FILED
MARCH 30, 2017
INDIANA UTILITY
REGULATORY COMMISSION

#### STATE OF INDIANA

### INDIANA UTILITY REGULATORY COMMISSION

PETITION OF CWA AUTHORITY, INC. FOR REVIEW )	
OF CERTAIN AGREEMENTS FOR WASTEWATER )	
TREATMENT AND DISPOSAL SERVICE WITH )	
VARIOUS SATELLITE CUSTOMERS AND FOR )	CAUSE NO. 44685 S1
REVIEW OF COST ALLOCATION ISSUES RELATED )	
TO THOSE AGREEMENTS.	

#### SETTLEMENT TESTIMONY OF

JEROME D. MIERZWA - PUBLIC'S EXHIBIT NO. 1

ON BEHALF OF THE

INDIANA OFFICE OF UTILITY CONSUMER COUNSELOR

MARCH 30, 2017

Respectfully submitted,

Leja D Courter, Atty. No. 14720-27

Deputy Consumer Counselor

# BEFORE THE INDIANA UTILITY REGULATORY COMMISSION

PETITION OF CWA AUTHORITY, INC. FOR )	
REVIEW OF CERTAIN AGREEMENTS FOR )	
WASTEWATER TREATMENT AND DISPOSAL )	CALICE NO. 44005 C1
SERVICE WITH VARIOUS SATELLITE	CAUSE NO. 44685-S1
CUSTOMERS AND FOR REVIEW OF COST	
ALLOCATION ISSUES RELATED TO THOSE	
AGREEMENTS.	

#### **VERIFIED TESTIMONY**

IN SUPPORT OF SETTLEMENT

of

JEROME D. MIERZWA

On Behalf of

INDIANA OFFICE OF UTILITY CONSUMER COUNSELOR

March 30, 2017



### I. <u>INTRODUCTION</u>

- 2 Q. WOULD YOU PLEASE STATE YOUR NAME AND BUSINESS ADDRESS?
- 3 A. My name is Jerome D. Mierzwa. I am a principal and Vice President of Exeter
- 4 Associates, Inc. ("Exeter"). My business address is 10480 Little Patuxent Parkway,
- 5 Suite 300, Columbia, Maryland 21044. Exeter specializes in providing public utility-
- 6 related consulting services.
- 7 Q. PLEASE DESCRIBE YOUR EDUCATIONAL BACKGROUND AND
- 8 EXPERIENCE.

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9 A. I graduated from Canisius College in Buffalo, New York, in 1981 with a Bachelor of 10 Science Degree in Marketing. In 1985, I received a Master's Degree in Business 11 Administration with a concentration in finance, also from Canisius College. In July 12 1986, I joined National Fuel Gas Distribution Corporation ("NFG Distribution") as a 13 Management Trainee in the Research and Statistical Services Department ("RSS"). 14 I was promoted to Supervisor RSS in January 1987. While employed with NFG 15 Distribution, I conducted various financial and statistical analyses related to the 16 Company's market research activity and state regulatory affairs. In April 1987, as part 17 of a corporate reorganization, I was transferred to National Fuel Gas Supply 18 Corporation's ("NFG Supply") rate department where my responsibilities included 19 utility cost of service and rate design analysis, expense and revenue requirement 20 forecasting and activities related to federal regulation. I was also responsible for 21 preparing NFG Supply's Purchase Gas Adjustment ("PGA") filings and developing 22 interstate pipeline and spot market supply gas price projections. These forecasts were 23 utilized for internal planning purposes as well as in NFG Distribution's purchased gas 24 cost proceedings.

In April 1990, I accepted a position as a Utility Analyst with Exeter Associates, 2 Inc. In December 1992, I was promoted to Senior Regulatory Analyst. Effective April 3 1, 1996, I became a principal of Exeter Associates. Since joining Exeter Associates, my assignments have included water, wastewater, electric, and gas utility class cost of 5 service and rate design analysis, evaluating the gas purchasing practices and policies 6 of natural gas utilities, utility sales and rate forecasting, performance-based incentive 7 regulation, revenue requirement analysis, the unbundling of utility services and the 8 evaluation of customer choice natural gas transportation programs.

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#### 9 Q. HAVE YOU PREVIOUSLY TESTIFIED IN REGULATORY PROCEEDINGS 10 **ON UTILITY RATES?**

A. Yes. I have provided testimony on more than 200 occasions in proceedings before the 12 Federal Energy Regulatory Commission ("FERC"), utility regulatory commissions in 13 Delaware, Georgia, Illinois, Louisiana, Maine, Massachusetts, Montana, Nevada, New 14 Jersey, Ohio, Pennsylvania, Rhode Island, Texas, Utah and Virginia, as well as before this Commission.

#### PLEASE PROVIDE A BRIEF HISTORY OF THIS PROCEEDING. Q.

In 2011, the wastewater utility assets of the City of Indianapolis ("City") that were operated by the City's Department of Public Works were transferred to the CWA Authority, Inc. ("CWA"). At the time of the transfer, the City provided wastewater transportation and treatment service to seven Satellite customers pursuant to individually negotiated contracts between the City and each Satellite customer. Those contracts set forth the terms and conditions for the provision of wastewater service by the City, and specified the extent to which the rates and charges to Satellite customers could be increased. The City's contracts with the Satellite customers were transferred to CWA with the transfer of the City's wastewater utility assets to CWA (Cause No. 43936).

On February 22, 2013, in Cause No. 44305, CWA filed a petition with the Commission to increase its rates and charges for wastewater utility service. Cause No. 44305 was eventually resolved by two settlement agreements that were subsequently approved by the Commission: (1) a Stipulation and Settlement Agreement on Revenue Requirements entered into by CWA and the Indiana Office of Utility Consumer Counselor ("OUCC"); and (2) a Stipulation and Settlement Agreement on Allocation Issues entered into by the OUCC and the CWA Authority Industrial Group. In its Order approving the settlement agreements, the Commission indicated:

We are troubled by the \$11.5 million-dollar subsidy that is being imposed on the retail customer classes because the contracted revenues from the Satellite customers do not cover the cost to serve those customers. As we stated above, rates should be allocated among customer classes in a fair and reasonable manner. CWA's retail customer classes should not be burdened with paying such a large portion of the cost of serving the Satellite customers. We recognize that CWA did not negotiate these contracts, and for that reason, we have not made an adjustment to the COSS in this case to remove the subsidy. But we order CWA to pursue all possible means to renegotiate the Satellite customer contracts to provide for the recovery of the cost of service from those customers. In its next rate case, CWA shall present evidence detailing the steps it has taken to pursue renegotiation of the contracts and the results of such negotiations. (Order, at 35).

CWA's next rate case was filed with the Commission on September 25, 2015, in Cause No. 44685. CWA's filing requested, among other things, authority to increase operating revenues from its rates and charges based on the results of a cost of service study prepared by Black & Veatch, and the establishment of a subdocket proceeding to address the Satellite customer subsidy and related cost allocation issues. On February

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2, 2016, the Commission issued a Docket Entry establishing a subdocket (Cause No. 44685-S1) to consider the subsidy and cost allocation issues related to CWA's provision of wastewater treatment service to the following Satellite customers: the City of Beech Grove; the Ben Davis Conservancy District ("Ben Davis"); the Town of Whitestown; the City of Greenwood ("Greenwood"); Hamilton Southeastern Utilities; the City of Lawrence ("Lawrence"); and the Tri-County Conservancy District (collectively "Satellite Customers"). Only Ben Davis, Greenwood, and Lawrence are parties to Cause No. 44685-S1 (collectively, the "Intervenor Satellite Customers"). Cause No. 44685 was resolved by a Stipulation and Settlement approved by the Commission on July 18, 2016 ("Cause No. 44685 Settlement Agreement"). On December 6, 2016, CWA filed the testimony and exhibits constituting its case-in-chief in Cause No. 44685-S1.

Since the establishment of Cause No. 44685-S1, the Intervenor Satellite Customers have engaged in negotiations with CWA and the OUCC in an attempt to resolve the issues in this subdocket through a definitive settlement agreement. On January 30, 2017, CWA, the Intervenor Satellite Customers and the OUCC (the "Settling Parties") notified the Presiding Officer that they had reached an agreement in principle with respect to all of the issues in Cause No. 44685-S1, subject to preparation, execution and filing of a written definitive settlement agreement ("Subdocket Settlement Agreement").

#### Q. HAVE YOU PREVIOUSLY TESTIFIED IN OTHER CWA PROCEEDINGS?

22 A. Yes. I previously submitted testimony in support of the Cause No. 44685 Settlement.<sup>1</sup>
23 I also submitted testimony in CWA's rate proceeding in Cause No. 44305. My
24 testimony in both of these proceedings addressed cost allocation and rate design issues.

<sup>&</sup>lt;sup>1</sup> The Settling Parties in Cause No. 44685 were CWA, the OUCC, and the CWA Authority Industrial Group.

#### Q. WHAT IS THE PURPOSE OF YOUR TESTIMONY?

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A. The purpose of this testimony is to provide the Commission with the background for, and explain certain terms of, the Subdocket Settlement Agreement reached by CWA, the OUCC, and the Intervenor Satellite Customers. My testimony concludes by recommending that the Commission approve the Subdocket Settlement Agreement.

#### II. SUBDOCKET SETTLEMENT AGREEMENT

- Q. WHAT WAS THE IMPETUS BEHIND THE SETTLING PARTIES'
  AGREEMENT WITH RESPECT TO RESOLUTION OF THE SATELLITE
  SUBSIDY AND COST ALLOCATION ISSUES?
- 10 A. The Settling Parties' agreement relating to resolution of the Satellite subsidy and cost 11 allocation issues in the Subdocket Settlement Agreement was structured to reach a 12 mutually acceptable resolution of the issues, and avoid the risk, expense, and 13 administrative burden of further litigation. The Subdocket Settlement Agreement is 14 the result of arms-length bargaining between and among the Settling Parties. While 15 each Party believed strongly in its respective position, they were able to put aside those 16 differences and agree upon a resolution of the Satellite subsidy and cost allocation 17 issues that avoids litigation, moves Satellite customers' rates to full cost-of-service by 18 January 2029, and falls within the range of potential outcomes had the case been 19 litigated.
- 20 Q. THE OUCC AND INTERVENOR SATELLITE CUSTOMERS DID NOT FILE
  21 THEIR RESPECTIVE CASES-IN-CHIEF IN THIS PROCEEDING. WHAT IS
  22 THE BASIS FOR YOUR CLAIM THAT THE RESOLUTION OF THE
  23 SATELLITE SUBSIDY AND COST ALLOCATION ISSUES UNDER THE

## AGREEMENT FALLS WITHIN THE RANGE OF POTENTIAL OUTCOMES

#### IF THE CASE HAD BEEN LITIGATED?

A.

The Cause No. 44685 Settlement reached with the Settling Parties that was initially filed with the Commission included a CWA cost of service study that identified the Satellite customer cost of service as well as the Satellite customer subsidy. The final order in Cause No. 44685 reduced the revenue requirement provided for in the Cause No. 44685 Settlement by \$100,000. In addition, in October 2016, CWA performed a true-up of actual and *pro forma* debt service that was required by the Cause No. 44685 Settlement. This further reduced CWA's Cause No. 44685 Settlement revenue requirement by \$2.7 million. As explained by CWA in its case-in-chief in this proceeding, reflecting these two revenue requirement adjustments in the CWA cost of service study initially filed with the Commission with the Cause No. 44685 Settlement indicates a Satellite customer cost of service of \$18,861,900.<sup>2</sup>

As explained in Section I, Paragraph 8 of the Satellite Settlement Agreement, it has been the position of the Intervenor Satellite Customers that they should not be included as a separate class for rate purposes, they should continue receiving service under their current contracts and rates, and that this Commission does not have jurisdiction over the current contracts and rates. They have also disagreed with CWA's calculation of the Satellite customer subsidy.

As indicated in Section II, Paragraph 6 of the Satellite Settlement Agreement, as a result of negotiations, a number of revisions were made to the cost allocations reflected in the cost of service initially filed by CWA in its case-in-chief in this proceeding. These revisions are discussed in further detail in Section II, Paragraph 6

Verified Testimony of Jerome D. Mierzwa

<sup>&</sup>lt;sup>2</sup> Direct Testimony of Michael C. Borchers on behalf of CWA, page 18, lines 9-12, filed December 6, 2016 in Cause No. 44685-S1.

1 of the Satellite Settlement Agreement. Therefore, the parties to this proceeding were 2 well aware of the various conflicting and divergent litigation positions. 3 WHAT ARE SOME OF THE SIGNIFICANT TERMS OF THE SATELLITE Q. 4 **SETTLEMENT AGREEMENT?** 5 A. Significant terms of the Satellite Settlement Agreement are as follows: An agreed-upon current Satellite customer cost of service of \$15,323,000 and a 6 7 current subsidy of \$9,909,400. 8 The Intervenor Satellite Customers will operate under their current contracts 9 until December 31, 2018, and these contracts will expire effective January 1, 10 2019. 11 Except to the extent modified by the terms of any Special Contracts, upon 12 termination of the current contracts, the Intervenor Satellite Customers will be 13 subject to service under Sewer Rate No. 6. 14 Pursuant to the terms of the Special Contracts for each Intervenor Satellite 15 Customer, the Intervenor Satellite Customers' treatment rate would be phased in to a current cost of service treatment rate of \$2.4852 per 1,000 gallons by 16 17 January 1, 2025, in seven annual steps. 18 Also pursuant to the terms of Special Contracts for each Intervenor Satellite Customer, after January 1, 2025, the \$2.4852 per 1,000 gallon treatment rate 19 20 will be increased in four proportional annual steps, to the cost of service 21 treatment rate then currently reflected under Sewer Rate No. 6. The fourth 22 proportional annual step will occur on January 1, 2029. 23 The Settling Parties acknowledge that the amount of the operating revenues 24 resulting from the reduction to the Satellite Customer Subsidy should be 25 allocated to the Non-Industrial, Self-Reporter, and Surcharge (BOD, TSS & NH3-N) rate classes in order to reduce the agreed upon revenue allocations 26 27 contained in the Commission's Final Order in Cause No. 44685. 28 As indicated in Section II, paragraph 6, the Settling Parties have agreed upon 29 certain cost of service allocation methodologies for future rate increases 30 impacting Sewer Rate No. 6.

1	Q.	HOW WILL THE SATELLITE CUSTOMERS THAT DID NOT INTERVENE		
2		IN THIS PROCEEDING BE AFFECTED BY THE SATELLITE		
3		SETTLEMENT AGREEMENT?		
4	A.	Upon approval of the Satellite Settlement Agreement, which includes the Special		
5		Contracts with the Intervenor Satellite Customers, and Sewer Rate No. 6, by the		
6		Commission, the four Satellite Customers that did not intervene would be assessed the		
7		rates applicable under Sewer Rate No. 6. It is my understanding that two of these		
8		customers are currently paying an effective volume treatment charge that is greater than		
9		the Satellite Settlement Agreement treatment charge of \$2.4852 per 1,000 gallons.		
10		III. <u>CONCLUSION</u>		
11	Q.	IN YOUR OPINION, DO THE TERMS OF THE SATELLITE SETTLEMENT		
12		AGREEMENT REPRESENT A REASONABLE RESOLUTION OF THE		
13		ISSUES CONCERNING THE SATELLITE CUSTOMER SUBSIDY AND COST		
14		ALLOCATIONS?		
15	A.	In my opinion, yes.		
16	Q.	IN CONCLUSION, WHAT DO YOU RECOMMEND TO THE COMMISSION?		
17	A.	I find the Satellite Settlement Agreement reasonable and I recommend that the		
18		Commission approve the Agreement.		
19	Q.	DOES THIS CONCLUDE YOUR TESTIMONY IN THIS PROCEEDING?		

Yes, it does.

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A.

## VERIFICATION

STATE OF INDIANA	)	
	)	ss:
COUNTY OF MARION	)	
duly sworn on his oatl Consumer Counselor;	h, says that that he cau rth therein	erzwa, under penalties of perjury and being first he is a Consultant for the Indiana Office of Utility used to be prepared and read the foregoing; that the are true and correct to the best of his knowledge,
	Ву	Jerome D. Mierzwa Indiana Office of Utility Consumer Counselor
Subscribed and sworn to before	ore me, a N	otary Public, this <u>A9</u> day of <u>Morch</u> 2017.
	<u>A</u>	blank St adons
	2	Deborah M Adams nted Name
My Commission Expires:	2	12019
My County of Residence:	Hour	sed

#### CERTIFICATE OF SERVICE

This is to certify that a copy of the foregoing OUCC'S Settlement Testimony of Jerome D.

*Mierzwa: Public's Exhibit No. 1* has been served upon the following counsel of record in the captioned proceeding by electronic service on March 30, 2017.

Michael E. Allen
Lauren Toppen
LaTona S. Prentice
2020 N. Meridian Street
Indianapolis, IN 46202
mallen@citizensenergygroup.com
ltoppen@citizensenergygroup.com
lprentice@citizensenergygroup.com

Alan M. Hux
Samuel D. Hodson
Taft Stettinius & Hollister LLP
One Indiana Square, Suite 3500
Indianapolis, IN 46204
<a href="mailto:ahux@taftlaw.com">ahux@taftlaw.com</a>
shodson@taftlaw.com

L. Parvin Price Barnes & Thornburg LLP 11 South Meridian Street Indianapolis, IN 46204 parvin.price@btlaw.com Michael B. Cracraft
Steven W. Krohne
Ice Miller LLP
One American Square, Suite 2900
Indianapolis, IN 46282-0200
michael.cracraft@icemiller.com
steven.krohne@icemiller.com

Brian C. Bosma
David E. Wright
Kroger, Gardis & Regas LLP
111 Monument Circle, Suite 900
Indianapolis, IN 46204-5125
dwright@kgrlaw.com
Bbosma@kgrlaw.com

Leja D. Courter, Atty. No. 14720-27 Deputy Consumer Counselor

INDIANA OFFICE OF UTILITY CONSUMER COUNSELOR

115 West Washington Street Suite 1500 South Indianapolis, IN 46204 infomgt@oucc.in.gov 317/232-2494 – Phone 317/232-5923 – Facsimile