

STATE OF INDIANA

INDIANA UTILITY REGULATORY COMMISSION

**VERIFIED PETITION OF SOUTHERN INDIANA GAS)
AND ELECTRIC COMPANY D/B/A CENTERPOINT)
ENERGY INDIANA SOUTH FOR (1) APPROVAL OF AN)
ADJUSTMENT TO ITS GAS SERVICE RATES)
THROUGH ITS CSIA RATE SCHEDULE, (2) AUTHORITY)
TO DEFER 20% OF THE APPROVED EXPENDITURES)
FOR RECOVERY IN PETITIONER'S NEXT GENERAL) CAUSE NO. 44429-TDSIC-14
RATE CASE AND (3) APPROVAL OF PETITIONER'S)
UPDATED 7-YEAR PLAN, INCLUDING ACTUAL)
CAPITAL EXPENDITURES AND CSIA COSTS, ALL)
PURSUANT TO IND. CODE CHPT. 8-1-8.4 AND 8-1-39)
AND THE COMMISSION'S ORDER IN CAUSE NO. 44429)**

VERIFIED PETITION

Southern Indiana Gas and Electric Company d/b/a CenterPoint Energy Indiana South (formerly known as “Southern Indiana Gas and Electric Company d/b/a Vectren Energy Delivery of Indiana, Inc.” and hereinafter referred to as “CEI South” or “Petitioner”) petitions the Indiana Utility Regulatory Commission (“Commission”) for approval of (a) the Compliance and System Improvement Adjustment (“CSIA”) charges, based on 80% of the calculated revenue requirement on recoverable investments and expenses associated with complying with federal mandates (“Compliance Projects”) and to improve safety, reliability or modernization of its gas pipeline systems (“TDSIC Projects”), in accordance with Ind. Code chpt. 8-1-8.4 and 8-1-39, as set forth in Petitioner’s Exhibit No. 4, Attachment KJT-1 to be applicable for bills rendered beginning July 1, 2021 and remain in effect until replaced by rates as approved in Petitioner’s pending base rate case, Cause No. 45447; (b) the deferral of 20% of the calculated revenue requirement on recoverable investments for Compliance and TDSIC Projects; (c) an update to its seven (7) year plan (the “7 Year Plan”) previously approved by the Commission including actual capital and operation and maintenance (“O&M”) expenditures associated with the Compliance and TDSIC Projects that exceed the amounts approved in Cause No. 44429 TDSIC-13 (the “TDSIC-13

Order”); and (d) an adjustment to Petitioner’s authorized net operating income to reflect any approved earnings for purposes of Ind. Code § 8-1-2-42(g)(3). In accordance with 170 IAC 1-1.1-8 and 1-1.1-9 of the Commission’s Rules of Practice and Procedure, Petitioner submits the following information in support of this Petition:

Petitioner’s Characteristics

1. Petitioner is an operating public utility, incorporated under the laws of the State of Indiana, with its principal office and place of business at 211 N. W. Riverside Drive, Evansville, Indiana 47708. Petitioner is engaged in rendering gas service in the State of Indiana and owns, operates, manages, and controls plant and equipment within the State of Indiana used for the transmission, delivery, and furnishing of gas utility service to the public. Petitioner furnishes such gas utility service to approximately 113,000 retail customers.

2. Petitioner is a “public utility” within the meaning of Ind. Code §§ 8-1-39-4 and 8-1-2-1 and an “energy utility” within the meaning of Ind. Code §§ 8-1-2.5-2 and 8-1-8.4-3 and is subject to the jurisdiction of this Commission in the manner and to the extent provided by the Public Service Commission Act, as amended, and other pertinent laws of the State of Indiana.

Background and Relief Sought by Petitioner

3. On November 25, 2013, CEI South filed a Petition, docketed as Cause No. 44429, for approval of its 7 Year Plan pursuant to Ind. Code § 8-1-39-10(a) and Ind. Code § 8-1-8.4-1 *et seq.* The Commission subsequently consolidated this Cause with Cause No. 44430 in which Vectren South’s affiliate filed a similar proposal. In the August 27, 2014 Order in Cause No. 44429/44430 (the “44429 Order”), the Commission held: (a) the Compliance Projects in the 7 Year Plan are compliance projects undertaken to comply with federally mandated requirements; (b) the TDSIC Projects contained in year one of CEI South’s 7 Year Plan are “eligible

transmission, distribution, and storage system improvements” within the meaning of Ind. Code § 8-1-39-2; (c) the 7 Year Plan is reasonable and approved; (d) CEI South is authorized to implement its CSIA Rate Schedule to recover 80% of the revenue requirement on eligible project investments; (e) CEI South’s proposed method of calculating a pretax return is approved; (f) the TDSIC Projects’ and Compliance Projects’ post in service costs may be deferred, with carrying costs, until such costs are recovered through the CSIA; (g) the CSIA may be assessed to residential customers as a fixed monthly charge; and (h) CEI South may defer 20% of the revenue requirement on the 7 Year Plan’s eligible and approved capital expenditures. The Indiana Court of Appeals affirmed the 44429 Order in its June 11, 2015 Memorandum Decision.

4. Consistent with the 44429 Order and Ind. Code § 8-1-39-9, Petitioner seeks periodic automatic adjustment of its CSIA every six months. The Commission has approved adjustments to the CSIA in orders issued in Cause No. 44429 TDISC-1 (“TDSIC-1 Order”), Cause No. 44429 TDSIC-2 (“TDSIC-2 Order”), Cause No. 44429 TDSIC-3 (“TDSIC-3 Order”), Cause No. 44429 TDSIC-4 (“TDSIC-4 Order”), Cause No. 44429 TDSIC-5 (“TDSIC-5 Order”), Cause No. 44429 TDSIC-6 (“TDSIC-6 Order”), Cause No. 44429 TDSIC-7 (“TDSIC-7 Order”), Cause No. 44429 TDSIC-8 (“TDSIC-8 Order”), Cause No. 44429 TDSIC-9 (“TDSIC-9 Order”), Cause No. 44429 TDSIC-10 (“TDSIC-10 Order”), Cause No. 44429 TDSIC-11 (“TDSIC-11 Order”) , Cause No 44429 TDSIC-12 (“TDSIC-12) and the TDSIC-13 Order. In these orders and except as noted below, the Commission (1) held the projects contained in the applicable period of the 7 Year Plan constitute “eligible transmission, distribution and storage system improvement” within the meaning of Ind. Code § 8-1-39-2; (2) approved Petitioner’s updated 7 Year Plan, including the updated project lists, project cost estimates and the updated annual projected spends for the remaining years of the 7 Year Plan; (3) authorized Petitioner to recover 80% of the costs incurred in connection with the approved updated 7 Year Plan through the CSIA and to defer 20% of the costs incurred, including ongoing carrying charges on all deferred costs, for recovery in its next

general rate case; (4) authorized Petitioner to implement a CSIA Rate Schedule that effectuates the timely recovery of 80% of eligible and approved capital and O&M expenditures resulting from TDSIC Projects and Compliance Projects; and (5) authorized Petitioner to adjust its net operating income for purposes of the earnings test calculation pursuant to Ind. Code § 8-1-2-42(g)(3) by the approved amounts. The TDSIC-1 Order also approved the requested rate schedule allocation and allowed Petitioner to no longer make replacement program compliance filings under Cause No. 44231 and for such filings to instead be included with each April TDSIC.

5. The Commission did not approve recovery of costs associated with TDSIC Projects incurred during the period of July 1, 2014 through December 31, 2014 in the TDSIC-2 Order because the Petitioner withdrew its request for recovery of these costs to enable it to prepare and submit more detailed cost estimates associated with its plan updates required for the TDSIC Projects. Petitioner submitted additional evidence in TDSIC-3 and the Commission approved the TDSIC Projects for that period and the next six months except for the automated meter reading (“AMR”) project for CEI South’s gas only customers and certain projects that were not specifically identified in the original 7 Year Plan or previously approved updates to the 7 Year Plan. In TDSIC-8, Petitioner also removed, and the Commission accordingly excluded, certain multiple unit TDSIC programs, as well as costs incurred during the period within those program categories. In TDSIC 11, Petitioner temporarily removed, and the Commission accordingly approved the updated 7 Year Plan, a Compliance Project.

6. In accordance with Ind. Code §§ 8-1-8.4-7(c) and 8-1-39-9(a), and the 44429 Order, TDSIC-1 Order, TDSIC-2 Order, TDSIC-3 Order, TDISC-4 Order, TDSIC-5 Order, TDSIC-6 Order, TDSIC-7 Order, TDSIC-8 Order, TDSIC-9 Order, TDSIC-10 Order, TDSIC-11 Order, TDSIC-12 Order and TDSIC-13 Order (collectively the “TDSIC Orders”), Petitioner requests Commission approval of CSIA rates and charges to be applicable and made effective on July 1, 2021 and to remain in effect until replaced by rates as approved in Petitioner’s pending base rate

case, Cause No. 45447, to effectuate the timely recovery of 80% of the revenue requirement on approved capital expenditures associated with the Compliance and TDSIC Projects and associated operating expenses inclusive of O&M expenses, depreciation, and property tax expenses.¹ CEI South also requests Commission approval of the capital investments associated with the Compliance and TDSIC Projects incurred through December 31, 2020 upon which the proposed CSIA charges are based, along with a reconciliation of actual recoveries and actual costs recoverable in the CSIA. Finally, CEI South requests approval of an adjustment to its authorized net operating income to reflect any approved earnings for purposes of Ind. Code § 8-1-2-42(g)(3) as supported by Petitioner's Exhibit No. 3, Attachments JRM-2 and JRM-3.

7. In accordance with Ind. Code §§ 8-1-8.4-7(c) and 8-1-39-9(b), as well as the TDSIC Orders, Petitioner has requested Commission approval, in Cause No. 45447, to recover 20% of the revenue requirement on approved capital expenditures associated with the Compliance and TDSIC Projects and associated operating expenses inclusive of O&M expenses, depreciation, and property tax expenses.

8. Petitioner's schedules showing the calculations underlying the proposed revenue requirement calculations related to eligible CSIA costs, both recoverable in the Petitioner's CSIA and deferred, incurred through December 31, 2020 are attached hereto as Petitioner's Exhibit No. 3, Attachments JRM-1, JRM-2, and JRM-3.

9. In accordance with Ind. Code § 8-1-39-9(a)(2), Petitioner's 7 Year Plan is attached hereto as Petitioner's Exhibit No. 1, Attachment SAH-4 (Public), Attachment SAH-5 (Public),

¹ Ind. Code § 8-1-39-12 provides that an order shall be issued not more than ninety (90) days after a Petition is filed. The Petitioner has agreed to waive this requirement in this proceeding to afford the Commission additional time to issue an order. As described in paragraph 22, Petitioner requests authority designed to make it financially whole despite this delay.

Attachment SAH-6 (Public), Attachment SAH-8 (Public), Attachment SAH-11 (Public), Petitioner's Exhibit No. 2, Attachment SJV-3, and as further set forth in its Case-in-Chief.

10. In accordance with Ind. Code § 8-1-39-9(a)(3), the projected effects of the CSIA on retail rates and charges are shown on Petitioner's Exhibit No. 4, Attachment KJT-3, attached hereto.

11. In accordance with Ind. Code § 8-1-39-9(a), a copy of this Verified Petition is being provided to the Indiana Office of Utility Consumer Counselor ("OUCC").

12. In accordance with Ind. Code § 8-1-39-9(c), Petitioner is not filing this petition within nine (9) months after the date on which the Commission issued an order changing Petitioner's basic rates and charges. The date of Petitioner's most recent retail gas base rate order was August 1, 2007. Petitioner has filed with the Commission, under Cause No. 45447, for review and approval of its basic rates and charges before the expiration of its 7 Year Plan.

13. In accordance with Ind. Code § 8-1-39-9(e), Petitioner has not filed a petition under Ind. Code § 8-1-39-9 within the last six (6) months.

14. In accordance with Ind. Code § 8-1-39-9(f), Petitioner has, in its case-in-chief, provided specific justification for, and requests specific Commission approval of actual capital expenditures and CSIA costs in the updated 7 Year Plan.

15. In accordance with Ind. Code § 8-1-39-14(a), Petitioner's evidence provides its method of calculating the average aggregate increase in its total retail revenue attributable to the CSIA to determine whether the TDSIC portion of the CSIA will result in an average aggregate increase of more than two percent (2%) in a twelve month period. Petitioner's Exhibit No. 3, Attachment JRM-3, Schedule 8 Page 1 of 1 demonstrates that Petitioner's proposed TDSIC

Component will not result in an average aggregate increase in Petitioner’s total retail revenue of more than two percent (2%) in a twelve-month period.

16. In accordance with the 44429 Order and TDSIC-4 Order, Petitioner conducted a meeting among interested stakeholders on March 3, 2021 to discuss its Spring CSIA filing, including updates to and variances from the approved 7 Year Plan.

Applicable Law

17. Petitioner considers the provisions of the Public Service Commission Act, as amended, including Ind. Code chpts. 8-1-8.4 and 8-1-39, among others, to be applicable to the subject matter of this Petition and believes that such traditional statutes provide the Commission authority to approve the requested relief. In compliance with the Commission’s General Administrative Order (“GAO”) 2020-05 issued December 29, 2020, the following table represents the percentage increase / (decrease) in rates, inclusive of (over) / under recovery variance and Indiana Utility Receipts Tax:

<u>Rate Schedule</u>	<u>Total Rate incl. IURT Proposed</u>	<u>Total Rate incl. IURT Current</u>	<u>% Change</u>
110	\$ 13.67 / month	\$ 14.10 / month	(2.84)%
120 / 125 / 129 / 145	\$ 0.1150 / therm	\$ 0.0995 / therm	15.78%
160	\$ 0.0421 / therm	\$ 0.0361 / therm	16.90%
170	\$ 0.0028 / therm	\$ 0.0032 / therm	(12.50)%

Petitioner’s Counsel

18. The names and addresses of persons authorized to accept service of papers in this proceeding are:

Heather A. Watts (Atty. No. 35482-82)
Justin Hage (Atty. No. 33785-32)
CenterPoint Energy, Inc.
211 N. W. Riverside Drive
Evansville, IN 47708
Ms. Watts’ Direct Dial: (812) 491-5119
Mr. Hage’s Direct Dial: (317) 260-5399
Facsimile: (812) 491-4238
E-mail: Heather.Watts@centerpointenergy.com
Justin.Hage@centerpointenergy.com

Procedural Matters

19. The books and records of Petitioner supporting such data, calculation and allegations are available for inspection and review by the OUCC and the Commission.

20. Petitioner requests that the Commission approve a procedural schedule agreed to by the Petitioner and the OUCC and dispense with conducting a prehearing conference. The agreed upon schedule is as follows:

Date	Event
May 27, 2021	OUCC/Intervenors File Case-in-Chief
June 15, 2021	Petitioner’s Rebuttal Testimony
June 30, 2021	Hearing
June 30, 2021	Petitioner Submits Proposed Order
July 8, 2021	OUCC/Intervenors Submit Proposed Order
July 15, 2021	Petitioner Submits Reply to Proposed Order

21. Ind. Code § 8-1-39-12 provides that (a) not more than ninety (90) days after a public utility files a petition under Ind. Code § 8-1-39-9, the Commission shall conduct a hearing and issue an order on the petition; and (b) not more than sixty (60) days after a public utility files a petition under Ind. Code § 8-1-39-9, the OUCC and other intervenors, if any, may: (1) examine

the information to confirm that the proposed transmission, distribution, and storage system improvements comply with Ind. Code Ch. 8-1-39; and (2) report its findings to the Commission.

22. While the Petitioner is entitled to issuance of an order within ninety (90) days, Petitioner is proposing a schedule that affords the Commission one hundred and twenty days. To avoid financial harm to Petitioner caused by agreeing to an additional thirty (30) days for this proceeding, Petitioner proposes that the month of July 2021 be reconciled to the authorized revenue requirement ultimately approved in TDSIC-14, with any variances recovered in a future proceeding.

WHEREFORE, Southern Indiana Gas and Electric Company d/b/a CenterPoint Energy Indiana South respectfully requests that the Commission promptly publish notice, make such other investigation and hold such hearings as are necessary or advisable and thereafter, make and enter an order in this Cause:

(a) Authorizing and approving the CSIA rates and charges set forth in Petitioner's Exhibit No. 4, Attachment KJT-1 to become effective July 1, 2021 and remain in effect until replaced by rates as approved in Petitioner's pending base rate case, Cause No. 45447;

(b) Authorizing and approving the deferral of 20% of the calculated revenue requirement on recoverable investments for Compliance and TDSIC Projects;

(c) Approving updates to Petitioner's 7 Year Plan to be described in more detail in its Case-in-Chief;

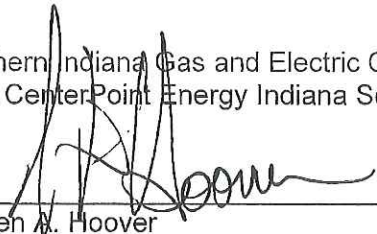
(d) Approving the procedural schedule agreed to among the OUCC and Petitioner;

(e) Authorizing the CSIA costs to be recovered in the month of July 2021 to be reconciled to the authorized revenue requirement ultimately approved in TDSIC-14 with any variances recovered in a future proceeding; and

(f) Granting to Petitioner such additional and further relief as may be deemed necessary or appropriate.

DATED: this 1st day of April, 2021

Southern Indiana Gas and Electric Company
d/b/a CenterPoint Energy Indiana South

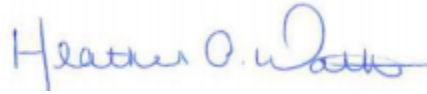


Steven A. Hoover
Regional Director of Gas Engineering

CERTIFICATE OF SERVICE

The undersigned hereby certifies that the foregoing "Verified Petition" was served by electronic mail, upon Jeffrey Reed, the Indiana Office of Utility Consumer Counselor, PNC Center, 115 West Washington Street, Suite 1500 South, Indianapolis, Indiana, 46204, infomgt@oucc.in.gov and jreed@oucc.in.gov.

Dated April 1, 2021

A handwritten signature in blue ink that reads "Heather A. Watts". The signature is written in a cursive style.

Heather A. Watts
Indiana Atty. No. 35482-82

SOUTHERN INDIANA GAS & ELECTRIC COMPANY
d/b/a CENTERPOINT ENERGY INDIANA SOUTH
CEI SOUTH
COMPLIANCE AND SYSTEM IMPROVEMENT ADJUSTMENT (CSIA)
RATE DERIVATION
FOR THE PERIOD OF JULY 1, 2021 THROUGH DECEMBER 31, 2021

	Rate Schedule	Amount	Projected Customer Count	Projected Billing Quantities (therms)	(Per Month)	(Per therm)	Reference
CSIA Allocated Revenue Requirement (A)							
1	110	\$ 17,118,574	102,968 (E)		\$ 13.85		
2	120/125/129/145	\$ 5,808,771		60,718,333 (E)		\$ 0.0957	
3	160	\$ 1,909,348		49,099,130 (E)		\$ 0.0389	
4	170	\$ 697,864		231,743,330 (E)		\$ 0.0030	
5	Total	\$ 25,534,557					
CSIA Allocated EADIT Credit (B)							
6	110	\$ (706,573)	102,968 (E)		\$ (0.57)		
7	120/125/129/145	\$ (230,580)		60,718,333 (E)		\$ (0.0038)	
8	160	\$ (84,048)		49,099,130 (E)		\$ (0.0017)	
9	170	\$ (30,716)		231,743,330 (E)		\$ (0.0001)	
10	Total	\$ (1,051,917)					
Subtotal – Annual Allocated Revenue Requirement and EADIT Credit							
11	110	\$ 16,412,001			\$ 13.28		Line 1 + 6
12	120/125/129/145	\$ 5,578,191				\$ 0.0919	Line 2 + 7
13	160	\$ 1,825,300				\$ 0.0372	Line 3 + 8
14	170	\$ 667,148				\$ 0.0029	Line 4 + 9
15	Total	\$ 24,482,640					
CSIA Allocated Variances Under/(Over) Recovery (C)							
16	110	\$ 114,402	102,493 (F)		\$ 0.19		
17	120/125/129/145	\$ 509,979		23,801,721 (F)		\$ 0.0214	
18	160	\$ 103,556		24,255,210 (F)		\$ 0.0043	
19	170	\$ (19,434)		126,259,800 (F)		\$ (0.0002)	
20	Total	\$ 708,503					
Total Excluding IURT							
21	110	\$ 16,526,404			\$ 13.47		Line 11 + 16
22	120/125/129/145	\$ 6,088,170				\$ 0.1133	Line 12 + 17
23	160	\$ 1,928,856				\$ 0.0414	Line 13 + 18
24	170	\$ 647,714				\$ 0.0027	Line 14 + 19
25	Total	\$ 25,191,143					
Total Including IURT (D)							
26	110				\$ 13.67		Line 21 / 0.9853
27	120/125/129/145					\$ 0.1150	Line 22 / 0.9853
28	160					\$ 0.0421	Line 23 / 0.9853
29	170					\$ 0.0028	Line 24 / 0.9853

Notes:

- (A) From KJT-1, Schedule 2, Column D + Column F
- (B) From KJT-1, Schedule 2, Column H
- (C) From JRM-1, Schedule 2, Page 1, Line 22 – amount to be recovered from or passed back to customers over 6-months.
- (D) IURT gross up factor of 0.9853 effective January 1, 2021

SOUTHERN INDIANA GAS & ELECTRIC COMPANY
d/b/a CENTERPOINT ENERGY INDIANA SOUTH
CEI SOUTH
COMPLIANCE AND SYSTEM IMPROVEMENT ADJUSTMENT (CSIA)
ALLOCATION OF REVENUE REQUIREMENT EXCLUDING VARIANCES

<u>Line</u>	<u>Revenue Requirement</u>
1 Compliance Component - Annual Revenue Requirement	\$ 23,364,350 (A)
2 TDSIC Component - Annual Revenue Requirement	\$ 2,170,207 (B)
3 CSIA Costs to be Recovered	\$ 25,534,557 (C)
4 EADIT Credit Component	\$ (1,051,917) (D)

Line	A Rate Schedule	B Description	C Compliance Allocation Percentage	D Compliance Allocated Revenue Requirement (Line 1 x Column C)	E TDSIC Allocation Percentage	F TDSIC Allocated Revenue Requirement (Line 2 x Column E)	G EADIT Credit Allocation Percentage	H EADIT Credit Allocated Amount (Line 4 x Column G)
4	110	Residential Sales Service	67.17%	\$ 15,693,833	65.65%	\$ 1,424,741	67.17%	\$ (706,573)
5	120/125/129/145	General Sales/General Transportation Service	21.92%	\$ 5,121,466	31.67%	\$ 687,305	21.92%	\$ (230,580)
6	160	Large Volume Sales Service	7.99%	\$ 1,866,812	1.96%	\$ 42,536	7.99%	\$ (84,048)
7	170	Contract Transportation Service	2.92%	\$ 682,239	0.72%	\$ 15,625	2.92%	\$ (30,716)
				\$ 23,364,350		\$ 2,170,207		\$ (1,051,917)

Notes:

(A) From JRM-1, Schedule 1, Line 1, Col. C

(B) From JRM-1, Schedule 1, Line 2, Col. C

(C) Line 1 + Line 2

(D) From WP JRM-1-2.2 EADIT Credit

SOUTHERN INDIANA GAS & ELECTRIC COMPANY
d/b/a CENTERPOINT ENERGY INDIANA SOUTH
CEI SOUTH
COMPLIANCE AND SYSTEM IMPROVEMENT ADJUSTMENT (CSIA)
PROJECTED RECOVERIES BY MONTH

Line	Rate Schedule		Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Annual Total	
Projections (A)																
1	110 - Residential Sales Service	Count	102,214	102,110	102,032	102,196	102,996	103,411	103,623	103,757	103,761	103,510	103,186	102,827	102,968	12 Mos Avg
2	120/125/129/145 - General Sales/General Transportation Service	Therms	1,920,910	1,958,924	2,427,730	2,728,588	5,151,416	9,614,154	11,650,828	9,612,024	6,210,965	4,470,130	2,696,018	2,276,647	60,718,333	
3	160 - Large Volume Sales Service	Therms	4,449,070	3,722,290	3,403,380	3,717,670	4,485,070	4,477,730	4,908,450	4,436,160	4,235,100	4,030,740	3,494,680	3,738,790	49,099,130	
4	170 - Contract Transportation Service	Therms	12,732,390	20,175,210	17,234,640	27,762,750	14,338,570	34,016,240	18,488,530	15,832,260	15,351,850	15,377,970	18,921,740	21,511,180	231,743,330	
Applicable Rates (B)																
5	110 - Residential Sales Service	Count	\$ 13.47	\$ 13.47	\$ 13.47	\$ 13.47	\$ 13.47	\$ 13.47	\$ 13.28	\$ 13.28	\$ 13.28	\$ 13.28	\$ 13.28	\$ 13.28		
6	120/125/129/145 - General Sales/General Transportation Service	Therms	\$ 0.1133	\$ 0.1133	\$ 0.1133	\$ 0.1133	\$ 0.1133	\$ 0.1133	\$ 0.0919	\$ 0.0919	\$ 0.0919	\$ 0.0919	\$ 0.0919	\$ 0.0919		
7	160 - Large Volume Sales Service	Therms	\$ 0.0414	\$ 0.0414	\$ 0.0414	\$ 0.0414	\$ 0.0414	\$ 0.0414	\$ 0.0372	\$ 0.0372	\$ 0.0372	\$ 0.0372	\$ 0.0372	\$ 0.0372		
8	170 - Contract Transportation Service	Therms	\$ 0.0027	\$ 0.0027	\$ 0.0027	\$ 0.0027	\$ 0.0027	\$ 0.0027	\$ 0.0029	\$ 0.0029	\$ 0.0029	\$ 0.0029	\$ 0.0029	\$ 0.0029		
Projected Recoveries																
9	110 - Residential Sales Service	Line 1 x Line 5	\$ 1,376,661	\$ 1,375,258	\$ 1,374,208	\$ 1,376,414	\$ 1,387,196	\$ 1,392,778	\$ 1,376,363	\$ 1,378,138	\$ 1,378,194	\$ 1,374,856	\$ 1,370,550	\$ 1,365,787	\$ 16,526,404	
10	120/125/129/145 - General Sales/General Transportation Service	Line 2 x Line 6	\$ 217,632	\$ 221,938	\$ 275,052	\$ 309,138	\$ 583,635	\$ 1,089,246	\$ 1,070,361	\$ 883,056	\$ 570,601	\$ 410,671	\$ 247,683	\$ 209,155	\$ 6,088,170	
11	160 - Large Volume Sales Service	Line 3 x Line 7	\$ 184,393	\$ 154,271	\$ 141,054	\$ 154,080	\$ 185,885	\$ 185,581	\$ 182,476	\$ 164,918	\$ 157,443	\$ 149,846	\$ 129,918	\$ 138,993	\$ 1,928,856	
12	170 - Contract Transportation Service	Line 4 x Line 8	\$ 34,695	\$ 54,975	\$ 46,963	\$ 75,651	\$ 39,071	\$ 92,691	\$ 53,225	\$ 45,578	\$ 44,195	\$ 44,270	\$ 54,472	\$ 61,927	\$ 647,714	
13	Total Recoveries including Variances during first six months		\$ 1,813,380	\$ 1,806,443	\$ 1,837,277	\$ 1,915,283	\$ 2,195,788	\$ 2,760,296	\$ 2,682,425	\$ 2,471,690	\$ 2,150,434	\$ 1,979,643	\$ 1,802,623	\$ 1,775,862	\$ 25,191,143	
14	20% Deferred (based on Revenue Requirement piece only)		\$ 452,805	\$ 451,891	\$ 457,519	\$ 476,263	\$ 534,337	\$ 657,250	\$ 699,195	\$ 644,304	\$ 560,660	\$ 516,187	\$ 470,089	\$ 463,140	\$ 6,383,639	

Notes:

- (A) Based on 2021-22 budgeted annual customer count and volumes
- (B) First six months Per KJT-1, Sch 1, Lines 21 - 24. Second six months Per KJT-1, Sch 1, Lines 11 - 14. All rates exclude IURT.

SOUTHERN INDIANA GAS AND ELECTRIC COMPANY
d/b/a CENTERPOINT ENERGY INDIANA SOUTH
CEI SOUTH
Compliance and System Improvement Adjustment
Projected Year-Over-Year Revenue Percentage Change
Compliance Projects

Year	Investment (1)	Expenses (2)	Total Revenue Change (3)	Revenue Change by Rate Schedule (4)			
				110	120/125/ 129/145	160	170
2014	\$ 28,926,269	\$ 2,204,930					
2015	\$ 24,211,727	\$ 3,158,274	1.04%	1.11%	0.78%	2.66%	0.83%
2016	\$ 26,891,423	\$ 4,201,612	4.48%	4.78%	3.36%	11.25%	3.56%
2017	\$ 35,065,818	\$ 4,849,460	2.16%	2.30%	1.64%	5.10%	1.73%
2018	\$ 36,468,388	\$ 8,028,623	2.84%	3.02%	2.17%	6.52%	2.29%
2019	\$ 31,077,177	\$ 7,958,201	2.91%	3.09%	2.23%	6.45%	2.36%
2020	\$ 32,299,857	\$ 7,508,091	4.63%	4.91%	3.58%	9.92%	3.77%

Notes:

- (1) Investment as shown in TDSIC-13, Petitioner's Exhibit No. 1, Attachment SAH-3
- (2) Expenses as shown in TDSIC-13, Petitioner's Exhibit No. 2, Attachment SJV-3
- (3) Based on Total Revenues for the twelve months ended 06/30/2014
- (4) Based on Rate Schedule Revenues for the twelve months ended 06/30/2014

SOUTHERN INDIANA GAS AND ELECTRIC COMPANY
d/b/a CENTERPOINT ENERGY INDIANA SOUTH
CEI SOUTH
Compliance and System Improvement Adjustment
Projected Year-Over-Year Revenue Percentage Change
TDSIC Plan

Year	Investment (1)	Total Revenue Change (2)	Revenue Change by Rate Schedule (3)			
			110	120/125/ 129/145	160	170
2014	\$ 7,165,966					
2015	\$ 3,302,751	0.33%	0.35%	0.25%	0.84%	0.26%
2016	\$ 2,993,615	0.43%	0.46%	0.32%	1.09%	0.34%
2017	\$ 4,398,002	0.22%	0.23%	0.16%	0.55%	0.17%
2018	\$ 4,632,964	0.32%	0.34%	0.24%	0.79%	0.25%
2019	\$ 3,368,932	0.07%	0.07%	0.05%	0.18%	0.06%
2020	\$ 1,052,219	0.40%	0.42%	0.30%	0.99%	0.31%

Notes:

- (1) Investment as shown in TDSIC-13, Petitioner's Exhibit No. 1, Attachment SAH-9
- (2) Based on Total Revenues for the twelve months ended 06/30/2014
- (3) Based on Rate Schedule Revenues for the twelve months ended 06/30/2014

SOUTHERN INDIANA GAS & ELECTRIC COMPANY
d/b/a CENTERPOINT ENERGY INDIANA SOUTH
CEI SOUTH
COMPLIANCE AND SYSTEM IMPROVEMENT ADJUSTMENT (CSIA)
TOTAL ANNUAL REVENUE REQUIREMENT THROUGH DECEMBER 31, 2020

Line	Description	A = B + C Revenue Requirement Total	B Revenue Requirement 20% Deferred	C Revenue Requirement 80% Recoverable	Reference
1	Compliance Component - Revenue Requirement	\$ 29,205,437	\$ 5,841,087	\$ 23,364,350 (A)	Attachment JRM-2, Schedule 1, Line 16 & 17
2	TDSIC Component - Revenue Requirement	\$ 2,712,759	\$ 542,552	\$ 2,170,207 (B)	Attachment JRM-3, Schedule 1, Line 16 & 17 (C)
3	CSIA Revenue Requirement Subtotal	\$ 31,918,197	\$ 6,383,640	\$ 25,534,557	Line 1 + Line 2

Notes:

(A) To Attachment KJT-1, Schedule 2, Line 1

(B) To Attachment KJT-1, Schedule 2, Line 2

(C) Pending results from 2% TDSIC Annual Retail Revenue Cap Test from Attachment JRM-3, Schedule 8, amounts shown in Column B and C may vary.

SOUTHERN INDIANA GAS & ELECTRIC COMPANY
d/b/a CENTERPOINT ENERGY INDIANA SOUTH
CEI SOUTH
COMPLIANCE AND SYSTEM IMPROVEMENT ADJUSTMENT (CSIA)
ACTUAL VARIANCES BY RATE SCHEDULE THROUGH DECEMBER 31, 2020

Line	Description	Rate Schedule				Total	Reference
		A	B	C	D	E	F
	Actual Recoveries (Inclusive of IURT)	110	120/125/129/145	160	170		
1	Jul-20	\$ 1,317,111	\$ 171,353	\$ 139,804	\$ 25,964	\$ 1,654,231	(A)
2	Aug-20	\$ 1,406,844	\$ 219,311	\$ 129,195	\$ 35,654	\$ 1,791,005	(A)
3	Sep-20	\$ 1,450,497	\$ 235,359	\$ 118,668	\$ 41,748	\$ 1,846,271	(A)
4	Oct-20	\$ 1,449,715	\$ 354,162	\$ 150,253	\$ 25,635	\$ 1,979,765	(A)
5	Nov-20	\$ 1,443,648	\$ 396,253	\$ 140,615	\$ 25,394	\$ 2,005,910	(A)
6	Dec-20	\$ 1,458,703	\$ 633,603	\$ 155,490	\$ 33,702	\$ 2,281,498	(A)
7	Total Actual Recoveries Inclusive of IURT	\$ 8,526,518	\$ 2,010,041	\$ 834,024	\$ 188,097	\$ 11,558,680	Sum Lines 1-6
	Actual Recoveries (Exclusive of IURT)	110	120/125/ 129/145	160	170		
8	Jul-20	\$ 1,297,618	\$ 168,817	\$ 137,735	\$ 25,579	\$ 1,629,748	Line 1 x 0.9852
9	Aug-20	\$ 1,386,023	\$ 216,066	\$ 127,283	\$ 35,126	\$ 1,764,498	Line 2 x 0.9852
10	Sep-20	\$ 1,429,029	\$ 231,875	\$ 116,912	\$ 41,130	\$ 1,818,946	Line 3 x 0.9852
11	Oct-20	\$ 1,428,260	\$ 348,921	\$ 148,029	\$ 25,256	\$ 1,950,465	Line 4 x 0.9852
12	Nov-20	\$ 1,422,282	\$ 390,388	\$ 138,534	\$ 25,019	\$ 1,976,223	Line 5 x 0.9852
13	Dec-20	\$ 1,437,114	\$ 624,225	\$ 153,189	\$ 33,203	\$ 2,247,732	Line 6 x 0.9852
14	Total Actual Recoveries Exclusive of IURT	\$ 8,400,326	\$ 1,980,292	\$ 821,681	\$ 185,313	\$ 11,387,612	Sum Lines 8-13
	Approved Recoveries (Exclusive of IURT)	110	120/125/ 129/145	160	170		
15	Jul-20	\$ 1,415,978	\$ 208,725	\$ 142,897	\$ 19,977	\$ 1,787,577	(B)
16	Aug-20	\$ 1,413,592	\$ 213,560	\$ 150,809	\$ 24,190	\$ 1,802,151	(B)
17	Sep-20	\$ 1,412,016	\$ 243,977	\$ 158,871	\$ 30,564	\$ 1,845,428	(B)
18	Oct-20	\$ 1,415,004	\$ 310,606	\$ 145,552	\$ 31,695	\$ 1,902,856	(B)
19	Nov-20	\$ 1,425,493	\$ 575,931	\$ 169,402	\$ 39,745	\$ 2,210,571	(B)
20	Dec-20	\$ 1,432,646	\$ 937,472	\$ 157,706	\$ 19,708	\$ 2,547,532	(B)
21	Total Approved Recoveries Exclusive of IURT	\$ 8,514,728	\$ 2,490,271	\$ 925,237	\$ 165,879	\$ 12,096,115	Sum Lines 15-20
22	Total Variance (C)	\$ 114,402	\$ 509,979	\$ 103,556	\$ (19,434)	\$ 708,503	Line 21 - Line 14
	Under/(Over) Recovery						

Notes:

(A) Actual Recoveries represent billed CSIA revenues from the Company's customer billing system by month and by Rate Schedule.

(B) See Attachment JRM-1, Schedule 2, Page 2.

Based on prior CSIA approvals

(C) To Attachment KJT-1, Schedule 1, Lines 16-19

SOUTHERN INDIANA GAS & ELECTRIC COMPANY
d/b/a CENTERPOINT ENERGY INDIANA SOUTH
CEI SOUTH
COMPLIANCE AND SYSTEM IMPROVEMENT ADJUSTMENT (CSIA)
ADJUSTMENTS TO APPROVED RECOVERIES BY RATE SCHEDULE THROUGH DECEMBER 31, 2020

Line	Description	Rate Schedule				Total	Reference
		A	B	C	D		
	Approved Recoveries (Exclusive of IURT)	110	120/125/129/145	160	170		
1	Jul-20	\$ 1,415,978	\$ 208,725	\$ 142,897	\$ 19,977	\$ 1,787,577	(A)
2	Aug-20	\$ 1,413,592	\$ 213,560	\$ 150,809	\$ 24,190	\$ 1,802,151	(A)
3	Sep-20	\$ 1,412,016	\$ 243,977	\$ 158,871	\$ 30,564	\$ 1,845,428	(A)
4	Oct-20	\$ 1,415,004	\$ 310,606	\$ 145,552	\$ 31,695	\$ 1,902,856	(A)
5	Nov-20	\$ 1,425,493	\$ 575,931	\$ 169,402	\$ 39,745	\$ 2,210,571	(A)
6	Dec-20	\$ 1,432,646	\$ 937,472	\$ 157,706	\$ 19,708	\$ 2,547,532	(A)
7	Total Approved Recoveries (Exclusive of IURT)	\$ 8,514,728	\$ 2,490,271	\$ 925,237	\$ 165,879	\$ 12,096,115	Sum Lines 1-6

Notes:

(A) Based on prior CSIA approvals - TDSIC-12, Attachment JCS-4, Schedule 3

SOUTHERN INDIANA GAS & ELECTRIC COMPANY
d/b/a CENTERPOINT ENERGY INDIANA SOUTH
CEI SOUTH
COMPLIANCE AND SYSTEM IMPROVEMENT ADJUSTMENT (CSIA)
REVISED EXCESS ACCUMULATED DEFERRED INCOME TAX ("EADIT") LIABILITY
As of December 31, 2017

Line	Component	Originating FERC Account		Vectren South - Gas
1	Unbilled Revenue	190	\$	39,360
2	Property Taxes	190	\$	93,746
3	Bad Debts	190	\$	64,617
4	Accrued Vacation	190	\$	-
5	Capitalized Gas Inventory in Lines	190	\$	5,996
6	Record Sec. 263A CAP Costs	190	\$	140,209
7	Refund Gas Costs Collected under GCA & FAC	283	\$	(577,830)
8	Coal Inventory	283	\$	-
9	Prepaid Insurance	283	\$	(19,231)
10	Construction Deposits	190	\$	100,447
11	FASB 106 Costs	190	\$	311,880
12	MGP Reserve Net of Insurance	190	\$	131,732
13	Reverse Exec Restr Stock Accr	190	\$	160,447
14	Deferred Comp/Long-term Incentive Plan	190	\$	311,822
15	Prepaid Ohio Excise Tax	190	\$	-
16	Amortization of Debt Expense	283	\$	(99,068)
17	Amortization of Premium on Reacquired Debt	283	\$	(513)
18	Amortization of Rate Case Expense	283	\$	-
19	Def Debits/Reg Assets	283	\$	(1,023,942)
20	Amortization of Hedging Costs/Losses	283	\$	(127,489)
21	Interest on prepaid OH Excise	283	\$	-
22	Pension Expense in Excess of Tax	283	\$	(760,782)
23	Cap Interest- CWIP	190	\$	2,578
24	AFUDC CWIP (non-protected)	282	\$	(348,995)
25	Depreciation Related (protected)	282	\$	(20,883,087)
26	Repairs (non-protected)	282	\$	(3,278,800)
27	Total		\$	(25,756,906)
28	FERC 190	190	\$	1,362,833
29	FERC 282	282	\$	(24,510,882)
30	FERC 283	283	\$	(2,608,856)
31	Total		\$	(25,756,906)
32	Protected	[Line 25]	\$	(20,883,087)
33	Unprotected	[Line 27 - Line 32]	\$	(4,873,818)
34	Total		\$	(25,756,906)

SOUTHERN INDIANA GAS & ELECTRIC COMPANY
d/b/a CENTERPOINT ENERGY INDIANA SOUTH
CEI SOUTH
COMPLIANCE AND SYSTEM IMPROVEMENT ADJUSTMENT (CSIA)
REVISED EXCESS ACCUMULATED DEFERRED INCOME TAX ("EADIT") LIABILITY AMORTIZATION
As of December 31, 2017

Line	Amortization Period Year	ARAM Defined Protected	10-Years Unprotected	Total Excess Deferred Credit
1	2018	\$ (326,907)	\$ (487,382)	\$ (814,289)
2	2019	\$ (277,417)	\$ (487,382)	\$ (764,799)
3	2020	\$ (251,828)	\$ (487,382)	\$ (739,210)
4	2021	\$ (255,583)	\$ (487,382)	\$ (742,965)
5	2022	\$ (256,731)	\$ (487,382)	\$ (744,112)
6	2023	\$ (255,579)	\$ (487,382)	\$ (742,961)
7	2024	\$ (909,412)	\$ (487,382)	\$ (1,396,794)
8	2025	\$ (174,611)	\$ (487,382)	\$ (661,992)
9	2026	\$ (991,757)	\$ (487,382)	\$ (1,479,139)
10	2027	\$ (998,793)	\$ (487,382)	\$ (1,486,175)
11	2028	\$ (267,572)	\$	\$ (267,572)
12	2029	\$ (372,185)	\$	\$ (372,185)
13	2030	\$ (222,388)	\$	\$ (222,388)
14	2031	\$ (249,778)	\$	\$ (249,778)
15	2032	\$ (316,929)	\$	\$ (316,929)
16	2033	\$ (320,311)	\$	\$ (320,311)
17	2034	\$ (323,678)	\$	\$ (323,678)
18	2035	\$ (327,268)	\$	\$ (327,268)
19	2036	\$ (330,905)	\$	\$ (330,905)
20	2037	\$ (334,717)	\$	\$ (334,717)
21	2038	\$ (337,716)	\$	\$ (337,716)
22	2039	\$ (1,245,129)	\$	\$ (1,245,129)
23	2040	\$ (1,241,473)	\$	\$ (1,241,473)
24	2041	\$ (1,217,532)	\$	\$ (1,217,532)
25	2042	\$ (893,622)	\$	\$ (893,622)
26	2043	\$ (827,959)	\$	\$ (827,959)
27	2044	\$ (804,829)	\$	\$ (804,829)
28	2045	\$ (786,025)	\$	\$ (786,025)
29	2046	\$ (772,088)	\$	\$ (772,088)
30	2047	\$ (741,346)	\$	\$ (741,346)
31	2048	\$ (759,212)	\$	\$ (759,212)
32	2049	\$ (1,045,193)	\$	\$ (1,045,193)
33	2050	\$ (1,038,230)	\$	\$ (1,038,230)
34	2051	\$ (1,408,382)	\$	\$ (1,408,382)
35	2052	\$ -	\$	\$ -
36	2053	\$ -	\$	\$ -
37	2054	\$ -	\$	\$ -
38	2055	\$ -	\$	\$ -
39	Total	\$ (20,883,087)	\$ (4,873,818)	\$ (25,756,905)

SOUTHERN INDIANA GAS & ELECTRIC COMPANY
d/b/a CENTERPOINT ENERGY INDIANA SOUTH
CEI SOUTH
COMPLIANCE AND SYSTEM IMPROVEMENT ADJUSTMENT (CSIA)
COMBINED COMPLIANCE AND TDSIC COMPONENT
ANNUAL REVENUE REQUIREMENT THROUGH DECEMBER 31, 2020

Line	Description	Compliance Component	TDSIC Component	Total Amount
Return on New Capital Investment:				
1	Gross New Capital Investment - As of End of Period	\$ 196,082,625	\$ 22,718,339	\$ 218,800,964
2	Accumulated Depreciation - As of End of Period	\$ (8,668,805)	\$ 1,307,396	\$ (7,361,410)
3	Net New Capital Investment - As of End of Period	\$ 187,413,820	\$ 24,025,734	\$ 211,439,554
4	New Capital Investment CWIP - As of End of Period	\$ 3,578,476	\$ 513	\$ 3,578,989
5	PISCC Deferred Balance - As of End of Period	\$ 8,052,827	\$ 1,078,970	\$ 9,131,797
6	Total New Capital Investment - As of End of Period	\$ 199,045,122	\$ 25,105,218	\$ 224,150,340
7	Pre-Tax Rate of Return	7.92%	7.55%	
8	Annualized Return on New Capital Investment	\$ 15,764,374	\$ 1,895,444	\$ 17,659,818 (B)
Incremental Expenses:				
9	Property Tax Expense - Annualized	\$ 1,242,835	\$ 143,127	\$ 1,385,962
10	Depreciation Expense - Annualized	\$ 5,877,449	\$ 619,805	\$ 6,497,254
11	Amortization Expense - Deferred Incremental O&M Expense	\$ 5,953,276	\$ -	\$ 5,953,276
12	Amortization Expense - Deferred Depreciation	\$ 113,732	\$ 15,444	\$ 129,177
13	Amortization Expense - Deferred PISCC	\$ 253,772	\$ 38,939	\$ 292,711
14	Total Incremental Expenses	\$ 13,441,064	\$ 817,315	\$ 14,258,379
15	Annual Revenue Requirement - Compliance and TDSIC Components	\$ 29,205,437	\$ 2,712,759	\$ 31,918,197
16	Recoverable Compliance and TDSIC Components within CSIA (80%)	\$ 23,364,350	\$ 2,170,207	\$ 25,534,557 (A)
17	To Be Deferred (20%)	\$ 5,841,087	\$ 542,552	\$ 6,383,640
Notes:				
(A)	For accounting purposes only, the collection of 80% of the revenue requirement will cover in order of priority the full return on the investments [Line 8 - \$17,659,818], including the full equity and debt return, and then eligible operating expenses [Line 16 less Line 8 - \$7,874,739]. The collection priority will not impact the total amount authorized by the Commission for immediate recovery in the CSIA [Line 16 - \$25,534,557], nor the amount deferred and authorized for future recovery in a base rate proceeding [Line 17 - \$6,383,640].			
(B)	Equity Return - Compliance Component	\$ 13,077,265		
	Equity Return - TDSIC Component	\$ 1,556,524		
	Total Equity Return - Pre-Tax	\$ 14,633,789		
	Debt Return - Compliance Component	\$ 2,687,109		
	Debt Return - TDSIC Component	\$ 338,920		
	Total Debt Return	\$ 3,026,029		

SOUTHERN INDIANA GAS & ELECTRIC COMPANY
d/b/a CENTERPOINT ENERGY INDIANA SOUTH
CEI SOUTH
COMPLIANCE AND SYSTEM IMPROVEMENT ADJUSTMENT (CSIA)
COMPLIANCE COMPONENT
ANNUAL REVENUE REQUIREMENT THROUGH DECEMBER 31, 2020

Line	Description	Total Amount	Reference
<u>Return on New Capital Investment:</u>			
1	Gross New Capital Investment - As of End of Period	\$ 196,082,625	Schedule 2, Line 18, Col. G
2	Accumulated Depreciation - As of End of Period	\$ (8,668,805)	Schedule 2, Line 42, Col. G
3	Net New Capital Investment - As of End of Period	\$ 187,413,820	Line 1 + Line 2
4	New Capital Investment CWIP - As of End of Period	\$ 3,578,476	Schedule 2, Line 48, Col. G
5	PISCC Deferred Balance - As of End of Period	\$ 8,052,827	Schedule 3, Line 28, Col. G
6	Total New Capital Investment - As of End of Period	\$ 199,045,122	Line 3 + Line 4 + Line 5
7	Pre-Tax Rate of Return	7.92%	Schedule 4, Page 1, Line 17
8	Annualized Return on New Capital Investment	\$ 15,764,374	Line 6 x Line 7
<u>Incremental Expenses:</u>			
9	Property Tax Expense - Annualized	\$ 1,242,835	(Line 1 x 0.63%) + (Line 4 x 0.21%) (A)
10	Depreciation Expense - Annualized	\$ 5,877,449	Schedule 5, Line 17
11	Amortization Expense - Deferred Incremental O&M Expense	\$ 5,953,276	Schedule 8, Line 5
12	Amortization Expense - Deferred Depreciation	\$ 113,732	Schedule 6, Line 18
13	Amortization Expense - Deferred PISCC	\$ 253,772	Schedule 3, Line 34
14	Total Incremental Expenses	\$ 13,441,064	Sum Lines 9-13
15	Annual Revenue Requirement - Compliance Component	\$ 29,205,437	Line 8 + Line 14
16	Recoverable Compliance Component of CSIA (80%)	\$ 23,364,350	Line 15 x 80% (B)
17	To Be Deferred (20%)	\$ 5,841,087	Line 15 x 20% (B)

Notes:

- (A) The annualized level of property taxes is calculated using an estimated CEI South rate of 2.11% multiplied by the tax basis of the: (1) plant, estimated to be 30% of the gross new capital investment amount, and (2) CWIP, estimated to be 10% of the new capital investment CWIP amount.
- (B) To Attachment JRM-1, Schedule 1, Line 1

SOUTHERN INDIANA GAS & ELECTRIC COMPANY
d/b/a CENTERPOINT ENERGY INDIANA SOUTH
CEI SOUTH
COMPLIANCE AND SYSTEM IMPROVEMENT ADJUSTMENT (CSIA)
COMPLIANCE COMPONENT
NEW CAPITAL INVESTMENT

	A	B	C	D	E	F	G
	Balance at 6/30/2020	7/31/2020	8/31/2020	9/30/2020	10/31/2020	11/30/2020	Balance at 12/31/2020
Line	Gross New Capital Investment						
	Gross Assets						
1	Transmission	\$ 58,997,658	\$ 58,988,926	\$ 62,412,579	\$ 62,885,400	\$ 62,961,578	\$ 65,484,090
2	Distribution	\$ 124,822,875	\$ 125,479,172	\$ 126,500,730	\$ 127,550,786	\$ 127,884,831	\$ 134,802,842
3	Distribution - IEDC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4	Underground Storage	\$ 1,848,957	\$ 1,868,876	\$ 1,877,367	\$ 1,909,230	\$ 1,932,908	\$ 2,264,330
5	General	\$ 55,394	\$ 55,394	\$ 55,394	\$ 55,394	\$ 55,394	\$ 55,394
6	Total Gross Assets	\$ 185,724,885	\$ 186,392,369	\$ 190,846,070	\$ 192,400,810	\$ 192,834,711	\$ 202,606,657
	Retirements						
7	Transmission	\$ (204,860)	\$ (204,860)	\$ (205,568)	\$ (205,568)	\$ (206,682)	\$ (221,937)
8	Distribution	\$ (5,917,090)	\$ (5,919,902)	\$ (5,922,205)	\$ (5,970,359)	\$ (5,970,546)	\$ (6,244,607)
9	Distribution - IEDC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
10	Underground Storage	\$ (57,488)	\$ (57,488)	\$ (57,488)	\$ (57,488)	\$ (57,488)	\$ (57,488)
11	General	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
12	Total Retirements	\$ (6,179,438)	\$ (6,182,250)	\$ (6,185,261)	\$ (6,233,416)	\$ (6,234,715)	\$ (6,524,032)
	Gross New Capital Investment						
13	Transmission	\$ 58,792,798	\$ 58,784,066	\$ 62,207,010	\$ 62,679,832	\$ 62,754,896	\$ 65,262,154
14	Distribution	\$ 118,905,785	\$ 119,559,270	\$ 120,578,525	\$ 121,580,427	\$ 121,914,285	\$ 128,558,234
15	Distribution - IEDC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
16	Underground Storage	\$ 1,791,469	\$ 1,811,388	\$ 1,819,880	\$ 1,851,742	\$ 1,875,420	\$ 2,206,842
17	General	\$ 55,394	\$ 55,394	\$ 55,394	\$ 55,394	\$ 55,394	\$ 55,394
18	Total Gross New Capital Investment = (Gross Assets + Retirements)	\$ 179,545,447	\$ 180,210,119	\$ 184,660,809	\$ 186,167,395	\$ 186,599,996	\$ 196,082,625
							To Schedule 1, Line 1
	Accumulated Depreciation Balance						
	Depreciation Expense						
19	Transmission	\$ 5,638,818	\$ 5,784,890	\$ 5,937,930	\$ 6,098,535	\$ 6,260,026	\$ 6,587,665
20	Distribution	\$ 10,897,734	\$ 11,206,224	\$ 11,516,796	\$ 11,829,964	\$ 12,144,889	\$ 12,784,757
21	Distribution - IEDC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
22	Underground Storage	\$ 36,180	\$ 39,479	\$ 42,804	\$ 46,165	\$ 49,574	\$ 56,641
23	General	\$ 7,348	\$ 7,534	\$ 7,720	\$ 7,906	\$ 8,092	\$ 8,465
24	Total Depreciation Expense	\$ 16,580,079	\$ 17,038,128	\$ 17,505,250	\$ 17,982,570	\$ 18,462,581	\$ 19,437,528
	Retirements						
25	Transmission	\$ (204,860)	\$ (204,860)	\$ (205,568)	\$ (205,568)	\$ (206,682)	\$ (221,937)
26	Distribution	\$ (5,917,090)	\$ (5,919,902)	\$ (5,922,205)	\$ (5,970,359)	\$ (5,970,546)	\$ (6,244,607)
27	Distribution - IEDC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
28	Underground Storage	\$ (57,488)	\$ (57,488)	\$ (57,488)	\$ (57,488)	\$ (57,488)	\$ (57,488)
29	General	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
30	Total Retirements	\$ (6,179,438)	\$ (6,182,250)	\$ (6,185,261)	\$ (6,233,416)	\$ (6,234,715)	\$ (6,524,032)
	Cost of Removal						
31	Transmission	\$ (53,030)	\$ (53,760)	\$ (56,240)	\$ (55,889)	\$ (55,236)	\$ (55,208)
32	Distribution	\$ 2,715,054	\$ 2,739,978	\$ 2,788,456	\$ 2,815,344	\$ 2,839,583	\$ 2,918,170
33	Distribution - IEDC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
34	Underground Storage	\$ 1,162,830	\$ 775,536	\$ 876,258	\$ 1,278,027	\$ 1,296,352	\$ 1,381,729
35	General	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
36	Total Cost of Removal	\$ 3,824,855	\$ 3,461,754	\$ 3,608,474	\$ 4,037,482	\$ 4,080,699	\$ 4,244,691
	Total Accumulated Depreciation Balance						
37	Transmission	\$ (5,486,987)	\$ (5,633,790)	\$ (5,788,601)	\$ (5,948,855)	\$ (6,108,580)	\$ (6,420,937)
38	Distribution	\$ (2,265,589)	\$ (2,546,344)	\$ (2,806,135)	\$ (3,044,261)	\$ (3,334,760)	\$ (3,621,979)
39	Distribution - IEDC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
40	Underground Storage	\$ 1,184,138	\$ 793,544	\$ 890,942	\$ 1,289,350	\$ 1,304,266	\$ 1,382,576
41	General	\$ (7,348)	\$ (7,534)	\$ (7,720)	\$ (7,906)	\$ (8,092)	\$ (8,465)
42	Total Accumulated Depreciation Balance = - Depreciation Expense - Retirements + Cost of Removal	\$ (6,575,787)	\$ (7,394,124)	\$ (7,711,515)	\$ (7,711,672)	\$ (8,147,167)	\$ (8,668,805)
							To Schedule 1, Line 2
	CWIP Balance						
43	Transmission						\$ 1,173,168
44	Distribution						\$ 1,034,040
45	Distribution - IEDC						\$ -
46	Underground Storage						\$ 1,371,268
47	General						\$ -
48	Total CWIP Balance						\$ 3,578,476
							To Schedule 1, Line 4

SOUTHERN INDIANA GAS & ELECTRIC COMPANY
d/b/a CENTERPOINT ENERGY INDIANA SOUTH
CEI SOUTH
COMPLIANCE AND SYSTEM IMPROVEMENT ADJUSTMENT (CSIA)
COMPLIANCE COMPONENT
POST IN-SERVICE CARRYING COSTS (PISCC)

Line	Description	Reference	A	B	C	D	E	F	G
1	PISCC Rate - Monthly	Schedule 4, Page 2, Line 5 / 12		0.53%	0.53%	0.53%	0.53%	0.53%	0.53%
2	Debt - PISCC Rate - Monthly	Schedule 4, Page 2, Lines 1,3-4 / 12		0.13%	0.13%	0.13%	0.13%	0.13%	0.13%
3	Equity - PISCC Rate - Monthly	Schedule 4, Page 2, Line 2 / 12		0.40%	0.40%	0.40%	0.40%	0.40%	0.40%
4	Transmission Amortization Rate - Monthly (A)	Schedule 6, Line 8 / 12		0.24%	0.24%	0.24%	0.24%	0.24%	0.24%
5	Distribution Amortization Rate - Monthly (A)	Schedule 6, Line 9 / 12		0.25%	0.25%	0.25%	0.25%	0.25%	0.25%
6	Distribution - IEDC Amortization Rate - Monthly (A)	Schedule 6, Line 10 / 12		0.25%	0.25%	0.25%	0.25%	0.25%	0.25%
7	Underground Storage Amortization Rate - Monthly (A)	Schedule 6, Line 11 / 12		0.36%	0.36%	0.36%	0.36%	0.36%	0.36%
8	General Amortization Rate - Monthly (A)	Schedule 6, Line 12 / 12		0.31%	0.31%	0.31%	0.31%	0.31%	0.31%
PISCC Cumulative Deferred Balance - DEBT									
			Balance at						Balance at
			6/30/2020	7/31/2020	8/31/2020	9/30/2020	10/31/2020	11/30/2020	12/31/2020
9	Transmission	(B)	\$ 772,680	\$ 773,212	\$ 775,892	\$ 781,024	\$ 786,502	\$ 792,052	\$ 799,189
10	Distribution	(B)	\$ 1,447,467	\$ 1,466,010	\$ 1,485,608	\$ 1,506,510	\$ 1,528,283	\$ 1,550,434	\$ 1,576,938
11	Distribution - IEDC	(B)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
12	Underground Storage	(B)	\$ 18,538	\$ 18,738	\$ 18,955	\$ 19,197	\$ 19,474	\$ 19,752	\$ 20,237
13	General	(B)	\$ 727	\$ 727	\$ 727	\$ 727	\$ 727	\$ 727	\$ 727
14	PISCC Deferred Balance		\$ 2,239,413	\$ 2,258,686	\$ 2,281,182	\$ 2,307,458	\$ 2,334,985	\$ 2,362,964	\$ 2,397,091
PISCC Cumulative Deferred Balance - EQUITY									
			Balance at						Balance at
			6/30/2020	7/31/2020	8/31/2020	9/30/2020	10/31/2020	11/30/2020	12/31/2020
15	Transmission	(B)	\$ 1,976,002	\$ 1,977,710	\$ 1,986,319	\$ 2,002,802	\$ 2,020,394	\$ 2,038,221	\$ 2,061,145
16	Distribution	(B)	\$ 3,732,350	\$ 3,791,908	\$ 3,854,857	\$ 3,921,992	\$ 3,991,924	\$ 4,063,072	\$ 4,148,200
17	Distribution - IEDC	(B)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
18	Underground Storage	(B)	\$ 56,229	\$ 56,869	\$ 57,566	\$ 58,344	\$ 59,235	\$ 60,125	\$ 61,686
19	General	(B)	\$ 1,966	\$ 1,966	\$ 1,966	\$ 1,966	\$ 1,966	\$ 1,966	\$ 1,966
20	PISCC Deferred Balance		\$ 5,766,547	\$ 5,828,452	\$ 5,900,707	\$ 5,985,103	\$ 6,073,519	\$ 6,163,384	\$ 6,272,997
PISCC Cumulative Deferred Balance - DEBT + EQUITY									
			Balance at						Balance at
			6/30/2020	7/31/2020	8/31/2020	9/30/2020	10/31/2020	11/30/2020	12/31/2020
21	Transmission	Line 9 + Line 15	\$ 2,748,682	\$ 2,750,922	\$ 2,762,211	\$ 2,783,826	\$ 2,806,896	\$ 2,830,273	\$ 2,860,334
22	Distribution	Line 10 + Line 16	\$ 5,179,817	\$ 5,257,918	\$ 5,340,465	\$ 5,428,502	\$ 5,520,206	\$ 5,613,506	\$ 5,725,138
23	Distribution - IEDC	Line 11 + Line 17	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
24	Underground Storage	Line 12 + Line 18	\$ 74,768	\$ 75,606	\$ 76,520	\$ 77,541	\$ 78,709	\$ 79,877	\$ 81,923
25	General	Line 13 + Line 19	\$ 2,693	\$ 2,693	\$ 2,693	\$ 2,693	\$ 2,693	\$ 2,693	\$ 2,693
26	PISCC Deferred Balance	Sum Lines 21-25	\$ 8,005,959	\$ 8,087,138	\$ 8,181,889	\$ 8,292,561	\$ 8,408,504	\$ 8,526,348	\$ 8,670,088
27	Less: Amortization of PISCC	(C)	\$ (511,302)	\$ (528,962)	\$ (546,622)	\$ (564,282)	\$ (581,942)	\$ (599,602)	\$ (617,262)
28	Total PISCC Deferred Balance	Line 26 + Line 27	\$ 7,494,657	\$ 7,558,176	\$ 7,635,267	\$ 7,728,279	\$ 7,826,562	\$ 7,926,746	\$ 8,052,827
To Schedule 1, Line 5									
Annualized Amortization Expense									
29	Transmission	Line 4 x Line 21 x 12							\$ 81,724
30	Distribution	Line 5 x Line 22 x 12							\$ 168,386
31	Distribution - IEDC	Line 6 x Line 23 x 12							\$ -
32	Underground Storage	Line 7 x Line 24 x 12							\$ 3,562
33	General	Line 8 x Line 25 x 12							\$ 100
34	Total Amortization Expense	Sum Lines 29-33							\$ 253,772
To Schedule 1, Line 13									

(A) Based on Amortization Life of Plant as of December 31, 2013. Annual depreciation rate is 1 divided by Number of Years, as shown on Attachment JRM-2, Schedule 6.

(B) Calculated as the PISCC rates (lines 2 & 3) multiplied by the monthly PISCC eligible balances. PISCC eligible balances are based on the gross plant placed in service not yet captured for recovery in the CSIA.

(C) Amortization of approximately \$17,660 per month beginning in July 2020 is based on annualized amortization expense of \$211,919 from TDSIC-12, Attachment JCS-2, Schedule 3, Line 34.

SOUTHERN INDIANA GAS & ELECTRIC COMPANY
d/b/a CENTERPOINT ENERGY INDIANA SOUTH
CEI SOUTH
COMPLIANCE AND SYSTEM IMPROVEMENT ADJUSTMENT (CSIA)
COMPLIANCE COMPONENT
PRE-TAX RATE OF RETURN AND AFTER TAX PISCC RATE AT JUNE 30, 2020

<u>Line</u>	<u>After-Tax (A)</u>	<u>A</u> <u>Amount (\$000's)</u>	<u>B</u> <u>Weighting</u>	<u>C</u> <u>Cost</u>	<u>D = B x C</u> <u>WACC</u>
1	Debt	\$ 781,168	33.10%	3.99%	1.32%
2	Equity	\$ 1,146,523	48.58%	10.15%	4.93%
3	Cost Free Capital	\$ 419,469	17.77%	0.00%	0.00%
4	Other	\$ 13,056	0.55%	4.77%	0.03%
5	Total	\$ 2,360,216			6.28% (B)

To Schedule 9, Line 2

Pre-Tax Equity Component Calculation

6	After-Tax Cost of Equity per Line 2	4.93%		Line 2, Col. D
7	One		100.00%	
8	Less: Current State Tax Rate		5.075%	(C)
9	Federal Taxable		94.93%	Line 7 - Line 8
10	One Less Federal Income Tax		79.00%	1 - 21%
11	Effective Gross-Up Factor		74.99%	Line 9 x Line 10
12	Pre-Tax Equity	6.57%		Line 6 / Line 11

Forecast - Adjusted ROR (fixed ROE)

Pre-Tax			
13	Debt		1.32% from Line 1
14	Equity		6.57% from Line 12
15	Cost Free Capital		0.00% from Line 3
16	Other		0.03% from Line 4
17	Total Pre-Tax Rate of Return	7.92%	Sum Lines 13-16

To Schedule 1, Line 7

(A) All data in Lines 1 through 5 are per Order in most recent TDSIC Case, Cause No. 44429-TDSIC-13

(B) Proof

	Equity	Debt and Other	Total	
18	Total New Capital Investment	\$ 199,045,122	\$ 199,045,122	from Schedule 1, Line 6
19	Pre-Tax Return	6.57%	1.35%	from Lines 13-16
20	Return	\$ 13,085,513	\$ 2,687,109	Line 18 x Line 19
21	State Tax	\$ 664,090		5.075% x Line 20
22	Federal Taxable Return	\$ 12,421,423	\$ 2,687,109	Line 20 - Line 21
23	Federal Tax	\$ 2,608,499		Line 22 x 21%
24	After Tax Return \$	\$ 9,812,925	\$ 2,687,109	\$ 12,500,034 Line 20 - Lines 21 and 23
25	After-Tax Rate of Return		6.28%	Line 24 / Line 18
			equals Line 5	

(C) Represents a blended State Tax Rate: - January 1, 2021 - December 31, 2021 @ 5.075%
- Based on 5.250% @ January 1, 2021 and 4.900% @ July 1, 2021

SOUTHERN INDIANA GAS & ELECTRIC COMPANY
d/b/a CENTERPOINT ENERGY INDIANA SOUTH
CEI SOUTH
COMPLIANCE AND SYSTEM IMPROVEMENT ADJUSTMENT (CSIA)
COMPLIANCE COMPONENT
AFTER TAX PISCC RATE AT DECEMBER 31, 2019

<u>Line</u>	<u>After-Tax (A)</u>	<u>A</u>	<u>B</u>	<u>C</u>	<u>D = B x C</u>
		<u>Amount (\$000's)</u>	<u>Weighting</u>	<u>Cost</u>	<u>WACC</u>
1	Debt	\$ 780,624	33.71%	4.38%	1.48%
2	Equity	\$ 1,106,555	47.79%	10.15%	4.85%
3	Cost Free Capital	\$ 414,992	17.92%	0.00%	0.00%
4	Other	\$ 13,428	0.58%	4.86%	0.03%
5	Total	\$ 2,315,599			6.36%

(A) All data in Lines 1 through 5 represent the actual balances as of December 31, 2019 (as presented in TDSIC-13 filing on JCS-3, Sch 4, Pg 2).

SOUTHERN INDIANA GAS & ELECTRIC COMPANY
d/b/a CENTERPOINT ENERGY INDIANA SOUTH
CEI SOUTH
COMPLIANCE AND SYSTEM IMPROVEMENT ADJUSTMENT (CSIA)
COMPLIANCE COMPONENT
ANNUALIZED DEPRECIATION EXPENSE ON NEW CAPITAL INVESTMENT

Line	Description	Balance at 12/31/2020	Reference
<u>Depreciable In-Service Balance</u>			
1	Transmission	\$ 65,262,154	Schedule 2, Line 13, Col. G
2	Distribution	\$ 128,558,234	Schedule 2, Line 14, Col. G
3	Distribution - IEDC	\$ -	Schedule 2, Line 15, Col. G
4	Underground Storage	\$ 2,206,842	Schedule 2, Line 16, Col. G
5	General	\$ 55,394	Schedule 2, Line 17, Col. G
6	Total	\$ 196,082,625	Sum Lines 1-5
<u>Monthly Depreciation Rates</u>			
7	Transmission	0.26%	(A)
8	Distribution	0.25%	(A)
9	Distribution - IEDC	0.00%	(B)
10	Underground Storage	0.17%	(A)
11	General	0.34%	(A)
<u>Annualized Depreciation Expense</u>			
12	Transmission	\$ 2,035,697	Line 1 x Line 7 x 12
13	Distribution	\$ 3,793,641	Line 2 x Line 8 x 12
14	Distribution - IEDC	\$ -	Line 3 x Line 9 x 12
15	Underground Storage	\$ 45,878	Line 4 x Line 10 x 12
16	General	\$ 2,232	Line 5 x Line 11 x 12
17	Total Annualized Depreciation Expense	\$ 5,877,449	Sum Lines 12-16

To Schedule 1, Line 10

- (A)** Current average of authorized depreciation rates. Supporting work papers will show a detailed calculation of depreciation rates by class of plant.
- (B)** Reflects no plant additions through current period for class of plant.

SOUTHERN INDIANA GAS & ELECTRIC COMPANY
d/b/a CENTERPOINT ENERGY INDIANA SOUTH
CEI SOUTH
COMPLIANCE AND SYSTEM IMPROVEMENT ADJUSTMENT (CSIA)
COMPLIANCE COMPONENT
AMORTIZATION OF DEFERRED DEPRECIATION

Line	Description	A	B	C	D	E	F	G
		Balance at 6/30/2020	7/31/2020	8/31/2020	9/30/2020	10/31/2020	11/30/2020	Balance at 12/31/2020
Deferred Depreciation Balance (A)								
1	Transmission	\$ 1,255,432	\$ 1,257,752	\$ 1,267,036	\$ 1,283,885	\$ 1,301,617	\$ 1,319,506	\$ 1,341,717
2	Distribution	\$ 2,283,316	\$ 2,317,169	\$ 2,353,096	\$ 2,391,551	\$ 2,431,695	\$ 2,472,626	\$ 2,521,656
3	Distribution - IEDC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4	Underground Storage	\$ 24,542	\$ 24,810	\$ 25,102	\$ 25,431	\$ 25,808	\$ 26,186	\$ 26,811
5	General	\$ 1,767	\$ 1,767	\$ 1,767	\$ 1,767	\$ 1,767	\$ 1,767	\$ 1,767
6	Less: Amortization of Deferrals (B)	\$ (220,819)	\$ (228,727)	\$ (236,635)	\$ (244,542)	\$ (252,450)	\$ (260,358)	\$ (268,266)
7	Total Deferred Depreciation Balance	\$ 3,344,239	\$ 3,372,770	\$ 3,410,367	\$ 3,458,091	\$ 3,508,438	\$ 3,559,728	\$ 3,623,686
Depreciation Rates (C)								
8	Transmission							2.86%
9	Distribution							2.94%
10	Distribution - IEDC							2.94%
11	Underground Storage							4.35%
12	General							3.70%
Deferred Depreciation Amortization Expense								
13	Transmission					Line 1 x Line 8	\$	38,335
14	Distribution					Line 2 x Line 9	\$	74,166
15	Distribution - IEDC					Line 3 x Line 10	\$	-
16	Underground Storage					Line 4 x Line 11	\$	1,166
17	General					Line 5 x Line 12	\$	65
18	Total Deferred Depreciation Amortization Expense					Sum Lines 13-17	\$	113,732

To Schedule 1, Line 12

- (A) Calculated by taking the gross new plant investment, less retirements, placed in-service but not yet included in CSIA recovery.
(B) Amortization of approximately \$7,908 per month beginning in July 2020 is based on annualized amortization expense of \$94,893 from TDSIC-12, Attachment JCS-2, Schedule 6, Line 18.
(C) Based on Amortization Life of Plant as of December 31, 2013. Annual depreciation rate is 1 divided by Number of Years.
Transmission - 35 years
Distribution - 34 years
Distribution - IEDC - 34 years
Underground Storage - 23 years
General - 27 years

SOUTHERN INDIANA GAS & ELECTRIC COMPANY
d/b/a CENTERPOINT ENERGY INDIANA SOUTH
CEI SOUTH
COMPLIANCE AND SYSTEM IMPROVEMENT ADJUSTMENT (CSIA)
COMPLIANCE COMPONENT
DEFERRED REVENUE REQUIREMENT (20%)

Line	Description	Amount	Reference
1	TDSIC-1, Compliance Component - through 06/30/2014	\$ 146,324	TDSIC-1, JCS-2, Sch 7, Line 1
2	TDSIC-2, Compliance Component - through 12/31/2014	\$ 537,445	TDSIC-2, JCS-2, Sch 7, Line 2
3	TDSIC-3, Compliance Component - through 06/30/2015	\$ 790,730	TDSIC-3, JCS-2, Sch 7, Line 3
4	TDSIC-4, Compliance Component - through 12/31/2015	\$ 948,050	TDSIC-4, JCS-2, Sch 7, Line 4
5	TDSIC-5, Compliance Component - through 06/30/2016	\$ 1,120,319	TDSIC-5, JCS-2, Sch 7, Line 5
6	TDSIC-6, Compliance Component - through 12/31/2016	\$ 1,387,824	TDSIC-6, JCS-R2, Sch 7, Line 6
7	TDSIC-7, Compliance Component - through 06/30/2017	\$ 1,433,702	TDSIC-7, JCS-2, Sch 7, Line 7 (B)
8	TDSIC-8, Compliance Component - through 12/31/2017	\$ 1,649,806	TDSIC-8, JCS-2 (Revised), Sch 7, Line 8
9	TDSIC-9, Compliance Component - through 06/30/2018	\$ 2,024,386	TDSIC-9, JCS-2, Sch 7, Line 9
10	TDSIC-10, Compliance Component - through 12/31/2018	\$ 2,316,631	TDSIC-10 JCS-2, Sch 7, Line 10 (C)
11	TDSIC-11, Compliance Component - through 06/30/2019	\$ 2,842,072	TDSIC-11 JCS-2, Sch 7, Line 11
12	TDSIC-12, Compliance Component - through 12/31/2019	\$ 2,612,307	TDSIC-12 JCS-2, Sch 7, Line 12
13	TDSIC-13, Compliance Component - through 06/30/2020	\$ 3,112,798	TDSIC-13 JCS-2, Sch 7, Line 13
14	TDSIC-14, Compliance Component - through 12/31/2020	\$ 2,772,537	(A)
15	Total Deferred Revenue Requirement	\$ 23,694,931	

Notes:

- (A)** Attachment KJT-1, Schedule 3, Line 14, Sum of Jul-Dec 2021 x Allocation of Compliance Component Revenue Requirement from Attachment JRM-1, Schedule 1
- (B)** Adjusted to reflect the lower pre-tax rate of return using a 21% Federal Tax Rate - no other changes made to authorized amounts.
- (C)** TDSIC-10 deferred revenues have been adjusted to reflect the corrected allocation previously described in Witness Swiz's TDSIC-11 testimony (Page 18).

SOUTHERN INDIANA GAS & ELECTRIC COMPANY
d/b/a CENTERPOINT ENERGY INDIANA SOUTH
CEI SOUTH
COMPLIANCE AND SYSTEM IMPROVEMENT ADJUSTMENT (CSIA)
COMPLIANCE COMPONENT
AMORTIZATION OF DEFERRED INCREMENTAL O&M EXPENSE

Line	Description	Amount	Reference
1	Balance - at end of previous reconciliation period [06/30/2020]	\$ 7,932,356	TDSIC-13, JCS-2, Sch 8, Line 5 (A)
2	Deferral - current reconciliation period [Jul-Dec 2020]	<u>\$ 2,176,410</u>	Petitioner's Exhibit No. 2, Attachment SJV-2
3	Balance - at end of current reconciliation period [12/31/2020]	\$ 10,108,766	Sum Lines 1-3
4	Less: Expected Recoveries	<u>\$ (4,155,490)</u>	(B)
5	Balance - to be recovered in current effective period	\$ 5,953,276	Sum Lines 4-5
To Schedule 1, Line 11			

Notes:

- (A) Includes remaining South PSA balance at 12/19/16 as shown in TDSIC-6
- (B) Expected recoveries attributable to O&M from TDSIC-13

SOUTHERN INDIANA GAS & ELECTRIC COMPANY
d/b/a CENTERPOINT ENERGY INDIANA SOUTH
CEI SOUTH
COMPLIANCE AND SYSTEM IMPROVEMENT ADJUSTMENT (CSIA)
COMPLIANCE COMPONENT
NOI ADJUSTED FOR GCA EARNINGS TEST

<u>Line</u>	<u>Description</u>	<u>Total Amount</u>	<u>Reference</u>
1	Total New Statutory Investment - As of End of Period	\$ 199,045,122	From Schedule 1, Line 6
2	After-Tax Rate of Return	6.28%	From Schedule 4, Page 1, Line 5
3	NOI Adjustment for GCA Earnings Test - TDSIC-14, Compliance Component	\$ 12,500,034	Line 1 x Line 2

SOUTHERN INDIANA GAS & ELECTRIC COMPANY
d/b/a CENTERPOINT ENERGY INDIANA SOUTH
CEI SOUTH
COMPLIANCE AND SYSTEM IMPROVEMENT ADJUSTMENT (CSIA)
TDSIC COMPONENT
ANNUAL REVENUE REQUIREMENT THROUGH DECEMBER 31, 2020

Line	Description	Total Amount	Reference
<u>Return on New Capital Investment:</u>			
1	Gross New Capital Investment - As of End of Period	\$ 22,718,339	Schedule 2, Line 18, Col. G
2	Accumulated Depreciation - As of End of Period	\$ 1,307,396	Schedule 2, Line 42, Col. G
3	Net New Capital Investment - As of End of Period	\$ 24,025,734	Line 1 + Line 2
4	New Capital Investment CWIP - As of End of Period	\$ 513	Schedule 2, Line 48, Col. G
5	PISCC Deferred Balance - As of End of Period	\$ 1,078,970	Schedule 3, Line 28, Col. G
6	Total New Capital Investment - As of End of Period	\$ 25,105,218	Line 3 + Line 4 + Line 5
7	Pre-Tax Rate of Return	7.55%	Schedule 4, Page 1, Line 17
8	Annualized Return on New Capital Investment	\$ 1,895,444	Line 6 x Line 7
<u>Incremental Expenses</u>			
9	Property Tax Expense - Annualized	\$ 143,127	(Line 1 x 0.63%) + (Line 4 x 0.21%) (A)
10	Depreciation Expense - Annualized	\$ 619,805	Schedule 5, Line 17
11	Amortization Expense - Deferred Incremental O&M Expense	\$ -	N/A for TDSIC Component
12	Amortization Expense - Deferred Depreciation	\$ 15,444	Schedule 6, Line 18
13	Amortization Expense - Deferred PISCC	\$ 38,939	Schedule 3, Line 34
14	Total Incremental Expenses	\$ 817,315	Sum Lines 9-13
15	Annual Revenue Requirement - TDSIC Component	\$ 2,712,759	Line 8 + Line 14
16	Recoverable TDSIC Component of CSIA (80%)	\$ 2,170,207	Line 15 x 80% (B)
17	To Be Deferred (20%)	\$ 542,552	Line 15 x 20% (B)

Notes:

- (A) The annualized level of property taxes is calculated using an estimated CEI South rate of 2.11% multiplied by the tax basis of the: (1) plant, estimated to be 30% of the gross new capital investment amount, and (2) CWIP, estimated to be 10% of the new capital investment CWIP amount.
- (B) To Attachment JRM-1, Schedule 1, Line 2

SOUTHERN INDIANA GAS & ELECTRIC COMPANY
d/b/a CENTERPOINT ENERGY INDIANA SOUTH
CEI SOUTH
COMPLIANCE AND SYSTEM IMPROVEMENT ADJUSTMENT (CSIA)
TDSIC COMPONENT
NEW CAPITAL INVESTMENT

	A	B	C	D	E	F	G
Line	Balance at						
	6/30/2020	7/31/2020	8/31/2020	9/30/2020	10/31/2020	11/30/2020	12/31/2020
Gross New Capital Investment Balance							
Gross Assets							
1 Transmission	\$ 124,550	\$ 124,550	\$ 124,550	\$ 124,550	\$ 124,550	\$ 124,550	\$ 124,550
2 Distribution	\$ 17,348,052	\$ 17,365,045	\$ 17,366,268	\$ 17,372,266	\$ 17,372,266	\$ 17,372,266	\$ 17,372,266
3 Distribution - IEDC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4 Underground Storage	\$ 6,685,981	\$ 6,685,981	\$ 6,685,981	\$ 6,685,981	\$ 6,685,981	\$ 6,685,981	\$ 6,685,981
5 General	\$ 23,575	\$ 23,575	\$ 23,575	\$ 23,575	\$ 23,575	\$ 23,575	\$ 23,575
6 Total Gross Assets	\$ 24,182,158	\$ 24,199,151	\$ 24,200,374	\$ 24,206,373	\$ 24,206,373	\$ 24,206,373	\$ 24,206,373
Retirements							
7 Transmission	\$ (213)	\$ (213)	\$ (213)	\$ (213)	\$ (213)	\$ (213)	\$ (213)
8 Distribution	\$ (1,272,534)	\$ (1,272,826)	\$ (1,272,826)	\$ (1,272,826)	\$ (1,272,826)	\$ (1,272,826)	\$ (1,272,826)
9 Distribution - IEDC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
10 Underground Storage	\$ (214,996)	\$ (214,996)	\$ (214,996)	\$ (214,996)	\$ (214,996)	\$ (214,996)	\$ (214,996)
11 General	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
12 Total Retirements	\$ (1,487,742)	\$ (1,488,034)	\$ (1,488,034)	\$ (1,488,034)	\$ (1,488,034)	\$ (1,488,034)	\$ (1,488,034)
Gross New Capital Investment Balance							
13 Transmission	\$ 124,337	\$ 124,337	\$ 124,337	\$ 124,337	\$ 124,337	\$ 124,337	\$ 124,337
14 Distribution	\$ 16,075,518	\$ 16,092,219	\$ 16,093,442	\$ 16,099,440	\$ 16,099,440	\$ 16,099,440	\$ 16,099,440
15 Distribution - IEDC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
16 Underground Storage	\$ 6,470,986	\$ 6,470,986	\$ 6,470,986	\$ 6,470,986	\$ 6,470,986	\$ 6,470,986	\$ 6,470,986
17 General	\$ 23,575	\$ 23,575	\$ 23,575	\$ 23,575	\$ 23,575	\$ 23,575	\$ 23,575
18 Total Gross New Capital Investment	\$ 22,694,416	\$ 22,711,117	\$ 22,712,340	\$ 22,718,339	\$ 22,718,339	\$ 22,718,339	\$ 22,718,339
= (Gross Assets + Retirements)							To Schedule 1, Line 1

	Balance at						
Line	6/30/2020	7/31/2020	8/31/2020	9/30/2020	10/31/2020	11/30/2020	12/31/2020
Accumulated Depreciation Balance							
Depreciation Expense							
19 Transmission	\$ 20,358	\$ 20,874	\$ 21,390	\$ 21,906	\$ 22,421	\$ 22,937	\$ 23,453
20 Distribution	\$ 1,812,675	\$ 1,854,338	\$ 1,896,024	\$ 1,937,717	\$ 1,979,418	\$ 2,021,119	\$ 2,062,820
21 Distribution - IEDC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
22 Underground Storage	\$ 234,475	\$ 247,580	\$ 260,685	\$ 273,791	\$ 286,896	\$ 300,001	\$ 313,106
23 General	\$ 10,404	\$ 10,505	\$ 10,605	\$ 10,706	\$ 10,807	\$ 10,908	\$ 11,008
24 Total Depreciation Expense	\$ 2,077,912	\$ 2,133,297	\$ 2,188,704	\$ 2,244,120	\$ 2,299,542	\$ 2,354,965	\$ 2,410,388
Retirements							
25 Transmission	\$ (213)	\$ (213)	\$ (213)	\$ (213)	\$ (213)	\$ (213)	\$ (213)
26 Distribution	\$ (1,272,534)	\$ (1,272,826)	\$ (1,272,826)	\$ (1,272,826)	\$ (1,272,826)	\$ (1,272,826)	\$ (1,272,826)
27 Distribution - IEDC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
28 Underground Storage	\$ (214,996)	\$ (214,996)	\$ (214,996)	\$ (214,996)	\$ (214,996)	\$ (214,996)	\$ (214,996)
29 General	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
30 Total Retirements	\$ (1,487,742)	\$ (1,488,034)	\$ (1,488,034)	\$ (1,488,034)	\$ (1,488,034)	\$ (1,488,034)	\$ (1,488,034)
Cost of Removal							
31 Transmission	\$ 817	\$ 817	\$ 817	\$ 817	\$ 817	\$ 817	\$ 817
32 Distribution	\$ 2,146,619	\$ 2,146,716	\$ 2,146,725	\$ 2,146,746	\$ 2,146,746	\$ 2,146,746	\$ 2,146,746
33 Distribution - IEDC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
34 Underground Storage	\$ 71,692	\$ 71,692	\$ 71,692	\$ 71,692	\$ 71,692	\$ 71,692	\$ 71,692
35 General	\$ 10,495	\$ 10,495	\$ 10,495	\$ 10,495	\$ 10,495	\$ 10,495	\$ 10,495
36 Total Cost of Removal	\$ 2,229,623	\$ 2,229,720	\$ 2,229,729	\$ 2,229,749	\$ 2,229,749	\$ 2,229,749	\$ 2,229,749
Total Accumulated Depreciation Balance							
37 Transmission	\$ (19,329)	\$ (19,845)	\$ (20,361)	\$ (20,876)	\$ (21,392)	\$ (21,908)	\$ (22,424)
38 Distribution	\$ 1,606,478	\$ 1,565,204	\$ 1,523,527	\$ 1,481,854	\$ 1,440,153	\$ 1,398,452	\$ 1,356,751
39 Distribution - IEDC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
40 Underground Storage	\$ 52,212	\$ 39,107	\$ 26,002	\$ 12,897	\$ (209)	\$ (13,314)	\$ (26,419)
41 General	\$ 92	\$ (9)	\$ (110)	\$ (211)	\$ (311)	\$ (412)	\$ (513)
42 Total Accumulated Depreciation Balance	\$ 1,639,453	\$ 1,584,457	\$ 1,529,059	\$ 1,473,664	\$ 1,418,241	\$ 1,362,818	\$ 1,307,396
= - Depreciation Expense - Retirements + Cost of Removal							To Schedule 1, Line 2

Line	Balance at						
	12/31/2020						
CWIP Balance							
43 Transmission	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
44 Distribution	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 5,945
45 Distribution - IEDC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
46 Underground Storage	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (5,432)
47 General	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
48 Total CWIP Balance	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 513
							To Schedule 1, Line 4

SOUTHERN INDIANA GAS & ELECTRIC COMPANY
d/b/a CENTERPOINT ENERGY INDIANA SOUTH
CEI SOUTH
COMPLIANCE AND SYSTEM IMPROVEMENT ADJUSTMENT (CSIA)
TDSIC COMPONENT
POST IN-SERVICE CARRYING COSTS (PISCC)

Line	Description	Reference	A	B	C	D	E	F	G	
1	PISCC Rate - Monthly	Schedule 4, Page 2, Line 5 / 12		0.52%	0.52%	0.52%	0.52%	0.52%	0.52%	
2	Debt - PISCC Rate - Monthly	Schedule 4, Page 2, Lines 1,3-4 / 12		0.11%	0.11%	0.11%	0.11%	0.11%	0.11%	
3	Equity - PISCC Rate - Monthly	Schedule 4, Page 2, Line 2 / 12		0.41%	0.41%	0.41%	0.41%	0.41%	0.41%	
4	Transmission Amortization Rate - Monthly (A)	Schedule 6, Line 8 / 12		0.24%	0.24%	0.24%	0.24%	0.24%	0.24%	
5	Distribution Amortization Rate - Monthly (A)	Schedule 6, Line 9 / 12		0.25%	0.25%	0.25%	0.25%	0.25%	0.25%	
6	Distribution - IEDC Amortization Rate - Monthly (A)	Schedule 6, Line 10 / 12		0.25%	0.25%	0.25%	0.25%	0.25%	0.25%	
7	Underground Storage Amortization Rate - Monthly (A)	Schedule 6, Line 11 / 12		0.36%	0.36%	0.36%	0.36%	0.36%	0.36%	
8	General Amortization Rate - Monthly (A)	Schedule 6, Line 12 / 12		0.31%	0.31%	0.31%	0.31%	0.31%	0.31%	
			Balance at						Balance at	
			6/30/2020						12/31/2020	
9	PISCC Cumulative Deferred Balance - DEBT									
	Transmission	(B)	\$ 1,481	\$ 1,481	\$ 1,481	\$ 1,481	\$ 1,481	\$ 1,481	\$ 1,481	
10	Distribution	(B)	\$ 223,476	\$ 225,372	\$ 227,279	\$ 229,190	\$ 231,105	\$ 233,019	\$ 234,933	
11	Distribution - IEDC	(B)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
12	Underground Storage	(B)	\$ 58,898	\$ 61,504	\$ 64,110	\$ 66,716	\$ 69,322	\$ 71,928	\$ 74,534	
13	General	(B)	\$ 847	\$ 847	\$ 847	\$ 847	\$ 847	\$ 847	\$ 847	
14	PISCC Deferred Balance	(B)	\$ 284,703	\$ 289,205	\$ 293,718	\$ 298,235	\$ 302,755	\$ 307,276	\$ 311,796	
			Balance at						Balance at	
			6/30/2020						12/31/2020	
15	PISCC Cumulative Deferred Balance - EQUITY									
	Transmission	(B)	\$ 4,048	\$ 4,048	\$ 4,048	\$ 4,048	\$ 4,048	\$ 4,048	\$ 4,048	
16	Distribution	(B)	\$ 596,842	\$ 603,769	\$ 610,733	\$ 617,711	\$ 624,702	\$ 631,693	\$ 638,684	
17	Distribution - IEDC	(B)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
18	Underground Storage	(B)	\$ 166,836	\$ 176,353	\$ 185,869	\$ 195,385	\$ 204,902	\$ 214,418	\$ 223,934	
19	General	(B)	\$ 2,101	\$ 2,101	\$ 2,101	\$ 2,101	\$ 2,101	\$ 2,101	\$ 2,101	
20	PISCC Deferred Balance	(B)	\$ 769,828	\$ 786,271	\$ 802,751	\$ 819,246	\$ 835,753	\$ 852,260	\$ 868,767	
			Balance at						Balance at	
			6/30/2020						12/31/2020	
21	PISCC Cumulative Deferred Balance - DEBT + EQUITY									
	Transmission	Line 9 + Line 15	\$ 5,529	\$ 5,529	\$ 5,529	\$ 5,529	\$ 5,529	\$ 5,529	\$ 5,529	
22	Distribution	Line 10 + Line 16	\$ 820,318	\$ 829,141	\$ 838,012	\$ 846,901	\$ 855,807	\$ 864,712	\$ 873,617	
23	Distribution - IEDC	Line 11 + Line 17	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
24	Underground Storage	Line 12 + Line 18	\$ 225,735	\$ 237,857	\$ 249,979	\$ 262,101	\$ 274,224	\$ 286,346	\$ 298,468	
25	General	Line 13 + Line 19	\$ 2,949	\$ 2,949	\$ 2,949	\$ 2,949	\$ 2,949	\$ 2,949	\$ 2,949	
26	PISCC Deferred Balance	Sum Lines 21-25	\$ 1,054,531	\$ 1,075,476	\$ 1,096,469	\$ 1,117,481	\$ 1,138,508	\$ 1,159,536	\$ 1,180,563	
27	Less: Amortization of PISCC	(C)	\$ (86,707)	\$ (89,188)	\$ (91,669)	\$ (94,150)	\$ (96,631)	\$ (99,112)	\$ (101,593)	
28	Total PISCC Deferred Balance	Line 26 + Line 27	\$ 967,824	\$ 986,288	\$ 1,004,800	\$ 1,023,331	\$ 1,041,877	\$ 1,060,424	\$ 1,078,970	
To Schedule 1, Line 5										
Annualized Amortization Expense										
29	Transmission	Line 4 x Line 21 x 12							\$ 158	
30	Distribution	Line 5 x Line 22 x 12							\$ 25,695	
31	Distribution - IEDC	Line 6 x Line 23 x 12							\$ -	
32	Underground Storage	Line 7 x Line 24 x 12							\$ 12,977	
33	General	Line 8 x Line 25 x 12							\$ 109	
34	Total Amortization Expense	Sum Lines 29-33							\$ 38,939	
To Schedule 1, Line 13										

(A) Based on Amortization Life of Plant as of December 31, 2013. Annual depreciation rate is 1 divided by Number of Years, as shown on Attachment JRM-3, Schedule 6.

(B) Calculated as the PISCC rates (lines 2 & 3) multiplied by the monthly PISCC eligible balances. PISCC eligible balances are based on the gross plant placed in-service not yet captured for recovery in the CSIA.

(C) Amortization of approximately \$2,479 per month beginning in July 2020 is based on annualized amortization expense of \$29,752 from TDSIC-12, Attachment JCS-3, Schedule 3, Line 34.

SOUTHERN INDIANA GAS & ELECTRIC COMPANY
d/b/a CENTERPOINT ENERGY INDIANA SOUTH
CEI SOUTH
COMPLIANCE AND SYSTEM IMPROVEMENT ADJUSTMENT (CSIA)
TDSIC COMPONENT
PRE-TAX RATE OF RETURN AT DECEMBER 31, 2020

Line	After-Tax (A)	A Amount (\$000's)	B Weighting	C Cost	D = B x C WACC
1	Debt	\$ 862,168	35.10%	3.78%	1.33%
2	Equity	\$ 1,125,478	45.82%	10.15%	4.65%
3	Cost Free Capital	\$ 456,401	18.58%	0.00%	0.00%
4	Other	\$ 12,008	0.50%	4.69%	0.02%
5	Total	\$ 2,456,055			6.00% (B)

To Schedule 9, Line 2

Pre-Tax Equity Component Calculation

6	After-Tax Cost of Equity per Line 2	4.65%		Line 2, Col. D
7	One		100.00%	
8	Less State Taxes		5.075%	(C)
9	Federal Taxable		94.93%	Line 7 - Line 8
10	One Less Federal Income Tax		79.00%	1 - 21%
11	Effective Gross-Up Factor		74.99%	Line 9 x Line 10
12	Pre-Tax Equity	6.20%		Line 6 / Line 11

Forecast - Adjusted ROR (fixed ROE)

Pre-Tax				
13	Debt		1.33%	from Line 1
14	Equity		6.20%	from Line 12
15	Cost Free Capital		0.00%	from Line 3
16	Other		0.02%	from Line 4
17	Total Pre-Tax Rate of Return		7.55%	Sum Lines 13-16

To Schedule 1, Line 7

(A) All data in Lines 1 through 5 represent the actual balances as of December 31, 2020.

(B)	Proof	Equity	Debt and Other	Total	
18	Total New Capital Investment	\$ 25,105,218	\$ 25,105,218		from Schedule 1, Line 6
19	Pre-Tax Return	6.20%	1.35%		from Lines 13-16
20	Return	\$ 1,556,716	\$ 338,920		Line 18 x Line 19
21	State Tax	\$ 79,003			5.075% x Line 20
22	Federal Taxable Return	\$ 1,477,712	\$ 338,920		Line 20 - Line 21
23	Federal Tax	\$ 310,320			Line 22 x 21%
24	After Tax Return \$	\$ 1,167,393	\$ 338,920	\$ 1,506,313	Line 20 - Lines 21 and 23

25 After Tax Return % 6.00% equals Line 5 Line 24 / Line 18

(C) Represents a blended State Tax Rate:
- January 1, 2021 - December 31, 2021 @ 5.075%
- Based on 5.250% @ January 1, 2021 and 4.900% @ July 1, 2021

SOUTHERN INDIANA GAS & ELECTRIC COMPANY
d/b/a CENTERPOINT ENERGY INDIANA SOUTH
CEI SOUTH
COMPLIANCE AND SYSTEM IMPROVEMENT ADJUSTMENT (CSIA)
TDSIC COMPONENT
AFTER TAX PISCC RATE AT JUNE 30, 2020

<u>Line</u>	<u>After-Tax (A)</u>	<u>A</u> <u>Amount (\$000's)</u>	<u>B</u> <u>Weighting</u>	<u>C</u> <u>Cost</u>	<u>D = B x C</u> <u>WACC</u>
1	Debt	\$ 781,168	33.10%	3.99%	1.32%
2	Equity	\$ 1,146,523	48.58%	10.15%	4.93%
3	Cost Free Capital	\$ 419,469	17.77%	0.00%	0.00%
4	Other	\$ 13,056	0.55%	4.77%	0.03%
5	Total	\$ 2,360,216			6.28%

(A) All data in Lines 1 through 5 represent the actual balances as of June 30, 2020 (as presented in TDSIC-13 filing on JCS-3, Sch 4, Pg 1).

SOUTHERN INDIANA GAS & ELECTRIC COMPANY
d/b/a CENTERPOINT ENERGY INDIANA SOUTH
CEI SOUTH
COMPLIANCE AND SYSTEM IMPROVEMENT ADJUSTMENT (CSIA)
TDSIC COMPONENT
ANNUALIZED DEPRECIATION EXPENSE - ON NEW CAPITAL INVESTMENT

Line	Description	Balance at 12/31/2020	Reference
<u>Depreciable In-Service Balance</u>			
1	Transmission	\$ 124,337	Schedule 2, Line 13, Col. G
2	Distribution	\$ 16,099,440	Schedule 2, Line 14, Col. G
3	Distribution - IEDC	\$ -	Schedule 2, Line 15, Col. G
4	Underground Storage	\$ 6,470,986	Schedule 2, Line 16, Col. G
5	General	\$ 23,575	Schedule 2, Line 17, Col. G
6	Total	\$ 22,718,339	Sum Lines 1-5
<u>Monthly Depreciation Rates</u>			
7	Transmission	0.41%	(A)
8	Distribution	0.24%	(A)
9	Distribution - IEDC	0.00%	(B)
10	Underground Storage	0.20%	(A)
11	General	0.43%	(A)
<u>Annualized Depreciation Expense</u>			
12	Transmission	\$ 6,180	Line 1 x Line 7 x 12
13	Distribution	\$ 459,004	Line 2 x Line 8 x 12
14	Distribution - IEDC	\$ -	Line 3 x Line 9 x 12
15	Underground Storage	\$ 153,413	Line 4 x Line 10 x 12
16	General	\$ 1,209	Line 5 x Line 11 x 12
17	Total Annualized Depreciation Expense	\$ 619,805	Sum Lines 12-16

To Schedule 1, Line 10

- (A)** Current average of authorized depreciation rates. Supporting work papers will show a detailed calculation of depreciation rates by class of plant.
- (B)** Reflects no plant additions through current period for class of plant.

SOUTHERN INDIANA GAS & ELECTRIC COMPANY
d/b/a CENTERPOINT ENERGY INDIANA SOUTH
CEI SOUTH
COMPLIANCE AND SYSTEM IMPROVEMENT ADJUSTMENT (CSIA)
TDSIC COMPONENT
AMORTIZATION OF DEFERRED DEPRECIATION

Line	Description	A	B	C	D	E	F	G
		Balance at 6/30/2020	7/31/2020	8/31/2020	9/30/2020	10/31/2020	11/30/2020	Balance at 12/31/2020
Deferred Depreciation Balance (A)								
1	Transmission	\$ 4,474	\$ 4,474	\$ 4,474	\$ 4,474	\$ 4,474	\$ 4,474	\$ 4,474
2	Distribution	\$ 341,134	\$ 344,962	\$ 348,813	\$ 352,671	\$ 356,537	\$ 360,403	\$ 364,269
3	Distribution - IEDC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4	Underground Storage	\$ 79,216	\$ 83,353	\$ 87,490	\$ 91,626	\$ 95,763	\$ 99,900	\$ 104,037
5	General	\$ 2,147	\$ 2,147	\$ 2,147	\$ 2,147	\$ 2,147	\$ 2,147	\$ 2,147
6	Less: Amortization of Deferrals (B)	\$ (34,006)	\$ (34,974)	\$ (35,943)	\$ (36,912)	\$ (37,880)	\$ (38,849)	\$ (39,817)
7	Total Deferred Depreciation Balance	\$ 392,965	\$ 399,962	\$ 406,980	\$ 414,007	\$ 421,042	\$ 428,076	\$ 435,110
Depreciation Rates (C)								
8	Transmission							2.86%
9	Distribution							2.94%
10	Distribution - IEDC							2.94%
11	Underground Storage							4.35%
12	General							3.70%
Deferred Depreciation Amortization Expense								
13	Transmission					Line 1 x Line 8	\$	128
14	Distribution					Line 2 x Line 9	\$	10,714
15	Distribution - IEDC					Line 3 x Line 10	\$	-
16	Underground Storage					Line 4 x Line 11	\$	4,523
17	General					Line 5 x Line 12	\$	80
18	Deferred Depreciation Amortization Expense					Sum Lines 13-17	\$	15,444

To Schedule 1, Line 12

- (A) Calculated by taking the gross new plant investment, less retirements, placed in-service but not yet included in CSIA recovery.
(B) Amortization of approximately \$969 per month beginning in July 2020 is based on annualized amortization expense of \$11,623 from TDSIC-12, Attachment JCS-3, Schedule 6, Line 18.
(C) Based on Amortization Life of Plant as of December 31, 2013. Annual depreciation rate is 1 divided by Number of Years.
Transmission - 35 years
Distribution - 34 years
Distribution - IEDC - 34 years
Underground Storage - 23 years
General - 27 years

SOUTHERN INDIANA GAS & ELECTRIC COMPANY
d/b/a CENTERPOINT ENERGY INDIANA SOUTH
CEI SOUTH
COMPLIANCE AND SYSTEM IMPROVEMENT ADJUSTMENT (CSIA)
TDSIC COMPONENT
DEFERRED REVENUE REQUIREMENT (20%)

Line	Description	Amount (A)	Reference
1	TDSIC-1, TDSIC Component - through 06/30/2014	\$ 46,223	TDSIC-1, JCS-3, Sch 7, Line 1
2	TDSIC-2, TDSIC Component - through 12/31/2014	\$ 45,445	TDSIC-2, JCS-3, Sch 7, Line 2
3	TDSIC-3, TDSIC Component - through 06/30/2015	\$ 107,273	TDSIC-3, JCS-3, Sch 7, Line 3
4	TDSIC-4, TDSIC Component - through 12/31/2015	\$ 119,950	TDSIC-4, JCS-3, Sch 7, Line 4
5	TDSIC-5, TDSIC Component - through 06/30/2016	\$ 139,933	TDSIC-5, JCS-3, Sch 7, Line 5
6	TDSIC-6, TDSIC Component - through 12/31/2016	\$ 152,770	TDSIC-6, JCS-3, Sch 7, Line 6
7	TDSIC-7, TDSIC Component - through 06/30/2017	\$ 165,007	TDSIC-7, JCS-3, Sch 7, Line 7 (C)
8	TDSIC-8, TDSIC Component - through 12/31/2017	\$ 181,014	TDSIC-8, JCS-3 (Revised), Sch 7, Line 8
9	TDSIC-9, TDSIC Component - through 06/30/2018	\$ 195,947	TDSIC-9, JCS-3, Sch 7, Line 9
10	TDSIC-10, TDSIC Component - through 12/31/2018	\$ 217,531	TDSIC-10 JCS-3, Sch 7, Line 10 (D)
11	TDSIC-11, TDSIC Component - through 06/30/2019	\$ 258,870	TDSIC-11 JCS-3, Sch 7, Line 11
12	TDSIC-12, TDSIC Component - through 12/31/2019	\$ 253,161	TDSIC-12 JCS-3, Sch 7, Line 12
13	TDSIC-13, TDSIC Component - through 06/30/2020	\$ 297,946	TDSIC-13 JCS-3, Sch 7, Line 13
14	TDSIC-14, TDSIC Component - through 12/31/2020	\$ 257,528	(B)
15	Total Deferred Revenue Requirement	\$ 2,438,598	

Notes:

- (A) Pending results from 2% TDSIC Annual Retail Revenue Cap Test from Attachment JRM-3, Schedule 8, additional information may be provided for TDSIC Deferred in Excess of 2% Cap.
- (B) Attachment KJT-1, Schedule 3, Line 14, Sum of Jul-Dec 2021 x Allocation of TDSIC Component Revenue Requirement from Attachment JRM-1, Schedule 1
- (C) Adjusted to reflect the lower pre-tax rate of return using a 21% Federal Tax Rate - no other changes made to authorized amounts.
- (D) TDSIC-10 deferred revenues have been adjusted to reflect the corrected allocation previously described in Witness Swiz's TDSIC-11 testimony (Page 18).

SOUTHERN INDIANA GAS & ELECTRIC COMPANY
d/b/a CENTERPOINT ENERGY INDIANA SOUTH
CEI SOUTH
COMPLIANCE AND SYSTEM IMPROVEMENT ADJUSTMENT (CSIA)
TDSIC COMPONENT
2% TDSIC ANNUAL RETAIL REVENUE CAP TEST

Line	Description	Total Amount	Reference
1	Current TDSIC Recoverable Portion	\$ 2,170,207	Schedule 1, Line 16
2	Prior TDSIC Recoverable Portion	\$ 2,274,979	TDSIC-13, JCS-3, Schedule 1, Line 16
3	Increase in TDSIC Recoverable Portion	\$ (104,772)	Line 1 - Line 2
4	Total Retail Revenues	\$ 100,181,824	12 Months Ended As of End of Period
5	TDSIC Cap	2%	[Ind. Code § 8-1-39-14(a)]
6	TDSIC Cap - 2% of Retail Revenues	\$ 2,003,636	Line 4 x Line 5
7	Does Increase in TDSIC Exceed 2% Cap?	No	If Line 3 > Line 6, Yes; If not, No
<u>If Yes:</u>			
8	TDSIC Cap - 2% of Retail Revenues	\$ -	If Yes - Line 6; If No, \$0
9	Plus: Prior TDSIC Recoverable Portion	\$ -	If Yes - Line 2; If No, \$0
10	Total TDSIC Recoverable in CSIA	\$ -	Line 8 + Line 9
11	Current TDSIC Recoverable Portion	\$ -	If Yes - Line 1; If No, \$0
12	TDSIC Deferred in Excess of 2% Cap	\$ -	Line 11 - Line 10
<u>If No:</u>			
13	Current TDSIC Recoverable Portion - CSIA	\$ 2,170,207	If No, Line 1; If Yes, \$0

SOUTHERN INDIANA GAS & ELECTRIC COMPANY
d/b/a CENTERPOINT ENERGY INDIANA SOUTH
CEI SOUTH
COMPLIANCE AND SYSTEM IMPROVEMENT ADJUSTMENT (CSIA)
TDSIC COMPONENT
NOI ADJUSTED FOR GCA EARNINGS TEST

<u>Line</u>	<u>Description</u>	<u>Total Amount</u>	<u>Reference</u>
1	Total New Capital Investment - As of End of Period	\$ 25,105,218	From Schedule 1, Line 6
2	After-Tax Rate of Return	6.00%	From Schedule 4, Page 1, Line 5
3	NOI Adjustment for GCA Earnings Test - TDSIC-14, TDSIC Component	\$ 1,506,313	Line 1 x Line 2

CEI South
Compliance Plan - Transmission Modernization Projects

Database Project Number	Oracle Project Number	Project Category	OC	City	Project Short Description	Previous Planned Year (10/1/20)	Current Planned Year	Previous Estimate (10/1/20)	Current Estimate	Estimate Variance (\$)	Estimate Variance (%)	Timing Variance Commentary	Estimate Variance Commentary	Current Period Actual Spend (7/1/20 - 12/31/2020)	Annual Actual Spend (11/20 - 12/31/2020)	Inception to Date Actual Spend (1/1/14 - 12/31/20)	Actual Spend Variance (\$)	Actual Spend Variance (%)	In-service? (Y or N)	Actual Spend Variance Commentary
3154	18202801054013	LI Retrofits	Evansville	Evansville	12" Kasson to Hwy 41 - LI retrofit 6.65 miles of pipeline, install filters at 7 regulator stations, install filter at one compressor, remediate pipeline exposure, and proving tool run	2017	2017												Y	Construction labor less than estimated.
3396	17202801054015	Odorizers	Vincennes	Vincennes	H&H St. Odorizer Replacement	2018	2018												Y	Odorizer supplier discounted equipment cost for multiple unit purchase.
3462	17202801054019	LI Retrofits	Mt. Vernon	Mt. Vernon	16" Copperline to ABB - LI retrofit 8.57 miles of pipeline, pressure test 0.20 miles of pipeline, and proving tool run	2018	2018												Y	
3398	18202801054019	Regulator Station	Washington	Oakton	Oakton TGT regulator station rebuild and odorizer replacement	2020	2020												N	Odorizer replacement is complete. Rebuilding of the regulator station was determined to not be required. A separate project for replacing the outlet valve has been created. The work scope for this project was reduced due to resource constraints and pig launcher/receiver work rescheduled to the Phase 2 activities under TMCO 33992467. Pipeline pigging and x-ray costs were less than estimated. Project is complete. Credits in TDISC-14 period is for material incorrectly charged to this project 18202801054013 which were transferred to 18202801054021 Midway to MGT Phase 2.
3464	18202801054013	LI Retrofits	Rockport	Midway	12" Midway to MGT - LI retrofit 8.89 miles of pipeline, replace rectifier, and pressure test 8.89 miles of pipeline	2019	2019												Y	
3395/3467	19202801054021	LI Retrofits	Rockport	Midway	Midway to MGT Retrofit Phase 2	2020	2020												Y	
3490	19202801054012	Odorizers	Evansville	Ellettsfield	Ellettsfield Odorizer Replacement	2020	2020												Y	
3131	19202801054014	Odorizers	P. Branch	P. Branch	P. Branch Odorizer Replacement	2020	2020												Y	
4250	18202801054013	LI Retrofits	Evansville	Evansville	Distribution support project for 16" Kasson to Copperline retrofit - install 500' of 2" PE to eliminate two junctions connected to transmission line	2019	2019												Y	
3392	18202801054022	Gas Quality / Conditioning	Mt. Vernon	Mt. Vernon	Install chromatograph at Oliver Storage Field	2020	2020												N	Project is not complete, but is trending to the estimate.
3394	18202801054018	Gas Quality / Conditioning	Washington	Monroe City	Install chromatograph at Monroe City Storage Field	2021	N/A												N	Actual charges include preliminary engineering and partial material costs only.
4299	19202801054016	Gas Quality / Conditioning	Rockport	Midway	Install filter separator and chromatograph at Midway Storage Field	2020	2020												Y	
4186	19202801054019	Gas Quality / Conditioning	Vincennes	Monroe City	Install hydrogen sulfide removal system at Monroe City Storage Field	2021	N/A												N	Actual charges include preliminary engineering and partial material costs only.
3108	19202801054015	Pressure Test	Evansville	Evansville	12" Kasson/Upper Mt Vernon - Pressure test 2.05 miles of pipeline and remediate 4u	2020	N/A												N	Actual charges include preliminary engineering and partial material costs only.
4859	19202801054020	Priority Pipe	Evansville	Evansville	Replace approximately 180' of pipeline on 12" Oiler to Kasson	2019	2019												Y	
4856	20202801054016	LI Retrofits	Evansville	Evansville	12" Oiler to Oliver Cut Outs	N/A	2020												Y	
3023	20202801054011	Valves / Operators / Remote Ctrl	Evansville	Evansville	Oiler Control Valves Replacement	N/A	2020												Y	
4982	20202801054013	LI Retrofits	Mt. Vernon	Mt. Vernon	8" Dogtown to ABB Exposures	N/A	2020												N	
3463	17202801054020	LI Retrofits	Mt. Vernon	Mt. Vernon	16" Copperline to SABIC - LI retrofit 16.26 miles of pipeline and proving tool run	2018	2018												Y	Construction costs were less than estimated. Minimal trailing costs in TDISC-12
3816	17202801054016	Regulator Station	Evansville	Evansville	Rebuild Levee Station	2018	2018												Y	ADDITIONAL costs included unplanned disposal of odorant that could not be re-used as planned. Also costs were also incurred for design changes on electrical conduit, foundations, and additional pipe replacement. Minimal trailing costs in TDISC-15
3397	18202801054015	Odorizers	Washington	Edwardsville	Edwardsville TGT odorizer replacement	2018	2018												Y	Actual labor costs to complete work were less than estimated.
3409	14202801054017	LI Retrofits	Evansville	Evansville	16" Kasson to Copperline - LI retrofit 6.67 miles of pipeline, install filters at 5 regulator stations, and remediate pipeline exposure	2017	2017												Y	Actual charges were less than estimate due to the planned 6' through rock only being required for 100 feet instead of 750 feet as estimated. In addition, engineering costs and overheads were less than estimated.
4236	18202801054014	Valves / Operators / Remote Ctrl	Rockport	Richland City	Replace two 3" isolation valves at Midway Storage Field	2018	2018												Y	
4171	18202801054011	Obsolete Equipment	Mt. Vernon	Mt. Vernon	Install filter separator at Oliver Storage Field	2018	2018												Y	The cost of fabrication of the field assembly was higher than estimated. The filterseparator was configured to keep both into and out of the station to ensure equipment reliability. Minimal trailing charges incurred in TDISC-12 period.
3399	18202801054018	Odorizers	Washington	Petersburg	Petersburg TGT odorizer replacement	2018	2018												Y	Actual labor costs to complete work were less than estimated.
4168	18202801054017	Odorizers	Vincennes	Bicknell	Bicknell TGT Odorizer Replacement	2018	2018												Y	Actual labor costs to complete work were less than estimated.
4169	18202801054016	Odorizers	Vincennes	Fredelsburg	Fredelsburg Odorizer Replacement	2018	2018												Y	Actual labor costs to complete work were less than estimated.
3376	17202801054018	Miscellaneous	Mt. Vernon	Mt. Vernon	Remove monolithic insulator at All Braw	2018	2018												Y	Actual labor costs to complete work were less than estimated.

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4839	17002739	15985501050217	Pressure Monitoring / SCADA / RTU	Fort Branch	N/A	IN-FORT BRANCH-ERX INSTALLATION - REPLACE (2) RTU UNITS WITH ERX	2019	2019												Y	ERX remote pressure monitoring/transmitting equipment require connections between the pressure carrying station piping and the electronic device typically mounted outside with solar panel/battery energy source. Instrumentation tubing is routed from the ERX to various points on the station piping - in many cases inside buildings. It is necessary to route most of this tubing below ground to provide access to piping, valves, etc. for operations and maintenance. To avoid damage to belowground piping and other assets, extensive hand trenching was required to ensure no below ground facilities were damaged while extending instrumentation tubing runs inside the station buildings. This was not anticipated in project estimate due to lack of detail in historical records on location of existing other below ground assets and inability to field locate these assets.
2119	14561721	17585701050214	Exposures	Vincennes	Wheatland	IN-WHEATLAND-FOWLER FARMS-REMEDiate (2) 10" HP STL MAIN EXPOSURES	2019	2019												Y	An additional 200' of 12" steel main was found to be less than two feet deep during additional field investigation performed during construction. This segment of main was also replaced/installed at a greater depth to ensure proper protection. The additional main installation also increased restoration costs and crop damage reimbursements. Trailing charges in 2020 associated with restoration and crop damage costs.
2126	14561982	17585701050218	Exposures	Vincennes	Wheatland	IN-WHEATLAND-PATRICK DITCH-REMEDiate 10" HP STL MAIN EXPOSURE	2019	2019												Y	
1424	N/A	585450003	Ineffectively Coated Steel	N/A	N/A	2019 SW ISOLATED SERVICES	2019	2019												N	
1448	N/A	585450002	Obsolete Equipment	N/A	N/A	2019 SW OBSOLETE RISERS	2019	2019												N	
1979	14562282	17585401050218	Exposures	Evansville	Evansville	IN-EVANSVILLE-851 N RED BANK RD-REMEDiate 4" STL MAIN EXPOSURE	2019	2021					Project reprioritized and scheduled for 2021							N	
1888	11647972	17585501032212	Obsolete Equipment	Mt. Vernon	Mount Vernon	IN-MOUNT VERNON-REPLACE BRISTOL MYERS REGULATOR	2019	2021												N	Construction in progress.
2066	15334167	17585401050228	Pressure Monitoring / SCADA / RTU	Evansville	Evansville	IN-EVANSVILLE-4384 BIG CYNTHIANA RD-INSTALL ERX	2020	2020												N	
4080	15335519	17585401050234	Non-Commercially Available Pipe Size	Evansville	Evansville	IN-EVANSVILLE-POLLACK AVE-REPLACE 4,200' OF 10" HP NON-STANDARD STL MAIN	2020	2020												Y	
2122	14561856	17585701050216	Exposures	Vincennes	Wheatland	IN-WHEATLAND-MATHIS FARM-REMEDiate 10" HP STL MAIN EXPOSURE	2019	2019												Y	It was necessary to replace an additional 280' of 12" steel gas main due to inadequate depth of cover in farm field where soil had apparently been removed from the field by the landowner sometime in the past and added to top of existing levee to contain regulated county ditch. Field investigation during construction determined the pipe depth was 30" at the proposed tie-in point with only 12" of cover over the tie-in fitting. The new main - including the additional 280' - was installed at a greater depth to ensure protection of main. The additional 280' of shallow main was not apparent from research of existing work order information. Additional cost in TDISC-12 period related to the restoration and crop damage due to additional pipe installed for inadequate depth of cover on the existing gas main per previous commentary.
4081	15335625	17585401050235	Non-Commercially Available Pipe Size	Evansville	Evansville	IN-EVANSVILLE-POLLACK AVE-REPLACE 4,600' OF 10" HP NON-STANDARD STL MAIN	2019	2019												Y	
3989	15334329	17585401050230	Casings	Evansville	Evansville	IN-EVANSVILLE-N ROYAL AVE-REPLACE SHORTED 2" STL MAIN AND CASING	2019	2019												Y	Overage caused by higher than anticipated cost is attributed to the following: construction crew extended the new gas main 50' farther north from original entry location to meet minimum installation depth requirement of 5' below creek bottom. Additional traffic control was required due to unanticipated traffic in project area.
3994	15334357	17585401050231	Casings	Evansville	Evansville	IN-EVANSVILLE-1800 OHIO STREET-REPLACE SHORTED 4" STL MAIN AND CASING	2019	2021					Project rescheduled to 2021 due to the inability to schedule railroad inspector/flaggers - COVID-19 constraints from CSX (RR)							N	Project rescheduled to 2021 due to the inability to schedule railroad inspector/flaggers because of COVID-19 constraints from CSX (RR). Actual charges associated with initial sewer locates prior to start of project.

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3697	15334406	17585401050232	Casings	Evansville	Evansville	IN-EVANSVILLE-OLD STATE RD-REPLACE SHORTED 4" STL MAIN AND CASING		2019	2020											Y	It was necessary to over excavate bell holes for access to entry and exit points due to facilitate setting casing and new gas main (steel casing with plastic main) to an HDD depth of 20' below the bottom of the RR cut and to align with main below adjacent to RR. Also, it was necessary to open cut across the street on Old State Road to cross sanitary sewer line and make connection to existing gas main. Initial plan was to cut a sewer location but it was necessary to excavate the entire road to maintain clearance. Costs for restoration, traffic control and inspection were greater than estimate due to road crossing and longer duration of project.
3698	16918068	19585401050210	Casings	Evansville	Evansville	IN-EVANSVILLE-NURRENBERN RD-REPLACE 2" STL MAIN AND CASING	2020	2021												N	This project has been rescheduled from 2020 to 2021. The project is currently waiting on railroad inspector to perform the work. We have contacted the railroad multiple times and currently waiting for the inspector to be scheduled.
3699	15334554	17585501050218	Casings	Fort Branch	Haubstadt	IN-HAUBSTADT-CR 1000 S-REPLACE SHORTED 4" STL MAIN AND CASING														Y	Project encountered delays due to major rain events during 2019. Pumps were used to remove water from bore pits due to the amount of rain but it was necessary to re-excavate the pits due to cave-ins from saturated soil. Additional shoring boxes were used due to the depth of the existing casing 3' below grade - not clearly indicated on historical records - and amount of existing pipe to be removed from the casing.
3700	15334757	17585401050233	Casings	Evansville	Evansville	IN-EVANSVILLE - E MORGAN AVE-REPLACE SHORTED 4" STL MAIN AND CASING	2019	2019												Y	
3708	15335271	17585501050219	Casings	Fort Branch	Haubstadt	IN-HAUBSTADT-CR 1000 S-REPLACE SHORTED 2" STL MAIN AND CASING	2019	2019												Y	
3732	14562304	17585401050219	Ineffectively Coated Steel	Evansville	Evansville	IN-EVANSVILLE-41 FIRST AVE-REPLACE 2.500' OF 12" STL MAIN	2020	2020												Y	
3862	14585051	17585601050212	Shallow Pipe	Roskopf	Roskopf	IN-ROSKOPF-SR 66 & SILVERDALE RD-REPLACE 1.200' OF SHALLOW 4" STL PIPE	2019	2021					Project reauthorized and scheduled for 2021							N	Construction in progress.
1423	N/A	585450003	Ineffectively Coated Steel	N/A	N/A	2018 SW ISOLATED SERVICES	2018	2018												N	
1447	N/A	95940002	Obsolete Equipment	N/A	N/A	2018 SW OBSOLETE RISERS														N	
4189	15516310	18585501050210	Priority Pipe	Fort Branch	Buckskin	IN-FORT BRANCH-CR 885 S E OF YELLOW DOG RD -- REPLACE CAGED 2" PE MAIN DUE TO LEAK UNDER RR	2019	2019												Y	Rock was encountered while boring under railroad. Construction crew required to use special drill head and equipment to bore through rock at time and material rates. Project duration increased due to the rock bore resulting in additional inspection costs. Rock was not anticipated on this project due to location. Soil sampling is not typically obtained for smaller scope bores.
4279	16126513	18585401050210	Exposures	Evansville	Evansville	IN-EVANSVILLE-TELEPHONE ROAD -- INSTALL 600' OF 2" PE TO REMEDIATE PE EXPOSURE AND TIE-OVER FOUR (4) SERVICES	2019	2021					Project reauthorized and scheduled for 2021							N	Project rescheduled to 2021. Actual charges associated with sewer locates and some materials.
4280	16127425	18585701050212	Regulator Station	Vincennes	Vincennes	IN-VINCENNES-HICKORY CORNER & MARTINDALE -- REBUILD REGULATOR STATION V-62	2020	2020												N	
4320	16276960	19585401050212	Priority Pipe	Evansville	Evansville	IN-EVANSVILLE-OUTER LINCOLN & SCENIC-REPLACE CRITICAL VALVE WITH UNREPAIRABLE LEAK	2019	2021					Project reauthorized and scheduled for 2021							N	Project rescheduled to 2021. Actual charges associated with sewer locates and some materials.
4815	16986186	19585401050213	Exposures	Evansville	Evansville	IN-EVANSVILLE-CASTLE CREEK DR -- REMEDIATE 2" PE MAIN EXPOSURE	2019	2019												Y	Project was completed with in-house crews which resulted in lower labor cost. 80' was main installed compared to the original scope of work/estimate.
4817	16986633	19585601050210	Pressure Monitoring / SCADA RTU	Fort Branch	Francisco	IN-FRANCISCO-ERX INSTALLATION -- INSTALL ERX ON MEDIUM PRESSURE SYSTEM	2020	2020												N	
4838	17002640	19585701050212	Pressure Monitoring / SCADA RTU	Vincennes	N/A	IN-VINCENNES-ERX INSTALLATION - REPLACE (4) RTU UNITS WITH ERX														Y	ERX remote pressure monitoring/transmission equipment require connections between the pressure carrying station piping and the electronic device typically mounted outside with a solar panel/battery energy source. Instrumentation tubing is routed from the ERX to various points on the station piping - in many cases inside buildings. It is necessary to route most of this tubing below ground to provide access to piping, valves, etc. for operations and maintenance. To avoid damage to belowground piping and other assets, extensive hand trenching was required to ensure no below ground facilities were damaged while extending instrumentation tubing runs inside the station buildings. This was not anticipated in project estimate due to lack of detail in historical records on location of existing other below ground assets and inability to field locate these assets.
4840	17002754	19585501050219	Pressure Monitoring / SCADA RTU	Mt. Vernon	N/A	IN-MOUNT VERNON-ERX INSTALLATION - REPLACE (2) RTU UNITS WITH ERX	2019	2019												Y	
4841	17002769	19585601050212	Pressure Monitoring / SCADA RTU	Boonville	N/A	IN-BOONVILLE-ERX INSTALLATION - REPLACE (2) RTU UNITS WITH ERX	2019	2019												Y	ERX remote pressure monitoring/transmission equipment require connections between the pressure carrying station piping and the electronic device typically mounted outside with a solar panel/battery energy source. Instrumentation tubing is routed from the ERX to various points on the station piping - in many cases inside buildings. It is necessary to route most of this tubing below ground to provide access to piping, valves, etc. for operations and maintenance. To avoid damage to belowground piping and other assets, extensive hand trenching was required to ensure no below ground facilities were damaged while extending instrumentation tubing runs inside the station buildings. This was not anticipated in project estimate due to lack of detail in historical records on location of existing other below ground assets and inability to field locate these assets.
4842	17002784	19585401050215	Pressure Monitoring / SCADA RTU	Evansville	N/A	IN-EVANSVILLE-ERX INSTALLATION - REPLACE (3) RTU UNITS WITH ERX	2019	2019												Y	ERX remote pressure monitoring/transmission equipment require connections between the pressure carrying station piping and the electronic device typically mounted outside with a solar panel/battery energy source. Instrumentation tubing is routed from the ERX to various points on the station piping - in many cases inside buildings. It is necessary to route most of this tubing below ground to provide access to piping, valves, etc. for operations and maintenance. To avoid damage to belowground piping and other assets, extensive hand trenching was required to ensure no below ground facilities were damaged while extending instrumentation tubing runs inside the station buildings. This was not anticipated in project estimate due to lack of detail in historical records on location of existing other below ground assets and inability to field locate these assets.
527	16379983	18585501050216	Bridge Crossings	Mt. Vernon	Mount Vernon	IN-MOUNT VERNON-OLD HWY 62 -- RELOCATE 4' STL BRIDGE CROSSING	2020	2021					Project reauthorized and scheduled for 2021							N	
528	10686330	14585401050213	Bridge Crossings	Evansville	Evansville	IN-EVANSVILLE-500 MIDDLE MT VERNON RD -- RELOCATE 2" STL BRIDGE CROSSING	2020	2021					Project reauthorized and scheduled for 2021							N	
506	10686429	14585401050218	Bridge Crossings	Evansville	Evansville	IN-EVANSVILLE-MESKER PARK DR BY ANIMAL HOSPITAL -- RELOCATE 2" STL BRIDGE CROSSING	2020	2021					Project reauthorized and scheduled for 2021							N	
577	10686840	14585401050224	Bridge Crossings	Evansville	Evansville	IN-EVANSVILLE-HWY 41 N-WHARFPOOL PARKING LOT BRIDGE-RELOCATE 8" STL BRIDGE CROSSING	2020	2021					Project reauthorized and scheduled for 2021							N	
579	10686860	14585401050226	Bridge Crossings	Evansville	Evansville	IN-EVANSVILLE-11801 WALNUT RD-SOUTH CAMPBELL RD -- RELOCATE 2" STL BRIDGE CROSSING	2020	2021					Project reauthorized and scheduled for 2021							N	
580	10686869	14585401050227	Bridge Crossings	Evansville	Evansville	IN-EVANSVILLE-15110 OLD PETERSBURG RD-RELOCATE 2" STL BRIDGE CROSSING	2020	2021					Project reauthorized and scheduled for 2021							N	
589	16379920	18585401050214	Bridge Crossings	Evansville	Evansville	IN-EVANSVILLE-3101 UPPER MT VERNON RD-RELOCATE 4" STL BRIDGE CROSSING	2020	2021					Project reauthorized and scheduled for 2021							N	
639	16379955	18585401050215	Bridge Crossings	Evansville	Evansville	IN-EVANSVILLE-ROSENE CAMP & MIDDLE MT VERNON RD-RELOCATE 2" STL BRIDGE CROSSING	2020	2021					Project reauthorized and scheduled for 2021							N	Project rescheduled to 2021. Actual charges associated with sewer locates and some materials.

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785	10686994	14585601050214	Non-Commercially Available Pipe Size	Boonville	Newburgh	IN-NEWBURGH-ANDERSON RD -- REPLACE 1,500' OF 2" EXTRUBE PIPE	2020	2020												N	Construction complete, but not all charges have been incurred.
789	10687000	14585601050236	Non-Commercially Available Pipe Size	Boonville	Newburgh	IN-NEWBURGH-BROADVIEW -- REPLACE 1,980' OF 2" EXTRUBE PIPE	2020	2020												Y	
790	10687002	14585601050215	Non-Commercially Available Pipe Size	Boonville	Newburgh	IN-NEWBURGH-HOSE HILL -- REPLACE 730' OF 2" EXTRUBE PIPE	2020	2020												Y	Construction complete, but not all charges have been incurred.
791	11366189	14585601050220	Non-Commercially Available Pipe Size	Boonville	Newburgh	IN-NEWBURGH-REDGEMONT DR -- REPLACE 1,650' OF 2" EXTRUBE PIPE														Y	
793	11366257	14585601050222	Non-Commercially Available Pipe Size	Boonville	Newburgh	IN-NEWBURGH-GOURLEY PL-REPLACE 1,190' OF 2" EXTRUBE PIPE	2020	2020												Y	
798	16380073	18585601050212	Non-Commercially Available Pipe Size	Boonville	Newburgh	IN-NEWBURGH-SHARON RD-REPLACE 2,900' OF 2" EXTRUBE PIPE	2020	2020												N	Construction in progress.
799	16319244	18585601050213	Non-Commercially Available Pipe Size	Mt. Vernon	Wadesville	IN-MT VERNON-LIPTON RD-REPLACE 4,024' OF 2" EXTRUBE PIPE	2020	2020						Project reauthorized and scheduled for 2021						Y	
803	16380093	18585601050213	Non-Commercially Available Pipe Size	Boonville	Newburgh	IN-NEWBURGH-ELLERBRUSH RD-REPLACE 2,891' OF 2" EXTRUBE PIPE	2020	2020						Project reauthorized and scheduled for 2021					Y	Construction complete, but not all charges have been incurred.	
804	16380553	18585601050214	Non-Commercially Available Pipe Size	Rockport	Richland City	IN-RICHLAND CITY-SANDRIDGE-REPLACE 2,256' OF 2" EXTRUBE PIPE	2020	2021						Project reauthorized and scheduled for 2021					N	Construction in progress.	
1425	N/A	585450003-20	Ineffectively Coated Steel	N/A	N/A	2020 SW ISOLATED SERVICES	2020	2020						Project reauthorized and scheduled for 2021					N	Operational resources allocated to other projects	
1449	N/A	585450002-30	Obsolete Equipment	N/A	N/A	2020 SW OBSOLETE RISERS	2020	2020						Project reauthorized and scheduled for 2021					N	Operational resources allocated to other projects	
1684	16380133	18585701050216	Non-Commercially Available Pipe Size	Evansville	Evansville	IN-EVANSVILLE-BURKHARDT & PEACOCK-REPLACE 4,200' OF 2" EXTRUBE PIPE	2020	2021						Project reauthorized and scheduled for 2021					N		
1687	11364951	18585601050214	Non-Commercially Available Pipe Size	Mt. Vernon	Wadesville	IN-WADESVILLE-HWY 66 -- REPLACE 14,443' OF 2" EXTRUBE PIPE	2020	2020						Project reauthorized and scheduled for 2021					N	Construction in progress.	
3616	10280403	18585601050212	Ineffectively Coated Steel	Fort Branch	Princeton	IN-PRINCETON-PLEASANT VALLEY TRAILER COURT -- REPLACE 1,300' OF THREADED 1.1/4" STL MAIN	2020	2021						Project reauthorized and scheduled for 2021					N		
3766	12949898	18585601050217	Encroachments	Mt. Vernon	Mount Vernon	IN-MOUNT VERNON-SIEBERT RD -- BEST ALL 1,000' OF 2" PE TO REMEDIATE SERVICE ENCROACHMENTS FROM TRAILERS	2020	2021						Project reauthorized and scheduled for 2021					N		
3968	15335352	17585701050220	Bridge Crossings	Vincennes	Vincennes	IN-VINCENNES-S OLD DOCKER RD-RELOCATE 2" STL BRIDGE CROSSING	2020	2021						Project reauthorized and scheduled for 2021					N		
4128	17065579	19585601050213	Obsolete Equipment	Rockport	Rockport	IN-ROCKPORT-S 6TH ST -- REPLACE RECTIFIER AND GROUNDBED	2020	2021						Project reauthorized and scheduled for 2021					N		
4180	16380600	18585601050216	Shallow Pipe	Evansville	Evansville	IN-EVANSVILLE-4-ARWAY DR -- REMEDIATE 2" STL SHALLOW MAIN	2020	2021						Project reauthorized and scheduled for 2021					N		
4203	15456031	18585601050215	Shallow Pipe	Boonville	Newburgh	IN-NEWBURGH-FAYE LN -- REMEDIATE 2" PE SHALLOW MAIN	2020	2021						Project reauthorized and scheduled for 2021					N		
4226	16319091	18585701050214	Bridge Crossings	Vincennes	Vincennes	IN-VINCENNES-N PRULLAGE RD -- RELOCATE 4" STL BRIDGE CROSSING	2020	2021						Project reauthorized and scheduled for 2021					N		
4227	16319118	18585701050215	Bridge Crossings	Vincennes	Bruceville	IN-BRUCEVILLE-N DAVIS RD -- RELOCATE 2" STL BRIDGE CROSSING	2020	2021						Project reauthorized and scheduled for 2021					N		
4235	16380047	18585601050210	Exposures	Rockport	Rockport	IN-ROCKPORT-SR 161 -- REMEDIATE 1" STL MAIN EXPOSURE	2020	2021						Project reauthorized and scheduled for 2021					N		
4836	17066256	19585601050214	Exposures	Rockport	Rockport	IN-ROCKPORT-SILVERDALE RD -- REMEDIATE 2" PE MAIN EXPOSURE	2020	2021						Project reauthorized and scheduled for 2021					N	Construction in progress.	
4853	17087244	19585601050216	Obsolete Equipment	N/A	N/A	IN-SW DIVISIONAL-MANATE (3) MP TO HP PRESSURE SYSTEM SEPARATING VALVES	2020	2020											N		
2895	N/A	585450001	Inside Meters	N/A	N/A	2020 INSIDE METERS	2020	2020												N	Operational resources allocated to other projects
1401	N/A	585450001	Inside Meters	N/A	N/A	2017 SW INSIDE METERS	2017	2017												N	
4923	17173972	19585601050220	Obsolete Equipment	Fort Branch	Oakland City	IN-OAKLAND CITY-REG STA OC-196-INSTALL INLET VALVE	2019	2019												Y	Project was completed with in-house crews which resulted in lower labor costs.
4924	17173976	19585601050221	Obsolete Equipment	Fort Branch	Oakland City	IN-OAKLAND CITY-REG STA OC-193-INSTALL INLET VALVE	2019	2019												Y	
4925	17255513	19585601050215	Priority Pipe	Boonville	Newburgh	IN-NEWBURGH-W 1ST ST-REPLACE LEAKING 2" STL VALVE														Y	Bypass installation was necessary to ensure continued gas service while valve was removed. Increasing material, labor costs and excavation size. Available information indicated system had a two-way supply, but during construction it was determined to be a one-way feed.
4827	17020212	19585601050212	Exposures	Fort Branch	Fort Branch	IN-FORT BRANCH-CR 555 E-REMEDiate 4" PE MAIN EXPOSURE	2020	2020												N	
4828	17020270	19585601050213	Exposures	Fort Branch	Oakland City	IN-OAKLAND CITY-CR 555 S-REMEDiate 2" PE MAIN EXPOSURE	2020	2020												N	
4922	17421647	20585401050210	Exposures	Evansville	Evansville	IN-EVANSVILLE-US 41-REMEDiate 6" HP STL MAIN EXPOSURE	2020	2020												N	
5018	17907721	20585601050210	Vintage Plastic	Fort Branch	Fort Branch	IN-FORT BRANCH-REPLACE 132' OF 2" PVC														N	Project overage caused by higher than anticipated cost is attributed to the following: Additional 20' of 2" MP PE was added to the project to fully retire the existing 2" PVC main. Project was estimated for in-house crews to perform work but contract crew was used due to necessary fabricate special fit-in fittings for non standard pipe size. Project was performed on time and material rates due to specialized work to be a new main and retire existing PVC.
2069	15334275	17585401050229	Pressure Monitoring / SCADA / RTU	Evansville	Evansville	IN-EVANSVILLE-4928 HWY 41N-INSTALL ERX	2020	2020												Y	ERX unit is to be installed on Regulator Station 041 in 2021.
4219	15713980	18585701050210	Obsolete Equipment	Vincennes	Monroe City	IN-MONROE CITY-REPLACE 2" HP STL CRITICAL VALVE 4714														Y	Project overage attributed to the retirement of additional steel fittings and installation of two 8" HP line stoppers to isolate the valve to be replaced due to inadequate separation between 2" HP steel valves and 2" HP tee to install small 2" stopper as estimated. This information was not available on historical work orders/drawings. Minimal training restoration charges were incurred in TDISC-12 period.
4323	16308812	18585601050212	Obsolete Equipment	Evansville	Evansville	IN-EVANSVILLE-REMOVE (7) KNOWN BLOCK VALVES THAT SEPARATE LOW PRESSURE AND MEDIUM PRESSURE SYSTEMS	2019	2019												Y	Only one station required block valve removal. The remainder were inspected and did not require block valve removal as was determined from historical work order reviews. These LP stations will be removed by upcoming scheduled BSCC projects. Project was completed with in-house crews which resulted in lower labor cost and inspection costs. Also, in-house construction crew installed 20' less main compared to original scope of work.
4808	16681327	19585601050210	Exposures	Boonville	Yanketoom	IN-YANKETOOM-HILLS RD -- REMEDIATE 2" PE MAIN EXPOSURE	2019	2019												Y	
828	3678248	16585401050213	Obsolete Equipment	Evansville	Evansville	IN-EVANSVILLE-POLLACK AVENUE-REBUILD REGULATOR STATION	2017	2017												Y	
2121	14561783	17585701050215	Exposures	Vincennes	Wheatland	IN-WHEATLAND-S GRAY BARN RD-REMEDiate 10" HP STL MAIN EXPOSURE	2019	2019												Y	
593	15334130	17585601050213	Bridge Crossings	Boonville	Newburgh	IN-NEWBURGH-SIELER RD-RELOCATE 2" STL BRIDGE CROSSING														Y	Open-cut trench was estimated but contractor was able to bore entire project, this resulted in lower restoration cost. Also, the cost of removing the retired main off the bridge was lower than estimated.

CEI South
Compliance Plan - Distribution Modernization Projects

Database Project Number	Maximo Work Order Number	Oracle Project Number	Project Category	DC	City	Project Short Description	Previous Planned Year (18/129)	Current Planned Year	Previous Estimate (16/120)	Current Estimate	Estimate Variance (\$)	Estimate Variance (%)	Timing Variance Commentary	Estimate Variance Commentary	Current Period Actual Spend (7/1/19 - 12/31/2020)	Annual Actual Spend (1/1/20 - 12/31/2020)	Inception to Date Actual Spend (1/1/14 - 12/31/20)	Actual Spend Variance (\$)	Actual Spend Variance (%)	In-service? (Y or N)	Actual Spend Variance Commentary	
3733	14585048	17585401050220	Ineffectively Coated Steel	Evansville	Evansville	IN-EVANSVILLE-N FIRST AVE-EICHEL TO COLUMBIA-REPLACE 2,300' OF 12" STL MAIN		2018													Y	Additional costs were primarily due to conflicts with other underground utilities identified during construction. These utilities were located during the design phase, but it is not possible to precisely determine their depths below pavement. Due to the number of other utilities in the construction corridor it was necessary to open out the road rather than directionally drill segments of 2" main that were installed to facilitate the 12" main construction. Installed 2,500' of 2" plastic gas main along First Ave for service tie over versus services tied over to the new 12" steel gas main for several reasons: 1) Water and sewer mains / laterals forced new 12" gas main to be installed 5' to 6' below grade; and 2) There were over 50 locations where the new 12" steel gas main crossed water and sewer main/laterals. Additional 2" main was installed because it was more economical than installing numerous offsets in the 12" main to avoid the conflicts. Also, service taps and EPV 5' to 6' below grade complicate future maintenance and repair. Install 200' of 2" Medium Pressure (MP) plastic gas main in the Alley North of Columbia Street to tie over service at 816 First Ave. The service at 816 First Ave could not be replaced off First Ave due to the location of a fiber duct bank, required spots and dipping a third lane on First Ave. The City of Evansville would not allow a third lane to be closed. Installed additional 120' of 12" MP steel main on First Ave at the north end of the project due to ground clearance for bottom out stoppers and tie in to existing 12" MP steel main.

CEI South
Compliance Plan - Bare Steel and Cast Iron Projects

Table with columns: Database Project Number, Baseline Work Order Number, Oracle Project Number, OC, City, Project Short Description, Estimated Installed Footage, Estimated Retired Footage, Estimated Project Services, Previous Planned Year (18126), Current Planned Year, Previous Estimate (19126), Current Estimate, Estimate Variance (\$), Estimate Variance (%), Timing Variance Commentary, Estimate Variance Commentary, Current Period Actual Spend (11/2022), Annual Actual Spend (11/2022), Inception to Date Actual Spend (11/14 - 12/31/2022), Actual Spend Variance (\$), Actual Spend Variance (%), In-service? (Y/N), Actual Spend Variance Commentary. The table lists numerous projects across various cities including Cincinnati, Washington, Petersburg, Evansville, and Louisville, detailing their progress and budget variances.

CEI South Compliance Projects O&M Summary - 7 Year plan Update

Prior plan - Fall 2020

Funding Category	2014 Actuals	2015 Actuals	2016 Actuals	2017 Actuals	2018 Actuals	2019 Actuals	2020 Plan	7-year Total
Transmission IM	\$1,823,939	\$2,436,010	\$2,688,580	\$2,261,000	\$ 3,388,678	\$2,629,855	\$3,080,000	\$18,308,062
Distribution IM	\$319,338	\$153,691	\$723,147	\$569,326	\$ 1,277,398	\$1,194,702	\$560,000	\$4,797,602
Facility Damages	\$61,654	\$419,557	\$529,009	\$549,770	\$ 603,710	\$719,135	\$325,000	\$3,207,834
Operator Qualification/Training	\$0	\$135,604	\$199,121	\$220,370	\$ 259,595	\$254,039	\$255,000	\$1,323,729
Safety Management System	\$0	\$13,413	\$61,755	\$146,437	\$ 120,782	\$68,831	\$86,091	\$497,309
Storage Field Safety				\$1,102,557	\$ 2,378,460	\$3,091,639	\$3,202,000	\$9,774,656
Total	\$2,204,930	\$3,158,274	\$4,201,612	\$4,849,460	\$8,028,623	\$7,958,201	\$7,508,091	\$37,909,192

Plan update - Spring 2021

Funding Category	2014 Actuals	2015 Actuals	2016 Actuals	2017 Actuals	2018 Actuals	2019 Actuals	2020 Actuals	7-year Total
Transmission IM	\$1,823,939	\$2,436,010	\$2,688,580	\$2,261,000	\$3,388,678	\$2,629,855	\$1,833,234	\$17,061,296
Distribution IM	\$319,338	\$153,691	\$723,147	\$569,326	\$1,277,398	\$1,194,702	\$620,155	\$4,857,756
Facility Damages	\$61,654	\$419,557	\$529,009	\$549,770	\$603,710	\$719,135	\$372,806	\$3,255,640
Operator Qualification/Training	\$0	\$135,604	\$199,121	\$220,370	\$259,595	\$254,039	\$143,472	\$1,212,201
Safety Management System	\$0	\$13,413	\$61,755	\$146,437	\$120,782	\$68,831	\$16,475	\$427,692
Storage Field Safety				\$1,102,557	\$2,378,460	\$3,091,639	\$3,185,981	\$9,758,637
Total	\$2,204,930	\$3,158,274	\$4,201,612	\$4,849,460	\$8,028,623	\$7,958,201	\$6,172,122	\$36,573,223

Variance - TDSIC-13 to TDSIC-14 Filings								
Transmission IM						\$0	\$1,335,969	\$1,335,969
Distribution IM						\$0	\$1,246,766	\$1,246,766
Facility Damages						\$0	(\$60,155)	(\$60,155)
Operator Qualification/Training						\$0	(\$47,806)	(\$47,806)
Safety Management System						\$0	\$111,528	\$111,528
Storage Field Safety						\$0	\$69,617	\$69,617
						\$0	\$16,019	\$16,019

TDSIC-14 Plan over TDSIC-9 Plan Variance			
	TDSIC-9	TDSIC-14	% Variance
Transmission IM	\$20,442,740	\$17,061,296	17%
Distribution IM	\$5,178,970	\$4,857,756	6%
Facility Damages	\$3,174,977	\$3,255,640	-3%
Operator Qualification/Training	\$1,367,176	\$1,212,201	11%
Safety Management System	\$974,788	\$427,692	56%
Storage Field Safety	\$7,662,557	\$9,758,637	-27%
Plan Total	\$ 38,801,208	\$36,573,223	6%

(- unfavorable to plan)