STATE OF INDIANA

FILED

INDIANA UTILITY REGULATORY COMMISSION

March 22, 2018

DEMANDAL ON TAIDAL AND A TO DOLLAR OF THE COLUMN CO	NDIANA UTILITY
PETITION OF INDIANAPOLIS POWER & LIGHT COMPANY)
("IPL") FOR (1) AUTHORITY TO INCREASE RATES AND) REGULATORY COMMISSION
CHARGES FOR ELECTRIC UTILITY SERVICE, (2))
APPROVAL OF REVISED DEPRECIATION RATES,)
ACCOUNTING RELIEF, INCLUDING UPDATE OF THE)
MAJOR STORM DAMAGE RESTORATION RESERVE)
ACCOUNT, APPROVAL OF A VEGETATION)
MANAGEMENT RESERVE ACCOUNT, INCLUSION IN) CAUSE NO. 45029
BASIC RATES AND CHARGES OF THE COSTS OF CERTAIN)
PREVIOUSLY APPROVED PROJECTS, INCLUDING THE)
EAGLE VALLEY COMBINED CYCLE GAS TURBINE, THE)
NATIONAL POLLUTION DISCHARGE ELIMINATION)
SYSTEM AND COAL COMBUSTION RESIDUALS)
COMPLIANCE PROJECTS, RATE ADJUSTMENT)
MECHANISM PROPOSALS, COST DEFERRALS,)
AMORTIZATIONS, AND (3) APPROVAL OF NEW)
SCHEDULES OF RATES, RULES AND REGULATIONS FOR)
SERVICE.)

PETITIONER'S THIRD MONTHLY INVESTMENT UPDATE

In accordance with 170 I.A.C. 1-5-5(5)(D) of the Commission's Rules on Minimum Standard Filing Requirements, Petitioner Indianapolis Power & Light Company, submits herewith its third monthly investment update regarding the major projects identified in Petitioner's case-in-chief.

Respectfully submitted,

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CERTIFICATE OF SERVICE

The undersigned hereby certifies that a copy of the foregoing has been served, this 22nd day

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INDIANAPOLIS POWER & LIGHT COMPANY

INDIANAPOLIS POWER & LIGHT COMPANY Project Cost Update for Eagle Valley Combined Cycle Gas Turbine (1) (Thousands of Dollars)

Line No.	Description	Schedule RB-4 Actual Project Total Projected Costs Project Costs (as of 02/28/2018) (Col. 1) (Col. 2)	Line No.	
	Construction Costs:			
1	Intangible plant	\$ -	1	
2	Systems software	-	2	
3	Production plant	565,552	3	
4	Transmission plant	46,475	4	
5	Distribution plant	673	5	
6	General plant		6	
7	Total (2)	612,700 590,868	7	
	Additional Rate Base Items:			
8	AFUDC	99,850 98,492	8	
9	Capital spare parts (3)	2,012 2,012	9	
10	Net projected and actual totals	\$ 714,562 \$ 691,373	10	

- (1) The IURC issued a CPCN for the CCGT in Cause No. 44339. The Company's Semi-Annual Progress Reports on this Project are filed in Cause No. 44339, report progress through September 30, 2017, and are available via the IURC's electronic docket.
- (2) Total projected construction cost of \$612.7 million is consistent with the certificate of public convenience and necessity issued by the IURC in May 2014. Actual cost classification will not be known until the project is unitized after completion. As such, Actual Project Construction costs are reported in total (Column 2).
- (3) This equipment was purchased in accordance with the long term service agreement ("LTSA") and was included in construction work in progress at June 30, 2017. In accordance with generally accepted accounting principles, it will be moved to Utility Plant in Service when the CCGT is completed.

INDIANAPOLIS POWER & LIGHT COMPANY Project Cost Update for IURC Approved Environmental Compliance Projects (Thousands of Dollars)

		Schedule RB-4						Actual Project Costs						
Line		Total Projected Project Costs						As of 02/28/2018						
No.	Description	NPDES (1) (Col. 1)				All Projects (Col. 3)		NPDES (1) (Col. 4)			CCR	All Projects		No.
										(Col. 5)		(Col. 6)		<u> </u>
	Construction Costs:													
1	Intangible plant	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	1
2	Systems software		-		-		-		-		-		-	2
3	Production plant		257,490		46,760		304,250		251,161		46,387		297,548	3
4	Transmission plant		-		-		-		-		-		-	4
5	Distribution plant		-		-		-		-		-		-	5
6	General plant		-		30		30		49		32		81	6
7	Total construction costs		257,490		46,790		304,280		251,210		46,419		297,629	7
8	Less: In-service plant per books as of June 30, 2017 (2)		5,987		<u> </u>		5,987		5,987				5,987	8
9	Net construction costs		251,503		46,790		298,293		245,223		46,419		291,642	9
	Additional Rate Base Item:													
10	AFUDC		10,037		2,795		12,832		9,692		2,716		12,408	10
11	Net additions to plant	\$	261,540	\$	49,585			\$	254,916	\$	49,135			11
12	Pro forma net addition to plant in service					\$	311,125					\$	304,050	12

⁽¹⁾ Excludes the Harding Street Unit 7 refuel project, which is already included in utility plant in service on Schedule RB3.

Note: As described in testimony by IPL Witness Scott, the overall NPDES project was completed on September 30, 2017 and the CCR compliance project concerning the bottom ash dewatering system installed at Petersburg Station was completed on September 8, 2017.

⁽²⁾ This plant is in Lines 1 through 7 above, but is already included in utility plant in service on Schedule RB3.