

JOINT IURC PETITIONER'S
EXHIBIT NO. 7-1-21 *12*
DATE REPORTER STATE OF INDIANA

FILED
March 31, 2021
INDIANA UTILITY
REGULATORY COMMISSION

INDIANA UTILITY REGULATORY COMMISSION

PETITION OF OHIO VALLEY GAS CORP. AND)
OHIO VALLEY GAS, INC. FOR APPROVAL OF AN)
ADJUSTMENT TO THEIR RATES THROUGH THEIR)
PIPELINE SAFETY ADJUSTMENT AUTHORIZED) CAUSE NO. 44317 PSA-8
IN THE COMMISSION'S ORDERS IN CAUSE NOS.)
43209 AND 43208, AND TO COMPLY WITH)
CERTAIN FINDINGS OF THE COMMISSION'S)
ORDER IN CAUSE NO. 44147.)

VERIFIED JOINT PETITION

Ohio Valley Gas Corporation and its wholly-owned subsidiary, Ohio Valley Gas, Inc. (collectively "OVG" or "Petitioners") respectfully request approval of adjustments to be reflected in their Pipeline Safety Adjustment ("PSA") tracker rates.

Background

1. The Indiana Utility Regulatory Commission ("Commission") first authorized OVG to implement a PSA in the Commission's orders in Cause Nos. 43209 and 43208 dated October 10, 2007 for their three (3) pipeline service areas, subject to a three (3)-year review of Petitioners' PSA.

2. In OVG's next general rate case, Cause No. 44147, the Commission's order issued on December 5, 2012, ("2012 Rate Order") approved a settlement agreement ("2012 Settlement Agreement") granting Petitioners' request for approval of new base rates and charges based on the combined costs of service of all three (3) of their pipeline service areas. Among other provisions, the 2012 Settlement Agreement and the 2012 Rate Order required Petitioners within three months of the date of that order to file a reconciliation of their incurred PSA expenses under their PSA tracking mechanism and update the PSA tracker rates, and to thereafter perform such reconciliation and update of the tracker rates on an annual basis.

3. On March 4, 2013, Petitioners filed their PSA reconciliation and updated petition under Cause No. 44317. In its order dated July 3, 2013, in that cause, the Commission approved OVG's petition and further specified that the required annual reconciliation of Petitioners' tracker rates for each calendar year should be filed no later than March 31 of the subsequent year.

4. On March 31, 2014, Petitioners filed their petition under Cause No. 44317 PSA-1, the first of the annual reconciliation filings of their tracker rates. In that cause, Petitioners developed PSA tracker rates specific to each of their three (3) pipeline areas because most of their unrecovered PSA expenses to be recovered through the proposed rates were incurred in 2013 and earlier. For PSA expenses incurred during 2014, OVG transitioned to a common PSA tracker rate structure consistent with the Commission's 2012 Rate Order. The Commission approved OVG's proposed rates and rate structure, and OVG have made subsequent annual reconciliation filings each spring: PSA-2 in 2015; PSA-3 in 2016; PSA-4 in 2017; PSA-5 in 2018; PSA-6 in 2019; and PSA-7 in 2020.

5. OVG's current base rates were established by order of this Commission issued on October 17, 2017 in Cause No. 44891 utilizing an adjusted test year ending June 30, 2016. That order did not alter the basic structure for OVG's annual PSA tracker adjustment filings, although beginning with the 2018 PSA-5 filing, PSA costs to be recovered would be allocated to each rate class based on the revised allocation factors from the cost-of-service study used to design the new base rates approved in that 2017 rate case.

6. In the instant Cause, the eighth of the annual reconciliation filings of their tracker rates, Petitioners show that their 2020 PSA rates fully recovered previously unrecovered pipeline safety-related costs at December 31, 2019, but did not recover 2020 expenses incurred, and seek authority to adjust their PSA tracker rates accordingly to recover pipeline safety-related expenses incurred through the end of 2020.

Description of Petitioners and Relief Sought

7. Both OVG entities are duly organized and existing under the laws of the State of Indiana, each with its principal offices located at 111 Energy Park Drive, Winchester, Indiana. Both are public utilities as defined by Ind. Code §8-1-2-1(a) and energy utilities as defined by Ind. Code §8-1-2.5-2 and are therefore subject to regulation by the Commission in the manner and to the extent provided by the laws of the State of Indiana.

8. Petitioners are authorized to and do provide gas utility service to approximately 29,100 customers in 16 counties in east central and southern Indiana and portions of one county in west central Ohio. They provide such gas utility service by means of utility plant, property, equipment, and related facilities owned, operated, managed, and controlled by OVG used and useful for the convenience of the public in the treatment, transmission, transportation, distribution, and sale of natural gas.

9. Petitioners' operations are subject to the federal Pipeline Safety Improvement Act of 2002 ("Act") which requires Petitioners to undertake several activities intended to enhance pipeline and public safety, including but not limited to annual submission of transmission pipeline maps to the National Mapping Pipeline System, public education programs, pipeline integrity assessments and a pipeline integrity management program. Because of the Act and the regulations of the Federal Department of Transportation adopted thereunder, Petitioners have incurred, are now incurring, and will continue to incur incremental compliance expenses.

10. Names, addresses, and titles of the persons authorized to accept service of papers in this proceeding are:

Ronald P. Salkie, Vice President, CFO and CIO
Ohio Valley Gas Corporation
Ohio Valley Gas, Inc.
P. O. Box 469, 111 Energy Park Drive
Winchester, IN 47394-0469
Telephone: (765) 584-6842 x608
E-Mail: ronald.salkie@ovgas.com

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11. In this petition, Petitioners will, through their case-in-chief, (a) present the reconciliation of PSA Expenses incurred through December 2020 for their three (3) pipeline service areas compared to the tracker revenue recoveries of PSA Expenses during the 2020 period; and (b) propose updated PSA tracker rates designed to recover remaining PSA Expenses incurred through December 2020 utilizing the combined PSA allocation factors for transmission and distribution mains from Petitioners' 2017 rate case cost of service study, IURC Cause No. 44891.

12. Petitioners believe Ind. Code § 8-1-2-42, among other sections, is applicable to the subject matter of this Petition.

WHEREFORE, Petitioners Ohio Valley Gas Corporation and Ohio Valley Gas, Inc. request that the Commission conduct this proceeding in an expeditious manner, schedule a hearing herein and thereafter issue an Order in this Cause:

- (a) Approving the proposed revisions to their current Pipeline Safety Adjustment tracker rates; and
- (b) Granting such other and further relief as may be appropriate.

Dated this 31st day of March 2021.

Respectfully submitted,

OHIO VALLEY GAS CORPORATION and
OHIO VALLEY GAS, INC.

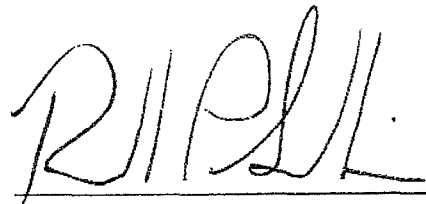
By: Clayton C. Miller
Its attorney

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VERIFICATION

I, Ronald P. Salkie, Vice President, CFO and CIO of Ohio Valley Gas Corporation and Ohio Valley Gas, Inc., the Petitioners in the above-entitled cause, have executed the foregoing petition and have authority so to do, have read said petition, and am familiar with its contents. I have also prepared or supervised the preparation of the foregoing Exhibits, have reviewed said Exhibits, and am familiar with their contents. I affirm, under penalties for perjury, that representations in the foregoing Verified Joint Petition and Exhibits are true and accurate to the best of my knowledge, information, and belief.

Dated this 31st day of March 2021

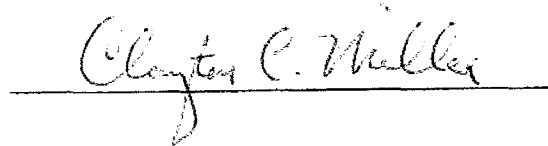


A handwritten signature in black ink, appearing to read "R. P. Salkie", written over a horizontal line.

CERTIFICATE OF SERVICE

I hereby certify that I have on this day served a copy of the foregoing Verified Joint Petition and all Exhibits in Cause No. 44317 PSA-8 upon the Indiana Office of Utility Consumer Counselor by electronic mail to infomgt@oucc.IN.gov

Dated this 31st day of March 2021



A handwritten signature in black ink, appearing to read "Clayton C. Miller", written over a horizontal line.

DIRECT TESTIMONY OF
RONALD P. SALKIE – VICE PRESIDENT, CFO AND CIO
ON BEHALF OF
OHIO VALLEY GAS CORPORATION AND OHIO VALLEY GAS, INC.

1. **Q. Will you please state your name and business address?**

A. Ronald P. Salkie, 111 Energy Park Drive, Winchester, Indiana 47394.

2. **Q. By whom are you employed?**

A. Ohio Valley Gas Corporation and its wholly owned subsidiary, Ohio Valley Gas, Inc. (collectively "OVG" in this IURC Cause No. 44317 PSA-8).

3. **Q. What is your position with OVG?**

A. Vice President, Chief Financial Officer and Chief Information Officer.

4. **Q. When did you begin your employment with OVG?**

A. April 14, 2014.

5. **Q. Will you please state your educational background?**

A. I graduated from Purdue University in 1989 with a Bachelor of Science degree in Industrial Management and a minor in Computer Science. I then attended Indiana University Bloomington in 1990 and graduated in 1992 with a Master of Business Administration (MBA), dual concentration in Corporate Finance and Management Information Systems.

6. **Q. Will you please state your employment history?**

A. I was employed from 1992 to 2013 by Delphi Electronics Corporation, an automotive electronics manufacturer headquartered in Auburn Hills, Michigan in a variety of corporate financial positions related to revenue planning, business planning, budgeting, forecasting, capital management, and engineering finance. In 2014, I joined Ohio Valley Gas Corporation (the Company) as Chief Financial and Information Officer, responsible for the financial and regulatory accounting and reporting, corporate taxes, treasury, gas supply, customer billing, and information technology functions of the Company and its subsidiaries, including Ohio Valley Gas, Inc. I also assumed responsibility for the Company's quarterly GCA and general rate filings before this Commission. I was promoted to Vice President, CFO and CIO effective February 27, 2017.

7. **Q. Are you a member of any business or professional organizations?**
- A. Yes. I am the chairperson of the Indiana Energy Association (IEA) Gas Rate & Regulatory Committee and a member of both the IEA's Cybersecurity Committee and its Electric and Gas Taxation Committee.
8. **Q. Have you previously testified before the Indiana Utility Regulatory Commission?**
- A. Yes. Since 2014 I have testified for OVG in support of their quarterly GCA filings and other causes before this Commission.
9. **Q. What is the purpose of your testimony in this filing?**
- A. My testimony, including the related schedules and exhibits I sponsor, presents for OVG the (a) reconciliation of PSA Expenses incurred from January 2020 through December 2020 including PSA Expenses incurred prior to 2020 but not yet recovered as of December 31, 2019, compared to the tracker revenue recoveries of PSA Expenses during the 2020 calendar year; and (b) proposed updated PSA tracker rates designed to recover remaining PSA Expenses incurred through December 2020 utilizing the combined PSA allocation factors for transmission and distribution mains from OVG's 2017 rate case (Cause No. 44891) cost of service study.
10. **Q. Is OVG authorized to recover the PSA expenses you refer to?**
- A. Yes. OVG's PSA was authorized in the Commission's orders in Cause Nos. 43209 and 43208 for the two OVG entities on October 10, 2007 ("2007 Rate Orders") approving settlement agreements in those base rate cases. In addition to establishing new base rates, the 2007 Rate Orders authorized OVG to implement a PSA designed to timely recover prudently incurred expenses ("PSA Expenses") caused by the then new requirements of the federal Pipeline Safety Improvement Act of 2002 ("Act").
11. **Q. OVG has been authorized by the Commission to recover incremental expenses incurred to comply with the pipeline safety regulations. What does "incremental expenses" mean, and how does OVG determine which expenses are incremental?**
- A. "Incremental expenses" are those expenses incurred in addition to expenses included in OVG's base rates. OVG consider current internal payroll costs (including overtime) and transportation (vehicle) expenses charged to a PSA project or activity/function to be non-incremental expenses. In my schedules comprising Exhibit RPS-3, I present by month and PSA project/activity the amount of OVG's incremental PSA expenses ("Recoverable Expenses") incurred for a PSA project/activity net of non-incremental expenses incurred. My workpapers provided in support of this filing include copies of the PSA project sub-ledgers which provide descriptions of the projects/activities, the detailed project charges by month and type of project costs (i.e.

payroll, vendor/contractor, materials & supplies, etc.). Copies of vendor invoices and OVG's journal entries are also included as support for charges to the PSA projects or activities/functions.

12. Q. Has the scope of the federal pipeline safety regulations been expanded since the 2002 Act?

A. Yes. In general, the scope of the regulations has been expanded to include the distribution pipeline systems of natural gas utilities and other entities operating similar facilities. On February 12, 2010, a Final Rule of the United States Department of Transportation's Pipeline and Hazardous Materials Safety Administration became effective that mandates compliance by OVG with new integrity management requirements applicable to their distribution pipelines. To comply with the new rule, OVG was required to develop and implement a Distribution Integrity Management Program ("DIMP") plan and to perform various assessments and other compliance activities under this plan.

13. Q. Have Petitioners incurred PSA Expenses associated with their distribution systems?

A. Yes. In addition to incurring PSA Expenses associated with OVG's transmission facilities, in 2011 OVG also began to incur distribution pipeline PSA expenses to develop their DIMP plan and perform ongoing assessment and other activities required to comply with the distribution integrity management regulations.

14. Q. Are Petitioners currently recovering any of their PSA Expenses associated with their distribution systems?

A. Yes. Since August 1, 2013, OVG have been recovering PSA expenses incurred for their distribution systems.

15. Q. Are the PSA rates proposed in this PSA-8 reconciliation filing common to all OVG's customers in the same Rate Class?

A. Yes.

16. Q. Were OVG's incremental PSA Expenses incurred during OVG's test year ended June 30, 2016 included in the pro-forma test year operating expenses used to determine OVG's current base rates approved in IURC Cause No. 44891?

A. No. Incremental PSA Expenses incurred during the test year were excluded from the test year operating expenses through the pro-forma adjustment presented on Schedule 16 of Exhibit SMK-3 of OVG's case-in-chief for IURC Cause No. 44891. As discussed previously, OVG considers current internal payroll costs (including overtime) and transportation (vehicle) expenses charged to the PSA project or activity/function to be non-incremental expenses and presumed to be recovered through OVG's base rates.

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17. **Q. Did you include estimated future PSA expenses in the proposed PSA rates derived on Schedule 1 of Exhibit RPS-3 of this filing?**
- A. No. OVG used only actual incurred costs for determining their proposed PSA rates.
18. **Q. Please explain Exhibit RPS-2.**
- A. Exhibit RPS-2 is the updated Appendix D sheet of OVG's Tariff approved in Cause No. 44317, reflecting the proposed PSA rates including recovery of Indiana Utility Receipts Tax by Rate Class, as derived on Schedule 1 of Exhibit RPS-3 (Lines 30-35) of this filing.
19. **Q. Please explain the Schedules included in Exhibit RPS-3 and how each has changed as compared to previous PSA filings.**
- A. Schedule 1 summarizes the steps taken to determine the proposed PSA Rates/Therm with IURT for the upcoming twelve-month period. Line 1 of Schedule 1 presents the unrecovered PSA expenses as of December 31, 2019. This amount was approved for future recovery in OVG's Cause No. 44317 PSA-7, and is found on Line 5, Schedule 1, Exhibit RPS-3 of that filing. Line 2 summarizes the proposed recoverable incremental PSA expenses incurred during calendar year 2020, details of which are found on Page 2 of Schedule 2 in Exhibit RPS-3 of this filing. Line 4 summarizes the revenue recoveries through PSA rates in effect during 2020, the details of which are found on Page 3 of Schedule 2 in Exhibit RPS-3 of this filing. The net PSA costs to recover at December 31, 2020 on Line 5 are allocated to the customers of each Rate Class using the transmission and distribution mains allocation factors per Exhibit RPS-4 of this filing. These combined allocation factors for transmission and distribution mains are from the cost of service study developed for and filed as part of the evidence in Cause No. 44891, OVG's 2017 base rate case, which determined base rates utilizing the combined rate bases, operating expenses and cost of service studies of OVG's service areas. Weather-normalized actual 2020 customer billing volumes determined on Exhibit RPS-3, Schedule 3 were used as the estimated billing volumes to derive the proposed PSA rates presented on this Schedule.

Page 1 of Schedule 2 lists the current year recoverable PSA expenses incurred and revenue recoveries summarized by month for the period of January 2020-December 2020. The totals for Columns B and C on Line 13 are carried to Line 2 and Line 4 of Schedule 1. Page 2 of Schedules 2 lists the Recoverable PSA expenses by PSA project/activity by month. Page 3 calculates the PSA revenue recoveries for the months of January 2020-December 2020 by applying the PSA rates in effect for each month by the applicable customer volumes billed to each customer Rate Class. For Rates S1, S2, and S4, OVG's newly implemented billing

system computes the exact amount of PSA revenue recoveries for each customer (rounded to the nearest cent), improving the accuracy of the PSA revenue recoveries.

Schedule 3 calculates the estimated weather-normalized annual billing volumes for each Rate Class to be used on Lines 18-23 on Schedule 1 to derive the proposed PSA rates presented on Schedule 1. On Schedule 3, actual 2020 billing volumes for each Rate Class from Page 3 of Schedule 2 are totaled and are adjusted where applicable for temperature variances from normal by including the actual NTA therm adjustments reflected in 2020 customer bills. In addition, Schedule 3 volumes may be adjusted for changes to the 2020 actual volumes of larger customers planned for 2021 due to known changes in consumption, rate class, etc.

20. **Q. For this latest reconciliation period, please identify by project number each of OVG's pipeline safety projects shown on Schedule 2 for which you are seeking cost recovery via the PSA tracker and include a description of each project.**

A. The PSA projects/activities undertaken during the reconciliation period are as follows:

<u>Project</u>	<u>Description</u>
M12001	Portland costs related to corrosion inspection and repair of service risers
M21202	Costs to comply with Federal Pipeline Integrity Management mandates
M21921	To provide for repairs due to hitting a Frontier cable in Lynn
M22001	Winchester costs related to corrosion inspection and repair of service risers
M22005	Winchester costs for remediation of exposed main on Short St. bridge
M22006	Winchester costs for remediation and coating repair of R312-1005 regulator station
M22009	Winchester costs related to right of way clearing over Lynn to Fountain City line
M42001	Connersville costs related to corrosion inspection and repair of service risers
M42005	Connersville costs related to spraying and tree clearing of pipeline right of way
M52001	Tell City costs related to corrosion inspection and repair of service risers
M92001	Sullivan costs related to corrosion inspection and repair of service risers
M92010	Sullivan costs related to clearing of pipeline right of way over Farmersburg Line
M92011	Sullivan costs related to clearing of pipeline right of way over Cass Line
IUPPS	Incremental IUPPS facility locate costs above test year locates for 2018
USDI	Incremental USDI contracted TIMP/DIMP/Integrity Management/Pipeline Safety

21. **Q. Does this conclude your direct testimony in this proceeding?**

A. Yes.

Cause No. 44317 PSA-8
Exhibit RPS-2

**OHIO VALLEY GAS CORPORATION
OHIO VALLEY GAS, INC.**

Exhibit RPS-2 is the proposed Tariff Sheet (Appendix D) showing proposed Pipeline Safety Adjustment rates, which is attached hereto.

APPENDIX D PIPELINE SAFETY ADJUSTMENT

APPLICABILITY

The Pipeline Safety Adjustment ("PSA") shall be applicable to all Customers on the rates set forth in the PSA CHARGES section below.

DESCRIPTION

The PSA shall cover incremental Operation and Maintenance expenses related to complying with federal pipeline integrity management mandates. Such costs would include expenses related to mapping, training, assessment, testing, data collection and storage, verification audits, remediation, right-of-way clearing, public education programs, and all other costs required to comply, including associated taxes, for Ohio Valley Gas Corporation and its wholly owned subsidiary, Ohio Valley Gas, Inc., (hereinafter called "OVGC").

OVGC's actual, incremental pipeline safety expenses shall be allocated to the rates using the cost allocation factors as set forth in OVGC's most recent cost of service study.

OVGC's actual, incremental pipeline safety expenses shall be reconciled annually with the actual recovery under this Pipeline Safety Adjustment, with any difference being reflected as a charge or credit over the next twelve months.

PSA CHARGES

The Pipeline Safety Adjustment shall be applied to each Therm of gas usage each month. The current PSA Charges by rate are set forth below:

<u>Rate No.</u>	<u>PSA Charge (\$ per Therm)</u>
11 / 41 / 91	\$0.0009 per Therm
12 / 42 / 92	\$0.0005 per Therm
14 / 44 / 94	\$0.0003 per Therm
15 / 45 / 95	\$0.0001 per Therm
16 / 46 / 96	\$0.0005 per Therm
18 / 48 / 98	\$0.0005 per Therm

Issued per IURC Cause No. 44147
First Revised per IURC Cause No. 44317
Second Revised per IURC Cause No. 44317 PSA-1
Third Revised per IURC Cause No. 44317 PSA-2
Fourth Revised per IURC Cause No. 44317 PSA-3
Fifth Revised per IURC Cause No. 44317 PSA-4
Sixth Revised per IURC Cause No. 44317 PSA-5
Seventh Revised per IURC Cause No. 44317 PSA-6
Eighth Revised per IURC Cause No. 44317 PSA-7
Ninth Revised per IURC Cause No. 44317 PSA-8

Approved: December 5, 2012
Approved: July 3, 2013
Approved: July 23, 2014
Approved: July 22, 2015
Approved: July 20, 2016
Approved: July 26, 2017
Approved: July 31, 2018
Approved: July 16, 2019
Approved: July 29, 2020
Approved: TBD

Effective: December 10, 2012
Effective: August 1, 2013
Effective: August 1, 2014
Effective: August 1, 2015
Effective: August 1, 2016
Effective: August 1, 2017
Effective: August 1, 2018
Effective: August 1, 2019
Effective: August 1, 2020
Effective: August 1, 2021

Cause No. 44317 PSA-8
Exhibit RPS-3

**OHIO VALLEY GAS CORPORATION
OHIO VALLEY GAS, INC.**

Exhibit RPS-3 is the Pipeline Safety Adjustment reconciliation and derivation of rates, which is attached hereto. This exhibit is made up of Schedule 1 (1 page), Schedule 2 (3 pages), and Schedule 3 (1 page).

Ohio Valley Gas Corporation and Ohio Valley Gas, Inc.
Pipeline Safety Adjustment (PSA)
Reconciliation of Recoverable Expenses and Revenue Recoveries
And Rate Derivation for All Pipeline Service Areas
January 2020 - December 2020

Cause No. 44317-PSA 8
Exhibit RPS-3
Schedule 1

Line No.			Total
1	Unrecovered Costs at December 31, 2019 Sch 1		\$196,651
2	Plus: Recoverable Expenses 2020		162,942
3	Sub-Total Unrecovered Costs 12/31/2020		<u>\$359,593</u>
4	Less: Revenue Recoveries during 2020		<u>330,065</u>
5	Net Costs to Recover / Credit		<u><u>29,528</u></u>
6	Cost Allocation % per IURC Cause No. 44891	Rate 1	83.3075%
7	Summary of T&D Mains Allocation Factors	Rate 2/6	8.9622%
8		Rate 4	0.4993%
9		Rate 5	4.4899%
10		Rate 8	<u>2.7411%</u>
11		Total	<u>100.0000%</u>
12	Allocated Costs to Recover	Rate 1	\$24,599
13		Rate 2/6	\$2,646
14		Rate 4	\$147
15		Rate 5	\$1,326
16		Rate 8	<u>\$810</u>
17		Total	<u><u>\$29,528</u></u>
18	Estimated Billing Volumes (Therms) from Schedule 3	Rate 1	27,939,356
19		Rate 2/6	5,144,998
20		Rate 4	559,151
21		Rate 5	15,139,840
22		Rate 8	<u>1,542,098</u>
23		Total	<u><u>50,325,443</u></u>
24	Proposed PSA Rates/Therm without IURT	Rate 1	\$0.0009
25		Rate 2	\$0.0005
26		Rate 4	\$0.0003
27		Rate 5	\$0.0001
28		Rate 6	\$0.0005
29		Rate 8	\$0.0005
30	Proposed PSA Rates/Therm with IURT (0.9853)	Rate 1	\$0.0009
31		Rate 2	\$0.0005
32		Rate 4	\$0.0003
33		Rate 5	\$0.0001
34		Rate 6	\$0.0005
35		Rate 8	\$0.0005

Ohio Valley Gas Corporation
Ohio Valley Gas, Inc.
Pipeline Safety Adjustment (PSA)
Recoverable Expenses and Revenue Recoveries
January 2020 - December 2020

Cause No. 44317-PSA 8
Exhibit RPS-3
Schedule 2
Page 1 of 3

	A	B	C
Line		Recoverable	Revenue
No.	Month	Expenses	Recoveries
		Sch 2, Pg 2	Sch 2, Pg 3
1	Jan	825.75	66,535.54
2	Feb	677.30	70,943.96
3	Mar	3,854.33	60,741.14
4	Apr	10,367.98	34,934.75
5	May	1,157.20	24,503.68
6	Jun	7,979.83	10,744.47
7	Jul	43,334.55	8,113.05
8	Aug	21,689.11	3,561.57
9	Sep	38,325.48	3,768.66
10	Oct	3,169.59	7,318.73
11	Nov	10,784.05	13,781.95
12	Dec	20,776.70	25,117.60
13	Total	<u>162,941.87</u>	<u>330,065.10</u>

Ohio Valley Gas Corporation and Ohio Valley Gas, Inc.
Pipeline Safety Adjustment (PSA)
Recoverable Expenses
January 2020 - December 2020

Cause No. 44317-PSA 8
Exhibit RPS-3
Schedule 2
Page 2 of 3

Line No.	Month	A	B	C	D	E	F	G	H	I	J
		PSA Projects or Activities/Functions									
		M12001	M22002	M22021	M22001	M22005	M22006	M22009	M42001	M42005	M52001
1	Jan	-	-	-	-	-	-	-	-	-	-
2	Feb	-	-	-	-	-	-	-	-	-	-
3	Mar	208.33	2,409.00	-	-	-	-	-	-	-	-
4	Apr	-	-	-	-	-	-	-	-	-	-
5	May	-	-	-	-	-	-	-	-	-	-
6	Jun	-	-	-	62.29	-	-	-	-	6,203.50	128.01
7	Jul	-	-	-	-	-	-	-	-	32,336.64	-
8	Aug	-	-	-	64.56	12,500.00	4,000.00	-	-	-	-
9	Sep	-	-	-	-	-	-	-	-	-	47.68
10	Oct	25.45	-	1,962.40	25.71	-	-	-	48.24	-	100.89
11	Nov	-	-	-	-	-	-	10,275.00	-	-	-
12	Dec	-	-	-	-	-	-	-	-	-	-
13	Total	233.78	2,409.00	1,962.40	152.56	12,500.00	4,000.00	10,275.00	48.24	38,540.14	276.58

Line No.	Month	K	L	M	N	O	P	Q	Recoverable Expenses
		PSA Projects or Activities/Functions							
		M92001	M92010	M92011			IUPPS	USDI	
1	Jan	-	-	-	-	-	825.75	-	825.75
2	Feb	-	-	-	-	-	677.30	-	677.30
3	Mar	-	-	-	-	-	1,237.00	-	3,854.33
4	Apr	-	-	-	-	-	1,203.30	9,164.68	10,367.98
5	May	-	-	-	-	-	1,157.20	-	1,157.20
6	Jun	-	-	-	-	-	1,221.65	364.38	7,979.83
7	Jul	-	-	-	-	-	1,375.10	9,622.81	43,334.55
8	Aug	25.25	-	-	-	-	1,036.80	4,062.50	21,689.11
9	Sep	25.25	-	-	-	-	1,152.55	37,100.00	38,325.48
10	Oct	-	-	-	-	-	1,006.90	-	3,169.59
11	Nov	-	-	-	-	-	509.05	-	10,784.05
12	Dec	-	9,600.00	10,650.00	-	-	526.70	-	20,776.70
13	Total	50.50	9,600.00	10,650.00	-	-	11,929.30	60,314.37	162,941.87

Revenue Recoveries
January 2020 - December 2020

Page 3 of 3

Line No.	Month	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
		Throughput (Therms) Billed							Recoveries (\$)							
		Rate S1	Rate S2	Rate S4	Rate T5	Rate T6	Rate T8	Rate T9	Rate S1	Rate S2	Rate S4	Rate T5	Rate T6	Rate T8	Rate T9	(\$)
									\$0.0131	\$0.0005	\$0.0030	\$0.0012	\$0.0035	\$0.0085	N/A	Total
1	Jan	4,348,524	91,004	47,702	1,705,430	615,760	293,316	4,841,290	57,043.33	594.56	355.50	2,046.52	4,002.44	2,493.19		66,535.54
2	Feb	4,781,462	88,294	15,854	1,526,720	612,520	212,017	4,440,280	62,583.16	577.76	167.46	1,832.06	3,981.38	1,802.14		70,943.96
3	Mar	4,109,599	65,242	37,773	1,345,190	444,020	196,558	4,308,270	53,787.54	427.11	355.39	1,614.23	2,886.13	1,670.74		60,741.14
4	Apr	2,316,327	38,757	14,503	1,023,980	342,420	90,160	3,287,670	30,318.82	253.21	141.85	1,228.78	2,225.73	766.36		34,934.75
5	May	1,610,765	21,983	6,395	908,940	254,840	54,531	3,770,330	21,078.08	143.99	70.91	1,090.73	1,656.46	463.51		24,503.68
6	Jun	585,125	4,835	330	979,260	246,540	31,763	4,254,690	7,650.91	32.11	13.84	1,175.11	1,602.51	269.99		10,744.47
7	Jul	378,940	5,697	212	1,084,960	245,830	25,682	4,754,370	4,944.79	37.66	12.45	1,301.95	1,597.90	218.30		8,113.05
									Rate S11	Rate S12	Rate S14	Rate T15	Rate T16	Rate T18	Rate T19	(\$)
									\$0.0059	\$0.0030	\$0.0017	\$0.0005	\$0.0030	\$0.0039	N/A	Total
8	Aug	367,294	4,964	145	1,152,270	226,960	32,650	4,901,990	2,159.57	15.19	2.45	576.14	680.88	127.34		3,561.57
9	Sep	380,779	9,233	35,984	1,116,140	257,470	26,557	4,288,120	2,243.58	27.98	63.05	558.07	772.41	103.57		3,768.66
10	Oct	806,530	20,851	169,640	1,337,380	411,190	78,688	5,180,460	4,757.40	62.96	289.23	668.69	1,233.57	306.88		7,318.73
11	Nov	1,804,966	32,166	178,345	1,384,640	444,150	181,373	4,960,730	10,649.16	97.28	303.39	692.32	1,332.45	707.35		13,781.95
12	Dec	3,638,444	64,292	52,268	1,574,930	595,980	206,387	5,137,130	21,449.76	194.70	92.82	787.47	1,787.94	804.91		25,117.60
13	Total	25,128,755	447,318	559,151	15,139,840	4,697,680	1,429,682	54,125,330	278,666.10	2,464.51	1,868.34	13,572.07	23,759.80	9,734.28		330,065.10

Sales Rate Therms: 26,135,224
Trans Rate Therms: 75,392,532
Total Billed Therms: 101,527,756

2020 Unbilled Therms, Net (ANR & TGT): 532,761
Total 2020 throughput Including unbilled (OVG OP1): 102,060,517

Ohio Valley Gas Corporation
Ohio Valley Gas, Inc.
Pipeline Safety Adjustment (PSA)

Cause No. 44317-PSA 8
Exhibit RPS-3
Schedule 3

Weather Normalized Annual Billing Volumes - Therms (Based on actual 2020 billed volumes)

Line No.		A Rate S1	B Rate S2	C Rate S4	D Rate T5	E Rate T6	F Rate T8	G Rate T9	Total
1	(Sch 2)	25,128,755	447,318	559,151	15,139,840	4,697,680	1,429,682	54,125,330	101,527,756
2	NTA Therms	2,810,601					112,416		2,923,017
		27,939,356	447,318	559,151	15,139,840	4,697,680	1,542,098	54,125,330	104,450,773
Exempt Special Contract volumes (T-9)									54,125,330
Estimated volumes subject to PSA									<u>50,325,443</u>

* There are no adjustments between rate classes as there were no major customer shifts between rate classes

NTA Therms (Rate S1)	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Nov-20	Dec-20	Total
Total	1,415,156	641,009	248,020	187,351	(394,593)	189,544	524,114	2,810,601

Source: Alliance System Monthly NTA Reports in Workpapers

NTA Therms (Rate T8)	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Nov-20	Dec-20	Total
Total	47,263	7,958	28,048	(10,083)	(8,047)	26,008	21,269	112,416

Source: 2020 PSA-8 SCHEDULES Cause No 44317.xlsx - Tabs "Transport 5", "Transport 6", "Transport 8", "Transport 9", "School NTA"
Provided by Scott Miller from Transport Billing 2020.

**OHIO VALLEY GAS CORPORATION
OHIO VALLEY GAS, INC.**

**Summary of Transmission and Distribution Mains Allocation Factors
IURC Cause No. 44891**

<u>Rate</u>	<u>OVG</u>
1	83.3075%
2/6	8.9622%
4	0.4993%
5	4.4899%
8	2.7411%
Total	100.0000%

All factors came from Cause No. 44891, Petitioner's Exhibit KAH-2, Schedule 1,
Weighted Sum of Allocation Factors Nos. 103 and 131.

Cause No. 44317 PSA-8
Exhibit RPS-5

**OHIO VALLEY GAS CORPORATION
OHIO VALLEY GAS, INC.**

Copies of the proofs of publication for the notices of the filing of the Petition in this proceeding in newspapers of general circulation in the counties in which Petitioners currently provide gas utility service will be provided as Exhibit RPS-5 when they become available.