



FILED
January 31, 2023
INDIANA UTILITY
REGULATORY COMMISSION

CenterPoint Energy Indiana North
211 NW Riverside Drive
Evansville, IN 47708

January 31, 2023

Jane Steinhauer
Director of Energy Division
Indiana Utility Regulatory Commission
PNC Center
101 W. Washington Street
Suite 1500 East
Indianapolis, IN 46204

In RE: CenterPoint Energy Indiana North ("CEI North") Gas Tariff Appendix F, Unaccounted For Gas Percentage Compliance Filing, Cause No. 45468

Dear Ms. Steinhauer:

Indiana Gas Company, Inc. d/b/a CenterPoint Energy Indiana North ("CEI North") hereby provides you with notification of our annual review of the Unaccounted For Gas Percentage reflected in Appendix F of the CEI North Gas Tariff.

Also included is the supporting documentation detailing how the percentage was calculated. The unaccounted for gas percentage is based on a ten year average excluding the low and high unaccounted for percentage over the period.

Upon our annual review, the calculated Unaccounted For Gas percentage for the period September 2012 through August 2022 excluding the high and low unaccounted for percentage over the period remains at 0.2%. At this time, CEI North does not request a modification to the currently effective Appendix F tariff sheet. The currently effective Appendix F will remain in effect until such time as the calculated Unaccounted For Gas percentage changes. Supporting documentation is included detailing the calculation of the Unaccounted For Gas Percentage of 0.2%. Although the Unaccounted For Gas Percentage is unchanged, and no tariff revision is necessary, the attached data is being filed under Cause No. 45468 in order to establish a consistent record.

Please contact me with any questions or concerns.

Sincerely,

A handwritten signature in cursive script that reads "Gregory Burke".

Greg Burke
Senior Analyst, Regulatory and Rates

Enclosure

cc:

Heather Poole
Indiana Office of Utility Consumer Counselor
PNC Center
115 W. Washington St., Suite 1500 S
Indianapolis, IN 46204

Currently Effective Tariff

Indiana Gas Company, Inc. D/B/A
CenterPoint Energy Indiana North (CEI North)
Tariff for Gas Service
I.U.R.C. No. G-20

Sheet No. 35
First Revised Page 1 of 1
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APPENDIX F **UNACCOUNTED FOR GAS PERCENTAGE**

APPLICABILITY

This Appendix shall be applicable to all Transportation Customers, School/Government Suppliers and Pool Operators.

DESCRIPTION

0.2% of the quantities received by Company from Transportation Customer, School/Government Supplier or Pool Operator at a point of receipt on the Company's distribution system shall be retained by Company to compensate for unaccounted for gas.

The Unaccounted For Gas Percentage stated above shall be reviewed and adjusted annually by Company, through updating of this Appendix after approval by the Commission, to reflect any changes in the system unaccounted for gas percentage.

CEI North
Unaccounted For Gas Percentage
Summary for the Period September 2012 - August 2022

Period	Available (dth)	Delivered (dth)	Unaccounted For (dth)	Unaccounted For %	Low / High
Sep 12 - Aug 13	120,373,182	120,070,747	302,435	0.3%	
Sep 13 - Aug 14	134,390,511	133,957,740	432,771	0.3%	
Sep 14 - Aug 15	136,376,244	135,619,518	756,726	0.6%	10 yr high %
Sep 15 - Aug 16	120,533,113	120,501,294	31,819	0.0%	
Sep 16 - Aug 17	120,303,314	120,582,517	(279,203)	-0.2%	10 yr low %
Sep 17 - Aug 18	151,365,203	151,459,726	(94,523)	-0.1%	
Sep 18 - Aug 19	171,980,766	171,821,217	159,549	0.1%	
Sep 19 - Aug 20	167,130,744	166,784,897	345,847	0.2%	
Sep 20 - Aug 21	161,192,683	160,550,936	641,747	0.4%	
Sep 21 - Aug 22	160,153,733	159,771,678	382,055	0.2%	
10 Year (2012-2022) excluding low and high UAFG % years	1,187,119,935	1,184,918,235	2,201,700	0.2%	

Currently Effective Appendix F - Effective March 1, 2022

0.2%

CEI North
Unaccounted For Gas Percentage
Summary for the Period September 2021 - August 2022

Month	(1) Volume of Gas Available (Dth) Sch.11, L6	(2) Volume of Gas Delivered (Dth) Sch. 11, L9	(3) Volume of Unaccounted For Gas (Dth) Sch. 11, L10	(4) Unaccounted For Gas (%) Sch. 11, L11
September-21	6,563,033	6,605,140	(42,107)	-0.6%
October-21	8,419,467	8,478,380	(58,913)	-0.7%
November-21	15,244,318	15,361,534	(117,216)	-0.8%
December-21	16,097,986	15,940,565	157,421	1.0%
January-22	23,997,320	23,318,271	679,049	2.8%
February-22	19,102,724	19,272,847	(170,123)	-0.9%
March-22	16,765,913	16,763,124	2,789	0.0%
April-22	14,572,777	14,400,311	172,466	1.2%
May-22	10,440,350	10,540,145	(99,795)	-1.0%
June-22	9,616,857	9,708,874	(92,017)	-1.0%
July-22	9,576,322	9,560,633	15,689	0.2%
August-22	9,756,666	9,821,854	(65,188)	-0.7%
Total	160,153,733	159,771,678	382,055	0.2%

Source: Cause No. 37394 GCA Filings - Schedule 11

CEI North
Unaccounted For Gas Percentage
Summary for the Period September 2020 - August 2021

Month	(1) Volume of Gas Available (Dth) Sch.11, L6	(2) Volume of Gas Delivered (Dth) Sch. 11, L9	(3) Volume of Unaccounted For Gas (Dth) Sch. 11, L10	(4) Unaccounted For Gas (%) Sch. 11, L11
September-20	9,565,429	9,507,990	57,439	0.6%
October-20	12,567,909	12,519,205	48,704	0.4%
November-20	15,263,003	15,046,765	216,238	1.4%
December-20	22,229,195	21,596,168	633,027	2.8%
January-21	23,759,350	23,692,495	66,855	0.3%
February-21	23,367,363	23,273,126	94,237	0.4%
March-21	16,422,399	16,560,352	(137,953)	-0.8%
April-21	10,788,212	10,940,007	(151,795)	-1.4%
May-21	8,087,247	8,118,341	(31,094)	-0.4%
June-21	6,335,927	6,379,388	(43,461)	-0.7%
July-21	6,326,897	6,322,845	4,052	0.1%
August-21	6,479,752	6,594,254	(114,502)	-1.8%
Total	161,192,683	160,550,936	641,747	0.4%

Source: Cause No. 37394 GCA Filings - Schedule 11

CEI North
Unaccounted For Gas Percentage
Summary for the Period September 2019 - August 2020

Month	(1) Volume of Gas Available (Dth) Sch.11, L6	(2) Volume of Gas Delivered (Dth) Sch. 11, L9	(3) Volume of Unaccounted For Gas (Dth) Sch. 11, L10	(4) Unaccounted For Gas (%) Sch. 11, L11
September-19	8,701,558	8,631,572	69,986	0.8%
October-19	11,992,567	11,904,270	88,297	0.7%
November-19	19,045,634	18,762,290	283,344	1.5%
December-19	20,608,559	20,489,593	118,966	0.6%
January-20	21,693,297	21,828,423	(135,126)	-0.6%
February-20	21,056,034	20,826,886	229,148	1.1%
March-20	14,811,648	14,905,448	(93,800)	-0.6%
April-20	12,448,496	12,574,375	(125,879)	-1.0%
May-20	10,353,911	10,499,737	(145,826)	-1.4%
June-20	8,657,506	8,647,329	10,177	0.1%
July-20	9,152,236	9,159,800	(7,564)	-0.1%
August-20	8,609,298	8,555,174	54,124	0.6%
Total	167,130,744	166,784,897	345,847	0.2%

Source: Cause No. 37394 GCA Filings - Schedule 11

CEI North
Unaccounted For Gas Percentage
Summary for the Period September 2018 - August 2019

Month	(1) Volume of Gas Available (Dth) Sch.11, L6	(2) Volume of Gas Delivered (Dth) Sch. 11, L9	(3) Volume of Unaccounted For Gas (Dth) Sch. 11, L10	(4) Unaccounted For Gas (%) Sch. 11, L11
September-18	6,241,907	6,161,578	80,329	1.3%
October-18	12,208,755	12,035,335	173,420	1.4%
November-18	18,323,268	18,295,812	27,456	0.1%
December-18	20,319,078	20,149,754	169,324	0.8%
January-19	25,242,415	24,680,749	561,666	2.2%
February-19	20,546,075	21,072,035	(525,960)	-2.6%
March-19	20,191,537	20,087,545	103,992	0.5%
April-19	11,946,003	12,362,537	(416,534)	-3.5%
May-19	10,067,556	10,149,476	(81,920)	-0.8%
June-19	8,790,340	8,718,557	71,783	0.8%
July-19	8,889,703	8,943,822	(54,119)	-0.6%
August-19	9,214,129	9,164,017	50,112	0.5%
Total	171,980,766	171,821,217	159,549	0.1%

Source: Cause No. 37394 GCA Filings - Schedule 11

CEI North
Unaccounted For Gas Percentage
Summary for the Period September 2017 - August 2018

Month	(1) Volume of Gas Available (Dth) Sch.11, L6	(2) Volume of Gas Delivered (Dth) Sch. 11, L9	(3) Volume of Unaccounted For Gas (Dth) Sch. 11, L10	(4) Unaccounted For Gas (%) Sch. 11, L11
September-17	5,978,123	5,943,315	34,808	0.6%
October-17	8,506,333	8,431,739	74,594	0.9%
November-17	13,229,167	13,261,541	(32,374)	-0.2%
December-17	19,446,093	19,092,880	353,213	1.8%
January-18	22,772,427	22,804,419	(31,992)	-0.1%
February-18	17,177,538	17,287,815	(110,277)	-0.6%
March-18	18,149,589	18,093,934	55,655	0.3%
April-18	12,379,566	12,647,935	(268,369)	-2.2%
May-18	9,096,829	9,109,960	(13,131)	-0.1%
June-18	8,378,270	8,443,382	(65,112)	-0.8%
July-18	9,003,226	9,069,995	(66,769)	-0.7%
August-18	7,248,042	7,272,811	(24,769)	-0.3%
Total	151,365,203	151,459,726	(94,523)	-0.1%

Source: Cause No. 37394 GCA Filings - Schedule 11

CEI North
Unaccounted For Gas Percentage
Summary for the Period September 2016 - August 2017

Month	(1) Volume of Gas Available (Dth) Sch.11, L6	(2) Volume of Gas Delivered (Dth) Sch. 11, L9	(3) Volume of Unaccounted For Gas (Dth) Sch. 11, L10	(4) Unaccounted For Gas (%) Sch. 11, L11
September-16	5,897,748	5,881,370	16,378	0.3%
October-16	7,159,541	7,172,967	(13,426)	-0.2%
November-16	10,758,702	10,757,048	1,654	0.0%
December-16	18,972,211	18,803,365	168,846	0.9%
January-17	17,961,415	18,024,983	(63,568)	-0.4%
February-17	12,811,280	13,015,057	(203,777)	-1.6%
March-17	13,754,306	13,731,732	22,574	0.2%
April-17	7,884,277	7,953,362	(69,085)	-0.9%
May-17	7,457,829	7,449,467	8,362	0.1%
June-17	5,884,012	5,920,458	(36,446)	-0.6%
July-17	5,759,270	5,832,107	(72,837)	-1.3%
August-17	6,002,723	6,040,601	(37,878)	-0.6%
Total	120,303,314	120,582,517	(279,203)	-0.2%

Source: Cause No. 37394 GCA Filings - Schedule 11

CEI North
Unaccounted For Gas Percentage
Summary for the Period September 2015 - August 2016

Month	(1) Volume of Gas Available (Dth) Sch.11, L6	(2) Volume of Gas Delivered (Dth) Sch. 11, L9	(3) Volume of Unaccounted For Gas (Dth) Sch. 11, L10	(4) Unaccounted For Gas (%) Sch. 11, L11
September-15	6,158,745	6,090,922	67,823	1.1%
October-15	8,056,016	8,110,863	(54,847)	-0.7%
November-15	10,743,988	10,772,285	(28,297)	-0.3%
December-15	13,423,602	13,397,013	26,589	0.2%
January-16	20,085,318	19,836,315	249,003	1.2%
February-16	16,651,480	16,647,140	4,340	0.0%
March-16	11,345,487	11,510,401	(164,914)	-1.5%
April-16	9,707,454	9,651,020	56,434	0.6%
May-16	7,241,005	7,351,118	(110,113)	-1.5%
June-16	5,786,112	5,914,508	(128,396)	-2.2%
July-16	5,994,306	5,964,828	29,478	0.5%
August-16	5,339,600	5,254,881	84,719	1.6%
Total	120,533,113	120,501,294	31,819	0.0%

Source: Cause No. 37394 GCA Filings - Schedule 11

CEI North
Unaccounted For Gas Percentage
Summary for the Period September 2014 - August 2015

Month	(1) Volume of Gas Available (Dth) Sch.11, L6	(2) Volume of Gas Delivered (Dth) Sch. 11, L9	(3) Volume of Unaccounted For Gas (Dth) Sch. 11, L10	(4) Unaccounted For Gas (%) Sch. 11, L11
September-14	6,080,359	6,125,952	(45,593)	-0.7%
October-14	8,533,372	8,486,975	46,397	0.5%
November-14	15,242,978	14,467,251	775,727	5.1%
December-14	16,636,953	16,249,813	387,140	2.3%
January-15	20,657,322	20,447,562	209,760	1.0%
February-15	21,433,678	21,037,332	396,346	1.8%
March-15	15,137,709	15,988,676	(850,967)	-5.6%
April-15	8,408,343	8,571,755	(163,412)	-1.9%
May-15	6,626,393	6,614,587	11,806	0.2%
June-15	5,746,602	5,726,404	20,198	0.4%
July-15	6,007,871	6,045,562	(37,691)	-0.6%
August-15	5,864,664	5,857,649	7,015	0.1%
Total	136,376,244	135,619,518	756,726	0.6%

Source: Cause No. 37394 GCA Filings - Schedule 11

CEI North
Unaccounted For Gas Percentage
Summary for the Period September 2013 - August 2014

Month	(1) Volume of Gas Available (Dth) Sch.11, L6	(2) Volume of Gas Delivered (Dth) Sch. 11, L9	(3) Volume of Unaccounted For Gas (Dth) Sch. 11, L10	(4) Unaccounted For Gas (%) Sch. 11, L11
September-13	5,643,997	5,637,716	6,281	0.1%
October-13	8,500,352	8,541,470	(41,118)	-0.5%
November-13	13,351,014	13,072,114	278,900	2.1%
December-13	17,898,728	17,036,026	862,702	4.8%
January-14	23,128,142	21,474,574	1,653,568	7.1%
February-14	19,306,777	20,479,669	(1,172,892)	-6.1%
March-14	15,718,246	16,628,401	(910,155)	-5.8%
April-14	8,480,521	8,758,754	(278,233)	-3.3%
May-14	6,307,218	6,410,675	(103,457)	-1.6%
June-14	5,363,485	5,298,550	64,935	1.2%
July-14	5,327,895	5,257,135	70,760	1.3%
August-14	5,364,136	5,362,656	1,480	0.0%
Total	134,390,511	133,957,740	432,771	0.3%

Source: Cause No. 37394 GCA Filings - Schedule 11

CEI North
Unaccounted For Gas Percentage
For the Period September 2012 - August 2013

Month	(1) Volume of Gas Available (Dth) Sch.11, L6	(2) Volume of Gas Delivered (Dth) Sch. 11, L9	(3) Volume of Unaccounted For Gas (Dth) Sch. 11, L10	(4) Unaccounted For Gas (%) Sch. 11, L11
September-12	5,576,759	5,588,402	(11,643)	-0.2%
October-12	8,564,723	8,415,729	148,994	1.7%
November-12	12,032,853	11,943,600	89,253	0.7%
December-12	13,740,346	13,712,373	27,973	0.2%
January-13	17,999,347	17,661,069	338,278	1.9%
February-13	15,962,246	16,067,556	(105,310)	-0.7%
March-13	15,673,882	15,630,480	43,402	0.3%
April-13	8,854,010	9,078,149	(224,139)	-2.5%
May-13	6,046,894	6,063,775	(16,881)	-0.3%
June-13	5,165,654	5,189,525	(23,871)	-0.5%
July-13	5,458,497	5,413,542	44,955	0.8%
August-13	5,297,971	5,306,547	(8,576)	-0.2%
Total	120,373,182	120,070,747	302,435	0.3%

Source: Cause No. 37394 GCA Filings - Schedule 11