

FILED
June 13, 2024
INDIANA UTILITY
REGULATORY COMMISSION

PETITIONER'S EXHIBIT NO. 2

CAUSE NO. 46086

STATE OF INDIANA
INDIANA UTILITY REGULATORY COMMISSION

DIRECT TESTIMONY
OF
NIKKI ALBIN

ON BEHALF OF
INDIANA UTILITIES CORPORATION

**INDIANA UTILITIES CORPORATION
DIRECT TESTIMONY OF NIKKI ALBIN**

I. INTRODUCTION AND BACKGROUND

1 **Q1. Please state your name and business address.**

2 A. My name is Nikki Albin. My business address is 123 W. Chestnut St. Corydon,
3 Indiana 47112.

4 **Q2. On whose behalf are you appearing in this Cause?**

5 A. I am appearing on behalf of Indiana Utilities Corporation, (“Indiana Utilities”,
6 “Company”, or “Petitioner”).

7 **Q3. Are you affiliated with the Petitioner, Indiana Utilities Corporation?**

8 A. Yes I am. I have been an employee of Indiana Utilities for 22 years. I currently
9 serve as Vice President of Administration.

10 **Q4. In your role as Vice President of Administration, please describe the work you do?**

11 A. It would be difficult to list all of the work I perform for Indiana Utilities. Therefore
12 let me provide a summary of the work I perform. I assist the President in
13 maintaining the books and records of the Petitioner. I assist our office staff on
14 dealing with the customers. I am also often involved with employees on questions
15 about benefits and payroll. I also oversee monthly billing, handle all accounts
16 payable and balance accounts receivable.

17 **Q5. Are you sponsoring any attachments?**

18 A. Yes. I am sponsoring the following attachments, which were prepared by me under my
19 direction and supervision:

- 20
- Attachment NA-1, which will include the proof of publication of the legal notice

1 (as required by Ind. Code § 8-1-2-61) as well as a copy of the notice provided to
2 residential customers summarizing the nature and extent of the proposed changes
3 in this Cause (as required by 170 IAC 5-1-18).¹

- 4 • Attachment NA-2, which is a redline copy and a clean copy of Petitioner’s proposed
5 tariff. This attachment is co-sponsored by witness Frank Czeschin.²
- 6 • Attachment NA-3, copy of Mr. Heid’s direct testimony in Cause No. 43108,
7 which approved the Normal Temperature Adjustment (“NTA”) Mechanism used
8 by Indiana Utilities.

9 **Q6. Have you previously testified before this Commission on behalf of this Petitioner?**

10 A. Yes. I have offered testimony in numerous causes, on various matters including
11 base rate cases, I testified in Petitioner’s most recent base rate case, Cause No.
12 45116.

13 **Q7. What is the purpose of your testimony?**

14 A. My testimony is designed to support Indiana Utilities’ request for authority to
15 change its rates, charges, tariffs, rules, and regulations. Specifically, I will discuss
16 customer notifications and certain changes to Petitioner’s tariff, including updates
17 to Appendix C- Other Charge and changes to Appendix E- Normal Temperature
18 Adjustment.

¹ The proof of publication and customer notice will be late-filed with the Commission.

² I am providing a complete copy of the tariff for ease of Commission and stakeholder review.

1 **Q8. Are you familiar with the books and records of Indiana Utilities?**

2 A. Yes I am. I regularly post items to the books and records, regularly work with LWG
3 CPAs and Advisors (“LWG”) with respect in our books and records, and have a
4 familiarity with both our operating revenue and operating expenses.

5 **Q9. Are the books and records kept as required by the Indiana Utility Regulatory
6 Commission?**

7 A. Yes they are. Further I would note that our books and records are regularly reviewed
8 by the Office of Utility Consumer Counselor. To date, I have not been advised that
9 the books and records are insufficient for regulatory or tax purposes.

10 **Q10. Ms. Albin, you mention working with LWG. Do you regularly work with Ms. Mann?**

11 A. Yes I do. I regularly work with Ms. Mann throughout the year.

II. CUSTOMER COMMUNICATION

12 **Q11. Ms. Albin you referenced above working with customers. Can you describe the type
13 of issues that you deal with in this work?**

14 A. The type of issues vary. In some cases I am working with new homeowners to
15 establish an account, and in other cases I am working with existing customers who
16 have received a notice of disconnection. I deal with questions on rates or charges,
17 and on occasion a customer who is concerned that they are smelling gas in their
18 homes.

19 **Q12. Do customers contact the Petitioner by email, telephone, or by stopping in the office?**

20 A. Our customers use various methods to contact us including email, telephone or
21 stopping in our office.

1 **Q13. Do you have contact with customers outside of the office?**

2 A. Yes I do. I live in the area and people know that I am associated with Indiana
3 Utilities. Thus I will talk about the gas company in the local grocery store,
4 sometimes after a church service, or even at the local gym.

5 **Q14. How many customers does Indiana Utilities serve?**

6 A. As of December 31, 2023, we serve 3,504 customers.

7 **Q15. Has the Petitioner notified its customers of the filing of this case?**

8 A. Not yet. It is our intention to publish both a legal notice in the Corydon Democrat,
9 a newspaper of general circulation within our service area; as well as provide
10 individual notices to our customers. We will also post a notice in our office and
11 on our website. These notices will be late-filed as attachment NA-1.

12 **Q16. Ms. Albin have you previously been involved in providing notice to your customers
13 of cases filed with the IURC?**

14 A. Yes I have.

15 **Q17. Do those notices prompt questions from your customers?**

16 A. On occasion. To the extent that we are contacted by our customers, it typically is to
17 ask about case details, what is the impact on their bill, or when will the case be
18 decided.

III. TARIFF CHANGES

19 **Q18. What changes does Petitioner propose to make to its tariff?**

20 A. Indiana Utilities proposes update Appendix C regarding other charges including,
21 reconnect fees, and returned check/electronic funds transfer fees. Associated

1 changes have also been made to Petitioner’s General Rules and Regulations
2 Applicable to Gas Service. Indiana Utilities also proposes changes to Appendix E
3 to move the current NTA mechanism to billing per customer and update the
4 normal degree days (NDD) with more recent National Oceanic and Atmospheric
5 Administration (“NOAA”) information. Petitioner has made non-substantive
6 revisions to the tariff, such as resets to sheet designations from “revised” to
7 “original”, updates to the footers to allow for reflection of the new effective date,
8 and other spacing and formatting. These non-substantive changes are not in
9 redline.

10 **a. *Updates to Appendix C regarding other charges***

11 **Q19. Has Petitioner experienced an increase in costs related to reconnection?**

12 A. Yes. This increase in costs relates to the expenses involved with customer premise
13 visits. For reconnection after disconnection, a minimum of three trips are made –
14 one, when a customer is disconnected to hang door cards of notice, a second trip
15 to complete the disconnection, and finally a third to reconnect after payment is
16 received. With increased expenses, Petitioner proposes to raise the fee from
17 \$40.00 to \$75.00. This change is shown in Attachment NA-2.

18 **Q20. Does Petitioner offer multiple forms of payment?**

19 A. Yes. Petitioner allows payment by mail, phone, website, bank draft/ACH, and
20 even has a walkup kiosk at the office. Allowing multiple forms of payment has
21 helped Petitioner apply downward pressure on instances of delinquent payments,
22 disconnects, and bad debt.

1 **Q21. Has Petitioner experienced a change in costs related to these multiple payment**
2 **methods?**

3 A. Yes. Indiana Utilities is charged a fee by the bank or payment processor if checks
4 or Debit/Credit/Other Electronic Fund Payments are returned. These charges need
5 to be passed on to the cost causer. Therefore, we propose to add a “charge back”
6 fee to Appendix C and update the insufficient funds check charge to represent the
7 fees charged to Indiana Utilities. I would also note that the insufficient funds
8 check charge has not been updated for approximately twenty years. These
9 changes as well as the associated changes to Petitioner’s General Rules And
10 Regulations Applicable To Gas Service, are shown in Attachment NA-2.

11 **b. *Changes to the NTA***

12 **Q22. How is the NTA administered now?**

13 A. Mr. Kerry Heid in his direct testimony in the proceeding approving all the small
14 gas utilities NTA, *Indiana Utilities* Cause No. 43108 (Consolidated), explained
15 how Indiana Utilities was approaching its NTAs:

16 Petitioners are proposing the Type 1 NTA mechanism. However, the Type 1
17 mechanism has two different approaches - one based on individual customer
18 characteristics and one based on customer class characteristics. All but
19 Indiana Utilities Corporation are proposing the Type 1 individual customer
20 NTA. Indiana Utilities Corporation is proposing the Type 1 customer class
21 NTA.³

22
23

24
25 The Type 1 customer class NTA works very much like the Type 1 individual
26 customer NTA except that all calculations are made on a customer class basis
27 for a specific billing cycle, rather than on an individual customer basis.⁴

³ Attachment NA-3, Heid Direct, p. 3, lines 1-5.

⁴ Attachment NA-3, Heid Direct, p. 9, lines 5-7

1 Further explanation as to how Indiana Utilities' current NTA mechanism works is
2 found in Mr. Heid's Cause No. 43108 direct testimony attached as Attachment
3 NA-3.

4 **Q23. Why did Indiana Utilities use customer class as the basis for its NTA?**

5 A. At that time, the software Indiana Utilities was using for billing was untested, so
6 Indiana Utilities Corporation chose to bill by customer class to keep the billing
7 simple and trust that it would be more accurate.

8 **Q24. How does Indiana Utilities propose to bill the NTA going forward?**

9 A. Now that software companies have kept pace with utilities' billing mechanisms
10 and offer a choice to be able to bill by class or per customer, Petitioner is ready to
11 make this change. Petitioner went through a software update in January of 2024.
12 Changing the NTA mechanism will be beneficial to all the NTA billable classes
13 as now their baseload will be actual rather than an average of the class. As such,
14 Indiana Utilities has proposed an updated Appendix E Normal Temperature
15 Adjustment, Original Sheet 60. *See* Attachment NA-2 for the redline and clean
16 copy version of this proposed change.

17 **Q25. Does this conclude your prefiled direct testimony?**

18 A. Yes it does.

VERIFICATION

I affirm under the penalties of perjury that the foregoing is true to the best of my knowledge, information and belief as of this 13th day of June, 2024.

INDIANA UTILITIES CORPORATION



Nikka Albin

Attachment NA-1
Notice of Publication and Customer Notice

[To be late-filed]

Original Sheet No. 1

INDIANA UTILITIES CORPORATION
Corydon, Indiana

TARIFF FOR GAS SERVICE

In the towns of Corydon, Elizabeth, and New Middletown and
adjacent rural areas in Harrison County, Indiana

ISSUED PURSUANT TO ORDER OF THE
INDIANA UTILITY REGULATORY COMMISSION
IN CAUSE NO. 45116, as amended by Orders of
the IURC in Cause Nos. 37357 (GCA), 45032
(TCJA), and 30-DAY FILINGS

EFFECTIVE: _____
ISSUED BY FRANK CZESCHIN, PRESIDENT

Original Sheet No. 2

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EFFECTIVE: _____
ISSUED BY FRANK CZESCHIN, PRESIDENT

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EFFECTIVE: _____
ISSUED BY FRANK CZESCHIN, PRESIDENT

RATE 1R **RESIDENTIAL GAS SALES SERVICE**

AVAILABILITY

Available for general natural gas service to residential customers. Customer must be located on Company's gas mains suitable and adequate for supplying this service. Service to residential customers shall be to single-dwelling residences that are individually metered for natural gas consumption for heating, cooling, cooking, drying, water heating, lighting and automobile fueling.

CHARACTER OF SERVICE

This Rate Schedule applies to the provision of Gas Sales Service. Gas Service provided hereunder shall be metered and billed separately from Gas Service provided under any other Rate Schedule. All gas will be billed on a dekatherm basis, determined by supplier's calculation of MMBTU.

RATES AND CHARGES

The monthly Rates and Charges for Gas Service under this Rate Schedule shall be:

Customer Charge:

\$18.00 per meter

Distribution Charge:

First 10 dekatherms@ \$7.2284 per dekatherm

Over 10 dekatherms@ \$5.9331 per dekatherm

Gas Cost Charge:

The Gas Cost Charge shall be as set forth on Appendix A, Gas Cost Adjustment, for each dekatherm of Company-supplied gas.

Minimum Monthly Charge:

The Minimum Monthly Charge shall be the Customer Charge.

Other Charges:

The Other Charges set forth in Appendix C shall be charged to Customer, if applicable.

Late Payment Charge:

Bills shall be rendered and due monthly. If Customer does not pay a bill for gas service on or before the gross payment date, Customer shall be charged a Late Payment Charge as follows:

On the first \$3.00 or less of net billing 10%

On the amount in excess of \$3.00 3%

TERMS AND CONDITIONS

Service hereunder shall be subject to the Company's Rules and Regulations and to the Rules and Standards of Service for Gas Public Utilities prescribed by the Indiana Utility Regulatory Commission from time to time.

EFFECTIVE: _____
ISSUED BY FRANK CZESCHIN, PRESIDENT

RATE 1G **GENERAL GAS SALES SERVICE**

AVAILABILITY

Available for general natural gas service to commercial and public authority customers with a connected load less than 500,000 BTU's per hour. Customer must be located on Company's gas mains suitable and adequate for supplying this service.

Service to commercial and public authority customers shall be to individually metered customers for natural gas consumption for heating, cooling, cooking, drying, water heating, lighting, automobile fueling and to multi-dwelling residential units that are collectively metered.

This rate schedule is not available to commercial customers that utilize the natural gas service for an industrial process.

CHARACTER OF SERVICE

This Rate Schedule applies to the provision of Gas Sales Service. Gas Service provided hereunder shall be metered and billed separately from Gas Service provided under any other Rate Schedule. All gas will be billed on a dekatherm basis, determined by supplier's calculation of MMBTU.

RATES AND CHARGES

The monthly Rates and Charges for Gas Service under this Rate Schedule shall be:

Customer Charge:

\$18.00 per meter

Distribution Charge:

First 10 dekatherms @ \$7.2284 per dekatherm

Over 10 dekatherms @ \$5.9331 per dekatherm

Gas Cost Charge:

The Gas Cost Charge shall be as set forth on Appendix A, Gas Cost Adjustment, for each dekatherm of Company-supplied gas.

Minimum Monthly Charge:

The Minimum Monthly Charge shall be the Customer Charge.

Other Charges:

The Other Charges set forth in Appendix C shall be charged to Customer, if applicable.

Late Payment Charge:

Bills shall be rendered and due monthly. If Customer does not pay a bill for gas service on or before the gross payment date, Customer shall be charged a Late Payment Charge as follows:

On the first \$3.00 or less of net billing	10%
On the amount in excess of \$3.00	3%

TERMS AND CONDITIONS

Service hereunder shall be subject to the Company's Rules and Regulations and to the Rules and Standards of Service for Gas Public Utilities prescribed by the Indiana Utility Regulatory Commission from time to time.

EFFECTIVE: _____
ISSUED BY FRANK CZESCHIN, PRESIDENT

Original Sheet No. 6

RATE 2 **LARGE COMMERCIAL GAS SALES SERVICE**

AVAILABILITY

Available for natural gas service to commercial and public authority customers with a connected load greater than 500,000 BTU's per hour. Customer must be located on Company's gas mains suitable and adequate for supplying this service. Service to commercial and public authority customers shall be to individually metered customers for natural gas consumption including heating, cooling, cooking, drying, water heating, lighting, automobile fueling and to a multi-dwelling residential unit that is collectively metered.

CHARACTER OF SERVICE

This Rate Schedule applies to the provision of Gas Sales Service. Gas Service provided under this Rate Schedule shall be metered and billed separately from Gas Service provided under any other Rate Schedule.

RATE AND CHARGES

The monthly Rates and Charges for Gas Service under this Rate Schedule shall be:

Customer Charge:

\$80.00 per meter

Distribution Charge:

All dekatherms @ \$5.6195 per dekatherm

Gas Cost Charge:

The Gas Cost Charge shall be as set forth on Appendix A, Gas Cost Adjustment, for each dekatherm of Company-supplied gas.

Minimum Monthly Charge:

The Minimum Monthly Charge shall be the Customer Charge.

Other Charges:

The Other Charges set forth in Appendix C shall be charged to Customer, if applicable.

Late Payment Charge:

Bills shall be rendered and due monthly. If Customer does not pay a bill for gas service on or before the gross payment date, Customer shall be charged a Late Payment Charge as follows:

On the first \$3.00 or less of net billing	10%
On the amount in excess of \$3.00	3%

TERMS AND CONDITIONS

Service hereunder shall be subject to the Company's Rules and Regulations and to the Rules and Standards of Service for Gas Public Utilities prescribed by the Indiana Utility Regulatory Commission from time to time.

EFFECTIVE: _____
ISSUED BY FRANK CZESCHIN, PRESIDENT

RATE 3 **INDUSTRIAL GAS SALES SERVICE**

AVAILABILITY

Available for natural gas service to industrial customers for year-round industrial processing and incidental general purposes with a connected load greater than 500,000 BTU's per hour. Customer must be located on Company's gas mains suitable and adequate for supplying this service. Service to industrial customers shall be individually metered.

CHARACTER OF SERVICE

This Rate Schedule applies to the provision of Gas Sales Service Gas Service provided under this Rate Schedule shall be metered and billed separately from Gas Service provided under any other Rate Schedule.

RATE AND CHARGES

The monthly Rates and Charges for Gas Service under this Rate Schedule shall be

Customer Charge:

\$600.00 per meter

Distribution Charge:

All dekatherms @ \$2.8369 per dekatherm

Gas Cost Charge:

The Gas Cost Charge shall be as set forth on Appendix A, Gas Cost Adjustment, for each dekatherm of Company-supplied gas.

Minimum Monthly Charge:

The Minimum Monthly Charge shall be the Customer Charge

Other Charges:

The Other Charges set forth in Appendix C shall be charged to Customer, if applicable

Late Payment Charge:

Bills shall be rendered and due monthly. If Customer does not pay a bill for gas service on or before the gross payment date, Customer shall be charged a Late Payment Charge as follows:

On the first \$3.00 or less of net billing	10%
On the amount in excess of \$3.00	3%

CONTRACT

Customer shall enter into a written contract that specifies the hourly and daily maximum gas requirements of Customer and any other terms reasonably required by Company. The Contract shall have an initial term of not less than one year and shall automatically extend for succeeding annual terms thereafter, subject to cancellation by either party after written notice submitted not less than ninety days prior to the end of the initial term or any succeeding annual term. However, in no event shall the contract expire during the Winter Season, unless such mid-winter termination date is mutually agreed upon.

EFFECTIVE: _____
ISSUED BY FRANK CZESCHIN, PRESIDENT

Original Sheet No. 8

RATE 3
INDUSTRIAL GAS SALES SERVICE
(continued)

CURTAILMENT PROVISIONS

In the event of any actual or threatened shortage of natural gas, due to any cause whatsoever, (including curtailments of total gas deliveries required to comply with supply contract limitations), the Company shall have the right to require such curtailment or interruption of gas usage as it deems necessary to avoid impairment of its gas supply to customers served under its General Service and Large Commercial rate schedules. When a curtailment is in effect pursuant to this section, gas usage by the Customer in excess of the quantity permitted for such Customer shall constitute Unauthorized Gas Usage and shall be subject to the Unauthorized Gas Usage Charge set forth in Appendix C.

TERMS AND CONDITIONS

Service hereunder shall be subject to the Company's Rules and Regulations and to the Rules and Standards of Service for Gas Public Utilities prescribed by the Indiana Utility Regulatory Commission from time to time.

EFFECTIVE: _____
ISSUED BY FRANK CZESCHIN, PRESIDENT

Original Sheet No. 9

RATE 4 **GENERAL GAS TRANSPORTATION SERVICE**

AVAILABILITY

This Rate Schedule is available to any Non-Residential Customer located within the Company's Service Area whose Annual Usage equals or exceeds 50,000 dekatherms.

Those customers desirous of transporting their own natural gas through the Company's pipelines shall notify the Company no later than six (6) months prior to initiating transportation and shall initiate said transportation service at the beginning of any Gas Cost Adjustment (GCA) period.

Transportation service shall be available after the Customer has made arrangements to pay all under collections for prior service received from the Company, including, without limitation, any under collection existing in the GCA period.

CHARACTER OF SERVICE

This Rate Schedule applies to the provision of Transportation Service. Gas Service provided hereunder shall be metered and billed separately from Gas Service provided under any other Rate Schedule.

Transportation under this rate shall be considered firm once the Customer's gas is accepted by the Company from the point where the Company's lines interconnect with the Customer's upstream pipeline transporter (Receipt Point) to the delivery point at the Customer's place of utilization (Delivery Point), subject to the interruption or curtailment provisions of the Rules and Regulations of the Company and the terms of this rate schedule. The Company's sole obligation hereunder shall be to deliver the Customer's gas from the Receipt Point to the Delivery Point.

The Company shall have no obligation to provide volumes of gas greater than that received, nor quality of gas better than that received from the Customer at the Company's Receipt Point nor storage of gas.

RATES AND CHARGES

The monthly Rates and Charges for Gas Service under this Rate Schedule shall be:

Customer Charge:

\$600.00 per meter

Distribution Charge:

All dekatherms @ \$2.8369 per dekatherm

Gas Cost Adjustment:

The Gas Cost Adjustment, if applicable, shall be as set forth in Appendix A, Gas Cost Adjustment, for each dekatherm of metered usage.

Minimum Monthly Charge:

The Minimum Monthly Charge shall be the Customer Charge.

EFFECTIVE: _____
ISSUED BY FRANK CZESCHIN, PRESIDENT

RATE 4
GENERAL GAS TRANSPORTATION SERVICE
(continued)

RATES AND CHARGES (cont.)

Other Charges:

The Other Charges set forth in Appendix C shall be charged to Customer, if applicable.

Late Payment Charge:

Bills shall be rendered and due monthly. If Customer does not pay a bill for gas service on or before the gross payment date, Customer shall be charged a Late Payment Charge as follows:

On the first \$3.00 or less of net billing	10%
On the amount in excess of \$3.00	3%

CONTRACT

Customer shall enter into a written contract that specifies the hourly and daily maximum gas requirements of Customer and any other terms reasonably required by Company. The Contract shall have an initial term of not less than one year and shall automatically extend for succeeding annual terms thereafter, subject to cancellation by either party after written notice submitted not less than ninety days prior to the end of the initial term or any succeeding annual term. However, in no event shall the contract expire during the Winter Season, unless such mid-winter termination date is mutually agreed upon.

GAS TRANSPORTATION PROVISIONS

The following Gas Transportation Provisions are applicable to Customers entering into Transportation Service Contracts.

1. Transportation Customers shall be subject to the Nomination and Balancing Provisions in Appendix D.
2. Transportation Customer shall provide and maintain on the Premises at the meter location electric and telephone service as required by Company for the operation of Company-owned electronic gas measurement devices and related communications equipment.
3. All volumes of natural gas transported hereunder shall be of the same quality and meet the same specifications as that delivered to the Company by the Company's own pipeline transporter.
4. Transportation Customers must have clear title and all required regulatory approvals to the gas that is to be transported and provided for gas delivery to a mutually agreeable point of receipt on the Company's system.

EFFECTIVE: _____
ISSUED BY FRANK CZESCHIN, PRESIDENT

RATE 4
GENERAL GAS TRANSPORTATION SERVICE
(continued)

GAS TRANSPORTATION PROVISIONS (cont.)

5. Any Transportation Customer may return to firm sales service upon thirty (30) days' notice provided the Company can secure appropriate quantities of gas supply and capacity from the Company's pipeline transporter to supply said sales service. A Customer that has returned from transportation service to sales service must remain on sales service for not less than twelve months before returning to Transportation Service.
6. Customer shall reimburse Company for all charges incurred in connection with transportation of Customer's gas including any gas costs, penalty charges, or cashouts.
7. Should customer be unable to deliver sufficient volumes of transportation gas to the Company's system, Company will not be obligated hereunder to provide standby quantities for purposes of supplying such customer's requirements.
8. Company shall not be required to render service under this rate schedule to any Customer that fails to comply with any and all of the terms and conditions of this rate schedule.
9. In its reasonable discretion, on a case-by-case basis, the Company may waive all or part of the provisions herein; provided, however, that the waiver of such provisions shall be exercised on a non-discriminatory basis.

CURTAILMENT PROVISIONS

In the event of any actual or threatened shortage of natural gas, due to any cause whatsoever, (including curtailments of total gas deliveries required to comply with supply contract limitations), the Company shall have the right to require such curtailment or interruption of gas usage as it deems necessary to avoid impairment of its gas supply to customers served under its General Service and Large Commercial rate schedules. When a curtailment is in effect pursuant to this section, gas usage by the Customer in excess of the quantity permitted for such Customer shall constitute Unauthorized Gas Usage and shall be subject to the Unauthorized Gas Usage Charge set forth in Appendix C.

TERMS AND CONDITIONS

Service hereunder shall be subject to the Company's Rules and Regulations and to the Rules and Standards of Service for Gas Public Utilities prescribed by the Indiana Utility Regulatory Commission from time to time.

EFFECTIVE: _____
ISSUED BY FRANK CZESCHIN, PRESIDENT

RATE 5

LARGE VOLUME GAS TRANSPORTATION SERVICE

AVAILABILITY

This Rate Schedule is available to any Non-Residential Customer located within the Company's Service Area whose Annual Usage equals or exceeds 100,000 dekatherms.

Those customers desirous of transporting their own natural gas through the Company's pipelines shall notify the Company no later than six (6) months prior to initiating transportation and shall initiate said transportation service at the beginning of any Gas Cost Adjustment (GCA) period.

Transportation service shall be available after the Customer has made arrangements to pay all under collections for prior service received from the Company, including, without limitation, any under collection existing in the GCA period.

CHARACTER OF SERVICE

This Rate Schedule applies to the provision of Transportation Service. Gas Service provided hereunder shall be metered and billed separately from Gas Service provided under any other Rate Schedule.

Transportation under this rate shall be considered firm once the Customer's gas is accepted by the Company from the point where the Company's lines interconnect with the Customer's upstream pipeline transporter (Receipt Point) to the delivery point at the Customer's place of utilization (Delivery Point), subject to the interruption or curtailment provisions of the Rules and Regulations of the Company and the terms of this rate schedule. The Company's sole obligation hereunder shall be to deliver the Customer's gas from the Receipt Point to the Delivery Point. The Company shall have no obligation to provide volumes of gas greater than that received, nor quality of gas better than that received from the Customer at the Company's Receipt Point nor storage of gas.

RATES AND CHARGES

The monthly Rates and Charges for Gas Service under this Rate Schedule shall be:

Customer Charge:

\$1,025.00 per meter

Distribution Charge:

All dekatherms @ \$1.1884 per dekatherm

Gas Cost Adjustment:

The Gas Cost Adjustment, if applicable, shall be as set forth in Appendix A, Gas Cost Adjustment, for each dekatherm of metered usage.

Minimum Monthly Charge:

The Minimum Monthly Charge shall be the Customer Charge.

EFFECTIVE: _____
ISSUED BY FRANK CZESCHIN, PRESIDENT

RATE 5
LARGE VOLUME GAS TRANSPORTATION SERVICE
(continued)

RATES AND CHARGES (cont.)

Other Charges:

The Other Charges set forth in Appendix C shall be charged to Customer, if applicable.

Late Payment Charge:

Bills shall be rendered and due monthly. If Customer does not pay a bill for gas service on or before the gross payment date, Customer shall be charged a Late Payment Charge as follows:

On the first \$3.00 or less of net billing	10%
On the amount in excess of \$3.00	3%

CONTRACT

Customer shall enter into a written contract that specifies the hourly and daily maximum gas requirements of Customer and any other terms reasonably required by Company. The Contract shall have an initial term of not less than one year and shall automatically extend for succeeding annual terms thereafter, subject to cancellation by either party after written notice submitted not less than ninety days prior to the end of the initial term or any succeeding annual term. However, in no event shall the contract expire during the Winter Season, unless such mid-winter termination date is mutually agreed upon.

GAS TRANSPORTATION PROVISIONS

The following Gas Transportation Provisions are applicable to Customers entering into Transportation Service Contracts.

1. Transportation Customers shall be subject to the Nomination and Balancing Provisions in Appendix D.
2. Transportation Customer shall provide and maintain on the Premises at the meter location electric and telephone service as required by Company for the operation of Company-owned electronic gas measurement devices and related communications equipment
3. All volumes of natural gas transported hereunder shall be of the same quality and meet the same specifications as that delivered to the Company by the Company's own pipeline transporter.
4. Transportation Customers must have clear title and all required regulatory approvals to the gas that is to be transported and provided for gas delivery to a mutually agreeable point of receipt on the Company's system.

EFFECTIVE: _____
ISSUED BY FRANK CZESCHIN, PRESIDENT

RATE 5
LARGE VOLUME GAS TRANSPORTATION SERVICE
(continued)

GAS TRANSPORTATION PROVISIONS (cont.)

5. Any Transportation Customer may return to firm sales service upon thirty (30) days' notice provided the Company can secure appropriate quantities of gas supply and capacity from the Company's pipeline transporter to supply said sales service. A Customer that has returned from transportation service to sales service must remain on sales service for not less than twelve months before returning to Transportation Service.
6. Customer shall reimburse Company for all charges incurred in connection with transportation of Customer's gas including any gas costs, penalty charges, or cashouts.
7. Should customer be unable to deliver sufficient volumes of transportation gas to the Company's system, Company will not be obligated hereunder to provide standby quantities for purposes of supplying such customer's requirements.
8. Company shall not be required to render service under this rate schedule to any Customer that fails to comply with any and all of the terms and conditions of this rate schedule.
9. In its reasonable discretion, on a case-by-case basis, the Company may waive all or part of the provisions herein; provided, however, that the waiver of such provisions shall be exercised on a non-discriminatory basis.

CURTAILMENT PROVISIONS

In the event of any actual or threatened shortage of natural gas, due to any cause whatsoever, (including curtailments of total gas deliveries required to comply with supply contract limitations), the Company shall have the right to require such curtailment or interruption of gas usage as it deems necessary to avoid impairment of its gas supply to customers served under its General Service and Large Commercial rate schedules. When a curtailment is in effect pursuant to this section, gas usage by the Customer in excess of the quantity permitted for such Customer shall constitute Unauthorized Gas Usage and shall be subject to the Unauthorized Gas Usage Charge set forth in Appendix C.

TERMS AND CONDITIONS

Service hereunder shall be subject to the Company's Rules and Regulations and to the Rules and Standards of Service for Gas Public Utilities prescribed by the Indiana Utility Regulatory Commission from time to time.

EFFECTIVE: _____
ISSUED BY FRANK CZESCHIN, PRESIDENT

Original Sheet No. 15

RATE 6 **SCHOOL TRANSPORTATION SERVICE**

AVAILABILITY

This Rate Schedule shall be available to Customers with a public School Corporation ("School Corporation Customer") serving students in grades K through 12.

Multiple School Corporation Customers may elect to act jointly to aggregate purchases of natural gas commodity supply from any available natural gas commodity seller for all schools included in the aggregated purchases. Notwithstanding the aggregation of natural gas commodity supply or the use of Summary Billing, each School Corporation Customer shall individually be subject to and pay the applicable rates and charges pursuant to this Rate Schedule.

Transportation Service shall be available after the Customer has made arrangements to pay all under-collections for prior service received from the Company, including, without limitation, any under-collection existing in the Gas Cost Adjustment. Transportation Service shall be initiated at the beginning of a Gas Cost Adjustment period.

CHARACTER OF SERVICE

This Rate Schedule applies to the provision of Transportation Service. Gas Service provided hereunder shall be metered and billed separately from Gas Service provided under any other Rate Schedule.

Transportation under this rate shall be considered firm once the Customer's gas is accepted by the Company from the point where the Company's lines interconnect with the Customer's upstream pipeline transporter (Receipt Point) to the delivery point at the Customer's place of utilization (Delivery Point), subject to the interruption or curtailment provisions of the General Terms and Conditions of the Company and the terms of this rate schedule. The Company's sole obligation hereunder shall be to deliver the Customer's gas from the Receipt Point to the Delivery Point. The Company shall have no obligation to provide volumes of gas greater than that received, nor quality of gas better than that received from the Customer at the Company's Receipt Point. No storage of gas by the Company shall be available through this Transportation Service.

RATES AND CHARGES

The monthly Rates and Charges for Gas Service under this Rate Schedule shall be:

Customer Charge:

\$80.00 per meter

Distribution Charge:

All dekatherms @ \$5.6195 per dekatherm

Gas Cost Charge:

The Gas Cost Charge, if applicable, shall be as set forth on Appendix A, Gas Cost Adjustment, for each dekatherm of usage.

EFFECTIVE: _____
ISSUED BY FRANK CZESCHIN, PRESIDENT

RATE 6
SCHOOL TRANSPORTATION SERVICE
(continued)

RATES AND CHARGES (cont.)

Normal Temperature Adjustment:

The Normal Temperature Adjustment shall be as set forth on Appendix E, Normal Temperature Adjustment.

Minimum Monthly Charge:

The Minimum Monthly Charge shall be the Customer Charge.

Other Charges:

The Other Charges set forth in this Tariff for Gas Service shall be charged to Customer, if applicable.

CONTRACT FOR TRANSPORTATION SERVICE

The customer requesting transportation service by the Utility shall enter into a written contract with the Utility, which said contract shall provide for quantities of gas to be transported, penalties, the term thereof and other conditions of service agreed upon between customer and the Utility. Each such contract shall provide further that Utility will be held harmless by the customer against any increases in its monthly demand charges and any overrun quantity charges or penalties by reason of any failure or refusal of customer to curtail quantities of transport gas after timely curtailment requests pursuant to the Company's General Terms and Conditions.

GAS TRANSPORTATION PROVISIONS

The following Gas Transportation Provisions are applicable to Customers entering into Transportation Service Contracts.

Transportation Customers shall be subject to the Nomination and Balancing Provisions set forth in Appendix D.

The Company shall meter the gas at the delivery point through a Company-owned meter. Company may require Customer to utilize a meter having the ability to measure gas usage on a daily basis for purposes of applying the Nomination and Balancing Provisions. Customer shall reimburse Company for the cost of such meters and appurtenances. Transportation Customer shall provide and maintain on the Premises at the Company's meter location electric and telephone service as required by Company for the operation of Company-owned electronic gas measurement devices and related communications equipment.

All volumes of natural gas transported hereunder shall be of the same quality and meet the same specifications as that delivered to the Company by the Company's own pipeline transporter.

EFFECTIVE: _____
ISSUED BY FRANK CZESCHIN, PRESIDENT

RATE 6
SCHOOL TRANSPORTATION SERVICE
(continued)

GAS TRANSPORTATION PROVISIONS (cont.)

Transportation Customer must have clear title and all required regulatory approvals to the gas that is to be transported and provided for gas delivery to a mutually agreeable point of receipt on the Company's system.

Transportation Customer may return to firm sales service upon thirty (30) days' notice provided the Company can secure appropriate quantities of gas supply and capacity from the Company's pipeline transporter to supply said sales service. A Customer that has returned from transportation service to sales service must remain on sales service for not less than twelve months before returning to Transportation Service.

Customer shall reimburse Company for all charges incurred in connection with transportation of Customer's gas including any gas costs, penalty charges, or cashouts. In addition, the Customer shall indemnify the Company against all damages incurred as a result of Customer's actions.

Should Customer be unable to deliver sufficient volumes of transportation gas to the Company's system, Company will not be obligated hereunder to provide standby quantities for purposes of supplying such Customer's requirements.

Company shall not be required to render service under this rate schedule to any Customer that fails to comply with any and all of the terms and conditions of this rate schedule.

The gas transported shall be the same quality as the Company's pipeline supplier is required to furnish to the Company.

A customer's prior delinquencies must be cured prior to commencing participating in School Transportation Service, unless otherwise agreed to in advance by Company.

The School Corporation shall designate how partial bills, late payment charges, nomination and balancing charges, and other similar charges shall be prorated between each School Corporation Customer. If the School Corporation fails to so designate, Company shall prorate such charges between the School Corporation Customers using its reasonable discretion.

CURTAILMENT PROVISIONS

In the event of any actual or threatened shortage of natural gas, due to any cause whatsoever, (including curtailments of total gas deliveries required to comply with supply contract limitations), the Company shall have the right to require such

EFFECTIVE: _____
ISSUED BY FRANK CZESCHIN, PRESIDENT

RATE 6
SCHOOL TRANSPORTATION SERVICE
(continued)

CURTAILMENT PROVISIONS (cont.)

curtailment or interruption of gas usage as it deems necessary to avoid impairment of its gas supply to Customers served under its firm sales service rate schedules. When a curtailment is in effect pursuant to this section, gas usage by the Customer in excess of the quantity permitted for such Customer shall constitute Unauthorized Gas Usage and shall be subject to the Unauthorized Gas Usage Charge set forth in the General Terms and Conditions of this Tariff for Gas Service.

SUMMARY BILLING

Upon request from a School Corporation, the rates and charges for providing service to each School Corporation Customer in the School Corporation shall be summarized on one summary bill for remitting payment to the Utility. Each School Corporation Customer shall remain responsible for the amount of its bill. A monthly charge of \$50.00 shall be added for each summary bill to cover the administrative costs of performing the summary billing. All School Corporation Customers utilizing Summary Billing will have their billing cycles adjusted to a calendar month basis.

TERMS AND CONDITIONS

Service hereunder shall be subject to the Company's General Terms and Conditions and to the Rules, Regulations and Standards of Service for Gas Public Utilities prescribed by the Indiana Utility Regulatory Commission from time to time.

APPENDIX A
GAS COST ADJUSTMENT

Effective for Billing Cycle: May 2024 through June 2024
Cause No. 37357-GCA 116
Approved: April 30, 2024

The Rate Adjustment for the following Rates shall be on the basis of a Rate Tracking Factor, or Gas Cost Adjustment ("GCA"), occasioned solely by changes in the cost of purchased gas in accordance with the Orders of the Indiana Utility Regulatory Commission approved in Cause No. 37091 and Cause No. 44374 as follows:

<u>Month</u>	<u>GCA RATE</u> <u>(\$ per Dth)</u>
May 2024	\$3.3827/Dth*
June 2024	\$3.3105/Dth*
July 2024	\$3.3069/Dth*
August 2024	\$3.3342/Dth*
September 2024	\$3.3493/Dth*
October 2024	\$3.4577/Dth*

* (Subject to a flexed factor)

EFFECTIVE: _____
ISSUED BY FRANK CZESCHIN, PRESIDENT

Original Sheet No. 51

APPENDIX B
BASE COST OF GAS

The base rate cost of gas utilized in the calculation of the Gas Cost Adjustment rates specified on Appendix A and in accordance with the Order of the Indiana Utility Regulatory Commission in Cause No. _____ is \$0.0000 per dekatherm.

EFFECTIVE: _____
ISSUED BY FRANK CZESCHIN, PRESIDENT

APPENDIX C **OTHER CHARGES**

Reconnect Charge:

When Gas Service is discontinued (1) at the request of Customer, (2) for nonpayment of a bill, (3) when authorized by Company's General Terms and Conditions or the Commission's Regulations, or (4) for any reason beyond the control of Company, and a reestablishment of Gas Service is required by Customer, Customer shall be charged a Reconnect Charge to cover a part of the cost of discontinuance and reestablishment of Gas Service. Such charge shall be seventy-five dollars (\$75.00). In addition, when Gas Service is reconnected or disconnected after normal working hours at Customer's request, Customer shall be charged an After Hours Charge as set forth below for each reconnection or disconnection.

A charge equal to the Customer Charge for each month of discontinued Gas Service will also be made for re-establishing Gas Service for the same Customer at the same Premises where Gas Service has been discontinued at the Customer's request during the preceding nine months. The minimum Customer Charge Assessment under the provisions of this paragraph shall be one month's Customer Charge.

After Hours Charge:

When Gas Service is initially connected, reconnected or disconnected after normal business hours at Customer's request, Customer shall be charged an After Hours Charge of thirteen dollars (\$13.00) in addition to any other applicable charges for each connection, reconnection or disconnection.

Insufficient Funds Check Charge:

For each check of Customer returned by any bank due to insufficient funds, Customer shall be charged thirty dollars (\$30.00) to cover a part of the cost of processing such check.

Unauthorized Gas Usage Charge:

Gas usage by Customer during a Curtailment Period in excess of the quantity allowed shall be considered Unauthorized Gas Usage and shall be subject to the Unauthorized Gas Charge of fifty dollars (\$50.00) per dekatherm. Company shall have the right to waive all or a portion of the Unauthorized Gas Usage Charge otherwise applicable to any Customer, provided that waiver of such charge shall be exercised on a non-discriminatory basis.

Debit/Credit/Other Electronic Fund Payment

Customers may use a valid Visa, MasterCard, or other form of electronic fund payment for all company rates, charges, or deposits where the third party processor of debit or credit cards or other electronic fund transfers has entered into an agreement with the Company to transfer any customer payments directly to the Company. Processing fees may be charged by such third party processor directly to the customer.

Charge Back Fee for Debit/Credit/Other Electronic Fund Payment

For each electronic fund payment of Customer returned by any bank due to insufficient funds, Customer shall be charged ten dollars (\$20.00) to cover a part of the cost of processing such returned payment.

APPENDIX D

NOMINATION AND BALANCING PROVISIONS

The following Provisions shall apply to individual Customers being provided Transportation Service under Rates 4, 5 and 6.

NOMINATION PROVISIONS

The Customer shall be obligated to notify Company of the exact daily quantity of its nomination to the delivering pipeline of Customer-owned gas to be delivered to Company at pipeline delivery points agreeable to Company (Daily Pipeline Nomination). Customer must provide the notice specified above prior to each change in Customer's Daily Pipeline Nomination by submitting to Company the nomination via facsimile, by no later than 10:00 AM Central Clock Time ("CCT") of the workday previous to the start date of the Daily Pipeline Nomination. Company may accept nominations submitted after the deadlines specified above within its reasonable discretion. Until Customer submits the required nomination, Customer's nominations of daily quantities shall be zero.

The nomination form shall include the following information:

1. Start and end dates of nomination (Nomination Period);
2. Daily quantity, in dekatherms, of Customer's Daily Pipeline Nomination (Daily Transportation Nomination) along with;
 - a. Delivering pipeline;
 - b. Shipper on the delivering pipeline;
 - c. Transportation contract number;
 - d. The pipeline delivery points and quantities; and
 - e. Any other information reasonably required by company to properly identify and apply Customer's Daily Transportation Nomination.

Unless otherwise permitted by Company, the Nomination Period shall not exceed thirty-one days. When Customer is not the shipper on a pipeline, Customer shall cause the shipper to provide Company with a written statement detailing Customer's actual deliveries under Customer's Daily Pipeline Nomination during each Nomination Period by no later than one day following the end of the billing month.

Customer shall pay a **NOMINATION ERROR CHARGE** of \$0.50 per dekatherm on the quantity difference between Customer's Daily Transportation Nomination and the actual deliveries under Customer's Daily Pipeline Nomination for each day such difference occurs.

BALANCING PROVISIONS

Customer shall be obligated to balance its total usage with the total deliveries of Customer-owned gas by the pipeline, as adjusted for prior month Over-Delivery Gas made available to Customer on an average daily basis or prior month Under-Delivery Gas made up by Customer on an average daily basis. An imbalance Quantity shall exist when the Customer's total usage is

EFFECTIVE: _____
ISSUED BY FRANK CZESCHIN, PRESIDENT

APPENDIX D
NOMINATION AND BALANCING PROVISIONS
(continued)

BALANCING PROVISIONS (cont.)

greater than or less than its total deliveries on a daily basis and/or a monthly basis. For purposes of applying the Daily and Monthly Balancing Provisions, the following definitions shall apply:

Daily Index Price: The Daily Midpoint Prices as reported in Gas Daily in the table "Daily Price Survey", for delivery in Louisiana-Onshore South.

Monthly Index Price: The monthly index reported in Inside FERC's Gas Market Report, in the table "Prices of Spot Gas Delivered to Interstate Pipelines."

Daily Imbalance Provisions: Customer shall pay Company the following Daily Imbalance Charge on the portion of the Daily Imbalance Quantity that is greater than 10% of Total Daily Usage.

- 0.2 times the Daily Index Price on the portion of the Daily Imbalance Quantity that is greater than 10%, up to and including 20% of Total Daily Usage; plus
- 0.4 times the Daily Index Price on the portion of the Daily Imbalance Quantity that is greater than 20% of Total Daily Usage.

During an Operational Flow Order ("OFO"), the aforementioned Daily Balancing Provisions will be replaced by those specified in the section entitled Operational Flow Orders. During a Warm Weather OFO, Daily Under-Delivery Imbalance Quantities shall not be assessed the Daily Imbalance Charge. During a Cold Weather OFO, Daily Over-Delivery Imbalance Quantities shall not be assessed the Daily Imbalance Charge.

Monthly Imbalance Provisions: Monthly Imbalance Quantities shall be carried forward to the following month and shall be considered to be received from Customer on an average daily basis in the following month. Customer shall pay Company the following Monthly Imbalance Charge on the portion of the Monthly Imbalance Quantity that is greater than 5% of Total Monthly Usage:

- 0.2 times the Monthly Index Price on the portion of the Monthly Imbalance Quantity that is greater than 5%, up to and including 15% of actual usage; plus
- 0.4 times the Monthly Index Price on the portion of the Monthly Imbalance Quantity that is greater than 15% of actual usage.

OPERATIONAL FLOW ORDERS

Customer agrees, when requested by the Company through an Operational Flow Order ("OFO"), to nominate and deliver gas supply to the Company's city gate in the manner instructed by the Company. Company may call a Cold Weather OFO or a Warm Weather OFO where such action is necessary, in the Company's sole judgment, to (1) protect the reliability of the Company's gas system; (2) assure deliveries of gas supplies to all of the Company's Firm Customers, (3) adhere to the various interstate pipeline companies' balancing requirements, as stated in their FERC-approved gas tariffs under which the Company is served, and/or (4) avoid high priced daily purchases detrimental to system supply Sales Customers.

EFFECTIVE: _____
ISSUED BY FRANK CZESCHIN, PRESIDENT

Original Sheet No. 55

APPENDIX D
NOMINATION AND BALANCING PROVISIONS
(continued)

OPERATIONAL FLOW ORDERS (cont.)

During an Operational Flow Order Under-Deliveries or Over-Deliveries in excess of the quantity allowed shall be subject to an OFO Daily Imbalance Charge of fifteen dollars (\$15.00) per dekatherm in addition to the normally applicable Daily Imbalance Charge.

WAIVER OF CHARGES

In its reasonable discretion, on a case-by-case basis, Company may waive all or part of any Charge assessable to Customer pursuant to this Appendix D, provided, however, that the waiver of such Charge shall be exercised on a non-discriminatory basis.

EFFECTIVE: _____
ISSUED BY FRANK CZESCHIN, PRESIDENT

APPENDIX E **NORMAL TEMPERATURE ADJUSTMENT**

The Distribution Charge volumes to Rate 1R, Rate 1G, Rate 2 and Rate 6 customers shall be increased or decreased monthly by a factor hereinafter described as the Normal Temperature Adjustment Factor ("NTA"), to reverse the impact on margin recovery caused by non-normal temperatures during the billing period, as measured by actual heating degree day variations from normal heating degree days.

A Normal Temperature Adjustment shall be utilized during the October through April billing months to calculate the NTA-adjusted Distribution Charge sales volumes of the bills of all Rate 1, Rate 2 and Rate 6 heating customers. The NTA Adjusted Volumes shall be used to calculate the non-gas cost portion of the bills of all applicable customers. The actual unadjusted volumes shall be used to calculate the gas cost portion of the bills.

Each applicable Customer's monthly sales volume used to calculate the non-gas cost portion of the bill shall be determined as follows:

NTA COMPUTATION

The NTA ("NTA") for each customer's monthly billing shall be determined as follows:

$$\text{NTA} = \text{NTA Therms} \times \text{NTA Margin}$$

NTA THERMS

The NTA Therms usage for each Customer to which the NTA Margin shall be applied is computed as follows:

$$\text{NTA Therms} = \frac{[\text{Actual Usage} - \text{Base Load Usage}]}{\text{Actual Degree Days}} \times [\text{Normal Degree Days} - \text{Actual Degree Days}]$$

NTA MARGIN

The NTA Margin shall be the margin (non-gas cost) component of the tail block rate (Base Rate Less Base Rate Cost of Gas) for the applicable Rate Schedule.

BASE LOAD THERMS

Base Load Therms shall be Customer's average daily therms usage for the previous summer months (months of July and August) multiplied by the number of days in the billing period.

For Customers whose Base Load Usage cannot be accurately determined (e.g., new Customers without two months of summer usage history), an estimated Average Daily Therms shall be used.

NORMAL AND ACTUAL DEGREE DAYS

Normal Degree Days for each Customer's billing period shall be as set forth in the tables on the following pages.

Actual Degree Days for each Customer's billing period shall be taken from the actual heating degree days reported each day by the National Weather Service.

Normal Degree Days and Actual Degree Days are based on Heating Degree Days as reported for Louisville, Kentucky.

EFFECTIVE: _____
ISSUED BY FRANK CZESCHIN, PRESIDENT

APPENDIX E

NORMAL TEMPERATURE ADJUSTMENT

NORMAL DEGREE DAYS (NDD) - YEAR (1991-2020)

U.S. Department of Commerce
National Oceanic & Atmospheric Administration
National Environmental Satellite, Data, and Information Service
Current Location: Elev: 632 ft. Lat: 38.1150° N Lon: -85.6444° W
Station: LOUISVILLE WFO, KY US USC00154958

Summary of Daily Normals
1991-2020
Generated on 01/11/2022

National Centers for Environmental Information
151 Patton Avenue
Asheville, North Carolina 28801

December							January							February							
DATE	MAX	MIN	AVG	HDD	CDD	PRCP	DATE	MAX	MIN	AVG	HDD	CDD	PRCP	DATE	MAX	MIN	AVG	HDD	CDD	PRCP	
01	50.3	33.3	41.8	23.2	0.0	37.9%	01	42.6	27.4	35.0	30.0	0.0	41.0%	01	43.9	26.2	35.1	29.9	0.0	39.1%	
02	50.0	33.1	41.5	23.5	0.0	38.2%	02	42.5	27.2	34.8	30.2	0.0	40.8%	02	44.1	26.3	35.2	29.8	0.0	39.2%	
03	49.6	32.9	41.2	23.8	0.0	38.5%	03	42.4	27.0	34.7	30.3	0.0	40.7%	03	44.3	26.4	35.4	29.6	0.0	39.4%	
04	49.3	32.6	41.0	24.0	0.0	38.8%	04	42.3	26.9	34.6	30.4	0.0	40.5%	04	44.5	26.6	35.6	29.4	0.0	39.5%	
05	49.0	32.4	40.7	24.3	0.0	39.1%	05	42.2	26.7	34.5	30.5	0.0	40.3%	05	44.8	26.8	35.8	29.2	0.0	39.6%	
06	48.6	32.2	40.4	24.6	0.0	39.4%	06	42.1	26.6	34.4	30.6	0.0	40.2%	06	45.0	26.9	36.0	29.0	0.0	39.7%	
07	48.3	32.0	40.2	24.9	0.0	39.7%	07	42.0	26.5	34.3	30.7	0.0	40.1%	07	45.2	27.1	36.2	28.8	0.0	39.7%	
08	48.0	31.8	39.9	25.1	0.0	39.9%	08	42.0	26.3	34.2	30.8	0.0	40.0%	08	45.4	27.3	36.4	28.6	0.0	39.7%	
09	47.7	31.6	39.7	25.4	0.0	40.1%	09	41.9	26.2	34.1	30.9	0.0	39.9%	09	45.7	27.5	36.6	28.4	0.0	39.7%	
10	47.4	31.4	39.4	25.6	0.0	40.3%	10	41.9	26.1	34.0	31.0	0.0	39.8%	10	45.9	27.7	36.8	28.2	0.0	39.8%	
11	47.1	31.2	39.2	25.9	0.0	40.5%	11	41.9	26.0	33.9	31.0	0.0	39.7%	11	46.2	27.9	37.0	28.0	0.0	39.8%	
12	46.8	31.0	38.9	26.1	0.0	40.7%	12	41.9	25.9	33.9	31.1	0.0	39.6%	12	46.4	28.1	37.3	27.7	0.0	39.8%	
13	46.5	30.8	38.7	26.3	0.0	40.9%	13	41.9	25.8	33.9	31.1	0.0	39.5%	13	46.7	28.4	37.5	27.5	0.0	39.9%	
14	46.2	30.6	38.4	26.6	0.0	41.1%	14	41.9	25.7	33.8	31.2	0.0	39.3%	14	46.9	28.6	37.8	27.2	0.0	39.9%	
15	46.0	30.4	38.2	26.8	0.0	41.2%	15	41.9	25.7	33.8	31.2	0.0	39.2%	15	47.2	28.8	38.0	27.0	0.0	40.0%	
16	45.7	30.2	38.0	27.0	0.0	41.4%	16	42.0	25.6	33.8	31.2	0.0	39.1%	16	47.5	29.1	38.3	26.7	0.0	40.0%	
17	45.5	30.1	37.8	27.2	0.0	41.5%	17	42.0	25.6	33.8	31.2	0.0	39.0%	17	47.7	29.3	38.5	26.5	0.0	40.1%	
18	45.2	29.9	37.5	27.5	0.0	41.6%	18	42.1	25.5	33.8	31.2	0.0	38.9%	18	48.0	29.6	38.8	26.2	0.0	40.2%	
19	45.0	29.7	37.3	27.7	0.0	41.7%	19	42.1	25.5	33.8	31.2	0.0	38.8%	19	48.3	29.8	39.1	26.0	0.0	40.2%	
20	44.7	29.5	37.1	27.9	0.0	41.8%	20	42.2	25.5	33.8	31.1	0.0	38.7%	20	48.6	30.1	39.3	25.7	0.0	40.3%	
21	44.5	29.3	36.9	28.1	0.0	41.9%	21	42.3	25.5	33.9	31.1	0.0	38.6%	21	48.9	30.4	39.6	25.4	0.0	40.4%	
22	44.3	29.1	36.7	28.3	0.0	41.9%	22	42.4	25.5	33.9	31.1	0.0	38.6%	22	49.1	30.6	39.9	25.1	0.0	40.5%	
23	44.1	28.9	36.5	28.5	0.0	41.9%	23	42.5	25.5	34.0	31.0	0.0	38.6%	23	49.4	30.9	40.2	24.9	0.0	40.5%	
24	43.9	28.8	36.3	28.7	0.0	41.8%	24	42.7	25.5	34.1	30.9	0.0	38.5%	24	49.7	31.2	40.4	24.6	0.0	40.5%	
25	43.7	28.6	36.1	28.9	0.0	41.7%	25	42.8	25.6	34.2	30.8	0.0	38.5%	25	50.0	31.4	40.7	24.3	0.0	40.5%	
26	43.5	28.4	35.9	29.0	0.0	41.7%	26	42.9	25.6	34.3	30.7	0.0	38.5%	26	50.3	31.7	41.0	24.0	0.0	40.5%	
27	43.3	28.2	35.8	29.2	0.0	41.6%	27	43.1	25.7	34.4	30.6	0.0	38.5%	27	50.6	32.0	41.3	23.7	0.0	40.4%	
28	43.2	28.0	35.6	29.4	0.0	41.5%	28	43.2	25.7	34.5	30.5	0.0	38.6%	28	50.9	32.3	41.6	23.4	0.0	40.4%	
29	43.0	27.9	35.4	29.6	0.0	41.4%	29	43.4	25.8	34.6	30.4	0.0	38.7%								
30	42.9	27.7	35.3	29.7	0.0	41.3%	30	43.6	25.9	34.7	30.2	0.0	38.8%								
31	42.7	27.5	35.1	29.9	0.0	41.2%	31	43.8	26.0	34.9	30.1	0.0	38.9%								
MNTH	46.0	30.3	38.2	832.5	0.3	4.56 b	MNTH	42.4	26.0	34.2	954.6	0.0	3.83 b	MNTH	47.2	28.9	38.0	754.9	0.3	3.71 b	
							Winter	45.2	28.4	36.8	2542.0	0.6	12.10 b								
							Annual	66.8	47.3	57.1	4279.2	1426.6	53.11 b								

a. Probability of precipitation >= 0.01 inches for 29-day windows centered on each day of the year.
blank: missing or insufficient data.

b. Long-term averages of seasonal or annual precipitation totals in Inches.

EFFECTIVE: _____
ISSUED BY FRANK CZESCHIN, PRESIDENT

APPENDIX E

NORMAL TEMPERATURE ADJUSTMENT

NORMAL DEGREE DAYS (NDD) - YEAR (1991-2020)

U.S. Department of Commerce
National Oceanic & Atmospheric Administration
National Environmental Satellite, Data, and Information Service
Current Location: Elev: 632 ft. Lat: 38.1150° N Lon: -85.6444° W
Station: LOUISVILLE WFO, KY US USC00154958

Summary of Daily Normals
1991-2020
Generated on 01/11/2022

National Centers for Environmental Information
151 Patton Avenue
Asheville, North Carolina 28801

March							April							May							
DATE	MAX	MIN	AVG	HDD	CDD	PRCP	DATE	MAX	MIN	AVG	HDD	CDD	PRCP	DATE	MAX	MIN	AVG	HDD	CDD	PRCP	
01	51.3	32.5	41.9	23.1	0.0	40.2%	01	62.8	41.4	52.1	13.3	0.4	40.9%	01	72.8	51.5	62.1	4.7	1.8	43.8%	
02	51.6	32.8	42.2	22.8	0.0	40.2%	02	63.2	41.7	52.4	13.0	0.5	41.0%	02	73.0	51.8	62.4	4.5	1.9	43.9%	
03	51.9	33.1	42.5	22.5	0.0	40.1%	03	63.6	42.0	52.8	12.7	0.5	41.1%	03	73.3	52.1	62.7	4.3	2.0	43.9%	
04	52.2	33.3	42.8	22.2	0.0	40.1%	04	64.0	42.3	53.2	12.4	0.5	41.2%	04	73.6	52.5	63.0	4.2	2.2	43.9%	
05	52.6	33.6	43.1	21.9	0.0	40.0%	05	64.4	42.6	53.5	12.1	0.6	41.2%	05	73.8	52.8	63.3	4.0	2.3	43.9%	
06	52.9	33.9	43.4	21.6	0.0	40.0%	06	64.8	43.0	53.9	11.8	0.6	41.3%	06	74.1	53.1	63.6	3.9	2.5	43.9%	
07	53.2	34.2	43.7	21.3	0.0	40.0%	07	65.1	43.3	54.2	11.5	0.7	41.4%	07	74.3	53.4	63.9	3.8	2.7	43.9%	
08	53.6	34.4	44.0	21.0	0.0	40.0%	08	65.5	43.6	54.6	11.2	0.7	41.5%	08	74.6	53.8	64.2	3.7	2.8	43.9%	
09	53.9	34.7	44.3	20.7	0.0	40.0%	09	65.9	44.0	54.9	10.9	0.8	41.6%	09	74.8	54.1	64.5	3.5	3.0	43.9%	
10	54.3	35.0	44.6	20.4	0.0	40.1%	10	66.3	44.3	55.3	10.6	0.9	41.7%	10	75.1	54.4	64.7	3.4	3.2	43.9%	
11	54.6	35.3	44.9	20.1	0.0	40.1%	11	66.6	44.6	55.6	10.3	0.9	41.8%	11	75.4	54.7	65.0	3.3	3.4	43.8%	
12	55.0	35.5	45.3	19.8	0.1	40.1%	12	67.0	45.0	56.0	10.0	1.0	41.9%	12	75.6	55.0	65.3	3.2	3.5	43.8%	
13	55.3	35.8	45.6	19.5	0.1	40.1%	13	67.3	45.3	56.3	9.7	1.0	42.0%	13	75.9	55.3	65.6	3.1	3.7	43.7%	
14	55.7	36.1	45.9	19.2	0.1	40.2%	14	67.7	45.7	56.7	9.4	1.1	42.1%	14	76.1	55.6	65.9	3.0	3.8	43.6%	
15	56.1	36.4	46.2	18.9	0.1	40.1%	15	68.0	46.0	57.0	9.1	1.1	42.2%	15	76.4	56.0	66.2	2.8	4.0	43.6%	
16	56.5	36.7	46.6	18.6	0.2	40.2%	16	68.4	46.3	57.4	8.7	1.1	42.3%	16	76.6	56.3	66.5	2.7	4.2	43.5%	
17	56.8	36.9	46.9	18.3	0.2	40.2%	17	68.7	46.7	57.7	8.4	1.1	42.4%	17	76.9	56.6	66.7	2.6	4.3	43.4%	
18	57.2	37.2	47.2	18.0	0.2	40.2%	18	69.0	47.0	58.0	8.1	1.1	42.5%	18	77.2	56.9	67.0	2.4	4.5	43.2%	
19	57.6	37.5	47.6	17.7	0.2	40.2%	19	69.3	47.4	58.4	7.8	1.1	42.7%	19	77.4	57.2	67.3	2.3	4.6	43.0%	
20	58.0	37.8	47.9	17.4	0.3	40.2%	20	69.7	47.7	58.7	7.5	1.2	42.9%	20	77.7	57.5	67.6	2.1	4.7	42.8%	
21	58.4	38.1	48.2	17.1	0.3	40.1%	21	70.0	48.1	59.0	7.2	1.2	43.1%	21	78.0	57.8	67.9	2.0	4.9	42.7%	
22	58.8	38.4	48.6	16.7	0.3	40.0%	22	70.3	48.4	59.3	6.8	1.2	43.2%	22	78.3	58.1	68.2	1.8	5.0	42.5%	
23	59.2	38.6	48.9	16.4	0.3	40.1%	23	70.6	48.8	59.7	6.6	1.2	43.3%	23	78.5	58.4	68.5	1.7	5.1	42.3%	
24	59.6	38.9	49.3	16.1	0.3	40.2%	24	70.9	49.1	60.0	6.3	1.2	43.4%	24	78.8	58.7	68.7	1.5	5.2	42.2%	
25	60.0	39.2	49.6	15.7	0.3	40.3%	25	71.1	49.4	60.3	6.0	1.3	43.5%	25	79.1	59.0	69.0	1.3	5.4	42.1%	
26	60.4	39.5	50.0	15.4	0.3	40.4%	26	71.4	49.8	60.6	5.8	1.4	43.5%	26	79.4	59.3	69.3	1.2	5.5	42.0%	
27	60.8	39.8	50.3	15.0	0.3	40.5%	27	71.7	50.1	60.9	5.5	1.4	43.6%	27	79.6	59.6	69.6	1.1	5.7	41.8%	
28	61.2	40.1	50.7	14.7	0.3	40.6%	28	72.0	50.5	61.2	5.3	1.5	43.6%	28	79.9	59.8	69.9	1.0	5.9	41.7%	
29	61.6	40.4	51.0	14.3	0.3	40.7%	29	72.3	50.8	61.5	5.1	1.6	43.6%	29	80.2	60.1	70.2	0.9	6.0	41.5%	
30	62.0	40.7	51.4	14.0	0.3	40.8%	30	72.5	51.1	61.8	4.9	1.7	43.7%	30	80.5	60.4	70.4	0.8	6.2	41.3%	
31	62.4	41.1	51.7	13.6	0.4	40.9%							31	80.8	60.7	70.7	0.7	6.4	41.2%		
MNTH	56.6	36.7	46.7	574.0	5.2	5.12 b	MNTH	68.0	46.2	57.1	267.7	30.7	5.34 b	MNTH	76.7	56.2	66.4	81.5	126.4	5.79 b	
							Spring	67.1	46.4	56.7	923.2	162.3	16.25 b								
							Annual	66.8	47.3	57.1	4279.2	1426.6	53.11 b								

a. Probability of precipitation >= 0.01 inches for 29-day windows centered on each day of the year.
blank: missing or insufficient data.

b. Long-term averages of seasonal or annual precipitation totals in Inches.

EFFECTIVE: _____
ISSUED BY FRANK CZESCHIN, PRESIDENT

APPENDIX E

NORMAL TEMPERATURE ADJUSTMENT

NORMAL DEGREE DAYS (NDD) - YEAR (1991-2020)

U.S. Department of Commerce
National Oceanic & Atmospheric Administration
National Environmental Satellite, Data, and Information Service
Current Location: Elev: 632 ft. Lat: 38.1150° N Lon: -85.6444° W
Station: LOUISVILLE WFO, KY US USC00154958

Summary of Daily Normals
1991-2020
Generated on 01/11/2022

National Centers for Environmental Information
151 Patton Avenue
Asheville, North Carolina 28801

June							July							August							
DATE	MAX	MIN	AVG	HDD	CDD	PRCP	DATE	MAX	MIN	AVG	HDD	CDD	PRCP	DATE	MAX	MIN	AVG	HDD	CDD	PRCP	
01	81.0	61.0	71.0	0.7	6.6	41.0%	01	86.7	67.0	76.8	0.0	11.8	38.2%	01	87.6	68.0	77.8	0.0	12.8	32.2%	
02	81.3	61.2	71.3	0.6	6.8	40.9%	02	86.8	67.1	76.9	0.0	11.9	38.1%	02	87.6	68.0	77.8	0.0	12.8	32.0%	
03	81.6	61.5	71.5	0.5	7.0	40.7%	03	86.9	67.2	77.0	0.0	12.0	38.0%	03	87.6	68.0	77.8	0.0	12.8	31.8%	
04	81.8	61.8	71.8	0.5	7.3	40.6%	04	86.9	67.3	77.1	0.0	12.1	37.8%	04	87.6	67.9	77.8	0.0	12.8	31.7%	
05	82.1	62.0	72.1	0.4	7.5	40.4%	05	87.0	67.4	77.2	0.0	12.2	37.7%	05	87.6	67.9	77.7	0.0	12.7	31.5%	
06	82.4	62.3	72.3	0.4	7.7	40.3%	06	87.0	67.4	77.2	0.0	12.2	37.5%	06	87.6	67.8	77.7	0.0	12.7	31.4%	
07	82.6	62.5	72.6	0.3	7.9	40.2%	07	87.1	67.5	77.3	0.0	12.3	37.3%	07	87.6	67.8	77.7	0.0	12.7	31.2%	
08	82.9	62.8	72.8	0.3	8.1	40.1%	08	87.1	67.6	77.4	0.0	12.3	37.1%	08	87.6	67.7	77.6	0.0	12.6	31.1%	
09	83.1	63.0	73.1	0.3	8.3	40.0%	09	87.2	67.6	77.4	0.0	12.4	36.8%	09	87.5	67.7	77.6	0.0	12.6	30.9%	
10	83.4	63.3	73.3	0.2	8.5	40.0%	10	87.2	67.7	77.5	0.0	12.4	36.6%	10	87.5	67.6	77.6	0.0	12.6	30.7%	
11	83.6	63.5	73.6	0.2	8.7	39.9%	11	87.2	67.8	77.5	0.0	12.5	36.4%	11	87.5	67.5	77.5	0.0	12.5	30.6%	
12	83.8	63.8	73.8	0.1	8.9	39.9%	12	87.3	67.8	77.5	0.0	12.5	36.2%	12	87.4	67.4	77.4	0.0	12.4	30.4%	
13	84.0	64.0	74.0	0.1	9.1	39.8%	13	87.3	67.8	77.6	0.0	12.6	35.9%	13	87.4	67.3	77.4	0.0	12.4	30.3%	
14	84.3	64.2	74.2	0.1	9.3	39.8%	14	87.3	67.9	77.6	0.0	12.6	35.7%	14	87.3	67.2	77.3	0.0	12.3	30.1%	
15	84.5	64.4	74.4	0.1	9.5	39.7%	15	87.3	67.9	77.6	0.0	12.6	35.4%	15	87.3	67.1	77.2	0.0	12.2	30.0%	
16	84.7	64.6	74.6	0.0	9.7	39.7%	16	87.4	68.0	77.7	0.0	12.7	35.2%	16	87.2	67.0	77.1	0.0	12.1	29.8%	
17	84.9	64.8	74.8	0.0	9.9	39.7%	17	87.4	68.0	77.7	0.0	12.7	35.0%	17	87.1	66.9	77.0	0.0	12.0	29.7%	
18	85.1	65.0	75.0	0.0	10.1	39.6%	18	87.4	68.0	77.7	0.0	12.7	34.7%	18	87.0	66.8	76.9	0.0	11.9	29.5%	
19	85.2	65.2	75.2	0.0	10.2	39.6%	19	87.4	68.0	77.7	0.0	12.7	34.5%	19	87.0	66.6	76.8	0.0	11.8	29.3%	
20	85.4	65.4	75.4	0.0	10.4	39.5%	20	87.4	68.1	77.7	0.0	12.8	34.3%	20	86.9	66.5	76.7	0.0	11.7	29.1%	
21	85.6	65.6	75.6	0.0	10.6	39.4%	21	87.5	68.1	77.8	0.0	12.8	34.0%	21	86.7	66.3	76.5	0.0	11.5	28.9%	
22	85.7	65.7	75.7	0.0	10.7	39.4%	22	87.5	68.1	77.8	0.0	12.8	33.8%	22	86.6	66.2	76.4	0.0	11.4	28.6%	
23	85.9	65.9	75.9	0.0	10.9	39.3%	23	87.5	68.1	77.8	0.0	12.8	33.6%	23	86.5	66.0	76.2	0.0	11.2	28.4%	
24	86.0	66.1	76.0	0.0	11.0	39.2%	24	87.5	68.1	77.8	0.0	12.8	33.4%	24	86.3	65.8	76.1	0.0	11.1	28.1%	
25	86.1	66.2	76.2	0.0	11.2	39.1%	25	87.5	68.1	77.8	0.0	12.8	33.2%	25	86.2	65.6	75.9	0.0	10.9	27.9%	
26	86.2	66.4	76.3	0.0	11.3	39.0%	26	87.5	68.1	77.8	0.0	12.8	33.1%	26	86.0	65.4	75.7	0.0	10.8	27.7%	
27	86.3	66.5	76.4	0.0	11.4	38.9%	27	87.6	68.1	77.8	0.0	12.8	33.0%	27	85.9	65.2	75.5	0.1	10.6	27.6%	
28	86.4	66.6	76.5	0.0	11.5	38.7%	28	87.6	68.1	77.8	0.0	12.8	32.9%	28	85.7	65.0	75.3	0.1	10.4	27.4%	
29	86.5	66.7	76.6	0.0	11.6	38.5%	29	87.6	68.1	77.8	0.0	12.8	32.8%	29	85.5	64.7	75.1	0.1	10.2	27.3%	
30	86.6	66.9	76.7	0.0	11.7	38.4%	30	87.6	68.1	77.8	0.0	12.8	32.6%	30	85.3	64.5	74.9	0.1	10.0	27.2%	
							31	87.6	68.0	77.8	0.0	12.8	32.4%	31	85.1	64.3	74.7	0.1	9.8	27.1%	
MNTH	84.3	64.3	74.3	4.9	283.8	4.86 b	MNTH	87.3	67.8	77.5	0.2	389.2	4.68 b	MNTH	86.9	66.7	76.8	0.7	366.3	3.33 b	
							Summer	86.2	66.2	76.2	5.7	1039.3	12.87 b								
							Annual	66.8	47.3	57.1	4279.2	1426.6	53.11 b								

a. Probability of precipitation >= 0.01 inches for 29-day windows centered on each day of the year.
blank: missing or insufficient data.

b. Long-term averages of seasonal or annual precipitation totals in Inches.

EFFECTIVE: _____
ISSUED BY FRANK CZESCHIN, PRESIDENT

APPENDIX E

NORMAL TEMPERATURE ADJUSTMENT

NORMAL DEGREE DAYS (NDD) - YEAR (1991-2020)

U.S. Department of Commerce
National Oceanic & Atmospheric Administration
National Environmental Satellite, Data, and Information Service
Current Location: Elev: 632 ft. Lat: 38.1150° N Lon: -85.6444° W
Station: LOUISVILLE WFO, KY US USC00154958

Summary of Daily Normals
1991-2020
Generated on 01/11/2022

National Centers for Environmental Information
151 Patton Avenue
Asheville, North Carolina 28801

September							October						November							
DATE	MAX	MIN	AVG	HDD	CDD	PRCP	DATE	MAX	MIN	AVG	HDD	CDD	PRCP	DATE	MAX	MIN	AVG	HDD	CDD	PRCP
01	84.9	64.0	74.4	0.2	9.6	27.1%	01	75.5	53.7	64.6	3.4	2.9	27.8%	01	62.7	42.1	52.4	12.9	0.3	32.1%
02	84.7	63.7	74.2	0.2	9.4	27.0%	02	75.1	53.3	64.2	3.6	2.8	28.0%	02	62.3	41.7	52.0	13.2	0.3	32.2%
03	84.4	63.5	73.9	0.2	9.1	26.8%	03	74.7	52.9	63.8	3.8	2.6	28.1%	03	61.8	41.4	51.6	13.6	0.2	32.2%
04	84.2	63.2	73.7	0.2	8.9	26.7%	04	74.3	52.5	63.4	4.0	2.5	28.3%	04	61.4	41.0	51.2	14.0	0.2	32.3%
05	83.9	62.9	73.4	0.2	8.7	26.6%	05	74.0	52.1	63.0	4.3	2.3	28.4%	05	61.0	40.7	50.8	14.4	0.2	32.4%
06	83.7	62.6	73.1	0.3	8.4	26.5%	06	73.6	51.8	62.7	4.5	2.2	28.6%	06	60.5	40.4	50.4	14.7	0.2	32.5%
07	83.4	62.3	72.9	0.3	8.2	26.5%	07	73.2	51.4	62.3	4.8	2.0	28.7%	07	60.1	40.0	50.0	15.1	0.1	32.5%
08	83.1	62.0	72.6	0.3	7.9	26.5%	08	72.8	51.0	61.9	5.0	1.9	28.8%	08	59.6	39.7	49.7	15.4	0.1	32.6%
09	82.9	61.7	72.3	0.4	7.6	26.4%	09	72.4	50.6	61.5	5.3	1.8	29.1%	09	59.2	39.4	49.3	15.8	0.1	32.7%
10	82.6	61.3	72.0	0.4	7.4	26.4%	10	72.0	50.2	61.1	5.5	1.7	29.3%	10	58.8	39.0	48.9	16.2	0.1	32.9%
11	82.3	61.0	71.6	0.4	7.1	26.3%	11	71.6	49.9	60.7	5.8	1.5	29.5%	11	58.3	38.7	48.5	16.5	0.0	33.0%
12	82.0	60.7	71.3	0.5	6.8	26.3%	12	71.2	49.5	60.4	6.1	1.4	29.7%	12	57.9	38.4	48.1	16.9	0.0	33.2%
13	81.7	60.3	71.0	0.6	6.6	26.2%	13	70.8	49.1	60.0	6.3	1.3	29.8%	13	57.5	38.1	47.8	17.3	0.0	33.4%
14	81.4	60.0	70.7	0.7	6.3	26.2%	14	70.4	48.7	59.6	6.6	1.1	30.0%	14	57.0	37.8	47.4	17.6	0.0	33.6%
15	81.0	59.6	70.3	0.8	6.1	26.2%	15	70.0	48.3	59.2	6.8	1.0	30.1%	15	56.6	37.5	47.0	18.0	0.0	33.8%
16	80.7	59.3	70.0	0.9	5.9	26.3%	16	69.6	48.0	58.8	7.2	0.9	30.2%	16	56.2	37.2	46.7	18.4	0.0	33.9%
17	80.4	58.9	69.7	1.0	5.6	26.4%	17	69.2	47.6	58.4	7.5	0.9	30.2%	17	55.7	36.9	46.3	18.7	0.0	34.1%
18	80.1	58.6	69.3	1.1	5.4	26.5%	18	68.8	47.2	58.0	7.8	0.8	30.4%	18	55.3	36.6	46.0	19.1	0.0	34.3%
19	79.7	58.2	69.0	1.2	5.1	26.7%	19	68.4	46.8	57.6	8.2	0.8	30.5%	19	54.9	36.3	45.6	19.4	0.0	34.6%
20	79.4	57.8	68.6	1.3	4.9	26.8%	20	67.9	46.5	57.2	8.5	0.8	30.6%	20	54.5	36.0	45.3	19.7	0.0	34.8%
21	79.1	57.5	68.3	1.4	4.7	27.0%	21	67.5	46.1	56.8	8.9	0.7	30.7%	21	54.1	35.8	44.9	20.1	0.0	35.0%
22	78.7	57.1	67.9	1.5	4.4	27.1%	22	67.1	45.7	56.4	9.3	0.7	30.8%	22	53.7	35.5	44.6	20.4	0.0	35.3%
23	78.4	56.7	67.5	1.7	4.2	27.2%	23	66.7	45.4	56.0	9.6	0.7	30.9%	23	53.3	35.2	44.3	20.7	0.0	35.5%
24	78.0	56.3	67.2	1.9	4.0	27.3%	24	66.2	45.0	55.6	10.0	0.6	31.1%	24	52.9	35.0	43.9	21.1	0.0	35.8%
25	77.6	55.9	66.8	2.1	3.9	27.4%	25	65.8	44.6	55.2	10.3	0.6	31.2%	25	52.5	34.7	43.6	21.4	0.0	36.1%
26	77.3	55.6	66.4	2.3	3.7	27.5%	26	65.4	44.3	54.8	10.7	0.5	31.3%	26	52.2	34.5	43.3	21.7	0.0	36.5%
27	76.9	55.2	66.1	2.5	3.6	27.5%	27	64.9	43.9	54.4	11.1	0.5	31.5%	27	51.8	34.2	43.0	22.0	0.0	36.8%
28	76.6	54.8	65.7	2.7	3.4	27.6%	28	64.5	43.5	54.0	11.4	0.4	31.6%	28	51.4	34.0	42.7	22.3	0.0	37.1%
29	76.2	54.4	65.3	3.0	3.3	27.7%	29	64.1	43.2	53.6	11.8	0.4	31.7%	29	51.0	33.8	42.4	22.6	0.0	37.4%
30	75.8	54.0	64.9	3.2	3.1	27.8%	30	63.6	42.8	53.2	12.2	0.4	31.8%	30	50.7	33.5	42.1	22.9	0.0	37.7%
31							31	63.2	42.4	52.8	12.5	0.3	31.9%							
MNTH	80.7	59.3	70.0	33.3	183.2	3.84 b	MNTH	69.5	48.0	58.8	232.8	39.1	4.19 b	MNTH	56.5	37.5	47.0	542.1	2.2	3.86 b
Autumn							Autumn	68.9	48.3	58.6	808.2	224.5	11.89 b							
Annual							Annual	66.8	47.3	57.1	4279.2	1426.6	53.11 b							

a: Probability of precipitation >= 0.01 inches for 29-day windows centered on each day of the year.
blank: missing or insufficient data.

b: Long-term averages of seasonal or annual precipitation totals in Inches.

EFFECTIVE: _____
ISSUED BY FRANK CZESCHIN, PRESIDENT

GENERAL RULES AND REGULATIONS APPLICABLE TO GAS SERVICE

1. **COMMISSION'S RULES AND REGULATIONS.** All gas service supplied by the company shall be subject to the Rules and Standards of Service for Public Gas Utilities in Indiana prescribed by the Public Service Commission now the Indiana Utility Regulatory Commission and promulgated in Commission Order 38591 effective April 19, 1989, 170 IAC 5-1.
2. **COMPANY RULES AND REGULATIONS.** In addition to the rules and regulations of the Commission, all gas service supplied by the Company shall be in accordance with these "General Rules and Regulations Governing the Supply of Gas Service" which shall constitute a part of all applications and contracts for service.
3. **RATES, RULES, AND REGULATIONS ON FILE.** In accordance with 170 IAC 5-1-28, a copy of the rate schedules, rules and regulations under which gas service is supplied is on file with the Indiana Utility Regulatory Commission. A copy thereof together with the rules and regulations of the Commission is available for public inspection in the office of the Company.
4. **APPLICATION FOR SERVICE.** A written application or contract, properly executed, along with a valid state driver's license or federally issued identification card may be required before the Company is obligated to render gas service. Company shall have the right to reject for valid reasons any such application or contract. Valid reasons shall include unsafe conditions or a previous bill; both conditions are described in 170 IAC 5-1-16, the Company may deny or reject the connection of the customer. The Company may require a long-term contract providing for annual revenue guarantee or other special conditions when an unusual expenditure for construction or equipment is necessary to furnish the customer with service. Where the property to be served is anticipated to be leased to third parties, the Company may require copies of the lease agreement reflecting the name of the tenant and contact information for such tenant for purposes of contact by the Company where access to the premises and equipment may be required or other notification to the third party by the Company is necessary.
5. **TRANSFER OF APPLICATION.** Applications for gas service are not transferable, and new occupants of premises will be required to make application for service before commencing the uses of gas.
6. **DISCONTINUANCE OF SERVICE.** In accordance with 5-1-16(a), a customer shall notify the Company at least three (3) days prior to the day disconnection is desired. The customer shall remain responsible for all service used until such service is disconnected following such notice. The Company upon request of the customer shall disconnect service within three working days of the requested disconnection date. The customer shall not be liable for any such service rendered after the expiration of three (3) such days.
7. **CUSTOMER DEPOSITS.** The Company may require a present customer to make a reasonable cash deposit based upon the criteria set forth in 170 IAC 5-1-15(C). If a prospective customer fails to establish that he is creditworthy, in accordance with the criteria set forth in 170 IAC 5-1-15(8), the Company may require a cash deposit by the customer. In either of the aforementioned cases, the cash deposit shall not exceed 1/3 of the estimated annual cost of service to be rendered, unless the customer or applicant has contracted for the "budget plan," in which case the amount of the cash deposit shall not exceed the equivalent of two (2) monthly budget payments. However, if the deposit is greater than \$70, customer shall be permitted to pay such deposit in equal installments over a period of eight weeks.

EFFECTIVE: _____
ISSUED BY FRANK CZESCHIN, PRESIDENT

GENERAL RULES AND REGULATIONS APPLICABLE TO GAS SERVICE

Such deposit shall bear simple interest at the rate of six per cent (6%) per annum, payable at the time the deposit is refunded to the depositor, provided said deposit remains with Company for a period of twelve (12) months or longer. Deposits shall cease to bear interest upon discontinuance of service.

Retention of said deposit by Company, prior to final settlement, shall not be considered as payment or part payment of any bill for service. However, Company may apply said deposit against unpaid bills for service; and in such case, customer will be required to restore deposit to original amount before service is re-established.

Any deposit or accrued interest will be refunded upon satisfactory payment by the customer for a period of either twelve successive months or twelve out of any fifteen consecutive months provided that the customer did not make late payment for any two consecutive months. Following customer-required termination of service, the Company will apply the deposit, plus accrued interest, to the final bill and the balance (if any) will be returned to the customer or upon specific request from the customer, the Company will refund the deposit plus accrued interest within fifteen (15) days after payment of the final bill.

8. **PAYMENT OF BILLS.** Bills will be rendered monthly and must be paid at the office of the Company during business hours. If a bill is not paid by the due date thereof as stated in the bill, the customer shall be considered delinquent in payment and the Company may, upon fourteen (14) days written notice in accordance with 170 IAC 5-1-16(e), discontinue service. When the due date falls on Saturday, Sunday, or any legal holiday, the first business day thereafter shall be added to the due date. Failure to receive bill shall not entitle the customer to pay the net bill if he fails to make payment by the due date, nor shall it affect the right of the Company to discontinue service for non-payment of bill as provided above.
9. **RECONNECTION CHARGES AND RETURNED PAYMENTS.** When service is turned off for non- payment of a bill, a Reconnection Charge will be assessed and collected before service is restored, pursuant to the provisions of Appendix C, Other Charges..

Customers desiring temporary suspension of service shall pay a Reconnection Charge to cover part of the cost of discontinuance and reestablishment of their service, pursuant to the provisions of Appendix C, Other Charges.

When a customer issues a check for gas service that is returned by the bank or payment processor for "insufficient funds," an Insufficient Funds Check Charge or a Charge Back Fee for Debit/Credit/Other Electronic Fund Payment will be assessed, pursuant to the provisions of Appendix C, Other Charges..

10. **EXTENSION OF GAS MAINS AND FACILITIES.** Upon written request for gas service by a prospective customer or a group of prospective customers located in the same neighborhood, the Company will extend free of charge its facilities consisting of distribution mains, underground service pipes, meters, and other equipment necessary to provide the service requested, provided (a) that the total estimated non-gas cost revenue from the prospective customer or customers for a period of six (6) years is equivalent to or in excess of the estimated cost of providing such facilities and (b) the patronage or demand is of such permanency as to warrant the capital expenditure involved.

EFFECTIVE: _____
ISSUED BY FRANK CZESCHIN, PRESIDENT

Original Sheet No. 102

GENERAL RULES AND REGULATIONS APPLICABLE TO GAS SERVICE

If the cost of the facilities consisting of distribution mains, underground service pipes, meters and other equipment necessary to provide the service requested exceeds the free limit, the Company may require a deposit of the cost of the extension above the free limit and will in such case, for each additional customer connected to the extension within a period of six years from the making of such extensions, refund an amount by which six times the estimated non-gas cost annual revenue of the new customer exceeds the cost of connecting such new customer, but at no time shall the aggregate refund made to any customer exceed the original deposit of such customer.

If the extension is of such length, and the prospective business which may be developed by it is so meager as to make it doubtful whether the business from the extension would ever pay a fair return on the investment involved in such extension, or in the case of real estate development enterprises with slight or no immediate demand for service, or in the case of industrial installations requiring extensive equipment with slight or irregular service, such main extension will be made as provided for in 170 IAC 5-1-27(C)(2).

The obligation of the Company to provide an extension, however, is conditioned upon the ability of the Company to obtain all necessary materials, including pipe, fittings, and meters necessary to make the extension without exceeding the limitations regarding the use of such materials as might be promulgated by any governmental agency having jurisdiction thereof.

Subject to the provisions of these extension rules, the Company will locate the point to which customer's service connection will be made and will furnish, install, and maintain all underground service piping and appurtenant equipment up to the inlet of the meter. Risers in buildings where meters are set above the first floor shall be furnished and maintained by the customer.

11. **INSIDE PIPING AND EQUIPMENT.** An applicant for service must at his own expense equip his premises with all necessary piping from the outlet of the meter to all appliance outlets, which piping shall be constructed and maintained in accordance with standard building codes with rules and regulations of the Company including appropriate shut off valves for gas using equipment, and shall be maintained by the customer in a good working, and safe condition. The Company assumes no responsibility whatever for the condition of the customer's piping, apparatus, or appliances nor for the inspection, maintenance, or renewal of any portion thereof.
12. **LOCATION OF COMPANY'S METER AND SERVICES.** In accordance with 170 IAC 5-1-5, the customer shall provide free of expense to the Company, near the service entrance, a suitable place for the meter, or meters and any necessary appurtenant devices which may be furnished by the Company.
13. **METERING.** All gas used on the customer's premises shall be measured by a meter, or meters, of standard manufacture installed and maintained by the Company.

If more than one meter is installed for metering different classes of service, a separate bill shall be rendered for each meter in accordance with applicable rates.

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ISSUED BY FRANK CZESCHIN, PRESIDENT

Original Sheet No. 103

GENERAL RULES AND REGULATIONS APPLICABLE TO GAS SERVICE

When, for the convenience of the Company, or to meet legal requirements, more than one meter is installed for metering the same class of service on one premise, the sum of the measurements of all such meters shall be used in calculating the bill.

Unless otherwise specified in customer's contract, meter readings will be taken monthly. A month as referred to herein and in Company's rate schedules means the period between two consecutive meter readings, such readings to be taken as nearly as feasible thirty days apart.

14. **STANDARD PRESSURE AND MEASUREMENT BASE.** The standard distribution pressure of the gas supplied by the Company is four ounces per square inch above atmospheric pressure. Atmospheric pressure shall be assumed in all gases to be 14.4 pounds per square inch and temperature shall be assumed to be 60 degrees Fahrenheit; provided, however, the Company reserves the right for billing purposes to correct as necessary the actual temperature to a 60 degree Fahrenheit basis in the case of large volume customers.

All gas measured at pressures higher than the standard pressure shall be converted to a pressure base of 14.65 pounds per square inch absolute for billing purposes.
15. **EQUIPMENT LOCATION PERMIT.** The customer shall obtain from the property owners and deliver to the Company, on forms to be supplied by the Company, the necessary easements, consent or consents authorizing the installation and maintenance on, over, or through all private property of all such piping or equipment as may be necessary or convenient for the supplying of the gas to be furnished by the Company.
16. **COMPANY'S PROPERTY AND PROTECTION THEREOF.** All meters and other equipment furnished by and at the expense of Company, which may at any time be on or in customer's premises shall, unless otherwise expressly provided, be and remain the property of the Company, and the customer shall protect such property from loss or damage, and no one who is not an agent of the Company shall be permitted to remove such property or tamper therewith.
17. **ACCESS TO PREMISES AND EQUIPMENT.** The properly authorized agents of the Company shall have the right to enter upon the customer's premises at all reasonable times for the purpose of reading, inspection, testing, repairing, or replacing the meter or meters or other equipment used in connection with its service or for the purpose of removing same upon the termination of contract or discontinuance of the service. All customers and all third party lessors of the premises shall advise the company of their intent to make changes to the premises that would limit the Company's access to the premises. Any relocation of any company equipment due to the customer or lessor's changes in the premises shall be made by the Company but charged to the customer on the next monthly billing by the Company.
18. **COMPANY NOT LIABLE FOR DAMAGE ON CUSTOMER'S PREMISES.** The Company is merely a supplier of gas service delivered to the customer's premises and shall not be liable for and shall be protected and held harmless for any injury or damage to persons or property of the customer or of third persons resulting from the presence, use or abuse of gas on the customer's premises or resulting from defects in or accidents to any of customer's piping, apparatus, or appliances, or resulting from any cause whatsoever other than the negligence of the Company.
19. **COMPANY NOT LIABLE FOR INTERRUPTIONS.** The Company will exercise reasonable care and diligence in an endeavor to supply gas service continuously and without

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ISSUED BY FRANK CZESCHIN, PRESIDENT

GENERAL RULES AND REGULATIONS APPLICABLE TO GAS SERVICE

interruption, except as provided in the terms of certain rate schedules and contracts; however, the Company does not guarantee continuous service and shall not be liable for any loss or damage resulting from the interruption, reduction, delay or failure of gas service not caused by willful negligence of Company, or resulting from any cause or circumstance beyond the reasonable control of the Company.

20. **FAILURE OF METER.** Whenever it is discovered by routine maintenance, request of the customer or periodic testing as provided for in 170 IAC 5-1-9 that a meter is not recording within the limits of accuracy as prescribed in 170 IAC 5-1-6 and in the rules and regulations of the Indiana Utility Regulatory Commission, adjustment shall be made in accordance with 170 IAC 5-1-14 and such rules.
21. **RESALE OF GAS.** Gas service furnished by the Company is for the use of the customer only, and no person shall resell same to any person, firm, or corporation on the customer's premises or for use on any other premises without the express written consent of the Company.
22. **COMPANY'S RESERVED RIGHT TO SHUT OFF GAS SUPPLY.** The Company reserves the right to shut off the supply of gas without notice for any of the following reasons: (1) for emergency repairs; (2) for want of supply; (3) for interference and/or tampering by anyone other than an authorized agent of the Company with any of the Company's regulators, meters, other appurtenances or connections thereto located on the premises of the customer; (4) for failure of the customer to comply with the terms of the contract; or (5) when a dangerous condition is found to exist on customer's premises. However the Company shall have no obligation or duty with respect to the customer's equipment.
23. **CURTAILMENT OF INDUSTRIAL SERVICE IN GAS SUPPLY EMERGENCIES.** In the event of any actual or threatened shortage of natural gas, due to any cause whatsoever, Company shall have the right to require such curtailment or interruption of gas usage by industrial customers served under its Industrial Gas Sales Service and Large Volume Transportation Service as it deems necessary to avoid impairment of gas supply to residential and other high priority customers.

EFFECTIVE: _____
ISSUED BY FRANK CZESCHIN, PRESIDENT

Original Sheet No. 1

INDIANA UTILITIES CORPORATION
Corydon, Indiana

TARIFF FOR GAS SERVICE

In the towns of Corydon, Elizabeth, and New Middletown and
adjacent rural areas in Harrison County, Indiana

ISSUED PURSUANT TO ORDER OF THE
INDIANA UTILITY REGULATORY COMMISSION
IN CAUSE NO. 45116, as amended by Orders of
the IURC in Cause Nos. 37357 (GCA), 45032
(TCJA), and 30-DAY FILINGS

EFFECTIVE: _____
ISSUED BY FRANK CZESCHIN, PRESIDENT

Original Sheet No. 2

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ISSUED BY FRANK CZESCHIN, PRESIDENT

RATE 1R **RESIDENTIAL GAS SALES SERVICE**

AVAILABILITY

Available for general natural gas service to residential customers. Customer must be located on Company's gas mains suitable and adequate for supplying this service. Service to residential customers shall be to single-dwelling residences that are individually metered for natural gas consumption for heating, cooling, cooking, drying, water heating, lighting and automobile fueling.

CHARACTER OF SERVICE

This Rate Schedule applies to the provision of Gas Sales Service. Gas Service provided hereunder shall be metered and billed separately from Gas Service provided under any other Rate Schedule. All gas will be billed on a dekatherm basis, determined by supplier's calculation of MMBTU.

RATES AND CHARGES

The monthly Rates and Charges for Gas Service under this Rate Schedule shall be:

Customer Charge:

~~\$13.13~~ \$18.00 per meter

Distribution Charge:

First 10 dekatherms@ ~~\$5.04~~ \$7.2284 per dekatherm

Over 10 dekatherms@ ~~\$4.11~~ \$5.9331 per dekatherm

Gas Cost Charge:

The Gas Cost Charge shall be as set forth on Appendix A, Gas Cost Adjustment, for each dekatherm of Company-supplied gas.

Minimum Monthly Charge:

The Minimum Monthly Charge shall be the Customer Charge.

Other Charges:

The Other Charges set forth in Appendix C shall be charged to Customer, if applicable.

Late Payment Charge:

Bills shall be rendered and due monthly. If Customer does not pay a bill for gas service on or before the gross payment date, Customer shall be charged a Late Payment Charge as follows:

On the first \$3.00 or less of net billing 10%

On the amount in excess of \$3.00 3%

TERMS AND CONDITIONS

Service hereunder shall be subject to the Company's Rules and Regulations and to the Rules and Standards of Service for Gas Public Utilities prescribed by the Indiana Utility Regulatory Commission from time to time.

EFFECTIVE: _____
ISSUED BY FRANK CZESCHIN, PRESIDENT

RATE 1G **GENERAL GAS SALES SERVICE**

AVAILABILITY

Available for general natural gas service to commercial and public authority customers with a connected load less than 500,000 BTU's per hour. Customer must be located on Company's gas mains suitable and adequate for supplying this service.

Service to commercial and public authority customers shall be to individually metered customers for natural gas consumption for heating, cooling, cooking, drying, water heating, lighting, automobile fueling and to multi-dwelling residential units that are collectively metered.

This rate schedule is not available to commercial customers that utilize the natural gas service for an industrial process.

CHARACTER OF SERVICE

This Rate Schedule applies to the provision of Gas Sales Service. Gas Service provided hereunder shall be metered and billed separately from Gas Service provided under any other Rate Schedule. All gas will be billed on a dekatherm basis, determined by supplier's calculation of MMBTU.

RATES AND CHARGES

The monthly Rates and Charges for Gas Service under this Rate Schedule shall be:

Customer Charge:

~~\$13.13~~ \$18.00 per meter

Distribution Charge:

First 10 dekatherms @ ~~\$5.01777~~ \$2.284 per dekatherm

Over 10 dekatherms @ ~~\$4.11855~~ \$9.331 per dekatherm

Gas Cost Charge:

The Gas Cost Charge shall be as set forth on Appendix A, Gas Cost Adjustment, for each dekatherm of Company-supplied gas.

Minimum Monthly Charge:

The Minimum Monthly Charge shall be the Customer Charge.

Other Charges:

The Other Charges set forth in Appendix C shall be charged to Customer, if applicable.

Late Payment Charge:

Bills shall be rendered and due monthly. If Customer does not pay a bill for gas service on or before the gross payment date, Customer shall be charged a Late Payment Charge as follows:

On the first \$3.00 or less of net billing	10%
On the amount in excess of \$3.00	3%

TERMS AND CONDITIONS

Service hereunder shall be subject to the Company's Rules and Regulations and to the Rules and Standards of Service for Gas Public Utilities prescribed by the Indiana Utility Regulatory Commission from time to time.

EFFECTIVE: _____
ISSUED BY FRANK CZESCHIN, PRESIDENT

RATE 2 **LARGE COMMERCIAL GAS SALES SERVICE**

AVAILABILITY

Available for natural gas service to commercial and public authority customers with a connected load greater than 500,000 BTU's per hour. Customer must be located on Company's gas mains suitable and adequate for supplying this service. Service to commercial and public authority customers shall be to individually metered customers for natural gas consumption including heating, cooling, cooking, drying, water heating, lighting, automobile fueling and to a multi-dwelling residential unit that is collectively metered.

CHARACTER OF SERVICE

This Rate Schedule applies to the provision of Gas Sales Service. Gas Service provided under this Rate Schedule shall be metered and billed separately from Gas Service provided under any other Rate Schedule.

RATE AND CHARGES

The monthly Rates and Charges for Gas Service under this Rate Schedule shall be:

Customer Charge:

~~\$70.05~~\$80.00 per meter

Distribution Charge:

All dekatherms @ ~~\$3.85~~\$5.6195 per dekatherm

Gas Cost Charge:

The Gas Cost Charge shall be as set forth on Appendix A, Gas Cost Adjustment, for each dekatherm of Company-supplied gas.

Minimum Monthly Charge:

The Minimum Monthly Charge shall be the Customer Charge.

Other Charges:

The Other Charges set forth in Appendix C shall be charged to Customer, if applicable.

Late Payment Charge:

Bills shall be rendered and due monthly. If Customer does not pay a bill for gas service on or before the gross payment date, Customer shall be charged a Late Payment Charge as follows:

On the first \$3.00 or less of net billing	10%
On the amount in excess of \$3.00	3%

TERMS AND CONDITIONS

Service hereunder shall be subject to the Company's Rules and Regulations and to the Rules and Standards of Service for Gas Public Utilities prescribed by the Indiana Utility Regulatory Commission from time to time.

EFFECTIVE: _____
ISSUED BY FRANK CZESCHIN, PRESIDENT

RATE 3 **INDUSTRIAL GAS SALES SERVICE**

AVAILABILITY

Available for natural gas service to industrial customers for year-round industrial processing and incidental general purposes with a connected load greater than 500,000 BTU's per hour. Customer must be located on Company's gas mains suitable and adequate for supplying this service. Service to industrial customers shall be individually metered.

CHARACTER OF SERVICE

This Rate Schedule applies to the provision of Gas Sales Service Gas Service provided under this Rate Schedule shall be metered and billed separately from Gas Service provided under any other Rate Schedule.

RATE AND CHARGES

The monthly Rates and Charges for Gas Service under this Rate Schedule shall be

Customer Charge:

~~\$540.83~~600.00 per meter

Distribution Charge:

All dekatherms @ ~~\$1.98572~~.8369 per dekatherm

Gas Cost Charge:

The Gas Cost Charge shall be as set forth on Appendix A, Gas Cost Adjustment, for each dekatherm of Company-supplied gas.

Minimum Monthly Charge:

The Minimum Monthly Charge shall be the Customer Charge

Other Charges:

The Other Charges set forth in Appendix C shall be charged to Customer, if applicable

Late Payment Charge:

Bills shall be rendered and due monthly. If Customer does not pay a bill for gas service on or before the gross payment date, Customer shall be charged a Late Payment Charge as follows:

On the first \$3.00 or less of net billing	10%
On the amount in excess of \$3.00	3%

CONTRACT

Customer shall enter into a written contract that specifies the hourly and daily maximum gas requirements of Customer and any other terms reasonably required by Company. The Contract shall have an initial term of not less than one year and shall automatically extend for succeeding annual terms thereafter, subject to cancellation by either party after written notice submitted not less than ninety days prior to the end of the initial term or any succeeding annual term. However, in no event shall the contract expire during the Winter Season, unless such mid-winter termination date is mutually agreed upon.

EFFECTIVE: _____
ISSUED BY FRANK CZESCHIN, PRESIDENT

Original Sheet No. 8

RATE 3
INDUSTRIAL GAS SALES SERVICE
(continued)

CURTAILMENT PROVISIONS

In the event of any actual or threatened shortage of natural gas, due to any cause whatsoever, (including curtailments of total gas deliveries required to comply with supply contract limitations), the Company shall have the right to require such curtailment or interruption of gas usage as it deems necessary to avoid impairment of its gas supply to customers served under its General Service and Large Commercial rate schedules. When a curtailment is in effect pursuant to this section, gas usage by the Customer in excess of the quantity permitted for such Customer shall constitute Unauthorized Gas Usage and shall be subject to the Unauthorized Gas Usage Charge set forth in Appendix C.

TERMS AND CONDITIONS

Service hereunder shall be subject to the Company's Rules and Regulations and to the Rules and Standards of Service for Gas Public Utilities prescribed by the Indiana Utility Regulatory Commission from time to time.

EFFECTIVE: _____
ISSUED BY FRANK CZESCHIN, PRESIDENT

RATE 4 **GENERAL GAS TRANSPORTATION SERVICE**

AVAILABILITY

This Rate Schedule is available to any Non-Residential Customer located within the Company's Service Area whose Annual Usage equals or exceeds 50,000 dekatherms.

Those customers desirous of transporting their own natural gas through the Company's pipelines shall notify the Company no later than six (6) months prior to initiating transportation and shall initiate said transportation service at the beginning of any Gas Cost Adjustment (GCA) period.

Transportation service shall be available after the Customer has made arrangements to pay all under collections for prior service received from the Company, including, without limitation, any under collection existing in the GCA period.

CHARACTER OF SERVICE

This Rate Schedule applies to the provision of Transportation Service. Gas Service provided hereunder shall be metered and billed separately from Gas Service provided under any other Rate Schedule.

Transportation under this rate shall be considered firm once the Customer's gas is accepted by the Company from the point where the Company's lines interconnect with the Customer's upstream pipeline transporter (Receipt Point) to the delivery point at the Customer's place of utilization (Delivery Point), subject to the interruption or curtailment provisions of the Rules and Regulations of the Company and the terms of this rate schedule. The Company's sole obligation hereunder shall be to deliver the Customer's gas from the Receipt Point to the Delivery Point.

The Company shall have no obligation to provide volumes of gas greater than that received, nor quality of gas better than that received from the Customer at the Company's Receipt Point nor storage of gas.

RATES AND CHARGES

The monthly Rates and Charges for Gas Service under this Rate Schedule shall be:

Customer Charge:

~~\$540.83~~600.00 per meter

Distribution Charge:

All dekatherms @ ~~\$1.98~~572.8369 per dekatherm

Gas Cost Adjustment:

The Gas Cost Adjustment, if applicable, shall be as set forth in Appendix A, Gas Cost Adjustment, for each dekatherm of metered usage.

Minimum Monthly Charge:

The Minimum Monthly Charge shall be the Customer Charge.

EFFECTIVE: _____
ISSUED BY FRANK CZESCHIN, PRESIDENT

RATE 4
GENERAL GAS TRANSPORTATION SERVICE
(continued)

RATES AND CHARGES (cont.)

Other Charges:

The Other Charges set forth in Appendix C shall be charged to Customer, if applicable.

Late Payment Charge:

Bills shall be rendered and due monthly. If Customer does not pay a bill for gas service on or before the gross payment date, Customer shall be charged a Late Payment Charge as follows:

On the first \$3.00 or less of net billing	10%
On the amount in excess of \$3.00	3%

CONTRACT

Customer shall enter into a written contract that specifies the hourly and daily maximum gas requirements of Customer and any other terms reasonably required by Company. The Contract shall have an initial term of not less than one year and shall automatically extend for succeeding annual terms thereafter, subject to cancellation by either party after written notice submitted not less than ninety days prior to the end of the initial term or any succeeding annual term. However, in no event shall the contract expire during the Winter Season, unless such mid-winter termination date is mutually agreed upon.

GAS TRANSPORTATION PROVISIONS

The following Gas Transportation Provisions are applicable to Customers entering into Transportation Service Contracts.

1. Transportation Customers shall be subject to the Nomination and Balancing Provisions in Appendix D.
2. Transportation Customer shall provide and maintain on the Premises at the meter location electric and telephone service as required by Company for the operation of Company-owned electronic gas measurement devices and related communications equipment.
3. All volumes of natural gas transported hereunder shall be of the same quality and meet the same specifications as that delivered to the Company by the Company's own pipeline transporter.
4. Transportation Customers must have clear title and all required regulatory approvals to the gas that is to be transported and provided for gas delivery to a mutually agreeable point of receipt on the Company's system.

EFFECTIVE: _____
ISSUED BY FRANK CZESCHIN, PRESIDENT

RATE 4
GENERAL GAS TRANSPORTATION SERVICE
(continued)

GAS TRANSPORTATION PROVISIONS (cont.)

5. Any Transportation Customer may return to firm sales service upon thirty (30) days' notice provided the Company can secure appropriate quantities of gas supply and capacity from the Company's pipeline transporter to supply said sales service. A Customer that has returned from transportation service to sales service must remain on sales service for not less than twelve months before returning to Transportation Service.
6. Customer shall reimburse Company for all charges incurred in connection with transportation of Customer's gas including any gas costs, penalty charges, or cashouts.
7. Should customer be unable to deliver sufficient volumes of transportation gas to the Company's system, Company will not be obligated hereunder to provide standby quantities for purposes of supplying such customer's requirements.
8. Company shall not be required to render service under this rate schedule to any Customer that fails to comply with any and all of the terms and conditions of this rate schedule.
9. In its reasonable discretion, on a case-by-case basis, the Company may waive all or part of the provisions herein; provided, however, that the waiver of such provisions shall be exercised on a non-discriminatory basis.

CURTAILMENT PROVISIONS

In the event of any actual or threatened shortage of natural gas, due to any cause whatsoever, (including curtailments of total gas deliveries required to comply with supply contract limitations), the Company shall have the right to require such curtailment or interruption of gas usage as it deems necessary to avoid impairment of its gas supply to customers served under its General Service and Large Commercial rate schedules. When a curtailment is in effect pursuant to this section, gas usage by the Customer in excess of the quantity permitted for such Customer shall constitute Unauthorized Gas Usage and shall be subject to the Unauthorized Gas Usage Charge set forth in Appendix C.

TERMS AND CONDITIONS

Service hereunder shall be subject to the Company's Rules and Regulations and to the Rules and Standards of Service for Gas Public Utilities prescribed by the Indiana Utility Regulatory Commission from time to time.

EFFECTIVE: _____
ISSUED BY FRANK CZESCHIN, PRESIDENT

RATE 5 **LARGE VOLUME GAS TRANSPORTATION SERVICE**

AVAILABILITY

This Rate Schedule is available to any Non-Residential Customer located within the Company's Service Area whose Annual Usage equals or exceeds 100,000 dekatherms.

Those customers desirous of transporting their own natural gas through the Company's pipelines shall notify the Company no later than six (6) months prior to initiating transportation and shall initiate said transportation service at the beginning of any Gas Cost Adjustment (GCA) period.

Transportation service shall be available after the Customer has made arrangements to pay all under collections for prior service received from the Company, including, without limitation, any under collection existing in the GCA period.

CHARACTER OF SERVICE

This Rate Schedule applies to the provision of Transportation Service. Gas Service provided hereunder shall be metered and billed separately from Gas Service provided under any other Rate Schedule.

Transportation under this rate shall be considered firm once the Customer's gas is accepted by the Company from the point where the Company's lines interconnect with the Customer's upstream pipeline transporter (Receipt Point) to the delivery point at the Customer's place of utilization (Delivery Point), subject to the interruption or curtailment provisions of the Rules and Regulations of the Company and the terms of this rate schedule. The Company's sole obligation hereunder shall be to deliver the Customer's gas from the Receipt Point to the Delivery Point. The Company shall have no obligation to provide volumes of gas greater than that received, nor quality of gas better than that received from the Customer at the Company's Receipt Point nor storage of gas.

RATES AND CHARGES

The monthly Rates and Charges for Gas Service under this Rate Schedule shall be:

Customer Charge:

~~\$973.04~~ \$1,025.00 per meter

Distribution Charge:

All dekatherms @ ~~\$0.8400~~ \$1.1884 per dekatherm

Gas Cost Adjustment:

The Gas Cost Adjustment, if applicable, shall be as set forth in Appendix A, Gas Cost Adjustment, for each dekatherm of metered usage.

Minimum Monthly Charge:

The Minimum Monthly Charge shall be the Customer Charge.

EFFECTIVE: _____
ISSUED BY FRANK CZESCHIN, PRESIDENT

RATE 5
LARGE VOLUME GAS TRANSPORTATION SERVICE
(continued)

RATES AND CHARGES (cont.)

Other Charges:

The Other Charges set forth in Appendix C shall be charged to Customer, if applicable.

Late Payment Charge:

Bills shall be rendered and due monthly. If Customer does not pay a bill for gas service on or before the gross payment date, Customer shall be charged a Late Payment Charge as follows:

On the first \$3.00 or less of net billing	10%
On the amount in excess of \$3.00	3%

CONTRACT

Customer shall enter into a written contract that specifies the hourly and daily maximum gas requirements of Customer and any other terms reasonably required by Company. The Contract shall have an initial term of not less than one year and shall automatically extend for succeeding annual terms thereafter, subject to cancellation by either party after written notice submitted not less than ninety days prior to the end of the initial term or any succeeding annual term. However, in no event shall the contract expire during the Winter Season, unless such mid-winter termination date is mutually agreed upon.

GAS TRANSPORTATION PROVISIONS

The following Gas Transportation Provisions are applicable to Customers entering into Transportation Service Contracts.

1. Transportation Customers shall be subject to the Nomination and Balancing Provisions in Appendix D.
2. Transportation Customer shall provide and maintain on the Premises at the meter location electric and telephone service as required by Company for the operation of Company-owned electronic gas measurement devices and related communications equipment
3. All volumes of natural gas transported hereunder shall be of the same quality and meet the same specifications as that delivered to the Company by the Company's own pipeline transporter.
4. Transportation Customers must have clear title and all required regulatory approvals to the gas that is to be transported and provided for gas delivery to a mutually agreeable point of receipt on the Company's system.

EFFECTIVE: _____
ISSUED BY FRANK CZESCHIN, PRESIDENT

RATE 5
LARGE VOLUME GAS TRANSPORTATION SERVICE
(continued)

GAS TRANSPORTATION PROVISIONS (cont.)

5. Any Transportation Customer may return to firm sales service upon thirty (30) days' notice provided the Company can secure appropriate quantities of gas supply and capacity from the Company's pipeline transporter to supply said sales service. A Customer that has returned from transportation service to sales service must remain on sales service for not less than twelve months before returning to Transportation Service.
6. Customer shall reimburse Company for all charges incurred in connection with transportation of Customer's gas including any gas costs, penalty charges, or cashouts.
7. Should customer be unable to deliver sufficient volumes of transportation gas to the Company's system, Company will not be obligated hereunder to provide standby quantities for purposes of supplying such customer's requirements.
8. Company shall not be required to render service under this rate schedule to any Customer that fails to comply with any and all of the terms and conditions of this rate schedule.
9. In its reasonable discretion, on a case-by-case basis, the Company may waive all or part of the provisions herein; provided, however, that the waiver of such provisions shall be exercised on a non-discriminatory basis.

CURTAILMENT PROVISIONS

In the event of any actual or threatened shortage of natural gas, due to any cause whatsoever, (including curtailments of total gas deliveries required to comply with supply contract limitations), the Company shall have the right to require such curtailment or interruption of gas usage as it deems necessary to avoid impairment of its gas supply to customers served under its General Service and Large Commercial rate schedules. When a curtailment is in effect pursuant to this section, gas usage by the Customer in excess of the quantity permitted for such Customer shall constitute Unauthorized Gas Usage and shall be subject to the Unauthorized Gas Usage Charge set forth in Appendix C.

TERMS AND CONDITIONS

Service hereunder shall be subject to the Company's Rules and Regulations and to the Rules and Standards of Service for Gas Public Utilities prescribed by the Indiana Utility Regulatory Commission from time to time.

EFFECTIVE: _____
ISSUED BY FRANK CZESCHIN, PRESIDENT

RATE 6 **SCHOOL TRANSPORTATION SERVICE**

AVAILABILITY

This Rate Schedule shall be available to Customers with a public School Corporation ("School Corporation Customer") serving students in grades K through 12.

Multiple School Corporation Customers may elect to act jointly to aggregate purchases of natural gas commodity supply from any available natural gas commodity seller for all schools included in the aggregated purchases. Notwithstanding the aggregation of natural gas commodity supply or the use of Summary Billing, each School Corporation Customer shall individually be subject to and pay the applicable rates and charges pursuant to this Rate Schedule.

Transportation Service shall be available after the Customer has made arrangements to pay all under-collections for prior service received from the Company, including, without limitation, any under-collection existing in the Gas Cost Adjustment. Transportation Service shall be initiated at the beginning of a Gas Cost Adjustment period.

CHARACTER OF SERVICE

This Rate Schedule applies to the provision of Transportation Service. Gas Service provided hereunder shall be metered and billed separately from Gas Service provided under any other Rate Schedule.

Transportation under this rate shall be considered firm once the Customer's gas is accepted by the Company from the point where the Company's lines interconnect with the Customer's upstream pipeline transporter (Receipt Point) to the delivery point at the Customer's place of utilization (Delivery Point), subject to the interruption or curtailment provisions of the General Terms and Conditions of the Company and the terms of this rate schedule. The Company's sole obligation hereunder shall be to deliver the Customer's gas from the Receipt Point to the Delivery Point. The Company shall have no obligation to provide volumes of gas greater than that received, nor quality of gas better than that received from the Customer at the Company's Receipt Point. No storage of gas by the Company shall be available through this Transportation Service.

RATES AND CHARGES

The monthly Rates and Charges for Gas Service under this Rate Schedule shall be:

Customer Charge:

\$~~132.3380.00~~ per meter

Distribution Charge:

All dekatherms @ \$~~3.85665.6195~~ per dekatherm

Gas Cost Charge:

The Gas Cost Charge, if applicable, shall be as set forth on Appendix A, Gas Cost Adjustment, for each dekatherm of usage.

EFFECTIVE: _____
ISSUED BY FRANK CZESCHIN, PRESIDENT

RATE 6
SCHOOL TRANSPORTATION SERVICE
(continued)

RATES AND CHARGES (cont.)

Normal Temperature Adjustment:

The Normal Temperature Adjustment shall be as set forth on Appendix E, Normal Temperature Adjustment.

Minimum Monthly Charge:

The Minimum Monthly Charge shall be the Customer Charge.

Other Charges:

The Other Charges set forth in this Tariff for Gas Service shall be charged to Customer, if applicable.

CONTRACT FOR TRANSPORTATION SERVICE

The customer requesting transportation service by the Utility shall enter into a written contract with the Utility, which said contract shall provide for quantities of gas to be transported, penalties, the term thereof and other conditions of service agreed upon between customer and the Utility. Each such contract shall provide further that Utility will be held harmless by the customer against any increases in its monthly demand charges and any overrun quantity charges or penalties by reason of any failure or refusal of customer to curtail quantities of transport gas after timely curtailment requests pursuant to the Company's General Terms and Conditions.

GAS TRANSPORTATION PROVISIONS

The following Gas Transportation Provisions are applicable to Customers entering into Transportation Service Contracts.

Transportation Customers shall be subject to the Nomination and Balancing Provisions set forth in Appendix D.

The Company shall meter the gas at the delivery point through a Company-owned meter. Company may require Customer to utilize a meter having the ability to measure gas usage on a daily basis for purposes of applying the Nomination and Balancing Provisions. Customer shall reimburse Company for the cost of such meters and appurtenances. Transportation Customer shall provide and maintain on the Premises at the Company's meter location electric and telephone service as required by Company for the operation of Company-owned electronic gas measurement devices and related communications equipment.

All volumes of natural gas transported hereunder shall be of the same quality and meet the same specifications as that delivered to the Company by the Company's own pipeline transporter.

EFFECTIVE: _____
ISSUED BY FRANK CZESCHIN, PRESIDENT

RATE 6
SCHOOL TRANSPORTATION SERVICE
(continued)

GAS TRANSPORTATION PROVISIONS (cont.)

Transportation Customer must have clear title and all required regulatory approvals to the gas that is to be transported and provided for gas delivery to a mutually agreeable point of receipt on the Company's system.

Transportation Customer may return to firm sales service upon thirty (30) days' notice provided the Company can secure appropriate quantities of gas supply and capacity from the Company's pipeline transporter to supply said sales service. A Customer that has returned from transportation service to sales service must remain on sales service for not less than twelve months before returning to Transportation Service.

Customer shall reimburse Company for all charges incurred in connection with transportation of Customer's gas including any gas costs, penalty charges, or cashouts. In addition, the Customer shall indemnify the Company against all damages incurred as a result of Customer's actions.

Should Customer be unable to deliver sufficient volumes of transportation gas to the Company's system, Company will not be obligated hereunder to provide standby quantities for purposes of supplying such Customer's requirements.

Company shall not be required to render service under this rate schedule to any Customer that fails to comply with any and all of the terms and conditions of this rate schedule.

The gas transported shall be the same quality as the Company's pipeline supplier is required to furnish to the Company.

A customer's prior delinquencies must be cured prior to commencing participating in School Transportation Service, unless otherwise agreed to in advance by Company.

The School Corporation shall designate how partial bills, late payment charges, nomination and balancing charges, and other similar charges shall be prorated between each School Corporation Customer. If the School Corporation fails to so designate, Company shall prorate such charges between the School Corporation Customers using its reasonable discretion.

CURTAILMENT PROVISIONS

In the event of any actual or threatened shortage of natural gas, due to any cause whatsoever, (including curtailments of total gas deliveries required to comply with supply contract limitations), the Company shall have the right to require such

EFFECTIVE: _____
ISSUED BY FRANK CZESCHIN, PRESIDENT

RATE 6
SCHOOL TRANSPORTATION SERVICE
(continued)

CURTAILMENT PROVISIONS (cont.)

curtailment or interruption of gas usage as it deems necessary to avoid impairment of its gas supply to Customers served under its firm sales service rate schedules. When a curtailment is in effect pursuant to this section, gas usage by the Customer in excess of the quantity permitted for such Customer shall constitute Unauthorized Gas Usage and shall be subject to the Unauthorized Gas Usage Charge set forth in the General Terms and Conditions of this Tariff for Gas Service.

SUMMARY BILLING

Upon request from a School Corporation, the rates and charges for providing service to each School Corporation Customer in the School Corporation shall be summarized on one summary bill for remitting payment to the Utility. Each School Corporation Customer shall remain responsible for the amount of its bill. A monthly charge of \$50.00 shall be added for each summary bill to cover the administrative costs of performing the summary billing. All School Corporation Customers utilizing Summary Billing will have their billing cycles adjusted to a calendar month basis.

TERMS AND CONDITIONS

Service hereunder shall be subject to the Company's General Terms and Conditions and to the Rules, Regulations and Standards of Service for Gas Public Utilities prescribed by the Indiana Utility Regulatory Commission from time to time.

APPENDIX A
GAS COST ADJUSTMENT

Effective for Billing Cycle: May 2024 through June 2024
Cause No. 37357-GCA 116
Approved: April 30, 2024

The Rate Adjustment for the following Rates shall be on the basis of a Rate Tracking Factor, or Gas Cost Adjustment ("GCA"), occasioned solely by changes in the cost of purchased gas in accordance with the Orders of the Indiana Utility Regulatory Commission approved in Cause No. 37091 and Cause No. 44374 as follows:

<u>Month</u>	<u>GCA RATE</u> <u>(\$ per Dth)</u>
May 2024	\$3.3827/Dth*
June 2024	\$3.3105/Dth*
July 2024	\$3.3069/Dth*
August 2024	\$3.3342/Dth*
September 2024	\$3.3493/Dth*
October 2024	\$3.4577/Dth*

* (Subject to a flexed factor)

EFFECTIVE: _____
ISSUED BY FRANK CZESCHIN, PRESIDENT

Original Sheet No. 51

APPENDIX B
BASE COST OF GAS

The base rate cost of gas utilized in the calculation of the Gas Cost Adjustment rates specified on Appendix A and in accordance with the Order of the Indiana Utility Regulatory Commission in Cause No. _____ is \$0.0000 per dekatherm.

EFFECTIVE: _____
ISSUED BY FRANK CZESCHIN, PRESIDENT

APPENDIX C **OTHER CHARGES**

Reconnect Charge:

When Gas Service is discontinued (1) at the request of Customer, (2) for nonpayment of a bill, (3) when authorized by Company's General Terms and Conditions or the Commission's Regulations, or (4) for any reason beyond the control of Company, and a reestablishment of Gas Service is required by Customer, Customer shall be charged a Reconnect Charge to cover a part of the cost of discontinuance and reestablishment of Gas Service. Such charge shall be ~~forty-seventy-five~~ dollars (~~\$40.00~~~~75.00~~). In addition, when Gas Service is reconnected or disconnected after normal working hours at Customer's request, Customer shall be charged an After Hours Charge as set forth below for each reconnection or disconnection.

A charge equal to the Customer Charge for each month of discontinued Gas Service will also be made for re-establishing Gas Service for the same Customer at the same Premises where Gas Service has been discontinued at the Customer's request during the preceding nine months. The minimum Customer Charge Assessment under the provisions of this paragraph shall be one month's Customer Charge.

After Hours Charge:

When Gas Service is initially connected, reconnected or disconnected after normal business hours at Customer's request, Customer shall be charged an After Hours Charge of thirteen dollars (\$13.00) in addition to any other applicable charges for each connection, reconnection or disconnection.

Insufficient Funds Check Charge:

For each check of Customer returned by any bank due to insufficient funds, Customer shall be charged ~~fifteen-thirty~~ dollars (~~\$15.00~~~~30.00~~) to cover a part of the cost of processing such check.

Unauthorized Gas Usage Charge:

Gas usage by Customer during a Curtailment Period in excess of the quantity allowed shall be considered Unauthorized Gas Usage and shall be subject to the Unauthorized Gas Charge of fifty dollars (\$50.00) per dekatherm. Company shall have the right to waive all or a portion of the Unauthorized Gas Usage Charge otherwise applicable to any Customer, provided that waiver of such charge shall be exercised on a non-discriminatory basis.

Debit/Credit/Other Electronic Fund Payment

Customers may use a valid Visa, MasterCard, or other form of electronic fund payment for all company rates, charges, or deposits where the third party processor of debit or credit cards or other electronic fund transfers has entered into an agreement with the Company to transfer any customer payments directly to the Company. Processing fees may be charged by such third party processor directly to the customer.

Charge Back Fee for Debit/Credit/Other Electronic Fund Payment

For each electronic fund payment of Customer returned by any bank due to insufficient funds, Customer shall be charged ten dollars (\$20.00) to cover a part of the cost of processing such returned payment.

APPENDIX D

NOMINATION AND BALANCING PROVISIONS

The following Provisions shall apply to individual Customers being provided Transportation Service under Rates 4, 5 and 6.

NOMINATION PROVISIONS

The Customer shall be obligated to notify Company of the exact daily quantity of its nomination to the delivering pipeline of Customer-owned gas to be delivered to Company at pipeline delivery points agreeable to Company (Daily Pipeline Nomination). Customer must provide the notice specified above prior to each change in Customer's Daily Pipeline Nomination by submitting to Company the nomination via facsimile, by no later than 10:00 AM Central Clock Time ("CCT") of the workday previous to the start date of the Daily Pipeline Nomination. Company may accept nominations submitted after the deadlines specified above within its reasonable discretion. Until Customer submits the required nomination, Customer's nominations of daily quantities shall be zero.

The nomination form shall include the following information:

1. Start and end dates of nomination (Nomination Period);
2. Daily quantity, in dekatherms, of Customer's Daily Pipeline Nomination (Daily Transportation Nomination) along with;
 - a. Delivering pipeline;
 - b. Shipper on the delivering pipeline;
 - c. Transportation contract number;
 - d. The pipeline delivery points and quantities; and
 - e. Any other information reasonably required by company to properly identify and apply Customer's Daily Transportation Nomination.

Unless otherwise permitted by Company, the Nomination Period shall not exceed thirty-one days. When Customer is not the shipper on a pipeline, Customer shall cause the shipper to provide Company with a written statement detailing Customer's actual deliveries under Customer's Daily Pipeline Nomination during each Nomination Period by no later than one day following the end of the billing month.

Customer shall pay a **NOMINATION ERROR CHARGE** of \$0.50 per dekatherm on the quantity difference between Customer's Daily Transportation Nomination and the actual deliveries under Customer's Daily Pipeline Nomination for each day such difference occurs.

BALANCING PROVISIONS

Customer shall be obligated to balance its total usage with the total deliveries of Customer-owned gas by the pipeline, as adjusted for prior month Over-Delivery Gas made available to Customer on an average daily basis or prior month Under-Delivery Gas made up by Customer on an average daily basis. An imbalance Quantity shall exist when the Customer's total usage is

EFFECTIVE: _____
ISSUED BY FRANK CZESCHIN, PRESIDENT

APPENDIX D
NOMINATION AND BALANCING PROVISIONS
(continued)

BALANCING PROVISIONS (cont.)

greater than or less than its total deliveries on a daily basis and/or a monthly basis. For purposes of applying the Daily and Monthly Balancing Provisions, the following definitions shall apply:

Daily Index Price: The Daily Midpoint Prices as reported in Gas Daily in the table "Daily Price Survey", for delivery in Louisiana-Onshore South.

Monthly Index Price: The monthly index reported in Inside FERC's Gas Market Report, in the table "Prices of Spot Gas Delivered to Interstate Pipelines."

Daily Imbalance Provisions: Customer shall pay Company the following Daily Imbalance Charge on the portion of the Daily Imbalance Quantity that is greater than 10% of Total Daily Usage.

- 0.2 times the Daily Index Price on the portion of the Daily Imbalance Quantity that is greater than 10%, up to and including 20% of Total Daily Usage; plus
- 0.4 times the Daily Index Price on the portion of the Daily Imbalance Quantity that is greater than 20% of Total Daily Usage.

During an Operational Flow Order ("OFO"), the aforementioned Daily Balancing Provisions will be replaced by those specified in the section entitled Operational Flow Orders. During a Warm Weather OFO, Daily Under-Delivery Imbalance Quantities shall not be assessed the Daily Imbalance Charge. During a Cold Weather OFO, Daily Over-Delivery Imbalance Quantities shall not be assessed the Daily Imbalance Charge.

Monthly Imbalance Provisions: Monthly Imbalance Quantities shall be carried forward to the following month and shall be considered to be received from Customer on an average daily basis in the following month. Customer shall pay Company the following Monthly Imbalance Charge on the portion of the Monthly Imbalance Quantity that is greater than 5% of Total Monthly Usage:

- 0.2 times the Monthly Index Price on the portion of the Monthly Imbalance Quantity that is greater than 5%, up to and including 15% of actual usage; plus
- 0.4 times the Monthly Index Price on the portion of the Monthly Imbalance Quantity that is greater than 15% of actual usage.

OPERATIONAL FLOW ORDERS

Customer agrees, when requested by the Company through an Operational Flow Order ("OFO"), to nominate and deliver gas supply to the Company's city gate in the manner instructed by the Company. Company may call a Cold Weather OFO or a Warm Weather OFO where such action is necessary, in the Company's sole judgment, to (1) protect the reliability of the Company's gas system; (2) assure deliveries of gas supplies to all of the Company's Firm Customers, (3) adhere to the various interstate pipeline companies' balancing requirements, as stated in their FERC-approved gas tariffs under which the Company is served, and/or (4) avoid high priced daily purchases detrimental to system supply Sales Customers.

EFFECTIVE: _____
ISSUED BY FRANK CZESCHIN, PRESIDENT

APPENDIX D
NOMINATION AND BALANCING PROVISIONS
(continued)

OPERATIONAL FLOW ORDERS (cont.)

During an Operational Flow Order Under-Deliveries or Over-Deliveries in excess of the quantity allowed shall be subject to an OFO Daily Imbalance Charge of fifteen dollars (\$15.00) per dekatherm in addition to the normally applicable Daily Imbalance Charge.

WAIVER OF CHARGES

In its reasonable discretion, on a case-by-case basis, Company may waive all or part of any Charge assessable to Customer pursuant to this Appendix D, provided, however, that the waiver of such Charge shall be exercised on a non-discriminatory basis.

EFFECTIVE: _____
ISSUED BY FRANK CZESCHIN, PRESIDENT

APPENDIX E NORMAL TEMPERATURE ADJUSTMENT

The Distribution Charge volumes to Rate 1R, Rate 1G, Rate 2 and Rate 6 customers shall be increased or decreased monthly by a factor hereinafter described as the Normal Temperature Adjustment Factor ("NTAF"), to reverse the impact on margin recovery caused by non-normal temperatures during the billing period, as measured by actual heating degree day variations from normal heating degree days.

A Normal Temperature Adjustment Factor shall be utilized during the October through April billing months to calculate the NTA-adjusted Distribution Charge sales volumes of the bills of all Rate 1, Rate 2 and Rate 6 heating customers. The NTA Adjusted Volumes shall be used to calculate the non-gas cost portion of the bills of all applicable customers. The actual unadjusted volumes shall be used to calculate the gas cost portion of the bills.

Each applicable Customer's monthly sales volume used to calculate the non-gas cost portion of the bill shall be determined as follows:

$$\text{NTA Adjusted Therms} = \text{Actual Unadjusted Therms} \times \text{NTA Factor}$$

NTA FACTOR COMPUTATION

The NTA Factor ("NTAF") for each applicable customer's class monthly billing shall be determined as follows:

$$\text{NTAF} = \frac{\text{Weather Normalized Consumption ("WNC") for Customer Class Billing Cycle}}{\text{Actual Consumption for Customer Class Billing Cycle}} \times \text{NTA Therms} \times \text{NTA Margin}$$

WEATHER NORMALIZED CONSUMPTION ("WNC")

The Weather Normalized Consumption ("WNC") for each applicable customer class shall be determined as follows:

$$\text{WNC} = \frac{[\text{Actual Usage} - \text{Base Load Usage}] \times \text{Normal Degree Days} + \text{Base Load Usage}}{\text{Actual Degree Days}}$$

NTA THERMS

The NTA Therms usage for each Customer to which the NTA Margin shall be applied is computed as follows:

$$\text{NTA Therms} = \frac{[\text{Actual Usage} - \text{Base Load Usage}] \times [\text{Normal Degree Days} - \text{Actual Degree Days}]}{\text{Actual Degree Days}}$$

NTA MARGIN

The NTA Margin shall be the margin (non-gas cost) component of the tail block rate (Base Rate Less Base Rate Cost of Gas) for the applicable Rate Schedule.

BASE LOAD THERMS

Base Load Therms shall be the applicable Customer's Classes' average daily therms usage for the previous summer months (months of July and August) multiplied by the number of days in the billing period.

For Customers whose Base Load Usage cannot be accurately determined (e.g., new Customers without two months of summer usage history), an estimated Average Daily Therms shall be used.

NORMAL AND ACTUAL DEGREE DAYS

Normal Degree Days for each Customer's billing period shall be as set forth in the tables on the following pages.

Actual Degree Days for each Customer's billing period shall be taken from the actual heating

EFFECTIVE: _____
ISSUED BY FRANK CZESCHIN, PRESIDENT

degree days reported each day by the National Weather Service.

Normal Degree Days and Actual Degree Days are based on Heating Degree Days as reported for Louisville, Kentucky.

EFFECTIVE: _____
ISSUED BY FRANK CZESCHIN, PRESIDENT

APPENDIX E
NORMAL TEMPERATURE ADJUSTMENT
NORMAL DEGREE DAYS (NDD) - YEAR (1991-2020)

U.S. Department of Commerce
National Oceanic & Atmospheric Administration
National Environmental Satellite, Data, and Information Service
Current Location: Elev: 632 ft. Lat: 38.1150° N Lon: -85.6444° W
Station: LOUISVILLE WFO, KY US USC00154958

Summary of Daily Normals
1991-2020
Generated on 01/11/2022

National Centers for Environmental Information
151 Patton Avenue
Asheville, North Carolina 28801

December							January							February							
DATE	MAX	MIN	AVG	HDD	CDD	PRCP	DATE	MAX	MIN	AVG	HDD	CDD	PRCP	DATE	MAX	MIN	AVG	HDD	CDD	PRCP	
01	50.3	33.3	41.8	23.2	0.0	37.9%	01	42.6	27.4	35.0	30.0	0.0	41.0%	01	43.9	26.2	35.1	29.9	0.0	39.1%	
02	50.0	33.1	41.5	23.5	0.0	38.2%	02	42.5	27.2	34.8	30.2	0.0	40.8%	02	44.1	26.3	35.2	29.8	0.0	39.2%	
03	49.6	32.9	41.2	23.8	0.0	38.5%	03	42.4	27.0	34.7	30.3	0.0	40.7%	03	44.3	26.4	35.4	29.6	0.0	39.4%	
04	49.3	32.6	41.0	24.0	0.0	38.8%	04	42.3	26.9	34.6	30.4	0.0	40.5%	04	44.5	26.6	35.6	29.4	0.0	39.5%	
05	49.0	32.4	40.7	24.3	0.0	39.1%	05	42.2	26.7	34.5	30.5	0.0	40.3%	05	44.8	26.8	35.8	29.2	0.0	39.6%	
06	48.6	32.2	40.4	24.6	0.0	39.4%	06	42.1	26.6	34.4	30.6	0.0	40.2%	06	45.0	26.9	36.0	29.0	0.0	39.7%	
07	48.3	32.0	40.2	24.9	0.0	39.7%	07	42.0	26.5	34.3	30.7	0.0	40.1%	07	45.2	27.1	36.2	28.8	0.0	39.7%	
08	48.0	31.8	39.9	25.1	0.0	39.9%	08	42.0	26.3	34.2	30.8	0.0	40.0%	08	45.4	27.3	36.4	28.6	0.0	39.7%	
09	47.7	31.6	39.7	25.4	0.0	40.1%	09	41.9	26.2	34.1	30.9	0.0	39.9%	09	45.7	27.5	36.6	28.4	0.0	39.7%	
10	47.4	31.4	39.4	25.6	0.0	40.3%	10	41.9	26.1	34.0	31.0	0.0	39.8%	10	45.9	27.7	36.8	28.2	0.0	39.8%	
11	47.1	31.2	39.2	25.9	0.0	40.5%	11	41.9	26.0	33.9	31.0	0.0	39.7%	11	46.2	27.9	37.0	28.0	0.0	39.8%	
12	46.8	31.0	38.9	26.1	0.0	40.7%	12	41.9	25.9	33.9	31.1	0.0	39.6%	12	46.4	28.1	37.3	27.7	0.0	39.8%	
13	46.5	30.8	38.7	26.3	0.0	40.9%	13	41.9	25.8	33.9	31.1	0.0	39.5%	13	46.7	28.4	37.5	27.5	0.0	39.9%	
14	46.2	30.6	38.4	26.6	0.0	41.1%	14	41.9	25.7	33.8	31.2	0.0	39.3%	14	46.9	28.6	37.8	27.2	0.0	39.9%	
15	46.0	30.4	38.2	26.8	0.0	41.2%	15	41.9	25.7	33.8	31.2	0.0	39.2%	15	47.2	28.8	38.0	27.0	0.0	40.0%	
16	45.7	30.2	38.0	27.0	0.0	41.4%	16	42.0	25.6	33.8	31.2	0.0	39.1%	16	47.5	29.1	38.3	26.7	0.0	40.0%	
17	45.5	30.1	37.8	27.2	0.0	41.5%	17	42.0	25.6	33.8	31.2	0.0	39.0%	17	47.7	29.3	38.5	26.5	0.0	40.1%	
18	45.2	29.9	37.5	27.5	0.0	41.6%	18	42.1	25.5	33.8	31.2	0.0	38.9%	18	48.0	29.6	38.8	26.2	0.0	40.2%	
19	45.0	29.7	37.3	27.7	0.0	41.7%	19	42.1	25.5	33.8	31.2	0.0	38.8%	19	48.3	29.8	39.1	26.0	0.0	40.2%	
20	44.7	29.5	37.1	27.9	0.0	41.8%	20	42.2	25.5	33.8	31.1	0.0	38.7%	20	48.6	30.1	39.3	25.7	0.0	40.3%	
21	44.5	29.3	36.9	28.1	0.0	41.9%	21	42.3	25.5	33.9	31.1	0.0	38.6%	21	48.9	30.4	39.6	25.4	0.0	40.4%	
22	44.3	29.1	36.7	28.3	0.0	41.9%	22	42.4	25.5	33.9	31.1	0.0	38.6%	22	49.1	30.6	39.9	25.1	0.0	40.5%	
23	44.1	28.9	36.5	28.5	0.0	41.9%	23	42.5	25.5	34.0	31.0	0.0	38.6%	23	49.4	30.9	40.2	24.9	0.0	40.5%	
24	43.9	28.8	36.3	28.7	0.0	41.8%	24	42.7	25.5	34.1	30.9	0.0	38.5%	24	49.7	31.2	40.4	24.6	0.0	40.5%	
25	43.7	28.6	36.1	28.9	0.0	41.7%	25	42.8	25.6	34.2	30.8	0.0	38.5%	25	50.0	31.4	40.7	24.3	0.0	40.5%	
26	43.5	28.4	35.9	29.0	0.0	41.7%	26	42.9	25.6	34.3	30.7	0.0	38.5%	26	50.3	31.7	41.0	24.0	0.0	40.5%	
27	43.3	28.2	35.8	29.2	0.0	41.6%	27	43.1	25.7	34.4	30.6	0.0	38.5%	27	50.6	32.0	41.3	23.7	0.0	40.4%	
28	43.2	28.0	35.6	29.4	0.0	41.5%	28	43.2	25.7	34.5	30.5	0.0	38.6%	28	50.9	32.3	41.6	23.4	0.0	40.4%	
29	43.0	27.9	35.4	29.6	0.0	41.4%	29	43.4	25.8	34.6	30.4	0.0	38.7%								
30	42.9	27.7	35.3	29.7	0.0	41.3%	30	43.6	25.9	34.7	30.2	0.0	38.8%								
31	42.7	27.5	35.1	29.9	0.0	41.2%	31	43.8	26.0	34.9	30.1	0.0	38.9%								
MNTH	46.0	30.3	38.2	832.5	0.3	4.56 b	MNTH	42.4	26.0	34.2	954.6	0.0	3.83 b	MNTH	47.2	28.9	38.0	754.9	0.3	3.71 b	
							Winter	45.2	28.4	36.8	2542.0	0.6	12.10 b								
							Annual	66.8	47.3	57.1	4279.2	1426.6	53.11 b								

a. Probability of precipitation >= 0.01 inches for 29-day windows centered on each day of the year.
blank: missing or insufficient data.

b. Long-term averages of seasonal or annual precipitation totals in Inches.

EFFECTIVE: _____
ISSUED BY FRANK CZESCHIN, PRESIDENT

APPENDIX E

NORMAL TEMPERATURE ADJUSTMENT

NORMAL DEGREE DAYS (NDD) - YEAR (1991-2020)

U.S. Department of Commerce
National Oceanic & Atmospheric Administration
National Environmental Satellite, Data, and Information Service
Current Location: Elev: 632 ft. Lat: 38.1150° N Lon: -85.6444° W
Station: LOUISVILLE WFO, KY US USC00154958

Summary of Daily Normals
1991-2020
Generated on 01/11/2022

National Centers for Environmental Information
151 Patton Avenue
Asheville, North Carolina 28801

March							April							May							
DATE	MAX	MIN	AVG	HDD	CDD	PRCP	DATE	MAX	MIN	AVG	HDD	CDD	PRCP	DATE	MAX	MIN	AVG	HDD	CDD	PRCP	
01	51.3	32.5	41.9	23.1	0.0	40.2%	01	62.8	41.4	52.1	13.3	0.4	40.9%	01	72.8	51.5	62.1	4.7	1.8	43.8%	
02	51.6	32.8	42.2	22.8	0.0	40.2%	02	63.2	41.7	52.4	13.0	0.5	41.0%	02	73.0	51.8	62.4	4.5	1.9	43.9%	
03	51.9	33.1	42.5	22.5	0.0	40.1%	03	63.6	42.0	52.8	12.7	0.5	41.1%	03	73.3	52.1	62.7	4.3	2.0	43.9%	
04	52.2	33.3	42.8	22.2	0.0	40.1%	04	64.0	42.3	53.2	12.4	0.5	41.2%	04	73.6	52.5	63.0	4.2	2.2	43.9%	
05	52.6	33.6	43.1	21.9	0.0	40.0%	05	64.4	42.6	53.5	12.1	0.6	41.2%	05	73.8	52.8	63.3	4.0	2.3	43.9%	
06	52.9	33.9	43.4	21.6	0.0	40.0%	06	64.8	43.0	53.9	11.8	0.6	41.3%	06	74.1	53.1	63.6	3.9	2.5	43.9%	
07	53.2	34.2	43.7	21.3	0.0	40.0%	07	65.1	43.3	54.2	11.5	0.7	41.4%	07	74.3	53.4	63.9	3.8	2.7	43.9%	
08	53.6	34.4	44.0	21.0	0.0	40.0%	08	65.5	43.6	54.6	11.2	0.7	41.5%	08	74.6	53.8	64.2	3.7	2.8	43.9%	
09	53.9	34.7	44.3	20.7	0.0	40.0%	09	65.9	44.0	54.9	10.9	0.8	41.6%	09	74.8	54.1	64.5	3.5	3.0	43.9%	
10	54.3	35.0	44.6	20.4	0.0	40.1%	10	66.3	44.3	55.3	10.6	0.9	41.7%	10	75.1	54.4	64.7	3.4	3.2	43.9%	
11	54.6	35.3	44.9	20.1	0.0	40.1%	11	66.6	44.6	55.6	10.3	0.9	41.8%	11	75.4	54.7	65.0	3.3	3.4	43.8%	
12	55.0	35.5	45.3	19.8	0.1	40.1%	12	67.0	45.0	56.0	10.0	1.0	41.9%	12	75.6	55.0	65.3	3.2	3.5	43.8%	
13	55.3	35.8	45.6	19.5	0.1	40.1%	13	67.3	45.3	56.3	9.7	1.0	42.0%	13	75.9	55.3	65.6	3.1	3.7	43.7%	
14	55.7	36.1	45.9	19.2	0.1	40.2%	14	67.7	45.7	56.7	9.4	1.1	42.1%	14	76.1	55.6	65.9	3.0	3.8	43.6%	
15	56.1	36.4	46.2	18.9	0.1	40.1%	15	68.0	46.0	57.0	9.1	1.1	42.2%	15	76.4	56.0	66.2	2.8	4.0	43.6%	
16	56.5	36.7	46.6	18.6	0.2	40.2%	16	68.4	46.3	57.4	8.7	1.1	42.3%	16	76.6	56.3	66.5	2.7	4.2	43.5%	
17	56.8	36.9	46.9	18.3	0.2	40.2%	17	68.7	46.7	57.7	8.4	1.1	42.4%	17	76.9	56.6	66.7	2.6	4.3	43.4%	
18	57.2	37.2	47.2	18.0	0.2	40.2%	18	69.0	47.0	58.0	8.1	1.1	42.5%	18	77.2	56.9	67.0	2.4	4.5	43.2%	
19	57.6	37.5	47.6	17.7	0.2	40.2%	19	69.3	47.4	58.4	7.8	1.1	42.7%	19	77.4	57.2	67.3	2.3	4.6	43.0%	
20	58.0	37.8	47.9	17.4	0.3	40.2%	20	69.7	47.7	58.7	7.5	1.2	42.9%	20	77.7	57.5	67.6	2.1	4.7	42.8%	
21	58.4	38.1	48.2	17.1	0.3	40.1%	21	70.0	48.1	59.0	7.2	1.2	43.1%	21	78.0	57.8	67.9	2.0	4.9	42.7%	
22	58.8	38.4	48.6	16.7	0.3	40.0%	22	70.3	48.4	59.3	6.8	1.2	43.2%	22	78.3	58.1	68.2	1.8	5.0	42.5%	
23	59.2	38.6	48.9	16.4	0.3	40.1%	23	70.6	48.8	59.7	6.6	1.2	43.3%	23	78.5	58.4	68.5	1.7	5.1	42.3%	
24	59.6	38.9	49.3	16.1	0.3	40.2%	24	70.9	49.1	60.0	6.3	1.2	43.4%	24	78.8	58.7	68.7	1.5	5.2	42.2%	
25	60.0	39.2	49.6	15.7	0.3	40.3%	25	71.1	49.4	60.3	6.0	1.3	43.5%	25	79.1	59.0	69.0	1.3	5.4	42.1%	
26	60.4	39.5	50.0	15.4	0.3	40.4%	26	71.4	49.8	60.6	5.8	1.4	43.5%	26	79.4	59.3	69.3	1.2	5.5	42.0%	
27	60.8	39.8	50.3	15.0	0.3	40.5%	27	71.7	50.1	60.9	5.5	1.4	43.6%	27	79.6	59.6	69.6	1.1	5.7	41.8%	
28	61.2	40.1	50.7	14.7	0.3	40.6%	28	72.0	50.5	61.2	5.3	1.5	43.6%	28	79.9	59.8	69.9	1.0	5.9	41.7%	
29	61.6	40.4	51.0	14.3	0.3	40.7%	29	72.3	50.8	61.5	5.1	1.6	43.6%	29	80.2	60.1	70.2	0.9	6.0	41.5%	
30	62.0	40.7	51.4	14.0	0.3	40.8%	30	72.5	51.1	61.8	4.9	1.7	43.7%	30	80.5	60.4	70.4	0.8	6.2	41.3%	
31	62.4	41.1	51.7	13.6	0.4	40.9%								31	80.8	60.7	70.7	0.7	6.4	41.2%	
MNTH	56.6	36.7	46.7	574.0	5.2	5.12 b	MNTH	68.0	46.2	57.1	267.7	30.7	5.34 b	MNTH	76.7	56.2	66.4	81.5	126.4	5.79 b	
							Spring	67.1	46.4	56.7	923.2	162.3	16.25 b								
							Annual	66.8	47.3	57.1	4279.2	1426.6	53.11 b								

a. Probability of precipitation >= 0.01 inches for 29-day windows centered on each day of the year.
blank: missing or insufficient data.

b. Long-term averages of seasonal or annual precipitation totals in Inches.

EFFECTIVE: _____
ISSUED BY FRANK CZESCHIN, PRESIDENT

APPENDIX E

NORMAL TEMPERATURE ADJUSTMENT

NORMAL DEGREE DAYS (NDD) - YEAR (1991-2020)

U.S. Department of Commerce
National Oceanic & Atmospheric Administration
National Environmental Satellite, Data, and Information Service
Current Location: Elev: 632 ft. Lat: 38.1150° N Lon: -85.6444° W
Station: LOUISVILLE WFO, KY US USC00154958

Summary of Daily Normals
1991-2020
Generated on 01/11/2022

National Centers for Environmental Information
151 Patton Avenue
Asheville, North Carolina 28801

June							July							August							
DATE	MAX	MIN	AVG	HDD	CDD	PRCP	DATE	MAX	MIN	AVG	HDD	CDD	PRCP	DATE	MAX	MIN	AVG	HDD	CDD	PRCP	
01	81.0	61.0	71.0	0.7	6.6	41.0%	01	86.7	67.0	76.8	0.0	11.8	38.2%	01	87.6	68.0	77.8	0.0	12.8	32.2%	
02	81.3	61.2	71.3	0.6	6.8	40.9%	02	86.8	67.1	76.9	0.0	11.9	38.1%	02	87.6	68.0	77.8	0.0	12.8	32.0%	
03	81.6	61.5	71.5	0.5	7.0	40.7%	03	86.9	67.2	77.0	0.0	12.0	38.0%	03	87.6	68.0	77.8	0.0	12.8	31.8%	
04	81.8	61.8	71.8	0.5	7.3	40.6%	04	86.9	67.3	77.1	0.0	12.1	37.8%	04	87.6	67.9	77.8	0.0	12.8	31.7%	
05	82.1	62.0	72.1	0.4	7.5	40.4%	05	87.0	67.4	77.2	0.0	12.2	37.7%	05	87.6	67.9	77.7	0.0	12.7	31.5%	
06	82.4	62.3	72.3	0.4	7.7	40.3%	06	87.0	67.4	77.2	0.0	12.2	37.5%	06	87.6	67.8	77.7	0.0	12.7	31.4%	
07	82.6	62.5	72.6	0.3	7.9	40.2%	07	87.1	67.5	77.3	0.0	12.3	37.3%	07	87.6	67.8	77.7	0.0	12.7	31.2%	
08	82.9	62.8	72.8	0.3	8.1	40.1%	08	87.1	67.6	77.4	0.0	12.3	37.1%	08	87.6	67.7	77.6	0.0	12.6	31.1%	
09	83.1	63.0	73.1	0.3	8.3	40.0%	09	87.2	67.6	77.4	0.0	12.4	36.8%	09	87.5	67.7	77.6	0.0	12.6	30.9%	
10	83.4	63.3	73.3	0.2	8.5	40.0%	10	87.2	67.7	77.5	0.0	12.4	36.6%	10	87.5	67.6	77.6	0.0	12.6	30.7%	
11	83.6	63.5	73.6	0.2	8.7	39.9%	11	87.2	67.8	77.5	0.0	12.5	36.4%	11	87.5	67.5	77.5	0.0	12.5	30.6%	
12	83.8	63.8	73.8	0.1	8.9	39.9%	12	87.3	67.8	77.5	0.0	12.5	36.2%	12	87.4	67.4	77.4	0.0	12.4	30.4%	
13	84.0	64.0	74.0	0.1	9.1	39.8%	13	87.3	67.8	77.6	0.0	12.6	35.9%	13	87.4	67.3	77.4	0.0	12.4	30.3%	
14	84.3	64.2	74.2	0.1	9.3	39.8%	14	87.3	67.9	77.6	0.0	12.6	35.7%	14	87.3	67.2	77.3	0.0	12.3	30.1%	
15	84.5	64.4	74.4	0.1	9.5	39.7%	15	87.3	67.9	77.6	0.0	12.6	35.4%	15	87.3	67.1	77.2	0.0	12.2	30.0%	
16	84.7	64.6	74.6	0.0	9.7	39.7%	16	87.4	68.0	77.7	0.0	12.7	35.2%	16	87.2	67.0	77.1	0.0	12.1	29.8%	
17	84.9	64.8	74.8	0.0	9.9	39.7%	17	87.4	68.0	77.7	0.0	12.7	35.0%	17	87.1	66.9	77.0	0.0	12.0	29.7%	
18	85.1	65.0	75.0	0.0	10.1	39.6%	18	87.4	68.0	77.7	0.0	12.7	34.7%	18	87.0	66.8	76.9	0.0	11.9	29.5%	
19	85.2	65.2	75.2	0.0	10.2	39.6%	19	87.4	68.0	77.7	0.0	12.7	34.5%	19	87.0	66.6	76.8	0.0	11.8	29.3%	
20	85.4	65.4	75.4	0.0	10.4	39.5%	20	87.4	68.1	77.7	0.0	12.8	34.3%	20	86.9	66.5	76.7	0.0	11.7	29.1%	
21	85.6	65.6	75.6	0.0	10.6	39.4%	21	87.5	68.1	77.8	0.0	12.8	34.0%	21	86.7	66.3	76.5	0.0	11.5	28.9%	
22	85.7	65.7	75.7	0.0	10.7	39.4%	22	87.5	68.1	77.8	0.0	12.8	33.8%	22	86.6	66.2	76.4	0.0	11.4	28.6%	
23	85.9	65.9	75.9	0.0	10.9	39.3%	23	87.5	68.1	77.8	0.0	12.8	33.6%	23	86.5	66.0	76.2	0.0	11.2	28.4%	
24	86.0	66.1	76.0	0.0	11.0	39.2%	24	87.5	68.1	77.8	0.0	12.8	33.4%	24	86.3	65.8	76.1	0.0	11.1	28.1%	
25	86.1	66.2	76.2	0.0	11.2	39.1%	25	87.5	68.1	77.8	0.0	12.8	33.2%	25	86.2	65.6	75.9	0.0	10.9	27.9%	
26	86.2	66.4	76.3	0.0	11.3	39.0%	26	87.5	68.1	77.8	0.0	12.8	33.1%	26	86.0	65.4	75.7	0.0	10.8	27.7%	
27	86.3	66.5	76.4	0.0	11.4	38.9%	27	87.6	68.1	77.8	0.0	12.8	33.0%	27	85.9	65.2	75.5	0.1	10.6	27.6%	
28	86.4	66.6	76.5	0.0	11.5	38.7%	28	87.6	68.1	77.8	0.0	12.8	32.9%	28	85.7	65.0	75.3	0.1	10.4	27.4%	
29	86.5	66.7	76.6	0.0	11.6	38.5%	29	87.6	68.1	77.8	0.0	12.8	32.8%	29	85.5	64.7	75.1	0.1	10.2	27.3%	
30	86.6	66.9	76.7	0.0	11.7	38.4%	30	87.6	68.1	77.8	0.0	12.8	32.6%	30	85.3	64.5	74.9	0.1	10.0	27.2%	
							31	87.6	68.0	77.8	0.0	12.8	32.4%	31	85.1	64.3	74.7	0.1	9.8	27.1%	
MNTH	84.3	64.3	74.3	4.9	283.8	4.86 b	MNTH	87.3	67.8	77.5	0.2	389.2	4.68 b	MNTH	86.9	66.7	76.8	0.7	366.3	3.33 b	
							Summer	86.2	66.2	76.2	5.7	1039.3	12.87 b								
							Annual	66.8	47.3	57.1	4279.2	1426.6	53.11 b								

a. Probability of precipitation >= 0.01 inches for 29-day windows centered on each day of the year.
blank: missing or insufficient data.

b. Long-term averages of seasonal or annual precipitation totals in Inches.

EFFECTIVE: _____
ISSUED BY FRANK CZESCHIN, PRESIDENT

APPENDIX E

NORMAL TEMPERATURE ADJUSTMENT

NORMAL DEGREE DAYS (NDD) - YEAR (1991-2020)

U.S. Department of Commerce
 National Oceanic & Atmospheric Administration
 National Environmental Satellite, Data, and Information Service
 Current Location: Elev: 632 ft. Lat: 38.1150° N Lon: -85.6444° W
 Station: LOUISVILLE WFO, KY US C00154958

Summary of Daily Normals
 1991-2020
 Generated on 01/11/2022

National Centers for Environmental Information
 151 Patton Avenue
 Asheville, North Carolina 28801

September							October						November							
DATE	MAX	MIN	AVG	HDD	CDD	PRCP	DATE	MAX	MIN	AVG	HDD	CDD	PRCP	DATE	MAX	MIN	AVG	HDD	CDD	PRCP
01	84.9	64.0	74.4	0.2	9.6	27.1%	01	75.5	53.7	64.6	3.4	2.9	27.8%	01	62.7	42.1	52.4	12.9	0.3	32.1%
02	84.7	63.7	74.2	0.2	9.4	27.0%	02	75.1	53.3	64.2	3.6	2.8	28.0%	02	62.3	41.7	52.0	13.2	0.3	32.2%
03	84.4	63.5	73.9	0.2	9.1	26.8%	03	74.7	52.9	63.8	3.8	2.6	28.1%	03	61.8	41.4	51.6	13.6	0.2	32.2%
04	84.2	63.2	73.7	0.2	8.9	26.7%	04	74.3	52.5	63.4	4.0	2.5	28.3%	04	61.4	41.0	51.2	14.0	0.2	32.3%
05	83.9	62.9	73.4	0.2	8.7	26.6%	05	74.0	52.1	63.0	4.3	2.3	28.4%	05	61.0	40.7	50.8	14.4	0.2	32.4%
06	83.7	62.6	73.1	0.3	8.4	26.5%	06	73.6	51.8	62.7	4.5	2.2	28.6%	06	60.5	40.4	50.4	14.7	0.2	32.5%
07	83.4	62.3	72.9	0.3	8.2	26.5%	07	73.2	51.4	62.3	4.8	2.0	28.7%	07	60.1	40.0	50.0	15.1	0.1	32.5%
08	83.1	62.0	72.6	0.3	7.9	26.5%	08	72.8	51.0	61.9	5.0	1.9	28.8%	08	59.6	39.7	49.7	15.4	0.1	32.6%
09	82.9	61.7	72.3	0.4	7.6	26.4%	09	72.4	50.6	61.5	5.3	1.8	29.1%	09	59.2	39.4	49.3	15.8	0.1	32.7%
10	82.6	61.3	72.0	0.4	7.4	26.4%	10	72.0	50.2	61.1	5.5	1.7	29.3%	10	58.8	39.0	48.9	16.2	0.1	32.9%
11	82.3	61.0	71.6	0.4	7.1	26.3%	11	71.6	49.9	60.7	5.8	1.5	29.5%	11	58.3	38.7	48.5	16.5	0.0	33.0%
12	82.0	60.7	71.3	0.5	6.8	26.3%	12	71.2	49.5	60.4	6.1	1.4	29.7%	12	57.9	38.4	48.1	16.9	0.0	33.2%
13	81.7	60.3	71.0	0.6	6.6	26.2%	13	70.8	49.1	60.0	6.3	1.3	29.8%	13	57.5	38.1	47.8	17.3	0.0	33.4%
14	81.4	60.0	70.7	0.7	6.3	26.2%	14	70.4	48.7	59.6	6.6	1.1	30.0%	14	57.0	37.8	47.4	17.6	0.0	33.6%
15	81.0	59.6	70.3	0.8	6.1	26.2%	15	70.0	48.3	59.2	6.8	1.0	30.1%	15	56.6	37.5	47.0	18.0	0.0	33.8%
16	80.7	59.3	70.0	0.9	5.9	26.3%	16	69.6	48.0	58.8	7.2	0.9	30.2%	16	56.2	37.2	46.7	18.4	0.0	33.9%
17	80.4	58.9	69.7	1.0	5.6	26.4%	17	69.2	47.6	58.4	7.5	0.9	30.2%	17	55.7	36.9	46.3	18.7	0.0	34.1%
18	80.1	58.6	69.3	1.1	5.4	26.5%	18	68.8	47.2	58.0	7.8	0.8	30.4%	18	55.3	36.6	46.0	19.1	0.0	34.3%
19	79.7	58.2	69.0	1.2	5.1	26.7%	19	68.4	46.8	57.6	8.2	0.8	30.5%	19	54.9	36.3	45.6	19.4	0.0	34.6%
20	79.4	57.8	68.6	1.3	4.9	26.8%	20	67.9	46.5	57.2	8.5	0.8	30.6%	20	54.5	36.0	45.3	19.7	0.0	34.8%
21	79.1	57.5	68.3	1.4	4.7	27.0%	21	67.5	46.1	56.8	8.9	0.7	30.7%	21	54.1	35.8	44.9	20.1	0.0	35.0%
22	78.7	57.1	67.9	1.5	4.4	27.1%	22	67.1	45.7	56.4	9.3	0.7	30.8%	22	53.7	35.5	44.6	20.4	0.0	35.3%
23	78.4	56.7	67.5	1.7	4.2	27.2%	23	66.7	45.4	56.0	9.6	0.7	30.9%	23	53.3	35.2	44.3	20.7	0.0	35.5%
24	78.0	56.3	67.2	1.9	4.0	27.3%	24	66.2	45.0	55.6	10.0	0.6	31.1%	24	52.9	35.0	43.9	21.1	0.0	35.8%
25	77.6	55.9	66.8	2.1	3.9	27.4%	25	65.8	44.6	55.2	10.3	0.6	31.2%	25	52.5	34.7	43.6	21.4	0.0	36.1%
26	77.3	55.6	66.4	2.3	3.7	27.5%	26	65.4	44.3	54.8	10.7	0.5	31.3%	26	52.2	34.5	43.3	21.7	0.0	36.5%
27	76.9	55.2	66.1	2.5	3.6	27.5%	27	64.9	43.9	54.4	11.1	0.5	31.5%	27	51.8	34.2	43.0	22.0	0.0	36.8%
28	76.6	54.8	65.7	2.7	3.4	27.6%	28	64.5	43.5	54.0	11.4	0.4	31.6%	28	51.4	34.0	42.7	22.3	0.0	37.1%
29	76.2	54.4	65.3	3.0	3.3	27.7%	29	64.1	43.2	53.6	11.8	0.4	31.7%	29	51.0	33.8	42.4	22.6	0.0	37.4%
30	75.8	54.0	64.9	3.2	3.1	27.8%	30	63.6	42.8	53.2	12.2	0.4	31.8%	30	50.7	33.5	42.1	22.9	0.0	37.7%
31							31	63.2	42.4	52.8	12.5	0.3	31.9%							
MNTH	80.7	59.3	70.0	33.3	183.2	3.84 b	MNTH	69.5	48.0	58.8	232.8	39.1	4.19 b	MNTH	56.5	37.5	47.0	542.1	2.2	3.86 b
Autumn							Autumn	68.9	48.3	58.6	808.2	224.5	11.89 b							
Annual							Annual	66.8	47.3	57.1	4279.2	1426.6	53.11 b							

a: Probability of precipitation >= 0.01 inches for 29-day windows centered on each day of the year.
 blank: missing or insufficient data.

b: Long-term averages of seasonal or annual precipitation totals in Inches.

EFFECTIVE: _____
 ISSUED BY FRANK CZESCHIN, PRESIDENT

GENERAL RULES AND REGULATIONS APPLICABLE TO GAS SERVICE

1. **COMMISSION'S RULES AND REGULATIONS.** All gas service supplied by the company shall be subject to the Rules and Standards of Service for Public Gas Utilities in Indiana prescribed by the Public Service Commission now the Indiana Utility Regulatory Commission and promulgated in Commission Order 38591 effective April 19, 1989, 170 IAC 5-1.
2. **COMPANY RULES AND REGULATIONS.** In addition to the rules and regulations of the Commission, all gas service supplied by the Company shall be in accordance with these "General Rules and Regulations Governing the Supply of Gas Service" which shall constitute a part of all applications and contracts for service.
3. **RATES, RULES, AND REGULATIONS ON FILE.** In accordance with 170 IAC 5-1-28, a copy of the rate schedules, rules and regulations under which gas service is supplied is on file with the Indiana Utility Regulatory Commission. A copy thereof together with the rules and regulations of the Commission is available for public inspection in the office of the Company.
4. **APPLICATION FOR SERVICE.** A written application or contract, properly executed, along with a valid state driver's license or federally issued identification card may be required before the Company is obligated to render gas service. Company shall have the right to reject for valid reasons any such application or contract. Valid reasons shall include unsafe conditions or a previous bill; both conditions are described in 170 IAC 5-1-16, the Company may deny or reject the connection of the customer. The Company may require a long-term contract providing for annual revenue guarantee or other special conditions when an unusual expenditure for construction or equipment is necessary to furnish the customer with service. Where the property to be served is anticipated to be leased to third parties, the Company may require copies of the lease agreement reflecting the name of the tenant and contact information for such tenant for purposes of contact by the Company where access to the premises and equipment may be required or other notification to the third party by the Company is necessary.
5. **TRANSFER OF APPLICATION.** Applications for gas service are not transferable, and new occupants of premises will be required to make application for service before commencing the uses of gas.
6. **DISCONTINUANCE OF SERVICE.** In accordance with 5-1-16(a), a customer shall notify the Company at least three (3) days prior to the day disconnection is desired. The customer shall remain responsible for all service used until such service is disconnected following such notice. The Company upon request of the customer shall disconnect service within three working days of the requested disconnection date. The customer shall not be liable for any such service rendered after the expiration of three (3) such days.
7. **CUSTOMER DEPOSITS.** The Company may require a present customer to make a reasonable cash deposit based upon the criteria set forth in 170 IAC 5-1-15(C). If a prospective customer fails to establish that he is creditworthy, in accordance with the criteria set forth in 170 IAC 5-1-15(8), the Company may require a cash deposit by the customer. In either of the aforementioned cases, the cash deposit shall not exceed 1/3 of the estimated annual cost of service to be rendered, unless the customer or applicant has contracted for the "budget plan," in which case the amount of the cash deposit shall not exceed the equivalent of two (2) monthly budget payments. However, if the deposit is greater than \$70, customer shall be permitted to pay such deposit in equal installments over a period of eight weeks.

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GENERAL RULES AND REGULATIONS APPLICABLE TO GAS SERVICE

Such deposit shall bear simple interest at the rate of six per cent (6%) per annum, payable at the time the deposit is refunded to the depositor, provided said deposit remains with Company for a period of twelve (12) months or longer. Deposits shall cease to bear interest upon discontinuance of service.

Retention of said deposit by Company, prior to final settlement, shall not be considered as payment or part payment of any bill for service. However, Company may apply said deposit against unpaid bills for service; and in such case, customer will be required to restore deposit to original amount before service is re-established.

Any deposit or accrued interest will be refunded upon satisfactory payment by the customer for a period of either twelve successive months or twelve out of any fifteen consecutive months provided that the customer did not make late payment for any two consecutive months. Following customer-required termination of service, the Company will apply the deposit, plus accrued interest, to the final bill and the balance (if any) will be returned to the customer or upon specific request from the customer, the Company will refund the deposit plus accrued interest within fifteen (15) days after payment of the final bill.

8. **PAYMENT OF BILLS.** Bills will be rendered monthly and must be paid at the office of the Company during business hours. If a bill is not paid by the due date thereof as stated in the bill, the customer shall be considered delinquent in payment and the Company may, upon fourteen (14) days written notice in accordance with 170 IAC 5-1-16(e), discontinue service. When the due date falls on Saturday, Sunday, or any legal holiday, the first business day thereafter shall be added to the due date. Failure to receive bill shall not entitle the customer to pay the net bill if he fails to make payment by the due date, nor shall it affect the right of the Company to discontinue service for non-payment of bill as provided above.

9. **RECONNECTION CHARGES AND ~~BAD CHECKS~~RETURNED PAYMENTS.** When service is turned off for non- payment of a bill, a Reconnection Charge will be assessed and collected before service is restored, pursuant to the provisions of Appendix C, Other Charges..

Customers desiring temporary suspension of service shall pay a Reconnection Charge to cover part of the cost of discontinuance and reestablishment of their service, pursuant to the provisions of Appendix C, Other Charges.

When a customer issues a check for gas service that is returned by the bank or payment processor for "insufficient funds," an Insufficient Funds Check Charge or a Charge Back Fee for Debit/Credit/Other Electronic Fund Payment will be assessed, pursuant to the provisions of Appendix C, Other Charges..

10. **EXTENSION OF GAS MAINS AND FACILITIES.** Upon written request for gas service by a prospective customer or a group of prospective customers located in the same neighborhood, the Company will extend free of charge its facilities consisting of distribution mains, underground service pipes, meters, and other equipment necessary to provide the service requested, provided (a) that the total estimated non-gas cost revenue from the prospective customer or customers for a period of six (6) years is equivalent to or in excess of the estimated cost of providing such facilities and (b) the patronage or demand is of such permanency as to warrant the capital expenditure involved.

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Original Sheet No. 102

GENERAL RULES AND REGULATIONS APPLICABLE TO GAS SERVICE

If the cost of the facilities consisting of distribution mains, underground service pipes, meters and other equipment necessary to provide the service requested exceeds the free limit, the Company may require a deposit of the cost of the extension above the free limit and will in such case, for each additional customer connected to the extension within a period of six years from the making of such extensions, refund an amount by which six times the estimated non-gas cost annual revenue of the new customer exceeds the cost of connecting such new customer, but at no time shall the aggregate refund made to any customer exceed the original deposit of such customer.

If the extension is of such length, and the prospective business which may be developed by it is so meager as to make it doubtful whether the business from the extension would ever pay a fair return on the investment involved in such extension, or in the case of real estate development enterprises with slight or no immediate demand for service, or in the case of industrial installations requiring extensive equipment with slight or irregular service, such main extension will be made as provided for in 170 IAC 5-1-27(C)(2).

The obligation of the Company to provide an extension, however, is conditioned upon the ability of the Company to obtain all necessary materials, including pipe, fittings, and meters necessary to make the extension without exceeding the limitations regarding the use of such materials as might be promulgated by any governmental agency having jurisdiction thereof.

Subject to the provisions of these extension rules, the Company will locate the point to which customer's service connection will be made and will furnish, install, and maintain all underground service piping and appurtenant equipment up to the inlet of the meter. Risers in buildings where meters are set above the first floor shall be furnished and maintained by the customer.

11. **INSIDE PIPING AND EQUIPMENT.** An applicant for service must at his own expense equip his premises with all necessary piping from the outlet of the meter to all appliance outlets, which piping shall be constructed and maintained in accordance with standard building codes with rules and regulations of the Company including appropriate shut off valves for gas using equipment, and shall be maintained by the customer in a good working, and safe condition. The Company assumes no responsibility whatever for the condition of the customer's piping, apparatus, or appliances nor for the inspection, maintenance, or renewal of any portion thereof.
12. **LOCATION OF COMPANY'S METER AND SERVICES.** In accordance with 170 IAC 5-1-5, the customer shall provide free of expense to the Company, near the service entrance, a suitable place for the meter, or meters and any necessary appurtenant devices which may be furnished by the Company.
13. **METERING.** All gas used on the customer's premises shall be measured by a meter, or meters, of standard manufacture installed and maintained by the Company.

If more than one meter is installed for metering different classes of service, a separate bill shall be rendered for each meter in accordance with applicable rates.

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GENERAL RULES AND REGULATIONS APPLICABLE TO GAS SERVICE

When, for the convenience of the Company, or to meet legal requirements, more than one meter is installed for metering the same class of service on one premise, the sum of the measurements of all such meters shall be used in calculating the bill.

Unless otherwise specified in customer's contract, meter readings will be taken monthly. A month as referred to herein and in Company's rate schedules means the period between two consecutive meter readings, such readings to be taken as nearly as feasible thirty days apart.

14. **STANDARD PRESSURE AND MEASUREMENT BASE.** The standard distribution pressure of the gas supplied by the Company is four ounces per square inch above atmospheric pressure. Atmospheric pressure shall be assumed in all gases to be 14.4 pounds per square inch and temperature shall be assumed to be 60 degrees Fahrenheit; provided, however, the Company reserves the right for billing purposes to correct as necessary the actual temperature to a 60 degree Fahrenheit basis in the case of large volume customers.

All gas measured at pressures higher than the standard pressure shall be converted to a pressure base of 14.65 pounds per square inch absolute for billing purposes.
15. **EQUIPMENT LOCATION PERMIT.** The customer shall obtain from the property owners and deliver to the Company, on forms to be supplied by the Company, the necessary easements, consent or consents authorizing the installation and maintenance on, over, or through all private property of all such piping or equipment as may be necessary or convenient for the supplying of the gas to be furnished by the Company.
16. **COMPANY'S PROPERTY AND PROTECTION THEREOF.** All meters and other equipment furnished by and at the expense of Company, which may at any time be on or in customer's premises shall, unless otherwise expressly provided, be and remain the property of the Company, and the customer shall protect such property from loss or damage, and no one who is not an agent of the Company shall be permitted to remove such property or tamper therewith.
17. **ACCESS TO PREMISES AND EQUIPMENT.** The properly authorized agents of the Company shall have the right to enter upon the customer's premises at all reasonable times for the purpose of reading, inspection, testing, repairing, or replacing the meter or meters or other equipment used in connection with its service or for the purpose of removing same upon the termination of contract or discontinuance of the service. All customers and all third party lessors of the premises shall advise the company of their intent to make changes to the premises that would limit the Company's access to the premises. Any relocation of any company equipment due to the customer or lessor's changes in the premises shall be made by the Company but charged to the customer on the next monthly billing by the Company.
18. **COMPANY NOT LIABLE FOR DAMAGE ON CUSTOMER'S PREMISES.** The Company is merely a supplier of gas service delivered to the customer's premises and shall not be liable for and shall be protected and held harmless for any injury or damage to persons or property of the customer or of third persons resulting from the presence, use or abuse of gas on the customer's premises or resulting from defects in or accidents to any of customer's piping, apparatus, or appliances, or resulting from any cause whatsoever other than the negligence of the Company.
19. **COMPANY NOT LIABLE FOR INTERRUPTIONS.** The Company will exercise reasonable care and diligence in an endeavor to supply gas service continuously and without

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GENERAL RULES AND REGULATIONS APPLICABLE TO GAS SERVICE

interruption, except as provided in the terms of certain rate schedules and contracts; however, the Company does not guarantee continuous service and shall not be liable for any loss or damage resulting from the interruption, reduction, delay or failure of gas service not caused by willful negligence of Company, or resulting from any cause or circumstance beyond the reasonable control of the Company.

20. **FAILURE OF METER.** Whenever it is discovered by routine maintenance, request of the customer or periodic testing as provided for in 170 IAC 5-1-9 that a meter is not recording within the limits of accuracy as prescribed in 170 IAC 5-1-6 and in the rules and regulations of the Indiana Utility Regulatory Commission, adjustment shall be made in accordance with 170 IAC 5-1-14 and such rules.
21. **RESALE OF GAS.** Gas service furnished by the Company is for the use of the customer only, and no person shall resell same to any person, firm, or corporation on the customer's premises or for use on any other premises without the express written consent of the Company.
22. **COMPANY'S RESERVED RIGHT TO SHUT OFF GAS SUPPLY.** The Company reserves the right to shut off the supply of gas without notice for any of the following reasons: (1) for emergency repairs; (2) for want of supply; (3) for interference and/or tampering by anyone other than an authorized agent of the Company with any of the Company's regulators, meters, other appurtenances or connections thereto located on the premises of the customer; (4) for failure of the customer to comply with the terms of the contract; or (5) when a dangerous condition is found to exist on customer's premises. However the Company shall have no obligation or duty with respect to the customer's equipment.
23. **CURTAILMENT OF INDUSTRIAL SERVICE IN GAS SUPPLY EMERGENCIES.** In the event of any actual or threatened shortage of natural gas, due to any cause whatsoever, Company shall have the right to require such curtailment or interruption of gas usage by industrial customers served under its Industrial Gas Sales Service and Large Volume Transportation Service as it deems necessary to avoid impairment of gas supply to residential and other high priority customers.

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