

FILED

July 18, 2017

STATE OF INDIANA

INDIANA UTILITY REGULATORY COMMISSION

INDIANA UTILITY

REGULATORY COMMISSION

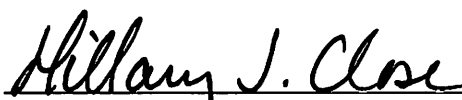
PETITION OF THE CITY OF)
FRANKFORT, INDIANA, FOR)
AUTHORITY TO ISSUE BONDS, NOTES,)
OR OTHER OBLIGATIONS, FOR)
AUTHORITY TO INCREASE ITS RATES)
AND CHARGES FOR ELECTRIC)
SERVICE, AND FOR APPROVAL OF)
NEW SCHEDULES OF ELECTRIC)
RATES AND CHARGES.)

CAUSE NO. 44856

SUBMISSION OF CORRECTED PAGE

City of Frankfort, Indiana ("Petitioner"), by counsel, submits herewith a corrected Original Sheet No. IP.1, which was originally filed with Petitioner's tariff on July 6, 2017. A typo in the text of the paragraph under "Determination of Peak Demand and Measurement of Energy" was corrected to change "ad" to "and".

Respectfully submitted,



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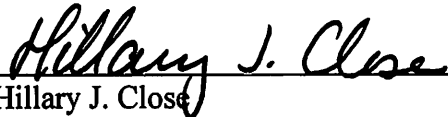
Attorneys for Petitioner

CITY OF FRANKFORT, INDIANA

CERTIFICATE OF SERVICE

The undersigned certifies that a copy of the foregoing was served upon the following via electronic email this 18th day of July, 2017 to:

Scott Franson
Indiana Office of Utility Consumer Counselor
PNC Center
115 West Washington Street, Suite 1500 South
Indianapolis, Indiana 46204
infomgt@oucc.in.gov
sfranson@oucc.in.gov



Hillary J. Close

Rate IP - Industrial Power Service

Availability

Available through one meter to any customer having a minimum load requirement of 10 megawatts or more and directly fed from the Utility's 69kV Transmission system. Applicant must be located adjacent to the Utility's transmission line that is adequate and suitable for supplying the service requested.

Character of Service

Alternating current having a frequency of sixty Hertz and furnished at a voltage which is standard with the Utility in the area served.

Rate*

- Customer Charge..... \$600.00 per meter per month
- Demand Charge..... \$24.40 per KVA of billing demand
- Energy Charge..... \$0.028682 per KWh for all KWh

Minimum Charge

The minimum monthly charge shall be the demand charge plus the customer charge.

Determination of Peak Demand and Measurement of Energy

Peak demand shall be measured by suitable recording instruments provided by Utility and shall be the average number of kilovolt-amperes in the fifteen-minute period during which the kilovolt-ampere demand is greater than any other fifteen-minute interval in such month. For those customers who are not being metered by the use of a recording instrument, the peak demand, expressed in kilovolt-amperes, shall be the average number of kilowatts in the recorded fifteen-minute interval in such month during which the energy metered is greater than in any other such fifteen-minute interval in such month, divided by the lagging power factor (expressed as a decimal) calculated for the month. For billing purposes, the billing demand shall be the greater of the peak demand occurring during the month or ten (10) MVA. Energy shall be measured by suitable integrating instruments.

*Subject to the provisions of Appendix A.

ISSUED BY
MICHAEL MEYERS
ELECTRIC SUPERVISOR

EFFECTIVE FOR ELECTRIC SERVICE RENDERED
ON OR AFTER _____, 2017
ISSUED UNDER THE AUTHORITY OF THE
INDIANA UTILITY REGULATORY COMMISSION
DATED _____, 2017
IN CAUSE NO. 44856