

**GAS RATE NO. A3**

**USAGE BALANCING SERVICE**

**APPLICABILITY:**

The following provisions shall apply to 3<sup>rd</sup> Party Suppliers providing gas supply services to a Supplier Group of Customers in accordance with the Company's requirements.

**USAGE IMBALANCES:**

The Company shall cash out monthly a 3<sup>rd</sup> Party Supplier with positive or negative monthly net Usage Imbalances associated with a Supplier Group of Customers receiving Gas Delivery Service under Gas Rate Nos. D30, D40 and D50.

Negative monthly net Usage Imbalances reflect situations where a Supplier Group of Customers consumed greater volumes of Gas than accumulated Daily Gas Supply Deliveries for the Month.

Positive monthly net Usage Imbalances reflect situations where a Supplier Group of Customers consumed lesser volumes of Gas than accumulated Daily Gas Supply Deliveries for the Month.

In all periods, any net monthly Usage Imbalances will be administered in the following manner:

**MONTHLY CASH-OUT:**

1. Cash-out charges for net monthly negative Usage Imbalances are as follows (charges posted to bill):

**100% of applicable Gas Supply Charge from Appendix B (including capacity costs) for monthly net Usage Imbalances of greater than 0% up to and including 10%.**

**110% of applicable Gas Supply Charge from Appendix B (including capacity costs) for monthly net Usage Imbalances of greater than 10% up to and including 20%.**

**Gas Rate No. A3 – Usage Balancing Service – (cont'd)**

**120% of applicable Gas Supply Charge from Appendix B (including capacity costs)  
for monthly net Usage Imbalances of greater than 20% up to and including 30%.**

**140% of applicable Gas Supply Charge from Appendix B (including capacity costs)  
for monthly net Usage Imbalances of greater than 30%.**

2. Cash-out credits for net monthly positive Usage Imbalances are as follows (Company will purchase amounts from a 3<sup>rd</sup> Party Supplier that are not offset by other charges.):

**100% of applicable Gas Supply Charge from Appendix B (excluding capacity costs)  
for monthly net Usage Imbalances of greater than 0% up to and including 10%.**

**90% of applicable Gas Supply Charge from Appendix B (excluding capacity costs)  
for monthly net Usage Imbalances of greater than 10% up to and including 20%.**

**80% of applicable Gas Supply Charge from Appendix B (excluding capacity costs)  
for monthly net Usage Imbalances of greater than 20% up to and including 30%.**

**60% of applicable Gas Supply Charge from Appendix B (excluding capacity costs)  
for monthly net Usage Imbalances of greater than 30%.**

**BILLING:**

Charges and credits for Usage Balancing Service will be calculated monthly and billed at Month end to the applicable 3<sup>rd</sup> Party Supplier or as otherwise applicable to a Customer. Company will purchase amounts from a 3<sup>rd</sup> Party Supplier that are not offset by other charges.

**GAS RATE NO. A4**

**SUPPLY ADMINISTRATION SERVICE**

**APPLICABILITY:**

This rate is applicable to 3<sup>rd</sup> Party Suppliers providing gas supply services to Customers in accordance with the Company's requirements.

**SPECIAL PROVISIONS:**

Incorporated herein, and made part of this Gas Rate No. A4, are the Terms and Conditions for Gas Service, as amended from time to time. Capitalized terms used in this rate schedule are defined in the Terms and Conditions for Gas Service.

**APPLICATION:**

3<sup>rd</sup> Party Suppliers are required to apply for approval to provide gas supply services to Customers. Applications must be accompanied by a nonrefundable \$1,000 application fee.

**SUPPLIER APPLICATIONS:**

All 3<sup>rd</sup> Party Suppliers approved to provide gas supply service to Customers must submit a 3<sup>rd</sup> Party Supplier Application to Company and comply with Supplier Access Requirements, as defined in the Terms and Conditions for Gas Service. 3<sup>rd</sup> Party Suppliers are required to comply with all requirements of Gas Delivery Service under Gas Rate Nos. D30, D40 and D50.

**ADMINISTRATIVE SERVICE FEES:**

The Company shall bill 3<sup>rd</sup> Party Suppliers the following charges for Supply Administration Services which support Customer-specific supply transactions. Those services include, but are not limited to, nominations, confirmations, scheduling, daily requirements forecasting, imbalance administration, supplier compliance and contract administration. The charges reflect the character of the Customer accounts, and participation in Supplier Groups. Charges to 3<sup>rd</sup> Party Suppliers include:

**\$100 per Month per Supplier Group plus \$5 per Month per Single Account electing Gas Delivery Service**

**Citizens Gas of Westfield  
2020 North Meridian Street  
Indianapolis, Indiana 46202**

**Original Page No. 203A**

**Gas Rate No. A4 – Supply Administration Service – (cont'd)**

**BILLING**

Charges are billed to 3<sup>rd</sup> Party Suppliers at Month end.

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**Current rates effective pursuant to  
I.U.R.C. Order Cause No. 45761**

**Effective:**

APPENDIX A

**CURRENT GAS SUPPLY CHARGES**

Listed below are the charges applicable to the Company's Gas Supply Services for all Therms delivered on or after August 1, 2022.

**Gas Supply Charge: \$ Per Therm**

Gas Rate D20	Gas Supply Charge	\$1.0130
Gas Rate D30	Gas Supply Charge	\$1.0130
Gas Rate D40	Gas Supply Charge	\$1.0130
Gas Rate D50	Gas Supply Charge	\$1.0130

For Illustrative Purposes Only

**APPENDIX B**

**CURRENT GAS SUPPLY CHARGES**

Listed below are the charges applicable to the Company's Gas Supply services for the month of March 2022.

**1. Gas Rate No. A3 Usage Balancing Service (Negative Imbalance): \$ Per Therm**

(The Gas Supply Charge is equal to the capacity cost, plus the higher of: (1) the month's average commodity cost per Therm for Commercial, Industrial, and Large Volume customers, (2) the first of the month index price of Panhandle adjusted for appropriate fuel, transportation, and basis, or (3) the average daily index price of Panhandle adjusted for appropriate fuel, transportation, and basis.)

Gas Supply Charge - Negative Imbalance     \$0.7627

**2. Gas Rate No. A3 Usage Balancing Service (Positive Imbalance): \$ Per Therm**

(The Gas Supply Charge is equal to the lower of: (1) the month's average commodity cost per Therm for Commercial, Industrial, and Large Volume customers, (2) the first of the month index price of Panhandle adjusted for appropriate fuel, transportation, and basis, or (3) the average daily index price of Panhandle adjusted for appropriate fuel, transportation, and basis.)

Gas Supply Charge - Positive Imbalance     (\$0.3985)

**3. Gas Rate No. A1 Non-Performance Charges –Delivery Imbalances (Negative Imbalance), Interruption or Curtailment Gas Rate No. S2 Supply of Last Resort (Negative Imbalance): \$ Per Therm**

(The Gas Supply Charge is equal to the capacity cost, plus the higher of: (1) the first of the month index price of Panhandle adjusted for appropriate fuel, transportation, and basis, or (2) the daily index price of Panhandle adjusted for appropriate fuel, transportation, and basis.)

Day 1	Capacity	\$0.3101	Commodity	\$0.4436	Gas Supply Charge	\$0.7537
Day 2	Capacity	\$0.3101	Commodity	\$0.4436	Gas Supply Charge	\$0.7537
Day 3	Capacity	\$0.3101	Commodity	\$0.4457	Gas Supply Charge	\$0.7558
Day 4	Capacity	\$0.3101	Commodity	\$0.4436	Gas Supply Charge	\$0.7537
Day 5	Capacity	For Illustrative Purposes Only			Supply Charge	\$0.7661
Day 6	Capacity				Supply Charge	\$0.7661
Day 7	Capacity				Gas Supply Charge	\$0.7661

**APPENDIX B – CURRENT GAS SUPPLY CHARGES (Cont'd)**

Day 8	Capacity	\$0.3101	Commodity	\$0.4756	Gas Supply Charge	\$0.7857
Day 9	Capacity	\$0.3101	Commodity	\$0.4550	Gas Supply Charge	\$0.7651
Day 10	Capacity	\$0.3101	Commodity	\$0.4467	Gas Supply Charge	\$0.7568
Day 11	Capacity	\$0.3101	Commodity	\$0.4580	Gas Supply Charge	\$0.7681
Day 12	Capacity	\$0.3101	Commodity	\$0.4477	Gas Supply Charge	\$0.7578
Day 13	Capacity	\$0.3101	Commodity	\$0.4477	Gas Supply Charge	\$0.7578
Day 14	Capacity	\$0.3101	Commodity	\$0.4477	Gas Supply Charge	\$0.7578
Day 15	Capacity	\$0.3101	Commodity	\$0.4436	Gas Supply Charge	\$0.7537
Day 16	Capacity	\$0.3101	Commodity	\$0.4436	Gas Supply Charge	\$0.7537
Day 17	Capacity	\$0.3101	Commodity	\$0.4436	Gas Supply Charge	\$0.7537
Day 18	Capacity	\$0.3101	Commodity	\$0.4477	Gas Supply Charge	\$0.7578
Day 19	Capacity	\$0.3101	Commodity	\$0.4436	Gas Supply Charge	\$0.7537
Day 20	Capacity	\$0.3101	Commodity	\$0.4436	Gas Supply Charge	\$0.7537
Day 21	Capacity	\$0.3101	Commodity	\$0.4436	Gas Supply Charge	\$0.7537
Day 22	Capacity	\$0.3101	Commodity	\$0.4436	Gas Supply Charge	\$0.7537
Day 23	Capacity	\$0.3101	Commodity	\$0.4519	Gas Supply Charge	\$0.7620
Day 24	Capacity	\$0.3101	Commodity	\$0.4751	Gas Supply Charge	\$0.7852
Day 25	Capacity	\$0.3101	Commodity	\$0.4730	Gas Supply Charge	\$0.7831
Day 26	Capacity	\$0.3101	Commodity	\$0.5111	Gas Supply Charge	\$0.8212
Day 27	Capacity	\$0.3101	Commodity	\$0.5111	Gas Supply Charge	\$0.8212
Day 28	Capacity	\$0.3101	Commodity	\$0.5111	Gas Supply Charge	\$0.8212
Day 29	Capacity	\$0.3101	Commodity	\$0.5018	Gas Supply Charge	\$0.8119
Day 30	Capacity	\$0.3101	Commodity	\$0.4879	Gas Supply Charge	\$0.7980
Day 31	Capacity	\$0.3101	Commodity	\$0.5116	Gas Supply Charge	\$0.8217

For Illustrative Purposes Only

**APPENDIX C**

**NON-RECURRING CHARGES**

**APPLICABILITY:**

Pursuant to the Terms and Conditions, listed below are charges applicable to all Customers in the Company's service area.

**CHARGES:**

Bad Check Charge (from Section 5.5.3)	\$11.00
Delinquent Account Trip Charge (from Section 5.5.2)	\$14.00
Reconnect Charge (from Sections 6.9 and 6.10)	\$44.00



## APPENDIX D

### NORMAL TEMPERATURE ADJUSTMENT

The billed amount for each Rate D20 and D40 Customer shall be subject to a Normal Temperature Adjustment ("NTA") for each bill rendered during the billing months of November through May inclusive.

The NTA adjusts each Customer's Monthly billed amount to reverse the impact on margin recovery caused by non-normal temperatures during the billing period, as measured by actual heating degree day variations from normal heating degree days.

#### NTA COMPUTATION:

The NTA for each Customer's monthly billing shall be computed as follows:

$$\text{NTA} = \text{NTA Therms} \times \text{NTA Margin}$$

#### NTA THERMS:

The NTA Therms usage for each Customer to which the NTA Margin shall be applied is computed as follows:

$$\text{NTA Therms} = \frac{[\text{Actual Therms} - \text{Base Load Therms}]}{\text{Actual Degree Days}} \times [\text{Normal Degree Days} - \text{Actual Degree Days}]$$

#### NTA MARGIN:

The NTA Margin for Rate D20 shall be the margin (i.e., non-gas cost) component of the second block of the Delivery Charge. The NTA Margin for Rate D40 shall be the margin (i.e., non-gas cost) component of the tail block Delivery Charge.

#### BASE LOAD THERMS:

Base Load Therms shall be the Customer's average daily Therms usage for the previous summer months (July and August) multiplied by the number of days in the current billing period.

For Customers whose Base Load Therms cannot be accurately determined (e.g., new Customers without two months of summer usage history), estimated average daily Therms shall be used.

**Appendix D – Normal Temperature Adjustment (cont'd)**

**NORMAL AND ACTUAL DEGREE DAYS:**

Normal Degree Days for each Customer's billing period shall be as set forth in the tables on the following pages.

Actual Degree Days for each customer's billing period shall be taken from the actual heating degree days reported each day by the National Weather Service.

Normal Degree Days and Actual Degree Days are based on Heating Degree Days as reported for Indianapolis, Indiana.

**Appendix D – Normal Temperature Adjustment (cont'd)**

**NORMAL DEGREE DAYS (NDD)  
NON-LEAP YEAR**

Date	NDD	Date	NDD	Date	NDD	Date	NDD	Date	NDD	Date	NDD
Jul 1	0	Aug 22	0	Oct 13	9	Dec 4	28	Jan 25	37	Mar 18	22
Jul 2	0	Aug 23	0	Oct 14	9	Dec 5	29	Jan 26	37	Mar 19	22
Jul 3	0	Aug 24	0	Oct 15	10	Dec 6	29	Jan 27	37	Mar 20	21
Jul 4	0	Aug 25	0	Oct 16	10	Dec 7	29	Jan 28	36	Mar 21	21
Jul 5	0	Aug 26	0	Oct 17	10	Dec 8	30	Jan 29	36	Mar 22	21
Jul 6	0	Aug 27	0	Oct 18	11	Dec 9	30	Jan 30	36	Mar 23	20
Jul 7	0	Aug 28	0	Oct 19	11	Dec 10	30	Jan 31	36	Mar 24	20
Jul 8	0	Aug 29	0	Oct 20	11	Dec 11	31	Feb 1	36	Mar 25	19
Jul 9	0	Aug 30	0	Oct 21	12	Dec 12	31	Feb 2	36	Mar 26	19
Jul 10	0	Aug 31	0	Oct 22	12	Dec 13	31	Feb 3	35	Mar 27	19
Jul 11	0	Sep 1	0	Oct 23	13	Dec 14	31	Feb 4	35	Mar 28	18
Jul 12	0	Sep 2	0	Oct 24	13	Dec 15	32	Feb 5	35	Mar 29	18
Jul 13	0	Sep 3	0	Oct 25	13	Dec 16	32	Feb 6	35	Mar 30	18
Jul 14	0	Sep 4	0	Oct 26	14	Dec 17	32	Feb 7	35	Mar 31	17
Jul 15	1	Sep 5	0	Oct 27	14	Dec 18	32	Feb 8	35	Apr 1	16
Jul 16	0	Sep 6	0	Oct 28	14	Dec 19	33	Feb 9	34	Apr 2	16
Jul 17	0	Sep 7	1	Oct 29	15	Dec 20	33	Feb 10	34	Apr 3	16
Jul 18	0	Sep 8	1	Oct 30	15	Dec 21	33	Feb 11	34	Apr 4	16
Jul 19	0	Sep 9	1	Oct 31	16	Dec 22	33	Feb 12	33	Apr 5	15
Jul 20	0	Sep 10	1	Nov 1	16	Dec 23	34	Feb 13	33	Apr 6	15
Jul 21	0	Sep 11	1	Nov 2	16	Dec 24	34	Feb 14	33	Apr 7	15
Jul 22	0	Sep 12	1	Nov 3	16	Dec 25	34	Feb 15	33	Apr 8	14
Jul 23	0	Sep 13	1	Nov 4	17	Dec 26	34	Feb 16	32	Apr 9	14
Jul 24	0	Sep 14	1	Nov 5	18	Dec 27	34	Feb 17	32	Apr 10	14
Jul 25	0	Sep 15	2	Nov 6	18	Dec 28	35	Feb 18	32	Apr 11	13
Jul 26	0	Sep 16	2	Nov 7	18	Dec 29	35	Feb 19	31	Apr 12	13
Jul 27	0	Sep 17	2	Nov 8	19	Dec 30	35	Feb 20	31	Apr 13	13
Jul 28	0	Sep 18	2	Nov 9	19	Dec 31	35	Feb 21	31	Apr 14	12
Jul 29	0	Sep 19	2	Nov 10	20	Jan 1	35	Feb 22	30	Apr 15	12
Jul 30	0	Sep 20	2	Nov 11	20	Jan 2	35	Feb 23	30	Apr 16	12
Jul 31	0	Sep 21	3	Nov 12	20	Jan 3	35	Feb 24	30	Apr 17	11
Aug 1	0	Sep 22	3	Nov 13	21	Jan 4	35	Feb 25	29	Apr 18	11
Aug 2	0	Sep 23	3	Nov 14	21	Jan 5	36	Feb 26	29	Apr 19	11
Aug 3	0	Sep 24	3	Nov 15	22	Jan 6	36	Feb 27	29	Apr 20	10
Aug 4	0	Sep 25	4	Nov 16	22	Jan 7	36	Feb 28	28	Apr 21	10
Aug 5	0	Sep 26	4	Nov 17	22	Jan 8	36	Mar 1	28	Apr 22	10
Aug 6	0	Sep 27	4	Nov 18	23	Jan 9	37	Mar 2	27	Apr 23	9
Aug 7	0	Sep 28	4	Nov 19	23	Jan 10	37	Mar 3	27	Apr 24	9
Aug 8	0	Sep 29	5	Nov 20	24	Jan 11	37	Mar 4	27	Apr 25	9
Aug 9	0	Sep 30	5	Nov 21	24	Jan 12	37	Mar 5	27	Apr 26	8
Aug 10	0	Oct 1	5	Nov 22	24	Jan 13	37	Mar 6	26	Apr 27	8
Aug 11	0	Oct 2	5	Nov 23	25	Jan 14	37	Mar 7	26	Apr 28	8
Aug 12	0	Oct 3	6	Nov 24	25	Jan 15	37	Mar 8	26	Apr 29	8
Aug 13	0	Oct 4	6	Nov 25	25	Jan 16	37	Mar 9	25	Apr 30	7
Aug 14	1	Oct 5	6	Nov 26	26	Jan 17	37	Mar 10	25	May 1	7
Aug 15	1	Oct 6	7	Nov 27	26	Jan 18	37	Mar 11	24	May 2	6
Aug 16	0	Oct 7	7	Nov 28	26	Jan 19	37	Mar 12	24	May 3	6
Aug 17	0	Oct 8	7	Nov 29	27	Jan 20	37	Mar 13	24	May 4	6
Aug 18	0	Oct 9	8	Nov 30	27	Jan 21	37	Mar 14	23	May 5	6
Aug 19	0	Oct 10	8	Dec 1	28	Jan 22	37	Mar 15	23	May 6	6
Aug 20	0	Oct 11	8	Dec 2	28	Jan 23	37	Mar 16	23	May 7	6
Aug 21	0	Oct 12	9	Dec 3	28	Jan 24	37	Mar 17	22	May 8	6
										Jun 9	5
										May 10	5
										May 11	5
										May 12	5
										May 13	5
										May 14	5
										May 15	4
										May 16	4
										May 17	4
										May 18	4
										May 19	4
										May 20	4
										May 21	3
										May 22	3
										May 23	3
										May 24	3
										May 25	3
										May 26	3
										May 27	2
										May 28	2
										May 29	2
										May 30	2
										May 31	2
										Jun 1	2
										Jun 2	2
										Jun 3	2
										Jun 4	2
										Jun 5	1
										Jun 6	1
										Jun 7	1
										Jun 8	1
										Jun 9	1
										Jun 10	1
										Jun 11	0
										Jun 12	0
										Jun 13	0
										Jun 14	0
										Jun 15	0
										Jun 16	0
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										Jun 18	0
										Jun 19	0
										Jun 20	0
										Jun 21	0
										Jun 22	0
										Jun 23	0
										Jun 24	0
										Jun 25	0
										Jun 26	0
										Jun 27	0
										Jun 28	0
										Jun 29	0
										Jun 30	0

**Appendix D – Normal Temperature Adjustment (cont'd)**

**NORMAL DEGREE DAYS (NDD)  
LEAP YEAR**

Date	NDD	Date	NDD	Date	NDD	Date	NDD	Date	NDD	Date	NDD
Jul 1	0	Aug 22	0	Oct 13	9	Dec 4	28	Jan 25	37	Mar 17	22
Jul 2	0	Aug 23	0	Oct 14	9	Dec 5	29	Jan 26	37	Mar 18	22
Jul 3	0	Aug 24	0	Oct 15	10	Dec 6	29	Jan 27	37	Mar 19	22
Jul 4	0	Aug 25	0	Oct 16	10	Dec 7	29	Jan 28	36	Mar 20	21
Jul 5	0	Aug 26	0	Oct 17	10	Dec 8	30	Jan 29	36	Mar 21	21
Jul 6	0	Aug 27	0	Oct 18	11	Dec 9	30	Jan 30	36	Mar 22	21
Jul 7	0	Aug 28	0	Oct 19	11	Dec 10	30	Jan 31	36	Mar 23	20
Jul 8	0	Aug 29	0	Oct 20	11	Dec 11	31	Feb 1	36	Mar 24	20
Jul 9	0	Aug 30	0	Oct 21	12	Dec 12	31	Feb 2	36	Mar 25	19
Jul 10	0	Aug 31	0	Oct 22	12	Dec 13	31	Feb 3	35	Mar 26	19
Jul 11	0	Sep 1	0	Oct 23	13	Dec 14	31	Feb 4	35	Mar 27	19
Jul 12	0	Sep 2	0	Oct 24	13	Dec 15	32	Feb 5	35	Mar 28	18
Jul 13	0	Sep 3	0	Oct 25	13	Dec 16	32	Feb 6	35	Mar 29	18
Jul 14	0	Sep 4	0	Oct 26	14	Dec 17	32	Feb 7	35	Mar 30	18
Jul 15	1	Sep 5	0	Oct 27	14	Dec 18	32	Feb 8	35	Mar 31	17
Jul 16	0	Sep 6	0	Oct 28	14	Dec 19	33	Feb 9	34	Apr 1	16
Jul 17	0	Sep 7	1	Oct 29	15	Dec 20	33	Feb 10	34	Apr 2	16
Jul 18	0	Sep 8	1	Oct 30	15	Dec 21	33	Feb 11	34	Apr 3	16
Jul 19	0	Sep 9	1	Oct 31	16	Dec 22	33	Feb 12	33	Apr 4	16
Jul 20	0	Sep 10	1	Nov 1	16	Dec 23	34	Feb 13	33	Apr 5	15
Jul 21	0	Sep 11	1	Nov 2	16	Dec 24	34	Feb 14	33	Apr 6	15
Jul 22	0	Sep 12	1	Nov 3	16	Dec 25	34	Feb 15	33	Apr 7	15
Jul 23	0	Sep 13	1	Nov 4	17	Dec 26	34	Feb 16	32	Apr 8	14
Jul 24	0	Sep 14	1	Nov 5	18	Dec 27	34	Feb 17	32	Apr 9	14
Jul 25	0	Sep 15	2	Nov 6	18	Dec 28	35	Feb 18	32	Apr 10	14
Jul 26	0	Sep 16	2	Nov 7	18	Dec 29	35	Feb 19	31	Apr 11	13
Jul 27	0	Sep 17	2	Nov 8	19	Dec 30	35	Feb 20	31	Apr 12	13
Jul 28	0	Sep 18	2	Nov 9	19	Dec 31	35	Feb 21	31	Apr 13	13
Jul 29	0	Sep 19	2	Nov 10	20	Jan 1	35	Feb 22	30	Apr 14	12
Jul 30	0	Sep 20	2	Nov 11	20	Jan 2	35	Feb 23	30	Apr 15	12
Jul 31	0	Sep 21	3	Nov 12	20	Jan 3	35	Feb 24	30	Apr 16	12
Aug 1	0	Sep 22	3	Nov 13	21	Jan 4	35	Feb 25	29	Apr 17	11
Aug 2	0	Sep 23	3	Nov 14	21	Jan 5	36	Feb 26	29	Apr 18	11
Aug 3	0	Sep 24	3	Nov 15	22	Jan 6	36	Feb 27	29	Apr 19	11
Aug 4	0	Sep 25	4	Nov 16	22	Jan 7	36	Feb 28	28	Apr 20	10
Aug 5	0	Sep 26	4	Nov 17	22	Jan 8	36	Feb 29	29	Apr 21	10
Aug 6	0	Sep 27	4	Nov 18	23	Jan 9	37	Mar 1	28	Apr 22	10
Aug 7	0	Sep 28	4	Nov 19	23	Jan 10	37	Mar 2	27	Apr 23	9
Aug 8	0	Sep 29	5	Nov 20	24	Jan 11	37	Mar 3	27	Apr 24	9
Aug 9	0	Sep 30	5	Nov 21	24	Jan 12	37	Mar 4	27	Apr 25	9
Aug 10	0	Oct 1	5	Nov 22	24	Jan 13	37	Mar 5	27	Apr 26	8
Aug 11	0	Oct 2	5	Nov 23	25	Jan 14	37	Mar 6	26	Apr 27	8
Aug 12	0	Oct 3	6	Nov 24	25	Jan 15	37	Mar 7	26	Apr 28	8
Aug 13	0	Oct 4	6	Nov 25	25	Jan 16	37	Mar 8	26	Apr 29	8
Aug 14	1	Oct 5	6	Nov 26	26	Jan 17	37	Mar 9	25	Apr 30	7
Aug 15	1	Oct 6	7	Nov 27	26	Jan 18	37	Mar 10	25	May 1	7
Aug 16	0	Oct 7	7	Nov 28	26	Jan 19	37	Mar 11	24	May 2	6
Aug 17	0	Oct 8	7	Nov 29	27	Jan 20	37	Mar 12	24	May 3	6
Aug 18	0	Oct 9	8	Nov 30	27	Jan 21	37	Mar 13	24	May 4	6
Aug 19	0	Oct 10	8	Dec 1	28	Jan 22	37	Mar 14	23	May 5	6
Aug 20	0	Oct 11	8	Dec 2	28	Jan 23	37	Mar 15	23	May 6	6
Aug 21	0	Oct 12	9	Dec 3	28	Jan 24	37	Mar 16	23	May 7	6
										Jun 8	0
										Jun 9	0
										Jun 10	0
										Jun 11	0
										Jun 12	0
										Jun 13	0
										Jun 14	0
										Jun 15	0
										Jun 16	0
										Jun 17	0
										Jun 18	0
										Jun 19	0
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										Jun 21	0
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										Jun 24	0
										Jun 25	0
										Jun 26	0
										Jun 27	0
										Jun 28	0
										Jun 29	0
										Jun 30	0

## APPENDIX E

### ENERGY EFFICIENCY ADJUSTMENT

The Delivery Charges specified in Gas Rate Nos. D20 and D40 shall be adjusted from time to time in accordance with the Final Order of the Indiana Utility Regulatory Commission in Company's most recent general rate case to reflect an Energy Efficiency Funding Component and a Sales Reconciliation Component.

#### ENERGY EFFICIENCY FUNDING COMPONENT ("EEFC"):

The EEFC shall recover the costs of funding energy efficiency efforts throughout the Company's service area. These efforts may include, among others, energy efficiency programs, Customer education programs, and weatherization programs designed to benefit Customers under the applicable rate schedules.

The estimated annual costs, plus related revenue taxes, shall be divided by projected sales volumes to determine the applicable EEFC. The actual costs recoverable and the actual costs recovered under the EEFC shall be reconciled, with any under or over recovery being recovered or returned via the EEFC over a subsequent twelve Month period.

#### SALES RECONCILIATION COMPONENT ("SRC"):

The SRC shall recover the differences between Actual Margins and Adjusted Order Granted Margins for the applicable rate schedules.

Actual Margins are defined as Monthly margins for each rate schedule, prior to the SRC Adjustment. Adjusted Order Granted Margins are defined as the Order granted Monthly margins for each rate schedule, as approved in Company's most recent general rate case, as adjusted to reflect the change in number of Customers from the Order granted Customer levels. To reflect the change in number of Customers, Order granted margin per Customer is multiplied by the change in the number of Customers since the like Month during the test year, with the product being added to the Order granted margins for such Month.

The Company shall defer the calculated differences between Actual Margins and Adjusted Order Granted Margins for subsequent return or recovery via the SRC. Annually, the Company shall reflect in a revised SRC the accumulated Monthly margin differences. Beginning with the twelve-month period ending December 31, 2013, margin differences from Residential Customers

**Appendix E – Energy Efficiency Adjustment (cont’d)**

receiving Gas Delivery Service under Gas Rate No. D20 eligible for recovery in the SRC annually are capped at 8% of Adjusted Order Granted Margins attributable to Residential Customers applicable to the previous year. Any actual margin differences from Residential Customers in excess of the 8% SRC cap will be deferred for future recovery either in a future SRC filing, with the annual residential SRC amount still subject to the 8% cap, or in a future rate case. The total amount that may be deferred for recovery in a future rate case may not exceed \$1 million.

**Appendix E – Energy Efficiency Adjustment**

The accumulated Monthly margin differences for each rate schedule shall be divided by projected throughput volumes for each rate schedule to determine the applicable SRC. Projected and actual recoveries by rate schedule under the SRC are reconciled, with any under or over recovery being recovered or returned over a subsequent twelve Month period.

**ENERGY EFFICIENCY ADJUSTMENT RATE: \$ per Therm**

The applicable Energy Efficiency Adjustment Rate (the sum of the EEFC and SRC) shall be applied to each Therm of metered Gas usage each Month.

<b>Rate Schedule</b>	<b>A Energy Efficiency Funding Component</b>	<b>B Sales Reconciliation Component</b>	<b>A + B Energy Efficiency Adjustment Rate</b>
Gas Rate D20	<b>\$0.0013</b>	<b>\$0.0424</b>	<b>\$0.0437</b>
Gas Rate D40	<b>\$0.0013</b>	<b>(\$0.0057)</b>	<b>(\$0.0044)</b>

**APPENDIX F**

**REGULATORY ASSET AMORTIZATION**

**APPLICABILITY:**

Pursuant to Indiana Utility Regulatory Commission Order in Cause No. 43600, issued, April 1, 2009, the Company was authorized to create a regulatory asset for the purpose of accumulating energy efficiency rebate costs. Pursuant to Indiana Utility Regulatory Commission Order in Cause No. 43624, issued March 10, 2010, the Company was authorized to recover the amortized cost of energy efficiency rebates previously authorized in Cause No. 43600 through this appendix. Appendix F is applicable to Gas Rate Nos. D20 and D40.

**RATES AND CHARGES:**

The appendix shall be applied to each Therm of metered gas usage each Month. The current charges are set forth below:

\$0.0000 per Therm

**GAS RATE NO. S1**

**VARIABLE-RATE GAS SUPPLY SERVICE**

**APPLICABILITY:**

This rate schedule applies to all Gas supplied in a Month or any portion thereof and delivered under Gas Rate Nos. D20, D30, D40, and D50 unless an eligible Customer has contracted with a 3<sup>rd</sup> Party Supplier for gas supply service.

**SPECIAL PROVISIONS:**

Incorporated herein, and made part of this Gas Rate No. S1, are the Terms and Conditions for Gas Service, as amended from time to time. Capitalized terms used in this rate schedule are defined in the Terms and Conditions for Gas Service.

**GAS SUPPLY CHARGE:**

The currently applicable charge for all gas supplied under this Gas Rate No. S1 is identified on Appendix A. The Gas Supply Charge is subject to change on a monthly basis.

**3<sup>rd</sup> PARTY SUPPLIER:**

Customers may select a 3<sup>rd</sup> Party Supplier to provide gas supply instead of the Company. Such selections shall be governed by the Company's requirements as described in the Terms and Conditions for Gas Service.



**GAS RATE NO. S2**

**SUPPLY OF LAST RESORT**

**APPLICABILITY:**

This rate schedule is applicable to Customers and 3<sup>rd</sup> Party Suppliers in accordance with the Company's requirements.

**SPECIAL PROVISIONS:**

Incorporated herein, and made part of this Gas Rate No. S2, are the Terms and Conditions for Gas Service, as amended from time to time. Capitalized terms used in this rate schedule are defined in the Terms and Conditions for Gas Service.

**GAS SUPPLY CHARGE:**

For the first three days of default, the Non-Performance Charge (Gas Rate No. A1) will be applicable along with all other charges as identified in Appendix B. The Gas Supply Charge will be applicable to 3<sup>rd</sup> Party Suppliers.

**BILLING:**

Beginning with the fourth day following default, until the end of the Customer's billing cycle, Customers who have chosen a 3<sup>rd</sup> Party Supplier, who has defaulted, by failing to nominate and/or deliver gas supply for three (3) consecutive days, will be billed Variable-Rate Gas Supply Service, under Gas Rate No. S1, for any volumes used. Volumes may be based on estimation or proration if daily usage is not available.