



FILED
December 21, 2020
INDIANA UTILITY
REGULATORY COMMISSION

Vectren
P.O. Box 209
Evansville, IN 47702-0209

December 21, 2020

Jane Steinhauer
Director of Energy Division
Indiana Utility Regulatory Commission
PNC Center
101 W. Washington Street - Suite 1500 East
Indianapolis, IN 46204

(Via Electronic Filing System)

In Re: SIGECO Gas Cost Adjustment
Cause No. 37366-GCA149

Dear Ms. Steinhauer:

Included with this filing are the revised schedules requesting changes to the gas cost adjustments for Southern Indiana Gas and Electric Company d/b/a Vectren Energy Delivery of Indiana, Inc. a CenterPoint Energy Company ("Vectren South"). Please provide an order approving the attached Gas Cost Adjustments by February 1, 2021.

Sincerely,

Stephanie L. Willis
Senior Analyst, Regulatory & Rates

Cc. (Via E-mail):

Dezara Atherton
Office of Utility Consumer Counselor
PNC Center
115 West Washington Street, Ste 1500 S
Indianapolis, IN 46204

Southern Indiana Gas and Electric Company D/B/A
Vectren Energy Delivery of Indiana, Inc.; a CenterPoint
Energy Company (Vectren South)
Tariff for Gas Service
I.U.R.C. No. G-11

Sheet No. 30
Two-Hundred Thirteenth Revised Page 1 of 1
Cancels Two-Hundred Twelfth Revised Page 1 of 1

APPENDIX A

GAS COST ADJUSTMENT

APPLICABILITY

The Gas Cost Adjustment (GCA), as updated from time to time, shall be applicable to the Gas Cost Charges included in Rate Schedules contained in this Tariff for Gas Service, as set forth below.

DESCRIPTION

The GCA shall recover the following costs, as reviewed and approved by the Commission:

1. Demand, commodity and other costs of gas supply purchased from suppliers.
2. Demand, commodity and other costs of pipeline transportation service.
3. Demand, commodity and other costs of leased gas storage and related transportation costs.
4. The net cost of gas injected into and withdrawn from storage.
5. Pipeline Take or Pay Charges and Transition Costs, and any like charges.
6. Applicable taxes, including Indiana Utility Receipts Tax.
7. All other costs approved for Gas Cost Adjustment recovery by the Commission.

GCA CHARGES – Dollars per Therm

<u>Rate Schedule</u>	<u>Service</u>	<u>Applicable GCAs</u>		
		<u>Estimated (\$ per Therm) Feb. 2021</u>	<u>Estimated (\$ per Therm) Mar. 2020</u>	<u>Estimated (\$ per Therm) Apr. 2021</u>
110	Sales	\$0.3147	\$0.3174	\$0.3002
120	Sales	\$0.3147	\$0.3174	\$0.3002
125	Transportation	\$0.0000	\$0.0000	\$0.0000
129	Sales	\$0.3147	\$0.3174	\$0.3002
145	Transportation	\$0.0000	\$0.0000	\$0.0000
160	Transportation	\$0.0000	\$0.0000	\$0.0000
170	Transportation	\$0.0000	\$0.0000	\$0.0000

Effective: February 1, 2021

Cause No. 37366-GCA149

VECTREN SOUTH
DETERMINATION OF GAS COST ADJUSTMENT (GCA)
WITH DEMAND COSTS ALLOCATED
FOR THE PERIOD FEBRUARY 2021 THROUGH APRIL 2021

Line No.	ESTIMATED COST OF GAS TO BE RECOVERED	Commodity and Other				Total (E)
		Demand [1] (A)	February-21 (B)	March-21 (C)	April-21 (D)	
1	Purchased Gas Costs (Schedule 3)	\$1,596,755	\$2,822,250	\$2,160,742	\$1,663,319	\$8,243,066
2	Contract Storage & Transportation Costs (Schedule 4)	\$0	\$0	\$0	\$0	\$0
3	Cost of Gas (Inj.)/With. From Storage (Schedule 5)	\$0	\$2,332,934	\$1,074,925	\$0	\$3,407,859
4	Total Estimated Gas Costs	\$1,596,755	\$5,155,184	\$3,235,667	\$1,663,319	\$11,650,925
5	Estimated Cost of Unaccounted For Gas [2]	N/A	\$41,241	\$25,885	\$13,307	\$80,433
6	Net Cost Of Gas To Be Recovered	\$1,596,755	\$5,155,184	\$3,235,667	\$1,663,319	\$11,650,925

COMMODITY COSTS TO BE RECOVERED

7	Commodity Variance - (Schedule 12B (pg. 2 of 2), Line 13)		(\$301,272)	(\$187,367)	(\$102,350)	(\$590,989)
8	1/4 of Excess of NOI Above Authorized NOI		\$0	\$0	\$0	\$0
9	Commodity Variance per Dth of Sales ((Line 7 + Line 8)/Schedule 2 Sales)		(\$0.165)	(\$0.165)	(\$0.165)	
10	Commodity Dollars to be Refunded (Schedule 12A, Line 12)		\$0	\$0	\$0	\$0
11	Commodity Refund Per Dth (Line 10/Schedule 2 Sales)		\$0.000	\$0.000	\$0.000	
12	Commodity Gas Costs (Line 6)		\$5,155,184	\$3,235,667	\$1,663,319	\$10,054,170
13	Monthly Commodity Gas Costs Per Dth (Line 12/Schedule 2 Sales)		\$2.825	\$2.851	\$2.683	
14	Total Commodity Cost Per Dth of Sales (Lines 9 + 11 + 13)		\$2.660	\$2.686	\$2.518	

[1] The Demand portion of Purchased Gas Costs and Contract Storage & Transportation Costs were determined by multiplying the quarterly sales quantities for each rate class by the per Dth costs listed on Schedule 1A.

[2] For informational purposes only (Line 4 * 0.8%).

Cause No. 37366-GCA149

**VECTREN SOUTH
DETERMINATION OF GAS COST ADJUSTMENT (GCA)**

Line No.	DEMAND RELATED COSTS TO BE RECOVERED	(A) Total	(B) Rate 110/120/129	
15	Demand Cost Variance (Schedule 12B (pg 1 of 2), Line 12)	(\$94,245)		
16	Demand Variance Per Dth (Line 15 / Schedule 2 Sales)	(\$0.026)		
17	TOTAL Current Demand Costs Per Dth (Schedule 1A, Line 3)		\$0.446	
18	TOTAL Demand Costs Recovered Per Dth of Sales (Line 16 + Line 17)		\$0.420	
BAD DEBT GAS COSTS TO BE RECOVERED		February-21	March-21	April-21
19	Total Commodity and Demand Costs	\$5,969,194	\$3,741,892	\$1,939,839
20	Bad Debt Gas Costs (Line 19 * 0.65%)	\$38,800	\$24,322	\$12,609
21	Bad Debt Cost Component per Dth (Line 20/Sch. 2 Sales)	\$0.021	\$0.021	\$0.020
GCA DERIVATION		February-21	March-21	April-21
22	Total GCA Charges (Lines 14 + 18 + 21)			
22a	Rate 110/120/129	\$3.101	\$3.127	\$2.958
GAS COST ADJUSTMENT MODIFIED FOR				
23	UTILITY RECEIPTS TAX -- \$/DTH			
23a	Rate 110/120/129 with IURT (Line 23a / .9853)	\$3.147	\$3.174	\$3.002

*IURT Rate Effective 1/1/21 is .9853

VECTREN SOUTH
DETERMINATION OF GAS COST ADJUSTMENT (GCA)
FOR THE PERIOD FEBRUARY 2021 THROUGH APRIL 2021
(\$/Dth)

Line No.	Description	Feb-21	Mar-21	Apr-21
24	Schedule 3 - Purchases	984,000	747,500	620,000
25	Schedule 5 - Storage	841,000	387,500	0
26	Total Gas Available for Sales	1,825,000	1,135,000	620,000
27	UAFG Percentage - 0.8%	0.8%	0.8%	0.8%
28	UAFG Volumes	14,600	9,080	4,960
29	Average Commodity Price (Line 6 ÷ Line 26)	\$ 2.825	\$ 2.851	\$ 2.683
30	UAFG Costs [1]	\$ 41,241	\$ 25,885	\$ 13,307
31	Schedule 2 Sales	1,825,000	1,135,000	620,000
32	UAFG Component (Line 30 ÷ Line 31) [2]	\$ 0.023	\$ 0.023	\$ 0.021

[1] Equals amount shown on Sch. 1, P1, L5.

[2] For informational purposes only.

Cause No. 37366-GCA149

**VECTREN SOUTH
QUARTERLY ALLOCATION OF DEMAND COSTS**

ESTIMATE OF DEMAND COST FOR THE PROJECTED GCA QUARTER
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Line No.	Description	GCA Quarter Demand Cost
1	February 2021 Monthly Demand Costs	\$548,598
2	Asset Management Fee (Credit)*	(\$25,000)
3	March 2021 Monthly Demand Costs	\$603,959
4	Asset Management Fee (Credit)*	(\$25,000)
5	April 2021 Monthly Demand Costs	\$544,615
6	Asset Management Fee (Credit)*	(\$50,417)
7	GCA Quarter (February, March, and April 2021) Demand Cost	<u><u>\$1,596,755</u></u>

*New Asset Management Agreement (AMA) begins April 1, 2021. Credit is \$50,417 per month

Derivation of Unit Demand Rate:
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		Rate 110	Rate 120	Total
8	Projected Quarter Sales (Sch. 2)	2,350,000	1,230,000	3,580,000
9	Total Unit Demand Rate	\$0.446	\$0.446	

Cause No. 37366-GCA149

**VECTREN SOUTH
ESTIMATED SALES
FOR THE TWELVE MONTHS ENDING JANUARY 2022
SUBJECT TO GCA**

Month / Year	Sales Demand Forecast	Sales Not Subject To GCA	Sales Subject To GCA	Rate 110	Rate 120
Feb-21	1,825,000		1,825,000	1,225,000	600,000
Mar-21	1,135,000		1,135,000	725,000	410,000
Apr-21	620,000		620,000	400,000	220,000
Subtotal	3,580,000	0	3,580,000	2,350,000	1,230,000
May-21	295,000		295,000	190,000	105,000
Jun-21	170,000		170,000	110,000	60,000
Jul-21	170,000		170,000	110,000	60,000
Subtotal	635,000	0	635,000	410,000	225,000
Aug-21	170,000		170,000	110,000	60,000
Sep-21	265,000		265,000	170,000	95,000
Oct-21	320,000		320,000	210,000	110,000
Subtotal	755,000	0	755,000	490,000	265,000
Nov-21	1,020,000		1,020,000	670,000	350,000
Dec-21	1,870,000		1,870,000	1,220,000	650,000
Jan-22	2,390,000		2,390,000	1,565,000	825,000
Subtotal	5,280,000	0	5,280,000	3,455,000	1,825,000
Total	10,250,000	0	10,250,000	6,705,000	3,545,000

QUARTERLY PERCENTAGES BY RATE CLASS OF SALES SUBJECT TO GCA

Quarter	Total	Rate Rate 110	Rate Rate 120
February 2021 - April 2021	34.927%	35.048%	34.697%
May 2021 - July 2021	6.195%	6.115%	6.347%
August 2021 - October 2021	7.366%	7.308%	7.475%
November 2021 - January 2022	51.512%	51.529%	51.481%

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VECTREN SOUTH
ESTIMATED PURCHASED GAS COST - COMMODITY COST
February-21

SUPPLIER	(A) QUANTITIES (DTH)	(B) COMP. FUEL (%)	(C) COMP. FUEL (DTH)	(D) PURCHASED QUANTITIES (DTH) (A)/(1-(B))	(E) TRANSPORT RATE (\$/DTH)	(F) WELLHEAD PRICE* (\$/DTH)	(G) TRANSPORT COST (\$) (A)*(E)	(H) WELLHEAD GAS COST (\$) (D)*(F)	(I) TOTAL COST (\$) (G)+(H)
TEXAS GAS NNS FT									
FT - NNS (Current Month)	87,000	0.47%	411	87,411	\$0.0503	\$2.7740	\$4,376	\$242,478	\$246,854
FT - NNS (SWING)	0	0.47%	0	0	\$0.0503	\$2.5390	\$0	\$0	\$0
FIXED PRICE	195,079	0.47%	921	196,000	\$0.0503	\$3.1086	\$9,812	\$609,280	\$619,092
LONG-TERM FIXED PRICE #2	13,934	0.47%	66	14,000	\$0.0503	\$4.7600	\$701	\$66,640	\$67,341
LONG-TERM FIXED PRICE #4	20,901	0.47%	99	21,000	\$0.0503	\$4.4900	\$1,051	\$94,290	\$95,341
Subtotal	316,914		1,497	318,411			\$15,940	\$1,012,688	\$1,028,628
TEXAS GAS FT (BACKHAUL)									
FT - BACKHAUL FOM	130,200	0.01%	13	130,213	\$0.0325	\$2.5490	\$4,232	\$331,913	\$336,145
FT - BACKHAUL SWING	433,295	0.01%	43	433,338	\$0.0325	\$2.5490	\$14,082	\$1,104,579	\$1,118,661
FIXED PRICE	97,990	0.01%	10	98,000	\$0.0325	\$2.9471	\$3,185	\$288,820	\$292,005
Subtotal	661,485		66	661,551			\$21,499	\$1,725,312	\$1,746,811
TEXAS EASTERN									
TETCO (FOM)	5,600	2.56%	147	5,747	\$0.3722	\$2.5990	\$2,084	\$14,937	\$17,021
TETCO (SWING)	0	2.56%	0	0	\$0.3722	\$2.5990	\$0	\$0	\$0
Subtotal	5,600		147	5,747			\$2,084	\$14,937	\$17,021
Financial Transactions									
Long Term Financial Purchase #1				90,000		\$0.1860		\$16,740	\$16,740
Long Term Financial Purchase #2				50,000		\$0.2610		\$13,050	\$13,050
Total All Suppliers	984,000		1,710	985,709			\$39,523	\$2,782,727	\$2,822,250

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VECTREN SOUTH
ESTIMATED PURCHASED GAS COST - COMMODITY COST
March-21

SUPPLIER	(A) QUANTITIES (DTH)	(B) COMP. FUEL (%)	(C) COMP. FUEL (DTH)	(D) PURCHASED QUANTITIES (DTH) (A)/(1-(B))	(E) TRANSPORT RATE (\$/DTH)	(F) WELLHEAD PRICE* (\$/DTH)	(G) TRANSPORT COST (\$) (A)*(E)	(H) WELLHEAD GAS COST (\$) (D)*(F)	(I) TOTAL COST (\$) (G)+(H)
TEXAS GAS NNS FT									
FT - NNS (Current Month)	62,000	0.47%	293	62,293	\$0.0503	\$2.7740	\$3,119	\$172,801	\$175,920
FT - NNS (SWING)	0	0.47%	0	0	\$0.0503	\$2.4800	\$0	\$0	\$0
FIXED PRICE	61,709	0.47%	291	62,000	\$0.0503	\$3.0900	\$3,104	\$191,580	\$194,684
LONG-TERM FIXED PRICE #2	15,427	0.47%	73	15,500	\$0.0503	\$4.7600	\$776	\$73,780	\$74,556
LONG-TERM FIXED PRICE #4	23,141	0.47%	109	23,250	\$0.0503	\$4.4900	\$1,164	\$104,393	\$105,557
Subtotal	162,276		766	163,043			\$8,163	\$542,554	\$550,717
TEXAS GAS FT (BACKHAUL)									
FT - BACKHAUL FOM	144,150	0.01%	14	144,164	\$0.0325	\$2.4900	\$4,685	\$358,969	\$363,654
FT - BACKHAUL SWING	234,944	0.01%	23	234,967	\$0.0325	\$2.4900	\$7,636	\$585,069	\$592,705
FIXED PRICE	201,480	0.01%	20	201,500	\$0.0325	\$2.9808	\$6,548	\$600,625	\$607,173
Subtotal	580,574		58	580,632			\$18,869	\$1,544,663	\$1,563,532
TEXAS EASTERN									
TETCO (FOM)	4,650	2.56%	122	4,772	\$0.3722	\$2.5800	\$1,731	\$12,312	\$14,043
TETCO (SWING)	0	2.56%	0	0	\$0.3722	\$2.5800	\$0	\$0	\$0
Subtotal	4,650		122	4,772			\$1,731	\$12,312	\$14,043
Financial Transactions									
Long Term Financial Purchase #1				90,000		\$0.2050		\$18,450	\$18,450
Long Term Financial Purchase #2				50,000		\$0.2800		\$14,000	\$14,000
Total All Suppliers	747,500		947	748,447			\$28,763	\$2,131,979	\$2,160,742

Cause No. 37366-GCA149

VECTREN SOUTH
ESTIMATED PURCHASED GAS COST - COMMODITY COST
April-21

SUPPLIER	(A) QUANTITIES (DTH)	(B) COMP. FUEL (%)	(C) COMP. FUEL (DTH)	(D) PURCHASED QUANTITIES (DTH) (A)/(1-(B))	(E) TRANSPORT RATE (\$/DTH)	(F) WELLHEAD PRICE* (\$/DTH)	(G) TRANSPORT COST (\$) (A)*(E)	(H) WELLHEAD GAS COST (\$) (D)*(F)	(I) TOTAL COST (\$) (G)+(H)
TEXAS GAS NNS FT									
FT - NNS (Current Month)	(30,000)	0.47%	(142)	(30,142)	\$0.0503	\$1.8593	(\$1,509)	(\$56,043)	(\$57,552)
FT - NNS (SWING)	30,000	0.47%	142	30,142	\$0.0503	\$2.4950	\$1,509	\$75,204	\$76,713
FIXED PRICE	0	0.47%	0	0	\$0.0503	\$0.0000	\$0	\$0	\$0
LONG-TERM FIXED PRICE #2	14,930	0.47%	71	15,000	\$0.0503	\$4.7600	\$751	\$71,400	\$72,151
LONG-TERM FIXED PRICE #4	22,394	0.47%	106	22,500	\$0.0503	\$4.4900	\$1,126	\$101,025	\$102,151
Subtotal	37,324		176	37,500			\$1,877	\$191,586	\$193,463
TEXAS GAS FT (BACKHAUL)									
FT - BACKHAUL FOM	139,500	0.01%	14	139,514	\$0.0325	\$2.4350	\$4,534	\$339,716	\$344,250
FT - BACKHAUL SWING	440,176	0.01%	44	440,220	\$0.0325	\$2.4350	\$14,306	\$1,071,936	\$1,086,242
FIXED PRICE	0	0.01%	0	0	\$0.0325	\$0.0000	\$0	\$0	\$0
Subtotal	579,676		58	579,734			\$18,840	\$1,411,652	\$1,430,492
TEXAS EASTERN									
TETCO (FOM)	3,000	2.56%	79	3,079	\$0.3722	\$2.5650	\$1,117	\$7,897	\$9,014
TETCO (SWING)	0	2.56%	0	0	\$0.3722	\$2.5650	\$0	\$0	\$0
Subtotal	3,000		79	3,079			\$1,117	\$7,897	\$9,014
Financial Transactions									
Long Term Financial Purchase #1				90,000		\$0.1900		\$17,100	\$17,100
Long Term Financial Purchase #2				50,000		\$0.2650		\$13,250	\$13,250
Total All Suppliers	620,000		313	620,313			\$21,834	\$1,641,485	\$1,663,319

Vectren South
For the Period February 2021 - April 2021
Purchase Price Workpaper

NYMEX Close Date: 12/21/2020

Current Basis Differential:

			TGT NNS		TGT BH		TETCO
NYMEX - February	\$	2.689	Basis - February	\$ (0.150)	\$	(0.140)	\$ (0.090)
NYMEX - March	\$	2.670	Basis - March	\$ (0.190)	\$	(0.180)	\$ (0.090)
NYMEX - April	\$	2.685	Basis - April	\$ (0.190)	\$	(0.250)	\$ (0.120)

Purchase Price

	TGT NNS		TGT BH		TETCO	
	Swing/FOM		Swing/FOM		Swing/FOM	
February-21	\$	2.539	\$	2.549	\$	2.599
March-21	\$	2.480	\$	2.490	\$	2.580
April-21	\$	2.495	\$	2.435	\$	2.565

VECTREN SOUTH
FOR THE PERIOD FEBRUARY 2021 THROUGH APRIL 2021
WEIGHTED AVERAGE COST OF GAS

Cause No. 37366-GCA149
Sch. 3 WACOG
Workpaper

	February 2021			March 2021			April 2021			Total	Cause No. 37366-GCA149		
	<u>Volume</u>	<u>Price</u>	<u>Extension</u>	<u>Volume</u>	<u>Price</u>	<u>Extension</u>	<u>Volume</u>	<u>Price</u>	<u>Extension</u>	<u>Volume</u>	<u>Average Price</u>	<u>Extension</u>	
LONG-TERM FINANCIAL PURCHASE #1	90,000	\$ 0.1860	\$ 16,740	90,000	\$ 0.2050	\$ 18,450	90,000	\$ 0.1900	\$ 17,100	270,000	\$ 0.1937	\$ 52,290	
LONG-TERM FINANCIAL PURCHASE #2	50,000	\$ 0.2610	\$ 13,050	50,000	\$ 0.2800	\$ 14,000	50,000	\$ 0.2650	\$ 13,250	150,000	\$ 0.2687	\$ 40,300	
LONG-TERM FIXED PRICE #2	14,000	\$ 4.7600	\$ 66,640	15,500	\$ 4.7600	\$ 73,780	15,000	\$ 4.7600	\$ 71,400	44,500	\$ 4.7600	\$ 211,820	
LONG-TERM FIXED PRICE #4	21,000	\$ 4.4900	\$ 94,290	23,250	\$ 4.4900	\$ 104,393	22,500	\$ 4.4900	\$ 101,025	66,750	\$ 4.4900	\$ 299,708	
LONG-TERM FIXED WACOG	35,000	\$ 5.4491	\$ 190,720	38,750	\$ 5.4354	\$ 210,623	37,500	\$ 5.4073	\$ 202,775	111,250	\$ 5.4303	\$ 604,118	
SHORT-TERM FIXED TGT	294,000	\$ 3.0548	\$ 898,100	263,500	\$ 3.0065	\$ 792,205	-	\$ -	\$ -	557,500	\$ 3.0319	\$ 1,690,305	
SHORT-TERM FIXED WACOG	294,000	\$ 3.0548	\$ 898,100	263,500	\$ 3.0065	\$ 792,205	-	\$ -	\$ -	557,500	\$ 3.0319	\$ 1,690,305	
FIRST OF THE MONTH INDEX - TGT	130,213	\$ 2.5490	\$ 331,913	144,164	\$ 2.4900	\$ 358,969	139,514	\$ 2.4350	\$ 339,716	413,891	\$ 2.4900	\$ 1,030,599	
FIRST OF THE MONTH INDEX - TETCO	5,747	\$ 2.5990	\$ 14,937	4,772	\$ 2.5800	\$ 12,312	3,079	\$ 2.5650	\$ 7,897	13,598	\$ 2.5846	\$ 35,146	
FIRST OF THE MONTH WACOG	135,960	\$ 2.5511	\$ 346,850	148,937	\$ 2.4929	\$ 371,282	142,593	\$ 2.4378	\$ 347,614	427,490	\$ 2.4930	\$ 1,065,745	
DAILY SWING INDEX - TGT	-	\$ 2.5390	\$ -	-	\$ 2.4800	\$ -	30,142	\$ 2.4950	\$ 75,204	30,142	\$ 2.4950	\$ 75,204	
DAILY SWING INDEX - TGT BH	433,338	\$ 2.5490	\$ 1,104,579	234,967	\$ 2.4900	\$ 585,069	440,220	\$ 2.4350	\$ 1,071,936	1,108,526	\$ 2.4912	\$ 2,761,584	
DAILY SWING INDEX - TETCO	-	\$ 2.5990	\$ -	-	\$ 2.5800	\$ -	-	\$ 2.5650	\$ -	-	\$ -	\$ -	
DAILY SWING WACOG	433,338	\$ 2.5490	\$ 1,104,579	234,967	\$ 2.4900	\$ 585,069	470,362	\$ 2.4388	\$ 1,147,140	1,138,668	\$ 2.4913	\$ 2,836,789	
COMPANY STORAGE	841,000	\$ 2.7740	\$ 2,332,934	387,500	\$ 2.7740	\$ 1,074,925	-	\$ 2.6476	\$ -	1,228,500	\$ 2.7740	\$ 3,407,859	
NNS - TEXAS GAS STORAGE	87,411	\$ 2.7740	\$ 242,478	62,293	\$ 2.7740	\$ 172,801	(30,142)	\$ 1.8593	\$ (56,043)	119,562	\$ 3.0046	\$ 359,235	
STORAGE WACOG	928,411	\$ 2.7740	\$ 2,575,412	449,793	\$ 2.7740	\$ 1,247,726	(30,142)	\$ 1.8593	\$ (56,043)	1,348,062	\$ 2.7945	\$ 3,767,094	
LONG-TERM FIXED WACOG	35,000	\$ 5.4491	\$ 190,720	38,750	\$ 5.4354	\$ 210,623	37,500	\$ 5.4073	\$ 202,775	111,250	\$ 5.4303	\$ 604,118	
SHORT-TERM FIXED WACOG	294,000	\$ 3.0548	\$ 898,100	263,500	\$ 3.0065	\$ 792,205	-	\$ -	\$ -	557,500	\$ 3.0319	\$ 1,690,305	
FIRST OF THE MONTH WACOG	135,960	\$ 2.5511	\$ 346,850	148,937	\$ 2.4929	\$ 371,282	142,593	\$ 2.4378	\$ 347,614	427,490	\$ 2.4930	\$ 1,065,745	
DAILY SWING WACOG	433,338	\$ 2.5490	\$ 1,104,579	234,967	\$ 2.4900	\$ 585,069	470,362	\$ 2.4388	\$ 1,147,140	1,138,668	\$ 2.4913	\$ 2,836,789	
STORAGE WACOG	928,411	\$ 2.7740	\$ 2,575,412	449,793	\$ 2.7740	\$ 1,247,726	(30,142)	\$ 1.8593	\$ (56,043)	1,348,062	\$ 2.7945	\$ 3,767,094	
TOTAL WEIGHTED AVERAGE COST OF GAS	1,826,709	\$ 2.8005	\$ 5,115,661	1,135,947	\$ 2.8231	\$ 3,206,904	620,313	\$ 2.6462	\$ 1,641,486	3,582,969	\$ 2.7809	\$ 9,964,050	

Cause No. 37366-GCA149

**VECTREN SOUTH
ESTIMATED GAS STORAGE AND DELIVERED SERVICES COST
FOR THE PERIOD FEBRUARY 2021 THROUGH APRIL 2021
COMMODITY COST**

Month and Supplier	Estimated Volumes			Estimated Rates			Estimated Cost			
	Injected	Withdrawn	Compressor Fuel	Injected	Withdrawn	Com-pressor Fuel	Injected	Withdrawn	Compressor Fuel	Total
	Dth	Dth		Dth	Dth					
February-21										
TEXAS GAS NNS	0	87,000	0	\$0.0503	\$0.0503		\$0	\$0	\$0	\$0
Subtotal	0	87,000	0				\$0	\$0	\$0	\$0
March-21										
TEXAS GAS NNS	0	62,000	0	\$0.0503	\$0.0503		\$0	\$0	\$0	\$0
Subtotal	0	62,000	0				\$0	\$0	\$0	\$0
April-21										
TEXAS GAS NNS	(30,000)	0	0	\$0.0503	\$0.0503		\$0	\$0	\$0	\$0
Subtotal	(30,000)	0	0				\$0	\$0	\$0	\$0
Total Commodity Cost							\$0	\$0	\$0	\$0

Cause No. 37366-GCA149

VECTREN SOUTH
ESTIMATED COST OF GAS INJECTED AND WITHDRAWN FROM STORAGE AND DELIVERED SERVICES
FOR THE PERIOD FEBRUARY 2021 THROUGH APRIL 2021

Month and Type of Storage	Estimated Changes in Storage			Estimated Gas Rates		Cost of Gas		
	Injected Dth	Withdrawn Dth	Net Dth	Demand	Commodity	Demand	Commodity	Net
February-21								
Company	0	841,000	841,000		\$2.774	\$0	\$2,332,934	\$2,332,934
	0	841,000	841,000			\$0	\$2,332,934	\$2,332,934
March-21								
Company	0	387,500	387,500		\$2.774	\$0	\$1,074,925	\$1,074,925
	0	387,500	387,500			\$0	\$1,074,925	\$1,074,925
April-21								
Company	0	0	0		\$2.648	\$0	\$0	\$0
	0	0	0			\$0	\$0	\$0
Grand Total	0	1,228,500	1,228,500			\$0	\$3,407,859	\$3,407,859

**VECTREN SOUTH
12 MONTH ROLLING AVERAGES
SCHEDULE 6 SUPPLEMENT**

LIFO - Includes LIFO adjusted underground storage costs recorded in schedule 10

VECTREN SOUTH
CALCULATION OF ACTUAL GAS COST VARIANCE
June 2020

Line No.	GAS COST RECOVERED	Rate Class 110	Rate Class 120	Rate Class 129	Total
(1)	Sales - Dth	108,485 A2	87,088 A2	150 A16	195,723 10
(2)	GCA (without IURT) from GCA146				
(a)	Demand Cost Component (Sch 1, Line 18)	\$1.920	\$1.920	\$1.920	A1
(b)	Commodity Cost Component (Sch 1, Line 14)	\$2.072	\$2.072	\$2.072	
(c)	Total	\$3.992	\$3.992	\$3.992	
(3)	Cost of Gas Recovered (without IURT)				
(a)	Demand Costs (Line 1 * Line 2a)	\$208,291	\$167,209	\$288	\$375,788
(b)	Commodity Costs Recovered (Line 1 * Line 2b)	\$224,781	\$180,446	\$311	\$405,538
(c)	Total Gas Costs Recovered	\$433,072	\$347,655	\$599	\$781,326
GAS COST TO BE RECOVERED					
(4)	Actual Demand Costs Incurred (Sch 7 Line 4c)				
(a)	Purchased Gas Cost Demand				\$403,285
(b)	Storage Demand				0
(c)	Total				\$403,285
(5)	Demand Variance from GCA146,(Sch 12B (pg 1 of 2), Line 13b)			A1	(\$4,954)
(6)	Total Demand Costs to be Recovered (Line 4c + Line 5)				\$398,331
(7)	Actual Commodity Cost Incurred (Sch 7, Line 5)				\$512,246
(8)	Commodity Variance from GCA146,(Sch 12B (pg 2 of 2), Line 13b)			A1	(\$8,491)
(9)	Commodity Refunds From GCA146(Sch 12A, L12b)			A1	\$0
(10)	Total Commodity Costs Incurred (Line 7 + Line 8 +Line 9)				\$503,755
DETERMINATION OF THE GAS COST VARIANCES					
(11)	Gas Cost Variance Representing (Over)/Under Recovery				
(a)	Total Demand Variance (Over)/Under Recovery (Line 6 - Line 3a)				\$22,543
(b)	Total Commodity Variance (Over)/Under Recovery (Line 10 - Line 3b)				\$98,217
(c)	Total Gas Cost Variance (Line 11a + Line 11b)				\$120,760
(12)	% of (Over)/Under Recovery to Costs (Line 11c / (Line 4c + Line 7))				13.19%

FINAL

Cause No. 37366-GCA149

VECTREN SOUTH
CALCULATION OF ACTUAL GAS COST VARIANCE
July 2020

Schedule 6
Page 2 of 3
00-Jan-00

Line No.	GAS COST RECOVERED	Rate Class 110	Rate Class 120	Rate Class 129	Total
(1)	Sales - Dth	99,897 B2	86,455 B2	165 B16	186,517 10
(2)	GCA (without IURT) from GCA146				
(a)	Demand Cost Component (Sch 1, Line 18)	\$1.920	\$1.920	\$1.920	B1
(b)	Commodity Cost Component (Sch 1, Line 14)	\$1.879	\$1.879	\$1.879	
(c)	Total	\$3.799	\$3.799	\$3.799	
(3)	Cost of Gas Recovered (without IURT)				
(a)	Demand Costs (Line 1 * Line 2a)	\$191,802	\$165,994	\$317	\$358,113
(b)	Commodity Costs Recovered (Line 1 * Line 2b)	\$187,706	\$162,449	\$310	\$350,465
(c)	Total Gas Costs Recovered	\$379,508	\$328,443	\$627	\$708,578
GAS COST TO BE RECOVERED					
(4)	Actual Demand Costs Incurred (Sch 7 Line 4c)				
(a)	Purchased Gas Cost Demand				\$422,542
(b)	Storage Demand				0
(c)	Total				\$422,542
(5)	Demand Variance from GCA146,(Sch 12B (pg 1 of 2), Line 13c)			B1	(\$4,954)
(6)	Total Demand Costs to be Recovered (Line 4c + Line 5)				\$417,588
(7)	Actual Commodity Cost Incurred (Sch 7, Line 5)				\$464,320
(8)	Commodity Variance from GCA146,(Sch 12B (pg 2 of 2), Line 13c)			B1	(\$8,491)
(9)	Commodity Refunds From GCA146(Sch 12A, L12c)			B1	\$0
(10)	Total Commodity Costs Incurred (Line 7 + Line 8 +Line 9)				\$455,829
DETERMINATION OF THE GAS COST VARIANCES					
(11)	Gas Cost Variance Representing (Over)/Under Recovery				
(a)	Total Demand Variance (Over)/Under Recovery (Line 6 - Line 3a)				\$59,475
(b)	Total Commodity Variance (Over)/Under Recovery (Line 10 - Line 3b)				\$105,364
(c)	Total Gas Cost Variance (Line 11a + Line 11b)				\$164,839
(12)	% of (Over)/Under Recovery to Costs (Line 11c / (Line 4c + Line 7))				18.59%

FINAL

Cause No. 37366-GCA149

VECTREN SOUTH
CALCULATION OF ACTUAL GAS COST VARIANCE
August 2020

Schedule 6
Page 3 of 3
00-Jan-00

Line No.	GAS COST RECOVERED	Rate Class 110	Rate Class 120	Rate Class 129	Total
(1)	Sales - Dth	99,658 C2	101,942 C2	130 C16	201,730 10
(2)	GCA (without IURT) from GCA147				
(a)	Demand Cost Component (Sch 1, Line 18)	\$1.825	\$1.825	\$1.825	C1 -
(b)	Commodity Cost Component (Sch 1, Line 14)	\$1.990	\$1.990	\$1.990	
(c)	Total	\$3.815	\$3.815	\$3.815	
(3)	Cost of Gas Recovered (without IURT)				
(a)	Demand Costs (Line 1 * Line 2a)	\$181,876	\$186,044	\$237	\$368,157
(b)	Commodity Costs Recovered (Line 1 * Line 2b)	\$198,320	\$202,865	\$258	\$401,443
(c)	Total Gas Costs Recovered	\$380,196	\$388,909	\$495	\$769,600
GAS COST TO BE RECOVERED					
(4)	Actual Demand Costs Incurred (Sch 7 Line 4c)				
(a)	Purchased Gas Cost Demand				\$432,008
(b)	Storage Demand				0
(c)	Total				\$432,008
(5)	Demand Variance from GCA147,(Sch 12B (pg 1 of 2), Line 13a)			C1	(\$3,672)
(6)	Total Demand Costs to be Recovered (Line 4c + Line 5)				\$428,336
(7)	Actual Commodity Cost Incurred (Sch 7, Line 5)				\$587,664
(8)	Commodity Variance from GCA147,(Sch 12B (pg 2 of 2), Line 13a)			C1	(\$31,889)
(9)	Commodity Refunds From GCA147(Sch 12A, L12a)			C1	\$0
(10)	Total Commodity Costs Incurred (Line 7 + Line 8 +Line 9)				\$555,775
DETERMINATION OF THE GAS COST VARIANCES					
(11)	Gas Cost Variance Representing (Over)/Under Recovery				
(a)	Total Demand Variance (Over)/Under Recovery (Line 6 - Line 3a)				\$60,179
(b)	Total Commodity Variance (Over)/Under Recovery (Line 10 - Line 3b)				\$154,332
(c)	Total Gas Cost Variance (Line 11a + Line 11b)				\$214,511
(12)	% of (Over)/Under Recovery to Costs (Line 11c / (Line 4c + Line 7))				21.04%

VECTREN SOUTH
DETERMINATION OF ACTUAL GAS COST
For The Period June 2020 Through August 2020

Line No.	FINAL		FINAL		FINAL		TOTAL
	June 2020		July 2020		August 2020		
(1)	Purchased Gas Cost (Schedule 8):						
	1	6	2	3			
(a)	Demand Costs (Sch. 8, Page 2, Col.H)	\$403,285	\$422,542	\$432,008	\$1,257,836		
(b)	Commodity & Other Costs (Sch. 8, Page 1 Col. M)	\$970,268	\$1,424,232	\$1,917,267	\$4,311,767		
(2)	Total Purchased Gas Cost (L1a + 1b)	\$1,373,553	\$1,846,774	\$2,349,275	\$5,569,603		
(3)	Cost of Gas (Injected Into) / Withdrawn From Storage (Schedule 10)						
(a)	Demand (Sch. 10, Col. L)	\$0	\$0	\$0	\$0		
(b)	Commodity (Sch. 10, Col. G)	(458,022)	(959,912)	(1,329,603)	(2,747,537)		
(c)	Total Cost of Storage Activity (L3a + L3b)	(458,022)	(959,912)	(1,329,603)	(2,747,537)		
	Net Cost of Gas Totals:						
(4)	Demand	1	2	3			
(a)	Purchased Gas Cost (L 1a)	\$403,285	\$422,542	\$432,008	\$1,257,836		
(b)	Storage Demand (L 3a)	0	0	0	0		
(c)	Total Demand (L4a + 4b)	\$403,285	\$422,542	\$432,008	\$1,257,836		
(5)	Commodity (Line Nos. 1b + 3b)	\$512,246	\$464,320	\$587,664	\$1,564,230		
(6)	Net (Line Nos. 4c + 5)	\$915,531	\$886,862	\$1,019,672	\$2,822,066		

Tied Out w/ JE 01.0035, Purchased Gas JE

FINAL

June 2020

Line No.	Supplier	MMBTU By Pipeline			Col (A) to (D) Total Purchased (MMBTU) (E)	Col (E)/(K) Commodity Rate \$/MMBTU (F)	Purchases By Pipeline			Col (G) to (J) Total Invoiced / Cost (K)	Net Transport Quantities Received (L)	Total Billing (M)	
		TGT (A)	MGT (B)	TETCO (C)			TGT (G)	MGT (H)	TETCO (I)				
1	EXELON - PURCHASED GAS	381,273	0	1,530	0	\$1.6134	\$615,116	\$0	\$2,509	\$0	\$617,625	386,742	\$617,625
2	ASSET MANAGER - DELIV SERV VAR	0	0	0	0	\$0.0000	\$14,233	\$0	\$558	\$0	\$14,792	0	\$14,792
3	BP CANADA	0	0	0	0	\$0.0000	\$0	\$0	\$0	\$0	\$0	0	\$0
4	BoA / MERRILL LYNCH	37,431	0	0	0	\$4.5980	\$172,108	\$0	\$0	\$0	\$172,108	37,332	\$172,108
5	GAS HEDGING	0	0	0	0	\$0.0000	\$0	\$0	\$0	\$165,170	\$165,170	0	\$165,170
6	TGT-NNS	(13,211)	0	0	0	\$1.8873	\$(24,933)	\$0	\$0	\$0	\$(24,933)	(13,211)	\$(24,933)
7	STORAGE VARIABLE COSTS WITH/ (INJ)	0	0	0	0	\$0.0000	\$0	\$0	\$0	\$3,135	\$3,135	0	\$3,135
8	CASH-OUT END USERS	0	0	0	17,811	\$0.8509	\$0	\$0	\$0	\$15,155	\$15,155	17,811	\$15,155
9	TEXAS GAS CASH OUTS	0	0	0	0	\$0.0000	\$0	\$0	\$0	\$0	\$0	0	\$0
10	MGT CASH OUTS	0	0	0	0	\$0.0000	\$0	\$(2,088)	\$0	\$0	\$(2,088)	0	\$(2,088)
11	TETCO CASH-OUTS	0	0	0	0	\$0.0000	\$0	\$0	\$9,305	\$0	\$9,305	0	\$9,305
12	LOCAL PRODUCTION	0	0	0	0	\$0.0000	\$0	\$0	\$0	\$0	\$0	0	\$0
MONTHLY SUBTOTAL					424,834					\$970,268	428,674	\$970,268	

2.263

Tied Out w/ JE 01.0035, Purchased Gas JE

FINAL

July 2020

Line No.	Supplier	MMBTU By Pipeline			Col (A) to (D) Total Purchased (MMBTU) (E)	Col (E)/(K) Commodity Rate \$/MMBTU (F)	Purchases By Pipeline			Col (G) to (J) Total Invoiced / Cost (K)	Net Transport Quantities Received (L)	Total Billing (M)	
		TGT (A)	MGT (B)	TETCO (C)			TGT (G)	MGT (H)	TETCO (I)				
1	EXELON - PURCHASED GAS	746,326	0	5,984	0	\$1.5931	\$1,188,752	\$0	\$9,717	\$0	\$1,198,469	745,282	\$1,198,469
2	ASSET MANAGER - DELIV SERV VAR	0	0	0	0	\$0.0000	\$27,128	\$0	\$2,177	\$0	\$29,306	0	\$29,306
3	BP CANADA	0	0	0	0	\$0.0000	\$0	\$0	\$0	\$0	\$0	0	\$0
4	BoA / MERRILL LYNCH	38,750	0	0	0	\$4.5980	\$178,173	\$0	\$0	\$0	\$178,173	38,718	\$178,173
5	GAS HEDGING	0	0	0	0	\$0.0000	\$0	\$0	\$0	\$196,950.00	\$196,950	0	\$196,950
6	TGT-NNS	(44,176)	0	0	0	\$1.8873	\$(83,374)	\$0	\$0	\$0	\$(83,374)	(44,176)	\$(83,374)
7	STORAGE VARIABLE COSTS WITH/ (INJ)	0	0	0	0	\$0.0000	\$0	\$0	\$0	\$492	\$492	0	\$492
8	CASH-OUT END USERS	0	0	0	(27,477)	\$3.2978	\$0	\$0	\$0	\$(90,615)	\$(90,615)	(27,477)	\$(90,615)
9	TEXAS GAS CASH OUTS	0	0	0	0	\$0.0000	-\$9,068	\$0	\$0	\$0	\$(9,068)	0	\$(9,068)
10	MGT CASH OUTS	0	0	0	0	\$0.0000	\$0	\$(725)	\$0	\$0	\$(725)	0	\$(725)
11	TETCO CASH-OUTS	0	0	0	0	\$0.0000	\$0	\$0	\$4,626	\$0	\$4,626	0	\$4,626
12	LOCAL PRODUCTION	0	0	0	0	\$0.0000	\$0	\$0	\$0	\$0	\$0	0	\$0
MONTHLY SUBTOTAL					719,407					\$1,424,232	712,347	\$1,424,232	

1.999

Tied Out w/ JE 01.0035, Purchased Gas JE

FINAL

August 2020

Line No.	Supplier	MMBTU By Pipeline			Col (A) to (D) Total Purchased (MMBTU) (E)	Col (E)/(K) Commodity Rate \$/MMBTU (F)	Purchases By Pipeline			Col (G) to (J) Total Invoiced / Cost (K)	Net Transport Quantities Received (L)	Total Billing (M)	
		TGT (A)	MGT (B)	TETCO (C)			TGT (G)	MGT (H)	TETCO (I)				
1	EXELON - PURCHASED GAS	842,249	0	1,581	0	\$1.8849	\$1,587,718	\$-	\$2,846	\$-	\$1,590,564	838,969	\$1,590,564
2	ASSET MANAGER - DELIV SERV VAR	0	0	0	0	\$0.0000	\$31,737	\$-	\$586	\$-	\$32,323	0	\$32,323
3	BP CANADA	0	0	0	0	\$0.0000	\$-	\$-	\$-	\$-	\$0	0	\$0
4	BoA / MERRILL LYNCH	38,750	0	0	0	\$4.5980	\$178,173	\$-	\$-	\$-	\$178,173	38,709	\$178,173
5	GAS HEDGING	0	0	0	0	\$0.0000	\$-	\$-	\$-	\$146,690	\$146,690	0	\$146,690
6	TGT-NNS	30,936	0	0	0	\$1.8230	\$56,396	\$-	\$-	\$-	\$56,396	30,936	\$56,396
7	STORAGE VARIABLE COSTS WITH/ (INJ)	0	0	0	0	\$0.0000	\$-	\$-	\$-	\$2,862	\$2,862	0	\$2,862
8	CASH-OUT END USERS	0	0	0	(34,740)	\$3.2456	\$-	\$-	\$-	\$(112,751)	\$(112,751)	(34,740)	\$(112,751)
9	TEXAS GAS CASH OUTS	0	0	0	0	\$0.0000	\$-	\$-	\$-	\$-	\$0	0	\$0
10	MGT CASH OUTS	0	0	0	0	\$0.0000	\$-	\$529	\$-	\$-	\$529	0	\$529
11	TETCO CASH-OUTS	0	0	10,515	0	\$2.1380	\$-	\$-	\$22,481	\$-	\$22,481	10,515	\$22,481
12	LOCAL PRODUCTION	0	0	0	0	\$0.0000	\$-	\$-	\$-	\$-	\$0	0	\$0
MONTHLY SUBTOTAL					889,291					\$1,917,267	884,389	\$1,917,267	
QUARTERLY TOTAL					2,033,532					\$4,311,767	2,025,410	\$4,311,767	

2.129

4,196,049.60
4,196,050

June 2020

Tied Out w/ JE 01.0035, Purchased Gas JE

FINAL

Line No.	DEMAND	TGT (A)	MGT (B)	TETCO (E)	Other (F)	Total Billing (H)
1	ASSET MANAGER	\$ 396,795	\$ -	\$ 6,062	\$ -	\$402,857
2	ASSET MANAGER - UTILIZATION FEE	\$ -	\$ -	\$ -	(\$25,000)	(\$25,000)
3	ASSET MANAGER - TGT NNS OVERRUN	\$ -	\$ -	\$ -	\$62	\$62
4	ASSET MANAGER - VALUE SHARING CREDIT	\$ -	\$ -	\$ -	\$0	\$0
5	ASSET MANAGER - PIPELINE VARIABLE COSTS	\$ -	\$ -	\$ -	\$0	\$0
6	OHIO VALLEY HUB	\$ -	\$ -	\$ -	\$ 25,366	\$25,366

TOTAL \$403,285 4 7

July 2020

Tied Out w/ JE 01.0035, Purchased Gas JE

FINAL

Line No.	DEMAND	TGT (A)	MGT (B)	TETCO (E)	Other (F)	Total Billing (H)
1	ASSET MANAGER	\$410,022	\$0	\$6,062	\$0	\$416,083
2	ASSET MANAGER - UTILIZATION FEE	\$0	\$0	\$0	(\$25,000)	(\$25,000)
3	ASSET MANAGER - TGT NNS OVERRUN	\$0	\$0	\$0	\$778	\$778
4	ASSET MANAGER - VALUE SHARING CREDIT	\$0	\$0	\$0	\$0	\$0
5	ASSET MANAGER - PIPELINE VARIABLE COSTS	\$0	\$0	\$0	\$0	\$0
6	OHIO VALLEY HUB	\$0	\$0	\$0	\$30,681	\$30,681

TOTAL \$422,542 4 7

August 2020

Tied Out w/ JE 01.0035, Purchased Gas JE

FINAL

Line No.	DEMAND	TGT (A)	MGT (B)	TETCO (E)	Other (F)	Total Billing (H)
1	ASSET MANAGER	\$410,022	\$0	\$6,091	\$0	\$416,113
2	ASSET MANAGER - UTILIZATION FEE	\$0	\$0	\$0	(\$25,000)	(\$25,000)
3	ASSET MANAGER - TGT NNS OVERRUN	\$0	\$0	\$0	\$9,307	\$9,307
4	ASSET MANAGER - VALUE SHARING CREDIT	\$0	\$0	\$0	\$0	\$0
5	ASSET MANAGER - PIPELINE VARIABLE COSTS	\$0	\$0	\$0	\$0	\$0
6	OHIO VALLEY HUB	\$0	\$0	\$0	\$31,589	\$31,589

TOTAL \$432,008 4 7

VECTREN South
WEIGHTED AVERAGE COST OF GAS DETAILS
SCHEDULE 8 SUPPLEMENT

Line No.		Supplier	June 2020			July 2020			August 2020			Total GCA 149		
			Volume	Price	Extension	Volume	Price	Extension	Volume	Price	Extension	Volume	Average Price	Extension
TGT AREA:														
1	FIXED - SHORT TERM	EXELON	210,000	\$ 1.6571	\$ 348,000	217,000	\$ 1.6571	\$ 359,600	217,000	\$ 1.6571	\$ 359,600	644,000	\$ 1.6571	\$ 1,067,200
2	INDEXED - FIRST OF MONTH	EXELON	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
3	INDEXED - FIRST OF MONTH	EXELON	150,240	\$ 1.5600	\$ 234,374	155,031	\$ 1.3900	\$ 215,493	155,031	\$ 1.7100	\$ 265,103	460,302	\$ 1.5533	\$ 714,971
4	DELIVERED	EXELON	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
5	INDEXED - DAILY	EXELON	21,033	\$ 1.5567	\$ 32,741	374,295	\$ 1.6395	\$ 613,659	470,218	\$ 2.0480	\$ 963,015	865,546	\$ 1.8594	\$ 1,609,415
6	INDEXED - MIXED	TGT Cash-Outs	-	\$ -	\$ -	-	\$ -	\$ (9,068)	-	\$ -	\$ -	-	\$ -	\$ (9,068)
7	FIXED - LONG TERM	BP Canada	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
8	FIXED - LONG TERM	BoA / Merrill Lych	37,431	\$ 4.5980	\$ 172,108	38,750	\$ 4.5980	\$ 178,173	38,750	\$ 4.5980	\$ 178,173	114,931	\$ 4.5980	\$ 528,453
9	OTHER	Asset Manager Supplier Reservation Cost	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
10	OTHER	Asset Manager Delivery Service Variables	-	\$ -	\$ 14,233	-	\$ -	\$ 27,128	-	\$ -	\$ 31,737	-	\$ -	\$ 73,099
11	TOTAL COMMODITY		418,704	\$ 1.9141	\$ 801,457	785,076	\$ 1.7641	\$ 1,384,985	880,999	\$ 2.0404	\$ 1,797,628	2,084,779	\$ 1.9110	\$ 3,984,069
12	DEMAND		-	\$ -	\$ 396,795	-	\$ -	\$ 410,022	-	\$ -	\$ 410,022	-	\$ -	\$ 1,216,839
13	TOTAL PEPL		418,704	\$ 2.8618	\$ 1,198,252	785,076	\$ 2.2864	\$ 1,795,006	880,999	\$ 2.5058	\$ 2,207,650	2,084,779	\$ 2.4947	\$ 5,200,908
MGT AREA:														
14	FIXED - SHORT TERM	EXELON	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
15	INDEXED - FIRST OF MONTH	EXELON	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
16	INDEXED - DAILY	EXELON	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
17	INDEXED - MIXED	MGT Cash-Outs	-	\$ -	\$ (2,088)	-	\$ -	\$ (725)	-	\$ -	\$ 529	-	\$ -	\$ (2,284)
18	OTHER	Asset Manager Supplier Reservation Cost	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
19	OTHER	Asset Manager Delivery Service Variables	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
20	TOTAL COMMODITY		-	\$ -	\$ (2,088)	-	\$ -	\$ (725)	-	\$ -	\$ 529	-	\$ -	\$ (2,284)
21	DEMAND		-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
22	TOTAL ANR		-	\$ -	\$ (2,088)	-	\$ -	\$ (725)	-	\$ -	\$ 529	-	\$ -	\$ (2,284)
TGT NNS AREA:														
23	FIXED - SHORT TERM	EXELON	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
24	INDEXED - FIRST OF MONTH	EXELON	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
25	INDEXED - DAILY	EXELON	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
26	STORAGE	TGT No-Notice Storage	(13,211)	\$ 1.8873	\$ (24,933)	(44,176)	\$ 1.8873	\$ (83,374)	30,936	\$ 1.8230	\$ 56,396	(26,451)	\$ 1.9625	\$ (51,911)
27	STORAGE	Asset Manager Delivery Service Variables	-	\$ -	\$ 3,135	-	\$ -	\$ 492	-	\$ -	\$ 2,862	-	\$ -	\$ 6,489
28	TOTAL COMMODITY		(13,211)	\$ 1.6500	\$ (21,798)	(44,176)	\$ 1.8762	\$ (82,882)	30,936	\$ 1.9155	\$ 59,258	(26,451)	\$ 1.7172	\$ (45,422)
29	DEMAND		-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
30	TOTAL TGT		(13,211)	\$ 1.6500	\$ (21,798)	(44,176)	\$ 1.8762	\$ (82,882)	30,936	\$ 1.9155	\$ 59,258	(26,451)	\$ 1.7172	\$ (45,422)
TETCO AREA:														
31	FIXED - SHORT TERM		-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
32	INDEXED - FIRST OF MONTH	EXELON Invoice (Gas Cost Summary tab)	1,530	\$ 1.6400	\$ 2,509	1,581	\$ 1.4200	\$ 2,245	1,581	\$ 1.8000	\$ 2,846	4,692	\$ 1.6198	\$ 7,600
33	INDEXED - DAILY	Asset Manager	-	\$ -	\$ -	4,403	\$ 1.6971	\$ 7,472	-	\$ -	\$ -	4,403	\$ 1.6971	\$ 7,472
34	INDEXED - MIXED	TETCO Cash-Outs	-	\$ -	\$ 9,305	-	\$ -	\$ 4,626	-	\$ -	\$ 22,481	-	\$ -	\$ 36,412
35	OTHER	Asset Manager Supplier Reservation Cost	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
36	OTHER	Asset Manager Delivery Service Variables	-	\$ -	\$ 558	-	\$ -	\$ 2,177	-	\$ -	\$ 586	-	\$ -	\$ 3,322
37	TOTAL COMMODITY		1,530	\$ 8.0866	\$ 12,372	5,984	\$ 2.7607	\$ 16,520	1,581	\$ 16.3901	\$ 25,913	9,095	\$ 6.0259	\$ 54,806
38	DEMAND		-	\$ -	\$ 6,062	-	\$ -	\$ 6,062	-	\$ -	\$ 6,091	-	\$ -	\$ 18,214
39	TOTAL TETCO		1,530	\$ 12.0485	\$ 18,434	5,984	\$ 3.7737	\$ 22,582	1,581	\$ 20.2427	\$ 32,004	9,095	\$ 8.0286	\$ 73,020
MISCELLANEOUS:														
40	FIXED - SHORT TERM		-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
41	INDEXED - MIXED	Transportation Customer Cash Outs	17,811	\$ 0.8509	\$ 15,155	(27,477)	\$ 3.2978	\$ (90,615)	(34,740)	\$ 3.2456	\$ (112,751)	(44,407)	\$ 4.2384	\$ (188,212)
42	INDEXED - MIXED	Gas Hedging	-	\$ -	\$ 165,170	-	\$ -	\$ 196,950	-	\$ -	\$ -	-	\$ -	\$ 362,120
43	OTHER	Local Production	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ 146,690	-	\$ -	\$ 146,690
44	TOTAL COMMODITY		17,811	\$ 10.1245	\$ 180,325	(27,477)	\$ (3.8699)	\$ 106,335	(34,740)	\$ (0.9769)	\$ 33,939	(44,407)	\$ (7.2196)	\$ 320,598
45	DEMAND		-	\$ -	\$ 428	-	\$ -	\$ 6,459	-	\$ -	\$ 15,896	-	\$ -	\$ 22,783
46	TOTAL MISCELLANEOUS		17,811	\$ 10.1486	\$ 180,753	(27,477)	\$ (4.1050)	\$ 112,793	(34,740)	\$ (1.4345)	\$ 49,834	(44,407)	\$ (7.7327)	\$ 343,381
TOTAL COMPANY:														
47	FIXED - SHORT TERM		210,000	\$ 1.6571	\$ 348,000	217,000.00	\$ 1.6571	\$ 359,600	217,000	\$ 1.6571	\$ 359,600	644,000	\$ 1.6571	\$ 1,067,200
48	FIXED - LONG TERM		37,431	\$ 4.5980	\$ 172,108	38,750.00	\$ 4.5980	\$ 178,173	38,750	\$ 4.5980	\$ 178,173	114,931	\$ 4.5980	\$ 528,453
49	INDEXED - DAILY		21,033	\$ 1.5567	\$ 32,741	378,698.00	\$ 1.6402	\$ 621,131	470,218	\$ 2.0480	\$ 963,015	869,949	\$ 1.8586	\$ 1,616,887
50	INDEXED - FIRST OF MONTH		151,770	\$ 1.5608	\$ 236,884	156,612.00	\$ 1.3903	\$ 217,738	156,612	\$ 1.7109	\$ 267,949	464,994	\$ 1.5539	\$ 722,571
51	INDEXED - MIXED		17,811	\$ 10.5297	\$ 187,542	(27,477.28)	\$ (3.6819)	\$ 101,167	(34,740)	\$ 2.5832	\$ (89,741)	(44,407)	\$ (4.4806)	\$ 198,968
52	DELIVERED		-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
53	STORAGE		(13,211)	\$ 1.6500	\$ (21,798)	(44,176.00)	\$ 1.8762	\$ (82,882)	30,936	\$ 1.9155	\$ 59,258	(26,451)	\$ 1.7172	\$ (45,422)
54	OTHER		-	\$ -	\$ 14,792	-	\$ -	\$ 29,306	-	\$ -	\$ 179,013	-	\$ -	\$ 223,111
55	TOTAL COMMODITY		424,834	\$ 2.2839	\$ 970,268	719,407	\$ 1.9797	\$ 1,424,232	878,776	\$ 2.1817	\$ 1,917,267	2,023,016	\$ 2.1314	\$ 4,311,767
57	TOTAL DEMAND		-	\$ -	\$ 403,285	-	\$ -	\$ 422,542	-	\$ -	\$ 432,008	-	\$ -	\$ 1,257,836
58	TOTAL COMPANY		5 424,834	\$ 3.2332	6 1,373,553	5 719,407	\$ 2.5671	6 1,846,775	5 878,776	\$ 2.6733	6 2,349,275	2,023,016	\$ 2.7531	\$ 5,569,603
			0	\$ -	\$ -	0	\$ -	0	(10,515)	\$ (0)	\$ -			
				\$ -	\$ -		\$ -	\$ -		\$ -	\$ -			

VECTREN SOUTH
ACTUAL COST OF GAS INJECTED INTO AND WITHDRAWN FROM STORAGE
For The Period June 2020 Through August 2020

Financial Close Month
Sep-20

Month	Actual Changes in Storage			Rates		Actual Gas Cost	
	(Injected)	Withdrawn	Net (Injection) Withdrawal	Injected & Withdrawn		(Injected) & Withdrawn	
	Dth (Column A)	Dth (B)	Dth (C)	Demand (D)	Commodity (E)	Demand (F)	Commodity (G)
June 2020							
Company	(181,115)	(21,245)	(202,360)	\$0.0000	\$2.2634	\$0	(\$458,022)
SCH7 LINE 1B / SCH11 LINE 1							
Free Gas	-	2,491 (18,754)	2,491 (199,869)				
			A4				
July 2020							
Company	(391,144)	(88,956)	(480,100)	\$0.0000	\$1.9994	\$0	(\$959,912)
SCH7 LINE 1B / SCH11 LINE 1							
			B4				
August 2020							
Company	(540,190)	(73,124)	(613,314)	\$0.0000	\$2.1679	\$0	(\$1,329,603)
SCH7 LINE 1B / SCH11 LINE 1							
			C4				
Total	(1,112,449)	(180,834)	(1,293,283)			\$0	(\$2,747,537)

VECTREN SOUTH
DETERMINATION OF UNACCOUNTED FOR GAS
For The Period June 2020 Through August 2020

Line No.	(A) June 2020	(B) July 2020	(C) August 2020	(D) TOTAL
(1) Total Dth of Purchased Gas Delivered	<u>428,674</u>	<u>712,347</u>	<u>884,389</u>	<u>2,025,410</u>
(2) Total Dth of Transport Gas Delivered by Pipeline				
(a) Cash Outs	(17,811)	27,477	34,740	44,407
(b) Customer Transp. Deliveries	<u>1,662,118</u>	<u>1,665,660</u>	<u>2,475,417</u>	<u>5,803,195</u>
(c) Total Transported Gas Delivered (Line 2a + Line 2b)	<u>1,644,307</u>	<u>1,693,137</u>	<u>2,510,157</u>	<u>5,847,602</u>
(3) Total Dth of Gas (Injected Into) / Withdrawn From Storage				
(a) From Storage (Schedule 10 Col. C)	(199,869)	(480,100)	(613,314)	(1,293,283)
(b) Third Party Storage Activity	<u>(32,423)</u>	<u>39,922</u>	<u>(11,460)</u>	<u>(3,961)</u>
(c) Total Dth of Gas (Injected Into) / Withdrawn from Storage	<u>(232,292)</u>	<u>(440,178)</u>	<u>(624,774)</u>	<u>(1,297,244)</u>
(4) Total Dth of Local Production Gas Delivered	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
(5) Total Dth of Other Gas Injected Into/Withdrawn From System				
(a) Gas Loss - Facilities Damage Rpt.	0	0	0	0
(b) Gas Usage Not Billed Due to NONR	0	0	(93)	(93)
(c) Total Dth of Other Gas (Injected Into) / Withdrawn from Storage	<u>0</u>	<u>0</u>	<u>(93)</u>	<u>(93)</u>
(6) Total Dth of Gas Available (L 1 + L 2c + L 3c + L 4 + L 5)	<u>1,840,689</u>	<u>1,965,306</u>	<u>2,769,679</u>	<u>6,575,674</u>
(7) Total Dth of Gas Sold (Sch. 6 Line 1)	<u>195,723</u>	<u>186,517</u>	<u>201,730</u>	<u>583,970</u>
(8) Total Dth of Gas Transported to Customers				
(a) Rate Class 125	3,695	4,056	4,849	12,600
(b) Rate Class 145	111,095	109,675	126,989	347,759
(c) Rate Class 160	352,776	438,538	392,691	1,184,005
(d) Rate Class 170	1,091,730	1,141,664	1,980,768	4,214,162
(e) Total Dth of Gas Transported to Customers	<u>1,559,296</u>	<u>1,693,933</u>	<u>2,505,297</u>	<u>5,758,526</u>
(9) Total Dth of Gas Delivered to Customers (Line 7 + Line 8e)	<u>1,755,019</u>	<u>1,880,450</u>	<u>2,707,027</u>	<u>6,342,496</u>
(10) Unaccounted For Gas				
(a) Total Dth of Unaccounted For Gas (Line 6 - Line 9)	<u>85,670</u>	<u>84,856</u>	<u>62,652</u>	<u>233,178</u>
(11) Percentage of Unaccounted for Gas (Line 10(a) / Line 6)	<u>4.70%</u>	<u>4.30%</u>	<u>2.30%</u>	<u>3.50%</u>

FINAL

FINAL

FINAL

Line (6) Tied Out w/ JE 01.0037, Unbilled JE, Sch 1

Schedule 11 A

SOUTHERN INDIANA GAS AND ELECTRIC COMPANY
Determination of Annual Unaccounted for Gas Level

[illegible]

VECTREN SOUTH
Annual Adjustment for Unaccounted for Gas Costs
For the Period September 2019 - August 2020

Line No.	Month	(A)	(B)	(C)	(D)	(E)
		Volume of Gas Available (Dth) Sch.11, L6	Volume of Gas Delivered (Dth) Sch. 11, L9	Volume of Unaccounted for Gas (Dth) Sch. 11, L10	% of Unaccounted for Gas (%) Sch. 11, L11	Cost of Gas for UAF Determination Sch. 7, L5
(1)	September-19	2,524,438	2,417,704	106,734	4.228%	\$ (354,492)
(2)	October-19	3,799,711	3,813,252	(13,541)	-0.356%	\$ 584,762
(3)	November-19	3,525,200	3,519,167	6,033	0.171%	\$ 4,096,178
(4)	December-19	5,722,649	5,632,612	90,037	1.573%	\$ 5,230,460
(5)	January-20	4,368,216	4,360,086	8,130	0.186%	\$ 4,004,549
(6)	February-20	3,988,352	3,936,073	52,279	1.311%	\$ 3,664,943
(7)	March-20	3,171,310	3,140,468	30,842	0.973%	\$ 2,261,547
(8)	April-20	2,582,109	2,662,489	(80,379)	-3.113%	\$ 1,301,908
(9)	May-20	2,999,828	3,000,377	(549)	-0.018%	\$ 713,653
(10)	June-20	1,840,689	1,755,019	85,670	4.654%	\$ 512,246
(11)	July-20	1,965,306	1,880,450	84,856	4.318%	\$ 464,320
(12)	August-20	2,769,679	2,707,027	62,652	2.262%	\$ 587,664
(13)	Total	39,257,488	38,824,725	432,763	1.102%	23,067,737
(14)	Actual UAF % (Column D, Line 13)				1.102%	
(15)	Maximum UAF % (Cause No. 43298)				1.200%	
(16)	Gas Cost Adjustment % (if Actual (Line 14) > Maximum (Line 15))				0.000%	
(17)	Actual Commodity Costs				\$ 23,067,737	
(18)	Adjustment - Over Recovery of UAFG				\$ -	

VECTREN SOUTH
Determination of Bad Debt Gas Cost Recoveries

Line No.	Description	FINAL		FINAL		FINAL		3 Months Ending 8/31/2020
		June 2020		July 2020		August 2020		
1	Actual Sales in Dth (from Sch. 6, Line 1)	1	195,723	2	186,517	3	201,730	583,970
2	Projected Bad Debt Gas Cost Component (\$/Dth) (from Sch. 1, Page 2, Line 21, prior GCAs)	A1	\$0.026	B1	\$0.025	C1	\$0.026	
3	Actual Bad Debt Gas Cost Recovery (Line 1 * Line 2)		\$5,089		\$4,663		\$5,245	\$14,997
4	Actual Recoverable Gas Costs (from Sch. 7, Line 6)		\$915,531		\$886,862		\$1,019,672	\$2,822,065
5	Actual Recoverable Bad Debt Gas Costs (Line 4 * 0.65%)		\$5,951		\$5,765		\$6,628	\$18,343
6	Bad Debt Gas Cost Variance (Line 5 - Line 3)		\$862		\$1,102		\$1,383	\$3,347

Cause No. 37366-GCA149

**VECTREN SOUTH
INITIATION OF REFUND
Refunds to be Included in the GCA
FOR THE PERIOD FEBRUARY 2021 THROUGH APRIL 2021**

Line No.	Description:	Amount of Refund
1	Nomination and Balancing Charges	\$0
2	Pipeline Refunds	\$0
3	Total to be Refunded	\$0

Distribution of Refunds to GCA Quarters		
Quarter	(A) Sales Percentage All Rate Classes (Schedule 2)	(B) Refund (Line 2 * A)
4 February 2021 - April 2021	34.927%	\$0
5 May 2021 - July 2021	6.195%	\$0
6 August 2021 - October 2021	7.366%	\$0
7 November 2021 - January 2022	51.512%	\$0
	100.000%	\$0

Calculation Of Refunds To Be Returned In This GCA

8	Cause No. 37366-GCA 146	\$0
9	Cause No. 37366-GCA147	\$0
10	Cause No. 37366-GCA148	\$0
11	Refunds from this GCA (Schedule 12A, Line 4)	\$0
12	Total to be Refunded in This Cause	\$0
12a	February 2021 Refund (Line 12 / Sch. 2 Sales)	\$0
12b	March 2021 Refund (Line 12 / Sch. 2 Sales)	\$0
12c	April 2021 Refund (Line 12 / Sch. 2 Sales)	\$0

**VECTREN SOUTH
RECONCILIATION OF DEMAND VARIANCE**

Line No.	Rate Class Description	Demand Variance
1	Demand Variance: (Over) Under Recovery (Schedule 6, Line 11a)	
	(a) June 2020	\$22,543
	(b) July 2020	\$59,475
	(c) August 2020	\$60,179
2	TOTAL	\$142,197

Distribution Of Demand Variances To Quarters		
Quarter	(Line 2 * Quarterly Sales Percentages, Sch. 2)	
3	February 2021 - April 2021	\$49,665
4	May 2021 - July 2021	\$8,809
5	August 2021 - October 2021	\$10,474
6	November 2021 - January 2022	\$73,249
7	Total Demand Variance	\$142,197

Calculation Of Demand Variances For This Cause		
8	Cause No. 37366-GCA 146 (Sch. 12B (pg 1 of 2), Line 6)	(\$102,279)
9	Cause No. 37366-GCA147 (Sch. 12B (pg 1 of 2), Line 5)	(\$56,491)
10	Cause No. 37366-GCA148 (Sch. 12B (pg 1 of 2), Line 4)	\$14,860
11	Variance from this GCA (Sch. 12 B (pg 1 of 2), Line 3)	\$49,665
12	Total Demand Variances to be Included in GCA	(\$94,245)
13	Adjusted Total Demand Variance to be included in GCA (Line 12)	(\$94,245)
13a	February 2021 Variance (Line 13 / Sch. 2 Sales)	(\$48,044)
13b	March 2021 Variance (Line 13 / Sch. 2 Sales)	(\$29,879)
13c	April 2021 Variance (Line 13 / Sch. 2 Sales)	(\$16,322)

Cause No. 37366-GCA149

**VECTREN SOUTH
RECONCILIATION OF COMMODITY VARIANCE**

Line No.	Rate Class Description	Commodity Variance
1	Commodity Variance: (Over) Under Recovery (Schedule 6, Line 11b)	
	(a) June 2020	\$98,217
	(b) July 2020	\$105,364
	(c) August 2020	\$154,332
	(d) LIFO Adjustment	\$0
	(e) Annual UAF Adjustment - LIFO Adjusted (Sch. 11B, L 18)	\$0
	(f) Bad Debt Gas Cost Adjustment (from Sch. 12C, L 6)	\$3,347
	(g) Bad Debt Gas Cost Adjustment - LIFO Adjusted	\$0
2	TOTAL	\$361,260

Distribution Of Commodity Variance To Quarters		
Quarter	(Line 2 * Quarterly Sales Percentages, Sch. 2)	
3	February 2021 - April 2021	\$126,178
4	May 2021 - July 2021	\$22,380
5	August 2021 - October 2021	\$26,610
6	November 2021 - January 2022	\$186,092
7	Total Commodity Variance	\$361,260

Calculation Of Commodity Variance For This Cause		
8	Cause No. 37366-GCA 146 (Sch 12B (pg 2 of 2) , Line 6)	(\$17,928)
9	Cause No. 37366-GCA147 (Sch 12B (pg 2 of 2) , Line 5)	(\$641,020)
10	Cause No. 37366-GCA148 (Sch 12B (pg 2 of 2) , Line 4)	(\$58,219)
11	Variance from this GCA (Sch 12B (pg 2 of 2) , Line 3)	\$126,178
12	Total Commodity Variance to be Included in GCA	(\$590,989)
13	Adjusted Total Commodity Variance to be included in GCA (Line 12)	(\$590,989)
13a	February 2021 Variance (Line 13 / Sch. 2 Sales)	(\$301,272)
13b	March 2021 Variance (Line 13 / Sch. 2 Sales)	(\$187,367)
13c	April 2021 Variance (Line 13 / Sch. 2 Sales)	(\$102,350)

VECTREN SOUTH

TABLE NO. 1
Effects of
Estimated GCA v. Currently Effective GCA
For Residential Customers

Consumption Dth	Bill At Estimated GCA	Bill At Currently Effective GCA	Dollar Increase (Decrease)	Percent Increase (Decrease)
5	\$50.37	\$49.44	\$0.92	1.87%
10	\$74.03	\$72.18	\$1.85	2.56%
15	\$97.68	\$94.91	\$2.77	2.92%
20	\$121.34	\$117.64	\$3.70	3.15%
25	\$145.00	\$140.37	\$4.63	3.29%

Estimated GCA v. Currently Effective GCA

	Estimated	Currently Approved
Customer Service Charge	\$11.00	\$11.00
Commodity Charge Block 1	\$1.620	\$1.620
Commodity Charge Block 2	\$1.302	\$1.302
USF Rider (Eff. 10/1/20)	\$0.041	\$0.041
EEFC (Eff. 5/13/20)	\$0.1407	\$0.1407
SRC (Eff. 5/13/20)	\$0.1388	\$0.1388
CSIA (Eff. 7/23/20)	\$14.120	\$14.120
GCA148	\$3.109	\$2.924

TABLE NO. 2

Effects of
Estimated GCA v. Prior Year Effective GCA
For Residential Customers

Consumption Dth	Bill At Estimated GCA	Bill At Prior Year Effective GCA	Dollar Increase (Decrease)	Percent Increase (Decrease)
5	\$50.37	\$47.06	\$3.31	7.03%
10	\$74.03	\$68.79	\$5.23	7.61%
15	\$97.68	\$90.52	\$7.16	7.91%
20	\$121.34	\$112.25	\$9.09	8.10%
25	\$145.00	\$133.98	\$11.02	8.22%

Estimated GCA v. Prior Year Effective GCA

	Estimated	Prior Year Approved
Customer Service Charge	\$11.00	\$11.00
Commodity Charge Block 1	\$1.620	\$1.620
Commodity Charge Block 2	\$1.302	\$1.302
USF Rider (Eff. 10/1/20)	\$0.041	\$0.038
EEFC (Eff. 5/13/20)	\$0.1407	\$0.1542
SRC (Eff. 5/13/20)	\$0.1388	\$0.1358
CSIA (Eff. 7/23/20)	\$14.1200	\$12.7400
GCA 145	\$3.109	\$2.716

VECTREN SOUTH**TABLE NO. 2 A**

Effects of
Estimated February 2021 v. Prior Year Effective GCA
For Residential Customers

Consumption Dth	Bill At Estimated GCA	Bill At Prior Year Effective GCA	Dollar Increase (Decrease)	Percent Increase (Decrease)
5	\$50.56	\$47.43	\$3.13	6.59%
10	\$74.41	\$69.53	\$4.87	7.01%
15	\$98.25	\$91.63	\$6.62	7.23%
20	\$122.10	\$113.73	\$8.37	7.36%
25	\$145.95	\$135.83	\$10.12	7.45%

Estimated February 2021 v. Prior Year Effective GCA

	Estimated	Prior Year Approved
Customer Service Charge	\$11.00	\$11.00
Commodity Charge Block 1	\$1.620	\$1.620
Commodity Charge Block 2	\$1.302	\$1.302
USF Rider (Eff. 10/1/20)	\$0.041	\$0.038
EEFC (Eff. 5/13/20)	\$0.1407	\$0.1542
SRC (Eff. 5/13/20)	\$0.1388	\$0.1358
CSIA (Eff. 7/23/20)	\$14.1200	\$12.7400
Feb-21	\$3.147	\$2.790

VECTREN SOUTH**TABLE NO. 2 B**

Effects of
Estimated March 2021 v. Prior Year Effective GCA
For Residential Customers

Consumption Dth	Bill At Estimated GCA	Bill At Prior Year Effective GCA	Dollar Increase (Decrease)	Percent Increase (Decrease)
5	\$50.69	\$48.00	\$2.69	5.61%
10	\$74.68	\$70.67	\$4.01	5.67%
15	\$98.66	\$93.34	\$5.32	5.70%
20	\$122.64	\$116.01	\$6.63	5.72%
25	\$146.62	\$138.68	\$7.94	5.73%

Estimated March 2021 v. Prior Year Effective GCA

	Estimated	Prior Year Approved
Customer Service Charge	\$11.00	\$11.00
Commodity Charge Block 1	\$1.620	\$1.620
Commodity Charge Block 2	\$1.302	\$1.302
USF Rider (Eff. 10/1/20)	\$0.041	\$0.038
EEFC (Eff. 5/13/20)	\$0.1407	\$0.1542
SRC (Eff. 5/13/20)	\$0.1388	\$0.1358
CSIA (Eff. 7/23/20)	\$14.120	\$12.7400
Mar-21	\$3.174	\$2.904

VECTREN SOUTH**TABLE NO. 2 C**

Effects of
Estimated April 2021 v. Prior Year Effective GCA
For Residential Customers

Consumption Dth	Bill At Estimated GCA	Bill At Prior Year Effective GCA	Dollar Increase (Decrease)	Percent Increase (Decrease)
5	\$49.83	\$44.77	\$5.07	11.32%
10	\$72.96	\$64.20	\$8.75	13.64%
15	\$96.08	\$83.64	\$12.44	14.88%
20	\$119.20	\$103.07	\$16.13	15.65%
25	\$142.32	\$122.51	\$19.82	16.18%

Estimated April 2021 v. Prior Year Effective GCA

	Estimated	Prior Year Approved
Customer Service Charge	\$11.00	\$11.00
Commodity Charge Block 1	\$1.620	\$1.620
Commodity Charge Block 2	\$1.302	\$1.302
USF Rider (Eff. 10/1/20)	\$0.041	\$0.038
EEFC (Eff. 5/13/20)	\$0.1407	\$0.1542
SRC (Eff. 5/13/20)	\$0.1388	\$0.1358
CSIA (Eff. 7/23/20)	\$14.1200	\$12.7400
Apr-21	\$3.002	\$2.257

Cause No. 37366-GCA149

VECTREN SOUTH

TABLE NO. 1
Effects of
Estimated GCA v. Prior Year Effective GCA
For Residential Spaceheating Customers
At Normal Consumption Levels

	Consumption Dth	Bill At Estimated GCA	Bill At Prior Year Effective GCA	Dollar Increase (Decrease)	Percent Increase (Decrease)
February 2021	12.0	\$83.94	\$78.37	\$5.57	7.11%
March 2021	7.1	\$60.77	\$57.52	\$3.24	5.64%
April 2021	3.9	\$44.40	\$40.14	\$4.26	10.60%

Estimated GCA v. Prior Year Effective GCA

	Estimated	Prior Year Approved
Customer Service Charge	\$11.00	\$11.00
Commodity Charge Block 1	\$1.620	\$1.620
Commodity Charge Block 2	\$1.302	\$1.302
USF Rider (Eff. 10/1/20)	\$0.041	\$0.038
EEFC (Eff. 5/13/20)	\$0.1407	\$0.1542
SRC (Eff. 5/13/20)	\$0.1388	\$0.1358
CSIA (Eff. 7/23/20)	\$14.120	\$12.740
GCA Charge - February-21	\$3.147	\$2.790
GCA Charge - March-21	\$3.174	\$2.904
GCA Charge - April-21	\$3.002	\$2.257