

BEFORE THE  
  
INDIANA UTILITY REGULATORY COMMISSION

PETITION OF THE BOARD OF DIRECTORS FOR )  
UTILITIES OF THE DEPARTMENT OF PUBLIC )  
UTILITIES OF THE CITY OF INDIANAPOLIS, )  
AS SUCCESSOR TRUSTEE OF A PUBLIC ) CAUSE NO. 37399-GCA149  
CHARITABLE TRUST, FOR APPROVAL OF )  
CURRENT GAS SUPPLY CHARGES TO BE )  
APPLICABLE IN THE MONTHS OF )  
MARCH, APRIL AND MAY 2021 )

SUBMISSION OF  
APRIL 2021 RIDER B – GAS SUPPLY CHARGES

On February 24, 2021, the Commission issued its Order in Cause No. 37399-GCA149, approving the Gas Supply Charges of the Board of Directors for Utilities of the Department of Public Utilities of the City of Indianapolis, as Successor Trustee of a Public Charitable Trust, d/b/a Citizens Gas to be applicable in the months of March, April and May 2021. Citizens Gas submits to the Energy Division for approval herewith the documentation for the Rider B calculations applicable to April 2021 consumption, in accordance with the tariffs approved in Cause No. 43975. One-Hundred Fifteenth Revised Page Nos. 502, 502A, 502B and 502C became effective with meters read on and after April 1, 2021.

In accordance with the Commission’s Order in Cause No. 41605, the Rider B charges are designed to be filed no later than three business days after the end of each month and are based on published index prices during that prior month. These index prices are adjusted by the appropriate rate components filed and approved in Cause No. 37399-GCA149 for the applicable month. Rider B is designed to be filed once index prices become available for the prior month and effective for the month it is applicable, without further hearing.

Respectfully submitted,

/s/ Korlon L. Kilpatrick II  
Korlon L. Kilpatrick II  
Director, Regulatory Affairs

Korlon L. Kilpatrick II  
Citizens Gas  
2020 N. Meridian Street  
Indianapolis, IN 46202

## **CERTIFICATE OF SERVICE**

The undersigned hereby certifies that a copy of the foregoing was served upon the Office of Utility Consumer Counselor via electronic mail on May 5, 2021, to the following:

### **Office of Utility Consumer Counselor**

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/s/ Michael B. Cracraft

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Attorneys for Petitioner,  
Citizens Gas

**RIDER B**

**CURRENT GAS SUPPLY CHARGES**

Listed below are the changes applicable to the Utility's Gas Supply services for the month April 2021.

**Gas Rate No. A2 Usage Balancing Service - Gas Rate No. A3 Basic Usage Balancing Service - Gas Rate No. A4 Non-Performance Charges - Non-OFO Period (Negative Imbalance): \$ per Therm**

(The Gas Supply Charge is equal to the Capacity cost, plus the higher of: (1) the Month's average commodity cost per Therm for Commercial, Industrial, and Large Volume customers, or (2) the average of the first of the Month index prices of all interstate pipelines serving Citizens Gas, adjusted for appropriate fuel, transportation, and basis.)

Gas Supply Charge - Negative Imbalance                      \$0.3122

**Gas Rate No. A2 Usage Balancing Service – Gas Rate No. A3 Basic Usage Balancing Service – Gas Rate No. A4 Non-Performance Charges – Non-OFO Period (Positive Imbalance): \$ per Therm**

(The Gas Supply Charge is equal to the lower of: (1) the Month's average commodity cost per Therm for Commercial, Industrial, and Large Volume customers, or (2) the average of the first of the Month index prices of all interstate pipelines serving Citizens Gas, adjusted for appropriate fuel, transportation, and basis.)

Gas Supply Charge - Positive Imbalance                      (\$0.2368)

**Gas Rate No. A3 Basic Usage Balancing Service and Gas Rate No. A4 Non-Performance Charges – Economic OFO, Non-Economic OFO, Interruption, or Curtailment periods (Negative Imbalance): \$ per Therm**

(The Gas Supply Charge is equal to the Capacity cost, plus the higher of: (1) the average of the first of the Month index prices of all interstate pipelines serving Citizens Gas, adjusted for appropriate fuel, transportation, and basis, or (2) the average of the daily index prices of all interstate pipelines serving Citizens Gas, adjusted for appropriate fuel, transportation, and basis.)

Day 1	Capacity	\$0.0728	Commodity	\$0.2493	Gas Supply Charge	\$0.3221
Day 2	Capacity	\$0.0728	Commodity	\$0.2368	Gas Supply Charge	\$0.3096
Day 3	Capacity	\$0.0728	Commodity	\$0.2368	Gas Supply Charge	\$0.3096
Day 4	Capacity	\$0.0728	Commodity	\$0.2368	Gas Supply Charge	\$0.3096
Day 5	Capacity	\$0.0728	Commodity	\$0.2368	Gas Supply Charge	\$0.3096
Day 6	Capacity	\$0.0728	Commodity	\$0.2368	Gas Supply Charge	\$0.3096
Day 7	Capacity	\$0.0728	Commodity	\$0.2368	Gas Supply Charge	\$0.3096

**RIDER B - CURRENT GAS SUPPLY CHARGES (Cont'd)**

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Gas Rate No. A3 Basic Usage Balancing Service and Gas Rate No. A4 Non-Performance Charges – Economic OFO, Non-Economic OFO, Interruption, or Curtailment periods (Negative Imbalance): \$ per Therm

Day 8	Capacity	\$0.0728	Commodity	\$0.2368	Gas Supply Charge	\$0.3096
Day 9	Capacity	\$0.0728	Commodity	\$0.2368	Gas Supply Charge	\$0.3096
Day 10	Capacity	\$0.0728	Commodity	\$0.2368	Gas Supply Charge	\$0.3096
Day 11	Capacity	\$0.0728	Commodity	\$0.2368	Gas Supply Charge	\$0.3096
Day 12	Capacity	\$0.0728	Commodity	\$0.2368	Gas Supply Charge	\$0.3096
Day 13	Capacity	\$0.0728	Commodity	\$0.2368	Gas Supply Charge	\$0.3096
Day 14	Capacity	\$0.0728	Commodity	\$0.2443	Gas Supply Charge	\$0.3171
Day 15	Capacity	\$0.0728	Commodity	\$0.2472	Gas Supply Charge	\$0.3200
Day 16	Capacity	\$0.0728	Commodity	\$0.2497	Gas Supply Charge	\$0.3225
Day 17	Capacity	\$0.0728	Commodity	\$0.2577	Gas Supply Charge	\$0.3305
Day 18	Capacity	\$0.0728	Commodity	\$0.2577	Gas Supply Charge	\$0.3305
Day 19	Capacity	\$0.0728	Commodity	\$0.2577	Gas Supply Charge	\$0.3305
Day 20	Capacity	\$0.0728	Commodity	\$0.2639	Gas Supply Charge	\$0.3367
Day 21	Capacity	\$0.0728	Commodity	\$0.2700	Gas Supply Charge	\$0.3428
Day 22	Capacity	\$0.0728	Commodity	\$0.2649	Gas Supply Charge	\$0.3377
Day 23	Capacity	\$0.0728	Commodity	\$0.2587	Gas Supply Charge	\$0.3315
Day 24	Capacity	\$0.0728	Commodity	\$0.2559	Gas Supply Charge	\$0.3287
Day 25	Capacity	\$0.0728	Commodity	\$0.2559	Gas Supply Charge	\$0.3287
Day 26	Capacity	\$0.0728	Commodity	\$0.2559	Gas Supply Charge	\$0.3287
Day 27	Capacity	\$0.0728	Commodity	\$0.2555	Gas Supply Charge	\$0.3283
Day 28	Capacity	\$0.0728	Commodity	\$0.2708	Gas Supply Charge	\$0.3436
Day 29	Capacity	\$0.0728	Commodity	\$0.2744	Gas Supply Charge	\$0.3472
Day 30	Capacity	\$0.0728	Commodity	\$0.2684	Gas Supply Charge	\$0.3412

**RIDER B - CURRENT GAS SUPPLY CHARGES (Cont'd)**

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**Gas Rate No. A3 Basic Usage Balancing Service and Gas Rate No. A4 Non-Performance Charges – Economic OFO, Non-Economic OFO, Interruption, or Curtailment periods (Positive Imbalance): \$ per Therm**

(The Gas Supply Charge is equal to the lower of: (1) the average of the first of the Month index prices of all interstate pipelines serving Citizens Gas adjusted for appropriate fuel, transportation, and basis, or (2) the average of the daily index prices of all interstate pipelines serving Citizens Gas, adjusted for appropriate fuel, transportation, and basis.)

Day 1	Gas Supply Charge	(\$0.2368)
Day 2	Gas Supply Charge	(\$0.2330)
Day 3	Gas Supply Charge	(\$0.2330)
Day 4	Gas Supply Charge	(\$0.2330)
Day 5	Gas Supply Charge	(\$0.2330)
Day 6	Gas Supply Charge	(\$0.2152)
Day 7	Gas Supply Charge	(\$0.2205)
Day 8	Gas Supply Charge	(\$0.2242)
Day 9	Gas Supply Charge	(\$0.2241)
Day 10	Gas Supply Charge	(\$0.2224)
Day 11	Gas Supply Charge	(\$0.2224)
Day 12	Gas Supply Charge	(\$0.2224)
Day 13	Gas Supply Charge	(\$0.2342)
Day 14	Gas Supply Charge	(\$0.2368)
Day 15	Gas Supply Charge	(\$0.2368)
Day 16	Gas Supply Charge	(\$0.2368)
Day 17	Gas Supply Charge	(\$0.2368)
Day 18	Gas Supply Charge	(\$0.2368)
Day 19	Gas Supply Charge	(\$0.2368)
Day 20	Gas Supply Charge	(\$0.2368)
Day 21	Gas Supply Charge	(\$0.2368)
Day 22	Gas Supply Charge	(\$0.2368)
Day 23	Gas Supply Charge	(\$0.2368)
Day 24	Gas Supply Charge	(\$0.2368)
Day 25	Gas Supply Charge	(\$0.2368)

**RIDER B - CURRENT GAS SUPPLY CHARGES (Cont'd)**

Gas Rate No. A3 Basic Usage Balancing Service and Gas Rate No. A4 Non-Performance Charges – Economic OFO, Non-Economic OFO, Interruption, or Curtailment periods (Positive Imbalance): \$ per Therm

Day 26	Gas Supply Charge	(\$0.2368)
Day 27	Gas Supply Charge	(\$0.2368)
Day 28	Gas Supply Charge	(\$0.2368)
Day 29	Gas Supply Charge	(\$0.2368)
Day 30	Gas Supply Charge	(\$0.2368)

Daily Rate Index Calc by Pipeline  
April 2021

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	U	V	W	X	Y	Z	AA	AB	AC	AD	
(A)/(1-B)+C				(E)/(1-F)+G				(I)/(1-J)+K				(O)/(1-P)+Q				(U)/(1-V)+W				(AA)/(1-AB)+AC										
1/	2/	3/		1/	2/	4/		1/	5/	6/		1/	11/		7/	8/		1/	11/		9/	10/		1/	11/		2/	12/		
Texas Gas Zone1-3				Texas Gas Zone SL-3				PEPL				Midwestern				REX				TGT- REX										
Gas Daily	Fuel	Transport	Rate	Gas Daily	Fuel	Transport	Rate	Gas Daily	Fuel	Transport	Rate	Gas Daily	Premium	GD + Prem	Fuel	Transport	Rate	Gas Daily	Premium	GD + Prem	Fuel	Transport	Rate	Gas Daily	Premium	GD + Prem	Fuel	Transport	Rate	
1	2.415	0.54%	\$0.0433	\$2.471	2.415	0.54%	\$0.0456	\$2.474	2.320	3.55%	0.0457	\$2.451	2.480	0.0200	2.5000	0.37%	0.0020	\$2.511	2.230	0.160	2.390	0.0296	0.0247	\$2.488	2.480	0.000	2.480	0.54%	0.0501	\$2.544
2	2.305	0.54%	\$0.0433	\$2.361	2.420	0.54%	\$0.0456	\$2.479	2.150	3.55%	0.0457	\$2.275	2.300	0.0200	2.3200	0.37%	0.0020	\$2.331	2.010	0.160	2.170	0.0296	0.0247	\$2.261	2.300	0.000	2.300	0.54%	0.0501	\$2.363
3	2.305	0.54%	\$0.0433	\$2.361	2.420	0.54%	\$0.0456	\$2.479	2.150	3.55%	0.0457	\$2.275	2.300	0.0200	2.3200	0.37%	0.0020	\$2.331	2.010	0.160	2.170	0.0296	0.0247	\$2.261	2.300	0.000	2.300	0.54%	0.0501	\$2.363
4	2.305	0.54%	\$0.0433	\$2.361	2.420	0.54%	\$0.0456	\$2.479	2.150	3.55%	0.0457	\$2.275	2.300	0.0200	2.3200	0.37%	0.0020	\$2.331	2.010	0.160	2.170	0.0296	0.0247	\$2.261	2.300	0.000	2.300	0.54%	0.0501	\$2.363
5	2.305	0.54%	\$0.0433	\$2.361	2.420	0.54%	\$0.0456	\$2.479	2.150	3.55%	0.0457	\$2.275	2.300	0.0200	2.3200	0.37%	0.0020	\$2.331	2.010	0.160	2.170	0.0296	0.0247	\$2.261	2.300	0.000	2.300	0.54%	0.0501	\$2.363
6	2.185	0.54%	\$0.0433	\$2.240	2.300	0.54%	\$0.0456	\$2.358	2.030	3.55%	0.0457	\$2.150	2.140	0.0200	2.1600	0.37%	0.0020	\$2.170	1.700	0.160	1.860	0.0296	0.0247	\$1.941	2.140	0.000	2.140	0.54%	0.0501	\$2.202
7	2.190	0.54%	\$0.0433	\$2.245	2.190	0.54%	\$0.0456	\$2.247	2.070	3.55%	0.0457	\$2.192	2.230	0.0200	2.2500	0.37%	0.0020	\$2.260	1.790	0.160	1.950	0.0296	0.0247	\$2.034	2.230	0.000	2.230	0.54%	0.0501	\$2.292
8	2.250	0.54%	\$0.0433	\$2.306	2.250	0.54%	\$0.0456	\$2.308	2.160	3.55%	0.0457	\$2.285	2.255	0.0200	2.2750	0.37%	0.0020	\$2.285	1.770	0.160	1.930	0.0296	0.0247	\$2.014	2.255	0.000	2.255	0.54%	0.0501	\$2.317
9	2.250	0.54%	\$0.0433	\$2.306	2.250	0.54%	\$0.0456	\$2.308	2.210	3.55%	0.0457	\$2.337	2.260	0.0200	2.2800	0.37%	0.0020	\$2.290	1.705	0.160	1.865	0.0296	0.0247	\$1.947	2.260	0.000	2.260	0.54%	0.0501	\$2.322
10	2.270	0.54%	\$0.0433	\$2.326	2.270	0.54%	\$0.0456	\$2.328	2.145	3.55%	0.0457	\$2.270	2.290	0.0200	2.3100	0.37%	0.0020	\$2.321	1.610	0.160	1.770	0.0296	0.0247	\$1.849	2.290	0.000	2.290	0.54%	0.0501	\$2.353
11	2.270	0.54%	\$0.0433	\$2.326	2.270	0.54%	\$0.0456	\$2.328	2.145	3.55%	0.0457	\$2.270	2.290	0.0200	2.3100	0.37%	0.0020	\$2.321	1.610	0.160	1.770	0.0296	0.0247	\$1.849	2.290	0.000	2.290	0.54%	0.0501	\$2.353
12	2.270	0.54%	\$0.0433	\$2.326	2.270	0.54%	\$0.0456	\$2.328	2.145	3.55%	0.0457	\$2.270	2.290	0.0200	2.3100	0.37%	0.0020	\$2.321	1.610	0.160	1.770	0.0296	0.0247	\$1.849	2.290	0.000	2.290	0.54%	0.0501	\$2.353
13	2.380	0.54%	\$0.0433	\$2.436	2.380	0.54%	\$0.0456	\$2.439	2.300	3.55%	0.0457	\$2.430	2.410	0.0200	2.4300	0.37%	0.0020	\$2.441	1.685	0.160	1.845	0.0296	0.0247	\$1.926	2.410	0.000	2.410	0.54%	0.0501	\$2.473
14	2.445	0.54%	\$0.0433	\$2.502	2.445	0.54%	\$0.0456	\$2.504	2.395	3.55%	0.0457	\$2.529	2.485	0.0200	2.5050	0.37%	0.0020	\$2.516	1.870	0.160	2.030	0.0296	0.0247	\$2.117	2.485	0.000	2.485	0.54%	0.0501	\$2.549
15	2.445	0.54%	\$0.0433	\$2.502	2.445	0.54%	\$0.0456	\$2.504	2.340	3.55%	0.0457	\$2.472	2.465	0.0200	2.4850	0.37%	0.0020	\$2.496	2.105	0.160	2.265	0.0296	0.0247	\$2.359	2.465	0.000	2.465	0.54%	0.0501	\$2.528
16	2.460	0.54%	\$0.0433	\$2.517	2.460	0.54%	\$0.0456	\$2.519	2.425	3.55%	0.0457	\$2.560	2.485	0.0200	2.5050	0.37%	0.0020	\$2.516	2.090	0.160	2.250	0.0296	0.0247	\$2.343	2.485	0.000	2.485	0.54%	0.0501	\$2.549
17	2.520	0.54%	\$0.0433	\$2.577	2.520	0.54%	\$0.0456	\$2.579	2.515	3.55%	0.0457	\$2.653	2.545	0.0200	2.5650	0.37%	0.0020	\$2.577	2.210	0.160	2.370	0.0296	0.0247	\$2.467	2.545	0.000	2.545	0.54%	0.0501	\$2.609
18	2.520	0.54%	\$0.0433	\$2.577	2.520	0.54%	\$0.0456	\$2.579	2.515	3.55%	0.0457	\$2.653	2.545	0.0200	2.5650	0.37%	0.0020	\$2.577	2.210	0.160	2.370	0.0296	0.0247	\$2.467	2.545	0.000	2.545	0.54%	0.0501	\$2.609
19	2.520	0.54%	\$0.0433	\$2.577	2.520	0.54%	\$0.0456	\$2.579	2.515	3.55%	0.0457	\$2.653	2.545	0.0200	2.5650	0.37%	0.0020	\$2.577	2.210	0.160	2.370	0.0296	0.0247	\$2.467	2.545	0.000	2.545	0.54%	0.0501	\$2.609
20	2.575	0.54%	\$0.0433	\$2.632	2.575	0.54%	\$0.0456	\$2.635	2.590	3.55%	0.0457	\$2.731	2.645	0.0200	2.6650	0.37%	0.0020	\$2.677	2.190	0.160	2.350	0.0296	0.0247	\$2.446	2.645	0.000	2.645	0.54%	0.0501	\$2.709
21	2.600	0.54%	\$0.0433	\$2.657	2.600	0.54%	\$0.0456	\$2.660	2.655	3.55%	0.0457	\$2.798	2.670	0.0200	2.6900	0.37%	0.0020	\$2.702	2.345	0.160	2.505	0.0296	0.0247	\$2.606	2.670	0.000	2.670	0.54%	0.0501	\$2.735
22	2.570	0.54%	\$0.0433	\$2.627	2.570	0.54%	\$0.0456	\$2.630	2.540	3.55%	0.0457	\$2.679	2.610	0.0200	2.6300	0.37%	0.0020	\$2.642	2.360	0.160	2.520	0.0296	0.0247	\$2.622	2.610	0.000	2.610	0.54%	0.0501	\$2.674
23	2.570	0.54%	\$0.0433	\$2.627	2.570	0.54%	\$0.0456	\$2.630	2.540	3.55%	0.0457	\$2.679	2.585	0.0200	2.6050	0.37%	0.0020	\$2.617	2.105	0.160	2.265	0.0296	0.0247	\$2.359	2.585	0.000	2.585	0.54%	0.0501	\$2.649
24	2.570	0.54%	\$0.0433	\$2.627	2.570	0.54%	\$0.0456	\$2.630	2.515	3.55%	0.0457	\$2.653	2.530	0.0200	2.5500	0.37%	0.0020	\$2.561	2.105	0.160	2.265	0.0296	0.0247	\$2.359	2.530	0.000	2.530	0.54%	0.0501	\$2.594
25	2.570	0.54%	\$0.0433	\$2.627	2.570	0.54%	\$0.0456	\$2.630	2.515	3.55%	0.0457	\$2.653	2.530	0.0200	2.5500	0.37%	0.0020	\$2.561	2.105	0.160	2.265	0.0296	0.0247	\$2.359	2.530	0.000	2.530	0.54%	0.0501	\$2.594
26	2.570	0.54%	\$0.0433	\$2.627	2.570	0.54%	\$0.0456	\$2.630	2.515	3.55%	0.0457	\$2.653	2.530	0.0200	2.5500	0.37%	0.0020	\$2.561	2.105	0.160	2.265	0.0296	0.0247	\$2.359	2.530	0.000	2.530	0.54%	0.0501	\$2.594
27	2.575	0.54%	\$0.0433	\$2.632	2.575	0.54%	\$0.0456	\$2.635	2.410	3.55%	0.0457	\$2.544	2.515	0.0200	2.5350	0.37%	0.0020	\$2.546	2.215	0.160	2.375	0.0296	0.0247	\$2.472	2.515	0.000	2.515	0.54%	0.0501	\$2.579
28	2.740	0.54%	\$0.0433	\$2.798	2.740	0.54%	\$0.0456	\$2.800	2.650	3.55%	0.0457	\$2.793	2.675	0.0200	2.6950	0.37%	0.0020	\$2.707	2.245	0.160	2.405	0.0296	0.0247	\$2.503	2.675	0.000	2.675	0.54%	0.0501	\$2.740
29	2.750	0.54%	\$0.0433	\$2.808	2.750	0.54%	\$0.0456	\$2.811	2.690	3.55%	0.0457	\$2.835	2.760	0.0200	2.7800	0.37%	0.0020	\$2.792	2.200	0.160	2.360	0.0296	0.0247	\$2.457	2.760	0.000	2.760	0.54%	0.0501	\$2.825
30	2.665	0.54%	\$0.0433	\$2.723	2.665	0.54%	\$0.0456	\$2.725	2.640	3.55%	0.0457	\$2.783	2.675	0.0200	2.6950	0.37%	0.0020	\$2.707	2.210	0.160	2.370	0.0296	0.0247	\$2.467	2.675	0.000	2.675	0.54%	0.0501	\$2.740

- 1/ Information obtained from Gas Daily (Gas Daily includes basis)
- 2/ Information from Texas Gas Tariff Fourth Revised Volume No. 1 (NNS/NNL/SGT/SLG/SNS/WNS Rate Schedules) Version 14.0.0
- 3/ Information from Texas Gas Fourth Revised Volume No. 1, Version 7.0.0 Zone 1-3 effective April 1, 2015 plus FERC annual charges unit charge (ACA) effective October 1, 2020
- 4/ Information from Texas Gas Fourth Revised Volume No. 1, Version 7.0.0 Zone SL-3 effective April 1, 2015 plus FERC annual charges unit charge (ACA) effective October 1, 2020
- 5/ Information from Panhandle Gas Tariff Fourth Revised Volume No. 1 Version 29.0.0 effective April 1, 2021
- 6/ Information from Panhandle Gas Tariff Fourth Revised Volume No. 1 Version 29.0.0 effective November 1, 2020 plus FERC annual charges unit charge (ACA) effective October 1, 2020
- 7/ Information from Midwestern Gas Tariff Volume No. 1, Part 5.0, Version 11.0.0
- 8/ Information from Midwestern Gas Tariff Volume No. 1 Part 5.0, Version 11.0.0 plus FERC annual charges unit charge (ACA) effective October 1, 2020
- 9/ Information from Section 38 and Section 40 of Rockies Express' FERC Gas Tariff, Third Revised Volume No. 1 effective April 1, 2021
- 10/ Information from Section 38 and Section 40 of Rockies Express' FERC Gas Tariff, Third Revised Volume No. 1 effective April 1, 2021, plus Rate FTS Third Revised Volume No. 1, Section Version 1.0.0, Zone 3 plus FERC annual charges unit charge (ACA) effective October 1, 2020
- 11/ Information from the Asset Management Agreement April 1, 2021 - March 31, 2024
- 12/ Information from Texas Gas Tariff Fourth Revised Volume No. 1 Zone 3 effective April 1, 2015, plus annual charges unit (ACA) effective October 1,2020.



**Daily Index Price Calc.**  
**April 2021**

A                      B                      C                      D                      E                      F                      G                      H

	TGT			PEPL	MGT	REX	TGT-REX	Avg. of Texas, PEPL, Midwestern, REX and TGT-REX
	Texas Gas Zone1-3	Texas Gas Zone SL-3	AVG					
	Rate	Rate	TGT	Rate	Rate	Rate	Rate	Rate
1	2.471	2.474	2.473	2.451	2.511	2.488	2.544	2.493
2	2.361	2.479	2.420	2.275	2.331	2.261	2.363	2.330
3	2.361	2.479	2.420	2.275	2.331	2.261	2.363	2.330
4	2.361	2.479	2.420	2.275	2.331	2.261	2.363	2.330
5	2.361	2.479	2.420	2.275	2.331	2.261	2.363	2.330
6	2.240	2.358	2.299	2.150	2.170	1.941	2.202	2.152
7	2.245	2.247	2.246	2.192	2.260	2.034	2.292	2.205
8	2.306	2.308	2.307	2.285	2.285	2.014	2.317	2.242
9	2.306	2.308	2.307	2.337	2.290	1.947	2.322	2.241
10	2.326	2.328	2.327	2.270	2.321	1.849	2.353	2.224
11	2.326	2.328	2.327	2.270	2.321	1.849	2.353	2.224
12	2.326	2.328	2.327	2.270	2.321	1.849	2.353	2.224
13	2.436	2.439	2.438	2.430	2.441	1.926	2.473	2.342
14	2.502	2.504	2.503	2.529	2.516	2.117	2.549	2.443
15	2.502	2.504	2.503	2.472	2.496	2.359	2.528	2.472
16	2.517	2.519	2.518	2.560	2.516	2.343	2.549	2.497
17	2.577	2.579	2.578	2.653	2.577	2.467	2.609	2.577
18	2.577	2.579	2.578	2.653	2.577	2.467	2.609	2.577
19	2.577	2.579	2.578	2.653	2.577	2.467	2.609	2.577
20	2.632	2.635	2.634	2.731	2.677	2.446	2.709	2.639
21	2.657	2.660	2.659	2.798	2.702	2.606	2.735	2.700
22	2.627	2.630	2.629	2.679	2.642	2.622	2.674	2.649
23	2.627	2.630	2.629	2.679	2.617	2.359	2.649	2.587
24	2.627	2.630	2.629	2.653	2.561	2.359	2.594	2.559
25	2.627	2.630	2.629	2.653	2.561	2.359	2.594	2.559
26	2.627	2.630	2.629	2.653	2.561	2.359	2.594	2.559
27	2.632	2.635	2.634	2.544	2.546	2.472	2.579	2.555
28	2.798	2.800	2.799	2.793	2.707	2.503	2.740	2.708
29	2.808	2.811	2.810	2.835	2.792	2.457	2.825	2.744
30	2.723	2.725	2.724	2.783	2.707	2.467	2.740	2.684

**First of the Month Index  
April 2021**

	A	B	C	D	E	F	
	(A)/(1-D)+E						
Ln.	Pipeline	Inside FERC	Rex Premium	Total w/Rex Premium	Fuel	Transportation	Total Rate
1	Texas Gas Zone 1	\$2.370			1/ 0.54%	2/ \$0.0433	3/ \$2.4262
2	Texas Gas Zone SL	\$2.410			1/ 0.54%	2/ \$0.0456	4/ \$2.4687
3						Total (Ln 1 + Ln 2)	\$4.8949
4						Texas Gas Average (Ln 3/2)	\$2.4475
5	PEPL	\$2.300			1/ 3.55%	5/ \$0.0457	6/ \$2.4304
6	Midwestern	\$2.370	\$0.020	\$2.390	1/ 0.37%	7/ \$0.0020	8/ \$2.4009
7	REX	\$1.880	\$0.160	\$2.040	11/ 2.96%	9/ \$0.0247	10/ \$2.1269
8	TGT - REX	\$2.370		\$2.370	11/ 0.54%	2/ \$0.0501	12/ \$2.4330
9	Average of Texas Gas, PEPL, Midwestern, & REX ((Ln 4+ Ln 5+ Ln 6+ Ln 7 + Ln 8)/5)						\$2.368

1/ Information obtained from Gas Daily (Gas Daily includes basis)

2/ Information from Texas Gas Tariff Fourth Revised Volume No. 1 (NNS/NNL/SGT/SSL/SNS/WNS Rate Schedules) Version 14.0.0

3/ Information from Texas Gas Fourth Revised Volume No. 1, Version 7.0.0 Zone 1-3 effective April 1, 2015 plus FERC annual charges unit charge (ACA) effective October 1, 2020

4/ Information from Texas Gas Fourth Revised Volume No. 1, Version 7.0.0 Zone SL-3 effective April 1, 2015 plus FERC annual charges unit charge (ACA) effective October 1, 2020

5/ Information from Panhandle Gas Tariff Fourth Revised Volume No. 1 Version 29.0.0 effective April 1, 2021

6/ Information from Panhandle Gas Tariff Fourth Revised Volume No. 1 Version 29.0.0 effective November 1, 2020 plus FERC annual charges unit charge (ACA) effective October 1, 2020

7/ Information from Midwestern Gas Tariff Volume No. 1, Part 5.0, Version 11.0.0

8/ Information from Midwestern Gas Tariff Volume No. 1 Part 5.0, Version 11.0.0 plus FERC annual charges unit charge (ACA) effective October 1, 2020

9/ Information from Section 38 and Section 40 of Rockies Express' FERC Gas Tariff, Third Revised Volume No. 1 effective April 1, 2021

10/ Information from Section 38 and Section 40 of Rockies Express' FERC Gas Tariff, Third Revised Volume No. 1 effective April 1, 2021, plus Rate FTS Third Revised Volume No. 1, Section Version 1.0.0, Zone 3 plus FERC annual charges unit charge (ACA) effective October 1, 2020

11/ Information from the Asset Management Agreement April 1, 2021 - March 31, 2024

12/ Information from Texas Gas Tariff Fourth Revised Volume No. 1 Zone 3 effective April 1, 2015, plus annual charges unit (ACA) effective October 1, 2020.

April 2021

**1 Gas Rate No. A2 Usage Balancing Service – Gas Rate No. A3 Basic Usage Balancing Service – Gas Rate No. A4 Non-Performance Charges – Non-OFO Period (Negative Imbalance): \$ per Therm**

(The Gas Supply Charge is equal to the Capacity cost, plus the higher of: (1) the Month's average commodity cost per Therm for Commercial, Industrial, and Large Volume customers, or (2) the average of the first of the Month index prices of all interstate pipelines serving Citizens Gas, adjusted for appropriate fuel, transportation, and basis.)

Gas Supply Charge - Negative Imbalance

Capacity \$0.728 Commodity \$2.394 Gas Supply Charge ----- \$3.122

Capacity comes from Sch. 1, pg. 5, line 41-MPU \$0.728 /Dth  
Back-up supply capacity charge per unit

Commodity charge comes from Sch. 1, pg. 5, line 47-MPU \$2.394 /Dth  
Back-up supply commodity charge per unit

**2 Gas Rate No. A2 Usage Balancing Service – Gas Rate No. A3 Basic Usage Balancing Service – Gas Rate No. A4 Non-Performance Charges – Non-OFO Period (Positive Imbalance): \$ per Therm**

(The Gas Supply Charge is equal to the lower of: (1) the Month's average commodity cost per Therm for Commercial, Industrial, and Large Volume customers, or (2) the average of the first of the Month index prices of all interstate pipelines serving Citizens Gas, adjusted for appropriate fuel, transportation, and basis.)

Gas Supply Charge - Positive Imbalance ----- \$2.368

Commodity charge comes from Sch. 1, pg. 5, line 47-MPU \$2.394 /Dth  
Back-up supply commodity charge per unit

Average of the first of the month index prices of all interstate \$2.368 /Dth  
pipelines serving Citizens Gas