

Cause No. 37394-GCA152

**CEI NORTH  
DETERMINATION OF GAS COST ADJUSTMENT (GCA)  
WITH DEMAND COSTS ALLOCATED  
FOR THE PERIOD DECEMBER 2021 THROUGH FEBRUARY 2022**

Line No.	ESTIMATED COST OF GAS TO BE RECOVERED	Commodity and Other				Total (E)
		Demand [1] (A)	December-21 (B)	January-22 (C)	February-22 (D)	
1	Purchased Gas Costs (Schedule 3)	\$21,000,893	\$45,619,704	\$50,731,603	\$38,827,478	\$156,179,678
2	Contract Storage & Transportation Costs (Schedule 4)	\$0	\$0	\$0	\$0	\$0
3	Cost of Gas (Inj.)/With. From Storage (Schedule 5)	\$0	\$9,663,491	\$14,694,541	\$10,949,564	\$35,307,596
4	Total Estimated Gas Costs	\$21,000,893	\$55,283,195	\$65,426,144	\$49,777,042	\$191,487,274
5	Estimated Cost of Unaccounted For Gas [2]	N/A	\$55,283	\$65,426	\$49,777	\$170,486
6	Net Cost Of Gas To Be Recovered	\$21,000,893	\$55,283,195	\$65,426,144	\$49,777,042	\$191,487,274

**COMMODITY COSTS TO BE RECOVERED**

7	Commodity Variance - (Schedule 12C, Line 13 TOTAL )		\$14,379,645	\$16,305,487	\$13,596,997	\$44,282,130
8	1/4 of Excess of NOI Above Authorized NOI		\$0	\$0	\$0	\$0
9	Commodity Variance per Dth of Sales ((Line 7 + Line 8)/Schedule 2A Sales)		\$1.239	\$1.182	\$1.268	
10	Commodity Dollars to be Refunded (Schedule 12A, Line 12)		(\$8,268)	(\$9,827)	(\$7,634)	(\$25,729)
11	Commodity Refund Per Dth (Line 10/Schedule 2A Sales)		(\$0.001)	(\$0.001)	(\$0.001)	
12	Commodity Gas Costs (Line 6)		\$55,283,195	\$65,426,144	\$49,777,042	\$170,486,381
13	Monthly Commodity Gas Costs Per Dth (Line 12/Schedule 2A Sales)		\$4.762	\$4.741	\$4.643	
14	Cost of Transportation Customer Company Use Volumes (Sch 1, Line 52)		\$53,838	\$80,297	\$81,079	\$215,214
15	Commodity Gas Costs less Cost of Transp. Cust. Co. Use Volumes (Line 12 - Line 14)		\$55,229,357	\$65,345,847	\$49,695,963	\$170,271,167
16	Adjusted Monthly Commodity Gas Costs Per Dth (Line 15/Schedule 2A Sales)		\$4.757	\$4.735	\$4.636	
17	<b>Total Commodity Cost Per Dth of Sales (Lines 9 + 11 + 16)</b>		<b>\$5.995</b>	<b>\$5.916</b>	<b>\$5.903</b>	

[1] The Demand portion of Purchased Gas Costs and Contract Storage & Transportation Costs were determined by multiplying the quarterly sales quantities for each rate class by the per Dth costs listed on Schedule 1A.

[2] For informational purposes only (Line 4 \* 0.1%).

Cause No. 37394-GCA152

**CEI NORTH  
DETERMINATION OF GAS COST ADJUSTMENT (GCA)**

Line No.	DEMAND RELATED COSTS TO BE RECOVERED	(A) Total	(B) Rate 210/220/229	(C) Rate 240
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18	Demand Cost Variance (Schedule 12B, Line 12)	\$846,315		
19	Demand Variance Per Dth (Line 18 / Schedule 2A Sales)	\$0.023		
20	TOTAL Current Demand Costs Per Dth (Schedule 1A, Line 3)		\$0.582	\$0.233
21	TOTAL Demand Costs Recovered Per Dth of Sales (Line 19 + Line 20)		\$0.605	\$0.256

BAD DEBT GAS COSTS TO BE RECOVERED	December-21	January-22	February-22	Total
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22	Total Commodity and Demand Costs	\$61,977,225	\$73,364,440	\$55,930,395	\$191,272,060
23	Bad Debt Gas Costs (Line 22 * 0.9%)	\$557,795	\$660,280	\$503,374	\$1,721,449
24	Bad Debt Cost Component per Dth (Line 23/Sch. 2 Sales)	\$0.048	\$0.048	\$0.047	

GCA DERIVATION	December-21	January-22	February-22
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25	Total GCA Charges (Lines 17 + 21 + 24)			
25a	Rate 210/220/229	\$6.648	\$6.569	\$6.555
25b	Rate 240	\$6.299	\$6.220	\$6.206

<b>GAS COST ADJUSTMENT MODIFIED FOR</b>				
26	<b>UTILITY RECEIPTS TAX -- \$/DTH</b>			
26a	Rate 210/220/229 with IURT (Line 25a / .9853)	\$6.747	\$6.672	\$6.658
26b	Rate 240 with IURT (Line 25b / .9853)	\$6.393	\$6.317	\$6.303

\*IURT Rate Effective 1/1/21 is .9853

\*IURT Rate Effective 1/1/22 is .9846

**CEI NORTH**  
**DETERMINATION OF GAS COST ADJUSTMENT (GCA)**  
**FOR THE PERIOD DECEMBER 2021 THROUGH FEBRUARY 2022**  
**(\$/Dth)**

Line No.	Description	Dec-21	Jan-22	Feb-22
27	Schedule 3 - Purchases	8,211,610	8,853,800	6,975,220
28	Schedule 5 - Storage	3,410,000	4,960,000	3,755,500
29	Total Gas Available for Sales	11,621,610	13,813,800	10,730,720
30	UAFG Percentage - 0.1%	0.1%	0.1%	0.1%
31	UAFG Volumes	11,622	13,814	10,731
32	Average Commodity Price (Line 6 ÷ Line 29)	\$ 4.757	\$ 4.736	\$ 4.639
33	UAFG Costs [1]	\$ 55,283	\$ 65,426	\$ 49,777
34	Schedule 2 Sales	11,610,000	13,800,000	10,720,000
35	UAFG Component (Line 33 ÷ Line 34) [2]	\$ 0.005	\$ 0.005	\$ 0.005

[1] Equals amount shown on Sch. 1, P1, L5.

[2] For informational purposes only.

CEI NORTH  
DETERMINATION OF GAS COST ADJUSTMENT (GCA) FOR TRANSPORTATION CUSTOMERS

Line No.		(A) Dec-21	(B) Jan-22	(C) Feb-22	(D) Total
COMPANY USE GAS COSTS TO BE RECOVERED					
COST DERIVATION					
36	Storage Field Operations (Dth)	3,472	12,085	19,956	
37	Distribution Operations (Dth)	16,601	23,912	25,456	
38	Total Storage Field and Distribution Operations (Dth)	20,073	35,997	45,412	
39	Monthly Commodity Gas Costs Per Dth (Line 13)	\$4.762	\$4.741	\$4.643	
40	Storage Field Operations Costs (Line 36 * Line 39)	\$16,534	\$57,295	\$92,656	\$166,485
41	Percentage Allocated to Transportation Customers	10%	10%	10%	
42	Storage Field Operations Costs Allocated to Transportation Customers	\$1,653	\$5,730	\$9,266	\$16,649
43	Distribution Operations Costs (Line 37 * Line 39)	\$79,054	\$113,367	\$118,192	\$310,613
44	Percentage Allocated to Transportation Customers	48%	48%	48%	
45	Distribution Operations Costs Allocated to Transportation Customers	\$37,946	\$54,416	\$56,732	\$149,094
46	Storage Field and Distribution Operation Costs Allocated to Transportation Customers (Line 42 + Line 45)	\$39,599	\$60,146	\$65,998	\$165,743
47	Storage Losses (Dth) (Storage Losses Workpaper)	20,150	32,550	22,910	
48	Storage Losses Costs (Line 39 * Line 47)	\$95,954	\$154,320	\$106,371	\$356,645
49	Percentage Allocated to Transportation Customers	10%	10%	10%	
50	Storage Losses Costs Allocated to Transportation Customers	\$9,595	\$15,432	\$10,637	\$35,664
51	Company Use Variance (Schedule 12E, Line 13)	\$4,644	\$4,719	\$4,444	\$13,807
52	Total Company Use Gas Costs and Variances Allocated to Transportation Customers (Line 46 + Line 50 + Line 51)	\$53,838	\$80,297	\$81,079	\$215,214
53	Estimated Transportation Volumes (Dth)	7,130,000	7,440,000	6,300,000	
GCA DERIVATION					
54	GCA Charge for Rates 225/245/260/270 (Line 52 / Line 53)	\$0.008	\$0.011	\$0.013	
55	GCA Modified for IN Utility Receipts Tax for Rates 225/245/260/270 (Line 54/ .9853) *IURT Rate Effective 1/1/21 is .9853 *IURT Rate Effective 1/1/22 is .9846	\$0.008	\$0.011	\$0.013	

**CEI NORTH  
TOTAL GAS COST RECOVERY  
FOR THE PERIOD DECEMBER 2021 THROUGH FEBRUARY 2022**

Line No.	Description	Total
56	Natural Gas Commodity Costs (Schedule 1, Line 15 Total)	\$170,271,167
57	Natural Gas Demand Costs (Schedule 1, Line 6)	\$21,000,893
58	Commodity Variance (Schedule 1, Line 7 Total)	\$44,282,130
59	Commodity Refund (Schedule 1, Line 10 Total)	(\$25,729)
60	Demand Variance (Schedule 1, Line 18 Total)	\$846,315
61	Bad Debt Gas Costs (Schedule 1 Line 23 Total)	\$1,721,449
62	Total Gas Cost Recovery	\$238,096,225

Cause No. 37394-GCA152

**CEI NORTH  
QUARTERLY ALLOCATION OF DEMAND COSTS**

<b>ESTIMATE OF DEMAND COST FOR THE PROJECTED GCA QUARTER</b>
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Line No.	Description	GCA Quarter Demand Cost
1	December 2021 Monthly Demand Costs	\$7,435,450
2	Asset Management Fee (Credit)*	(\$369,722)
3	January 2022 Monthly Demand Costs	\$7,435,450
4	Asset Management Fee (Credit)*	(\$369,722)
5	February 2022 Monthly Demand Costs	\$7,239,159
6	Asset Management Fee (Credit)*	(\$369,722)
<b>7</b>	<b>GCA Quarter (December 2021, January and February 2022) Demand Cost</b>	<b><u>\$21,000,893</u></b>

\*New Asset Management Agreement (AMA) begins April 1, 2021. Credit is \$369,722 per month

**Derivation of Unit Demand Rate:**

		Rate 210/211	Rate 220/229	Rate 240	Total
8	Projected Quarter Sales (Sch. 2A) (1)	25,220,000	10,820,000	36,000	36,076,000
9	Total Unit Demand Rate	\$0.582	\$0.582	\$0.23	

(1) The derivation of Rate 240 demand rate is based on 40% of its projected annual sales.

Cause No. 37394-GCA152

**CEI NORTH  
ESTIMATED SALES  
FOR THE TWELVE MONTHS ENDING NOVEMBER 2022  
SUBJECT TO GCA**

Month / Year	Sales Demand Forecast	Sales Not Subject To GCA	Sales Subject To GCA	Rate 210	Rate 220	Rate 240
<b>Dec-21</b>	11,610,000		11,610,000	8,100,000	3,480,000	30,000
<b>Jan-22</b>	13,800,000		13,800,000	9,720,000	4,040,000	40,000
<b>Feb-22</b>	10,720,000		10,720,000	7,400,000	3,300,000	20,000
Subtotal	36,130,000	0	36,130,000	25,220,000	10,820,000	90,000
<b>Mar-22</b>	7,840,000		7,840,000	5,380,000	2,440,000	20,000
<b>Apr-22</b>	4,300,000		4,300,000	2,980,000	1,300,000	20,000
<b>May-22</b>	2,000,000		2,000,000	1,310,000	680,000	10,000
Subtotal	14,140,000	0	14,140,000	9,670,000	4,420,000	50,000
<b>Jun-22</b>	1,130,000		1,130,000	720,000	400,000	10,000
<b>Jul-22</b>	1,130,000		1,130,000	690,000	430,000	10,000
<b>Aug-22</b>	1,130,000		1,130,000	660,000	460,000	10,000
Subtotal	3,390,000	0	3,390,000	2,070,000	1,290,000	30,000
<b>Sep-22</b>	1,370,000		1,370,000	820,000	540,000	10,000
<b>Oct-22</b>	2,780,000		2,780,000	1,700,000	1,060,000	20,000
<b>Nov-22</b>	7,190,000		7,190,000	4,935,000	2,230,000	25,000
Subtotal	11,340,000	0	11,340,000	7,455,000	3,830,000	55,000
Total	65,000,000	0	65,000,000	44,415,000	20,360,000	225,000

**QUARTERLY PERCENTAGES BY RATE CLASS OF SALES SUBJECT TO GCA**

Quarter	Total	Rate Rate 210	Rate Rate 220	Rate Rate 240
December 2021 - February 2022	55.585%	56.783%	53.143%	40.000%
Mar 2022 - May 2022	21.754%	21.772%	21.709%	22.222%
June 2022 - August 2022	5.215%	4.661%	6.336%	13.333%
September 2022 - November 2022	17.446%	16.784%	18.812%	24.445%

**CEI NORTH**  
**ESTIMATED TRANSPORTATION VOLUMES**  
**FOR CUSTOMERS SUBJECT TO COMPANY USE COSTS**  
**FOR THE TWELVE MONTHS ENDING NOVEMBER 2022**

Month / Year	Total Transport Volumes	Transport Volumes	Rate 225	Rate 245	Rate 260	Rate 270
<b>Dec-21</b>	7,130,000	7,130,000	110,000	1,470,000	4,100,000	1,450,000
<b>Jan-22</b>	7,440,000	7,440,000	130,000	1,490,000	4,300,000	1,520,000
<b>Feb-22</b>	6,300,000	6,300,000	100,000	1,255,000	3,600,000	1,345,000
Subtotal	20,870,000	20,870,000	340,000	4,215,000	12,000,000	4,315,000
<b>Mar-22</b>	6,665,000	6,665,000	75,000	1,200,000	3,875,000	1,515,000
<b>Apr-22</b>	5,460,000	5,460,000	40,000	795,000	3,300,000	1,325,000
<b>May-22</b>	5,370,000	5,370,000	20,000	775,000	3,250,000	1,325,000
Subtotal	17,495,000	17,495,000	135,000	2,770,000	10,425,000	4,165,000
<b>Jun-22</b>	5,105,000	5,105,000	10,000	645,000	3,200,000	1,250,000
<b>Jul-22</b>	5,060,000	5,060,000	10,000	600,000	3,150,000	1,300,000
<b>Aug-22</b>	5,190,000	5,190,000	10,000	650,000	3,230,000	1,300,000
Subtotal	15,355,000	15,355,000	30,000	1,895,000	9,580,000	3,850,000
<b>Sep-22</b>	5,110,000	5,110,000	10,000	675,000	3,125,000	1,300,000
<b>Oct-22</b>	5,905,000	5,905,000	30,000	925,000	3,600,000	1,350,000
<b>Nov-22</b>	6,300,000	6,300,000	65,000	1,185,000	3,650,000	1,400,000
Subtotal	17,315,000	17,315,000	105,000	2,785,000	10,375,000	4,050,000
Total	71,035,000	71,035,000	610,000	11,665,000	42,380,000	16,380,000

**QUARTERLY PERCENTAGES BY RATE CLASS**

Quarter	Total	Rate Rate 245	Rate Rate 260	Rate Rate 270
December 2021 - February 2022	29.380%	36.134%	28.315%	26.343%
Mar 2022 - May 2022	24.629%	23.746%	24.599%	25.427%
June 2022 - August 2022	21.616%	16.245%	22.605%	23.504%
September 2022 - November 2022	24.375%	23.875%	24.481%	24.726%



Cause No. 37394-GCA152

CEI NORTH  
ESTIMATED PURCHASED GAS COST - COMMODITY COST  
December-21

SUPPLIER	(A) QUANTITIES (DTH)	(B) COMP. FUEL (%)	(C) COMP. FUEL (DTH)	(D) PURCHASED QUANTITIES (DTH) (A)/(1-(B))	(E) TRANSPORT RATE (\$/DTH)	(F) WELLHEAD PRICE* (\$/DTH)	(G) TRANSPORT COST (\$) (A)*(E)	(H) WELLHEAD GAS COST (\$) (D)*(F)	(I) TOTAL COST (\$) (G)+(H)
<b>PANHANDLE</b>									
FT (SWING) Longhaul	1,851,940	3.55%	68,164	1,920,104	\$0.0458	\$6.0640	\$84,819	\$11,643,509	\$11,728,328
FT (SWING) Shorthaul (Putnam)	791,420	0.39%	3,099	794,519	\$0.0046	\$6.0690	\$3,641	\$4,821,934	\$4,825,575
FIXED PRICE	0	3.55%	0	0	\$0.0458	\$0.0000	\$0	\$0	\$0
LONG-TERM FIXED PRICE #2	77,160	3.55%	2,840	80,000	\$0.0458	\$4.7000	\$3,534	\$376,000	\$379,534
LONG-TERM FIXED PRICE #4	144,675	3.55%	5,325	150,000	\$0.0458	\$4.3350	\$6,626	\$650,250	\$656,876
Subtotal	2,865,195		79,427	2,944,622			\$98,620	\$17,491,693	\$17,590,313
<b>TEXAS GAS (Zone 3)</b>									
FT - NNS (Current Month)	310,000	0.54%	1,683	311,683	\$0.0502	\$3.7667	\$15,562	\$1,174,021	\$1,189,583
FT - BACKHAUL (SWING)	775,000	0.03%	233	775,233	\$0.0324	\$6.0690	\$25,110	\$4,704,886	\$4,729,996
NNS (SWING)	492,807	0.54%	2,676	495,483	\$0.0502	\$5.8680	\$24,739	\$2,907,492	\$2,932,231
FIXED PRICE	0	0.03%	0	0	\$0.0324	\$0.0000	\$0	\$0	\$0
Subtotal	1,577,807		4,591	1,582,398			\$65,411	\$8,786,399	\$8,851,810
<b>TEXAS GAS (Zone 4)</b>									
FT - NNS (Current Month)	155,000	0.89%	1,392	156,392	\$0.0626	\$3.7667	\$9,703	\$589,084	\$598,787
FT - BACKHAUL (SWING)	465,000	0.32%	1,493	466,493	\$0.0410	\$6.0690	\$19,065	\$2,831,145	\$2,850,210
NNS (SWING)	210,118	0.89%	1,887	212,005	\$0.0626	\$5.8680	\$13,153	\$1,244,044	\$1,257,197
FIXED PRICE	0	0.32%	0	0	\$0.0410	\$0.0000	\$0	\$0	\$0
Subtotal	830,118		4,772	834,890			\$41,921	\$4,664,273	\$4,706,194
<b>TEXAS EASTERN</b>									
TETCO (FOM)	3,100	2.49%	79	3,179	\$0.3931	\$5.8680	\$1,219	\$18,655	\$19,874
TETCO (SWING)	0	2.49%	0	0	\$0.3931	\$5.8680	\$0	\$0	\$0
Subtotal	3,100		79	3,179			\$1,219	\$18,655	\$19,874
<b>ANR</b>									
ANR (Swing)	155,000	0.49%	763	155,763	\$0.0120	\$6.0690	\$1,860	\$945,327	\$947,187
FIXED PRICE	0	0.49%	0	0	\$0.0120	\$0.0000	\$0	\$0	\$0
Subtotal	155,000		763	155,763			\$1,860	\$945,327	\$947,187
<b>REX</b>									
REX (DELIVERED)	930,000	0.00%	0	930,000	\$0.0000	\$6.0510	\$0	\$5,627,430	\$5,627,430
REX FTS (SWING)	1,550,000	3.10%	49,587	1,599,587	\$0.0277	\$5.7410	\$42,935	\$9,183,230	\$9,226,165
FIXED PRICE REX FTS	300,390	3.10%	9,610	310,000	\$0.0277	\$3.9150	\$8,321	\$1,213,650	\$1,221,971
Subtotal	2,780,390		59,197	2,839,587			\$51,256	\$16,024,310	\$16,075,566
<b>Financial Transactions</b>									
Long Term Financial Purchase #1				540,000		(\$3.0110)		(\$1,625,940)	(\$1,625,940)
Long Term Financial Purchase #2				300,000		(\$3.1510)		(\$945,300)	(\$945,300)
Total All Suppliers	8,211,610		148,830	8,360,440			\$260,287	\$45,359,417	\$45,619,704

Cause No. 37394-GCA152

**CEI NORTH**  
**ESTIMATED PURCHASED GAS COST - COMMODITY COST**  
**January-22**

SUPPLIER	(A) QUANTITIES (DTH)	(B) COMP. FUEL (%)	(C) COMP. FUEL (DTH)	(D) PURCHASED QUANTITIES (DTH) (A)/(1-(B))	(E) TRANSPORT RATE (\$/DTH)	(F) WELLHEAD PRICE* (\$/DTH)	(G) TRANSPORT COST (\$) (A)*(E)	(H) WELLHEAD GAS COST (\$) (D)*(F)	(I) TOTAL COST (\$) (G)+(H)
<b>PANHANDLE</b>									
FT Swing	1,839,850	3.55%	67,719	1,907,569	\$0.0458	\$6.5860	\$84,265	\$12,563,249	\$12,647,514
FT (SWING) Shorthaul (Putnam)	774,705	0.39%	3,033	777,738	\$0.0046	\$6.3130	\$3,564	\$4,909,860	\$4,913,424
FIXED PRICE	0	3.55%	0	0	\$0.0458	\$0.0000	\$0	\$0	\$0
LONG-TERM FIXED PRICE #2	77,160	3.55%	2,840	80,000	\$0.0458	\$4.7000	\$3,534	\$376,000	\$379,534
LONG-TERM FIXED PRICE #4	144,675	3.55%	5,325	150,000	\$0.0458	\$4.3350	\$6,626	\$650,250	\$656,876
<b>Subtotal</b>	<b>2,836,390</b>		<b>78,917</b>	<b>2,915,307</b>			<b>\$97,989</b>	<b>\$18,499,359</b>	<b>\$18,597,348</b>
<b>TEXAS GAS (Zone 3)</b>									
FT - NNS (Current Month)	465,000	0.54%	2,525	467,525	\$0.0502	\$3.8959	\$23,343	\$1,821,409	\$1,844,752
FT - BACKHAUL(SWING)	806,000	0.03%	242	806,242	\$0.0324	\$6.3130	\$26,114	\$5,089,805	\$5,115,919
NNS (SWING)	821,221	0.54%	4,459	825,680	\$0.0502	\$5.9550	\$41,225	\$4,916,922	\$4,958,147
FIXED PRICE	0	0.03%	0	0	\$0.0324	\$0.0000	\$0	\$0	\$0
<b>Subtotal</b>	<b>2,092,221</b>		<b>7,225</b>	<b>2,099,446</b>			<b>\$90,682</b>	<b>\$11,828,136</b>	<b>\$11,918,818</b>
<b>TEXAS GAS (Zone 4)</b>									
FT - NNS (Current Month)	310,000	0.89%	2,784	312,784	\$0.0626	\$3.8959	\$19,406	\$1,218,561	\$1,237,967
FT - BACKHAUL (SWING)	465,000	0.32%	1,493	466,493	\$0.0410	\$6.3130	\$19,065	\$2,944,969	\$2,964,034
NNS (SWING)	211,699	0.89%	1,901	213,600	\$0.0626	\$5.9550	\$13,252	\$1,271,988	\$1,285,240
FIXED PRICE	0	0.32%	0	0	\$0.0410	\$0.0000	\$0	\$0	\$0
<b>Subtotal</b>	<b>986,699</b>		<b>6,178</b>	<b>992,877</b>			<b>\$51,723</b>	<b>\$5,435,518</b>	<b>\$5,487,241</b>
<b>TEXAS EASTERN</b>									
TETCO (FOM)	3,100	2.49%	79	3,179	\$0.3931	\$5.9550	\$1,219	\$18,932	\$20,151
TETCO (SWING)	0	2.49%	0	0	\$0.3931	\$5.9550	\$0	\$0	\$0
<b>Subtotal</b>	<b>3,100</b>		<b>79</b>	<b>3,179</b>			<b>\$1,219</b>	<b>\$18,932</b>	<b>\$20,151</b>
<b>ANR</b>									
ANR (Swing)	155,000	0.49%	763	155,763	\$0.0120	\$6.3130	\$1,860	\$983,333	\$985,193
FIXED PRICE	0	0.49%	0	0	\$0.0120	\$0.0000	\$0	\$0	\$0
<b>Subtotal</b>	<b>155,000</b>		<b>763</b>	<b>155,763</b>			<b>\$1,860</b>	<b>\$983,333</b>	<b>\$985,193</b>
<b>REX</b>									
REX (DELIVERED)	930,000	0.00%	0	930,000	\$0.0000	\$6.1330	\$0	\$5,703,690	\$5,703,690
REX FTS	1,550,000	3.10%	49,587	1,599,587	\$0.0277	\$5.8730	\$42,935	\$9,394,376	\$9,437,311
REX FTS FIXED PRICE	300,390	3.10%	9,610	310,000	\$0.0277	\$3.9150	\$8,321	\$1,213,650	\$1,221,971
<b>Subtotal</b>	<b>2,780,390</b>		<b>59,197</b>	<b>2,839,587</b>			<b>\$51,256</b>	<b>\$16,311,716</b>	<b>\$16,362,972</b>
<b>Financial Transactions</b>									
Long Term Financial Purchase #1				540,000		(\$3.0930)		(\$1,670,220)	(\$1,670,220)
Long Term Financial Purchase #2				300,000		(\$3.2330)		(\$969,900)	(\$969,900)
<b>Total All Suppliers</b>	<b>8,853,800</b>		<b>152,359</b>	<b>9,006,159</b>			<b>\$294,729</b>	<b>\$50,436,874</b>	<b>\$50,731,603</b>

Cause No. 37394-GCA152

**CEI NORTH**  
**ESTIMATED PURCHASED GAS COST - COMMODITY COST**  
**February-22**

SUPPLIER	(A) QUANTITIES (DTH)	(B) COMP. FUEL (%)	(C) COMP. FUEL (DTH)	(D) PURCHASED QUANTITIES (DTH) (A)/(1-(B))	(E) TRANSPORT RATE (\$/DTH)	(F) WELLHEAD PRICE* (\$/DTH)	(G) TRANSPORT COST (\$) (A)*(E)	(H) WELLHEAD GAS COST (\$) (D)*(F)	(I) TOTAL COST (\$) (G)+(H)
<b>PANHANDLE</b>									
FT Swing	1,658,916	3.55%	61,059	1,719,975	\$0.0458	\$6.4640	\$75,978	\$11,117,918	\$11,193,896
FT (SWING) Shorthaul (Putnam)	517,877	0.39%	2,028	519,905	\$0.0046	\$6.1890	\$2,382	\$3,217,692	\$3,220,074
FIXED PRICE	0	3.55%	0	0	\$0.0458	\$0.0000	\$0	\$0	\$0
LONG-TERM FIXED PRICE #2	77,160	3.55%	2,840	80,000	\$0.0458	\$4.7000	\$3,534	\$376,000	\$379,534
LONG-TERM FIXED PRICE #4	144,675	3.55%	5,325	150,000	\$0.0458	\$4.3350	\$6,626	\$650,250	\$656,876
<b>Subtotal</b>	<b>2,398,628</b>		<b>71,252</b>	<b>2,469,880</b>			<b>\$88,520</b>	<b>\$15,361,860</b>	<b>\$15,450,380</b>
<b>TEXAS GAS (Zone 3)</b>									
FT - NNS (Current Month)	406,000	0.54%	2,204	408,204	\$0.0502	\$3.8959	\$20,381	\$1,590,306	\$1,610,687
FT - BACKHAUL (SWING)	742,000	0.03%	223	742,223	\$0.0324	\$6.1910	\$24,041	\$4,595,101	\$4,619,142
NNS (SWING)	0	0.54%	0	0	\$0.0502	\$5.8210	\$0	\$0	\$0
FIXED PRICE	0	0.03%	0	0	\$0.0324	\$0.0000	\$0	\$0	\$0
<b>Subtotal</b>	<b>1,148,000</b>		<b>2,427</b>	<b>1,150,427</b>			<b>\$44,422</b>	<b>\$6,185,407</b>	<b>\$6,229,829</b>
<b>TEXAS GAS (Zone 4)</b>									
FT - NNS (Current Month)	232,000	0.89%	2,083	234,083	\$0.0626	\$3.8959	\$14,523	\$911,955	\$926,478
FT - BACKHAUL (SWING)	420,000	0.32%	1,348	421,348	\$0.0410	\$6.1910	\$17,220	\$2,608,567	\$2,625,787
NNS (SWING)	122,472	0.89%	1,100	123,572	\$0.0626	\$5.8210	\$7,667	\$719,311	\$726,978
FIXED PRICE	0	0.32%	0	0	\$0.0410	\$0.0000	\$0	\$0	\$0
<b>Subtotal</b>	<b>774,472</b>		<b>4,531</b>	<b>779,003</b>			<b>\$39,410</b>	<b>\$4,239,833</b>	<b>\$4,279,243</b>
<b>TEXAS EASTERN</b>									
TETCO (FOM)	2,800	2.49%	72	2,872	\$0.3931	\$5.8210	\$1,101	\$16,715	\$17,816
TETCO (SWING)	0	2.49%	0	0	\$0.3931	\$5.8210	\$0	\$0	\$0
<b>Subtotal</b>	<b>2,800</b>		<b>72</b>	<b>2,872</b>			<b>\$1,101</b>	<b>\$16,715</b>	<b>\$17,816</b>
<b>ANR</b>									
ANR (Swing)	140,000	0.49%	689	140,689	\$0.0120	\$6.1910	\$1,680	\$871,008	\$872,688
FIXED PRICE	0	0.49%	0	0	\$0.0120	\$0.0000	\$0	\$0	\$0
<b>Subtotal</b>	<b>140,000</b>		<b>689</b>	<b>140,689</b>			<b>\$1,680</b>	<b>\$871,008</b>	<b>\$872,688</b>
<b>REX</b>									
REX (DELIVERED)	840,000	0.00%	0	840,000	\$0.0000	\$6.0110	\$0	\$5,049,240	\$5,049,240
REX FTS FIXED PRICE	271,320	3.10%	8,680	280,000	\$0.0277	\$3.9150	\$7,516	\$1,096,200	\$1,103,716
REX FTS	1,400,000	3.10%	44,788	1,444,788	\$0.0277	\$5.7610	\$38,780	\$8,323,426	\$8,362,206
<b>Subtotal</b>	<b>2,511,320</b>		<b>53,468</b>	<b>2,564,788</b>			<b>\$46,296</b>	<b>\$14,468,866</b>	<b>\$14,515,162</b>
<b>Financial Transactions</b>									
Long Term Financial Purchase #1				540,000		(\$2.9710)		(\$1,604,340)	(\$1,604,340)
Long Term Financial Purchase #2				300,000		(\$3.1110)		(\$933,300)	(\$933,300)
<b>Total All Suppliers</b>	<b>6,975,220</b>		<b>132,439</b>	<b>7,107,660</b>			<b>\$221,429</b>	<b>\$38,606,049</b>	<b>\$38,827,478</b>

Cause No. 37394-GCA152

**CEI North**  
**For the Period December 2021 through February 2022**  
**Purchase Price Workpaper**

**NYMEX Close Date: 9/30/2021**

**Current Basis Differential:**

			<b>PEPL</b>	<b>TGT Zone 1</b>	<b>TETCO</b>	<b>ANR</b>	<b>REX</b>	<b>TGT BH</b>	<b>PEPL - PUTNAM</b>	
<b>NYMEX - Dec</b>	\$	5.991	<b>Basis - December</b>	\$ 0.073	\$ (0.123)	\$ (0.123)	\$ 0.078	\$ (0.250)	\$ 0.078	\$ 0.078
<b>NYMEX - Jan</b>	\$	6.073	<b>Basis - January</b>	\$ 0.513	\$ (0.118)	\$ (0.118)	\$ 0.240	\$ (0.200)	\$ 0.240	\$ 0.240
<b>NYMEX - Feb</b>	\$	5.951	<b>Basis - February</b>	\$ 0.513	\$ (0.130)	\$ (0.130)	\$ 0.240	\$ (0.190)	\$ 0.240	\$ 0.238

**Purchase Price**

	<b>PEPL</b>	<b>TGT Zone 1</b>	<b>TETCO</b>	<b>ANR</b>	<b>REX</b>	<b>TGT BH</b>	<b>PEPL - PUTNAM</b>
	<b>Swing/FOM</b>	<b>Swing/FOM</b>	<b>Swing/FOM</b>	<b>Swing/FOM</b>	<b>Swing/FOM</b>	<b>Swing/FOM</b>	<b>Swing/FOM</b>
<b>December-21</b>	\$ 6.064	\$ 5.868	\$ 5.868	\$ 6.069	\$ 5.741	\$ 6.069	\$ 6.069
<b>January-22</b>	\$ 6.586	\$ 5.955	\$ 5.955	\$ 6.313	\$ 5.873	\$ 6.313	\$ 6.313
<b>February-22</b>	\$ 6.464	\$ 5.821	\$ 5.821	\$ 6.191	\$ 5.761	\$ 6.191	\$ 6.189

**CEI NORTH**  
**FOR THE PERIOD DECEMBER 2021 THROUGH FEBRUARY 2022**  
**WEIGHTED AVERAGE COST OF GAS**

**Cause No. 37394-GCA152**  
**Sch. 3 WACOG**  
**Workpaper**

	December 2021			January 2022			February 2022			Total	Cause No. 37394-GCA152		
	<u>Volume</u>	<u>Price</u>	<u>Extension</u>	<u>Volume</u>	<u>Price</u>	<u>Extension</u>	<u>Volume</u>	<u>Price</u>	<u>Extension</u>	<u>Volume</u>	<u>Average Price</u>	<u>Extension</u>	
LONG-TERM FINANCIAL PURCHASE #1	540,000	\$ (3.0110)	\$ (1,625,940)	540,000	\$ (3.0930)	\$ (1,670,220)	540,000	\$ (2.9710)	\$ (1,604,340)	1,620,000	\$ (3.0250)	\$ (4,900,500)	
LONG-TERM FINANCIAL PURCHASE #2	300,000	\$ (3.1510)	\$ (945,300)	300,000	\$ (3.2330)	\$ (969,900)	300,000	\$ (3.1110)	\$ (933,300)	900,000	\$ (3.1650)	\$ (2,848,500)	
LONG-TERM FIXED PRICE #2	80,000	\$ 4.7000	\$ 376,000	80,000	\$ 4.7000	\$ 376,000	80,000	\$ 4.7000	\$ 376,000	240,000	\$ 4.7000	\$ 1,128,000	
LONG-TERM FIXED PRICE #4	150,000	\$ 4.3350	\$ 650,250	150,000	\$ 4.3350	\$ 650,250	150,000	\$ 4.3350	\$ 650,250	450,000	\$ 4.3350	\$ 1,950,750	
<b>LONG-TERM FIXED WACOG</b>	<b>230,000</b>	<b>\$ (6.7173)</b>	<b>\$ (1,544,990)</b>	<b>230,000</b>	<b>\$ (7.0168)</b>	<b>\$ (1,613,870)</b>	<b>230,000</b>	<b>\$ (6.5713)</b>	<b>\$ (1,511,390)</b>	<b>690,000</b>	<b>\$ (6.7685)</b>	<b>\$ (4,670,250)</b>	
SHORT-TERM FIXED PEPL	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
SHORT-TERM FIXED TGT	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
SHORT-TERM FIXED ANR	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
SHORT-TERM FIXED REX	310,000	\$ 3.9150	\$ 1,213,650	310,000	\$ 3.9150	\$ 1,213,650	280,000	\$ 3.9150	\$ 1,096,200	900,000	\$ 3.9150	\$ 3,523,500	
<b>SHORT-TERM FIXED WACOG</b>	<b>310,000</b>	<b>\$ 3.9150</b>	<b>\$ 1,213,650</b>	<b>310,000</b>	<b>\$ 3.9150</b>	<b>\$ 1,213,650</b>	<b>280,000</b>	<b>\$ 3.9150</b>	<b>\$ 1,096,200</b>	<b>900,000</b>	<b>\$ 3.9150</b>	<b>\$ 3,523,500</b>	
FIRST OF THE MONTH INDEX - PEPL/REX	-	\$ 6.0690	\$ -	-	\$ 6.3130	\$ -	-	\$ 6.1890	\$ -	-	\$ -	\$ -	
FIRST OF THE MONTH INDEX - TETCO	3,179	\$ 5.8680	\$ 18,655	3,179	\$ 5.9550	\$ 18,932	2,872	\$ 5.8210	\$ 16,715	9,230	\$ 5.8833	\$ 54,302	
<b>FIRST OF THE MONTH WACOG</b>	<b>3,179</b>	<b>\$ 5.8680</b>	<b>\$ 18,655</b>	<b>3,179</b>	<b>\$ 5.9550</b>	<b>\$ 18,932</b>	<b>2,872</b>	<b>\$ 5.8210</b>	<b>\$ 16,715</b>	<b>9,230</b>	<b>\$ 5.8833</b>	<b>\$ 54,302</b>	
DAILY SWING INDEX - PEPL	1,920,104	\$ 6.0640	\$ 11,643,509	1,907,569	\$ 6.5860	\$ 12,563,249	1,719,975	\$ 6.4640	\$ 11,117,918	5,547,648	\$ 6.3675	\$ 35,324,677	
DAILY SWING INDEX - PEPL PUTNAM	794,519	\$ 6.0690	\$ 4,821,934	777,738	\$ 6.3130	\$ 4,909,860	519,905	\$ 6.1890	\$ 3,217,692	2,092,162	\$ 6.1895	\$ 12,949,486	
DAILY SWING INDEX - TGT	707,487	\$ 5.8680	\$ 4,151,536	1,039,280	\$ 5.9550	\$ 6,188,911	123,572	\$ 5.8210	\$ 719,311	1,870,339	\$ 5.9132	\$ 11,059,758	
DAILY SWING INDEX - TGT BH	1,241,725	\$ 6.0690	\$ 7,536,031	1,272,735	\$ 6.3130	\$ 8,034,774	1,163,571	\$ 6.1910	\$ 7,203,668	3,678,031	\$ 6.1920	\$ 22,774,473	
DAILY SWING INDEX - ANR	155,763	\$ 6.0690	\$ 945,327	155,763	\$ 6.3130	\$ 983,333	140,689	\$ 6.1910	\$ 871,008	452,216	\$ 6.1910	\$ 2,799,668	
DAILY SWING INDEX - TETCO	-	\$ 5.8680	\$ -	-	\$ 5.9550	\$ -	-	\$ 5.8210	\$ -	-	\$ -	\$ -	
DAILY SWING INDEX - REX	1,599,587	\$ 5.7410	\$ 9,183,230	1,599,587	\$ 5.8730	\$ 9,394,376	1,444,788	\$ 5.7610	\$ 8,323,426	4,643,963	\$ 5.7927	\$ 26,901,032	
<b>DAILY SWING WACOG</b>	<b>6,419,186</b>	<b>\$ 5.9636</b>	<b>\$ 38,281,567</b>	<b>6,752,672</b>	<b>\$ 6.2308</b>	<b>\$ 42,074,503</b>	<b>5,112,501</b>	<b>\$ 6.1522</b>	<b>\$ 31,453,024</b>	<b>18,284,358</b>	<b>\$ 6.1150</b>	<b>\$ 111,809,094</b>	
COMPANY STORAGE	1,085,000	\$ 3.7667	\$ 4,086,885	1,860,000	\$ 3.8959	\$ 7,246,294	1,290,500	\$ 3.8959	\$ 5,027,604	4,235,500	\$ 3.8628	\$ 16,360,783	
PANHANDLE STORAGE	1,395,000	\$ 2.4315	\$ 3,391,943	2,015,000	\$ 2.4315	\$ 4,899,473	1,595,000	\$ 2.4315	\$ 3,878,243	5,005,000	\$ 2.4315	\$ 12,169,658	
ANR STORAGE	930,000	\$ 2.3491	\$ 2,184,663	1,085,000	\$ 2.3491	\$ 2,548,774	870,000	\$ 2.3491	\$ 2,043,717	2,885,000	\$ 2.3491	\$ 6,777,154	
NNS - TEXAS GAS STORAGE	468,075	\$ 3.7667	\$ 1,763,105	780,308	\$ 3.8959	\$ 3,039,970	642,288	\$ 3.8959	\$ 2,502,261	1,890,671	\$ 3.8639	\$ 7,305,336	
<b>STORAGE WACOG</b>	<b>3,878,075</b>	<b>\$ 2.9465</b>	<b>\$ 11,426,595</b>	<b>5,740,308</b>	<b>\$ 3.0895</b>	<b>\$ 17,734,510</b>	<b>4,397,788</b>	<b>\$ 3.0588</b>	<b>\$ 13,451,824</b>	<b>14,016,171</b>	<b>\$ 3.0403</b>	<b>\$ 42,612,930</b>	
DELIVERED - REX	930,000	\$ 6.0510	\$ 5,627,430	930,000	\$ 6.1330	\$ 5,703,690	840,000	\$ 6.0110	\$ 5,049,240	2,700,000	\$ 6.0668	\$ 16,380,360	
<b>DELIVERED - REX WACOG</b>	<b>930,000</b>	<b>\$ 6.0510</b>	<b>\$ 5,627,430</b>	<b>930,000</b>	<b>\$ 6.1330</b>	<b>\$ 5,703,690</b>	<b>840,000</b>	<b>\$ 6.0110</b>	<b>\$ 5,049,240.00</b>	<b>2,700,000</b>	<b>\$ 6.0668</b>	<b>\$ 16,380,360.00</b>	
<b>LONG-TERM FIXED WACOG</b>	<b>230,000</b>	<b>\$ (6.7173)</b>	<b>\$ (1,544,990)</b>	<b>230,000</b>	<b>\$ (7.0168)</b>	<b>\$ (1,613,870)</b>	<b>230,000</b>	<b>\$ (6.5713)</b>	<b>\$ (1,511,390)</b>	<b>690,000</b>	<b>\$ (6.7685)</b>	<b>\$ (4,670,250)</b>	
<b>SHORT-TERM FIXED WACOG</b>	<b>310,000</b>	<b>\$ 3.9150</b>	<b>\$ 1,213,650</b>	<b>310,000</b>	<b>\$ 3.9150</b>	<b>\$ 1,213,650</b>	<b>280,000</b>	<b>\$ 3.9150</b>	<b>\$ 1,096,200</b>	<b>900,000</b>	<b>\$ 3.9150</b>	<b>\$ 3,523,500</b>	
<b>FIRST OF THE MONTH WACOG</b>	<b>3,179</b>	<b>\$ 5.8680</b>	<b>\$ 18,655</b>	<b>3,179</b>	<b>\$ 5.9550</b>	<b>\$ 18,932</b>	<b>2,872</b>	<b>\$ 5.8210</b>	<b>\$ 16,715</b>	<b>9,230</b>	<b>\$ 5.8833</b>	<b>\$ 54,302</b>	
<b>DAILY SWING WACOG</b>	<b>6,419,186</b>	<b>\$ 5.9636</b>	<b>\$ 38,281,567</b>	<b>6,752,672</b>	<b>\$ 6.2308</b>	<b>\$ 42,074,503</b>	<b>5,112,501</b>	<b>\$ 6.1522</b>	<b>\$ 31,453,024</b>	<b>18,284,358</b>	<b>\$ 6.1150</b>	<b>\$ 111,809,094</b>	
<b>STORAGE WACOG</b>	<b>3,878,075</b>	<b>\$ 2.9465</b>	<b>\$ 11,426,595</b>	<b>5,740,308</b>	<b>\$ 3.0895</b>	<b>\$ 17,734,510</b>	<b>4,397,788</b>	<b>\$ 3.0588</b>	<b>\$ 13,451,824</b>	<b>14,016,171</b>	<b>\$ 3.0403</b>	<b>\$ 42,612,930</b>	
<b>DELIVERED - REX WACOG</b>	<b>930,000</b>	<b>\$ 6.0510</b>	<b>\$ 5,627,430</b>	<b>930,000</b>	<b>\$ 6.1330</b>	<b>\$ 5,703,690</b>	<b>840,000</b>	<b>\$ 6.0110</b>	<b>\$ 5,049,240</b>	<b>2,700,000</b>	<b>\$ 6.0668</b>	<b>\$ 16,380,360</b>	
<b>TOTAL WEIGHTED AVERAGE COST OF GAS</b>	<b>11,770,440</b>	<b>\$ 4.6747</b>	<b>\$ 55,022,907</b>	<b>13,966,159</b>	<b>\$ 4.6635</b>	<b>\$ 65,131,415</b>	<b>10,863,160</b>	<b>\$ 4.5618</b>	<b>\$ 49,555,613</b>	<b>36,599,759</b>	<b>\$ 4.6369</b>	<b>\$ 169,709,936</b>	

Cause No. 37394-GCA152

**CEI NORTH**  
**ESTIMATED GAS STORAGE AND DELIVERED SERVICES COST**  
**FOR THE PERIOD DECEMBER 2021 THROUGH FEBRUARY 2022**  
**COMMODITY COST**

Month and Supplier	Estimated Volumes			Estimated Rates			Estimated Cost			
	Injected	Withdrawn	Compressor Fuel	Injected	Withdrawn	Com- pressor Fuel	Injected	Withdrawn	Compressor Fuel	Total
	Dth	Dth		Dth	Dth					
December-21										
TEXAS GAS ZONE 3	0	310,000	0	\$0.0502	\$0.0502		\$0	\$0	\$0	\$0
TEXAS GAS ZONE 4	0	155,000	0	\$0.0626	\$0.0626		\$0	\$0	\$0	\$0
Subtotal	0	465,000	0				\$0	\$0	\$0	\$0
January-22										
TEXAS GAS ZONE 3	0	465,000	0	\$0.0502	\$0.0502		\$0	\$0	\$0	\$0
TEXAS GAS ZONE 4	0	310,000	0	\$0.0626	\$0.0626		\$0	\$0	\$0	\$0
Subtotal	0	775,000	0				\$0	\$0	\$0	\$0
February-22										
TEXAS GAS ZONE 3	0	406,000	0	\$0.0502	\$0.0502		\$0	\$0	\$0	\$0
TEXAS GAS ZONE 4	0	232,000	0	\$0.0626	\$0.0626		\$0	\$0	\$0	\$0
Subtotal	0	638,000	0				\$0	\$0	\$0	\$0
Total Commodity Cost							\$0	\$0	\$0	\$0

Cause No. 37394-GCA152

**CEI NORTH**  
**ESTIMATED COST OF GAS INJECTED AND WITHDRAWN FROM STORAGE AND DELIVERED SERVICES**  
**FOR THE PERIOD DECEMBER 2021 THROUGH FEBRUARY 2022**

Month and Type of Storage	Estimated Changes in Storage			Estimated Gas Rates			Cost of Gas	
	Injected	Withdrawn	Net					
	Dth	Dth	Dth	Demand	Commodity	Demand	Commodity	Net
<b>December-21</b>								
Company	0	1,085,000	1,085,000		\$3.7667	\$0	\$4,086,885	\$4,086,885
Subtotal Company	0	1,085,000	1,085,000			\$0	\$4,086,885	\$4,086,885
Panhandle	0	1,395,000	1,395,000		\$2.4315	\$0	\$3,391,943	\$3,391,943
ANR	0	930,000	930,000		\$2.3491	\$0	\$2,184,663	\$2,184,663
Subtotal Pipeline Storage	0	2,325,000	2,325,000			\$0	\$5,576,606	\$5,576,606
	0	3,410,000	3,410,000			\$0	\$9,663,491	\$9,663,491
<b>January-22</b>								
Company	0	1,860,000	1,860,000		\$3.8959	\$0	\$7,246,294	\$7,246,294
Subtotal Company	0	1,860,000	1,860,000			\$0	\$7,246,294	\$7,246,294
Panhandle	0	2,015,000	2,015,000		\$2.4315	\$0	\$4,899,473	\$4,899,473
ANR	0	1,085,000	1,085,000		\$2.3491	\$0	\$2,548,774	\$2,548,774
Subtotal Pipeline Storage	0	3,100,000	3,100,000			\$0	\$7,448,247	\$7,448,247
	0	4,960,000	4,960,000			\$0	\$14,694,541	\$14,694,541
<b>February-22</b>								
Company	0	1,290,500	1,290,500		\$3.8959	\$0	\$5,027,604	\$5,027,604
Subtotal Company	0	1,290,500	1,290,500			\$0	\$5,027,604	\$5,027,604
Panhandle	0	1,595,000	1,595,000		\$2.4315	\$0	\$3,878,243	\$3,878,243
ANR	0	870,000	870,000		\$2.3491	\$0	\$2,043,717	\$2,043,717
Subtotal Pipeline Storage	0	2,465,000	2,465,000			\$0	\$5,921,960	\$5,921,960
	0	3,755,500	3,755,500			\$0	\$10,949,564	\$10,949,564
<b>Grand Total</b>	0	12,125,500	12,125,500			\$0	\$35,307,596	\$35,307,596

**FINAL**

**CENTERPOINT ENERGY INDIANA NORTH**  
**CALCULATION OF ACTUAL GAS COST VARIANCE**  
**April 2021**

**Schedule 6**  
**Page 1 of 3**

Line No.	GAS COST RECOVERED	Rate Class 210	Rate Class 220/229	Rate Class 240	Total
(1)	Sales - Dth	A3 2,977,572	1,248,046	11,618	4,237,235
(2)	GCA (without IURT) from GCA149				
(a)	Demand Cost Component (Sch 1, Line 21)	A2 \$1.102	\$1.102	\$0.445	
(b)	Commodity Cost Component (Sch 1, Line 17)	\$2.482	\$2.482	\$2.482	
(c)	Total	\$3.584	\$3.584	\$2.927	
(3)	Cost of Gas Recovered (without IURT)				
(a)	Demand Costs (Line 1 * Line 2a)	\$3,281,284	\$1,375,346	\$5,170	\$4,661,800
(b)	Commodity Costs Recovered (Line 1 * Line 2b)	\$7,390,333	\$3,097,649	\$28,835	\$10,516,817
(c)	Total Gas Costs Recovered	\$10,671,617	\$4,472,995	\$34,005	\$15,178,617
<b>GAS COST TO BE RECOVERED</b>					
(4)	Actual Demand Costs Incurred (Sch 7 Line 5)				
(a)	Purchased Gas Cost Demand				\$3,936,292
(b)	Storage Demand				448,381
(c)	Total				\$4,384,673
(5)	Demand Variance from GCA149, (Sch 12B, Line 13b)				\$29,592 A1
(6)	Total Demand Costs to be Recovered (Line 4c + Line 5)				\$4,414,265
(7)	Actual Commodity Cost Incurred (Sch 7, Line 6b)				\$11,457,287
(8)	Commodity Variance from GCA149, (Sch 12C, Line 13b)				(\$84,279) A1
(9)	Commodity Refunds From GCA149 (Sch 12A, L12b)				(\$1,575) A1
(10)	Total Commodity Costs Incurred (Line 7 + Line 8 +Line 9)				\$11,371,433
<b>DETERMINATION OF THE GAS COST VARIANCES</b>					
(11)	Gas Cost Variance Representing (Over)/Under Recovery				
(a)	Total Demand Variance (Over)/Under Recovery (Line 6 - Line 3a)				(\$247,535)
(b)	Total Commodity Variance (Over)/Under Recovery (Line 10 - Line 3b)				\$854,616
(c)	Total Gas Cost Variance (Line 11a + Line 11b)				\$607,081
(12)	% of (Over)/Under Recovery to Costs (Line 11c / (Line 4c + Line 7))				3.83%



**FINAL**  
**VECTREN NORTH**  
**CALCULATION OF ACTUAL GAS COST VARIANCE**  
**May 2021**

Line No.	GAS COST RECOVERED	Rate Class 210	Rate Class 220/229	Rate Class 240	Total
(1)	Sales - Dth	A3 1,766,215	764,108	5,028	2,535,351
(2)	GCA (without IURT) from GCA149				
(a)	Demand Cost Component (Sch 1, Line 21)	A2 \$1.102	\$1.102	\$0.445	
(b)	Commodity Cost Component (Sch 1, Line 17)	\$2.948	\$2.948	\$2.948	
(c)	Total	\$4.050	\$4.050	\$3.393	
(3)	Cost of Gas Recovered (without IURT)				
(a)	Demand Costs (Line 1 * Line 2a)	\$1,946,369	\$842,047	\$2,237	\$2,790,653
(b)	Commodity Costs Recovered (Line 1 * Line 2b)	\$5,206,803	\$2,252,590	\$14,821	\$7,474,214
(c)	Total Gas Costs Recovered	\$7,153,172	\$3,094,637	\$17,058	\$10,264,867
<b>GAS COST TO BE RECOVERED</b>					
(4)	Actual Demand Costs Incurred (Sch 7 Line 5)				
(a)	Purchased Gas Cost Demand				\$3,339,727
(b)	Storage Demand				448,381
(c)	Total				\$3,788,108
(5)	Demand Variance from GCA149, (Sch 12B, L 13c)				\$13,763 A1
(6)	Total Demand Costs to be Recovered (Line 4c + Line 5)				\$3,801,871
(7)	Actual Commodity Cost Incurred (Sch 7, Line 6b)				\$7,126,658
(8)	Commodity Variance from GCA149, (Sch 12C, Line 13c)				(\$39,200) A1
(9)	Commodity Refunds From GCA149 (Sch 12A, L12c)				(\$732) A1
(10)	Total Commodity Costs Incurred (Line 7 + Line 8 +Line 9)				\$7,086,726
<b>DETERMINATION OF THE GAS COST VARIANCES</b>					
(11)	Gas Cost Variance Representing (Over)/Under Recovery				
(a)	Total Demand Variance (Over)/Under Recovery (Line 6 - Line 3a)				\$1,011,218
(b)	Total Commodity Variance (Over)/Under Recovery (Line 10 - Line 3b)				(\$387,488)
(c)	Total Gas Cost Variance (Line 11a + Line 11b)				\$623,730
(12)	% of (Over)/Under Recovery to Costs (Line 11c / (Line 4c + Line 7))				5.71%

**FINAL**  
**VECTREN NORTH**  
**CALCULATION OF ACTUAL GAS COST VARIANCE**  
**June 2021**

Line No.	GAS COST RECOVERED	Rate Class 210	Rate Class 220/229	Rate Class 240	Total
(1)	Sales - Dth	A3 762,399	466,616	3,261	1,232,276
(2)	GCA (without IURT) from GCA150				
(a)	Demand Cost Component (Sch 1, Line 21)	A2 \$3.385	\$3.385	\$1.379	
(b)	Commodity Cost Component (Sch 1, Line 17)	\$2.812	\$2.812	\$2.812	
(c)	Total	\$6.197	\$6.197	\$4.191	
(3)	Cost of Gas Recovered (without IURT)				
(a)	Demand Costs (Line 1 * Line 2a)	\$2,580,722	\$1,579,495	\$4,497	\$4,164,714
(b)	Commodity Costs Recovered (Line 1 * Line 2b)	\$2,143,867	\$1,312,124	\$9,170	\$3,465,161
(c)	Total Gas Costs Recovered	\$4,724,589	\$2,891,619	\$13,667	\$7,629,875
<b>GAS COST TO BE RECOVERED</b>					
(4)	Actual Demand Costs Incurred (Sch 7 Line 5)				
(a)	Purchased Gas Cost Demand				\$3,290,416
(b)	Storage Demand				448,381
(c)	Total				\$3,738,797
(5)	Demand Variance from GCA150, (Sch 12B, L 13a)				\$47,318 A1
(6)	Total Demand Costs to be Recovered (Line 4c + Line 5)				\$3,786,115
(7)	Actual Commodity Cost Incurred (Sch 7, Line 6b)				\$3,789,612
(8)	Commodity Variance from GCA150, (Sch 12C, Line 13a)				\$88,507 A1
(9)	Commodity Refunds From GCA150 (Sch 12A, L12a)				(\$587) A1
(10)	Total Commodity Costs Incurred (Line 7 + Line 8 +Line 9)				\$3,877,532
<b>DETERMINATION OF THE GAS COST VARIANCES</b>					
(11)	Gas Cost Variance Representing (Over)/Under Recovery				
(a)	Total Demand Variance (Over)/Under Recovery (Line 6 - Line 3a)				(\$378,599)
(b)	Total Commodity Variance (Over)/Under Recovery (Line 10 - Line 3b)				\$412,371
(c)	Total Gas Cost Variance (Line 11a + Line 11b)				\$33,772
(12)	% of (Over)/Under Recovery to Costs (Line 11c / (Line 4c + Line 7))				0.45%

Jul-21

CENTERPOINT ENERGY INDIANA NORTH  
CALCULATION OF ACTUAL GAS COST VARIANCE  
April 2021

Schedule 6A  
Page 1 of 3

FINAL

Line No.	COMPANY USE GAS COSTS RECOVERED	Rate 225	Rate 245	Rate 260	Rate 270	Total
(1)	Transportation - Dth	A4 150,899	746,932	3,459,641	2,345,300	6,702,772
(2)	GCA (without IURT) from GCA149	A2				
(a)	Company Use Cost Component (Sch 1, Line 54)	\$0.003	\$0.003	\$0.003	\$0.003	
(3)	Cost of Gas Recovered (without IURT)					
(a)	Company Use Costs Recovered (Line 1 * Line 2a)	\$453	\$2,241	\$10,379	\$7,036	\$20,109
COMPANY USE GAS COSTS TO BE RECOVERED						
(4)	Actual Company Use Costs Incurred (Sch 9B and 9C, Line 1)					\$34,522
(5)	Company Use Variance from GCA149, (Sch 12E, Line 13b)					(\$7,229) A1
(6)	Total Company Use Costs to be Recovered (Line 4 + Line 5)					\$27,293
DETERMINATION OF COMPANY USE GAS COST VARIANCES						
(7)	Total Company Use Cost Variance Representing (Over)/Under Recovery (Line 6 - Line 3a)					\$7,184

Jul-21

VECTREN NORTH  
CALCULATION OF ACTUAL GAS COST VARIANCE  
May 2021

FINAL

Schedule 6A  
Page 2 of 3

Line No.	COMPANY USE GAS COSTS RECOVERED	Rate 225	Rate 245	Rate 260	Rate 270	Total
(1)	Transportation - Dth	A4 104,338	615,225	3,362,548	1,500,879	5,582,990
(2)	GCA (without IURT) from GCA149	A2				
(a)	Company Use Cost Component (Sch 1, Line 54)	\$0.003	\$0.003	\$0.003	\$0.003	
(3)	Cost of Gas Recovered (without IURT)					
(a)	Company Use Costs Recovered (Line 1 * Line 2a)	\$313	\$1,846	\$10,088	\$4,503	\$16,750
<b>COMPANY USE GAS COSTS TO BE RECOVERED</b>						
(4)	Actual Company Use Costs Incurred (Sch 9B and 9C, Line 2)					\$26,437
(5)	Company Use Variance from GCA149, (Sch 12E, Line 13c)					(\$7,110) A1
(6)	Total Company Use Costs to be Recovered (Line 4 + Line 5)					\$19,327
<b>DETERMINATION OF COMPANY USE GAS COST VARIANCES</b>						
(7)	Total Company Use Cost Variance Representing (Over)/Under Recovery (Line 6 - Line 3a)					\$2,577

Jul-21

VECTREN NORTH  
CALCULATION OF ACTUAL GAS COST VARIANCE  
June 2021

Schedule 6A  
Page 3 of 3

FINAL

Line No.	COMPANY USE GAS COSTS RECOVERED	Rate 225	Rate 245	Rate 260	Rate 270	Total
(1)	Transportation - Dth	A4 63,312	481,873	3,154,187	1,447,740	5,147,112
(2)	GCA (without IURT) from GCA150					
	(a) Company Use Cost Component (Sch 1, Line 54)	A2 \$0.002	\$0.002	\$0.002	\$0.002	
(3)	Cost of Gas Recovered (without IURT)					
	(a) Company Use Costs Recovered (Line 1 * Line 2a)	\$127	\$964	\$6,308	\$2,895	\$10,294
<b>COMPANY USE GAS COSTS TO BE RECOVERED</b>						
(4)	Actual Company Use Costs Incurred (Sch 9B and 9C, Line 3)					\$25,685
(5)	Company Use Variance from GCA150, (Sch 12E, Line 13a)					(\$5,859) A1
(6)	Total Company Use Costs to be Recovered (Line 4 + Line 5)					\$19,826
<b>DETERMINATION OF COMPANY USE GAS COST VARIANCES</b>						
(7)	Total Company Use Cost Variance Representing (Over)/Under Recovery (Line 6 - Line 3a)					\$9,532

**VECTREN NORTH  
12 MONTH ROLLING AVERAGES  
SCHEDULE 6 SUPPLEMENT**

As Filed		GCA 148			GCA 149			GCA 150			GCA 151			GCA 152		
<u>Details by Month</u>		Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21
1	Demand Variance (Sch 6, Ln 11a)	(\$741,889)	\$874,312	(\$167,941)	\$141,821	\$64,951	\$1,985,122	(\$272,964)	(\$799,455)	\$1,275,258	\$342,202	(\$354,100)	(\$1,342,778)	(\$247,535)	\$1,011,218	(\$378,599)
2	Commodity Variance (Sch 6, Ln 11b)	\$1,363,092	(\$22,097)	\$851,301	\$526,967	\$550,605	(\$61,843)	(\$251,287)	(\$1,912,138)	\$3,512,475	\$3,768,365	\$99,186,573	(\$1,067,953)	\$854,616	(\$387,488)	\$412,371
3	Total (Over)/Under Recovery (Sch 6, Ln 11c)	\$621,203	\$852,215	\$683,360	\$668,788	\$615,556	\$1,923,279	(\$524,251)	(\$2,711,593)	\$4,787,733	\$4,110,567	\$98,832,473	(\$2,410,731)	\$607,081	\$623,730	\$33,772
4	Demand Costs (Sch 6, Ln 4c)	\$4,492,220	\$3,880,122	\$3,844,157	\$3,870,392	\$3,870,951	\$3,843,556	\$4,741,085	\$7,109,194	\$7,737,076	\$7,736,852	\$7,454,292	\$6,260,027	\$4,384,673	\$3,788,108	\$3,738,797
5	Commodity Costs (Sch 6, Ln 7)	\$9,239,359	\$6,031,634	\$3,341,963	\$2,725,362	\$3,067,097	\$3,588,437	\$7,448,992	\$14,398,047	\$29,515,395	\$33,953,654	\$133,018,096	\$17,724,790	\$11,457,287	\$7,126,658	\$3,789,612
6	Total Demand & Commodity Costs	\$13,731,579	\$9,911,756	\$7,186,120	\$6,595,754	\$6,938,048	\$7,431,993	\$12,190,077	\$21,507,241	\$37,252,471	\$41,690,506	\$140,472,388	\$23,984,817	\$15,841,960	\$10,914,766	\$7,528,409
7	% of (Over)/Under Recovery to Costs	4.52%	8.60%	9.51%	10.14%	8.87%	25.88%	-4.30%	-12.61%	12.85%	9.86%	70.36%	-10.05%	3.83%	5.71%	0.45%
<u>GCA 152 Totals</u>																
8	GCA 152 (Over)/Under Recovery (Line 3)															
9	GCA 152 Demand & Commodity Costs (Line 6)															
10	GCA 152 % of (Over)/Under Recovery to Costs															
<u>12 Month Rolling Averages</u>																
11	Avg (Over)/Under Recovery (Line 3)															
12	Avg Demand & Commodity Costs (Line 6)															
13	% of (Over)/Under Recovery to Costs															

CENTERPOINT ENERGY INDIANA NORTH  
DETERMINATION OF ACTUAL GAS COST  
For The Period April 2021 Through June 2021

Line No.		<b>FINAL</b> April 2021	<b>FINAL</b> May 2021	<b>FINAL</b> June 2021	<b>TOTAL</b>
(1)	Purchased Gas Cost (Schedule 8):				
	(a) Demand Costs (Sch. 8, Pg. 2, Col. H)	\$3,936,292	\$3,339,727	\$3,290,416	\$10,566,435
	(b) Commodity & Other Costs (Sch. 8, Pg. 1, Col. P)	<u>\$12,185,271</u>	<u>\$10,426,819</u>	<u>\$8,996,082</u>	<u>\$31,608,171</u>
(2)	Total Purchased Gas Cost	<u>\$16,121,563</u>	<u>\$13,766,546</u>	<u>\$12,286,498</u>	<u>\$42,174,606</u>
(3)	Contract Storage and Related Transportation Cost (Schedule 9)				
	(a) Demand (Sch. 9, Col. J)	\$448,381	\$448,381	\$448,381	\$1,345,143
	(b) Commodity (Sch. 9, Col. K+L+M+N+O)	<u>22,581</u>	<u>19,591</u>	<u>27,919</u>	<u>70,091</u>
	(c) Total Contract Storage Cost	<u>\$470,962</u>	<u>\$467,972</u>	<u>\$476,300</u>	<u>\$1,415,234</u>
(4)	Cost of Gas (Injected Into) / Withdrawn From Storage (Schedule 10)				
	(a) Demand (Sch. 10, Col. H)	\$0	\$0	\$0	\$0
	(b) Commodity (Sch. 10, Col. I)	<u>(716,043)</u>	<u>(3,293,315)</u>	<u>(5,208,704)</u>	<u>(9,218,062)</u>
	(c) Total Cost of Storage Activity (L4a + L4b)	<u>(\$716,043)</u>	<u>(\$3,293,315)</u>	<u>(\$5,208,704)</u>	<u>(\$9,218,062)</u>
	Net Cost of Gas Totals:				
(5)	Demand				
	(a) Purchased Gas Cost (L 1a)	\$3,936,292	\$3,339,727	\$3,290,416	\$10,566,435
	(b) Storage Demand (L 3a)	<u>448,381</u>	<u>448,381</u>	<u>448,381</u>	<u>1,345,143</u>
	(c) Total Demand	<u>\$4,384,673</u>	<u>\$3,788,108</u>	<u>\$3,738,797</u>	<u>\$11,911,578</u>
(6)	Commodity (Line Nos. 1b + 3b + 4b)	<u>\$11,491,809</u>	<u>\$7,153,095</u>	<u>\$3,815,297</u>	<u>\$22,460,200</u>
	(a) Less: Transportation Company Use Costs (Sch. 6A, L 4)	<u>\$34,522</u>	<u>\$26,437</u>	<u>\$25,685</u>	<u>\$86,644</u>
	(b) Commodity Less Transportation Company Use Costs (L 6 - L 6(a))	<u>\$11,457,287</u>	<u>\$7,126,658</u>	<u>\$3,789,612</u>	<u>\$22,373,556</u>
(7)	Net (Line Nos. 5c + 6b)	<u>\$15,841,960</u>	<u>\$10,914,766</u>	<u>\$7,528,409</u>	<u>\$34,285,134</u>



April 2021

FINAL

Line No.	Supplier	MMBTU By Pipeline							Col (A) to (F)	Col (O)/(G)	Purchases By Pipeline							Col (J) to (O)	Net		
		PEPL (A)	ANR (B)	TGT (C)	MGT (D)	TETCO (E)	REX (F)	Other (G)	Total Purchased (MMBTU) (H)	Rate (\$/MMBTU) (I)	PEPL (J)	ANR (K)	TGT (L)	MGT (M)	TETCO (M)	REX (N)	Other (O)	Total Invoiced / Cost (P)	Transport Quantities Received (Q)		
A7e	1	EXELON - PURCHASED GAS	1,507,312	484,424	785,509	37,122	1,500	929,541	0	3,745,408	\$2.3823	\$3,632,068	\$1,184,674	\$1,947,757	\$91,300	\$3,585	\$2,063,453	\$0	\$8,922,837	3,656,276	A9
A7f	2	ASSET MANAGER - DELIV SERV VAR	0	0	0	0	0	0	0	0	\$0.0000	\$75,693	\$5,063	\$32,146	\$74	\$81	\$22,280	\$0	\$135,337	0	
	3	CONOCO PHILLIPS	0	0	0	0	0	0	0	0	\$0.0000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0	
A7c	4	BoA / MERRILL LYNCH	230,000	0	0	0	0	0	0	230,000	\$4.4620	\$1,026,250	\$0	\$0	\$0	\$0	\$0	\$0	\$1,026,250	221,839	
A7d	5	BP CANADA	0	0	0	0	0	900,000	0	900,000	\$2.3060	\$0	\$0	\$0	\$0	\$0	\$2,075,400	\$0	\$2,075,400	900,000	
A7g	6	GAS HEDGING COSTS	0	0	0	0	0	0	0	0	\$0.0000	\$0	\$0	\$0	\$0	\$0	\$0	\$338,960	\$338,960	0	
A10	7	TGT-NNS	0	0	(100,652)	0	0	0	0	(100,652)	\$2.5088	\$0	\$0	(\$252,516)	\$0	\$0	\$0	\$0	(\$252,516)	(100,652)	
A11	8	CASH-OUT END USERS	0	0	0	0	0	13,056	13,056	(\$4.1321)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$53,947)	(\$53,947)	13,056	
A7/A8/A9	9	TGT/MGT CASH-OUTS	0	0	0	(3,637)	0	0	0	(3,637)	\$2.5404	\$0	\$0	\$0	(\$9,240)	\$0	\$0	\$0	(\$9,240)	(3,637)	
A7/A9	10	TETCO CASH-OUTS	0	0	0	0	878	0	0	878	\$2.4930	\$0	\$0	\$0	\$0	\$2,189	\$0	\$0	\$2,189	878	
	11	TRANSPORT ADJUSTMENT	0	0	0	0	0	0	0	0	\$0.0000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0	
	12	INTERIM SUPPLY SERVICE GAS FOR TRANSPORT CUSTOMERS						0	0	0	\$0.0000							\$0	\$0	0	
	SUBTOTAL									4,785,053	\$2.5465								\$12,185,271	4,687,760	
A6	13	LP GAS PRODUCED						0	0	0	\$0.0000							\$0	\$0	0	
	14	MONTHLY SUBTOTAL								4,785,053	\$2.5465								\$12,185,271	4,687,760	

May 2021

FINAL

Line No.	Supplier	MMBTU By Pipeline							Col (A) to (F)	Col (O)/(G)	Purchases By Pipeline							Col (J) to (O)	Net			
		PEPL (A)	ANR (B)	TGT (C)	MGT (D)	TETCO (E)	REX (F)	Other (G)	Total Purchased (MMBTU) (H)	Rate (\$/MMBTU) (I)	PEPL (J)	ANR (K)	TGT (L)	MGT (M)	TETCO (M)	REX (N)	Other (O)	Total Invoiced / Cost (P)	Transport Quantities Received (Q)			
A7e	1	EXELON - PURCHASED GAS	1,573,901	512,456	506,605	15,060	1,550	319,353	0	2,928,925	\$2.5929	\$4,016,166	\$1,387,541	\$1,375,474	\$40,629	\$4,387	\$770,213	\$0	\$7,594,409	2,850,914	A9	
A7f	2	ASSET MANAGER - DELIV SERV VAR	0	0	0	0	0	0	0	0	\$0.0000	\$79,510	\$5,733	\$22,916	\$30	\$0	\$7,655	\$0	\$115,843	0		
	3	CONOCO PHILLIPS	0	0	0	0	0	0	0	0	\$0.0000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0		
A7c	4	BoA / MERRILL LYNCH	230,000	0	0	0	0	0	0	230,000	\$4.4620	\$1,026,250	\$0	\$0	\$0	\$0	\$0	\$0	\$1,026,250	221,846		
A7d	5	BP CANADA	0	0	0	0	0	930,000	0	930,000	\$2.6450	\$0	\$0	\$0	\$0	\$0	\$2,459,850	\$0	\$2,459,850	930,000		
A7g	6	GAS HEDGING COSTS	0	0	0	0	0	0	0	0	\$0.0000	\$0	\$0	\$0	\$0	\$0	\$0	\$4,200	\$4,200	0		
A10	7	TGT-NNS	0	0	(330,383)	0	0	0	0	(330,383)	\$2.5088	\$0	\$0	(\$828,865)	\$0	\$0	\$0	\$0	(\$828,865)	(330,383)		
A11	8	CASH-OUT END USERS	0	0	0	0	0	26,063	26,063	\$1.8030	\$0	\$0	\$0	\$0	\$0	\$0	\$46,992	\$46,992	26,063			
A7/A8/A9	9	TGT/MGT CASH-OUTS	0	0	0	2,037	0	0	0	2,037	\$2.8271	\$0	\$0	\$0	\$5,759	\$0	\$0	\$0	\$5,759	2,037		
A7/A9	10	TETCO CASH-OUTS	0	0	0	0	501	0	0	501	\$2.7480	\$0	\$0	\$0	\$0	\$1,377	\$0	\$0	\$1,377	501		
	11	TRANSPORT ADJUSTMENT	0	0	0	0	0	0	0	0	\$0.0000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0		
	12	INTERIM SUPPLY SERVICE GAS FOR TRANSPORT CUSTOMERS						0	0	0	\$0.0000						\$0	\$0	0			
	SUBTOTAL									3,787,143	\$2.7530									\$10,425,815	3,700,978	
A6	13	LP GAS PRODUCED						85	85	\$11.8081							\$1,004	\$1,004	85			
	14	MONTHLY SUBTOTAL								3,787,228	\$2.7532									\$10,426,819	3,701,063	

June 2021

FINAL

Line No.	Supplier	MMBTU By Pipeline								Col (A) to (F)	Col (O)/(G)	Purchases By Pipeline								Col (J) to (O)	Net
		PEPL (A)	ANR (B)	TGT (C)	MGT (D)	TETCO (E)	REX (F)	Other (G)	Total Purchased (MMBTU) (H)	Commodity Rate (\$/MMBTU) (I)	PEPL (J)	ANR (K)	TGT (L)	MGT (M)	TETCO (M)	REX (N)	Other (O)	Total Invoiced / Cost (P)	Transport Quantities Received (Q)		
A7e	1	EXELON - PURCHASED GAS	1,159,548	361,800	376,126	4,518	1,400	360,605	0	2,263,997	\$2.6823	\$2,965,032	\$1,048,587	\$1,142,938	\$13,346	\$4,018	\$898,885	\$0	\$6,072,806	2,178,297	
A7f	2	ASSET MANAGER - DELIV SERV VAR	0	0	0	0	0	0	0	0	\$0.0000	\$61,251	\$4,176	\$18,897	\$9	\$0	\$8,890	\$0	\$93,223	0	
	3	CONOCO PHILLIPS	0	0	0	0	0	0	0	0	\$0.0000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0	
A7c	4	BoA / MERRILL LYNCH	230,000	0	0	0	0	0	0	230,000	\$4.4620	\$1,026,250	\$0	\$0	\$0	\$0	\$0	\$0	\$1,026,250	221,839	
A7d	5	BP CANADA	0	0	0	0	0	900,000	0	900,000	\$2.7040	\$0	\$0	\$0	\$0	\$0	\$2,433,600	\$0	\$2,433,600	900,000	
A7g	6	GAS HEDGING COSTS	0	0	0	0	0	0	0	0	\$0.0000	\$0	\$0	\$0	\$0	\$0	(\$45,360)	(\$45,360)	0		
A10	7	TGT-NNS	0	0	(220,845)	0	0	0	0	(220,845)	\$2.5088	\$0	\$0	(\$554,056)	\$0	\$0	\$0	\$0	(\$554,056)	(220,845)	
A11	8	CASH-OUT END USERS	0	0	0	0	0	0	2,046	2,046	(\$12.2722)	\$0	\$0	\$0	\$0	\$0	(\$25,112)	(\$25,112)	2,046		
A7/A8/A9	9	TGT/MGT CASH-OUTS	0	0	0	(2,303)	0	0	0	(2,303)	\$3.0429	\$0	\$0	\$0	(\$7,008)	\$0	\$0	\$0	(\$7,008)	(2,303)	
A7/A9	10	TETCO CASH-OUTS	0	0	0	0	543	0	0	543	\$3.2010	\$0	\$0	\$0	\$0	\$1,738	\$0	\$0	\$1,738	543	
	11	TRANSPORT ADJUSTMENT	0	0	0	0	0	0	0	0	\$0.0000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0	
	12	INTERIM SUPPLY SERVICE GAS FOR TRANSPORT CUSTOMERS							0	0	\$0.0000						\$0	\$0	\$0	0	
		SUBTOTAL								3,173,438	\$2.8348							\$8,996,082	3,079,577		
A6	13	LP GAS PRODUCED							0	0	\$0.0000						\$0	\$0	\$0	0	
	14	MONTHLY SUBTOTAL								3,173,438	\$2.8348							\$8,996,082	3,079,577		
	15	QUARTERLY TOTAL								11,745,719	\$2.6910							\$31,608,171	11,468,400		



**April 2021**

**May 2021**

**June 2021**

Line No.	DEMAND	PEPL (A)	ANR (B)	TGT (C)	MGT (D)	TETCO (E)	REX (F)	Other (G)	Total Invoiced Billing (H)
1	ASSET MANAGER - PIPELINE DEMAND CHARGES	\$1,588,338	\$229,377	\$778,322	\$5,767	\$0	\$1,058,334	\$0	\$3,660,138
2	ASSET MANAGER - PENALTY CREDIT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3	ASSET MANAGER - UTILIZATION FEE CREDIT	\$0	\$0	\$0	\$0	\$0	\$0	(\$369,722)	(\$369,722)
4	ASSET MANAGER - OVERRUN CHARGES & PENALTY CREDITS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5	ASSET MANAGER - STORAGE SURCHARGE CREDIT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6	ASSET MANAGER - INCREMENTAL RESERVATION	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
TOTAL									\$3,290,416

A7e or Sch 8																
		April 2021				May 2021				June 2021				Total GCA 152		
Line No.		Supplier	Volume	Price	Extension	Volume	Price	Extension	Volume	Price	Extension	Volume	Average Price	Extension		
PEPL AREA:																
1	FIXED - SHORT TERM	Exelon	750,000	\$ 2.4470	\$ 1,835,250	775,000	\$ 2.4470	\$ 1,896,425	750,000	\$ 2.4470	\$ 1,835,250	2,275,000	\$ 2.4470	\$ 5,566,925		
2	INDEXED - FIRST OF MONTH	Exelon	311,040	\$ 2.3000	\$ 715,392	482,112	\$ 2.6500	\$ 1,277,597	373,260	\$ 2.7600	\$ 1,030,198	1,166,412	\$ 2.5919	\$ 3,023,186		
3	INDEXED - INTRA-DAY DELIVERED	Exelon	20,000	\$ 2.5300	\$ 50,600	-	\$ -	\$ -	-	\$ -	\$ -	20,000	\$ 2.5300	\$ 50,600		
4	INDEXED - DAILY	Exelon	426,272	\$ 2.4182	\$ 1,030,826	316,789	\$ 2.6584	\$ 842,144	36,288	\$ 2.7443	\$ 99,585	779,349	\$ 2.5310	\$ 1,972,555		
5	FIXED - LONG TERM	Conoco Phillips	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -		
6	FIXED - LONG TERM	BoA / Merrill Lynch	230,000	\$ 4.4620	\$ 1,026,250	230,000	\$ 4.4620	\$ 1,026,250	230,000	\$ 4.4620	\$ 1,026,250	690,000	\$ 4.4620	\$ 3,078,750		
7	FIXED - LONG TERM	BP Canada	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -		
8	OTHER	Exelon Delivery Service Variables	-	\$ -	\$ 75,693	-	\$ -	\$ 79,510	-	\$ -	\$ 61,251	-	\$ -	\$ 216,454		
9	TOTAL COMMODITY		1,737,312	\$ 2.7249	\$ 4,734,011	1,803,901	\$ 2.8394	\$ 5,121,926	1,389,548	\$ 2.9164	\$ 4,052,533	4,930,761	\$ 2.8208	\$ 13,908,470		
10	DEMAND		-	\$ -	\$ 1,586,612	-	\$ -	\$ 1,612,892	-	\$ -	\$ 1,588,338	-	\$ -	\$ 4,787,843		
11	TOTAL PEPL		1,737,312	\$ 3.6382	\$ 6,320,624	1,803,901	\$ 3.7335	\$ 6,734,818	1,389,548	\$ 4.0595	\$ 5,640,871	4,930,761	\$ 3.7918	\$ 18,696,312		
ANR AREA:																
12	FIXED - SHORT TERM	Exelon	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -		
13	INDEXED - INTRA-DAY DELIVERED	Exelon	49,510	\$ 2.6364	\$ 130,528	20,000	\$ 2.9000	\$ 58,000	-	\$ -	\$ -	69,510	\$ 2.7122	\$ 188,528		
14	INDEXED - DAILY	Exelon	253,474	\$ 2.4766	\$ 627,762	305,526	\$ 2.6936	\$ 822,961	180,900	\$ 3.0265	\$ 547,494	739,900	\$ 2.7007	\$ 1,998,217		
15	INDEXED - FIRST OF MONTH	Exelon	181,440	\$ 2.3500	\$ 426,384	186,930	\$ 2.7100	\$ 506,580	180,900	\$ -	\$ 501,093	549,270	\$ 2.6108	\$ 1,434,057		
16	OTHER	Exelon Supplier Reservation Costs	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -		
17	OTHER	Exelon Delivery Service Variables	-	\$ -	\$ 5,063	-	\$ -	\$ 5,733	-	\$ -	\$ 4,176	-	\$ -	\$ 14,972		
18	OTHER	Transport Adjustment	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -		
19	TOTAL COMMODITY		484,424	\$ 2.4560	\$ 1,189,737	512,456	\$ 2.7188	\$ 1,393,274	361,800	\$ 2.9098	\$ 1,052,763	1,358,680	\$ 2.6760	\$ 3,635,774		
20	DEMAND		-	\$ -	\$ 229,377	-	\$ -	\$ 229,377	-	\$ -	\$ 229,377	-	\$ -	\$ 688,131		
21	TOTAL ANR		484,424	\$ 2.9295	\$ 1,419,114	512,456	\$ 3.1664	\$ 1,622,651	361,800	\$ 3.5438	\$ 1,282,140	1,358,680	\$ 3.1824	\$ 4,323,905		
TGT AREA:																
22	INDEXED - FIRST OF MONTH	Exelon	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -		
23	FIXED - SHORT TERM	Exelon	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -		
24	INDEXED - DAILY	Exelon	785,509	\$ 2.4796	\$ 1,947,757	506,605	\$ 2.7151	\$ 1,375,474	376,126	\$ 3.0387	\$ 1,142,938	1,668,240	\$ 2.6772	\$ 4,466,169		
25	STORAGE	TGT No-Notice Storage	(100,652)	\$ 2.5088	\$ (252,516)	(330,383)	\$ 2.5088	\$ (828,865)	(220,845)	\$ 2.5088	\$ (554,056)	(651,880)	\$ 2.5088	\$ (1,635,437)		
26	INDEXED - MIXED	TGT Cash-Outs	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -		
27	OTHER	TGT Transportation - White River	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -		
28	OTHER	Exelon Supplier Reservation Costs	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -		
29	OTHER	Exelon Delivery Service Variables	-	\$ -	\$ 32,146	-	\$ -	\$ 22,916	-	\$ -	\$ 18,897	-	\$ -	\$ 73,959		
30	TOTAL COMMODITY		684,857	\$ 2.5223	\$ 1,727,387	176,222	\$ 3.2319	\$ 569,525	155,281	\$ 3.9141	\$ 607,780	1,016,360	\$ 2.8579	\$ 2,904,692		
31	DEMAND		-	\$ -	\$ 1,425,758	-	\$ -	\$ 804,266	-	\$ -	\$ 778,322	-	\$ -	\$ 3,008,345		
32	TOTAL TGT		684,857	\$ 4.6041	\$ 3,153,145	176,222	\$ 7.7958	\$ 1,373,790	155,281	\$ 8.9264	\$ 1,386,101	1,016,360	\$ 5.8179	\$ 5,913,036		
MGT AREA:																
33	INDEXED - DAILY	Exelon	37,122	\$ 2.4595	\$ 91,300	15,060	\$ 2.6978	\$ 40,629	4,518	\$ 2.9539	\$ 13,346	56,700	\$ 2.5622	\$ 145,275		
34	INDEXED - MIXED	MGT Cash-Outs	(3,637)	\$ 2.5404	\$ (9,240)	2,037	\$ 2.8271	\$ 5,759	(2,303)	\$ 3.0429	\$ (7,008)	(3,903)	\$ 2.6873	\$ (10,489)		
35	FIXED - SHORT TERM	Exelon Supplier Reservation Costs	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -		
36	OTHER	Exelon Delivery Service Variables	-	\$ -	\$ 74	-	\$ -	\$ 30	-	\$ -	\$ 9	-	\$ -	\$ 113		
37	TOTAL COMMODITY		33,485	\$ 2.4529	\$ 82,134	17,097	\$ 2.7150	\$ 46,418	2,215	\$ 2.8654	\$ 6,347	52,797	\$ 2.5551	\$ 134,899		
38	DEMAND		-	\$ -	\$ 5,767	-	\$ -	\$ 5,767	-	\$ -	\$ 5,767	-	\$ -	\$ 17,301		
39	TOTAL MGT		33,485	\$ 2.6251	\$ 87,901	17,097	\$ 3.0523	\$ 52,185	2,215	\$ 5.4689	\$ 12,114	52,797	\$ 2.8827	\$ 152,200		
TETCO AREA:																
40	INDEXED - FIRST OF MONTH	Exelon	1,500	\$ 2.3900	\$ 3,585	1,550	\$ 2.8300	\$ 4,387	1,400	\$ 2.8700	\$ 4,018	4,450	\$ 2.6943	\$ 11,990		
41	INDEXED - DAILY	Exelon	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -		
42	INDEXED - MIXED	TETCO Cash-Outs	878	\$ 2.4930	\$ 2,189	501	\$ 2.7480	\$ 1,377	543	\$ 3.2010	\$ 1,738	1,922	\$ 2.7595	\$ 5,304		
43	OTHER	Exelon Supplier Reservation Costs	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -		
44	OTHER	Exelon Delivery Service Variables	-	\$ -	\$ 81	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ 81		
45	TOTAL COMMODITY		2,378	\$ 2.4620	\$ 5,855	2,051	\$ 2.8100	\$ 5,763	1,943	\$ 2.9625	\$ 5,756	6,372	\$ 2.7266	\$ 17,374		
46	DEMAND		-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -		
47	TOTAL TETCO		2,378	\$ 2.4620	\$ 5,855	2,051	\$ 2.8100	\$ 5,763	1,943	\$ 2.9625	\$ 5,756	6,372	\$ 2.7266	\$ 17,374		
REX AREA:																
48	INDEXED - DAILY	Exelon	929,541	\$ 2.2199	\$ 2,063,453	319,353	\$ 2.4118	\$ 770,213	360,605	\$ 2.4927	\$ 898,885	1,609,499	\$ 2.3191	\$ 3,732,551		
49	INDEXED - FIRST OF MONTH	Exelon	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -		
50	FIXED - SHORT TERM	Exelon	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -		
51	FIXED - LONG TERM	BP Canada	900,000	\$ 2.3060	\$ 2,075,400	930,000	\$ 2.6450	\$ 2,459,850	900,000	\$ 2.7040	\$ 2,433,600	2,730,000	\$ 2.5527	\$ 6,968,850		
52	INDEXED - INTRA-DAY DELIVERED	Exelon	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -		
53	OTHER	Exelon Delivery Service Variables	-	\$ -	\$ 22,280	-	\$ -	\$ 7,655	-	\$ -	\$ 8,890	-	\$ -	\$ 38,825		
54	TOTAL COMMODITY		1,829,541	\$ 2.2744	\$ 4,161,133	1,249,353	\$ 2.5915	\$ 3,237,718	1,260,605	\$ 2.6506	\$ 3,341,375	4,339,499	\$ 2.4750	\$ 10,740,226		
55	DEMAND		-	\$ -	\$ 1,058,500	-	\$ -	\$ 1,057,147	-	\$ -	\$ 1,058,334	-	\$ -	\$ 3,173,982		
56	TOTAL REX		1,829,541	\$ 2.8530	\$ 5,219,633	1,249,353	\$ 3.4377	\$ 4,294,865	1,260,605	\$ 3.4902	\$ 4,399,710	4,339,499	\$ 3.2064	\$ 13,914,208		
MISCELLANEOUS:																
57	INDEXED - MIXED	End User Cash Outs	13,056	\$ (4.1321)	\$ (53,947)	26,063	\$ 1.8030	\$ 46,992	2,046	\$ (12.2722)	\$ (25,112)	41,165	\$ (0.7790)	\$ (32,067)		
58	INDEXED - MIXED	End User Interim Gas Supply Service Gas	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -		
59	INDEXED - MIXED	Gas Hedging Costs	-	\$ -	\$ 338,960	-	\$ -	\$ 4,200	-	\$ -	\$ (45,360)	-	\$ -	\$ 297,800		
60	STORAGE	LP Gas Produced	-	\$ -	\$ -	85	\$ 11.8081	\$ 1,004	-	\$ -	\$ -	85	\$ 11.8081	\$ 1,004		
61	OTHER	Exelon	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -		
62	TOTAL COMMODITY		13,056	\$ 21.8308	\$ 285,013	26,148	\$ 1.9962	\$ 52,196	2,046	\$ (34.4398)	\$ (70,472)	41,250	\$ 6.4664	\$ 266,737		
63	DEMAND		-	\$ -	\$ (369,722)	-	\$ -	\$ (369,722)	-	\$ -	\$ (369,722)	-	\$ -	\$ (1,109,166)		
64	TOTAL MISCELLANEOUS		13,056	\$ (6.4884)	\$ (84,709)	26,148	\$ (12.1435)	\$ (317,527)	2,046	\$ (215.1243)	\$ (440,194)	41,250	\$ (20.4227)	\$ (842,430)		
TOTAL COMPANY:																
65	FIXED - SHORT TERM		750,000	\$ 2.4470	\$ 1,835,250	775,000	\$ 2.4470	\$ 1,896,425	750,000	\$ 2.4470	\$ 1,835,250	2,275,000	\$ 2.4470	\$ 5,566,925		
66	FIXED - LONG TERM		1,130,000	\$ 2.7448	\$ 3,101,650	1,160,000	\$ 3.0053	\$ 3,486,100	1,130,000	\$ 3.0618	\$ 3,459,850	3,420,000	\$ 2.9379	\$ 10,047,600		
67	INDEXED - INTRA-DAY DELIVERED		69,510	\$ 2.6058	\$ 181,128	20,000	\$ 2.9000									

CENTERPOINT ENERGY INDIANA NORTH  
ACTUAL CONTRACT GAS STORAGE AND STORAGE TRANSPORTATION COST  
For The Period April 2021 Through June 2021

Month and Supplier	Actual Quantities				Actual Rates					Actual Costs						
	Contract Quantity Demand (Column A)	Injection (B)	Withdrawal (C)	Adjustment (D)	Demand (E)	Injection (F)	Withdrawal (G)	Compressor Fuel (H)	Recycled Fuel (I)	Demand (J)	Injection (K)	Withdrawal (L)	Commodity Adjustments (M)	Compressor Fuel (N)	Recycled Fuel (O)	Total (P)
<b>FINAL</b>																
<b>April 2021</b>																
Monroe City	0	0	0	0	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	0	0	0	\$0	\$0	\$0	\$0
OVH	0	0	0	0	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	0	0	0	\$0	\$0	\$0	\$0
Exelon	0	0	0	0	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	448,381	22,581	0	\$0	\$0	\$0	\$470,962
Subtotal		0	0	0						\$448,381	\$22,581	\$0	\$0	\$0	\$0	\$470,962
<b>FINAL</b>																
<b>May 2021</b>																
Monroe City	0	0	0	0	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	0	0	0	\$0	\$0	\$0	\$0
OVH	0	0	0	0	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	0	0	0	\$0	\$0	\$0	\$0
Exelon	0	0	0	0	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	448,381	19,591	0	\$0	\$0	\$0	\$467,972
Subtotal		0	0	0						\$448,381	\$19,591	\$0	\$0	\$0	\$0	\$467,972
<b>FINAL</b>																
<b>June 2021</b>																
Monroe City	0	0	0	0	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	0	0	0	\$0	\$0	\$0	\$0
OVH	0	0	0	0	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	0	0	0	\$0	\$0	\$0	\$0
Exelon	0	0	0	0	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	448,381	27,919	0	\$0	\$0	\$0	\$476,300
Subtotal		0	0	0						\$448,381	\$27,919	\$0	\$0	\$0	\$0	\$476,300
<b>FINAL</b>																
<b>Total Volume</b>																
		0	0	0						\$1,345,143	\$70,091	\$0	\$0	\$0	\$0	\$1,415,234

CENTERPOINT ENERGY INDIANA NORTH  
DETERMINATION OF STORAGE LOSSES AND ACTUAL COSTS  
ATTRIBUTABLE TO TRANSPORTATION CUSTOMERS  
For The Period April 2021 Through June 2021

Line No.	Month	Company Storage Injections (Dth) (Sch. 10, Col. A) (A)	Total Storage Losses (Dth) [2] (B)	Allocation to Sales Customers [3] (C)	Allocation to Transportation Customers [4] (D)	Weighted Average Cost of Gas [1] (E)	Amount [5] (F)
1	April 2021	(1)	0	0	0	\$2.796	\$0
2	May 2021	(1)	0	0	0	\$2.839	\$0
3	June 2021	(615,031)	(12,126)	(10,162)	(1,964)	\$3.169	\$6,224
4	QUARTER TOTAL	(615,033)	(12,126)	(10,162)	(1,964)		\$6,224

From Workpaper 9B

[1] Sch. 7, Line 6/(Sch. 11, L 6 - L 2d(i) - L5e - L 8).  
[2] To Sch. 11, Line 5d.  
[3] Col. B \* (80% + (20% \* (Sch. 6, L 1 Total/(Sch. 6, L 1 Total + Sch. 6A, L 1 Total))))  
[4] Col. B \* (20% \* (Sch. 6A, L 1 Total/(Sch. 6, L 1 Total + Sch. 6A, L 1 Total)))  
[5] To Sch. 6A, Line 4.

CENTERPOINT ENERGY INDIANA NORTH  
Reconciliation Storage Losses Workpaper

Line No.	Storage Field	April 2021		May 2021		June 2021	
		Injections (Dth)	Total Storage Losses (Dth)	Injections (Dth)	Total Storage Losses (Dth)	Injections (Dth)	Total Storage Losses (Dth)
1	Wolcott	-	-	-	-	41,757	418
2	Unionville	-	-	-	-	537,520	10,750
3	Hindustan	1	-	-	-	47,881	958
4	Sellersburg	-	-	1	-	-	-
5	White River*	-	-	-	-	-	-
6	Monroe City*	-	-	-	-	-	-
7	Total	1	-	1	-	627,158	12,126

A25



**CENTERPOINT ENERGY INDIANA NORTH**  
**DETERMINATION OF COMPANY USE VOLUMES ATTRIBUTABLE TO TRANSPORTATION CUSTOMERS FOR**  
**STORAGE FIELD AND DISTRIBUTION OPERATIONS**  
**For The Period April 2021 Through June 2021**

Line No.	Month	Total (Dth) (A)	Allocation to Sales Customers (B)	Allocation to Transportation Customers (C)	Weighted Average Cost of Gas [1] (D)	Amount [3] (E)
<b>April 2021</b>						
1	Storage Field Operations	11,211	9,843 [4]	1,368 [6]		
2	Distribution Operations	17,999	7,020 [5]	10,979 [7]		
3	Total	<b>A14</b> 29,210 [2]	16,863	12,347	\$2.796	\$34,522
<b>May 2021</b>						
4	Storage Field Operations	9,833	8,476 [4]	1,357 [6]		
5	Distribution Operations	11,529	3,574 [5]	7,955 [7]		
6	Total	<b>A14</b> 21,362 [2]	12,050	9,312	\$2.839	\$26,437
<b>June 2021</b>						
7	Storage Field Operations	314	263 [4]	51 [6]		
8	Distribution Operations	7,518	1,428 [5]	6,090 [7]		
9	Total	<b>A14</b> 7,832 [2]	1,691	6,141	\$3.169	\$19,461
10	QUARTER TOTAL	<b>58,404</b>	<b>30,604</b>	<b>27,800</b>		<b>80,420</b>

[1] Sch. 7, Line 6/(Sch. 11, L 6 - L 2c(i) - L5e - L 8).

[2] To Sch. 11, Line 5c.

[3] To Sch. 6A, Line 4.

[4] Col. A \* (80% + (20% \* (Sch. 6, L 1 Total/(Sch. 6, L 1 Total + Sch. 6A, L 1 Total))))

[5] Col. A \* (Sch. 6, L 1 Total/(Sch. 6, L 1 Total + Sch. 6A, L 1 Total))

[6] Col. A \* (20% \* (Sch. 6A, L 1 Total/(Sch. 6, L 1 Total + Sch. 6A, L 1 Total)))

[7] Col. A \* (Sch. 6A, L 1 Total/(Sch. 6, L 1 Total + Sch. 6A, L 1 Total))

**CENTERPOINT ENERGY INDIANA NORTH**  
**ACTUAL COST OF GAS INJECTED INTO AND WITHDRAWN FROM STORAGE**  
**For The Period April 2021 Through June 2021**

Actual Changes in Storage				Rates		Actual Gas Cost		
Month	Dth (Column A)	Dth (B)	Net (Injection) Withdrawal (C)	Injected & Withdrawn		(Injected) & Withdrawn		
				Demand (F)	Commodity (G)	Demand (H)	Commodity (I)	Net (J)
<b>FINAL</b>								
<b>April 2021</b>			<b>A15</b>		<b>A26 or Calc</b>			
Company	(1)	440,977	440,976	\$0.0000	\$2.9620	\$0	\$1,306,171	\$1,306,171
Summer Strip Pricing								
Contract:								
Panhandle	(597,698)	0	(597,698)			0	(1,415,588)	(1,415,588)
ANR Pipeline	(248,058)	0	(248,058)			0	(606,626)	(606,626)
<b>Subtotal</b>	<b>(845,757)</b>	<b>440,977</b>	<b>(404,780)</b>			<b>\$0</b>	<b>(\$716,043)</b>	<b>(\$716,043)</b>
<b>FINAL</b>								
<b>May 2021</b>			<b>A15</b>		<b>A26 or Calc</b>			
Company	(1)	0	(1)	\$0.0000	\$2.8172	\$0	(\$3)	(\$3)
SCH8 LINE 14P / SCH8 LINE 14Q								
Contract:								
Panhandle	(814,295)	0	(814,295)			0	(2,160,569)	(2,160,569)
ANR Pipeline	(418,357)	0	(418,357)			0	(1,132,743)	(1,132,743)
<b>Subtotal</b>	<b>(1,232,653)</b>	<b>0</b>	<b>(1,232,653)</b>			<b>\$0</b>	<b>(\$3,293,315)</b>	<b>(\$3,293,315)</b>
<b>FINAL</b>								
<b>June 2021</b>			<b>A15</b>		<b>A26 or Calc</b>			
Company	(615,031)	0	(615,031)	\$0.0000	\$2.9212	\$0	(\$1,796,629)	(\$1,796,629)
SCH8 LINE 14P / SCH8 LINE 14Q								
Contract:								
Panhandle	(893,185)	0	(893,185)			0	(2,463,940)	(2,463,940)
ANR Pipeline	(327,135)	0	(327,135)			0	(948,135)	(948,135)
<b>Subtotal</b>	<b>(1,835,351)</b>	<b>0</b>	<b>(1,835,351)</b>			<b>\$0</b>	<b>(\$5,208,704)</b>	<b>(\$5,208,704)</b>
<b>Total</b>	<b>(3,913,761)</b>	<b>440,977</b>	<b>(3,472,784)</b>			<b>\$0</b>	<b>(\$9,218,062)</b>	<b>(\$9,218,062)</b>

**CENTERPOINT ENERGY INDIANA NORTH  
DETERMINATION OF UNACCOUNTED FOR GAS  
For The Period April 2021 Through June 2021**

Line No.	<b>FINAL</b> (A) <u>April 2021</u>	<b>FINAL</b> (B) <u>May 2021</u>	<b>FINAL</b> (C) <u>June 2021</u>	(D) <u>TOTAL</u>
(1) Total Dth of Purchased Gas Delivered [1]	4,687,760	3,701,063	3,079,577	11,468,400
(2) Total Dth of Transport & ICC Gas Delivered by Pipeline				
(a) End User Cash Outs & Interim Supply Service Gas	(13,056)	(26,063)	(2,046)	(41,165)
(b) Customer Transp. Deliveries	6,562,714	5,686,484	5,134,508	17,383,706
	<b>A18</b>	<b>A18</b>	<b>A18</b>	
(c) Total Transported Gas Delivered (Line 2a + Line 2b)	6,549,658	5,660,421	5,132,462	17,342,541
(i) Transportation Retention	5,591	5,627	4,995	16,213
	<b>A18</b>	<b>A18</b>	<b>A18</b>	
(3) Total Dth of Gas (Injected Into) / Withdrawn From Storage (Schedule 10 Col. C)	(404,780)	(1,232,653)	(1,835,351)	(3,472,784)
(4) Total Dth of Fuel Loss	(14,265)	(20,215)	(20,802)	(55,282)
	<b>A20</b>	<b>A20</b>	<b>A20</b>	
(5) Total Dth of Other Gas Injected Into/Withdrawn From System				
(a) Gas Loss - Facilities Damage Rpt.	0	0	0	0
(b) Gas Usage Not Billed Due to NONR	(951)	(7)	(1)	(959)
(c) Operations Usage (Sch. 9C, Col. A)	(29,210)	(21,362)	(7,832)	(58,404)
(d) Storage Losses (Sch. 9B, Col. B)	0	0	(12,126)	(12,126)
(e) Subtotal	(30,161)	(21,369)	(19,959)	(71,489)
(6) Total Dth of Gas Available (L 1 + L 2c + L 3 + L 4 + L 5e)	10,788,212	8,087,247	6,335,927	25,211,386
(7) Total Dth of Gas Sold (Sch. 6 Line 1)	4,237,235	2,535,351	1,232,276	8,004,862
(8) Total Dth of Gas Transported to Customers (Schedule 6A, Line 1)	6,702,772	5,582,990	5,147,112	17,432,874
(9) Total Dth of Gas Delivered to Customers (Line 7 + Line 8)	10,940,007	8,118,341	6,379,388	25,437,736
(10) Unaccounted For Gas				
(a) Total Dth of Unaccounted For Gas (Line 6 - Line 9)	(151,795)	(31,094)	(43,461)	(226,350)
(11) Percentage of Unaccounted for Gas (Line 10(a) / Line 6)	-1.407045%	-0.384482%	-0.685945%	-0.897809%

[1] Sch. 8, Col. Q



Cause No. 37394-GCA152

**CEI NORTH**  
**INITIATION OF REFUND**  
**Refunds to be Included in the GCA**  
**FOR THE PERIOD DECEMBER 2021 THROUGH FEBRUARY 2022**

Line No.	Description:	Amount of Refund
1	Nomination and Balancing Charges	(\$14,556)
2	Pipeline Refunds	\$0
3	<b>Total to be Refunded</b>	<b>(\$14,556)</b>

<b>Distribution of Refunds to GCA Quarters</b>		
Quarter	(A) Sales Percentage All Rate Classes (Schedule 2A)	(B) Refund (Line 2 * A)
4 December 2021 - February 2022	55.585%	(\$8,091)
5 Mar 2022 - May 2022	21.754%	(\$3,167)
6 June 2022 - August 2022	5.215%	(\$759)
7 September 2022 - November 2022	17.446%	(\$2,539)
	<b>100.000%</b>	<b>(\$14,556)</b>

<b>Calculation Of Refunds To Be Returned In This GCA</b>		
8	<a href="#">Cause No. 37394-GCA149</a> (Schedule 12A, Line 7)	(\$2,104)
9	<a href="#">Cause No. 37394-GCA150</a> (Schedule 12A, Line 6)	(\$12,264)
10	<a href="#">Cause No. 37394-GCA151</a> (Schedule 12A, Line 5)	(\$3,270)
11	Refunds from this GCA (Schedule 12A, Line 4)	(\$8,091)
12	<b>Total to be Refunded in This Cause</b>	<b>(\$25,729)</b>
12a	December 2021 Refund (Line 12 / Sch. 2A Sales)	(\$8,268)
12b	January 2022 Refund (Line 12 / Sch. 2A Sales)	(\$9,827)
12c	February 2022 Refund (Line 12 / Sch. 2A Sales)	(\$7,634)

**CEI NORTH  
RECONCILIATION OF DEMAND VARIANCE**

Line No.	Rate Class Description	Demand Variance Sales (A)	Demand Variance Fixed per Month (B)	Demand Variance Total (C) = (A)+(B)
1	<b>Demand Variance: (Over) Under Recovery</b> (Schedule 6, Line 11a)			
	(a) April 2021	(\$247,535)	\$0	(\$247,535)
	(b) May 2021	\$1,011,218	\$0	\$1,011,218
	(c) June 2021	(\$378,599)	\$0	(\$378,599)
2	TOTAL	\$385,084	\$0	\$385,084

Quarter	Distribution Of Demand Variances To Quarters (Line 2 * Quarterly Sales Percentages, Sch. 2A)
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3	December 2021 - February 2022	\$214,049
4	Mar 2022 - May 2022	\$83,771
5	June 2022 - August 2022	\$20,082
6	September 2022 - November 2022	\$67,182
7	Total Demand Variance	\$385,084

Calculation Of Demand Variances For This Cause
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8	Cause No. 37394-GCA149 (Sch. 12B, Line 6)	\$1,218,364	\$0	\$1,218,364
9	Cause No. 37394-GCA150 (Sch. 12B, Line 5)	\$112,748	\$0	\$112,748
10	Cause No. 37394-GCA151 (Sch. 12B, Line 4)	(\$654,583)	(\$44,263)	(\$698,846)
11	Variance from this GCA (Sch. 12 B, Line 3)	\$214,049	\$0	\$214,049
12	Total Demand Variances to be Included in GCA	\$890,578	(\$44,263)	\$846,315
13	<b>Adjusted Total Demand Variance to be included in GCA (Line 12)</b>	<b>\$890,578</b>	<b>\$ (44,263)</b>	<b>\$ 846,315</b>
13a	December 2021 Variance (Line 13 / Sch. 2A Sales)	\$286,178	\$ (14,754)	\$ 271,424
13b	January 2022 Variance (Line 13 / Sch. 2A Sales)	\$340,160	\$ (14,754)	\$ 325,406
13c	February 2022 Variance (Line 13 / Sch. 2A Sales)	\$264,240	\$ (14,754)	\$ 249,486

Note: Lines 13a-13C

Col A = Line 13 \* Quarterly Sales Percentages, Sch. 2A

Col B = Line 13 / 3

Cause No. 37394-GCA152

**CEI NORTH**  
**RECONCILIATION OF COMMODITY VARIANCE**

Line		Commodity Variance Sales	Commodity Variance Fixed	Commodity Variance Total
No.	Rate Class Description	(A)	(B)	(C) = (A)+(B)
1	<b>Commodity Variance: (Over) Under Recovery</b> (Schedule 6, Line 11b)			
	(a) April 2021	\$854,616	\$0	\$854,616
	(b) May 2021	(\$387,488)	\$0	(\$387,488)
	(c) June 2021	\$412,371	\$0	\$412,371
	(d) LIFO Adjustment	\$0	\$0	\$0
	(e) Bad Debt Gas Cost Adjustment - (from Sch. 12D, L 6)	\$11,392	\$0	\$11,392
	(f) Bad Debt Gas Cost Adjustment - LIFO Adjusted	\$0	\$0	\$0
2	<b>TOTAL</b>	<b>\$890,891</b>	<b>\$0</b>	<b>\$890,891</b>

<b>Distribution Of Commodity Variance To Quarters</b>		
Quarter	(Line 2 * Quarterly Sales Percentages, Sch. 2A)	
3	December 2021 - February 2022	\$495,202
4	Mar 2022 - May 2022	\$193,804
5	June 2022 - August 2022	\$46,460
6	September 2022 - November 2022	\$155,425
7	<b>Total Commodity Variance</b>	<b>\$890,891</b>

Calculation Of Commodity Variance For This Cause				
8	Cause No. 37394-GCA149 (Sch 12C , Line 6)	\$580,605	\$0	\$580,605
9	Cause No. 37394-GCA150 (Sch 12C , Line 5)	\$1,372,049	\$0	\$1,372,049
10	Cause No. 37394-GCA151 (Sch 12C , Line 4)	\$29,324,134	\$12,510,140	\$41,834,274
11	Variance from this GCA (Sch 12C , Line 3)	\$495,202	\$0	\$495,202
12	Total Commodity Variance to be Included in GCA	\$31,771,990	\$12,510,140	\$44,282,130
13	Adjusted Total Commodity Variance to be included in GCA (Line 12)	\$31,771,990	\$12,510,140	\$44,282,130
13a	December 2021 Variance (Line 13 / Sch. 2A Sales)	\$10,209,599	\$4,170,047	\$14,379,645
13b	January 2022 Variance (Line 13 / Sch. 2A Sales)	\$12,135,440	\$4,170,047	\$16,305,487
13c	February 2022 Variance (Line 13 / Sch. 2A Sales)	\$9,426,951	\$4,170,047	\$13,596,997

Note: Lines 13a-13C

Col A = Line 13 \* Quarterly Sales Percentages, Sch. 2A

Col B = Line 13 / 3

Jul-21

Schedule 12D  
Page 1 of 1

**CENTERPOINT ENERGY INDIANA NORTH**  
**Determination of Bad Debt Gas Cost Recoveries**

Line No.	Description	<b>FINAL</b> April 2021	<b>FINAL</b> May 2021	<b>FINAL</b> June 2021	Quarterly Total
1	Actual Sales in Dth (from Sch. 6, Line 1)	<b>A3</b> 4,237,235	<b>A3</b> 2,535,351	<b>A3</b> 1,232,276	8,004,862
2	Projected Bad Debt Gas Cost Component (\$/Dth) (from Sch. 1, Page 2, Line 24, prior GCAs)	<b>A2</b> \$0.032	<b>A2</b> \$0.037	<b>A2</b> \$0.055	
3	Actual Bad Debt Gas Cost Recovery (Line 1 * Line 2)	\$135,592	\$93,808	\$67,775	\$297,175
4	Actual Recoverable Gas Costs (from Sch. 7, Line 7)	\$15,841,960	\$10,914,766	\$7,528,409	\$34,285,134
5	Actual Recoverable Bad Debt Gas Costs (Line 4 * 0.9%)	\$142,578	\$98,233	\$67,756	\$308,566
6	Bad Debt Gas Cost Variance (Line 5 - Line 3)	<u>\$6,986</u>	<u>\$4,425</u>	<u>(\$20)</u>	<u>\$11,392</u>

to Sch. 12C, Line 1(f)

**VECTREN NORTH**  
**ALLOCATION OF COMPANY USE COST VARIANCES**  
**TRANSPORTATION CUSTOMERS**

Line		Variance Sales	Variance Fixed per Month	Variance Total
No.	Reconciliation Month	(A)	(B)	(C) = (A)+(B)

**1 Company Use Cost Variance: (Over) Under Recovery**  
(Schedule 6A, Line 7)

(a) April 2021	\$7,184	\$0	\$7,184
(b) May 2021	\$2,577	\$0	\$2,577
(c) June 2021	\$9,532	\$0	\$9,532

<b>2</b>	<b>TOTAL</b>	<b>\$19,293</b>	<b>\$0</b>	<b>\$19,293</b>
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**Distribution of Company Use Cost Variance to GCA Quarters**  
(Line 2 \* Quarterly Sales Percentages, Sch. 2B)

	Quarter	
3	December 2021 - February 2022	\$5,668
4	Mar 2022 - May 2022	\$4,752
5	June 2022 - August 2022	\$4,170
6	September 2022 - November 2022	\$4,703
7	Total Company Use Variance	<b>\$19,293</b>

**Calculation of Company Use Cost Variance For This Cause**

8	Cause No. 37394-GCA149 (Sch 12E , Line 6)	\$2,669	\$0	\$2,669
9	Cause No. 37394-GCA150 (Sch 12E , Line 5)	(\$6,266)	\$0	(\$6,266)
10	Cause No. 37394-GCA151 (Sch 12E , Line 4)	\$2,962	\$8,774	\$11,736
11	Variance from this GCA (Sch 12E , Line 3)	\$5,668	\$0	\$5,668
12	Total Company Use Cost Variance to be Included in GCA	<b>\$5,033</b>	<b>\$8,774</b>	<b>\$13,807</b>
<b>13</b>	<b>Adjusted Total Company Use Cost Variance to be included in GCA (Line 12)</b>	<b>\$5,033</b>	<b>\$8,774</b>	<b>\$13,807</b>
13a	December 2021 Variance (Line 13 / Sch. 2B Transp. Volumes)	\$1,719	\$2,925	\$4,644
13b	January 2022 Variance (Line 13 / Sch. 2B Transp. Volumes)	\$1,794	\$2,925	\$4,719
13c	February 2022 Variance (Line 13 / Sch. 2B Transp. Volumes)	\$1,519	\$2,925	\$4,444

Note: Lines 13a-13C

Col A = Line 13 \* Quarterly Sales Percentages, Sch. 2B

Col B = Line 13 / 3

**CEI NORTH****TABLE NO. 1****Effects of  
Estimated GCA v. Currently Effective GCA  
For Residential Customers**

Consumption Dth	Bill At Estimated GCA	Bill At Currently Effective GCA	Dollar Increase (Decrease)	Percent Increase (Decrease)
5	\$64.15	\$66.04	(\$1.89)	-2.85%
10	\$106.55	\$110.32	(\$3.77)	-3.42%
15	\$148.96	\$154.61	(\$5.66)	-3.66%
20	\$191.36	\$198.90	(\$7.54)	-3.79%
25	\$233.76	\$243.19	(\$9.42)	-3.88%

**Estimated GCA v. Currently Effective GCA**

	<b>Estimated</b>	<b>Currently Approved</b>
Customer Service Charge	\$11.25	\$11.25
Commodity Charge Block 1	\$2.420	\$2.420
Commodity Charge Block 2	\$1.696	\$1.696
USF Rider (Eff. 10/1/21)	\$0.013	\$0.013
PSA (Eff. 04/10/17)	\$0.0000	\$0.0000
EEFC (Eff. 5/6/21)	\$0.1269	\$0.1269
SRC (Eff. 5/6/21)	(\$0.0483)	(\$0.0483)
CSIA (Eff. 7/29/21)	\$7.2400	\$7.2400
GCA151	\$6.693	\$7.070

**TABLE NO. 2****Effects of  
Estimated GCA v. Prior Year Effective GCA  
For Residential Customers**

Consumption Dth	Bill At Estimated GCA	Bill At Prior Year Effective GCA	Dollar Increase (Decrease)	Percent Increase (Decrease)
5	\$64.15	\$46.05	\$18.10	39.31%
10	\$106.55	\$70.86	\$35.70	50.38%
15	\$148.96	\$95.66	\$53.29	55.71%
20	\$191.36	\$120.47	\$70.89	58.84%
25	\$233.76	\$145.28	\$88.48	60.90%

**Estimated GCA v. Prior Year Effective GCA**

	<b>Estimated</b>	<b>Prior Year Approved</b>
Customer Service Charge	\$11.25	\$11.25
Commodity Charge Block 1	\$2.420	\$2.420
Commodity Charge Block 2	\$1.696	\$1.696
USF Rider (Eff. 10/1/21)	\$0.013	\$0.025
PSA (Eff. 04/10/17)	\$0.0000	\$0.000
EEFC (Eff. 5/6/21)	\$0.1269	\$0.1006
SRC (Eff. 5/6/21)	(\$0.0483)	\$0.0430
CSIA (Eff. 7/29/21)	\$7.2400	\$6.7328
GCA 148	\$6.693	\$3.097

**CEI NORTH****TABLE NO. 2 A**

**Effects of**  
**Estimated December 2021 v. Prior Year Effective GCA**  
**For Residential Customers**

Consumption Dth	Bill At Estimated GCA	Bill At Prior Year Effective GCA	Dollar Increase (Decrease)	Percent Increase (Decrease)
5	\$64.42	\$45.97	\$18.45	40.13%
10	\$107.09	\$70.41	\$36.68	52.09%
15	\$149.77	\$94.86	\$54.91	57.89%
20	\$192.44	\$119.30	\$73.14	61.31%
25	\$235.11	\$143.74	\$91.37	63.56%

**Estimated December 2021 v. Prior Year Effective GCA**

	<b>Estimated</b>	<b>Prior Year Approved</b>
Customer Service Charge	\$11.25	<b>\$11.25</b>
Commodity Charge Block 1	\$2.420	<b>\$2.420</b>
Commodity Charge Block 2	\$1.696	<b>\$1.696</b>
USF Rider (Eff. 10/1/21)	\$0.013	<b>\$0.025</b>
PSA (Eff. 04/10/17)	\$0.0000	<b>\$0.0000</b>
EEFC (Eff. 5/6/21)	\$0.1269	<b>\$0.1006</b>
SRC (Eff. 5/6/21)	(\$0.0483)	<b>\$0.0430</b>
CSIA (Eff. 7/29/21)	\$7.2400	<b>\$7.0200</b>
Dec-21	\$6.747	<b>\$3.024</b>

**CEI NORTH****TABLE NO. 2 B****Effects of  
Estimated January 2022 v. Prior Year Effective GCA  
For Residential Customers**

Consumption Dth	Bill At Estimated GCA	Bill At Prior Year Effective GCA	Dollar Increase (Decrease)	Percent Increase (Decrease)
5	\$64.05	\$45.88	\$18.16	39.58%
10	\$106.34	\$70.48	\$35.86	50.88%
15	\$148.64	\$95.08	\$53.56	56.33%
20	\$190.94	\$119.68	\$71.26	59.54%
25	\$233.24	\$144.28	\$88.96	61.66%

**Estimated January 2022 v. Prior Year Effective GCA**

	<b>Estimated</b>	<b>Prior Year Approved</b>
Customer Service Charge	\$11.25	\$11.25
Commodity Charge Block 1	\$2.420	\$2.420
Commodity Charge Block 2	\$1.696	\$1.696
USF Rider (Eff. 10/1/21)	\$0.013	\$0.025
PSA (Eff. 04/10/17)	\$0.0000	\$0.0000
EEFC (Eff. 5/6/21)	\$0.1269	\$0.1006
SRC (Eff. 5/6/21)	(\$0.0483)	\$0.0430
CSIA (Eff. 7/29/21)	\$7.2400	\$6.7787
Jan-22	\$6.672	\$3.055



**CEI NORTH****TABLE NO. 2 C**

**Effects of**  
**Estimated February 2022 v. Prior Year Effective GCA**  
**For Residential Customers**

Consumption Dth	Bill At Estimated GCA	Bill At Prior Year Effective GCA	Dollar Increase (Decrease)	Percent Increase (Decrease)
5	\$63.98	\$46.31	\$17.67	38.16%
10	\$106.20	\$71.76	\$34.44	47.99%
15	\$148.43	\$97.22	\$51.21	52.67%
20	\$190.66	\$122.68	\$67.98	55.41%
25	\$232.89	\$148.14	\$84.75	57.21%

**Estimated February 2022 v. Prior Year Effective GCA**

	<b>Estimated</b>	<b>Prior Year Approved</b>
Customer Service Charge	\$11.25	\$11.25
Commodity Charge Block 1	\$2.420	\$2.420
Commodity Charge Block 2	\$1.696	\$1.696
USF Rider (Eff. 10/1/21)	\$0.013	\$0.025
PSA (Eff. 04/10/17)	\$0.0000	\$0.0000
EEFC (Eff. 5/6/21)	\$0.1269	\$0.1006
SRC (Eff. 5/6/21)	(\$0.0483)	\$0.0430
CSIA (Eff. 7/29/21)	\$7.2400	\$6.3400
Feb-22	\$6.658	\$3.227

Cause No. 37394-GCA152

**CEI NORTH**

**TABLE NO. 1**  
**Effects of**  
**Estimated GCA v. Prior Year Effective GCA**  
**For Residential Spaceheating Customers**  
**At Normal Consumption Levels**

	Consumption Dth	Bill At Estimated GCA	Bill At Prior Year Effective GCA	Dollar Increase (Decrease)	Percent Increase (Decrease)
December 2021	14.5	\$145.50	\$92.13	\$53.37	57.94%
January 2022	17.9	\$173.17	\$109.30	\$63.87	58.44%
February 2022	14.2	\$141.68	\$93.54	\$48.13	51.46%

**Estimated GCA v. Prior Year Effective GCA**

	Estimated	Prior Year Approved
Customer Service Charge	\$11.25	\$11.25
Commodity Charge Block 1	\$2.420	\$2.420
Commodity Charge Block 2	\$1.696	\$1.696
USF Rider (Eff. 10/1/21)	\$0.013	\$0.025
PSA (Eff. 4/10/17)	\$0.000	\$0.000
EEFC (Eff. 5/6/21)	\$0.127	\$0.101
SRC (Eff. 5/6/21)	(\$0.048)	\$0.043
CSIA (Eff. 7/29/21)	\$7.240	\$6.733
GCA Charge - December-21	\$6.747	\$3.024
GCA Charge - January-22	\$6.672	\$3.055
GCA Charge - February-22	\$6.658	\$3.227