

STATE OF INDIANA

INDIANA UTILITY REGULATORY COMMISSION

JOINT PETITION AND APPLICATION OF DUKE)
ENERGY INDIANA, LLC, D/B/A DUKE ENERGY)
INDIANA, LLC, AND SOUTHERN INDIANA GAS AND)
ELECTRIC COMPANY, D/B/A VECTREN ENERGY)
DELIVERY OF INDIANA, INC., PURSUANT TO INDIANA)
CODE CHAPTERS 8-1-8.5, 8-1-8.7, 8-1-8.8, AND SECTIONS)
8-1-2-6.8, 8-1-2-6.7, 8-1-2-42(a) REQUESTING THAT THE)
COMMISSION: (1) ISSUE APPLICABLE CERTIFICATES)
OF PUBLIC CONVENIENCE AND NECESSITY AND)
APPLICABLE CERTIFICATES OF CLEAN COAL)
TECHNOLOGY TO EACH JOINT PETITIONER FOR THE)
CONSTRUCTION OF AN INTEGRATED GASIFICATION)
COMBINED CYCLE GENERATING FACILITY (“IGCC)
PROJECT”) TO BE USED IN THE PROVISION OF)
ELECTRIC UTILITY SERVICE TO THE PUBLIC; (2))
APPROVE THE ESTIMATED COSTS AND SCHEDULE)
OF THE IGCC PROJECT; (3) AUTHORIZE EACH JOINT)
PETITIONER TO RECOVER ITS CONSTRUCTION AND)
OPERATING COSTS ASSOCIATED WITH THE IGCC)
PROJECT ON A TIMELY BASIS VIA APPLICABLE RATE)
ADJUSTMENT MECHANISMS; (4) AUTHORIZE EACH)
JOINT PETITIONER TO USE ACCELERATED)
DEPRECIATION FOR THE IGCC PROJECT; (5))
APPROVE CERTAIN OTHER FINANCIAL INCENTIVES)
FOR EACH JOINT PETITIONER ASSOCIATED WITH)
THE IGCC PROJECT; (6) GRANT EACH JOINT)
PETITIONER THE AUTHORITY TO DEFER ITS)
PROPERTY TAX EXPENSE, POST-IN-SERVICE)
CARRYING COSTS, DEPRECIATION COSTS, AND)
OPERATION AND MAINTENANCE COSTS ASSOCIATED)
WITH THE IGCC PROJECT ON AN INTERIM BASIS)
UNTIL THE APPLICABLE COSTS ARE REFLECTED IN)
EACH JOINT PETITIONER’S RESPECTIVE RETAIL)
ELECTRIC RATES; (7) AUTHORIZE EACH JOINT)
PETITIONER TO RECOVER ITS OTHER RELATED)
COSTS ASSOCIATED WITH THE IGCC PROJECT; AND)
(8) CONDUCT AN ONGOING REVIEW OF THE)
CONSTRUCTION OF THE IGCC PROJECT)

VERIFIED PETITION OF DUKE ENERGY INDIANA, LLC)
FOR AUTHORITY PURSUANT TO AN ALTERNATIVE)
REGULATORY PLAN AUTHORIZED UNDER IND. CODE)
§ 8-1-2.5 ET SEQ. AND IND. CODE §§ 8-1-2-6.1, 8-1-8.7,)
AND 8-1-8.8 TO DEFER AND SUBSEQUENTLY RECOVER)
ENGINEERING AND PRECONSTRUCTION COSTS)
ASSOCIATED WITH THE CONTINUED INVESTIGATION)
AND ANALYSIS OF CONSTRUCTING AN INTEGRATED)
COAL GASIFICATION COMBINED CYCLE ELECTRIC)
GENERATING FACILITY)

FILED
March 31, 2022
INDIANA UTILITY
REGULATORY COMMISSION

CAUSE NO. 43114

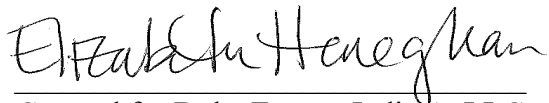
CAUSE NO. 43114-S1

**SUBMISSION OF DUKE ENERGY INDIANA, LLC'S
MONTHLY COMPLIANCE FILING FOR FEBRUARY 2022
PURSUANT TO IND. CODE § 8-1-8.8-13 AND IURC CAUSE NO. 43114**

Duke Energy Indiana, LLC hereby respectfully submits its Monthly Compliance Filing for February, 2022 pursuant to Ind. Code § 8-1-8.8-13 and IURC Cause No. 43114.

Respectfully submitted,

Duke Energy Indiana, LLC

By: 
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CERTIFICATE OF SERVICE

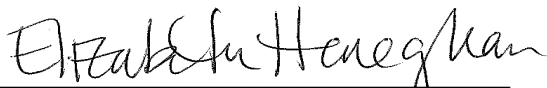
The undersigned hereby certifies that copies of the foregoing submission was electronically delivered this 31st day of March, 2022 to the following counsel and parties:

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DUKE ENERGY INDIANA, LLC

UTILITY GENERATION AND CLEAN COAL TECHNOLOGY REPORT
TO THE
LT. GOVERNOR AND INDIANA UTILITY REGULATORY COMMISSION
Monthly Report in Compliance with Ind. Code § 8-1-8.8-13
and IURC Cause No. 43114

Reporting Period is month ending February 2022

1. Monthly amount of Illinois Basin coal purchased for use in the Edwardsport IGCC facility

February 2022 = 114,657.75 Tons

2. Amount of any energy produced by a coal gasification facility

197,041 gross MWhs of generation using gasified coal for February 2022
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Submitted by: Cecil Gurganus

Date: March 31, 2022

Title: Vice President, Midwest Generation