

SMALL UTILITY RATE APPLICATION

MUNICIPAL OR NOT-FOR-PROFIT WATER

ST ANTHONY WATER UTILITIES INC

NAME OF UTILITY

4687 S CROSS STREET

STREET ADDRESS

ST ANTHONY , INDIANA 47575

CITY, STATE & ZIP CODE

N/A

WEBSITE URL:

INDIANA UTILITY REGULATORY COMMISSION



PERSON TO WHOM CORRESPONDENCE CONCERNING THIS REPORT SHOULD BE ADDRESSED:

NAME: William Hauser TITLE: Corporation Secretary TELE. NO.: (812) 326-2512

ADDRESS: 4300 South Santine Road St. Anthony, IN 47575

E-MAIL ADDRESS: stanthonywater@psci.net

DATE SUBMITTED: _____

General Information

As a utility board or city/town council member it is important the water utility you oversee has sufficient revenues to cover its annual operating expenses and debt services payments. It is also important that the utility earn sufficient revenues to cover ongoing capital needs and to maintain the operating system in compliance with State and Federal laws and regulations. Finally, the utility needs sufficient working capital to operate during the time the utility provides service until the time it receives payment for that service. This application will assist you in adjusting the utility's rates to achieve these objectives.

In 1986, Title 170 of the Indiana Administrative Code (IAC), Article 14 was enacted to allow Commission regulated utilities, serving fewer than 5,000 customers, an opportunity to increase rates and charges through a less costly regulatory procedure. This Small Utility Rate Application was developed to provide small systems with standard forms that can be filed with the Commission as a Petition without the need for an attorney or accountant.

Below are definitions of common terms used throughout these forms:

Amortization - The allocation of an expense over a predetermined time period -more than one year. Amortization typically occurs for expenses that do not occur annually such as rate case expense, debt service reserve or working capital. These items are typically amortized over the expected life of the proposed rates. Annual costs should be included in rates for the utility to have sufficient funds to cover its costs when incurred.

Annual Report - A financial and operational report required to be filed by a regulated utility with the Commission on April 30th of every year.

Capital or Capitalized - money used for construction projects or expenses that should be considered assets.

Commission or IURC - means the Indiana Utility Regulatory Commission.

Debt Service - The annual payment, both principal and interest, required based on the utility's borrowings usually through the issuance of bonds.

Debt Service Reserve - An amount of money set aside in a restricted account to satisfy a utility's bond or debt requirements. Typically, a debt service reserve will be the utility's maximum debt service payment funded over a five for State Revolving Loan Fund Programs (SRF) or a ten year period for Rural Development Financing (RD) Programs. Underfunding of an existing debt service reserve requirement will typically be funded over the life of the utility's proposed rates.

Extensions and Replacements (E&R) - Improvements necessary to the utility's system to provide and maintain utility service. E&R is typically derived from a utility's master plan and can also include replacement of vehicles and equipment such as backhoes and trucks.

Fixed, Known and Measurable - This term is often used as a basis to propose an adjustment to test year revenues and expenses. Proposed or Pro-forma adjustments are fixed in time, known to occur and measurable in amount. These adjustments can occur either during the test year or within twelve months of the

Interest Income - An amount earned from the utility's investments. Interest Income is typically used as an offset to the utility's revenue requirement.

Master Plan - Serves as an infrastructure investment guide to maintain and serve current and future customers.

Net Operating Income - The amount of operating revenue that remains after operating expenses are deducted.

Non-Recurring Charges - Charges or expenses that do not occur annually or may be a one-time fee. Non-recurring charges can also mean fees that the utility assess customers for one-time or infrequent services (i.e., tap fees, bad check fees, etc.).

Normalize - The process of adjusting test year revenues and expenses to capture changes that occurred during the test year.

Operating Revenues - The amount a utility collects for services rendered.

Operating Expenses - Costs a utility incurs to provide service (i.e., maintenance, depreciation, taxes, etc.).

OUC - means the Indiana Office of Utility Consumer Counselor.

General Information (con't)

Below is a continuation of definitions for common terms used throughout these forms:

Petition - under Title 170 of the Indiana Administrative Code, Article 14, a Petition includes the Small Utility Rate Application and various documents as listed on the checklist shown on the next page.

Pro-forma Adjustments - Operating revenue and expense adjustments made to the test year amounts to capture changes that are fixed, known and measurable, which will result in a better reflection of the utility's ongoing needs. These adjustments can be based on known changes that occurred during the test year or up to twelve months subsequent to the test year.

Revenue Requirement - An annual amount of money a utility must collect to cover all its costs of providing service.

Small Utility Rate Application - means the current set of forms and instructions generated by the Commission and made available to those who would petition for a rate change under 170 IAC 14.

Tariff - A schedule utilities must file with the IURC that reflects the rates and charges imposed on utility customers.

Test Year - A twelve month period of time, or calendar year, for which operating revenues and expenses will be adjusted to reflect the utility's ongoing needs. For purposes of the Small Utility Rate Application, the test year will be the most recent calendar year as reported in the Utility's Annual Report. *Please note* that if a utility is not current with its annual report filings to the Commission, it must do so before requesting a change in

INSTRUCTIONS

These forms were designed to minimize the Commission's request for information and the utility's time for completion. You will notice that many of the forms are already complete. These numbers were obtained from the utility's most recent Annual Report on file with the Commission. Please note that if the utility's annual report on file with the Commission contains errors, test year data may change.

Before you begin, please answer the three questions below. Then familiarize yourself with each Rate Application page. Each page will provide instruction as to why the schedule is in the Rate Application and the utility records needed to complete the page. Please note that shaded areas contain formulas and should not be overwritten. When reading through this application, focus on the "Supporting Documentation" sections shown throughout this document. Other Documentation needed to complete these forms are listed below. To save time, gather this documentation before you begin. Remember, if you are unfamiliar with a term, please see the General Information page. Once you completed the above review of the application, you will begin your adjustments on Schedule 5. You will need to complete Schedules 5, 6, 7, 9, 10 and 11. For each schedule, be sure to read the instruction on that page and gather your *Supporting Documentation* required for that schedule before you begin. If you have any questions, please call the IURC's Water/Sewer Division at (317) 232-2750.

Utility Status:

(M) for Municipality, (N) for Not-for-Profit* Not for Profit

*NOTE: Conservancy districts ("CD") and water authorities ("WA") would also insert "N".

Depending on the utility's status, not all adjustments contained on these forms will apply to your utility.

Please note: Skip all adjustment that state "NOT APPLICABLE".

Life of Proposed Rates:

The rates developed in these schedules should be based on a three or five year period. The time period you select should be based on the time period the utility expects to pass before the utility requests another rate case.

What is the expected life of the rates proposed by the utility? 5 Years

Does Utility have a water treatment plant? 1.7% Composite Depreciation Rate

Enter Test Year Ending Date

Financing Request:

Is utility requesting financing authority from the commission? Please Pick (Y) for Yes or (N) for No

You will need to enable macros, then HIT THIS BUTTON

Documentation Needed to Complete Application (not to be filed with application):

- 1 General Ledger
- 2 General Ledger Trial Balance for Test Year End
- 3 Billing Records or Sales Journal
- 4 Payroll Register
- 5 Salary Ordinance or Resolution
- 6 Current Health Insurance Premiums
- 7 12 months of Purchased Water Bills received during the test year
- 8 12 months of Purchased Power Bills received during the test year
- 9 12 months of Chemical Bills received during the test year
- 10 Notice of Rate Change from Power or Water Provider
- 11 Estimates or Quotes received for tank painting
- 12 Estimates or Current Invoice for Pump and/or Well Maintenance
- 13 Copies of Capital and/or Non-recurring Expense Invoices
- 14 Current Insurance Premium Renewals
- 15 Contracts or Agreements with Consultants to provide any services associated with this filing.
- 16 For Municipals Only, Copy of Assessor's published corporate tax rate for the town the utility is located.

INSTRUCTIONS (con't)

Once you have completed all sections of the Rate Application, Schedule 1 (shown on page 6) will provide the recommended revenue and percentage increase needed to the utility's current rates. This percentage increase should be included in the customer notices required under the Small Utility Rate Application process. Customer notices should be mailed as soon as possible. Rate changes will not be approved until 90 days after the date customer notices were sent.

Before filing the Utility's Petition, check that the following items are included:

Examples of publication/customer notices and the verified statement of indebtedness described below, can be found on the Commission's website at www.in.gov/urc. Then click on the Water/Sewer Division tab, then click "Toolkit", then click "Small Utility Rate Application Checklist".

- ☐ A completed Small Utility Rate Application, with *Supporting Documentation*; note the Documentation listed on page 1 of these Instructions should not be filed with the application. However, these items should be made available at the utility's office for the OUCC to complete its review.
- ☐ A copy of the authorization from the utility's governing body for the requested rate change (i.e., rate ordinance or board resolution);
- ☐ A copy of the utility's proposed written notice for publication; and
- ☐ *For Not-for-Profits Only*, A verified statement as to whether or not the small utility has outstanding indebtedness to the federal government. If the utility has federal indebtedness, it must supply written consent to apply for a rate change from the federal agencies that are creditors.

Remember, proof of publication (i.e., publisher's affidavit) of the actual notice must be filed within fifteen (15) days after the utility files its Petition. An actual copy of the customer notice must also be filed within fifteen (15) days after the utility files its Petition.

Once the utility's Petition is assembled, submit filing through the Commission's Electronic Filing System at www.in.gov/iurc and mail an original and two (2) copies to the address shown below:

Indiana Utility Regulatory Commission
ATTN: Secretary of the Commission
101 West Washington Street, Ste. 1500E
Indianapolis, IN 46204

Case Summary

Instruction: Please complete this summary after the rate application is complete (note - if insufficient space is provided below, please include a note to see attached for additional information and include the attachment as a Microsoft Word document) . Please briefly describe the utility's need for its rate increase (i.e., operating expense increases, new project, etc.), which should include the overall percentage and revenue increase requested (See Schedule 1 for percentage and revenue increase). If the utility needs Commission authority to incur new debt, please explain what the proposed debt will be used for. If the new debt will be used to fund a project, a preliminary engineering report (PER) must be filed with this rate application. Also, for any proposed financings, it is recommended that a three year as opposed to a five year rate life be used because most debt financings require interest payments only during the first two years. Therefore, without a subsequent rate adjustment after three years, rates would be insufficient to meet the utility's debt service payments (principal and interest payments). Finally, if the utility would like for its non-recurring charges to be reviewed, place a check in the following box below.

☐

St. Anthony Water Utilities, Inc. is seeking approval for an across-the-board rate increase of 58.12% to generate an additional \$194,143 of revenues. The rate increase is necessary to cover the ongoing cost of operations as well as to provide funding for upcoming projects and additional debt service in order to provide reliable water service to its customers. The proposed bank loan along with cash on hand will be used to pay for the proposed project and related non-construction costs. The proposed project is estimated to cost \$721,000.

ST ANTHONY WATER UTILITIES INC

NAME OF UTILITY

YEAR OF REPORT

December 31, 2020

DO NOT ENTER DATA ON THIS PAGE**REVENUE REQUIREMENT**

This schedule will provide the utility with the recommended revenue increase needed to cover its costs to provide service.

Instruction: All cells in this schedule are automatically filled.

Line No.	Description	Amount
	REVENUE REQUIREMENTS	
1	Operating Expenses (include taxes, not depreciation)	\$393,047
2	Debt Service (Schedule 9)	36,650
3	Debt Service Reserve (Schedule 10)	7,330
4	Extensions & Replacements or Depreciation (Schedule 7)	115,000
5	Working Capital (Schedule 8)	
6	Total Revenue Requirements	552,027
7	Less: Interest Income	5,394
8	Net Revenue Requirements	546,633
8	Less: Other Revenues Not Subject to Increase	18,717
8	Less: Pro Forma Present Rate Operating Revenues (Schedule 4)	334,021
	Revenue Increase Required Excluding Taxes	193,895
10	Multiply By: Gross Revenue Conversion Factor	1.0013
11	Recommended Increase	\$194,143
	Recommended Percentage Increase	58.12%

Gross Revenue Conversion Factor:	Municipal Utility	Amount
Gross Revenue Change	100.0%	\$194,143
Less: Bad Debt Expense %		
Subtotal	100.0%	
Sales for Resale	97.8%	
Less: URT	1.4%	2,659
Subtotal	98.6%	\$191,484
Gross Revenue Conversion Factor	1.0139	
	Not-for-Profit Utility	
Gross Revenue Change	100.0%	\$194,143
Less: Bad Debt Expense %		
Subtotal	100.0%	194,143
Less: IURC Fee	0.12761%	248
Subtotal	99.9%	\$193,895
Gross Revenue Conversion Factor	1.0013	

ST ANTHONY WATER UTILITIES INC
NAME OF UTILITYYEAR OF REPORT
December 31, 2020**DO NOT ENTER DATA ON THIS PAGE****COMPARATIVE BALANCE SHEET - ASSETS AND OTHER DEBITS**

ACCT. NO. (a)	ACCOUNT NAME (b)	CURRENT YEAR (d)	PREVIOUS YEAR (e)
UTILITY PLANT			
101-106	Utility Plant	\$2,672,339	\$2,649,902
108	Less: Accumulated Depreciation of Utility Plant	885,892	849,865
110	Accumulated Amortization of Utility Plant		
	Net Plant	1,786,447	1,800,037
114-115	Utility Plant Acquisition Adjustment (Net)		
116	Other Utility Plant Adjustments		
	<i>Total Net Utility Plant</i>	1,786,447	1,800,037
OTHER PROPERTY AND INVESTMENTS			
121	Nonutility Property		
122	Less: Accumulated Depreciation and Amortization of Nonutility Property		
	<i>Net Nonutility Property</i>		
123	Investment In Associated Entities		
124	Utility Investments		
125	Other Investments		
126-127	Special Funds		
	<i>Total Other Property & Investments</i>		
CURRENT AND ACCRUED ASSETS			
131	Cash	87,430	103,490
132	Special Deposits	10,000	10,000
133	Other Special Deposits		
134	Working Funds		
135	Temporary Cash Investments	375,000	375,000
141-144	Accounts and Notes Receivable, Less Accumulated Provision for Uncollectible Accounts	17,427	15,413
145	Accounts Receivable from Associated Entities		
146	Notes Receivable from Associated Entities		
151-153	Materials and Supplies Inventory		
161	Stores Expense		
162	Prepayments		
171	Accrued Interest and Dividends Receivable		
172	Rents Receivable		
173	Accrued Utility Revenues		
174	Misc. Current and Accrued Assets		
	<i>Total Current and Accrued Assets</i>	\$489,857	\$503,903

DO NOT ENTER DATA ON THIS PAGE

COMPARATIVE BALANCE SHEET - ASSETS AND OTHER DEBITS

ACCT. NO. (a)	ACCOUNT NAME (b)		CURRENT YEAR (d)	PREVIOUS YEAR (e)
	DEFERRED DEBITS			
181	Unamortized Debt Discount & Expense			
182	Extraordinary Property Losses			
183	Preliminary Survey & Investigation Charges			
184	Clearing Accounts			
185	Temporary Facilities			
186	Miscellaneous Deferred Debits			
187	Research & Development Expenditures			
190	Accumulated Deferred Income Taxes			
	<i>Total Deferred Debits</i>			
	TOTAL ASSETS AND OTHER DEBITS		\$2,276,304	\$2,303,940

NOTES TO THE BALANCE SHEET

The space below is provided for important notes regarding the balance sheet.

ST ANTHONY WATER UTILITIES INC

NAME OF UTILITY

YEAR OF REPORT

December 31, 2020

DO NOT ENTER DATA ON THIS PAGE**COMPARATIVE BALANCE SHEET - EQUITY CAPITAL AND LIABILITIES**

ACCT. NO. (a)	ACCOUNT NAME (b)	CURRENT YEAR (d)	PREVIOUS YEAR (e)
EQUITY CAPITAL			
211	Other Paid-In Capital	\$97,480	\$97,480
214-215	Retained Earnings	2,086,677	2,128,621
	<i>Total Equity Capital</i>	2,184,157	2,226,101
LONG-TERM DEBT			
221	Bonds		
222	Reacquired Bonds		
223	Advances from Associated Entities		
224	Other Long-Term Debt		
	<i>Total Long-Term Debt</i>		
CURRENT AND ACCRUED LIABILITIES			
231	Accounts Payable	12,138	19,108
232	Notes Payable		
233	Accounts Payable to Associated Entities		
234	Notes Payable to Associated Entities		
235	Customer Deposits		
236	Accrued Taxes	2,657	2,716
237	Accrued Interest		
238	Accrued Dividends		
239	Matured Long-Term Debt		
240	Matured Interest		
241	Miscellaneous Current and Accrued Liabilities		
	<i>Total Current and Accrued Liabilities</i>	14,795	21,824
DEFERRED CREDITS			
251	Unamortized Premium on Debt		
252	Advances for Construction		
253	Other Deferred Credits		
	<i>Total Deferred Credits</i>		
OPERATING RESERVES			
261	Property Insurance Reserve		
262	Injuries and Damages Reserve		
263	Pensions and Benefits Reserve		
265	Miscellaneous Operating Reserves		
	<i>Total Operating Reserves</i>		
CONTRIBUTIONS IN AID OF CONSTRUCTION			
271	Contributions In Aid of Construction	77,352	56,015
272	Accumulated Amortization of Contributions In Aid of Construction		
	<i>Total Net Contributions In Aid of Construction</i>	77,352	56,015
	TOTAL EQUITY CAPITAL AND LIABILITIES	\$2,276,304	\$2,303,940

ST ANTHONY WATER UTILITIES INC

YEAR OF REPORT

NAME OF UTILITY

December 31, 2020

DO NOT ENTER DATA ON THIS PAGE

COMPARATIVE OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)		CURRENT YEAR (c)	PREVIOUS YEAR (d)
	UTILITY OPERATING INCOME			
400	<i>Operating Revenues:</i>			\$323,705
460	Unmetered Water Sales		\$710	
461.1	Residential Metered Water Sales		\$248,761	
461.2	Commerical Metered Water Sales		\$41,216	
461.3-461.5	Other Metered Water Sales		\$12,428	
462.1	Public Fire Protection			
462.2	Private Fire Protection			
466	Sales for Resale		\$7,679	
470	Late Fees			
	Other Operating Revenues		\$29,331	
	<i>Total Operating Revenues</i>		\$340,125	\$323,705
	<i>Operating Expenses:</i>			
601	Salaries & Wages - Employees		\$114,829	
603	Salaries & Wages - Officers and Directors			
604	Employee Pensions and Benefits			
610	Purchased Water		\$123,170	
615	Purchased Power		\$9,752	
616	Fuel for Power Production			
618	Chemicals			
620	Materials and Supplies		\$24,432	
630	Contractual Services - Billing		\$7,837	
631	Contractual Services - Engineering/Professional			
632	Contractual Services - Accounting		\$5,650	
633	Contractual Services - Legal			
634	Contractual Services - Management Fees			
635	Contractual Services - Other/Testing		\$1,908	
636	Contractual Services - Other		\$5,562	
640	Rents			
641	Rental of Building/Real Property			
642	Rental of Equipment			
650	Transportation Expenses		\$3,897	
655	Insurance			
656	Insurance - Vehicle			
657	Insurance - General Liability		\$10,628	
658	Insurance - Workman's Compensation		\$2,903	
659	Insurance - Other		\$250	
660	Advertising Expense			
665	Regulatory Commission Expense			
666	Amortization of Rate Case Expense			
667	Regulatory Commission Expense - Other			
670	Bad Debt Expense			
675	Miscellaneous Expenses		\$18,877	
	<i>Total Operation and Maintenance Expenses</i>		\$329,695	\$290,279

ST ANTHONY WATER UTILITIES INC

NAME OF UTILITY

YEAR OF REPORT

December 31, 2020

DO NOT ENTER DATA ON THIS PAGE
COMPARATIVE OPERATING STATEMENT (Con't)

ACCT. NO. (a)	ACCOUNT NAME (b)	CURRENT YEAR (c)	PREVIOUS YEAR (d)
403	Depreciation Expense	\$ 45,206	\$ 44,825
406	Amortization of Utility Plant Acquisition Adjustment		
407	Amortization Expense		
408.11	Property Taxes or PILT		
408.12	Payroll Taxes	8,994	8,484
408.13	Other Taxes and Licenses		
408.1-408.2	Taxes Other Than Income, unless specified above		
	<i>Total Utility Expenses</i>	383,895	343,588
	<i>Net Operating Income</i>	(43,770)	(19,883)
413	Income From Utility Plant Leased to Others		
414	Gains (Losses) From Disposition of Utility Property	(3,819)	
	<i>Total Utility Operating Income</i>	(47,589)	(19,883)
	OTHER INCOME AND DEDUCTIONS		
415	Revenues From Merchandising, Jobbing and Contract Work		
416	Costs and Expenses of Merchandising, Jobbing and Contract Work		
419	Interest and Dividend Income	5,394	8,214
421	Nonutility Income		
426	Miscellaneous Nonutility Expenses		
	<i>Total Other Income and Deductions</i>	5,394	8,214
	TAXES APPLICABLE TO OTHER INCOME		
408.20	Taxes Other Than Income, Other Income & Deductions		
	INTEREST EXPENSE		
427	Interest Expense		
428	Amortization of Debt Discount & Expense		
429	Amortization of Premium on Debt		
	<i>Total Interest Expense</i>		
	EXTRAORDINARY ITEMS		
433	Extraordinary Income		
434	Extraordinary Deductions		
	<i>Total Extraordinary Items</i>		
	NET INCOME	(42,195)	(11,669)

Pro-forma Net Operating Income Statement

DO NOT ENTER DATA ON THIS PAGE

This schedule provides a summary of proposed operating revenues and expenses the utility has included in its rate application. All the revenue and expense adjustments shown on Schedules 5 and 6, respectively will be reflected in Column (b) below. If additional revenue or expense adjustments are needed, please contact the IURC Water/Sewer Division at (317) 232-2750 for further assistance.

	(a) Year Ended 12/31/20	(b) Adjustments	(c) Sch Ref	(d) Pro-forma Present Rates	(e) Adjustments	(f) Sch Ref	(g) Pro-Forma Proposed Rates
Operating Revenues							
Water Sales	\$303,115	\$2,176	5-1	\$326,342	\$189,680	1	\$516,022
		21,051	5-2				
Fire Protection			Other				
Sales for Resale	7,679			7,679	4,463	1	12,142
Other Sales of Water						1	
Late Payment Charges						1	
Other Revenue	29,331	(10,614)		18,717			18,717
Total Operating Revenues	340,125	12,613		352,738	194,143		546,881
Operation & Maint. Expense	329,695			381,811			382,058
Salaries and Wages		7,543	6-1				
Employee Benefits			6-2A				
Emp. Benefits - PERF/Pensions			6-2B				
Purchased Water		10,910	6-3A				
		1,098	6-3B				
Purchased Power			6-4A				
		80	6-4B				
Chemicals			6-5A				
			6-5B				
Periodic Maintenance Expense		28,733	6-6				
Capital Expenditures			6-7				
Insurance		538	6-8				
Rate Case Expense			6-9				
Miscellaneous Expense			6-11				
IURC Fee			6-14		248	1	
Other		3,050	6-15				
Other		164	6-16				
Depreciation Expense	45,206		7	45,206			45,206
Amortization Expense							
Taxes Other than Income							
Payment in Lieu of Taxes (PILT)			6-12				
Payroll Taxes	8,994	2,242	6-10	11,236			11,236
Other Taxes and Licenses			6-13			1	
Total Operating Expenses	383,895	54,358		438,253	248		438,501
Net Operating Income	(\$43,770)	(\$41,745)		(\$85,515)	\$193,895		\$108,380

All the "Difference" cells located in the Proof Box located below, should contain a "-" or \$0; if not, then an error exists in the Rate Schedules.

Proof Box:			Difference	Check:	
Total Operating Revenues	\$340,125	\$340,125		Net Operating Income	\$108,380
Total Operating Expenses	383,895	383,895		Add: Depr. Expense	45,206
Net Operating Income	(\$43,770)	(\$43,770)		Add: Amort. Expense	
				Add: Interest Income	5,394
				Less: E&R	115,000
				Less: Working Capital	
				Less: Debt Service	36,650
				Less: DSR	7,330
				Difference	\$0
*If your result is not \$0, your schedules contain an error.					

Revenue Adjustments**(1)**

Water Sales - To adjust test year residential water sales to normalize the change in the number of customers that occurred during the test year.

This adjustment should be used to capture changes in the number of residential customers that occurred during the test year.

Enter the following data:

Months	Number of Residential Customers	Increase/ (Decrease in Number of Bills	Multiplier	Additional Monthly Bills
Jan	654		-	
Feb	650	(4)	1	(4)
Mar	653	3	2	6
Apr	653		3	
May	660	7	4	28
Jun	659	(1)	5	(5)
Jul	663	4	6	24
Aug	660	(3)	7	(21)
Sep	663	3	8	24
Oct	665	2	9	18
Nov	666	1	10	10
Dec	665	(1)	11	(11)
12 Month Total	7,911	Number of Additional Bills		69
		Times: Average Bill		\$31.53
		Adjustment Increase/(Decrease)		\$2,176

Test Year Residential Sales	\$249,471
Divided By: 12 Month Total # of Residential Customers	7,911
Average Bill per Residential Customer	\$31.53

Supporting Documentation: None to be filed.

Revenue Adjustments (con't)

(2)

Water Sales - To adjust test year commercial water sales to normalize the change in the number of customers that occurred during the test year.

This adjustment should be used to capture changes in the number of commercial customers that occurred during the test year.

Enter the following data:

Months	Number of Commercial Customers	Increase/ (Decrease in Number of Bills	Multiplier	Additional Monthly Bills
Jan	43		-	
Feb	43		1	
Mar	43		2	
Apr	43		3	
May	43		4	
Jun	43		5	
Jul	43		6	
Aug	43		7	
Sep	43		8	
Oct	43		9	
Nov	43		10	
Dec	43		11	
12 Month Total	516	Number of Additional Bills		
		Times: Average Bill		\$79.88
		Adjustment Increase/(Decrease)		

Test Year Commercial Sales	\$41,216
Divided By: 12 Month Total # of Commercial Customers	516
Average Bill per Commercial Customer	\$79.88

Please list the utility's ten (10) largest customers:

Customer Name	Test Year Consumption:	Test Year Revenues:
Central Concrete	1,657,800	\$8,901
Town of Birdseye	1,897,800	\$7,679
Hasenour Farms	948,700	\$5,585
Southeast Dubois-Cedar Crest	783,100	\$5,381
Roman Wagner Farm	778,000	\$4,725
Recker Farm	698,800	\$4,386
Classic Bulk Carriers	223,700	\$1,694
Dubois County 4-H	218,000	\$1,645
Burke Farms	160,900	\$1,256
Int'l Paper	157,800	\$1,236

If the utility lost or gained any of the customers listed above either during the test year or twelve months subsequent to the test year, an adjustment to remove revenues of the customer(s) lost or add revenues of the customer(s) gained may be necessary. Contact the IURC at (317) 232-2750 if this type adjustment is necessary.

Expense Adjustments

Instruction: The following expense adjustments typically are needed to modify the utility's test year to allow a better representation of the utility's on going needs. For each adjustment listed, you will find a section labeled "Supporting Documentation." This documentation is needed to make each of the adjustments listed and must be submitted to the Commission as part of the utility's rate application. The utility may not need to make all of these adjustments listed. If an adjustment is not needed, skip to the next expense adjustment.

(1)

Salaries and Wage Expense - To adjust test year salaries and wages to reflect any pro-forma changes in wages and hours worked during the test year. (If more lines are needed, please call the Commission's Water/Sewer Division at (317) 232-2750)

The following adjustment should be used if the utility board passed an ordinance or resolution to increase wages or the utility has increased or decreased its workforce. This adjustment can also be used to normalize wage rate changes or number of work hours for each employee.

Enter the following information:

Employee Name or Title	Proposed Salary	For Hourly Workers				Total
		Regular Hrs. proposed for subsequent year	Overtime Hrs. proposed for subsequent year	Proposed Regular Hr. Wage Rate	Proposed Overtime Hr. Wage Rate	
William	\$10,321					\$10,321
Roman	58,301					58,301
Sheila	6,507					6,507
Michele	30,919					30,919
Board	6,000					6,000
Jenna	9,363					9,363
Louise	367					367
Karen	367					367
Adam	227					227
Pro-forma Salaries and Wages						122,372
Less: Test Year Expense						114,829
Adjustment - Increase/(Decrease)						\$7,543

Supporting Documentation: Any salary or wage ordinance/resolutions that will impact wage expense for the subsequent year. Explanation for any increase or decrease in the number of employees needed on a going forward basis.

Notes:

Expense Adjustments (con't)

(2)

Employee Benefit Expense - To adjust health care, life and dental benefits to current premiums and for any additions or deletions of employees on the utility's payroll either during the test year or twelve (12) months subsequent to the test year. Changes in employee status should also be considered (Married/Single). (Note: The utility's employee benefit account may include expenses other than health, dental or life insurance. Therefore, costs associated with these other benefits should be removed from the test year employee benefit expense amount that will be entered in cell K13 below. The utility's employee benefit expense for the test year can be found on the utility's general ledger.

The following adjustment should be used if the utility has had any changes in its health care, dental or life insurance premiums.

(A) Enter Pro-forma Health, Dental and Life Insurance Expense

Enter Test Year Health, Dental and Life Insurance Expense

Adjustment - Increase/(Decrease)

An additional benefit that may need adjusted for changes in contribution rates is PERF or Pension Expense.

(B) Pro-forma Payroll subject to PERF/Pensions

Enter PERF/Pension Rate

Sub-Total

Enter Test Year PERF Expense

Adjustment - Increase/(Decrease)

Supporting Documentation: Copies of current health, dental and life insurance premium invoices and if applicable, PERF/Pension Statement.

Notes:

Expense Adjustments (con't)

(3)

Purchased Water Expense - To adjust test year purchased water to normalize any changes in cost that occurred during the test year or twelve months subsequent to the test year and to increase/decrease this expense due to the water sales normalization adjustment shown on Schedule 5.

(A) The following adjustment should be used if the utility purchases water from another water utility ("wholesale supplier" or "Supplier") and that utility increased rates during the test year or twelve months subsequent to the test year.

Name of Wholesale Supplier: and Dubois Water Utilities, Inc

Effective Date of Rate Change: 6/30/2021

NOTE: For column (e), you will need to collect the bills your utility received during the test year from the utility's water supplier ("Supplier"). Once you have this information, you need to know how the Supplier charges your utility for the water that it purchases. This may require you to contact the Supplier to obtain their wholesale tariff or if applicable, a copy of the special contract ("contract") your utility has with its Supplier. Once you obtain your Supplier's rate tariff or contract with your utility, review the utility's bills to add the utility's consumption for each month during the test year by rate block. For example, XYZ Utility purchases all its water from Supplier. Supplier implemented a rate increase in June of XYZ Utility's test year. The Supplier's new tariff reflects a first rate block of \$3.00 per 1,000 gallons usage up to 10,000 gallons in a month. The Supplier's second rate block reflects \$2.00 per 1,000 gallons usage for the next 10,001 gallons to 20,000 gallons in a month. XYZ Utility used 20,000 gallons of water each month during the test year or 240,000 gallons (20,000 x 12 months). Therefore, 120 would be entered on line 1, column (e), which represents 1,200,000 gallons ((10,000 gallons X 12 months)/1,000) and 120 would be entered on line 2, column (e).

Metered Rates Per Month - enter wholesale supplier's rate blocks below	Prior Rates Charged per 1,000 gallons or 100 Cu.ft.	Current Rates Charged per 1,000 gallons or 100 Cu.ft.	Consumption by rate blocks- see note above	Adjustment
(a)	(b)	(c)	(e)	(f)
1 Patoka	\$ 2.43	\$ 2.68	48783	\$130,738
2 Dubois	\$ 4.42	\$ 5.16	163	\$841
3 Monthly Service Charge	\$ 208.33	\$ 208.33	12	\$2,500
4				
5				
6				
7				
Fixed Charges/Meter Charge*				
		Pro-forma Purchased Water		\$134,080
		Less: Test Year Expense		\$123,170
		Adjustment - Increase/(Decrease)		\$10,910

*The utility's wholesale supplier may include a certain level of consumption in its meter charge per month. If your utility exceeds this certain level of consumption, sometimes referred to as "minimum consumption" or "minimum charge", do not include the minimum charge/meter charge in cells F23 and H23.

(B) The following adjustment increases/decreases the cost to the utility for the increase/decrease in number of residential customers that occurred during the test year as shown on Schedule 5, Adjustment 1.

Test Year Purchased Water Expense	\$123,170
Plus: (A) adjustment above	10,910
Sub-Total	134,080
Divided By: # of Test Year Bills	8,427
Cost Per Bill	\$15.91
Times: Number of Additional Bills	69
Adjustment - Increase/(Decrease)	\$1,098

Supporting Documentation: Copy of ordinance/resolution by wholesale utility to support changed rates or letter from wholesale utility notifying of the increase in rates.

Notes:

Expense Adjustments (con't)
(4)

Purchased Power Expense - To adjust test year purchased power to normalize any changes in cost that occurred during the test year or twelve months subsequent to the test year and to increase/decrease this expense due to the water sales normalization adjustment shown on Schedule 5.

(A) The following adjustment should be used if the utility's purchased power/electricity vendor increased its rates during the test year or twelve months subsequent to the test year.

Name of Electric Utility Supplier: _____

Effective Date of Rate Change: _____

NOTE: For column (e), you will need to collect the bills your utility received during the test year from the utility's vendor(s) that supplies electricity ("Supplier"). Once you have this information, you need to know how the Supplier charges your utility for the electricity that it purchases. This may require you to contact the Supplier to obtain their user rate tariff ("tariff"). Once you obtain your Supplier's tariff, review the utility's bills to add the utility's usage for each month during the test year by rate block. For example, XYZ Utility purchased all its electricity from Supplier. Supplier implemented a rate increase in June of XYZ Utility's test year. The Supplier's new tariff reflects a first rate block of \$0.05 per kilowatt hour ("kWh"), up to 1,000 kWh in a month. The Supplier's second rate block reflects \$.025 per kWh for the next 1,001 to 2,000 kWh in a month. XYZ Utility used 2,000 kWh of electricity each month during the test year or 24,000 kWh (2,000 x 12 months). Therefore, 12,000 would be entered on line 1, column (e), which represents kWhs purchased through Supplier's first rate block during the test year and 12,000 would be entered on line 2, column (e).

Metered Rates Per Month - enter rate per rate blocks below (a)	Prior Rates Charged per kWh (b)	Current Rates Charged per kWh (c)	Usage by rate block-see note above (e)	Adjustment (f)
1				
2				
3				
4				
5				
6				
7				
Fixed Charges/Meter Charge				
		Pro-forma Purchased Power		
		Less: Test Year Expense		
		Adjustment - Increase/(Decrease)		

(B) The following adjustment increases/decreases your utility's power cost for the increase/decrease in number of residential customers that occurred during the test year as shown on Schedule 5, Adjustment 1.

Test Year Purchased Power Expense	\$9,752
Plus: (A) adjustment above	
Sub-Total	9,752
Divided By: # of Test Year Bills	8,427
Cost Per Bill	\$1.16
Times: Number of Additional Bills	69
Adjustment - Increase/(Decrease)	\$80

Supporting Documentation: Copy of ordinance/resolution by the electric utility to support its changed rates or the letter from the electric utility notifying of the rate increase.

Notes:

Schedule 6(e)

Chemical Expense - To adjust test year chemical expense to normalize any changes in cost that occurred during the test year or twelve months subsequent to the test year and to increase or decrease this expense due to the water sales normalization adjustment shown on Schedule 5.

Enter the Pro-
forma

The following adjustment increases/decreases the chemical costs to the utility for the increase/decrease in number of residential customers that occurred during the test year as shown on Sch. 5, Adjustment 1.

Supporting Documentation: Bill received by chemical suppliers to support unit cost(s) and an explanation supporting any increased amount of chemical purchases contemplated above test year purchase amounts.

Notes:

Expense Adjustments (con't)
(6)

Periodic Maintenance Expense - To adjust test year maintenance expense to reflect the utility's average annual cost associated with system maintenance. (Add more lines if necessary)

This adjustment must be made for all utilities. It allows the utility to accrue funds for periodic system maintenance. To determine test year expense add all costs incurred during the test year for the maintenance items that are listed below and enter total in cell M42. If you believe the amortization periods listed are not representative of the utility's need, please contact the Commission at (317) 232-2750.

<i>Tank Painting/Cleaning:</i>				
<u>Enter Tank Description Below:</u>	<u>Enter Size of Tank in Gallons:</u>		<u>Enter Actual Cost (Invoice)</u>	
Elevated Storage Tank	200000		181000	
Standpipe	75000		250000	
		Sub-Total	431,000	
		Amortized over 15 years	15	28,733
 <i>Wells Cleanings and Well Pump Maintenance:</i>				
<i>For Each Well/Pump, Enter Description Below:</i>				
		Sub-Total		
		Amortized over 5 years	5	
		Enter cost per filter replacement		
<i>Treatment Plant Maintenance:</i>	<u>Enter # of filters</u>			
Filter Media Replacement				
		Amortized over 10 years	10	
 <i>Booster Pumps:</i>				
<i>For Each Booster Pump, Enter Description Below:</i>				
		Sub-Total		
		Amortized over 5 years	5	
		Enter Test Year Expense		
		Adjustment - Increase/(Decrease)		\$28,733

Supporting Documentation: Invoices, estimates or quotes obtained from the Vendors that provide each of the above services. Also, provide any documentation or calculations used to support proposed expense.

Notes:

Expense Adjustments (con't)

(7)

Non-Recurring or Capital Expenditures - To remove from test year operating costs that either will not recur in the future or were inadvertently recorded as expenses but should have been recorded as utility plant in service (capitalized). Typically, investments of \$1,000 or more made to the infrastructure of the utility are considered capital investments and not expenses. To eliminate these expenses from the utility's test year expense, enter each expense amount as a negative number.

Enter the following information:

Vendor	Description	Account	Enter "C" for Capital Exp. Or "N" for Non-Recurring	Amount
Adjustment - Increase/(Decrease)				

Supporting Documentation: Copy(ies) of the invoice(s) paid for the capital expenditure or non-recurring charge.

(8)

Insurance Expense - To adjust test year insurance expense to reflect any changes in insurance premiums that occurred during the test year.

The following adjustment is necessary if the utility added additional insurance subsequent to the test year or if insurance premiums paid during the test year changed.

Type of Insurance, if applicable	Annual Premium
Enter Automobile Insurance Annual Premium Amount	
Enter Commercial Property Insurance Annual Premium Amount	
Enter Worker's Compensation Annual Amount Paid by the Utility	
Enter General Liability Insurance Annual Premium Amount	14,319
Enter Directors & Officers Renewal Policy Amount	
Enter Comprehensive Insurance Premium Amount	
Enter any Other Insurance, please include a description	
Sub-Total	14,319
Less: Test Year Insurance Expense	13,781
Adjustment - Increase/(Decrease)	\$538

Supporting Documentation: Insurance Premium renewals/invoices that support new premium rates.

Expense Adjustments (con't)**(9)**

Rate Case Expense - To adjust test year operating expenses to include costs associated with this rate case amortized over the utility's expected life of its proposed rates. Typically, utilities will propose a rate life of three to five years, which means that within three to five years of the implementation of the rates in this case, the utility plans to file another rate case.

The following adjustment is needed to capture costs the utility incurs to process this rate application. If costs associated with this case were incurred during the test year, enter the total amount of test year rate case costs in cell M17.

Enter Accounting Contract Amount, if applicable	_____	→	_____
Enter Engineering Fees, if applicable	_____	→	_____
Enter Other Fees, if applicable (enter description)	_____	→	_____
IURC Fees (For Municipal Utility, CD, or WA enter \$3,000, otherwise \$0)	_____	→	_____
Sub-Total			_____
Divided By: Expected Life of Rates			5
Pro forma Test Year Rate Case Expense			_____
Enter Test Year Rate Case Expenses	_____	→	_____
Adjustment - Increase/(Decrease)			_____
<i>Supporting Documentation:</i> Written contract or agreement with consultants for proposed services. Also, provide documentation and any calculations used to support test year costs.			

(10)

Payroll Taxes - To adjust test year payroll taxes to reflect pro-forma adjustments in Adjustment 6-1.

The adjustment is needed to capture in the utility's proposed rates any changes in payroll expense shown in adjustment 1 above.

Pro-forma Payroll		\$122,372
Times: FICA Rate		7.65%
Pro-forma FICA Expense		9,361
Enter Test Year FICA Expense	_____	→ 7,119
Adjustment - Increase/(Decrease)		\$2,242
<i>Supporting Documentation:</i> None		

(11)

Miscellaneous Expense - To adjust test year postage expense to reflect increase/decrease in test year number of customers.

# of Additional Bills		69
Enter Current Postage Rate	_____	→
Adjustment - Increase/(Decrease)		_____

Supporting Documentation: None

Expense Adjustments (con't)

(12)

Payment in Lieu of Taxes - To adjust test year PILT to reflect capital additions not included in test year PILT payments and for potential new tax rates. **(For Municipal Utilities only)**

This adjustment is needed for a municipal utility that serves a municipality that has elected to collect a property tax payment from the utility as if it were a taxable entity for property tax purposes. NOTE: This adjustment may be modified by the OUCC, during its review, if the utility has assets located outside the municipality's corporate boundaries.

Utility Plant in Service		\$2,672,339
Add: Capital Expenditures (Adjustment 6-7)	NOT APPLICABLE	
Less: Test Year Accumulated Depreciation	NOT APPLICABLE	885,892
Estimated Assessed Tax Value	NOT APPLICABLE	1,786,447
Less: Net Cost of Plant Located Outside Municipal Corporate Boundaries		→
Estimated Assessed Tax Value Subject to Corporate Tax Rate		1,786,447
Enter Corporate Tax Rate per \$100 assessed value (net of property tax replacement credit)		→
Pro forma PILT expense	NOT APPLICABLE	
Enter test year PILT expense	NOT APPLICABLE	→
Adjustment - Increase/(Decrease)	NOT APPLICABLE	

Supporting Documentation: Copy of Assessor's published corporate tax rate for the city or town the utility is located and a copy of the municipality's ordinance requiring payment of this fee by the utility.

(13)

Utility Receipts Tax - To adjust test year utility receipts to appropriate levels *(For Municipal Utilities Only)*.

		Present
Pro-forma Present Rate Operating Revenues	NOT APPLICABLE	
Less: Sales for Resale	NOT APPLICABLE	7,679
Less: Exemptions	NOT APPLICABLE	
Taxable Operating Revenues	NOT APPLICABLE	(7,679)
Times: URT Rate	NOT APPLICABLE	1.40%
Pro-forma URT	NOT APPLICABLE	(108)
Enter Test Year Utility Receipts Tax expense	NOT APPLICABLE	→ (108)
Adjustment - Increase/(Decrease)		\$0

Supporting Documentation: None

(14)

Indiana Utility Regulatory Commission (IURC) Fee - To adjust test year IURC fee for pro-forma present rate operating revenues **(For Not-for-Profits Only -does not apply to Municipalities, Conservancy Districts (CD or Water Authorities WA)**. Note that the "Test Year IURC Fee" amount must be hard entered.

		Present
Total Operating Revenues (Hard enter amount taken from cell K24 shown on Schedule 4)	→	
Times: Current IURC Fee		0.0012761
Sub-Total		
Enter Test Year IURC Fee	→	
Adjustment - Increase/(Decrease)		

Supporting Documentation: None

Expense Adjustments (con't)**(15)****Other Expense Adjustment** - enter description below:

To adjust test year payments to David Bromm to reflect amount paid in 2021.

Enter Pro-forma Expense Amount	→	\$	5,025
Enter Test Year Expense	→		1,975
Adjustment - Increase/(Decrease)		\$	3,050

Supporting Documentation: Provide any spreadsheets and/or workpapers used to compute the Proforma expense amount shown above as well as a narrative explaining the need for the adjustment. Also, include any workpapers that supports that a test year adjustment is necessary.

(16)**Other Expense Adjustment** - enter description below:

To adjust test year purchased power to refelct the amount paid for the 12 month period

Enter Pro-forma Expense Amount	→	\$	5,970
Enter Test Year Expense	→		5,806
Adjustment - Increase/(Decrease)		\$	164

Supporting Documentation: Provide any spreadsheets and/or workpapers used to compute the Proforma expense amount shown above as well as a narrative explaining the need for the adjustment. Also, include any workpapers that supports that a test year adjustment is necessary.

Schedule 7

Indiana Code allows a municipal utility either depreciation expense or extensions and replacements as part of its revenue requirements, but not both. It is recommended a utility use a capital improvement plan taken from its utility master plan as its basis for extensions and replacements. If your utility currently has no master plan, contact the IURC Water/Sewer Division at (317) 232-2750 and we will provide you with information on how to start such a plan. In the interim, a three-year historic average of past infrastructure investments less debt funds used to pay for the investment can be used. The utility's goal for this adjustment is to include a sufficient amount in rates to replace and maintain its utility infrastructure.

Three methods are shown below. Place an X in the method you propose to use. Do not complete the other two sections. NOTE: The amount shown for the method used will be reflected on the Revenue Requirement Schedule, Schedule 1.

X 1. Extensions and Replacement based on a Capital Improvement Plan

Note: This line was included for projects deferred or potentially funded with future grants.

2. Historic Extensions and Replacements

3. Depreciation

Supporting Documentation: None

DO NOT ENTER DATA ON THIS PAGE**Working Capital**

This adjustment is necessary if the utility does not have sufficient cash on hand to cover its costs from the time the utility provides service until it collects for its services provided.

Operation & Maintenance Expense	\$381,811
Less: Purchased Water (total test year expense, plus adj. 3 shown on Sch. 6)	135,177
Purchased Power (total test year expense, plus adjustment 4 shown on Sch. 6)	9,832
Adjusted Operation & Maintenance Expense	236,801
Times: 45 Day Factor	0.125
Working Capital Revenue Requirement	29,600
Less: Cash on Hand	87,430
Net Working Capital Revenue Requirement	
Divide by: Amortization Period (Years)	5
Annual Working Capital Revenue Requirement	

Utility Name:

ST ANTHONY WATER UTILITIES INC

Schedule 9

Debt Service

To reflect the average amount of debt service required over a three or five year period, depending on the life of the utility's proposed rates. Note: If utility is proposing new or refinanced debt include, the annual debt service in this schedule.

For each debt listed below, enter the amount the principal and interest or "debt service" payment the utility will pay for each of the next five years. Year 1 will be the payment made subsequent to the test year. NOTE: If more than one payment is scheduled to be made in a year's time, add all payments for that year and enter the total payment in the applicable field below.

Enter Description of Debt Below:	Year 1	Year 2	Year 3	Year 4	Year 5	Total
Bank Loan	\$36,650	\$36,650	\$36,650	\$36,650	\$36,650	\$183,250
	\$36,650	\$36,650	\$36,650	\$36,650	\$36,650	\$183,250
Divide by: Proposed Life of Rates*						5
Average Annual Debt Service						\$36,650

* NOTE: Cell N18 will not add across and down if the proposed life of rates is 3 years and data has been provided for Years 4 and 5.

Supporting Documentation: All debt listed should include amortization tables in the utility's bond or loan closing documents. Copies of these tables must be provided. For any new or refinanced debt, a copy of the Board's resolution or ordinance must also be provided that authorized the debt issue.

Utility Name:

ST ANTHONY WATER UTILITIES INC

Schedule 10

Debt Service Reserve

To reflect the average amount of debt service reserve required over a three or five year period, depending on the life of the utility's proposed rates.

This adjustment is needed if the utility has debt on its books and the debt issuance requires that the utility set aside money to fund its maximum debt service payment(s) over a certain period of time. This requirement can usually be found in the utility's bond documents. If you are uncertain that a debt service reserve is required, contact your bond counsel or accountant that helped the utility obtain the debt listed.

Enter Description of Debt Below:	Enter Maximum Debt Service Payment:	Total
Bank Loan	\$36,650	\$36,650
		\$36,650
Enter Debt Service Reserve Already Funded (Should be included in Account 132)		
Sub-Total		36,650
Enter Number of Years Remaining to Fund Reserve:		5
Average Annual Debt Service Reserve		\$7,330

Supporting Documentation: copy of front page of loan document and the page of the loan documents that explain that a debt service reserve is required and how it needs to be funded.

Utility Name: ST ANTHONY WATER UTILITIES INC

Schedule 11

Current and Proposed Rates and Charges

The rates charged to the utility's customers are contained on the utility's tariff. These rates should be entered below. If more lines are necessary, please call the Commission at (317) 232-2750.

Enter the following rates below:	Current Rates	Tracker	Adjusted Current Rates	Proposed Rates	Proposed Increase	Percent Increase
Metered Rates Per Month - enter rate blocks below						
First 5,000 gallons	\$7.24	\$1.57	\$8.81	\$13.93	\$5.12	58.12%
Next 5,000 gallons	\$6.57	\$1.57	\$8.14	\$12.87	\$4.73	58.12%
Next 10,000 gallons	\$5.72	\$1.57	\$7.29	\$11.53	\$4.24	58.12%
Next 20,000 gallons	\$4.86	\$1.57	\$6.43	\$10.17	\$3.74	58.12%
Next 40,000 gallons	\$3.86	\$1.57	\$5.43	\$8.59	\$3.16	58.12%
Over 80,000 gallons	\$3.34	\$1.57	\$4.91	\$7.76	\$2.85	58.12%
Service Charge or Minimum Rate Per Month Per Meter Size - If minimum rate is used, please also enter usage allowance						
5/8" meter - 2,000 gallons	\$17.62		\$17.62	\$27.86	\$10.24	58.12%
3/4" meter - 5,000 gallons	\$44.05		\$44.05	\$69.65	\$25.60	58.12%
1" meter - 10,000 gallons	\$84.75		\$84.75	\$134.01	\$49.26	58.12%
1 1/2" meter - 20,000 gallons	\$157.65		\$157.65	\$249.28	\$91.63	58.12%
2" meter - 40,000 gallons	\$286.25		\$286.25	\$452.63	\$166.38	58.12%
Fire Lines/Sprinklers Per Month or Year						
Per Connection - Sprinkler	\$84.86		\$84.86	\$134.18	\$49.32	58.12%
Hydrant Charge Per Month or Year						
Hydrant per Year	\$42.43		\$42.43	\$67.09	\$24.66	58.12%
Fire Protection Surcharge Per 1,000g or 100cf						
Sales for Resale (Birdseye)						
First 1,000,000	\$4.52		\$4.52	\$7.15	\$2.63	58.12%
All Over 1,000,000	\$4.47		\$4.47	\$7.07	\$2.60	58.12%