FILED March 31, 2023 INDIANA UTILITY REGULATORY COMMISSION

INDIANA-AMERICAN WATER COMPANY, INC.

DIRECT TESTIMONY

OF

GREGORY D. SHIMANSKY

SPONSORING ATTACHMENTS GDS-1 THROUGH GDS-6

March 31, 2023

DIRECT TESTIMONY OF GREGORY D. SHIMANSKY

1		INTRODUCTION
2	Q.	Please state your name and business address.
3	A.	My name is Gregory D. Shimansky, and my business address is 153 N. Emerson Avenue,
4		Greenwood, IN 46143.
5	Q.	By whom are you employed and in what capacity?
6	А.	I am employed by American Water Works Service Company, Inc. ("Service Company" or
7		"AWWSC") as Director, Rates & Regulatory. The Service Company is a subsidiary of
8		American Water Works Company, Inc. ("American Water") that provides support services
9		to American Water's subsidiaries, including Indiana-American Water Company, Inc.
10		("Indiana-American", "INAWC" or the "Company").
11	Q.	Please summarize your educational background and work experience.
11 12	Q. A.	Please summarize your educational background and work experience. I earned a Bachelor of Arts degree in Economics from the University of California, Los
12		I earned a Bachelor of Arts degree in Economics from the University of California, Los
12 13		I earned a Bachelor of Arts degree in Economics from the University of California, Los Angeles in June 1993. I also earned a Master of Science in Management, with
12 13 14		I earned a Bachelor of Arts degree in Economics from the University of California, Los Angeles in June 1993. I also earned a Master of Science in Management, with concentrations in Finance and Marketing, from Purdue University in May 1998. I began
12 13 14 15		I earned a Bachelor of Arts degree in Economics from the University of California, Los Angeles in June 1993. I also earned a Master of Science in Management, with concentrations in Finance and Marketing, from Purdue University in May 1998. I began my employment with Indiana-American in August 2018. I also serve on the National
12 13 14 15 16		I earned a Bachelor of Arts degree in Economics from the University of California, Los Angeles in June 1993. I also earned a Master of Science in Management, with concentrations in Finance and Marketing, from Purdue University in May 1998. I began my employment with Indiana-American in August 2018. I also serve on the National Association of Regulatory Utility Commissioners ("NARUC") as a Rate School instructor.
12 13 14 15 16 17		I earned a Bachelor of Arts degree in Economics from the University of California, Los Angeles in June 1993. I also earned a Master of Science in Management, with concentrations in Finance and Marketing, from Purdue University in May 1998. I began my employment with Indiana-American in August 2018. I also serve on the National Association of Regulatory Utility Commissioners ("NARUC") as a Rate School instructor. Prior to that, I was employed by San Diego Gas and Electric Company ("SDG&E") as the

Energy from June 2003 through August 2018. In addition to the position in the GRC
 organization, I served as the Financial Planning Manager for Sempra Energy, the
 Regulatory Reporting Manager at SDG&E/SoCalGas, and I worked for SDG&E in utility
 planning.

5 C

Q. What are your current employment responsibilities?

A. I am responsible for rate and rate related activities for Indiana-American which includes
the preparation of written testimony, exhibits and work papers in support of rate
applications and other regulatory filings.

9 Q. Have you testified before the Indiana Utility Regulatory Commission ("IURC", or

10 "Commission") or any other regulatory agencies with respect to regulatory matters? 11 A. Yes. I have testified before the IURC in numerous Causes, most recently Cause No. 45852, 12 the acquisition of the Sunset Village system, Cause No. 42351 DSIC-14 for infrastructure 13 funding recovery, Cause No. 45609 SEI-1, Indiana-American Water's Service 14 Enhancement Improvement filing, Cause No. 45753, the Joint Petition in Indiana-15 American Water and the Town of Claypool acquisition case, and Cause No. 45785, 16 Indiana-American Water's update to the System Development Charge. In addition, I have 17 testified before the California Public Utilities Commission and have submitted written 18 testimony before the Iowa Utility Board.

19

Q. Please describe the business of Indiana-American.

A. Indiana-American is an operating public utility incorporated under the laws of the State of
 Indiana, with its principal office and place of business in the City of Greenwood, Johnson
 County, Indiana. The Company provides residential, commercial, industrial and municipal

water utility service, including sales for resale, and public and private fire service, to
 approximately 328,000 water customers and wastewater utility service to approximately
 2,400 wastewater customers in and around the State of Indiana.

4

Q. What is the purpose of your direct testimony in this proceeding?

5 A. The purpose of my direct testimony is primarily to explain and support Indiana-American's 6 proposed revenue requirement. I will explain how the Company developed the future test 7 period in this filing and how the Company is proposing to implement the requested rate 8 increase. I will also introduce and sponsor the schedules identified below provided in the 9 Financial Exhibit supporting the requested rate relief in this Cause. In addition, I will 10 explain specific adjustments to rate base. Further I will discuss depreciation and amortization expenses, income taxes, including Excess Accumulated Deferred Taxes and 11 12 credit card processing fees. This testimony proposes new regulatory accounting treatment 13 for Pension and OPEB expense, for Production costs, and for any variance in the discounts 14 given for the new Universal Affordability tariff and associated expenses. I am also 15 sponsoring the Company's request for recovery of its COVID-19 deferral as authorized 16 under Cause No. 45380 Phase 1, with the balance amortized and collected in rates over the 17 life of this rate case, expected to be three years, and I will discuss regulatory expenses and 18 the proposal to recover those expenses over three years. Lastly, there are two revenue 19 specific topics I will address dealing with the repeal of the Utility Receipts Tax ("URT") 20 and returning the URT overcollection to customers over 4 months at the first Step rate 21 change in this proceeding and a Montgomery County surcharge of \$3.54.

1	Q.	Please identify the attachments which you will be sponsoring with your direct
2		testimony.
3	A.	I am sponsoring the following attachments:
4 5		• Attachment GDS-1 Clean and Redline Versions of the proposed rate tariffs for water service (I.U.R.C. W-22-A) after completion of all steps
6 7		• Attachment GDS-2 Clean and Redline Versions of the proposed rate tariffs for wastewater service (I.U.R.C. S-21-A) after completion of all steps
8		Attachment GDS-3 Montgomery County Ordinance
9		Attachment GDS-4 Montgomery County Surcharge Calculation
10		Attachment GDS-5 Schedule Calculating URT Overcollection
11		• Attachment GDS-6 URT Temporary Credit Tariff.
12		I am also sponsoring the following schedules within the Financial Exhibits:
13		• Schedules REVREQ 1 through 4
14		• Schedule OPINC
15		• Schedules RB 1 through 13
16		• Schedule CC 2
17		• Schedule OM 23
18		• Schedules DEPR 1 & 2
19		• Schedule TX 1
20		• Schedules FS 1 through 3
21	Q.	When were Indiana-American's current rates established?
22	A.	The Commission last approved INAWC's rates in a general rate case by its Order issued
23		June 26, 2019, in Cause No. 45142. The rates were implemented and effective upon
24		approval of INAWC's Step 2 compliance filing pursuant to that order as of May 1, 2020.
25		After that approval, INAWC has adjusted rates down through a Settlement in the Tax Cuts
26		and Jobs Act ("TCJA") docket (Cause No. 45032 S4) that amortized Contributions in Aid
27		of Construction ("CIAC") balances against depreciation expense, and again for the removal

1		of the Utility Receipts Tax (Cause No. 45734 S1). The Company has also implemented a
2		Distribution System Improvement Charge ("DSIC") pursuant to the Commission's Orders
3		in Cause Nos. 42351 DSIC-12, -13 and -14 as well as the Service Enhancement
4		Improvement ("SEI") charge pursuant to Commission's Orders in Cause Nos. 45609 SEI
5		1 and 45609 SEI 1 S1.
6		In the settlement agreement in Cause No. 45142 that was approved in the final order of
7		Cause No. 45142, Indiana-American anticipated that the settlement would allow the
8		Company to operate without seeking a general increase in base rates before January 2022.
9		This petition filed in this Cause asks for a rate increase almost 16 months after that stated
10		expectation, illustrating the Company's ability to manage the Company and its expenses.
11		However, now is the right time for the Company to come back in to update its rates.
12		TEST YEAR
13	Q.	What test year is the Company using for this rate case?
14	A.	The Company is using a future test year comprising the twelve months ending April 30,
15		2025. In other words, this is a twelve-month period that begins May 1, 2024, which is not
16		more than twenty-four (24) months after the filing date of the petition in this case.
17		
	Q.	What is the basis for the Company's future test year?
18	Q. A.	What is the basis for the Company's future test year? In our last General Rate Case, we also used a future test year. That case and this one are
18 19		
		In our last General Rate Case, we also used a future test year. That case and this one are
19		In our last General Rate Case, we also used a future test year. That case and this one are based on Indiana Code § 8-1-2-42.7 which allows a utility to request a future test year

1		twenty-four (24) months after the date on which the utility petitions
2		the commission for a change in its basic rates and charges.
3	Q.	How did the Company develop its future test year?
4	A.	The Company's future test year in this case is a product of projections of measurable data
5		based on:
6		• a full historical base year (12 months ended September 30, 2022) ("Base
7		Period");
8		• a verifiable link period (October 1, 2022, to April 30, 2024) ("Link Period");
9		and then,
10		• a projection for the period covering the test year (the 12-month period
11		beginning May 1, 2024, and ending April 30, 2025) ("Test Year").
12		The genesis of the projection is a base year that reflects actual revenues, expenses, and rate
13		base for the twelve months ended September 30, 2022. This date was selected to allow
14		sufficient time to prepare the rate case. Our base period does not mirror the test year
15		because, had we done so, the base period would have been nearly eleven months old. In
16		order to advance to the future test year, those cost elements were adjusted through a
17		verifiable link period (October 1, 2022, to April 30, 2024). Then the Company projected
18		those cost elements through the future test year (May 1, 2024, to April 30, 2025).
19		REVENUE REQUIREMENT
20	Q.	What amount of rate relief is the Company seeking in this case?
21	A.	Indiana-American seeks a rate increase that would produce additional annual revenues for
22		the water revenue requirement (1) approximately \$41.0 million, or a 14.79% increase over
23		present rate revenues, for Step 1; (2) approximately \$16.5 million, or a 5.15% increase over

Step 1 rates, for Step 2; and (3) approximately \$25.2 million, or a 7.48% increase over Step
 2 rates, for Step 3. Steps 1, 2, and 3 and their respective timings are defined below. The
 currently effective DSIC and SEI charges will be reset to zero once new rates go into effect,
 as the revenue requirement associated with these DSIC and SEI costs is transferred into
 base rates.

6 Indiana-American seeks a rate increase that would produce additional annual revenues for 7 the wastewater revenue requirement of (1) approximately \$2.2 million, or a 122.24% 8 increase over present rate revenues, for Step 1; (2) approximately \$1.7 million, or a 60.83% 9 increase over Step 1 rates, for Step 2; and (3) approximately \$0.2 million or 5.25% increase 10 over Step 2 rates for Step 3. The Company proposes to hold the average wastewater bill 11 to just under \$100 per month. The Company offers this proposal to mitigate the increase 12 wastewater customers would otherwise experience with a straight cost of service approach. 13 When allocated among the water customers, those costs have a nominal effect. In order to 14 mitigate the impact to wastewater customers, the Company seeks to allocate the additional 15 increase to water rates, as we have done in previous rate cases. If approved as filed, the 16 Company would see an increase to present wastewater rates of 68%, or \$1.2 million. The 17 impact on water customers would be 0.5%.

18

Q. What are the drivers of the Company's requested rate increase?

A. The major drivers of the Company's requested rate relief are ongoing capital investments
and increased O&M costs. Indiana-American's projected Test Year rate base is \$1,845
million in this case. This is a \$663 million increase from the level of rate base agreed to
as a cap in the settlement in the prior rate case (Cause No. 45142) of \$1,182 million. The
rate base presented in this case includes already approved DSIC investments of \$285

1 million, already approved SEI investments of \$51 million, and the inclusion of 2 approximately \$48 million for acquisitions. Witness Matt Hobbs discusses the additional 3 capital requested in this case in his direct testimony. Witness Kari C. Britto discusses the 4 additional operation and maintenance expense, including costs associated with 5 acquisitions, increased demand for line locates, and increased preventative maintenance 6 activities to support the Company's efforts to continue providing more cost-effective 7 service to our customers over the long-term. In addition, witness Charles B. Rea discusses the impact to revenues based on the continued declining usage trend which offsets the 8 9 Company's organic growth, as well as a new rate design proposal that includes a base usage 10 and a universal affordability rate. Indiana-American is proposing in this case that rates be 11 designed to include a specific level of water usage (the first 1,500 gallons used per month) 12 to be included without a volumetric charge for all customers¹. Further, the Company is proposing that a new tariff adjustment be offered to customers of certain average income 13 14 levels in order to provide for universal affordability in our rates.

15

Q. Describe how the Company proposes to implement its requested rate increase.

A. The Company proposes to implement the requested rate increase in three steps. The first step ("Step 1") incorporates rate base in service, capital structure, and depreciation as of 60 days before the scheduled hearing date, which is consistent with the draft language for proposed amendments to the Minimum Standard Filing Requirement ("MSFR") rules. We have estimated that date to be July 31, 2023 and are including an estimate of the rate base and projected capital structure and depreciation at that time for the purposes of this filing².

¹ Customers in the Town of Lowell will remain on their existing rates after this rate case.

 $^{^{2}}$ At each rate base cutoff date, Indiana-American will submit a rate base and capital reconciliation compliance filing to certify that all utility plant in service is used and useful as of that date.

1 The first step will also incorporate the annualized level of revenues, uncollectible expense, 2 operating and maintenance expenses, amortizations and taxes projected in a portion of the 3 link period through December 31, 2023. This is the Company's estimate as to the last 4 known month-end before the anticipated date the Final Order in this Cause is issued. We 5 anticipate that rate change to happen on or around January 31, 2024. The second step ("Step 6 2") incorporates the level of revenues, uncollectible expense, operating and maintenance 7 expenses, amortizations and taxes projected through the future test year (April 30, 2025), combined with a projection of rate base, capital structure and depreciation expense as of 8 9 April 30, 2024 (the beginning of the future test year). The third and last step ("Step 3") 10 adjusts revenues, uncollectible expense and certain taxes (IURC, SIT and FIT) and projects 11 rate base, capital structure and depreciation as of April 30, 2025 (the end of the future test 12 year). The proposed tariffs (Attachments GDS-1 and 2) that I have prepared are the form 13 of the tariffs that would apply at Step 3 (with the redlines comparing to the presently 14 approved tariffs). Tariffs for Steps 1 and 2 would be in similar form, but merely illustrative, 15 as the actual tariffs submitted at these steps will be based on actual (not projected) rate base 16 and capital structure at that time. The one difference in format is that rates for Areas 1, 2, 17 and 3 will be fully consolidated, phased in over the three steps. See the Direct Testimony 18 of Charles B. Rea for further information.

19

Q. Was the same Step process used in the last case?

A. No. While the process used in Step 2 and Step 3 will be the same in this case as Step 1 and
Step 2, respectively, were in the prior rate case (Cause No. 45142), in this filing, a new
Step 1 was added. In this filing Step 1 will act as an interim period of rates from the time
an order is final until the beginning of the test year. As described above, this case was put

together, using an actual base 12-month period ended September 30, 2022. From the end
 of that base period through the beginning of the test year period (known as the link period),
 and through the test year period, we used projections for revenues, expenses, capital
 improvements, capital structure, and cost of financings.

5 The Company proposes phasing in the rate increase over three rate changes, starting with 6 Step 1 to occur upon issuance of the Final Order in this case, anticipated to be 7 approximately January 31, 2024, which is prior to the start of the Test Year. Step 1 will 8 include capital related costs (depreciation, taxes, and return) on rate base in service as of 9 July 31, 2023, which is 60 days prior to the expected date of hearings. Step 1 would also 10 include the projected expenses and revenues through the last month before the anticipated 11 Final Order, or December 31, 2023, should the order come out on or before January 31, 12 2024. The Company is not requesting to recover any costs before expenses are projected 13 to occur. Since we are projecting from the end of the historic base period through the end 14 of the test year, the Commission's approval of the revenue requirement for the test year 15 will have necessarily included approval of the extent of the projection that has occurred by 16 the time of Order issuance. In this manner, the approval of the Final Order will have 17 approved the portion of the projection in the link period that occurs up until the Order is 18 final. Using the December 31, 2023, projection point should therefore be the portion of the 19 projection that will have occurred by the time Step 1 rates are implemented. This Step 1 20 rate change, then, would be a precursor to the Step 2 rate change that will occur at the 21 beginning of the Test Year. In this way, rate increases will be more gradually increased. 22 The Company's proposal is very similar to the proposed multi-step increase approved by

the Commission for the City of Evansville; however, the time between the Company's first and second steps will be shorter. The Commission explained in the Evansville Order:

3 "Based on a plain reading of the statutes, nothing in either Ind. Code § 8-4 1.5-3-8 or Ind. Code § 8-1-2-42.7 prohibits a rate increase from taking effect 5 before the beginning of the Test Year. Nor is there any language in either statute that requires the rate increase to take effect only on or after the 6 7 chosen test period. Section 42.7(e) does prohibit "temporary" rates from 8 going into effect before the projected period; however, the allowance for 9 temporary rates under the statute is a statutory relief mechanism a utility 10 may request if the Commission fails to act on the rate request within 300 11 days." (IURC Order in cause No. 45545, issued March 2, 2022, page 31).

12

1

2

FINANCIAL SCHEDULES

13 Q. How are the Company financial schedules presented?

14 Α. The financial schedules, Exhibit REVREQ, that calculate the revenue deficiency and 15 certain adjustments to the test year financial statements are presented for the total Company 16 as well as separated into total water operations and total wastewater operations both 17 including the Company's respective proposed acquisitions. The proposed rates are 18 calculated to produce the revenues that are necessary in order to provide Indiana-American 19 the opportunity to recover its operating expenses, depreciation and amortization, taxes, and 20 earn a return on its net original cost rate base as well as the remaining net balance of the acquisition adjustment associated with Indiana Cities Water Corp. The return on equity 21 22 ("ROE") proposed is supported by Company witnesses Ann Bulkley. Company witness Nick Furia is supporting the Company's proposed capital structure and total Weighted 23 24 Average Cost of Capital projected in this proceeding. Exhibit REVREQ contains four 25 schedules, denoted Schedule REVREQ1 through Schedule REVREQ4.

Q. Please describe Schedule REVREQ1.

2 Schedule REVREQ1 shows the Company's projected pro forma present and proposed net A. 3 utility operating income as of December 31, 2023, using capital related costs based on rate base closed as of July 31, 2023 and projected revenues and O&M as of December 31, 2023 4 5 to be used for Step 1, projected pro forma present and proposed net utility operating income 6 as of April 30, 2025, using capital related costs based on rate base closed as of April 30, 2024 and projected revenues and O&M as of April 30, 2025 to be used for Step 2, and 7 8 projected pro forma present and proposed net utility operating income for the twelve 9 months ended April 30, 2025 to be used for Step 3. This is shown for the total Company 10 and also broken down between water and wastewater. The bottom section of Schedule 11 REVREQ1 shows the calculation of the proposed increase for all three steps (as defined 12 above) for water, wastewater, and the total.

13 Q. What is the proposed increase for the three steps in this case?

14 A. Line 40 of Schedule REVREQ1 shows the water, wastewater, and total increases for Step
15 1, Step 2, and Step 3 in their respective columns.

- 16 Q. Please describe Schedule REVREQ2.
- A. Schedule REVREQ2 shows how the proposed rate increases would be affected by the
 adjustments due to the gross revenue conversion factor for O&M and taxes.
- 19

Q. Please describe Schedule REVREQ3.

20 A. Schedule REVREQ3 shows the calculation of the gross revenue conversion factor for Step

21 1, Step 2, and Step 3. The gross revenue conversion factor used for each of the three time
22 periods is the same.

Q. Please describe Schedule REVREQ4.

A. Schedule REVREQ4 shows the proposed fair value increment for the purchase of Indiana
Cities based on the calculation allowed in previous rate orders. Additional supporting
information on the Company's proposed fair value increment is provided by Company
Witness Ann Bulkley.

6 Q. Did the enactment of Indiana Code § 8-1-2-42.7 affect the MSFR's?

7 Yes. The MSFR's in 170 I.A.C. 1-5-1 through 16 have not yet been revised to address the A. 8 differences in MSFR requirements that were not set up to contemplate the inclusion of a 9 forecasted future test year. In preparing the MSFR's for this case, Indiana-American 10 extrapolated the MSFR's to accommodate the permitted future test year, and when 11 possible, referenced the electronic files that were submitted as part of this case to help with 12 the review of electronic and paper versions of the case. I am aware that new MSFR's are 13 being studied and drafted but are not yet effective as of the filing of this case. Even though 14 the draft rules have not proceeded through formal rulemaking, they have undergone 15 numerous comment periods. As such, we have attempted, where feasible, to follow the 16 most recent version of the draft rules.

17

ACQUISITIONS

18 Q. Please identify the closed acquisitions included in this rate proceeding.

A. Since the prior rate case, the Company has gained approval and has closed on the water
systems in Lake Station (Cause No. 45041), Lowell (Cause No. 45550), River's Edge
(Cause No. 45461), and Claypool (Cause No. 45753) and has closed on the wastewater
systems of River's Edge (Cause No. 45461),

1	and Riley (Cause No. 45290).	These systems and their customers will be included in
2	this rate case.	

3 Q. Please identify the pending acquisitions included in this rate proceeding.

A. The Company is in the process of acquiring one additional water system (filed under Cause
No. 45852). We expect to complete the transaction by Fall 2023 and will be included in
Step 2 revenues.

Q. Did the Company reflect operating revenues, expenses and rate base associated with
the operation of these assets in its rate filing?

- 9 A. Yes. Those systems that were closed prior to the completion of the Base Period (September
 30, 2022) include Lake Station, Lowell, River's Edge, and Riley. These are included in
 Base Period actuals and ongoing revenues and expenses are included in the projections
 through the end of the Test Year. Systems acquired and closed after September 30, 2022,
 include Claypool and Sunset Village. These are included in the Link Period and Test Year
 projections. The Test Year projection in this case includes these systems.
- 15

REVENUES AND RATE DESIGN

16 Q. Has the Company calculated its Test Year revenues under current and proposed 17 rates?

A. Yes. Company witness Rea is sponsoring exhibits that show Indiana-American's Test Year
 revenues under current and proposed rates and the associated revenue shortfall under
 current rates, as well as the derivation of miscellaneous fees, including late fees, that make
 up the non-tariff related components of Indiana-American's revenues.

1	Q.	Has the Company proposed a rate design in this case?						
2	A.	Yes. Mr. Rea's testimony describes Indiana-American's rate design and rate design						
3		proposals for water and wastewater service in this case.						
4		CAPITAL STRUCTURE						
5	Q.	What capital structure is the Company proposing to utilize to determine the cost of						
6		capital for ratemaking purposes?						
7	A.	Company Witnesses Nicholas Furia and Ann Bulkley support the proposed capital						
8		structure, which is shown on Exhibit CC. Exhibit CC, Schedule CC1 has four pages which						
9		show the capital structure at September 30, 2022 (the end of the Base Period), July 31,						
10		2023 (60 days before the anticipated hearing date, used for Step 1), April 30, 2024 (the						
11		beginning of the Test Year, used for Step 2), and April 30, 2025 (the end of the Test Year,						
12		used for Step 3). Additional supporting information on the Company's capital structure and						
13		cost of capital is provided by Mr. Furia and Ms. Bulkley.						
14		RATE BASE						
15	Q.	Are you testifying with respect to the Company's rate base?						
16	A.	Yes. Indiana-American's rate base is set forth in Exhibit RB.						
17	Q.	Please describe Exhibit RB, Schedule RB1.						
18	A.	Schedule RB1 summarizes the various components of original cost rate base for Indiana-						
19		American at September 30, 2022, July 31, 2023, April 30, 2024 and April 30, 2025. The						
20		information is presented on a total Company basis. Total water and wastewater						

information is presented on Schedule RB1W and Schedule RB1WW, respectively.³ As 1 2 shown on Schedule RB1, the original cost rate base of Indiana-American at July 31, 2023 3 for Step 1, April 30, 2024 for Step 2 and April 30, 2025 for Step 3, as adjusted, is 4 \$1,614,354,218, \$1,687,559,031 and \$1,845,347,834, respectively. These balances were 5 derived by taking the Base Period actual balances as of September 30, 2022, and projecting 6 activity on a monthly basis from October 1, 2022 to April 30, 2025. Original cost rate base 7 amounts exclude the unamortized amount of the acquisition adjustment relating to the 1993 8 acquisition of Indiana Cities for which ratemaking treatment through the recognition of fair 9 value is sought. Company Witness Ann Bulkley describes her evaluation of the 10 reasonableness of the Company's overall request in relationship to a fair return on the fair value of the Company's property. This is consistent with the Commission's previous 11 12 findings that this acquisition adjustment should be considered in the fair value analysis.

13 Q. Please describe Exhibit RB, Schedule RB1 for Utility Plant in Service.

14 A. As explained previously, utility plant in-service ("UPIS") balances were pulled from the 15 Company's ledger as of the close of the Base Period at September 30, 2022. Projected 16 activity from October 1, 2022, to April 30, 2025 was then added to the base year, rolling 17 forward the UPIS balance to July 31, 2023, April 30, 2024 and April 30, 2025. The 18 balances of each month during this period of October 2022 to April 2025 were adjusted to 19 record the amount of construction projects completed and transferred from Construction 20 Work in Progress to Utility Plant and were offset by removals of plant that were estimated 21 to be retired during the same period.

³ The rate base component of the Corporate Office was allocated based on number of customers, consistent with prior rate cases.

Q. What is the amount of UPIS authorized in the last rate case?

A. The last authorized UPIS, approved in the Settlement in Cause 45142 and filed as the Test
Year Step Two Certification in that Cause was \$1,961,478,213, as filed in the certification
compliance filing for Step two in the prior rate case showing the April 30, 2020, end of test
year balance.

6 Q. What is the total Utility Plant in Service, as reflected on Schedule RB1?

7 A. Utility Plant in Service balances as of September 30, 2022, July 31, 2023, April 30, 2024, 8 and April 30, 2025, are shown on Schedule RB1, line 3 for each period. The proposed Step 9 1 July 31, 2023, UPIS amount of \$2,491,462,490 is shown on Exhibit RB, Schedule RB1. 10 The increase in UPIS from the last authorized to Step 1 of the current filing is \$530 million. 11 Step 2, the period that reflects April 30, 2024, and the beginning of the test year, UPIS is 12 \$2,610,792,792, an increase of \$119 million from Step 1. The UPIS at the end of the test 13 year, April 30, 2025, is projected to be \$2,837,545,776, an increase of \$227 million from 14 Step 2 and a total increase in UPIS from the last authorized amount of \$876.1 million.

15 The detail for the UPIS can be found by Plant Account for total Company on Exhibit RB,

16 Schedule RB2, for water on Exhibit RB, Schedule RB2W, for wastewater on Exhibit RB,

Schedule RB2WW, and for corporate on Exhibit RB, Schedule RB2C. These schedules
have been provided in file IN 2023 Rate Case - Utility Plant in Service.

19 Q. How much of the increase in UPIS is related to DSIC and DSIC eligible capital spend?

A. The total DSIC eligible additions less retirements in this case is approximately \$286
million, associated with DSIC-12, DSIC-13, and DSIC-14 filings.

Q. Is the DSIC that is being recovered in DISC-12, DSIC-13 and DSIC-14 filings double counted in the current case?

3 Those DSIC revenues are included in present rate revenues that customers are A. No. 4 currently paying and will be reset to zero once new base rates are established. The DSIC 5 includes an annual reconciliation to ensure the Company only collects the amount of 6 revenues authorized by the IURC. The next DSIC reconciliation will be filed in April 2023 7 and will be included in DSIC revenues in the next DSIC filing after the rate case, consistent 8 with how the reconciliation of DSIC-11 was done after the completion of the Company's 9 last base rate case.

10 Q. How much of the increase in UPIS is related to SEI and SEI eligible capital spend?

A. The total SEI eligible additions less retirements in this case is approximately \$51 million,
associated with Cause No. 45609 – SEI 1, and 45609 – SEI 1 S1.

Q. Is the SEI that is being recovered in SEI-1 and SEI-1 S1 filings double counted in the current case?

A. No. Those SEI revenues are included in present rate revenues that customers are currently paying and will be reset to zero once new base rates are established. The SEI includes an annual reconciliation to ensure the Company only collects the amount of revenues authorized by the IURC. SEI revenues were implemented for the first time on February 22, 2023; therefore, there has been no SEI reconciliation completed yet.

20 Q. Were any acquisitions included in Utility Plant in Service as shown on Schedule RB1?

- 21 A. Yes. The acquisitions of Lake Station (Cause No. 45041), Riley Wastewater (Cause No.
- 45290), River's Edge (Cause No. 45461), the Town of Lowell (Cause No. 45550), and the

1 Town of Claypool (Cause No. 45753) have closed and are being included in the utility 2 plant in service balance. The pending acquisition of Sunset Village has been filed under 3 Cause No. 45852 and is included in this rate case filing under the assumption that it will 4 close in the Fall of 2023 and will be included in Step 2 rates. Approximately, \$48 million 5 has been included for these six acquisitions.

6

7

Q.

Please describe the components on Schedule RB1 described as Deferred Depreciation and Post-in-Service AFUDC.

8 A. The unamortized balance of deferred depreciation and post-in-service AFUDC (Allowance 9 for Funds Used During Construction) for certain major construction projects in the 10 Crawfordsville, Johnson County, Southern Indiana, Kokomo, Muncie Sewer, Noblesville, 11 Seymour, Wabash Valley, Warsaw, Northwest operations, Richmond, Muncie, and 12 Noblesville has been included in the original cost rate base in accordance with Commission 13 Orders in Cause Nos. 39150, 39924, 39925, 40402, 40442, 40701, 41244, 41639, 43991, 14 44022, and 45236. Schedule RB4 and the supporting electronic file entitled IN 2023 Rate 15 Case - Deferred Depreciation provide the workpapers for the deferred depreciation portion 16 of rate base. Schedule RB4 workpapers include a listing of the projects approved in the 17 above orders. Schedule RB5 and the supporting electronic file entitled IN 2023 Rate Case 18 - Post In Service AFUDC provide the workpapers for the post-in-service AFUDC portion 19 of rate base. Schedule RB5 workpapers include a listing of the projects approved in the 20 above.

21

Q. Please describe the Schedule RB1 adjustments for Accumulated Depreciation.

A. Schedule RB1 Line 10 adjustment starts with Accumulated Depreciation balance as of the
 close of the base year related to UPIS. Accumulated Depreciation is projected forward,

1 from October 2022 to April 2025, based on monthly UPIS balances for depreciation, 2 retirements, projected cost of removal expenditures, and acquired plant amounts. An 3 adjustment is made to remove the offsetting reserve amount related to the Southern Indiana 4 High Service Pump, which has been removed from rate base per prior orders. New 5 depreciation rates, as proposed in this case and supported by Witness Kennedy, are utilized 6 to increase the reserve for the period between anticipated Order issuance and on through 7 the test year May 2024 – April 2025. The unrecovered reserve for amortization, related to some general plant accounts, are also included. Schedule RB6, supporting electronic file 8 9 is entitled IN 2023 Rate Case - Accumulated Depreciation, provides the exhibit and 10 supporting schedules that provide the detail for Accumulated Depreciation by plant account 11 for total Company, water, wastewater, and corporate.

12 The accumulated amortization balances for BT SOP 98-01, Deferred Depreciation, and 13 Post In-Service AFUDC are included on lines 11 – 13, the supporting schedules are 14 Schedule RB3, RB4 and RB5, respectively. The amortization schedules are continued 15 through April 2025 for projecting the reserve amounts with two adjustments.

Q. Please discuss the adjustments to Line 19 of Schedule RB1, Contributions in Aid of
Construction ("CIAC") and Line 20 of Schedule RB1, Customer Advances for
Construction ("CAC").

A. A portion of the construction projects included in the previously discussed projection of
 UPIS involve property contributed by developer(s) or other parties. Since the property was
 included in UPIS, the projected offsetting amounts are also being included for
 Contributions in Aid of Construction and Customer Advances for Construction from
 October 2022 to April 2025. Projected refunds of advances have also been projected for

this time period. Schedules RB7 and RB8 provides the workpapers and supporting detail
 to these balances and are provided through the electronic files entitled IN 2023 Rate Case
 - Contributions in Aid of Construction and IN 2023 Rate Case - Customer Advances for
 Construction, respectively.

5

Q. Has anything changed about the way CIAC is treated since the last case?

6 A. Yes. With a tariff effective date of June 24, 2020, the IURC approved a settlement in the 7 TCJA proceeding (Cause No. 45032 S4) whereby the Company amortizes the CIAC 8 balance against depreciation expense. Previously, the Company depreciated the underlying 9 CIAC asset without an offsetting entry to amortize the CIAC balance. The CIAC balance 10 has been and will be amortized at a rate of 2.61%, representing the weighted average depreciation rate for the water assets in the Company at the time of the last depreciation 11 12 study. The settlement calls for that rate for five years after the effective date. Therefore, 13 CIAC will be amortized at 2.61% in this case.

14 Q. Please comment on the capacity adjustment for the Somerset Water and Sewer 15 operations.

16 This capacity adjustment was first ordered by the Commission in Cause Nos. 36448 and A. 17 36449 (November 25, 1981) and some form of this adjustment has been included in each 18 subsequent rate case involving these operations. For the water operation, the adjustment 19 represents 39.3% [(150 capacity - 91 customers)/150] and for the sewer operations 64.0%20 [(250 capacity - 90 customers) / 250] multiplied by net book value of the pumping and 21 treatment facilities. The rate base component for this item is reflected on line 22 of 22 Schedule RB1. The detail for the Somerset Water and Sewer Capacity Adjustment is 23 provided in the workpapers labeled as Schedule RB10W and Schedule 10WW,

2

respectively. The electronic file is entitled IN 2023 Rate Case - Somerset Capacity Adjustment.

3 0. Please address Line 26 of Schedule RB1, which is described as acquisition adjustment. 4 A. The amount in the Per Books column represents the unamortized balance of the acquisition 5 adjustments resulting from several acquisitions, each of which was approved by this Commission. The workpaper labeled as Schedule RB11, electronic file is entitled IN 2023 6 7 Rate Case - Acquisition Adjustment Net and supporting schedules to this exhibit provide 8 a detailed listing of these acquisitions including the currently approved ratemaking 9 treatments. As shown on Schedule RB11, adjustments have been made to the September 10 30, 2022, balance Per Books. First, adjustments have been made to reflect the monthly 11 amortization to be recorded through April 2025. Second, an adjustment has been made to 12 exclude the unamortized balance of certain acquisition adjustments from the original cost 13 rate base. Note that the acquisition adjustment associated with the Indiana Cities 14 acquisition is addressed through the fair value increment, consistent with several orders of the Commission.⁴ As I explained previously, the Commission's Order found that the 15 16 Indiana Cities acquisition adjustment ("AA") should be reflected in Indiana-American's 17 fair value rate base rather than its original cost rate base. Accordingly, the unamortized 18 balance of the acquisition adjustment has been eliminated from the pro forma original cost 19 rate base shown on line 26 of Schedule RB1.

For the Indiana Cities AA and the acquisition adjustment relating to the acquisition of United in 2000, Statement of Financial Accounting Standards No. ("SFAS") 109 required

⁴ See Cause No. 40103 (IURC 5/30/1996); Cause No. 40703 (IURC 11/11/1997); Cause No. 42029 (IURC 11/6/2002); and Cause No. 42520 (IURC 11/18/2004).

the creation of an asset entitled Utility Plant Acquisition Adjustment - Deferred Income Taxes to offset the liability Deferred Income Taxes - Acquisition Adjustment. These balances are identical offsetting amounts at April 30, 2025, and will continue to be identical as the acquisition adjustments are amortized for accounting purposes. The deferred tax asset has been excluded from line 26 on Schedule RB1 because it does not represent an investment and it is offset by the corresponding deferred tax liability which has not been included in the capital structure.

8

Q. Please comment on Line 28 of Schedule RB1 described as materials and supplies.

9 A. Materials and supplies reflects the use of a 13-month average balance over the time period
10 of September 2021 through September 2022 (includes the Base Period plus one month).
11 This is consistent with prior rate cases. The detail for the Materials and Supplies
12 Adjustment is provided in the workpapers labeled Schedule RB13, electronic file is entitled
13 IN 2023 Rate Case - Materials and Supplies.

14

NEW REGULATORY ACCOUNTING TREATMENT

Q. What expenses is INAWC requesting be granted new regulatory accounting deferral treatment?

A. The Company is requesting regulatory accounting deferral treatment for Pension and
OPEB expenses that are supported in this case by Company witness Jennifer M.B Grisham,
Production expenses that are supported in this case by Company witnesses Thomas G.
O'Drain and Manuel Cifuentes, Jr., and expenses relating to the Company's proposal to
implement a new Universal Affordability rate, which is supported by Company witness
Charles B. Rea.

Q. What specifically does the Company request as "regulatory accounting deferral treatment" for these expenses?

A. The Company requests that through the conclusion of the Company's next rate proceeding, the Company be permitted to record any amounts above or below the projected level of the expenses mentioned above and defined in more detail below into separate regulatory asset or liability accounts. At the time of the next rate proceeding, the Company will address the recovery of the balances and any request to continue regulatory asset or liability treatment beyond that next base rate proceeding.

9 Q. How would the Company's proposed regulatory accounting treatment operate?

10 Indiana-American is proposing four completely separate regulatory accounts, for Pension, A. 11 OPEBs, Production costs, and Universal Affordability costs. The respective annual level 12 of expenses of each account is to be established in this rate case as part of INAWC's base 13 rates. Upon the effective date of new rates in this case, the Company would compare its 14 actual expenses incurred to the amount included within base rates. The difference between 15 the two would be deferred to a regulatory asset or liability with the balance included in 16 base rates and amortized over a defined period determined in INAWC's next general rate 17 case. This will ensure that both the Company and its customers only experience the actual 18 Pension/OPEB, Production and Universal Affordability expenses incurred by the 19 Company.

1		PENSION AND OPEB EXPENSE
2	Q.	Please describe the adjustment to operating expenses related to pension and OPEB
3		expense.
4	A.	Please see the testimony of Company Witness Jennifer M.B Grisham for the description of
5		the adjustments to operating expenses.
6	Q.	Does the Company Propose changes to the way Pension and OPEB expenses are
7		treated?
8	A.	Yes.
9	Q.	Please summarize the Company's request with regard to the Pension and OPEB
10		expense.
11	A.	The Company requests the Commission authorize the requested level of expense identified
12		and supported in this case by Company witness Grisham, for recovery in this proceeding.
13		As discussed above, the Company requests that the Commission allow the Company to
14		record any amounts above or below the amount authorized in rates to a regulatory asset or
15		liability, as appropriate, from the effective date of new rates in this proceeding until the
16		Company's next base rate case. As proposed, this pension/OPEB expense accounting
17		deferral will protect both the Company's customers and INAWC against the volatility in
18		pension/OPEB expense.
19	Q.	Why is it appropriate that the Company be permitted to record the amount of Pension
20		and OPEB, above or below the amount authorized in rates to a regulatory asset or
21		liability?

1 A. Pension and OPEB expenses mentioned in this section and included in this case are based 2 on a projected Test Year of May 1, 2024, through April 30, 2025. The amount of the 3 expenses going forward will change based on a number of factors. In fact, Pension and OPEB expenses are a complex calculation based upon actuarial reports that consider a 4 5 number of variables. The level of fluctuation in these expenses from year to year can 6 change drastically based on market fluctuations and the factors used to calculate the 7 expenses. In this case, Pension expense drives about \$2 million of revenue requirement 8 increase and OPEB drives another \$900,000. When markets change and this expense 9 reverses, customers will benefit through the recording of these accounts. In the past, 10 Indiana-American rate case Cause No. 43680, Indiana-American proposed a Pension 11 balancing account that was denied. Had that balancing account been established, Pension 12 and OPEB costs that had gone down in those subsequent years would have been returned 13 to customers. This is not an issue of customers baring the risks of the Pension and OPEB 14 decision-making and fluctuations as much as it is a way to assure customers only pay for 15 the Pension and OPEB expenses incurred, nothing more and nothing less. For the 16 Company, it means receiving the proper revenues to cover two of the cost elements to run 17 its business. Likewise, this does not grant the Company a "free-pass" to mismanage the 18 Pension or OPEB programs. When returning in the next case, the Company will need to 19 show the results of the Pension and OPEB regulatory accounts and ask for recovery. If 20 imprudence is found, those balances would be subject to Commission scrutiny as to 21 whether or how much would be recovered.

The Company is already seeing volatility in these expenses. This fluctuation and volatility
 are outside of the Company's control and is a significant expense for INAWC. The purpose

1 of the Company's request for deferral is to both protect the Company's customers if the 2 expense were to decrease in the future, as well as to allow the Company the opportunity to 3 claim in a future proceeding the increased levels of cost.

4

Q. How do you propose these accounts would work?

5 A. There would be two separate accounts, one for Pension and one for OPEB. Beginning the 6 first month after Step 2 rates are in effect, the Company will record the difference between 7 the expense authorized in this case, of which the Company is requesting \$635,168 for 8 Pension and (\$1,750,437) which is a credit for OPEB, and the actual expense. The annual 9 number approved divided by 12 will result in a monthly authorized amount which will be 10 compared to the actual expense for the month. If the authorized number that is in rates is 11 higher than the actual expense, a regulatory liability will be set up to record the difference. 12 If the actual expense is higher than the authorized amount in rates, a regulatory asset will 13 be recorded. At the time of the next rate case, the Company will present the net amount in 14 these account for return to the customers (in the case of a net Regulatory Liability) or for 15 collection in rates (in the case of a net Regulatory Asset).

Q. Has the Company reviewed how the fluctuations in expense from year to year would have impacted the Company if deferral of pension and OPEB expenses had been in place previously?

A. Yes, below are two charts that lay out the authorized level of pension and OPEB expense and the actual amounts booked by calendar year. In the variance column, a positive number indicates that the actual expense exceeded the authorized level, and a negative number indicates that the actual amount was lower than the authorized level. For example, if the requested deferral treatment had been in place in the last rate case, then for 2021 the 1 Company would have recorded a regulatory liability of \$2 million for pension expense and 2 \$2.3 million for OPEB expense which would have been deferred and amortized back to the 3 customers in this case.

Pension			ОРЕВ				
	Authorized	Actual	Variance		Authorized	Actual	Variance
2016	\$951,928	\$1,546,575	\$594,647	2016	\$952,400	\$503,437	(\$448,962)
2017	951,928	1,846,048	894,120	2017	952,400	255,344	(697,056)
2018	951,928	1,485,254	533,326	2018	952,400	(1,309,753)	(2,262,153)
2019	1,186,555	1,968,667	782,112	2019	291,091	(1,991,825)	(2,282,916)
2020	1,212,389	409,356	(803,034)	2020	170,002	(2,355,893)	(2,525,895)
2021	1,107,993	(984,542)	(2,092,535)	2021	(370,217)	(2,670,258)	(2,300,041)
2022	1,107,993	(1,384,791)	(2,492,784)	2021	440,112	(2,662,701)	(3,102,813)

4

5 Q. Is the Company proposing to recover carrying costs on deferred balances?

A. No. The Company is only proposing to defer any variance between the base level
established in this case and the actual level incurred to an asset or liability account.
Deferred balances will be addressed in INAWC's next general rate case where an
appropriate amortization period will be determined. At that time, the annual amortization
expense will be included.

11

PRODUCTION COST REGULATORY ACCOUNT

12 Q. What expenses do you consider "Production Costs"?

A. The Company defines Production Costs as Chemical Costs, as defined and described in Company Witness O'Drain's testimony, and expenses incurred to provide water and wastewater services to our customers including purchased water, fuel and power, and waste disposal, as defined and described in Company Witness Cifuentes' testimony. These are among the most critical costs incurred because they are critical to continuing to provide safe and reliable water and wastewater service to our customers and their families. As Company witness Kari Britto explains, production costs are not a discretionary expense the
 Company can choose to incur or not incur. The Company is requesting \$18,847,645 in
 expense for Production Costs broken out as \$380,086 for Purchased Water, \$9,419,447 for
 Fuel and Power, \$6,641,700 for Chemicals, and \$2,406,412 for Waste Disposal. These
 figures are supported in INAWC Financial Exhibit OPER in Schedules OM1, OM2,
 Confidential exhibit OM3, and OM4, respectively.

- 7 Q. Is INAWC proposing to change the way Production Costs are treated?
- 8 A. Yes,

9 Q. Please summarize the Company's request with regard to Production Costs.

10 A. The Company requests the Commission authorize the requested level of production cost 11 expenses, identified and supported in this case by Company witness Cifuentes, for recovery 12 in this proceeding. In addition to establishing a base level of expense, the Company is 13 requesting approval for accounting treatment to defer production costs that deviate from 14 those authorized in base rates. The accounting deferral would allow INAWC to record 15 any amounts above or below the amount authorized in rates to a regulatory asset or liability, 16 as appropriate, from the effective date of new rates in this proceeding until the Company's 17 next base rate case.

18 Q. Why is INAWC proposing to establish the production cost deferred accounting 19 mechanism?

A. As INAWC witness Mr. O'Drain explains, the chemical market has been extremely volatile
 compared to historical levels, driven by many factors such as COVID-19 impacts,
 inflationary growth in commodity prices, escalation in energy prices, and overall supply

1 and demand pressure within a consolidating chemical market. The Company must utilize 2 these chemicals to provide safe, clean drinking water service to our customers. The 3 external pricing and market factors leave these expenses outside of the control of the 4 Company and in many cases outside of the control of many of the Company's suppliers. 5 These factors will continue to impact pricing beyond current contracts. Likewise, the 6 energy markets in general are all higher than they have been in many years. As I stated 7 earlier, these production costs are necessary for the Company to continue to provide safe, clean drinking water service to its customers. 8 Thus, market conditions impacting 9 production costs represent an extraordinary combination of circumstances that are expected 10 to continue to produce significant price volatility over the next several years. The 11 accounting deferral for production costs would protect both the Company's customers and 12 INAWC against this volatility in production expenses.

13 Q. How would the Company's proposed accounting deferral for production costs 14 operate?

15 A. As stated above, in this case, an annual level of production costs will be established as part 16 of INAWC's base rates. Upon the effective date of new rates in this case, the Company 17 would compare its actual production costs incurred (i.e., chemicals, purchased water, fuel 18 and power, and waste disposal) to the amount included within base rates. The difference 19 between the two would be deferred to a regulatory asset or liability and would be included 20 in base rates and amortized over a period determined in INAWC's next general rate case. 21 This will ensure that both the Company and its customers only experience the actual 22 production costs incurred by the Company in providing service.

Q. Is the Company proposing to recover carrying costs on deferred balances?

A. No. The Company is only proposing to defer any variance between the base level
established in this case and the actual expense level incurred to an asset or liability account.
Deferred balances will be addressed in INAWC's next general rate case where an
appropriate amortization period will be determined. At that time, the annual amortization
expense will be included within operating expenses.

Q. Why is it appropriate that the Company be permitted to record the amount of Production expenses above or below the amount authorized in rates to a regulatory asset or liability.

10 Production expenses in this case, are based on a projected Test Year of May 1, 2024, A. 11 through April 30, 2025. As explained in more detail in the Direct Testimony of Company 12 Witness O'Drain, chemical and fuel prices have increased materially due to recent and 13 significant changes in market conditions. As proposed above, the Company requests that 14 the Commission allow the Company to record any amounts above or below the amount 15 authorized in rates to a regulatory asset or liability, as appropriate, from the effective date 16 of new rates in this proceeding until the Company's next base rate case. Given the 17 fluctuation in these expenses the Company is proposing deferred accounting treatment to 18 protect both the Company's customers and INAWC against volatility in production 19 expenses.

20

UNIVERSAL AFFORDABILITY REGULATORY ACCOUNT

21

Q. What is the purpose of a Universal Affordability regulatory account?

A. Company witness Rea, in his direct testimony, proposes a new Universal Affordability
 Tariff that would provide discounts to participating customers. This new tariff would be

available to all qualifying customers in the Company's service territory. Mr. Rea goes into details as to the proposed discount and the purpose and design of the new pricing tool.

3 Q. How will the Universal Affordability tariff implementation work?

4 A. To continue to address affordability, the new rate design begins with the proposal that all 5 customers will be charged \$20 per month on a 5/8" meter for the first 1,500 gallons of water used per month. That will be available in base water rates for all customers. On top 6 7 of that new rate design, the Universal Affordability tariff will help to reach a level where 8 all customers will pay a monthly bill for basic water service that is no higher than 2% of 9 their income. Under this program, eligible households will receive monthly bill discounts 10 of between 30 and 80 percent for water service on both the meter charge and the volumetric 11 charge. In order to analyze which customers would be eligible for inclusion, the Company 12 will contract with an outside firm to identify and help to administer this tariff. There are 13 other American Water state affiliates currently using Dollar Energy as a consultant for this 14 purpose. Costs associated with administering this tariff have not been included in the 15 Company's test year period in this case, and are proposed to be picked up, as applicable, 16 in the regulatory asset account discussed below.

17 Q. Why is there a need for the Universal Affordability regulatory account?

A. According to Mr. Rea, the Company is proposing an assumption of 10% participation in
 the Universal Affordability Tariff in this proceeding. The impact of rolling in this tariff and
 reducing these customers' monthly bills will be dispersed to other water customers through
 the rate design process. Mr. Rea projects that this proposal amounts to approximately \$1.3
 million for Step 2 rates and \$1.4 million for Step 3 rates that would be reallocated in water
 rates. This discount proposed can vary by participation levels, number of customers, and

volumes. This regulatory account proposal is designed so that other customers are not
 charged an amount that does not come to fruition nor that the Company is in a position to
 collect more or less revenues based on the participation level in this proposal.

4

5

Q.

Universal Affordability regulatory account?

Beside participation and volume changes, what else should be included in the

6 A. This tariff proposal is new for the Company. It is based off of information we gathered 7 from the Low Income Pilot Program established in the last rate case for Indiana-American. 8 Our attempt to grow this affordability concept will come with some additional expenses. 9 Rather than project expenses needed for customer education, communication, and 10 administration of this new tariff, it is better left to be included in this regulatory account. 11 The Company wants to be sure that the revenue requirement approved in this case versus 12 the revenue requirement collected to run this program does not impact customers or the 13 Company. In other words, neither the customers nor the Company should be better or worse 14 off due to the education, communication, or administration of this program. This account 15 will allow only for the costs incurred to be collected.

Q. How would the Company's proposed Universal Affordability regulatory treatment operate?

A. As stated above, in this case, an annual level of Affordability discounts proposed will be established as part of INAWC's base rates. Upon the effective date of new rates in this case, the Company would compare the participation levels and the actual amount of the discount applied to the amount included within base rates. The difference between the two would be deferred to a regulatory asset or liability and would be amortized over a period determined in INAWC's next general rate case. Likewise, upon the effective date of new rates in this case, the Company will include the actual amount of the customer education,
 communication, and administration expenses in this account. These costs, booked as a
 regulatory asset would be amortized over a period determined in INAWC's next general
 rate case. This will ensure that both the Company and its customers only experience the
 actual discount applied to customers and associated expenses.

6 Q. Is the Company proposing to recover carrying costs on deferred balances?

A. No. The Company is only proposing to defer any variance between the base level
established in this case and the actual level incurred to an asset or liability account.
Deferred balances will be addressed in INAWC's next general rate case where an
appropriate amortization period will be determined. At that time, the annual amortization
expense will be included.

12 Q. Why is it appropriate to defer costs associated with the Company's proposal for 13 Universal Affordability.

14 While the Company has included projected participation in base rates, as Company Witness A. Rea discusses in his testimony, actual participation in the program may vary. In addition, 15 16 the costs associated with administering this tariff have not been included in the Company's 17 test year period in this case and are proposed to be picked up in a regulatory deferral. This 18 regulatory account proposal is designed so that other customers are not charged an amount 19 that does not come to fruition nor that the Company is in a position to collect more or less 20 revenues based on the participation level in this proposal. The Universal Affordability 21 program is discussed in more detail in my testimony below.

CREDIT CARD PROCESSING FEES

- 2 Q. What is the Company proposing in this case related to credit card fees?
- A. The Company proposes including credit card fees in the overall cost of service in this rate
 case. These costs are currently paid directly by customers on top of their current bill.
- 5 Q. Why is the Company proposing to include credit card fees?

6 A. The Company's goal is to provide customers with the most convenient alternatives to pay 7 their bill. Customers are accustomed to many transactions that are paid with a credit card, 8 as most online transactions are today. Charging a credit card fee on top of the customer bill 9 adds friction to the process of paying a bill. Eliminating the direct payment of the fee will 10 help more customers pay their bill on time and avoid late fees and potential disconnections and is also expected to improve timely collections. According to a National Association 11 12 of State Utility Consumer Advocates ("NASUCA") resolution (Resolution 2102-07), "state 13 public utility commissions are urged to survey the utilities within their jurisdictions to 14 determine the options that are available to consumers for paying utility bills without incurring additional charges." The resolution further states that: "Be it further resolved, 15 16 that state public utility commissions are urged to exercise their jurisdiction as necessary 17 and appropriate so as to accomplish the public policy objective that consumers be given an 18 ability to make direct payment of utility bills by debit or credit card, without unjustified 19 convenience fees."

20

Q. How much in credit card fees is the Company including in this rate case?

A. The Company is including \$1,163,647 for credit card fees in this rate case.

1 **Q.** How was that calculated?

A. The Company used a three-year average (2020-2022) for the number of credit card
payments made by customers as the basis. Based on this average, INAWC should see
almost 597,000 credit card transaction. The fee is \$1.95 per credit card transaction. Again,
based on the three-year average, INAWC projects that \$1,163.647 in fees will be paid. See
table below:

Credit Card Fees				
	Transactions Fee Expense			
2020	520,974	\$1.95	\$1,015,899	
2021	600,237	\$1.95	\$1,170,462	
2022	669,015	\$1.95	\$1,304,579	
AVERAGE	596,742	\$1.95	\$1,163,647	

7

8 Q. How are these fees incorporated into the revenue calculation in this case?

9 A. The Company proposes to waive the processing fees applied to individual customers and
10 include those fees in overall cost of service in base operating expense shown in the Test
11 Year. This is shown on the Customer Accounting line in operating expenses on line 26 of
12 INAWC 2023 Rate Case – Pro Forma Income Statement (Exhibit REVREQ, Schedule
13 OPINC).

14

REGULATORY EXPENSE

15 Q. Please describe the adjustments for regulatory expense.

A. The purpose of this adjustment is to annualize rate case expense for the costs related to this
 rate filing. Estimated costs related to the rate filing include legal fees, consultants' costs,
 travel expenses, and other expenses. INAWC proposes that these costs be amortized over

a three year period, consistent with prior rate case filings. The verifiable link period
 expense and future test year expense can be found in INAWC Financial Exhibits OPER
 Schedule OM23 within the Exhibit Tab. The schedule can be found in the file entitled
 INAWC 2023 Rate Case - Regulatory Expense.

5 Q. Should reasonable and prudently incurred rate case expense be recovered?

A. Yes. The cost of litigating a rate case is a normal and essential cost of service for any
regulated public utility and should be treated as such. As a regulated utility, INAWC has a
legal obligation to provide safe, adequate, and reliable service to its customers. Periodic
rate changes are necessary to keep a public utility financially healthy, and in a position to
continue to provide customers with safe and adequate service at just and reasonable rates.
The way that INAWC changes its base rates is through the rate case process.

12

COVID-19 COST RECOVERY

13 Q. Does Indiana - American have COVID-19 costs to recover in this case?

A. Yes. The Company is seeking recovery of \$383,817 of COVID-19 related costs. These
costs can be found in the Amortization exhibit in file INAWC 2023 Rate Case –
Amortization Expense.xlsx. The calculation for that balance can be found on tab
Workpaper 1, lines 20 through 23 of that exhibit.

- 18 Q. Please provide some background of that Asset and Liability background.
- A. On March 6, 2020, Indiana Governor Eric J. Holcomb issued Executive Order 20-02
 declaring a public health emergency for the Coronavirus Disease of 2019 ("COVID-19").
 On March 13th Indiana-American voluntarily:
- 22
- reconnected all customers who had previously been disconnected for non-payment

1	• began waiving reconnect fees
2	• began suspending late fees and stopped applying to past-due accounts
3	• suspended disconnection of services for non-payment; and
4	• began sending courtesy letters, and making courtesy phone calls, to customers with
5	past-due balances to inform them of the amount of their past due balances, but
6	making no mention of disconnection or late fees and interest penalties
7	On March 19, 2020, Governor Holcomb issued Executive Order 20-05, which prohibited
8	providers of gas and electric utilities, broadband, telecommunication, water and
9	wastewater services from discontinuing service to any customer in the state during the
10	public health emergency.
11	On May 27, 2020, the IURC approved Order 45380 to allow utilities, among other things,
12	to "begin using regulatory accounting, such as the use of regulatory assets and liabilities,
13	for any impacts related to the continuation of the service disconnection moratorium, waiver
14	of fees, and expanded customer payment arrangements. "
15	On June 29, 2020, the IURC issued an order in 45380 Phase 1 allowing "regulatory
16	accounting for any impacts associated with any prohibition on utility disconnections,
17	waiver or exclusion of certain utility fees (i.e., late fees, convenience fees, deposits, and
18	reconnection fees), and the use of expanded payment arrangements to aid customers. Such
19	regulatory accounting authority may include costs incurred beginning on March 6, 2020."
20	As for O&M costs, the Commission declined to approve that request but found utilities
21	could seek "cost recovery or other related rate relief at any time in the future through
22	existing regulatory avenues, such as through the filing of a base rate case."

Q.

What COVID-related costs are included in the amortization?

2 A. The amortization amount includes balances from both the regulatory asset and the 3 regulatory liability that was set up and charged since March 6, 2020 through December 31, 4 2021. This net balance is to be amortized over the life of the rate case, assumed to be three 5 These costs include foregone late fees, disconnect/reconnect expenses, years. 6 uncollectible/bad debt expense, other direct costs, debt carrying costs, and Service 7 Company expenses, offset by savings realized by the Company on forgone Travel and 8 Conference expenses.

9

DEPRECIATION EXPENSE

10 Q. Please identify and discuss the Depreciation Expense found on Schedule DEPR1 of 11 Exhibit OPER.

12 Line 1 of Schedule DEPR1 shows the annual depreciation expense in the Base Year ended A. 13 September 30, 2022, for Wastewater, Water, and Total Company. At the bottom of 14 Schedule DEPR1 on line 61, the Company shows the adjustment for Depreciation Expense 15 based on the Company's forecasted UPIS balance as of July 31, 2023, which we anticipate 16 to be 60 days prior to hearings and lines up with the Rate Base associated with Step 1. 17 Lines 25 and 49 of Schedule DEPR1 present the adjustment for Depreciation Expense 18 based on the Company's forecasted UPIS balance as of April 30, 2024 and April 30, 2025, 19 respectively. These dates represent the beginning and the end of the Test Year.

The depreciation rates as proposed by Witness Kennedy are applied to the projected plant balances in those respective periods which allows for a full year's depreciation on the assets included in original cost rate base as shown on Petitioner's Exhibit RB, Schedule RB1. Also included are other depreciation expenses such as Amortization of Deferred

1		Depreciation, Reg Asset-AFUDC Debt, CIAC and Utility Plant Acquisition Adjustments,
2		FAS 141. Total pro forma Depreciation Expense from Lines 61, 25, and 49 of Exhibit
3		OPER, Schedule DEPR1 are \$67,594,587, \$72,377,139 and \$81,407,659, respectively.
4		The support schedules to the test year Depreciation Expense are found in Schedule DEPR1,
5		electronic file is entitled INAWC 2023 Rate Case - Depreciation Expense.
6		AMORTIZATION EXPENSE
7	Q.	Please identify and discuss Line 13 of Schedule DEPR2 of Exhibit OPER.
8	A.	Lines 14 and 28 of Exhibit OPER, Schedule DEPR2 are the pro forma expense levels for
9		the periods ending December 31, 2023, and April 30, 2025, respectively. The adjustments
10		required to determine pro forma Amortization Expense are listed in lines 5-11 and lines
11		18-26. These projected expenses include Warsaw CPS, Regulatory Asset AFUDC Equity
12		Gross-up, Post-in-Service AFUDC, EPA Risk and Resiliency Assessment, COVID 19
13		Regulatory Asset (discussed above), and Low Income Program Costs and the 20% of the
14		Service Enhancement Improvements ("SEI") revenue requirement and Deferred
15		Depreciation/Property Taxes & PISCC. The workpapers for Schedule DEPR2 are in the
16		electronic file entitled INAWC 2023 Rate Case - Amortization Expense.
17		STATE AND FEDERAL INCOME TAXES
18	Q.	Does Exhibit OPER, Schedule TX1 compute income taxes at statutory rates?
19	A.	Yes. The federal income tax expense rate is 21%. The Indiana current state income tax
20		expense rate is 4.9%. The same ratios and rates were used for all three Rate Steps.

Q.

Are these the same rates used in the prior rate case?

A. The federal rate was and remains at 21%. The state rate has changed. In the last case,
INAWC use state tax rates per IC 6-3-2-1(b), the adjusted gross income tax ("AGIT")
which was imposed at the statutory rate as follows: after June 30, 2018 and before July 1,
2019, use 5.75%, and after June 30, 2019 and before July 1, 2020, use 5.50%. For midway
through 2021 and beyond, the Indiana State Tax Rate is 4.9%, the rate used in this rate case
filing.

8 Q. How was the synchronized interest deduction calculated and utilized in the 9 computation of income taxes?

10 The interest deduction was calculated by multiplying the weighted cost of long-term debt A. 11 by the pro forma original cost rate base, the calculation is found on Exhibit OPER, TX1 12 Workpaper 3 which is the "Interest Sync" tab on the file entitled INAWC 2023 Rate Case 13 - Income Tax Expense-State and Federal. The purpose of including an interest 14 synchronization deduction in the tax calculation is to synchronize the rate base with the 15 interest bearing components of the capital structure that have financed rate base. The 16 weighted cost of long-term debt used in determining the interest deduction has been 17 calculated on Exhibit CC, Schedule CC1. Since zero cost elements of the capital structure 18 such as deferred income taxes are used to finance rate base, these items are included in the 19 capital structure for interest synchronization purposes so that interest bearing debt 20 instruments are not unduly weighted higher than they should be. This methodology is 21 consistent with that approved in the Company's prior rate cases, and was specifically 22 approved in Cause No. 40103.

Q. What is shown on Exhibit OPER, TX1 Workpaper 4?

2 A. This workpaper calculates parent company (American Water) interest, imputed to Indiana-3 American pursuant to the methodology prescribed in the Commission's Supplemental 4 Order on Remand dated September 16, 1981 in Cause No. 34571. This is more commonly 5 known as the Muncie Remand Method. This interest has been deducted in the 6 determination of current federal income taxes. The Company is including the amount of 7 the interest deduction for American Water's interest as applied to the common stock, paid in capital, and Retained Earnings of the Company. 8

9 Q. How is excess accumulated deferred income tax ("EADIT") from the TCJA 10 addressed?

A. Pursuant to the settlement agreement previously referenced, the EADIT is being returned
as an offset against income tax expense using ARAM. This amount is included in Line 23
of Exhibit OPER,TX1, which ties back to Financial Exhibit CC and its supporting
Workpapers for Deferred Income Tax. The Workpapers for Deferred Income Tax were
compiled by the American Water's Tax Department using PowerTax.

16

FINANCIAL STATEMENTS OF THE COMPANY

17 Q. Please describe Exhibit FS.

A. Exhibit FS has three schedules. Schedule FS1 is the Income Statement for the twelve
months ended December 31, 2021, December 31, 2022, the Link Period through December
31, 2023, April 30, 2024 (beginning of Test Year) and April 30, 2025 (end of Test Year).
Schedule FS2 is the Balance Sheet as of the same dates shown in the Income Statement,
with the exception that the balance sheet shows balances as of July 31, 2023 to match the
Rate Base figures as of 60 days before the expected hearing dates instead of showing

- December 31, 2023. Schedule FS3 is the Cash Flow Statement and is shown with the same
 five time periods as in the Income Statement.
- 3

EXHIBIT INDEX AND MODEL INSTRUCTIONS

4 Q. Did the Company provide an electronic index for the exhibits and workpapers?

A. Yes, the Company provided a CD with all of the files used to support the requested revenue
requirement in this case. The file is entitled INAWC 2023 Rate Case Constants and can
be found in the folder structure \IN\2023 Rate Case\Exhibits\Data to Compile Exhibits.
The tab entitled Link Out EXH1 is the index to the exhibits and shows the folder, the file
name and the witness(s) for each exhibit. The tab entitled Link Out Workpapers provides
the Workpaper Index and provides additional information regarding workpapers and the
folder, file name and a description.

12 Q. Are there instructions on how to make adjustments to the model?

A. Yes, the Company provided instructions regarding the files that need to be opened to ensure the links between files update if any adjustments are made. The instructions were added to ensure it was clear on how the rate case model should work. Instructions for opening the model can be found in the INAWC 2023 Rate Case Constants excel file, on the Model Instructions Tab. The Company also included a summary model which is one file that summarizes the major areas of the case. This file can be found in the Exhibits folder, excel file labeled IN Summary Model.

PROPOSED RATE SURCHARGES AND CREDITS

2 Q. Are there any special rate considerations that you are asking for in this case?

A. Yes. There are two. First, we have a proposed new surcharge for infrastructure investment
in Montgomery County. Second, we will be including in rates the over-collection of the
Utility Receipts Tax.

6 Q. Please explain the proposal for Montgomery County.

7 The General Assembly has adopted and amended Indiana Code § 8-1-2-46.2 ("Section A. 8 46.2") providing for further extensions of service without a deposit or with a reduced 9 deposit. One of the bases for such an extension is an extension for economic development 10 purposes. The Company has made an extension in Montgomery County at the request of 11 the Montgomery County Commissioners. It is doubtful the extension would currently 12 satisfy the 20-year positive contribution test in subsection (b) of Section 46.2, and so the 13 Company has required Montgomery County to fund the vast majority of the extension (i.e., 14 a deposit) pursuant to subsection (c). But because the economic development will benefit 15 Montgomery County, subsections (d) and (e) provide a mechanism to recover the costs of the Company's investment only from our customers located in Montgomery County. 16

17 Q. Please explain.

A. Indiana Code § 6-1.1-12.5-1(3) defines "eligible infrastructure" as facilities used in the
treatment, storage, or distribution of water by a water utility. Further, Indiana Code § 8-12-46.2 says that upon establishing an Infrastructure Development Zone and requesting a
utility (in this case Indiana-American) to extend service, the utility (again, IndianaAmerican) may file a petition with the Indiana Utility Regulatory Commission ("IURC")
seeking approval of the requested extension. If such request is approved, the IURC shall

approve rate schedules that include a surcharge payable only by customers located in the
 geographic area within the jurisdiction of the Commissioners, including the geographic
 area established as an Infrastructure Development Zone.

In accordance with Indiana Code ch. 6-1.1-12.5, county executives adopted an ordinance
 designating a geographic territory as an Infrastructure Development Zone after holding a
 properly noticed public hearing.

7

Q. Provide background as to the investment in Montgomery County.

A. The project was planned in phases. Phase 1 consisted of installation of water main to
extend service east towards I-74. Phase 2 consisted of installation of main, a booster station,
and a water tower. This project supports the economic development efforts of Montgomery
County and provides service to an industrial park and its first manufacturer. After
completion of final punch list items in spring 2023, the total cost of phase 1 and 2 is
expected to be approximately \$18,000,000 (before netting the contribution). Primary
funding is being provided by Montgomery County.

15

Q. What is INAWC requesting in this Cause with respect to this investment?

A. Included in the Rate Base actuals through September 2022 is \$2,777,506 for this project.
 These costs are to be recovered through a surcharge on Montgomery County customers in
 our Crawfordsville District only. There are 6,339 customers, not counting private fire
 protection meters. In order for these customers to reimburse the Company for these costs
 in compliance with the ordinance, the Company will charge \$3.54 per meter per month on
 their regular water bill. This number has been reduced for revenues received from a large

1		customer in the area. Attachment GDS-3 is a copy of the Montgomery County Ordinance
2		and Attachment GDS-4 is a workpaper calculating the per-meter monthly charge.
3	Q.	What if the request under subsections (d) and (e) of Section 46.2 were denied?
4	A.	As I indicated, this extension satisfies subsection (c). Without the surcharge, we would
5		recover the Company's costs of its portion of the investment from all customers across the
6		State.
7		UTILITY RECEIPTS TAX ("URT")
8	Q.	Please explain the URT over-collection.
9	A.	House Enrolled Act ("HEA") 1002 was passed in 2022 and directed: "Not later than May
10		1, 2022, a utility shall file with the commission a rate adjustment that adjusts the utility's
11		rates and charges to reflect the repeal of the utility receipts tax." On April 29, 2022,
12		Indiana-American made a 30-Day filing to remove the URT from revenue requirement
13		effective July 1, 2022. On June 28, 2022, the OUCC filed an objection to that 30-Day filing
14		and the IURC opened a subdocket (Cause No. 45734 S1). On October 20, 2022, Indiana-
15		American filed a revised tariff pursuant to 180 IAC 1-6-1 and on November 23, 2022, the
16		new tariff was approved removing the URT from Revenue Requirement.
17		However, during the period of time from July 1, 2022 through November 23, 2022, the
18		URT remained in revenue requirement and was collected in rates. This produced an over-
19		collection of \$1,356,008.24 that needs to be returned to customers.

O.

How will the URT over-collected balance be disposed?

A. Indiana-American is proposing that this be returned to customer during the Step 1 rate
change on a special tariff that expires after four months. In this manner, the balance will
be returned over approximately the same time frame as it was collected.

5 The over-collection was collected through both volumetric and fixed rates, both water and 6 The correction should happen the same way. wastewater customers. Please see 7 Attachment GDS-5 for the schedule calculating the return of the over-collection by 8 customer class and location and Attachment GDS-6 for the new temporary tariffs for water 9 and wastewater. Part of the URT over-collection was on DSIC revenues, and the current 10 DSIC will be reset to zero in this filing. INAWC will use revenues and customer counts 11 proposed in this filing for the Step 1 rate change to calculate the credit. This credit will 12 apply to the fire charge as well.

13

LOW INCOME PILOT PROGRAM

14 Q. Please provide the relevant background for the existing Low Income Pilot Program.

15 In the agreed-upon settlement that was approved in Cause No. 45142, the parties A. 16 established a low-income pilot program ("LIPP" or "Pilot"). The settlement says "The 17 Company agrees to add the Gary, Indiana service territory as a third location for inclusion in the Low Income Pilot Program. The Settling Parties agree that the total program cost for 18 the LIPP will be borne evenly (50/50) between the deferred asset and non-deferred 19 20 contribution established herein." To be considered for the LIPP, a customer needs to 21 qualify for the Low Income Home Energy Assistance Program (LIHEAP). Every year, customers who qualify for LIHEAP will be considered for the LIPP through the 22 23 administrator, the Community Action Agencies, of the LIPP.

Q. Please describe the Company's current low-income discount tariff pilot project.

2 The Company's current LIPP is described on page 10 of the Company's water service tariff. A. 3 The Pilot is available to any qualifying residential customer in the Gary, Muncie, and Terre 4 Haute service territory whose household earnings meet low income guidelines for the 5 Indiana LIHEAP. Upon qualification for the program, residential customers with a 5/8" meter receive a discount of 80% of the fixed 5/8" monthly customer charge. The current 6 7 fixed monthly 5/8" meter minimum customer charge is \$15.47. The discount applied to the 8 customer's monthly bill is \$12.37. The program has a cap, with the Company reserving the 9 right to limit participation in the pilot to 1,395 participating customers.

10 Q. Has the Company seen significant participation in this pilot program?

11 A. Indiana households that make 60% of the state median income or less qualify for Indiana 12 LIHEAP benefits. The Company estimates that there are approximately 28,000 water 13 service customers in the Gary, Muncie, and Terre Haute service territories that would 14 qualify for these benefits based on their household income. Currently approximately 140 15 customers are taking service through the Pilot, which is approximately 0.5% of the total 16 estimated eligible customer base.

17 Q. Does this conclude your Direct Testimony?

18 A. Yes, it does.

VERIFICATION

I, Gregory Shimansky, Director Rates & Regulatory, affirm under penalties of perjury that the foregoing representations are true and correct to the best of my knowledge, information and belief.

Gregory Shimansky

Date: 3/27/2023

INDIANA-AMERICAN WATER COMPANY, INC. GREENWOOD, INDIANA

<u>SCHEDULES OF RATES AND TARIFFS</u> <u>IN AND ADJACENT TO</u>

CRAWFORDSVILLE CLAYPOOL JOHNSON COUNTY (FRANKLIN, GREENWOOD, & NEW WHITELAND)

KOKOMO (KOKOMO, RUSSIAVILLE, & SHERIDAN) LOWELL

MOORESVILLE MUNCIE NEWBURGH (NEWBURGH, YANKEETOWN) NOBLESVILLE

NORTHWEST INDIANA OPERATIONS (BURNS HARBOR, CHESTERTON, GARY, HOBART, MERRILLVILLE, PORTAGE, PORTER & SOUTH HAVEN) RICHMOND RIVER'S EDGE

SEYMOUR SHELBYVILLE SOMERSET

SOUTHERN INDIANA (JEFFERSONVILLE, CHARLESTOWN, CLARKSVILLE, GEORGETOWN & NEW ALBANY), INDIANA SULLIVAN (SULLIVAN & MEROM) SUMMITVILLE SUNSET VILLAGE

WABASH

TERRE HAUTE (WABASH VALLEY) (FERRE HAUTE, MARION HEIGHTS, FARMERSBURG, & MECCA) WARSAW

WAVELAND WEST LAPAYETTE WINCHESTER

Issued:

Effective:

CLASSIFICATION OF SERVICE GENERAL WATER SERVICE

Available For

All general water service customers except sale for resale customers.

Billing Frequency

Bills for general water service shall be rendered on a monthly basis. The following sets forth the schedules of volumetric rates on a monthly basis.

Volumetric Rates

The following shall be the rates for consumption:

Area One Group includes: Crawfordsville, Claypool, Johnson County, Kokomo, Mooresville, Muncie, Newburgh, Noblesville, Northwest, Richmond, River's Edge, Seymour, Shelbyville, Sheridan, Somerset, Southern Indiana, Sullivan, Summitville, Sunset Village, Wabash, Wabash Valley, Warsaw, Waveland, West Lafayette, and Winchester.

Area Two Group includes: Town of Lowell

	Hundred Gallons	Rate Per 100 Gallons
Area One Group:		
For the first	15	\$ 0.00000
For the next	135	1.57415
For the next	37,250	0.47800
For all over	37,400	0.37800
Area Two Group:		
For the first	50	\$1.10055
For the next	100	1.05519
For the next	200	1.00292
For the next	350	0.87867

Note: Unless specified rates are for all areas.

Effective:

Issued:

Attachment GDS-1 Page 3 of 38

1.U.R.C. No. W-22-A Cancelling All Previously Approved Tariffs (W-21-A) Original Page 2a of 10

CLASSIFICATION OF SERVICE GENERAL WATER SERVICE (CONT'D)

Montgomery County Surcharge

A \$3.54 per customer surcharge is applicable to all general water service customers that were taking service in Montgomery County as of January 31, 2024. Pursuant to the Commission's final order in Cause No. (Pending) this surcharge will remain in effect through January 31, 2044, or until otherwise instructed to be removed.

Issued:

Effective:

I.U.R.C. No. W-22-A Cancelling All Previously Approved Tariffs (W-21-A) Original Page 3 of <u>10</u>

CLASSIFICATION OF SERVICE GENERAL WATER SERVICE AND SALE FOR RESALE

Customer Charge

All metered general water service and sale for resale customers shall pay a Customer Charge based on the size of meter installed (or multiple meters installed--in which case, the charge is based on the total of all meters installed). The Customer Charge rates are listed below. For general water service, 1,500 gallons is included as an allowance in the monthly meter charge.

	<u>Monthly</u>	
Size of Meter	Customer Charge*	Sale for Resale Only*
5/8"	\$ 20.00	\$ 30.40
3/4"	28.30	43.60
1"	37.10	59.40
1-1/2"	69.50	101.70
2"	127.00	180.50
3"	200.20	293.10
4"	311.20	466.90
6"	563.70	879.20
8"	869.10	1,376.10
10"	1,372.30	2,199.00
12"	2,196.20	3,569.80

* Subject to the Distribution System Improvement Charge listed on Appendix A and System Enhancement Improvement Charge listed on Appendix B

Note: Unless specified rates are for all areas.

Issued:

Effective:

I.U.R.C No. W-22-A Cancelling All Previously Approved Tariffs (W-21-A) Original Page 3a of <u>10</u>

<u>CLASSIFICATION OF SERVICE</u> <u>GENERAL WATER SERVICE AND</u> <u>SALE FOR RESALE (Cont.)</u>

Town of Lowell:

A minimum charge will apply to all customers. If usage is below the Gallons Allowed for the minimum charge, the following rates will apply:

Minimum Charges		
Meter Size (in inches)	Gallons Allowed	Rate
5/8	2,500	\$27.50
1	4,000	44.00
1-1/4	5,000	55.01
1-1/2	6,500	70.83
2	8,700	94.03
3	14,100	150.98
4	19,600	206.58
6	68.500	655.42

Issued:

Effective:

Attachment GDS-1 Page 6 of 38

I.U.R.C. No. W-22-A Cancelling All Previously Approved Tariffs (W-21-A)

Original Page 4 of 10

<u>CLASSIFICATION OF SERVICE</u> <u>SALE FOR RESALE</u>

<u>Available For</u> All sale for resale customers.

Billing Frequency

Bills for sales for resale service shall be rendered on a monthly basis. The following schedules of volumetric rates are set forth on a monthly basis.

Volumetric Rates

The following shall be the rates for consumption:

	Hundred	Rate Per 100
	Gallons	Gallons
For the first	300,000	\$ 0.41605
For all over	300,000	0.38167

Note: Unless specified rates are for all areas.

CONTRACTED WATER SERVICE

Sale for resale customers taking service pursuant to a written contract shall honor any minimum purchase obligation set forth in said contract.

Issued:

Effective:

Attachment GDS-1 Page 7 of 38

I.U.R.C. No. W-22-A Cancelling All Previously Approved Tariffs (W-21-A) Original Page <u>5</u> of <u>10</u>

<u>CLASSIFICATION OF SERVICE</u> <u>FIRE SERVICE</u>

PRIVATE FIRE SERVICE

For all districts the rates for private fire service are based upon the size of the service, and no additional charges will be made for fire hydrants, hose connections or standpipes connected to and supplied by such private fire services.

Monthly Rate per connection (flat rate, not metered)

Size of Service	Monthly Charge
2" Diameter	\$ 3.25
2-1/2" Diameter	5.83
3" Diameter	9.41
4" Diameter	20.06
6" Diameter	58.26
8" Diameter	124.18
10" Diameter	223.30
12" Diameter	360.70

Note: Unless specified rates are for all areas.

PRIVATE FIRE HYDRANT SERVICE

Available only to customers receiving private fire hydrant service.

Monthly Surcharge per hydrant - \$ 58.26

Note: Unless specified rates are for all areas.

Issued:

Effective:

CLASSIFICATION OF SERVICE FIRE SERVICE

PUBLIC FIRE HYDRANTS

Each municipality or governmental entity responsible for public fire service in the areas listed below shall pay for each public fire hydrant within its boundaries.

Monthly surcharge per hydrant: \$66.02

Where applicable: Clarksville.

PUBLIC FIRE PROTECTION SURCHARGE

Applicability

Applies to all customers, with the exception of Sale for Resale customers, not located within the boundaries of the governmental entities responsible for public fire service in the areas listed in Public Fire Hydrants. Applicable to any water customer, with the exception of Sale for Resale customers, located in areas within municipal boundaries or to any water customer within 1,000 feet of a public fire hydrant (measured from the hydrant to the nearest point on the property line of the customer) on the Company's distribution mains in areas not within municipal boundaries. In addition to the charges for water service under currently approved tariffs, a public fire protection surcharge shall be charged to, and collected from, each customer to whom said surcharge is hereby made applicable. If multiple meters are installed the surcharge(s) shall be based upon the total of all meters installed.

Size of Meter	Monthly Charge- Area One and Two	Town of Lowell Only
5/8"	\$4.75	\$6.63
3/4"	7.12	
1"	11.85	10.60
1-1/2"	23.73	23.19
2"	37.95	17.23
3"	71.16	23.06
4"	118.60	37.36
6"	237.23	51.94
8"	379.55	181.53
10"	605.27	496.90
12"	1,020.05	

Effective:

Issued:

I.U.R.C. No. W-22-A Cancelling All Previously Approved Tariffs (W-21-A) Original Page 7 of 10

CLASSIFICATION OF SERVICE

METERED PLANT SALES

Available to all customers desiring to purchase water pumped directly into portable water tanks, furnished by the Customer, at the Company's designated plant sites from a coin-operated machine charged at the current schedule of metered rates.

MISCELLANEOUS TEMPORARY WATER SERVICE

Miscellaneous temporary water service is available upon application therefore for construction projects located in the vicinity of distribution mains of the Company suitable and adequate for supplying the service requested in the territory served by the Company. Each application for service under this rate shall list in detail the purposes for which water service is to be used. If more than one fire hydrant or special service connection is used, the customer charge is to apply to each such hydrant or temporary service connection so used.

Rate:

The rate for this service shall be the sum of the charges as determined under sub-paragraphs (a) and (b) below:

(a) The applicant for <u>Miscellaneous Temporary Water Service</u> shall be required to pay the Company's cost of labor plus 30% for supervision, transportation, materials (excluding the cost of the meter), use of tools, and overhe.ad and indirect costs required in connection with establishing, disconnecting and dismantling of the temporary connection. This payment shall be made to the Company before the facilities are installed by the Company based upon amounts estimated by the Company. The payment shall be adjusted to actual costs by a refund or additional charge when service is discontinued.

(b) The volume of water taken through the temporary connection shall be metered by a meter furnished and owned by the Company. For water consumed through such meter, the regular schedule of water rates, including minimum payment provisions, for <u>General Water Service</u> shall apply.

Issued:

Effective:

<u>CLASSIFICATION OF SERVICE</u> <u>RATE FOR MISCELLANEOUS TEMPORARY WATER SERVICE (CONT'D)</u>

Permit where use of fire hydrants is required:

If the temporary water service connection is from a public fire hydrant, then a permit to use the hydrant must be obtained by the applicant from the Company. A permit will be issued by the Company only when the applicant first obtains written permission from the Chief of the Fire Department for use of the hydrant, and delivers the written permission to the Company. Any permit issued by the Company shall be revocable at the Company's option.

Special provisions:

The Company reserves the right to discontinue service if the purpose for which water is used or the quantities of construction work to be performed have been misrepresented. In that event, the Company will refund the unearned portion of the advance payment.

Issued:

Effective:

Attachment GDS-1 Page 11 of 38

I.U.R.C. No. W-22-A Cancelling All Previously Approved Tariffs (W-21-A) Original Page <u>8</u> of <u>10</u>

RECONNECTION CHARGE

When it has been necessary to discontinue water service to any premises because of a violation of the Company's Rules and Regulations or on account of non-payment of any bill for water service, a charge of Forty Dollars (\$40.00) will be made to cover the expense of turning on the water service, except customers located in the acquired areas within the former Rivers Edge Utility Inc.'s Certificate of Territorial Authority as discussed on page 3 above .

However, any service reconnected at the request of a Customer after regular business hours, or on Saturdays, Sundays, or Holidays, will be billed a charge of Sixty Dollars (\$60.00).

INSUFFICIENT FUNDS CHARGE

In the event a check, draft of other instrument tendered to the Company for water service provided by the Company is dishonored by the bank or another institution upon which it is drawn, by reason of "insufficient funds", "account closed" or other similar reason, a Charge For Dishonored Check of Nineteen Dollars (\$19.00) for each such dishonored instrument will be made by the Company to the customer except customers located in the acquired areas within the former Rivers Edge Utility Inc.'s Certificate of Territorial Authority as discussed on page 3 above. Such charge will be added and will be due and payable on the terms and conditions of the Company's billing in payment of which the dishonored instrument was so tendered. The Company may serve a Customer on a cash basis for the next twelve months only if more than one check of the Customer is returned NSF in the previous twelve-month period. "Cash" shall be deemed to mean U.S. currency, U.S. Postal money order, or certified check.

AFTER HOURS SERVICE CHARGE

A charge of \$20.00 per call will be made for non-emergency customer service calls made after normal working hours, weekends, or holidays at the customer's request, provided the reason for the call was not the fault of the water company. This charge is separate and distinct from the reconnection charges or any other charges. It is non-cumulative in respect to the other charges listed.

REBATES AND ABATEMENTS

When a customer has an extended absence exceeding two months, there will be no abatement of water rates unless the customer notifies the company in sufficient time so the meter can be removed before the customer departs. Service shall be resumed upon notification by the customer and his payment of a \$10.00 service charge, which also includes the cost of removal of the meter.

Issued:

Effective:

CLASSIFICATION OF SERVICE

DEFERRED MAIN EXTENSION MONTHLY PAYMENT

Deferred Main Extension Monthly Payment will apply to customers receiving water service through a main extension installed under Rule 8.3. In addition to the rates and charges for General Water Service and, where applicable, Fire Service, such customers will pay a Deferred Main Extension Monthly Payment computed in accordance with the Rule specified above and based on the cost of the main extension.

BILLING OF LICENSE, OCCUPATION, FRANCHISE, OR OTHER SIMILAR CHARGES OR TAXES

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, or other similar fee or tax now or hereafter imposed upon the Company by local taxing authorities, whether imposed by ordinance, franchise or otherwise, and which fee or tax is based upon a percentage of the gross receipts, net receipts, or revenues from sales of water rendered by the Company to the Customer.

Where more than one such charge or tax is imposed by a taxing authority, the total of such charges or taxes applicable to a Customer may be billed to the Customer as a single amount.

Charges or taxes herein referred to shall in all instances be billed to Customers on the basis of Company rates effective at the time of billing, and on the basis of the tax rate effective at the time billing is made.

CONNECTION FEE

The Connection Fee set forth on this schedule is applicable to new service line connections in accordance with I.U.R.C. No. W-14 of the Rules and Regulations.

Meter Size	Fee	
5/8''	\$800	
1"	\$1,400	
2"	\$2,400	
3"	\$8,100	
4"	\$10,800	
6"	\$12,900	
8''	\$15,700	
10"	\$19,400	
12"	\$19,800	

Issued:

Effective:

SYSTEM DEVELOPMENT CHARGES

The System Development Charges set forth on this schedule is applicable to service line connections in accordance with the Company's Rules and Regulations as in effect from time to time.

Meter Size	Fee
5/8"	\$528
3/4"	\$792
1"	\$1,320
1.5"	\$3,167
2"	\$5,015
3"	\$11,481
4"	\$19,796
6"	\$42,231
8"	\$73,904
10"	\$110,856

Issued:

Effective:

DATA USAGE FEES FOR SEWER BILLINGS

<u>Availability</u>

The Data Usage Fees set forth on this schedule is applicable to sewer utilities requesting water usage data that allows said utilities to properly bill for sewer services rendered by such utilities.

Usage Fees:

Data Records Acquired Per Month	Rate
0- 250	\$ 25.00
251- 600	75.00
601- 1.500	275.00
1,501 - 5,000	575.00
5,001 - 7,000	900.00
7,001 - 10,000	1,300.00
10,001 - 15,000	1,650.00
15,001 - 20,000	4,750.00
20,001 - 30,000	6,055.00
30,000 +	6,555.00

Issued:

Effective:

I.U.R.C. No. W-22-A Cancelling All Previously Approved Tariffs (W-21-A) Original Appendix A

Distribution System Improvement Charge (DSIC)

The Distribution System Improvement Charge (DSIC) Percentage set forth on this schedule is applicable where clearly denoted on other rate schedules, and this DSIC Charge by Meter Size shall be added to all charges billed. Changes to the DSIC shall be occasioned by filings in accordance with Indiana Code Chapter 8-1-31.

All Water Groups	
DSIC Charge by	
Meter Size	Meter Size
5/8"	\$0.00
3/4"	\$0.00
1"	\$0.00
11/2"	\$0.00
2"	\$0.00
3"	\$0.00
4"	\$0.00
6"	\$0.00
8"	\$0.00
10"	\$0.00
12"	\$0.00

Issued:

Effective:

SYSTEM ENHANCEMENT

IMPROVEMENTS (SEI)

The System Enhancement Improvements (SEI) fixed meter charge set forth on this schedule is applicable where clearly denoted on other rate schedules, and this SEI Charge by Meter Size shall be added to all charges billed. Changes to the SEI shall be occasioned by filings in accordance with Indiana Code Chapter 8-1-31.7-8.

All Water Groups		
Meter	SEI Charge	
	by	
Size	Meter Size	
5/8"	\$ 0.00	
3/4"	\$ 0.00	
1"	\$ 0.00	
1 1/2"	\$ 0.00	
2"	\$ 0.00	
3"	\$ 0.00	
4"	\$ 0.00	
6"	\$ 0.00	
8"	\$ 0.00	
10"	\$ 0.00	
12"	\$ 0.00	

Issued:

Effective:

1.U.R.C. No. W-22-A Cancelling All Previously Approved Tariffs (W-21-A) Original Appendix D Page 1 of 2

<u>UNIVERSAL AFFORDABILITY DISCOUNT</u> <u>- VOLUMETRIC</u>

Available For

All general water service customers except sale for resale customers. To qualify for these discounts, the customer must make application to the Company and present required supporting documentation.

Billing Frequency

Bills for general water service shall be rendered on a monthly basis. The following sets forth the schedules of discounts from volumetric rates on a monthly basis.

Volumetric Rates Discount

The following shall be the discount applied to a qualifying customer's volumetric rate when calculating their monthly bill. For Area 1 customers, the first volumetric block, representing the first 1,500 gallons used per meter per month, the rate is zero and there will be no discount. For volume usage above 1,500 gallons per month, the volume rate discount will be applied according to a qualifying customer's income level in relation to the Federal Poverty Level ("FPL").

Area One Group includes: Crawfordsville, Claypool, Johnson County, Kokomo, Mooresville, Muncie, Newburgh, Noblesville, Northwest, Richmond, River's Edge, Seymour, Shelbyville, Sheridan, Somerset, Southern Indiana, Sullivan, Summitville, Sunset Village, Wabash, Wabash Valley, Warsaw, Waveland, West Lafayette, and Winchester.

Area Two Group includes: Town of Lowell

	Hundred Gallons	Rate Per 100 Gallons
<u>Area One Group:</u> 0% - 50% of FPL		
For the first	15	\$0.00000
For the next 50%-100% of FPL	135	(\$1.25932)
For the first	15	\$0.00000
For the next 100% - 150% of FPL	135	(\$0.78708)
For the first	15	\$0.00000
For the next	135	(\$0.47225)
<u>Area Two Group:</u> 0% - 50% of FPL		
For the first	15	(0.88044)
For the next	135	(\$0.84415)
50%-100% of FPL		
For the first	15	(\$0.55028)
For the next	135	(\$0.52760)
100% - 150% of FPL		
For the first	15	(\$0.33017)
For the next	135	(\$0.31656)

Note: Unless specified rates are for all areas.

Effective:

1.U.R.C. No. W-22-A Cancelling All Previously Approved Tariffs (W-21-A) Original Appendix D Page 2 of 2

<u>UNIVERSAL AFFORDABILITY DISCOUNT</u> <u>- CUSTOMER CHARGE</u>

Available For

All general water service customers except sale for resale customers. To qualify for these discounts, the customer must make application to the Company and present required supporting documentation.

Billing Frequency

Bills for general water service shall be rendered on a monthly basis. The following sets forth the schedules of discounts from fixed customer charges on a monthly basis.

Customer Charge Discounts

The following shall be the discount applied to a qualifying customer's customer charge when calculating their monthly bill. The discount will be applied according to a qualifying customer's income level in relation to the FPL.

Area One Group includes: Crawfordsville, Claypool, Johnson County, Kokomo, Mooresville, Muncie, Newburgh, Noblesville, Northwest, Richmond, River's Edge, Seymour, Shelbyville, Sheridan, Somerset, Southern Indiana, Sullivan, Summitville, Sunset Village, Wabash, Wabash Valley, Warsaw, Waveland, West Lafayette, and Winchester.

Area Two Group includes: Town of Lowell

Customer Charge Discount	
Area One Group: 0% - 50% of FPL	(\$16.00)
50%-100% of FPL	(\$10.00)
100% - 150% of FPL	(\$6.00)
<u>Area Two Group:</u> 0% - 50% of FPL 50%-100% of FPL 100% - 150% of FPL	(\$22.00) (\$13.75) (\$8.25)

Note: Unless specified rates are for all areas.

Issued:

Attachment GDS-1 Page 19 of 38

I.U.R.C. No. W-<u>2+22</u>-A Cancelling All Previously Approved Tariffs (W-<u>20A21A</u>) <u>Second RevisedOriginal</u> Page <u>1</u> of <u>10</u>

INDIANA-AMERICAN WATER COMPANY, INC. GREENWOOD, INDIANA

<u>SCHEDULES OF RATES AND TARIFFS</u> <u>IN AND ADJACENT TO</u>

CRAWFORDSVILLE CLAYPOOL JOHNSON COUNTY *(FRANKLIN, GREENWOOD, & NEW WHITELAND)*

KOKOMO (KOKOMO, RUSSIAVILLE, & SHERIDAN) LOWELL

MOORESVILLE MUNCIE NEWBURGH (NEWBURGH, YANKEETOWN) NOBLESVILLE

NORTHWEST INDIANA OPERATIONS (BURNS HARBOR, CHESTERTON, GARY, HOBART, MERRILLVILLE, PORTAGE, PORTER & SOUTH HAVEN) RICHMOND RIVER'S EDGE

SEYMOUR SHELBYVILLE SOMERSET SOUTHERN INDIANA *(JEFFERSONVILLE, CHARLESTOWN, CLARKSVILLE, GEORGETOWN & NEW ALBANY), INDIANA* SULLIVAN (SULLIVAN & MEROM) SUMMITVILLE SUNSET VILLAGE

WABASH

TERRE HAUTE (WABASH VALLEY) (FERRE HAUTE, MARION HEIGHTS, FARMERSBURG, & MECCA) WARSAW

WAVELAND WEST LAPAYETTE WINCHESTER

Issued:

Effective:

1.U.R.C. No. W-<u>2422</u>-A Cancelling All Previously Approved Tariffs (W-<u>2021</u>-A) <u>Fifth RevisedOriginal</u> Page <u>2</u> of <u>10</u>

<u>CLASSIFICATION OF SERVICE</u> <u>GENERAL WATER SERVICE</u>

Available For

All general water service customers except sale for resale customers.

Billing Frequency

Bills for general water service shall be rendered on a monthly basis. The following sets forth the schedules of volumetric rates on a monthly basis.

Volumetric Rates

The following shall be the rates for consumption:

Area One Group includes: Crawfordsville, Claypool, Johnson County, Kokomo, <u>Mooresville</u>, Muncie, Newburgh, Noblesville, Northwest, Richmond, <u>River's Edge</u>, Seymour, Shelbyville, Sheridan, Somerset, Southern Indiana, Sullivan, Summitville, <u>Sunset Village</u>, Wabash, Wabash Valley, Warsaw, Waveland, and-West Lafayette, and Winchester.

Area Two Group includes: Mooresville and Winchester

Area Three includes <u>customers located in the acquired areas within the former Rivers Edge Utility</u> Inc.'s Certificate of Territorial Authority

Area Four Two Group includes: Town of Lowell

	Hundred Gallons	Rate Per 100 Gallons
Area One Group:		
For the first	150	\$ 0. <u>5148000000</u>
For the next	37,250<u>135</u>	0.34814<u>1.57415</u>
For the next	37,250	<u>0.47800</u>
For all over	37,400	0. 20405<u>37800</u>
Area Two Group:		
For the first	150	\$0.41200
For the next	37,250	0.30225
For all over	37,400	0.19867
Area Three		
For all usage levels		\$1.27215
Area Four -Two Group	:	
For the first	50	\$1.10055
For the next	100	1.05519
For the next	200	1.00292
For the next	350	0.87867

Note: Unless specified rates are for all areas.

Effective:

1.U.R.C. No. W-<u>2422</u>-A Cancelling All Previously Approved Tariffs (W-<u>2021</u>-A) Original Page 2a of 10

CLASSIFICATION OF SERVICE GENERAL WATER SERVICE (CONT'D)

Montgomery County Surcharge

A \$3.54 per customer surcharge is applicable to all general water service customers that were taking service in Montgomery County as of January 31, 2024. Pursuant to the Commission's final order in Cause No. (Pending) this surcharge will remain in effect through January 31, 2044, or until otherwise instructed to be removed. Yankeetown Surcharge

A \$10.00 per customer surcharge is applicable to all general water service customers that were taking service through the Yankeetown system as of March 26, 2014. Pursuant to the Commission's final-order in Cause No. 44400 this surcharge will remain in effect through April 28, 2024.

Issued:

Effective:

I.U.R.C. No. W-<u>2422</u>-A Cancelling All Previously Approved Tariffs (W-<u>2021</u>-A) <u>Third RevisedOriginal</u> Page 3 of <u>10</u>

CLASSIFICATION OF SERVICE GENERAL WATER SERVICE AND SALE FOR RESALE

Customer Charge

All metered general water service and sale for resale customers shall pay a Customer Charge based on the size of meter installed (or multiple meters installed--in which case, the charge is based on the total of all meters installed). The-Customer Charge rates are listed below. For general water service, 1,500 gallons is included as an allowance in the monthly meter charge. and do not include any allowance for water usage.

	<u>Monthly</u>	
Size of Meter	Customer Charge*	Sale for Resale Only*
5/8"	\$ <u>15.2620.00</u>	\$ <u>23.23</u> 30.40
3/4"	21.62 28.30	33.34<u>4</u>3.60
1''	28.3237.10	4 5.36 59.40
1-1/2"	53.05 69.50	77.62 101.70
2"	96.91 127.00	137.74<u>180.50</u>
3"	152.76 200.20	223.63 293.10
4"	237.47 <u>311.20</u>	356.27<u>4</u>66.90
6"	4 <u>30.13</u> 563.70	670.84 879.20
8"	663.10869.10	1,049.89 1,376.10
10"	1,047.06 1,372.30	1,677.80 2,199.00
12"	1,675.67 2,196.20	2,723.72 <u>3,569.80</u>

* Subject to the Distribution System Improvement Charge listed on Appendix A and System Enhancement Improvement Charge listed on Appendix B

Note: Unless specified rates are for all areas.

The following rates and charges are applicable to customers located in the acquired areas within the former <u>Rivers</u><u>Edge Utility Inc.'s Certificate of Territorial Authority</u>:

Recurring Charges:	
Mobile Home and Camp Lots	A flat fee of \$63.61 per month
	(6 month minimum)
Non Recurring Charges:	
Disconnection Fee	\$45
Reconnection Fee	<u>\$45</u>
Residential Water Connection Charge	<u>\$200</u>
RV Site Water Connection Charge	
Returned Check Charge	<u></u>
Tampering Fee	\$200
Late Fee Water	- 10% of the first \$3, and 3% of the excess \$3

Issued:

Effective:

I.U.R.C No. W-2122-A Cancelling All Previously Approved Tariffs (W-2021-A) <u>Fourth RevisedOriginal</u> Page 3a of <u>10</u>

<u>CLASSIFICATION OF SERVICE</u> <u>GENERAL WATER SERVICE AND</u> <u>SALE FOR RESALE (Cont.)</u>

Town of Lowell:

A minimum charge will apply to all customers. If usage is below the Gallons Allowed for the minimum charge, the following rates will apply:

Minimum Charges		
Meter Size (in inches)	Gallons Allowed	Rate
5/8	2,500	\$27.50
1	4,000	44.00
1-1/4	5,000	55.01
1-1/2	6,500	70.83
2	8,700	94.03
3	14,100	150.98
4	19,600	206.58
6	68.500	655.42

Issued:

Effective:

Attachment GDS-1 Page 24 of 38

I.U.R.C. No. W-<u>2422</u>-A Cancelling All Previously Approved Tariffs (W-<u>2021</u>-A)

Second Revised Original Page 4 of 10

<u>CLASSIFICATION OF SERVICE</u> <u>SALE FOR RESALE</u>

<u>Available For</u> All sale for resale customers.

Billing Frequency

Bills for sales for resale service shall be rendered on a monthly basis. The following schedules of volumetric rates are set forth on a monthly basis.

Volumetric Rates

The following shall be the rates for consumption:

	<u>Hundred</u>	Rate Per 100
	Gallons	Gallons
For the first	300,000	\$ 0. 27867<u>41605</u>
For all over	300,000	0. 2556 4 <u>38167</u>

Note: Unless specified rates are for all areas.

CONTRACTED WATER SERVICE

Sale for resale customers taking service pursuant to a written contract shall honor any minimum purchase obligation set forth in said contract.

Issued:

Effective:

I.U.R.C. No. W-2122-A

Cancelling All Previously Approved Tariffs (W-2021-A) <u>Second RevisedOriginal</u> Page <u>5</u> of <u>10</u>

<u>CLASSIFICATION OF SERVICE</u> <u>FIRE SERVICE</u>

PRIVATE FIRE SERVICE

For all districts the rates for private fire service are based upon the size of the service, and no additional charges will be made for fire hydrants, hose connections or standpipes connected to and supplied by such private fire services.

Monthly Rate per connection (flat rate, not metered)

Size of Service	Monthly Charge
2" Diameter	\$ 3.25
2-1/2" Diameter	5.83
3" Diameter	9.41
4" Diameter	20.06
6" Diameter	58.26
8" Diameter	124.18
10" Diameter	223.30
12" Diameter	360.70

Note: Unless specified rates are for all areas.

PRIVATE FIRE HYDRANT SERVICE

Available only to customers receiving private fire hydrant service.

Monthly Surcharge per hydrant - \$ 58.26

Note: Unless specified rates are for all areas.

Effective:

Issued:

CLASSIFICATION OF SERVICE FIRE SERVICE

PUBLIC FIRE HYDRANTS

Each municipality or governmental entity responsible for public fire service in the areas listed below shall pay for each public fire hydrant within its boundaries.

Monthly surcharge per hydrant: \$67.4166.02

Where applicable: Clarksville.

PUBLIC FIRE PROTECTION SURCHARGE

Applicability

Applies to all customers, with the exception of Sale for Resale customers, not located within the boundaries of the governmental entities responsible for public fire service in the areas listed in Public Fire Hydrants. Applicable to any water customer, with the exception of Sale for Resale customers, located in areas within municipal boundaries or to any water customer within 1,000 feet of a public fire hydrant (measured from the hydrant to the nearest point on the property line of the customer) on the Company's distribution mains in areas not within municipal boundaries. In addition to the charges for water service under currently approved tariffs, a public fire protection surcharge shall be charged to, and collected from, each customer to whom said surcharge is hereby made applicable. If multiple meters are installed the surcharge(s) shall be based upon the total of all meters installed.

Size of Meter	Monthly Charge-	West-	Seymour
	Area One and Two	Lafayette	Only
		Only	
5/8"	\$4 <u>.854.75</u>	3.40	\$4.25
3/4"	7.27 7.12	5.08	6.38
1"	12.10 11.85	8.48	10.63
1-1/2"	24.23 23.73	16.95	21.24
2"	38.75 <u>37.95</u>	27.13	33.98
3"	72.66 71.16	50.85	63.71
4"	121.10<u>118.60</u>	84.76	106.18
6"	242.22 237.23	169.51	212.37
8"	387.54 <u>379.55</u>	271.23	339.78
10"	629.75 605.27	440.76	552.14
12"	1,041.52 1,020.05	728.95	913.16

Issued:

Effective:

Attachment GDS-1 Page 27 of 38

I.U.R.C. No. W-<u>2122</u>-A Cancelling All Previously Approved Tariffs (W-<u>2021</u>-A) Third Revised Page 6a of <u>10</u>

CLASSIFICATION OF SERVICE <u>FIRE SERVICE</u>

Size of Meter	Sheridan Only	Summitville-	Town of
		Only	Lowell
			Only
5/8"	\$4.85	\$3.77	\$6.63
3/4"		\$5.65	
1"	\$12.10	\$9.42	10.60
1/1/4"			23.19
1-1/2"	\$24.23	\$18.85	17.23
2"		\$30.15	23.06
3"		\$56.53	37.36
4"	\$121.10	\$94.21	51.94
6"		\$188.43	181.53
8"		\$301.48	496.90
10"		\$489.90	
12"		\$810.22	

Note: Unless specified rates are for all areas.

Issued:

Effective:

I.U.R.C. No. W-<u>2122</u>-A Cancelling All Previously Approved Tariffs (W-<u>2021</u>-A) Original Page 7 of 10

CLASSIFICATION OF SERVICE

METERED PLANT SALES

Available to all customers desiring to purchase water pumped directly into portable water tanks, furnished by the Customer, at the Company's designated plant sites from a coin-operated machine charged at the current schedule of metered rates.

MISCELLANEOUS TEMPORARY WATER SERVICE

Miscellaneous temporary water service is available upon application therefore for construction projects located in the vicinity of distribution mains of the Company suitable and adequate for supplying the service requested in the territory served by the Company. Each application for service under this rate shall list in detail the purposes for which water service is to be used. If more than one fire hydrant or special service connection is used, the customer charge is to apply to each such hydrant or temporary service connection so used.

Rate:

The rate for this service shall be the sum of the charges as determined under sub-paragraphs (a) and (b) below:

(c) The applicant for <u>Miscellaneous Temporary Water Service</u> shall be required to pay the Company's cost of labor plus 30% for supervision, transportation, materials (excluding the cost of the meter), use of tools, and overhe.ad and indirect costs required in connection with establishing, disconnecting and dismantling of the temporary connection. This payment shall be made to the Company before the facilities are installed by the Company based upon amounts estimated by the Company. The payment shall be adjusted to actual costs by a refund or additional charge when service is discontinued.

(d) The volume of water taken through the temporary connection shall be metered by a meter furnished and owned by the Company. For water consumed through such meter, the regular schedule of water rates, including minimum payment provisions, for <u>General Water Service</u> shall apply.

Issued:

Effective:

<u>CLASSIFICATION OF SERVICE</u> <u>RATE FOR MISCELLANEOUS TEMPORARY WATER SERVICE (CONT'D)</u>

Permit where use of fire hydrants is required:

If the temporary water service connection is from a public fire hydrant, then a permit to use the hydrant must be obtained by the applicant from the Company. A permit will be issued by the Company only when the applicant first obtains written permission from the Chief of the Fire Department for use of the hydrant, and delivers the written permission to the Company. Any permit issued by the Company shall be revocable at the Company's option.

Special provisions:

The Company reserves the right to discontinue service if the purpose for which water is used or the quantities of construction work to be performed have been misrepresented. In that event, the Company will refund the unearned portion of the advance payment.

Issued:

Effective:

Attachment GDS-1 Page 30 of 38

I.U.R.C. No. W-<u>2122</u>-A Cancelling All Previously Approved Tariffs (W-<u>2021</u>-A) <u>First RevisedOriginal</u> Page <u>8</u> of <u>10</u>

RECONNECTION CHARGE

When it has been necessary to discontinue water service to any premises because of a violation of the Company's Rules and Regulations or on account of non-payment of any bill for water service, a charge of Forty Dollars (\$40.00) will be made to cover the expense of turning on the water service, except customers located in the acquired areas within the former Rivers Edge Utility Inc.'s Certificate of Territorial Authority as discussed on page 3 above .

However, any service reconnected at the request of a Customer after regular business hours, or on Saturdays, Sundays, or Holidays, will be billed a charge of Sixty Dollars (\$60.00).

INSUFFICIENT FUNDS CHARGE

In the event a check, draft of other instrument tendered to the Company for water service provided by the Company is dishonored by the bank or another institution upon which it is drawn, by reason of "insufficient funds", "account closed" or other similar reason, a Charge For Dishonored Check of Nineteen Dollars (\$19.00) for each such dishonored instrument will be made by the Company to the customer except customers located in the acquired areas within the former Rivers Edge Utility Inc.'s Certificate of Territorial Authority as discussed on page 3 above. Such charge will be added and will be due and payable on the terms and conditions of the Company's billing in payment of which the dishonored instrument was so tendered. The Company may serve a Customer on a cash basis for the next twelve months only if more than one check of the Customer is returned NSF in the previous twelve-month period. "Cash" shall be deemed to mean U.S. currency, U.S. Postal money order, or certified check.

AFTER HOURS SERVICE CHARGE

A charge of \$20.00 per call will be made for non-emergency customer service calls made after normal working hours, weekends, or holidays at the customer's request, provided the reason for the call was not the fault of the water company. This charge is separate and distinct from the reconnection charges or any other charges. It is non-cumulative in respect to the other charges listed.

REBATES AND ABATEMENTS

When a customer has an extended absence exceeding two months, there will be no abatement of water rates unless the customer notifies the company in sufficient time so the meter can be removed before the customer departs. Service shall be resumed upon notification by the customer and his payment of a \$10.00 service charge, which also includes the cost of removal of the meter.

Issued:

Effective:

CLASSIFICATION OF SERVICE

DEFERRED MAIN EXTENSION MONTHLY PAYMENT

Deferred Main Extension Monthly Payment will apply to customers receiving water service through a main extension installed under Rule 8.3. In addition to the rates and charges for General Water Service and, where applicable, Fire Service, such customers will pay a Deferred Main Extension Monthly Payment computed in accordance with the Rule specified above and based on the cost of the main extension.

BILLING OF LICENSE, OCCUPATION, FRANCHISE, OR OTHER SIMILAR CHARGES OR TAXES

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, or other similar fee or tax now or hereafter imposed upon the Company by local taxing authorities, whether imposed by ordinance, franchise or otherwise, and which fee or tax is based upon a percentage of the gross receipts, net receipts, or revenues from sales of water rendered by the Company to the Customer.

Where more than one such charge or tax is imposed by a taxing authority, the total of such charges or taxes applicable to a Customer may be billed to the Customer as a single amount.

Charges or taxes herein referred to shall in all instances be billed to Customers on the basis of Company rates effective at the time of billing, and on the basis of the tax rate effective at the time billing is made.

CONNECTION FEE

The Connection Fee set forth on this schedule is applicable to new service line connections in accordance with I.U.R.C. No. W-14 of the Rules and Regulations.

Meter Size	Fee
5/8"	\$800
1"	\$1,400
2"	\$2,400
3"	\$8,100
4"	\$10,800
6"	\$12,900
8"	\$15,700
10"	\$19,400
12"	\$19,800

Issued:

Effective:

SYSTEM DEVELOPMENT CHARGES

l

I

The System Development Charges set forth on this schedule is applicable to service line connections in accordance with the Company's Rules and Regulations as in effect from time to time.

Meter Size	Fee
5/8"	\$528
3/4"	\$792
1"	\$1,320
1.5"	\$3,167
2"	\$5,015
3"	\$11,481
4"	\$19,796
6"	\$42,231
8"	\$73,904
10"	\$110,856

Issued:

Effective:

DATA USAGE FEES FOR SEWER BILLINGS

Availability

l

The Data Usage Fees set forth on this schedule is applicable to sewer utilities requesting water usage data that allows said utilities to properly bill for sewer services rendered by such utilities.

Usage Fees:

Data Records Acquired Per Month	Rate
0- 250	\$ 25.00
251- 600	75.00
601- 1.500	275.00
1,501 - 5,000	575.00
5,001 - 7,000	900.00
7,001 - 10,000	1,300.00
10,001 - 15,000	1,650.00
15,001 - 20,000	4,750.00
20,001 - 30,000	6,055.00
30,000 +	6,555.00

Issued:

Effective:

CLASSIFICATION OF SERVICE GENERAL WATER SERVICE

Available For:

Any Residential Customers in the Gary, Muncie, and Terre Haute service territories that meet the qualification criteria as described below in the Qualification section. Customers that default on paymentsfor two (2) consecutive months will no longer be eligible for this program, and will not be allowed torequalify for twelve (12) months. Customers must reestablish eligibility on an annual basis. This programwill be available until the effective date of new rates in the Company's next general service rateproceeding.

Oualifications:

Eligibility for this program will be determined by a program administrator using the following criteria:

- The Residential Customer's household earnings must meet low income guidelines for the Indiana-Low income Home Energy Assistance Program (LIHEAP).

- Residential Customers who demonstrate a financial need and qualify for LIHEAP must contact a local Community Action Agency referenced below or any subsequent program administrator whose contact information may be found on Indiana American Water's website

- The program administrator will verify the Residential Customer's qualification for the program.

Indiana-American Water District	County	Community Action Agency Contact Available 8:00 a.m. to 5:00 p.m.
Muneie	Delaware	Interlocal Community Action Program,
		Inc.
		615 SR 38 West
		New Castle, IN 47362
		(765) 529 4403 or (317) 462 1477
Terre Haute	Vigo	Westem Indiana Community Action
		Agency, Inc.
		705 S. 5th Street
		Terre Haute, IN 47807-
		(812) 232-1264
Gary	Lake	Northwest Indiana Community Action
		5240 Fountain Dr.
		Crown Point, IN 46307
		(219) 794-1829

Customer Charge Discount

Upon qualification for the program, residential customers with a 5/8" meter will receive a discount of 80% of the fixed 5/8" monthly customer charge. The current fixed monthly 5/8" meter minimum customer charge is \$15.47. The discount applied to the customer's monthly bill is \$12.37.

Program Cap

The Company reserves the right to limit participation in this pilot program to 1,395 participating customers.

Issued:

Effective:

Distribution System Improvement Charge (DSIC)

The Distribution System Improvement Charge (DSIC) Percentage set forth on this schedule is applicable where clearly denoted on other rate schedules, and this DSIC Charge by Meter Size shall be added to all charges billed, except for customers located in the acquired areas within the former Rivers Edge Utility Inc.'s Certificate of Territorial Authority and the Town of Lowell. Changes to the DSIC shall be occasioned by filings in accordance with Indiana Code Chapter 8-1-31.

All Water Groups

DSIC Charge by

Meter Size	<u>Meter Size</u>
5/8"	\$ 7.96 0.00
3/4"	\$ 11.94<u>0.00</u>
1"	\$ 19.90 0.00
11/2"	\$ 39.80<u>0.00</u>
2"	\$ 63.69<u>0.00</u>
3"	\$ <u>119.410.00</u>
4"	\$ 199.02<u>0.00</u>
6"	\$ <u>398.040.00</u>
8"	\$ 636.86 0.00
10"	\$ 1,034.89<u>0.00</u>
12"	\$ 1,711.55<u>0.00</u>

Issued:

Effective:

SYSTEM ENHANCEMENT

IMPROVEMENTS (SEI)

The System Enhancement Improvements (SEI) fixed meter charge set forth on this schedule is applicable where clearly denoted on other rate schedules, and this SEI Charge by Meter Size shall be added to all charges billed. Changes to the SEI shall be occasioned by filings in accordance with Indiana Code Chapter 8-1-31.7-8. Excludes customers in the Town of Lowell and River's Edge.

All Wate	er Groups
Meter	SEI Charge by
Size	Meter Size
5/8"	\$ <u>1.070.00</u>
3/4"	\$ <u>1.60</u> 0.00
1"	\$ <u>2.67</u> 0.00
1 1/2"	\$ <u>5.330.00</u>
2"	\$ <u>8.540.00</u>
3"	\$ <u>16.00</u> 0.00
4"	\$ 26.67 0.00
6"	\$ <u>53.35</u> 0.00
8"	\$ 85.35 0.00
10"	\$ <u>138.70</u> 0.00
12"	\$ <u>229.39</u> 0.00

Issued:

Effective:

UNIVERSAL AFFORDABILITY DISCOUNT <u>- VOLUMETRIC</u>

Available For

All general water service customers except sale for resale customers. To qualify for these discounts, the customer must make application to the Company and present required supporting documentation.

Billing Frequency

Bills for general water service shall be rendered on a monthly basis. The following sets forth the schedules of discounts from volumetric rates on a monthly basis.

Volumetric Rates

The following shall be the rates for consumption: The following shall be the discount applied to a qualifying customer's volumetric rate when calculating their monthly bill. For Area 1 customers, the first volumetric block, representing the first 1,500 gallons used per meter per month, the rate is zero and there will be no discount. For volume usage above 1,500 gallons per month, the volume rate discount will be applied according to a qualifying customer's income level in relation to the Federal Poverty Level ("FPL").

Area One Group includes: Crawfordsville, Claypool, Johnson County, Kokomo, Mooresville, Muncie, Newburgh, Noblesville, Northwest, Richmond, River's Edge, Seymour, Shelbyville, Sheridan, Somerset, Southern Indiana, Sullivan, Summitville, Sunset Village, Wabash, Wabash Valley, Warsaw, Waveland, and West Lafayette, and Winchester..

Area Two Group includes: Town of Lowell

	Hundred	Rate Per
	Gallons	100 Gallons
<u>Area One Group:</u>		
<u>0% - 50% of FPL</u>		
For the first	<u>15</u>	<u>\$0.00000</u>
For the next	<u>135</u>	<u>(\$1.25932)</u>
<u>50%-100% of FPL</u>		
For the first	<u>15</u>	<u>\$0.00000</u>
For the next	<u>135</u>	<u>(\$0.78708)</u>
<u>100% - 150% of FPL</u>		
For the first	<u>15</u>	<u>\$0.00000</u>
For the next	<u>135</u>	<u>(\$0.47225)</u>
Area Two Group:		
0% - 50% of FPL		
For the first	<u>15</u>	<u>(0.88044)</u>
For the next	135	<u>(\$0.84415)</u>
50%-100% of FPL		
For the first	15	(\$0.55028)
For the next	135	(\$0.52760)
100% - 150% of FPL		
For the first	15	(\$0.33017)
		î î
For the next	<u>135</u>	<u>(\$0.31656)</u>

Note: Unless specified rates are for all areas.

Issued:

Effective:

UNIVERSAL AFFORDABILITY DISCOUNT - CUSTOMER CHARGE

Available For

All general water service customers except sale for resale customers. To qualify for these discounts, the customer must make application to the Company and present required supporting documentation.

Billing Frequency

Bills for general water service shall be rendered on a monthly basis. The following sets forth the schedules of discounts from fixed customer charge on a monthly basis.

Customer Charge Discounts

The following shall be the discount applied to a qualifying customer's customer charge when calculating their monthly bill. The discount will be applied according to a qualifying customer's income level in relation to the FPL.

Area One Group includes: Crawfordsville, Claypool, Johnson County, Kokomo, Mooresville, Muncie, Newburgh, Noblesville, Northwest, Richmond, River's Edge, Seymour, Shelbyville, Sheridan, Somerset, Southern Indiana, Sullivan, Summitville, Sunset Village, Wabash, Wabash Valley, Warsaw, Waveland, West Lafayette, and Winchester.

Area Two Group includes: Town of Lowell

	Customer Charge Discount
Area One Group: 0% - 50% of FPL	<u>(\$16.00)</u>
50%-100% of FPL	<u>(\$10.00)</u>
<u>100% - 150% of FPL</u>	<u>(\$6.00)</u>
Area Two Group: 0% - 50% of FPL 50%-100% of FPL	<u>(\$22.00)</u> (\$13.75)
<u>100% - 150% of FPL</u>	<u>(\$8.25)</u>

Note: Unless specified rates are for all areas.

Attachment GDS-2 Page 1 of 16 I.U.R.C. No. S-21-A Cancelling All Previously Approved Tariffs (S-20-A) Original Page <u>1</u> of <u>3</u>

INDIANA-AMERICAN WATER COMPANY, INC. GREENWOOD, INDIANA

SCHEDULE OF RATES AND TARIFFS FOR SEWER SERVICE IN AND ADJACENT TO

Somerset, Delaware County (Muncie Sewer), Town of Sheridan, IN, Town of Riley, IN, and River's Edge

Issued:

Effective: _____

SCHEDULE OF CHARGES FOR SEWER SERVICE

Availability

<u>Available to any sewer Customers in and adjacent to Somerset and Delaware County:</u> Applicant must be located on Company's collecting mains suitable for supplying the service requested in Somerset and adjacent areas and Farmington and Farmington Meadows subdivisions located north of the City of Muncie in Delaware County and adjacent areas.

Rate per month: \$99.20

The equivalent daily usage per unit of a multi-family customer is equivalent to .70 of a single-family residence. Accordingly, the number of units of a multi-family customer shall be multiplied by .70 to determine the billing units to be charged the monthly rate above.

Available to any sewer Customers in and adjacent to the Town of Sheridan, Indiana:

Metered Monthly Rates: Rate per 1,000 gallons	\$ 14.0570
Base Monthly Charge:	
5/8 Inch	\$ 41.30
3/4 Inch Meter	49.60
1 Inch Meter	99.20
1 1/4 Inch Meter	132.30
1 1/2 Inch Meter	231.50
2 Inch Meter	413.50
3 Inch Meter	744.20
4 Inch Meter	1,281.70
6 Inch Meter	2,894.20
Unmetered Monthly Rates:	
Based on Equivalent Single Family Dwelling Unit	\$ 99.20

Issued:

Effective:

Available to any sewer Customer in and adjacent to Town of Riley:

Sewer rates and charges are based on the quantity of water used on or in the property or premises subject to such rates and charges, as the same is measured by the water meter there in use. The water usage schedule on which the amount of said rates and charges shall be determined is as follows:

- 1) Fixed cost per month: \$14.90
- 2) Base Rate-per month, as follows:

Meter Size	<u>Meter Equiv.</u>	Monthly Fee
5/8"	1.00	\$41.30
3/4"	1.44	\$49.60
1"	2.56	\$99.20
1 1/2"	5.76	\$231.50
2"	10.24	\$413.50
3"	18.02	\$744.20

Plus:

3) Treatment Rate – per 1,000 gallons of usage per month:

	Operation,
	Maintenance &
	<u>Repair Charge</u>
All users	\$14.0570

For residential users of the sewer system that are unmetered water users or accurate meter readings are not available, the monthly charge shall be \$99.20, which is based upon the Fixed charge, the Base Rate for a 5/8" metered customer, and a Treatment Rate based on the average monthly usage for a 5/8" metered Customer, except as herein provided.

Issued:

Effective:

The following rates and charges are applicable to customers located in the acquired areas within the former Rivers Edge Certificate of Territorial Authority:

Recurring Charges:		
Metered Sewer Service	\$14.0570 per 1,000 gallons	
Mobile Home and Camp Lots	A flat fee of \$99.20 per month	
	(6-month minimum)	
Nonrecurring Charges:		
Disconnection Fee	\$45	
Reconnection Fee	\$45	
Residential Sewer Connection Charge	\$150	
RV Site Sewer Connection Charge	\$75	
Returned Check Charge	\$25	
Tampering Fee	\$200	
Late Fee Sewer	10% of the first \$3, and 3% of the excess of \$3	

Issued:

Effective:

Attachment GDS-2 Page 5 of 16 I.U.R.C. No. S-21-A Cancelling All Previously Approved Tariffs (S-20-A) Original Page <u>1</u> of <u>3</u>

INDIANA-AMERICAN WATER COMPANY, INC. GREENWOOD, INDIANA

SCHEDULE OF RATES AND TARIFFS FOR SEWER SERVICE IN AND ADJACENT TO

Somerset, Delaware County (Muncie Sewer), Town of Sheridan, IN, Town of Riley, IN, and River's Edge

Issued:

Effective:

SCHEDULE OF CHARGES FOR SEWER SERVICE

<u>Availability</u>

Available to any sewer Customers in and adjacent to Somerset and Delaware County:

Applicant must be located on Company's collecting mains suitable for supplying the service requested in Somerset and adjacent areas and Farmington and Farmington Meadows subdivisions located north of the City of Muncie in Delaware County and adjacent areas.

Rate per month: \$99.20

The equivalent daily usage per unit of a multi-family customer is equivalent to .70 of a single-family residence. Accordingly, the number of units of a multi-family customer shall be multiplied by .70 to determine the billing units to be charged the monthly rate above.

Available to any sewer Customers in and adjacent to the Town of Sheridan, Indiana:

Metered Monthly Rates: Rate per 1,000 gallons	\$ 14.0570
Base Monthly Charge:	
5/8 Inch	\$ 41.30
3/4 Inch Meter	49.60
1 Inch Meter	99.20
1 1/4 Inch Meter	132.30
1 1/2 Inch Meter	231.50
2 Inch Meter	413.50
3 Inch Meter	744.20
4 Inch Meter	1,281.70
6 Inch Meter	2,894.20
Unmetered Monthly Rates:	
Based on Equivalent Single Family Dwelling Unit	\$ 99.20

Issued:

Effective:

Available to any sewer Customer in and adjacent to Town of Riley:

Sewer rates and charges are based on the quantity of water used on or in the property or premises subject to such rates and charges, as the same is measured by the water meter there in use. The water usage schedule on which the amount of said rates and charges shall be determined is as follows:

- 4) Fixed cost per month: \$14.90
- 5) Base Rate-per month, as follows:

Meter Size	<u>Meter Equiv.</u>	Monthly Fee
5/8"	1.00	\$41.30
3/4"	1.44	\$49.60
1"	2.56	\$99.20
1 1/2"	5.76	\$231.50
2"	10.24	\$413.50
3"	18.02	\$744.20

Plus:

6) Treatment Rate – per 1,000 gallons of usage per month:

	Operation,
	Maintenance &
	<u>Repair Charge</u>
All users	\$14.0570

For residential users of the sewer system that are unmetered water users or accurate meter readings are not available, the monthly charge shall be \$99.20, which is based upon the Fixed charge, the Base Rate for a 5/8" metered customer, and a Treatment Rate based on the average monthly usage for a 5/8" metered Customer, except as herein provided.

Issued:

Effective:

<u>The following rates and charges are applicable to customers located in the acquired areas within the former</u> <u>Rivers Edge Certificate of Territorial Authority:</u>

Recurring Charges:	
Metered Sewer Service	\$14.0570 per 1,000 gallons
Mobile Home and Camp Lots	A flat fee of \$99.20 per month
-	(6-month minimum)
Nonrecurring Charges:	
Disconnection Fee	\$45
Reconnection Fee	\$45
Residential Sewer Connection Charge	\$150
RV Site Sewer Connection Charge	\$75
Returned Check Charge	\$25
Tampering Fee	\$200
Late Fee Sewer	10% of the first \$3, and 3% of the excess of \$3

Issued:

Effective:

Attachment GDS-2 Page 9 of 16

I.U.R.C. No. S-21-A Cancelling All Previously Approved Tariffs (S-20-A) Original Page <u>1</u> of <u>3</u>

INDIANA-AMERICAN WATER COMPANY, INC. <u>GREENWOOD, INDIANA</u>

SCHEDULE OF RATES AND TARIFFS FOR SEWER SERVICE IN AND ADJACENT TO

Somerset, Delaware County (Muncie Sewer), Town of Sheridan, IN, Town of Riley, IN, and River's Edge

Issued:

Effective:

I.U.R.C. No. S-21-A Cancelling All Previously Approved Tariffs (S-20-A) Original Page <u>2 of 2</u>

SCHEDULE OF CHARGES FOR SEWER SERVICE

Availability

<u>Available to any sewer Customers in and adjacent to Somerset and Delaware County:</u> Applicant must be located on Company's collecting mains suitable for supplying the service requested in Somerset and adjacent areas and Farmington and Farmington Meadows subdivisions located north of the City of Muncie in Delaware County and adjacent areas.

Rate per month: \$99.20

The equivalent daily usage per unit of a multi-family customer is equivalent to .70 of a single-family residence. Accordingly, the number of units of a multi-family customer shall be multiplied by .70 to determine the billing units to be charged the monthly rate above.

Available to any sewer Customers in and adjacent to the Town of Sheridan, Indiana:

Metered Monthly Rates:		
Rate per 1,000 gallons	\$	14.0570
Base Monthly Charge:		
5/8 Inch	\$	41.30
3/4 Inch Meter	·	49.60
1 Inch Meter		99.20
1 1/4 Inch Meter		132.30
1 1/2 Inch Meter		231.50
2 Inch Meter		413.50
3 Inch Meter		744.20
4 Inch Meter		1,281.70
6 Inch Meter		2,894.20
Unmetered Monthly Rates:		
Based on Equivalent Single Family Dwelling Unit	\$	99.20

Issued:

Effective:

I.U.R.C. No. S-21-A Cancelling All Previously Approved Tariffs (S-20-A) Original Page <u>3</u> of <u>3</u>

Available to any sewer Customer in and adjacent to Town of Riley:

Sewer rates and charges are based on the quantity of water used on or in the property or premises subject to such rates and charges, as the same is measured by the water meter there in use. The water usage schedule on which the amount of said rates and charges shall be determined is as follows:

1) Fixed cost per month: \$14.90

2) Base Rate-per month, as follows:

All users

Meter Size	Meter Equiv.	Monthly Fee
5/8"	1.00	\$41.30
3/4"	1.44	\$49.60
1"	2.56	\$99.20
1 1/2"	5.76	\$231.50
2"	10.24	\$413.50
3"	18.02	\$744.20

Plus:

3) Treatment Rate – per 1,000 gallons of usage per month:

Operation,
Maintenance &
Repair Charge
\$14.0570

For residential users of the sewer system that are unmetered water users or accurate meter readings are not available, the monthly charge shall be \$99.20, which is based upon the Fixed charge, the Base Rate for a 5/8" metered customer, and a Treatment Rate based on the average monthly usage for a 5/8" metered Customer, except as herein provided.

Issued:

Effective:

I.U.R.C No. S-21-A Cancelling All Previously Approved Tariffs (S-20-A) First Revised Page <u>3a</u> of <u>3</u>

The following rates and charges are applicable to customers located in the acquired areas within the former Rivers Edge Certificate of Territorial Authority:

Recurring Charges:	
Metered Sewer Service	\$14.0570 per 1,000 gallons
Mobile Home and Camp Lots	A flat fee of \$99.20 per month
-	(6-month minimum)
Nonrecurring Charges:	
Disconnection Fee	\$45
Reconnection Fee	\$45
Residential Sewer Connection Charge	\$150
RV Site Sewer Connection Charge	\$75
Returned Check Charge	\$25
Tampering Fee	\$200
Late Fee Sewer	10% of the first \$3, and 3% of the excess of \$3

Issued:

Effective:

I.U.R.C. No. S- <u>21</u> -A	 Deleted: 20
Cancelling All Previously Approved Tariffs	
(S- <u>20</u> -A)	 Deleted: 19
Original Page 1 of 3	 Deleted: Fourth Revised

INDIANA-AMERICAN WATER COMPANY, INC. GREENWOOD, INDIANA

SCHEDULE OF RATES AND TARIFFS FOR SEWER SERVICE IN AND ADJACENT TO

Somerset, Delaware County (Muncie Sewer), Town of Sheridan, IN, Town of Riley, IN, and River's Edge

Issued:

Effective:

Can	colling A	I.U.R.C. No. S-21-A Il Previously Approved Tariffs	 Deleted: 20
Cair	cenng A	(S- <u>20</u> -A)	 Deleted: 19
		<u>Original</u> Page <u>2</u> of <u>2</u>	 Deleted: Third Revised
SCHEDULE OF CHARGES FOR SEWER SERVICE			
Available to any sewer Customers in and adjacent to Somerset and Delaware (Applicant must be located on Company's collecting mains suitable for supplying Somerset and adjacent areas and Farmington and Farmington Meadows subdivisions le Muncie in Delaware County and adjacent areas.	g the serv	vice requested in	
Rate per month: \$ <u>99.20</u>			 Deleted: 72.18
The equivalent daily usage per unit of a multi-family customer is equivalent to .7 Accordingly, the number of units of a multi-family customer shall be multiplied by .7 to be charged the monthly rate above. Available to any sewer Customers in and adjacent to the Town of Sheridan, Ir Metered Monthly Rates:	70 to dete	ngle-family residence. ermine the billing units	
Rate per 1,000 gallons	\$	14.0570	 Deleted: 9.01
Base Monthly Charge: 5/8 Inch, <u>3/4 Inch Meter</u> 1 Inch Meter 1 1/4 Inch Meter 1 1/2 Inch Meter 2 Inch Meter 3 Inch Meter	<u>\$</u>	$\begin{array}{c} \underline{41.30} \\ \underline{99.20} \\ \underline{132.30} \\ \underline{231.50} \\ \underline{413.50} \\ \underline{744.20} \end{array}$	Deleted: and/or 3/4 Inch Meter Deleted: 22.27 Deleted: 51.08 Deleted: 80.01 Deleted: 114.66
4 Inch Meter		<u>1,281.70</u>	Deleted: 195.43
6 Inch Meter		<u>2.894.20</u>	Deleted: 445.23
Unmetered Monthly Rates:			Deleted: 771.76
Based on Equivalent Single Family Dwelling Unit	\$	<u>99.20</u>	Deleted: 1,753.78
			 Deleted: 59.26

Issued:

1

1

Effective:

Sewer rates and charges are ba		l on or in the property or premises subject to such	Deleted: 20 Deleted: 19
	is measured by the water meter t harges shall be determined is as f	here in use. The water usage schedule on which ollows:	
4) Fixed cost per month:	\$ <u>14.90</u>		Deleted: 8.68
5) Base Rate-per month,	as follows:		
Meter Size 5/8"	Meter Equiv. 1.00	Monthly Fee \$41.30	Deleted: 27.97
3/4"	1.44	\$ <u>49.60</u>	Deleted: 40.26
1"	2.56	\$ <u>99.20</u>	Deleted: 71.56
1 1/2" 2"	5.76 10.24	\$ <u>231.50</u> \$413.50	Deleted: 161.03
<u>3"</u>	18.02	<u>\$744.20</u>	Deleted: 286.29
Plus:			
6) Treatment Rate – per 1	,000 gallons of usage per month:		
	Operation,		
	Maintenance & Repair Charge		
All users	\$14.0570		Deleted: 7.74
	·		
available, the monthly charge s	shall be \$ <u>99.20</u> , which is based up	ter users or accurate meter readings are not on the Fixed charge, the Base Rate for a 5/8" nonthly usage for a 5/8" metered Customer, except	Deleted: 67.61
Issued:		Effective:	

Issued by: Matthew Prine, President 153 N. Emerson Ave. Greenwood, Indiana 46143

1

1

I

	I.U.R.C No. S- <u>21</u> -A		Deleted: 20
	Cancelling All Previously Approved Tariffs		
	(S- <u>20</u> -A)		Deleted: 19
	First Revised Page <u>3a</u> of <u>3</u>		
The following rates and charges are applicable to custome Rivers Edge Certificate of Territorial Authority: Recurring Charges: Metered Sewer Service Mobile Home and Camp Lots Nonrecurring Charges: Disconnection Fee Reconnection Fee Residential Sewer Connection Charge RV Site Sewer Connection Charge Returned Check Charge Tampering Fee Late Fee Sewer	statistic states in the sequired areas within the former \$14.0570 per 1,000 gallons A flat fee of \$99.20 per month (6-month minimum) \$45 \$45 \$150 \$75 \$25 \$200 10% of the first \$3, and 3% of the excess of \$3	1	Deleted: 7.86 Deleted: 39.29

Issued:

|

Effective: _____

MONTGOMERY COUNTY BOARD OF COMMISSIONERS

ORDINANCE NO. 2018-38

AN ORDINANCE DESIGNATING AN INFRASTRUCTURE DEVELOPMENT ZONE

WHEREAS, the Montgomery County Board of Commissioners ("Commissioners") serves as the executive body of Montgomery County, Indiana ("County"); and

WHEREAS, the Montgomery County Redevelopment Commission has studied the area in and around the intersection of Interstate 74 and State Road 32 East and along Nucor Road from State Road 32 East to County Road 500 South, and the Commission has determined that the provision of water service to the area would promote economic development; and

WHEREAS, the Montgomery County Redevelopment Commission has discussed with the Montgomery County Regional Sewer District the possibility of providing water service to the area, but the Commission and the District have determined that it is in the best interests of Montgomery County that Indiana American Water provide the water service to the area; and

WHEREAS, the Montgomery County Regional Sewer District recently received approval from the Indiana Department of Environmental Management to expand its purpose to include the provision of water, but the District has consented to Indiana American Water serving the designated area;

WHEREAS, the Commissioners desire to adopt this Ordinance ("Ordinance") establishing an Infrastructure Development Zone under Indiana Code §6-1.1-12.5 in order to create economic benefits for the County and benefit the health, safety and welfare of its citizens; and

WHEREAS, Indiana Code §6-1.1-12.5 authorizes the county executive to adopt an ordinance designating a geographic territory as an Infrastructure Development Zone after holding a properly noticed public hearing in accordance with Indiana Code §5-3-1 and making the required findings under Indiana Code §6-1.1-12.5-4(3); and WHEREAS, Indiana Code §6-1.1-12.5-4(3) requires the county executive to find that: (A) adequate eligible infrastructure is not available in the zone; and (B) providing a property tax exemption to a person for investing in eligible infrastructure in the zone will provide: (i) opportunities for increased natural gas usage, increased availability of broadband service, advanced services, and public water or wastewater service; and (ii) economic benefits, in the zone; and

WHEREAS, Indiana Code §6-1.1-12.5-1(3) defines "eligible infrastructure" as facilities used in the treatment, storage, or distribution of water by a water utility; and

WHEREAS, the Commissioners conducted a public hearing on December 17, 2018 regarding the adoption of this ordinance and the propriety of establishing an Infrastructure Development Zone, and the Commissioners now find that: (A) adequate facilities used in the treatment, storage, or distribution of water are not available in the zone; and (B) providing a property tax exemption to a water utility for investing in such infrastructure in the zone will provide both opportunities for the increased availability of public water service and economic benefits in the zone; and

WHEREAS, in conjunction with making the determination to establish an Infrastructure Development Zone, the Commissioners further desire to request Indiana American Water Company, Inc. ("Indiana American") to extend water utility service to the Infrastructure Development Zone in order to facilitate economic development in the zone; and

WHEREAS, the Commissioners acknowledge that, pursuant to Indiana Code § 8-1-2-46.2, upon establishing an Infrastructure Development Zone and requesting Indiana American to extend service, Indiana American may file a petition with the Indiana Utility Regulatory Commission ("IURC") seeking approval of the requested extension and, if such request is approved, the IURC shall approve rate schedules that include a surcharge payable only by customers located in the geographic area within the jurisdiction of the Commissioners, including the geographic area established as an Infrastructure Development Zone; and

NOW THEREFORE, BE IT AND IT IS HEREBY ORDAINED by the County Commissioners of Montgomery County, Indiana, as follows:

Section 1. <u>Designation of an Infrastructure Development Zone</u>. The Commissioners hereby designate the geographic boundary to be as described in

Exhibit A and shown on the map which is attached as Exhibit B as Infrastructure Development Zone Number One.

Section 2. <u>Request for Extension of Services</u>. Pursuant to Indiana Code § 8-1-2-46.2, the Commissioners hereby request Indiana American to extend water service to the geographic territory established as the Infrastructure Development Zone in Section 1 of this Ordinance.

Section 3. <u>Publication</u>. The Commissioners are hereby directed to file a copy of this Ordinance with the appropriate entities and record the Ordinance in the appropriate location.

Section 4. <u>Conflicting Ordinances</u>. Any ordinance or provision of any ordinance of Montgomery County in conflict with the provisions of this Ordinance is hereby repealed.

Section 5. <u>Severability</u>. The invalidity of any section, clause, sentence or provision of this Ordinance shall not affect the validity of any other part of this Ordinance which can be given effect without such invalid part or parts.

Section 6. <u>Effective Date</u>. This Ordinance shall be in full force and effect after its passage, approval by the County Commissioners and publication as required by law.

PASSED AND ADOPTED by the County Commissioners of Montgomery County, Indiana, on the <u>day of November</u>, 2019.

COUNTY COMMISSIONERS OF MONTGOMERY COUNTY, INDIANA

James D. Fulwider, President

John Frey, Vice President

Dan Guard, Member

ATTEST:

hall Jennifer Andel, Auditor

I have redacted any and all Social Security Numbers in this document. Daniel L. Taylor

This ordinance was prepared by Daniel L. Taylor, Indiana Supreme Court Number 11337-54, Attorney at Law, Taylor, Chadd, Minnette, Schneider & Clutter, P.C., 105 North Washington Street, Crawfordsville, Indiana 47933

Exhibit A

INFRASTRUCTURE DEVELOPMENT ZONE

Designated by the Board of Commissioners of Montgomery County, Indiana

November 12, 2019

Ordinance 2018-38

The Infrastructure Development Zone (IDZ) is that area described as follows in Montgomery County, Indiana and shown on the map which is Exhibit B:

Beginning at the intersection of County Road 625 East and Overcoat Road, thence south along County Road 625 East until it becomes County Road 600 East north of State Road 32; thence south along County Road 600 East to County Road 400 South; thence east along County Road 400 South to the intersection of County Road 625 East; thence south along County road 625 East to County Road 600 South; thence west along County Road 600 South to the intersection of County Road 600 South and County Road 200 East; then north along County Road 200 East to a point which is due west of the terminus of County Road 50 South; thence east to County Road 50 East at the intersection of County Road 50 East and State Road 136; thence east on County Road 50 South to Walnut Creek; thence north along the center of Walnut Creek to the bridge at State Road 32; thence east along State Road 32 to Banjo Drive; thence north along Banjo Drive and beyond its terminus to Overcoat Road; thence east along Overcoat Road to County Road 625 East.

ATTACHMENTS GDS-4 AND GDS-5 FILED AS EXCEL DOCUMENTS

URT CREDIT FOR GENERAL WATER SERVICE- VOLUMETRIC

Available For

All general water service customers except sale for resale customers.

Volumetric Rates

A monthly credit will be applied over 4 months beginning with the effective date stamped below on the volumetric charge to return the taxes collected post-enactment of the repeal of the Utility Receipts Tax ("URT") that occurred between July 2022 and when rates went into effect in November 2022. <u>This tariff sheet and the credit described herein expire on the date that is 4 months after the effective date stamped below.</u>

The Customer Credit per 100 Gallons for the URT refund are listed below.

Area One Group includes: Crawfordsville, Johnson County, Kokomo, Muncie, Newburgh, Noblesville, Northwest, Richmond, Seymour, Shelbyville, Sheridan, Somerset, Southern Indiana, Sullivan, Summitville, Wabash, Wabash Valley, Warsaw, Waveland, and West Lafayette.

Area Two Group includes: Mooresville and Winchester

Area Three includes customers located in the acquired areas within the former Rivers Edge Utility Inc.'s Certificate of Territorial Authority

Area Four Group includes Town of Lowell

	Hundred Gallons	Credit Rate Per 100 Gallons
Area One Group:		
For the first	15	\$ (0.00000)
For the next	135	(0.01631)
For the next	37,250	(0.00584)
For all over	37,400	(0.00429)
Area Two Group:		
For the first	15	\$ (0.00000)
For the next	135	(0.01583)
For the next	37,250	(0.00562)
For all over	37,400	(0.00426)
Area Three Group:		
For the first	15	\$ (0.00000)
For the next	135	(0.01631)
For the next	37,250	(0.00584)
For all over	37,400	(0.00429)
Area Four Group:		
For the first	50	\$ (0.01482)
For the next	100	(0.01421)
For the next	200	(0.01350)
For all over	350	(0.01183)

Note: Unless specified rates are for all areas.

Issued:

Issued by: Matthew Prine, President 153 North Emerson Avenue Greenwood, Indiana 46143 Effective:

I.U.R.C. No. W-22-A Cancelling All Previously Approved Tariffs (W-21-A) Original Appendix B Original Page 2 of 5

URT CREDIT FOR GENERAL WATER SERVICE- CUSTOMER CHARGE

Customer Charge Bill Credit

A monthly credit will be applied over 4 months beginning on the effective date stamped below to each meter to return the taxes collected post-enactment of the repeal of the Utility Receipts Tax ("URT") that occurred between July 2022 and when rates went into effect in November 2022. <u>This tariff sheet and the credit described herein</u> expire on the date that is 4 months after the effective date stamped below.

The Customer Credits by meter size for the URT refund are listed below.

	<u>Monthly</u>		
Size of Meter	Customer Credit		
5/8"	\$ (0.27)		
3/4"	(0.38)		
1"	(0.50)		
1-1/2"	(0.94)		
2"	(1.71)		
3"	(2.70)		
4"	(4.19)		
6"	(7.59)		
8"	(11.70)		
10"	(18.48)		
12"	(29.57)		

Note: Rates applied to all areas with the exceptions of Lowell, River's Edge, Claypool, and Sunset Village.

The following rates and charges are applicable to customers located in the acquired areas within the former Rivers Edge Utility Inc.'s Certificate of Territorial Authority:

Recurring Charges: Mobile Home and Camp Lots

A flat fee of (0.86) per month (6-month minimum)

Town of Lowell:

A minimum charge will apply to all customers. If usage is below the Gallons Allowed for the minimum charge, the following will apply:

Minimum Charges				
Meter Size (in inches)	Gallons Allowed	Rate		
5/8	2,500	(\$0.37)		
1	4,000	(0.59)		
1-1/4	5,000	(0.74)		
1-1/2	6,500	(0.95)		
2	8,700	(1.27)		
3	14,100	(2.03)		
4	19,600	(2.78)		
6	68,500	(8.82)		

Issued:

Effective:

I.U.R.C. No. W-22-A Cancelling All Previously Approved Tariffs (W-21-A) Original Appendix B Original Page 3 of 5

URT CREDIT FOR FIRE SERVICE

PRIVATE FIRE SERVICE

A monthly credit will be applied over 4 months beginning on the effective date stamped below to return the taxes collected post-enactment of the repeal of the Utility Receipts Tax ("URT") that occurred between July 2022 and when rates went into effect in November 2022. <u>This tariff sheet and the credit described herein expire on the date that is 4 months after the effective date stamped below.</u>

The Monthly Credits by size of service for flat rate private fire service (not metered) for the URT refund are listed below.

Monthly Credit Rate per connection (flat rate, not metered)			
Size of Service	Monthly Credit		
2" Diameter	\$ (0.04)		
2-1/2" Diameter	(0.08)		
3" Diameter	(0.13)		
4" Diameter	(0.27)		
6" Diameter	(0.78)		
8" Diameter	(1.67)		
10" Diameter	(3.01)		
12" Diameter	(4.86)		

Note: Unless specified rates are for all areas.

PRIVATE FIRE HYDRANT SERVICE

Available only to customers receiving private fire hydrant service. A monthly credit will be applied over 4 months beginning on the effective date stamped below to return the taxes collected post-enactment of the repeal of the Utility Receipts Tax ("URT") that occurred between July 2022 and when rates went into effect in November 2022. <u>This tariff sheet and the credit described herein expire on the date that is 4 months after the effective date stamped below.</u>

The Monthly Credit per hydrant for the URT refund is listed below.

Monthly Surcredit per hydrant - (0.78)

Note: Unless specified rates are for all areas.

Issued:

Effective:

I.U.R.C. No. W-22-A Cancelling All Previously Approved Tariffs (W-21-A) Original Appendix B Original Page 4 of 5

URT CREDIT FOR FIRE SERVICE, CONT'D

PUBLIC FIRE HYDRANTS

A monthly credit will be applied over 4 months beginning on the effective date stamped below to return the taxes collected post-enactment of the repeal of the Utility Receipts Tax ("URT") that occurred between July 2022 and when rates went into effect in November 2022. <u>This tariff sheet and the credit described herein expire on the date that is 4 months after the effective date stamped below.</u>

Each municipality or governmental entity responsible for public fire service in the areas listed below shall receive a credit for each public fire hydrant within its boundaries.

Monthly surcredit per hydrant: \$(0.90). Where applicable: Clarksville.

PUBLIC FIRE PROTECTION SURCREDIT

Applicability

Applies to all customers, with the exception of Sale for Resale customers, not located within the boundaries of the governmental entities responsible for public fire service in the areas listed in Public Fire Hydrants. Applicable to any water customer, with the exception of Sale for Resale customers, located in areas within municipal boundaries or to any water customer within 1,000 feet of a public fire hydrant (measured from the hydrant to the nearest point on the property line of the customer) on the Company's distribution mains in areas not within municipal boundaries. A monthly credit will be applied over 4 months beginning on the effective date stamped below to return the taxes collected post-enactment of the repeal of the Utility Receipts Tax ("URT") that occurred between July 2022 and when rates went into effect in November 2022. This tariff sheet and the credit described herein expire on the date that is 4 months after the effective date stamped below. Monthly surcedit by meter size is as follows:

Size of Meter	Monthly Charge-	West Lafayette	Seymour	Summitville
	Area One and Two	Only	Önly	Only
	(includes Sheridan)			
5/8"	\$(0.06)	\$(0.06)	\$(0.06)	\$(0.06)
3/4"	\$(0.10)	\$(0.09)	\$(0.09)	\$(0.09)
1"	\$(0.16)	\$(0.14)	\$(0.15)	\$(0.15)
1-1/2"	\$(0.32)	\$(0.29)	\$(0.31)	\$(0.30)
2"	\$(0.51)	\$(0.46)	\$(0.49)	\$(0.47)
3"	\$(0.96)	\$(0.86)	\$(0.92)	\$(0.89)
4"	\$(1.61)	\$(1.44)	\$(1.54)	\$(1.48)
6"	\$(3.22)	\$(2.88)	\$(3.08)	\$(2.97)
8"	\$(5.15)	\$(4.61)	\$(4.93)	\$(4.75)
10"	\$(8.34)	\$(7.39)	\$(7.90)	\$(7.62)
12"	\$(13.83)	\$(12.39)	\$(13.24)	\$(12.77)

Note: Unless specified rates are for all areas.

Issued:

Effective:

Attachment GDS-6 Page 5 of 7 I.U.R.C. No. W-22-A Cancelling All Previously Approved Tariffs (W-21-A) Original Appendix B Original Page 5 of 5

URT CREDIT FOR FIRE SERVICE CONT'D

Size of Meter	Town of Lowell Only
5 /0!!	¢(0,00)
5/8"	\$(0.09)
3/4"	\$(0.14)
1"	\$(0.31)
1-1/2"	\$(0.23)
2"	\$(0.31)
3"	\$(0.50)
4"	\$(0.70)
6"	\$(2.44)
8"	\$(6.69)

Note: Unless specified rates are for all areas.

Issued:

Effective:

URT CREDIT FOR GENERAL WASTEWATER SERVICE

Availability

All general wastewater service customers except those customers in the Riley, or Sunset Village service territories.

A monthly credit will be applied over 4 months beginning with the effective date stamped below on the volumetric charge and also separately on the per meter charge, where applicable, to return the taxes collected post-enactment of the repeal of the Utility Receipt Tax ("URT") that occurred between July 2022 and when rates went into effect in November 2022. This tariff sheet and the credit described herein expire on the date that is 4 months after the effective date stamped below.

Available to any sewer Customers in and adjacent to Somerset and Delaware County:

Applicant must be located on Company's collecting mains suitable for supplying the service requested in Somerset and adjacent areas and Farmington and Farmington Meadows subdivisions located north of the City of Muncie in Delaware County and adjacent areas.

Credit per month: (\$1.13)

Available to any sewer Customers in and adjacent to the Town of Sheridan, Indiana:

Metered Monthly Rates: Rate per 1,000 gallons	\$ (0.15631)
Base Monthly Charge:	
5/8 Inch	\$ (0.45)
3/4 Inch Meter	(0.53)
1 Inch Meter	(1.07)
1 1/4 Inch Meter	(1.46)
1 1/2 Inch Meter	(2.48)
2 Inch Meter	(4.40)
3 Inch Meter	(8.19)
4 Inch Meter	(14.11)
6 Inch Meter	(31.90)
Unmetered Monthly Rates:	
Based on Equivalent Single Family Dwelling Unit	\$ (1.09)

Issued:

Effective:

I.U.R.C. No. S-21-A Cancelling All Previously Approved Tariffs (S-20-A) Original Appendix C Page 2 of 2

URT CREDIT FOR GENERAL WASTEWATER SERVICE (CONT.)

The following rates and charges are applicable to customers located in the acquired areas within the former Rivers Edge Certificate of Territorial Authority:

Recurring Charges: Metered Sewer Service Mobile Home and Camp Lots \$0.15311 per 1,000 gallons A flat fee of \$(1.04) per month (6-month minimum)

Issued:

Effective: