adjustment 9.)

VI. DEBT SERVICE

Q: Please explain the OUCC's adjustment to Petitioner's proposed debt service.
A: Due to lower interest rates, the OUCC proposes an average annual debt service
requirement for the 2014 and 2015 bonds of \$1,412,323, which is \$61,811 less
than Petitioner's proposal. The OUCC's adjustment to debt service is more fully
discussed in the pre-filed testimony of OUCC witness Edward R. Kaufman. (See
OUCC Schedule 8.)

VII. NON-RECURRING CHARGES

8	Q:	What non-recurring charges has Petitioner proposed to update?				
9	A:	Petitioner has proposed updating its tap fee, shut-off request fee, turn-on request				
10		fee, plumbing check fee, and meter test service charge.				
11	Q:	Do you have any concerns regarding these proposed updates?				
12	A:	The proposed non-recurring charge updates are correctly calculated and well				
13		documented. I have no concerns regarding these changes.				
14 15	Q:	Does the change in tap fees require a revenue adjustment to reflect the <i>pro forma</i> increase in tap fee revenue?				
16	A:	No. Tap costs are capitalized and tap fees are recorded as an increase in				
17		contributions in aid of construction. Accordingly, since no income statement				
18		accounts are affected, no adjustment to pro forma expense or revenue is required.				
19	Q:	Do the other non-recurring fees that Petitioner proposes to increase require a				
20 21		revenue adjustment to reflect the additional <i>pro forma</i> revenue they will generate?				
22	A:	Yes, an adjustment should be made but it is relatively immaterial and I currently				

do not have the information necessary to calculate it.

VIII. <u>RECOMMENDATIONS</u>

2	Q:	Please summarize your recommendations to the Commission in this cause.
3	A:	I recommend the Commission allow Petitioner to increase rates by 35.33%, or
4		\$2,024,727.
5		I recommend Petitioner be allowed to update its tap fee, shut-off request
6		fee, turn-on request fee, plumbing check fee, and meter test service charge as
7		presented in its Accounting Report.
8		I recommend Petitioner be authorized to account for PILT and fire
9		protection revenue as discussed above.
10	Q:	Does this conclude your testimony?
11	A:	Yes.

AFFIRMATION

I affirm, under the penalties for perjury, that the foregoing representations are true.

Richard J. Corey

Indiana Office of Utility Consumer Counselor

January 21, 2015

Date

Cause No. 44538 Michigan City Department of Waterworks

Comparison of Petitioner's and OUCC's Revenue Requirements

	Per Petitioner	Per OUCC	Sch Ref	OUCC More (Less)
Operating Expenses	\$ 4,358,274	\$ 4,327,226	4	\$ (31,048)
Taxes other than Income	72,982	72,982	4	-
Depreciation	1,275,199	1,275,199	7	-
Working Capital	-	-		-
Payment in Lieu of Taxes	706,579	706,579	4	-
Debt Service	1,474,134	1,412,323	8	(61,811)
Debt Service Reserve	172,900	172,900	9	
Total Revenue Requirements	8,060,068	7,967,209		(92,859)
Less: Interest Income	(15,688)	(15,688)	3	-
Other Income (penalties and other revenues)	(33,529)	-	3	33,529
Add: Other Expenses				
Net Revenue Requirements	8,010,851	7,951,521		(59,330)
Less: Revenues at current rates subject to increase	(5,694,169)	(5,730,686)	4	(36,517)
Other revenues at current rates	(224,454)	(224,454)	4	
Net Revenue Increase Required	2,092,228	1,996,381		(95,847)
Divide by Revenue Conversion Factor	0.986	0.986		0.986
(100% - 1.4%)				
Recommended Increase	\$ 2,121,935	\$ 2,024,727		\$ (97,208)
Recommended Percentage Increase	37.27%	35.33%		-1.93%

Reconciliation of Net Operating Income Statement Adjustments *Pro-forma* Present Rates

	Per Petitioner	Per OUCC	OUCC More (Less)
Operating Revenues			
Fire Protection		\$ 2,988	\$ 2,988
Total Operating Revenues		2,988	2,988
O&M Expense			
Payroll	38,971	38,971	-
FICA	1,213	1,213	-
Health Insurance	38,023	38,023	-
Purchased Power	27,302	- -	(27,302)
General Insurance	16,737	16,737	-
Rate Case Expense	(20,347)	(20,347)	-
Non-recurring Expenses	(60,000)	(60,000)	-
Periodic Maintenance	46,363	46,363	-
Disallowed Items	-	(3,746)	(3,746)
Depreciation Expense	27,199	27,199	-
Taxes Other than Income	-	-	-
Payment in Lieu of Taxes	264,735	264,735	-
Other - Utilities Receipts Tax	8,533	8,533	-
Total Operating Expenses	388,729	357,681	(31,048)
Net Operating Income	\$ (388,729)	\$ (354,693)	\$ 34,036

COMPARATIVE BALANCE SHEET As of December 31,

<u>ASSETS</u>	2013	2012	2011
Utility Plant			
Utility Plant in Service	\$ 63,851,246	\$ 62,541,194	\$ 61,037,541
Construction Work in Progress			
Less: Accumulated Depreciation	(16,594,755)	(15,567,617)	(15,063,393)
Net Utility Plant in Service	47,256,491	46,973,577	45,974,148
Restricted Assets			
Debt Service Fund	406,101	403,240	404,131
Improvement Fund	1,070,989	1,487,475	2,746,413
Total Restricted Assets	1,477,090	1,890,715	3,150,544
Current Assets			
Cash and Cash Equivalents	1,953,759	2,089,334	1,862,905
Accounts Receivable	418,272	514,788	463,556
Materials and Supplies	312,261	362,432	368,448
Prepaid Insurance	164,544	45,036	66,976
Other Current Assets			
Total Current Assets	2,848,836	3,011,590	2,761,885
Deferred Debits			
Bond Issuance Costs, net		133,063	157,095
Deferred Rate Case Expense	92,895	122,231	151,566
Total Deferred Debits	92,895	255,294	308,661
Total Assets	\$ 51,675,312	\$ 52,131,176	\$ 52,195,238

COMPARATIVE BALANCE SHEET As of December 31,

<u>LIABILITIES</u>	2013	2012	2011
Equity			
Retained Earnings	\$ 21,439,824	\$ 21,516,874	\$ 20,941,535
Paid in Capital	97,628	97,628	97,628
Total Equity	21,537,452	21,614,502	21,039,163
Contributions in Aid of Construction	20,347,605	19,695,692	19,519,108
Long-term Debt			
Bonds Payable - 2004 Revenue Refunding	3,100,000	3,970,000	4,800,000
Bonds Payable - SRF Matures 03-01-22	5,934,916	5,964,916	6,004,916
Total Long-term Debt	9,034,916	9,934,916	10,804,916
Current Liabilities			
Accounts Payable	99,611	131,270	135,086
Customer Deposits	531,087	510,403	489,097
Accrued Interest	95,631	106,071	116,141
Accrued Taxes	14,683	19,160	21,318
Miscellaneous	14,327	98,255	21,884
Other Current Liabilities	755,339	865,159	783,526
Deferred Credits			
Advances for Construction		20,907	48,525
Total Deferred Credits	_	20,907	48,525
Total Liabilities	\$ 51,675,312	\$ 52,131,176	\$ 52,195,238

COMPARATIVE INCOME STATEMENT Twelve Months Ended December 31,

	2013	2012	2011
Operating Revenues			
Water Sales			
Residential	\$ 3,410,344	\$ 3,681,253	\$ 3,410,042
Commercial			
Industrial	1,172,909	1,085,612	1,029,221
Fire Protection			
Public	784,227	782,694	781,137
Private	372,848	360,595	372,470
Sales for Resale	395,685	430,453	368,155
Late Fees	33,529	36,029	36,136
Other	224,454	222,494	244,973
Total Operating Revenues	6,393,996	6,599,130	6,242,134
Omanatina Evynanas			
Operating Expenses Salaries and Wages	1,736,127	1,630,365	1,681,336
Employee Benefits	551,357	499,375	497,000
Purchased Water	331,337	777,373	457,000
Purchased Power	388,698	371,722	371,507
Chemicals	129,059	132,631	129,815
Materials and Supplies	251,577	239,462	262,886
Contractual Services	569,051	374,457	358,922
Transportation Expense	109,463	115,946	99,436
Insurance	84,661	78,069	73,542
Bad Debt Expense	9,600	9,600	9,600
Rate Case Expense Amortization	2,000	7,000	2,000
Miscellaneous Expense	300,482	367,376	220,325
Total O&M Expense	4,130,075	3,819,003	3,704,369
Depreciation Expense	1,248,000	1,202,400	1,191,600
Amortization Expense	162,398	53,367	53,367
Taxes Other than Income	646,230	642,304	634,065
Total Operating Expenses	6,186,703	5,717,074	5,583,401
Net Operating Income	207,293	882,056	658,733
Other Income (Expense)			
Interest Income	15,688	24,172	48,149
Interest Expense	(300,031)	(330,889)	(360,661)
Total Other Income (Expense)	(284,343)	(306,717)	(312,512)
Net Income	\$ (77,050)	\$ 575,339	\$ 346,221

Pro-forma Net Operating Income Statement

	Year Ended	A 454	Sch Ref	Pro-forma Present	A	Sch	<i>Pro-Forma</i> Proposed Rates
Operating Revenues	Dec 31, 2013	Adjustments	Kei	Rates	Adjustments	<u>Ref</u>	Kates
Water Sales							
Residential and Commercial	\$ 3,410,344			\$3,410,344	\$ 1,204,920	1	\$ 4,615,264
Industrial and Governmental	1,172,909			1,172,909	414,404	1	1,587,313
Fire Protection		\$ 2,988	5-1	718,219	253,756	1	971,975
Sales for Resale	395,685	φ 2,966	3-1	395,685	139,801	1	535,486
Late Fees	33,529			33,529	11,846	1	45,375
Other	224,454			224,454	11,040		224,454
Total Operating Revenues	5,952,152	2,988		5,955,140	2,024,727		7,979,867
O&M Expense	4,130,075			4,327,226			4,327,226
Payroll	, ,	38,971	6-1	, ,			, ,
FICA	139,937	1,213	6-2				
Health Insurance		38,023	6-3				
General Insurance		16,737	6-4				
Rate Case Expense		(20,347)	6-5				
Non-recurring Expenses		(60,000)	6-6				
Periodic Maintenance		46,363	6-7				
Disallowed Items		(3,746)	6-11				
Depreciation Expense	1,248,000	27,199	6-10	1,275,199			1,275,199
Amortization Expense	162,398			162,398			162,398
Taxes Other than Income				779,561	28,346	1	807,907
Payment in Lieu of Taxes	441,844	264,735	6-9				
Other - Utilities Receipts Tax	64,449	8,533	6-8				
Total Operating Expenses	6,186,703	357,681		6,544,384	28,346		6,572,730
Net Operating Income	\$ (234,551)	\$ (354,693)		\$ (589,244)	\$ 1,996,381		\$ 1,407,137

^{*} Petitioner has reduced its test year fire protection revenue by \$441,844 in order to normalize revenues by reflecting actual cash receipts in lieu of accrued revenue. This is due to an arrangement the utility has with city where PILT that would be received is used as a credit to reduce public fire protection.

Public fire protection revenue	784,227
Private fire protection revenue	372,848
Total fire protection revenue	1,157,075
Less: PILT paid during test year	(441,844)
Adjusted fire protection revenue	715,231

Revenue Adjustments

(1)

Petitioner's Fire Protection Cost of Service Study

To adjust fire protection to conform with Petitioner's Cost of Service Study (page 17).

Test Year Fire Protection per Consumer Study Less: Actual Cash Received for Fire Protection \$ 718,219 \$ (715,231)

2,988

Expense Adjustments

(1) Payroll

To adjust test year salaries and wages to reflect pro forma staffing levels and pro forma pay rates, per utility management.

	pro forma Salaries and Wages			Capitalized Labor	pro forma Expense		Test year Expense		Adjustment	
Source of Supply Water Treatment Transmission and Distributi Customer Accounts Administrative	\$	285,759 287,298 763,565 259,267 249,209	\$	(70,000)	\$	285,759 287,298 693,565 259,267 249,209	\$	268,882 270,330 718,469 243,955 234,491	\$	16,877 16,968 (24,904) 15,312 14,718
Totals	\$	1,845,098	\$	(70,000)	\$	1,775,098	\$	1,736,127		
			Adjus	tment Increa	se (De	crease)			\$	38,971
To adjust test year FICA expense of Pro forma salaries and wag		ma salaries	and wa	(2) FICA ages.	\$	1,845,098				
Times 7.65%						7.65%				
Sub-total Less: Test year expense							\$	141,150 139,937		
			Adjus	tment Increa	se (Dec	crease)			\$	1,213
			u	(3) Tealth Insura	700					
To adjust test year employee benef	fits for the	most recent	_			remium, per uti	lity man	agement.		
Monthly health insurance pro Monthly disability insurance		,	\$	48,739 376						
Subtotal Times 12 mor	nth				\$	49,115 12				
Annual insura Less: Test year							\$	589,380 5 <u>51,357</u>		
			Adjus	tment Increa	se (Dec	crease)			\$	38,023

Expense Adjustments

(4)

General Insurance

To adjust test year vehicle, liability and comprehensive insurance expense to reflect the current premium, per utility management.

		Pro forma Expense		Test year Expense		Ad	justment
Insurance - liability, property and vehicles Insurance - workers compensation		\$	64,288 37,110	\$	53,575 31,086	\$	10,713 6,024
		\$	101,398	\$	84,661		
	Adjustment Increa	se (Dec	rease)			\$	16,737
To adjust test year for periodic rate case expense.	(5) <u>Rate Case Exp</u>	<u>ense</u>					
Rate case expense Amortized over 5 years				\$	165,000 5		
Subtotal Less: Test year expense				\$	33,000 (53,347)		
	Adjustment Increa	se (Dec	rease)			\$	(20,347)
To adjust test year for non-recurring expenses.	(6) Non-recurring Ex	<u>epenses</u>					
Utility master plan expenses				_\$	(60,000)		
	Adjustment Increa	se (Dec	rease)			\$	(60,000)

Expense Adjustments

(7)

<u>Periodic Maintenance</u>

To adjust test year expenses for periodic maintenance requirements, per utility management.

A.	Biannual inspection and cleaning of two intake str	uctures	;			
	Clean and maintain intakes Amortized over 2 years			\$ 79,109 2		
	Adjustment Increase (se)		\$ 39,555		
B.	Painting of three elevated storage tanks					
	Tank 1 - estimated cost (1 MG elevated) Amortized	\$	230,000			
	Annual Requirement			\$ 15,333		
	Tank 2 - estimated cost (1 MG elevated) Amortized	\$	120,000			
	Annual Requirement			8,000		
	Tank 3 - estimated cost (100,000 gallon elevated) Amortized	\$	100,000			
	Annual Requirement		6,667			
	Adjustment Increase (Decreas	se)		30,000	
C.	Chlorine scrubber maintenance - estimated cost Amortized					
	Adjustment Increase (Decreas	se)		6,037	
D.	Intake pump maintenance - estimated cost Amortized			\$ 138,000		
	Annual Requirement				 19,714	
			Revenue Requ Test year exp		\$ 95,306 48,943	
		_\$	46,363			

Expense Adjustments

(8)

		Ţ	Itility Receipts	Tax				
To adjust test year Indiana Utility R	eceipts Tax expense	for p	ro forma expens	se.				
Revenue subject to tax Residential and commercial S Industrial and governmental Private fire protection Penalties Other	3,410,344 1,172,909 372,782 33,529 224,454							
Subtotal Less: Exemption	on	\$	5,214,018 (1,000)					
Subtotal Times 1.4%				\$	5,213,018 1.40%			
Annual Requirement Less: Test year expense							72,982 64,449	
		Tota	al Adjustment	(Decre	ase)			\$ 8,533
		<u>Pay</u>	(9) ment in Lieu o	of Taxe	<u>s</u>			
To reflect pro forma present payme	ent in lieu of taxes (P	ILT).						
Utility Plant in Service 12/31/2013 Less: Accumulated Depreciation		\$	63,851,246 (16,594,755)					
Net assessed value Times corporate tax rate (2014)	4 budget order) (per	\$100))	\$	47,256,491 1.4952%			
	annual Requirement less: Test year expen	ise				\$	706,579 441,844	
		Adj	ustment Increa	ise (De	crease)			\$ 264,735
		ъ	(10)					
To reflect pro forma depreciation e	xpense.	<u>D</u>	epreciation Ex	<u>pense</u>				
Utility Plant in Service at 12/31/201 Less: Land	13	\$ —	63,851,246 (91,291)					
Subtotal Times composi	te depreciation rate			\$	63,759,955 2.00%			

Adjustment Increase (Decrease)

Annual Requirement

Less: Test year expense

27,199

1,275,199

1,248,000

\$

Expense Adjustments

(11) <u>Disallowed Items</u>

To adjust pro forma operating expense for disallowed items.

Alzheimer's Service of Northern Indiana	\$	(100)
Cary Rose Winski Memorial	•	(100)
Wrights Flowers		(89)
Wrights Flowers		(65)
Immanuel Lutheran Church		(75)
Retirement Dinner		(712)
Michigan City Main Street Association		(500)
Share Foundation		(75)
Turkeys for Employees		(940)
National Parkinson Foundation		(50)
Great Lakes Catering	\$	(1,038)

(3,746)

Extensions and Replacements

To reflect the average amount of extensions and replacements required over a five year period using depreciation expense.

	Year 1	Year 2	Year 3	Year 4	Year 5	Total	
Depreciaton Expense	\$ 1,275,199	\$ 1,275,199	\$ 1,275,199	\$ 1,275,199	\$ 1,275,199	\$ 6,375,995	
	\$ 1,275,199	\$ 1,275,199	\$ 1,275,199	\$ 1,275,199	\$ 1,275,199	6,375,995	
	Divide by 5 Years						
		Average Annual	Extensions and Re	placements		\$ 1,275,199	

Debt Service

To reflect the average amount of debt service required over a five year period.

	Year 1	Year 2	Year 3	Year 4	Year 5	<u>Total</u>
2014 Bonds	\$1,189,200	\$1,188,600	\$1,187,600	\$1,183,150	\$ 1,185,150	\$ 5,933,700
2015 Bonds	300,140	299,993	299,685	299,263	298,785	1,497,866
	\$1,489,340	\$1,488,593	\$1,487,285	\$1,482,413	\$ 1,483,935	7,431,566
	Divide by 5 ye	ars				5
	Average Annua	al Debt Service				1,486,313
Less: Funds from Pottawattamie Park Debt Service S						(73,990)
			Adjusted Annu	ıal Debt Service		\$ 1,412,323

Debt Service Reserve

To reflect the average amount of debt service reserve required over a five year period.

	Year 1	Year 2	Year 3	Year 4	Year 5	Total		
2015 Bonds	\$172,900	\$ 172,900	\$172,900	\$ 172,900	\$ 172,900	\$ 864,500		
	\$172,900	\$ 172,900	\$172,900	\$ 172,900	\$ 172,900	864,500		
		Divide by 5 years						
		Average Annu	ual Debt Servio	ce Reserve		\$ 172,900		

MICHIGAN CITY (INDIANA) DEPARTMENT OF WATERWORKS

CAUSE NO. 44538

OUCC Data Request Set No. 6

Date: November 24, 2014

Data Requests Response

- Q 6.1: Petitioner has adjusted fire protection revenue to a cash basis rather than an accrual basis in calculating its proposed revenue increase. Please explain why.
- R 6.1: The Department and the City currently have an agreement in which payment in lieu of tax ("PILT") amounts that would be received by the City are instead, used as a credit to reduce the Public Fire Protection receipts paid by the water customers. The PILT expense and corresponding offset to fire protection revenue are recorded on the accrual books of the Department. As a result, Public Fire Protection revenues exceed actual cash receipts by the amount of recorded PILT. The adjustment to the cash receipt for public fire protection on the revenue requirement calculation schedule excludes the non-cash revenues. At this time it is not anticipated that a similar arrangement will be made with the City as part of this rate proceeding. Instead, it is anticipated that the Department will need to make the actual PILT payment to the City. See previously provided workpapers, page 39 for additional explanation.

DEPARTMENT OF WATER WORKS MICHIGAN CITY, INDIANA 31-Oct-14

OPERATING EXPENSES	CUR	RENT MONTH			YEAR - TO DATE	
	ACTUAL	FORECAST	PRIOR YEAR	ACTUAL	FORECAST	PRIOR YEAR
Salaries & Wages	(34) \$ 117,039.96	\$ 129,000.00	(38) \$ 124,910.45	\$ 1,476,484.25	\$1,484,000.00	\$ 1,468,645.52
F.I.C.A, Tax	9,378.44	10,000.00	10,261.91	117,828.11	118,000.00	118,745.36
Employee Benefit	41,437.96	54,000.00	49,799.49	465,753.69	523,000.00	451,032.49
Sub Total Employment Expense	167,856.36	193,000.00	184,971.85	2,060,066.05	2,125,000.00	2,038,423.37
Purchased Power	47,421.95	32,000.00	36,224.51	315,763.76	312,000.00	302,963.16
Chemicals	8,807.00	12,000.00	10,787.13	101,024.86	116,000.00	111,675.31
Materials & Supplies	16,138.71	22,000.00	25,892.24	196,715.42	206,000.00	208,756.00
Contracted Services	80,445.01	40,000.00	86,988.67	282,452.68	460,000.00	450,974.23
Transportation Expense	10,708.52	9,000.00	7,549.12	80,336.42	89,000.00	82,706.92
Insurance	8,127.83	8,000.00	6,812.58	87,903.36	83,000,00	71,743.80
Bad Debt	600.00	1,000.00	800.00	7,200.00	9,000.00	8,000.00
Water & Sanitation	10,975.59	25,000.00	17,885.23	165,884.70	202,000.00	150,244.02
Miscellaneous	3,915.53	7,000.00	5,532.25	50,877.84	75,000.00	67,455.38
Depreciation	106,300.00	106,000.00	104,000.00	1,063,000.00	1,063,000.00	1,040,000.00
P.I.L.T.	36,820.33	37,000.00	36,820.33	368,203.30	370,000.00	368,203.30
Utility Receipts Tax	6,231.85	6,000.00	6,865.87	51,816.09	54,000.00	54,722.93
TOTAL OPERATING EXPENSES	\$ 504,348.68	\$ 498,000.00	\$ 531,129.78	\$4,831,244.48	\$5,164,000.00	\$4,955,868.42

MICHIGAN CITY DEPARTMENT OF WATER WORKS VOUCHER REGISTER - CALENDAR YEAR 2013 BY ACCOUNT NO.

	CHECK	CHECK				LINE	ACCOUNT	ACCOUNT		
INDEX	NUMBER	DATE	MONTH	VENDOR-NAME	DESCRIPTION	AMOUNT	AMOUNT	NUMBER	SUB	FS Line
3328	0000031695	12/26/2013	12	GREAT LAKES CATERING	EMPLY CHRISTMAS LUNCHEON	1,038.40		6018000567608		Promotional
3326	0000031612	12/11/2013	12	CARDMEMBER SERVICE	TURKEYS FOR EMPLOYEES	940.46		6018000567608		Promotional
1956	0000030922	7/10/2013	7	CARDMEMBER SERVICE	RETIRMEENT DINNER-ALICE & SUE	712.38		6018000567608		Promotional
614	0000030225	2/6/2013	2	RF-ALZHEIMER'S SERV OF NRTHN I	RF-ALZHEIMER'S SERV OF NRTHN I	100.00		6018000567608		Promotional
875	0000030425	3/13/2013	3	RF-CAREY ROSE WINSKI MEMORIAL	MEMORIAL DONATION	100.00		6018000567608		Promotional
874	0000030421	3/13/2013	3	WRIGHT'S FLOWER	LAMB - VAN GIESON	89.49		6018000567608		Promotional
1152	0000030613	4/24/2013	4	RF-IMMANUEL LUTHERAN CHURCH	RF-IMMANUEL LUTHERAN CHURCH	75.00		6018000567608		Promotional
2520	0000031301	9/25/2013	9	SHARE FOUNDATION	IN MEMORY OF STU MCDONNELL	75.00		6018000567608		Promotional
1151	0000030550	4/10/2013	4	WRIGHT'S FLOWER	PLANTS-WISTHOFF-MCGINNIS	65.00		6018000567608		Promotional
3327	0000031636	12/11/2013	12	NATIONAL PARKINSON FOUNDATION	IN MEMORY OF DONALD HEDRICK	50.00		6018000567608		Promotional

3245.73

Form No. 301" (Hev. 1995)

ACCOUNTS PAYABLE VOUCHER

	TO	Great Lakes Catering S701 Washington St., Michigan City	y, in 46360
Invoice Date	ltem		Amount
12/19/2013	Catering services for Employee Christmas	s Party - 2013	\$1,038.40
		·	
		·	
	attached invoice(s), or bill(s), is (are) true and co and received except		
1.		Signature	Title
I hereby certify that the	attached invoice(s), or bill(s), is (are) true and c	orrect and I have audited same in acc	cordance with IC 5-11-10-1.6
		Officer	Title

Cause No. 44538 Attachment RJC-3 Page 3 of 11



Page 2 of 2

: 1-t

DEFARTMINT OF WTR WRKS RANDALL E RUSSELL (CPN 000041776) Cardmember Service

1-866-552-8855

Post Date	Trans Date	Ref#	Transaction Description	31617	Amount	Notation
11/15	11/14	0025	PAYMENT THANK YOU	Locality Por F.S	\$787.11CR	
U HA	dreite in		TOTAL THIS PE	COURT	\$787.1105	
Parch	1545 57	o Other	Deloids	- 3 20 1 1 - 1 2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		
Fc.≤1 Date	Trans	Ref#	Transaction Description		Amount	Notation
11/25	11/22	9560	EAST SIDE FRESH MEAT LAPORTE IN		\$940.46	
			TOTAL THIS PE	RIOD	\$940.46	

Company Approval This area for use by your company)

Signature Approve . _______ Abtounting Code:

Interest Charge Calculation

Your Annual Percentage Rate (APR) is the annual interest rate on your account.

FFAPRitor buttent and tuttle transactions.

Balance Type	Balance By Type	Balarice Subject to Interest Rate	Variable	Interest Charge	Annua: Percentage Rate	Expires with Statement	Interest Free Period
"BALANCE TRANSFER "PURCHASES "ADVANCES	\$0.00 \$940.46 \$0.00	\$0.00 \$0.00 \$0.00	YES · YES YES	\$0.00 \$0.00 \$0.00	13.99% 13.99% 20.99%		NO YES NO

Contact Us

(Prione

Voice: 1-866-552-8855 TDD: 1-888-352-6455

Fax: 1-866-807-9053

7. Questions

Cardmember Service P.O. Box 6353

Fargo, ND 58125-6353

Mail payment coupon with a check

Cardmember Service P.O. Box 790408

St. Louis, MO 63179-0408 ·

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myaccountaccess.com

Cause No. 44538 Attachment RJC-3 Page 4 of 11 Page 2 of 3

ie 2013 Statement 05/30/2013 - 06/27/2013

ÉPARTMNT OF WTR WRKS AANDALL E RUSSELL (CPN 000041776)

Cardmember Service (1 1-866-552-8855

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Paym	ents and	Other	Credits	·
Post Date	Trans Date		Transaction Description	Arcune Bollston
06/21	06/21	0075	PAYMENT THANK YOU	\$184.16CR
			TOTAL THIS PERIOD	\$184.16CH
Purch	аѕеѕ ап	d Other	Deblts	
Post	Trans			• •
Date	Date	Ref#	Transaction Description	Amount Notation
05/31	05/30	7916	AL'S SUPERMARKET MICHIGAN CITY IN	U367 \$29.99
06/10 06/17	06/07	4728	OFFICE DEPOT #2725 MICHIGAN CITY IN NORTON "ANNUAL RENEWAL 877-294-5265 CA	6 pp. 7 \$35.96
06/17	06/15 06/13	8470 4521	SHERATON DENVER DENVER CO 06/08/13	\$5.59 \$7\$\$ \$1,118.80
06/17	06/13	5946	FOLIO: 01001267 MIDWAY PARKING CHICAGO IL	6468 SS4.20
06/24	06/21	7901	GALVESTON STEAK HOUSE MICHIGAN CITY IN	676. 8 \$712.38
			TOTAL THIS PERIOD	\$2,066.72
				·
			2013 Totals Year-to-Date	\$2,066.72 105
			Total Fees Charged in 2013 \$0.	Di di
			Total Interest Charged in 2013 Sc.	()

Signature/Approvat:

Prescribed by State Board of Accounts Form No. 301 (Rev. 1995)

		ACCOUNTS PAYA	ABLE VOUCH	IER	
		TO ADE	P.O. Box 4204, So	s of Northern Indiana outh Bend, IN 46634	
	Invoice Date	Iten	n	Amount	:
	1/28/2013	Donation in memory of Richard C.	Collins (Dick's dad)	\$100.00	
,					
, 34					
		ached invoice(s), or bill(s), is (are) true and			ereon for which
				Signature	Title
Mereb	y certify that the atta	- ached invoice(s), or bill(s), is (are) true an	nd correct and I have aud	dited same in accordance with	h IC 5-11-10-1.6.
•				Officer ·	Title

Cause No. 44538 Attachment RJC-3 Page 6 of 11

Title

ACCOUNTS PAYABLE VOUCHER

Carey Rose Winski Memorial . TO P.O. Box 1125, Michigan City, IN 46361 **ADDRESS** Invoice Date Item Amount 3/8/2013 Donation in memory of O. Jerrold Winski \$100.00 I hereby certify that the attached invoice(s), or bill(s), is (are) true and correct and that the material or services itemized thereon for which charge is made were ordered and received except_ Signature Title I hereby certify that the attached invoice(s), or bill(s), is (are) true and correct and I have audited same in accordance with IC 5-11-10-1.6.

Cause No. 44538 Attachment RJC-3 Page 7 of 11

Account #

0005904

Date Date	Invoice #	Description	Credit	Debit
02/25/13	66872/1	GAIL LAMB MICHIGAN CITY/IN		56.99
02/28/13	66994/1	GEORGE VAN GIESON MICHIGAN CITY/IN		32.50

Current	Over 30 Days	Over 60 Days	Over 90 Days	Over 120 Days	Balance Due
89.49	0.00	0.00	0.00	0.00	89.49

WRIGHT'S FLOWERS BY KEN & JEANNE HUFF



Department of Michigan (
Fav	or Of		
Immanuel Luth	eran Chur	rch	
			T
Total Amount of Voucher Deduction	ıs \$		
	.		-
Amount of Warrant		075	
	\$. \$75.	.υρ
Month of April, 20	13 	.20	
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Cause No. 44538 Attachment RJC-3 Page 8 of 11

Public Comment

Adjourn

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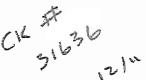
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Cause No. 44538 Attachment RJC-3 Page 9 of 11

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Cause No. 44538 Attachment RJC-3 Page 10 of 11 Prescribed by State Board of Accounts Form No. 301 (Rev. 1995)



ACCOUNTS PAYABLE VOUCHER

	11 8	10000111017		E VOCCITEIT		
	C- 163	~	TO	National Parkinson Foundation		
	CK 3163	.210	400056	P.O. Box 5018, Hagerstown, MD 2	21741-5018	
			ADDRES	SS		
	Invoice Date		Item		Amount	
	11/30/2013	Donation in memory of Dona	ald Hedrick	· · · · · · · · · · · · · · · · · · ·	\$50.00	
		(retired employee)		,		
				may in		
				50 Marride		
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ì				- 60 BOX BOID MD . 5018	? }	
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		attached invoice(s), or bill(s), is (are) transfer and received except	ue and corr	rect and that the material or service	es itemized there	on for which
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	,			Signature		Title
I hereb	y certify that the	attached invoice(s), or bill(s), is (are) tr	ue and cor	rect and I have audited same in ac	cordance with IC	5-11-10-1.6.
				Officer		Title

CERTIFICATE OF SERVICE

This is to certify that a copy of the foregoing *OUCC Testimony of Richard J. Corey* – *Public's Exhibit No. 1* has been served upon the following counsel of record in the captioned proceeding by electronic service on January 21, 2015.

Dennis H. Otten
J. Christopher Janak
BOSE McKINNEY & EVANS LLP
111 Monument Circle, Suite 2700
Indianapolis, IN 46204
dotten@boselaw.com
jjanak@boselaw.com

Nicholas K. Kile Hillary J. Close BARNES & THORNBURG LLP 11 South Meridian Street Indianapolis, IN 46204 nkile@btlaw.com hclose@btlaw.com

Daniel M. Le Vay, Atty. N. 22184-49

Deputy Consumer Counselor

INDIANA OFFICE OF UTILITY CONSUMER COUNSELOR

115 West Washington Street Suite 1500 South Indianapolis, IN 46204 infomgt@oucc.in.gov 317/232-2494 – Phone

317/232-5923 - Facsimile