FILED
April 1, 2021
INDIANA UTILITY
REGULATORY COMMISSION

STATE OF INDIANA

INDIANA UTILITY REGULATORY COMMISSION

VERIFIED PETITION OF SOUTHERN INDIANA GAS) AND ELECTRIC COMPANY D/B/A CENTERPOINT **ENERGY INDIANA SOUTH FOR (1) APPROVAL OF AN** ADJUSTMENT TO ITS GAS SERVICE THROUGH ITS CSIA RATE SCHEDULE, (2) AUTHORITY TO DEFER 20% OF THE APPROVED EXPENDITURES FOR RECOVERY IN PETITIONER'S NEXT GENERAL RATE CASE AND (3) APPROVAL OF PETITIONER'S UPDATED 7-YEAR PLAN, INCLUDING ACTUAL CAPITAL EXPENDITURES AND CSIA COSTS. ALL PURSUANT TO IND. CODE CHPT. 8-1-8.4 AND 8-1-39 AND THE COMMISSION'S ORDER IN CAUSE NO. 44429

CAUSE NO. 44429-TDSIC-14

VERIFIED PETITION

Southern Indiana Gas and Electric Company d/b/a CenterPoint Energy Indiana South (formerly known as "Southern Indiana Gas and Electric Company d/b/a Vectren Energy Delivery of Indiana, Inc." and hereinafter referred to as "CEI South" or "Petitioner") petitions the Indiana Utility Regulatory Commission ("Commission") for approval of (a) the Compliance and System Improvement Adjustment ("CSIA") charges, based on 80% of the calculated revenue requirement on recoverable investments and expenses associated with complying with federal mandates ("Compliance Projects") and to improve safety, reliability or modernization of its gas pipeline systems ("TDSIC Projects"), in accordance with Ind. Code chpt. 8-1-8.4 and 8-1-39, as set forth in Petitioner's Exhibit No. 4, Attachment KJT-1 to be applicable for bills rendered beginning July 1, 2021 and remain in effect until replaced by rates as approved in Petitioner's pending base rate case, Cause No. 45447; (b) the deferral of 20% of the calculated revenue requirement on recoverable investments for Compliance and TDSIC Projects; (c) an update to its seven (7) year plan (the "7 Year Plan") previously approved by the Commission including actual capital and operation and maintenance ("O&M") expenditures associated with the Compliance and TDSIC Projects that exceed the amounts approved in Cause No. 44429 TDSIC-13 (the "TDSIC-13

Order"); and (d) an adjustment to Petitioner's authorized net operating income to reflect any approved earnings for purposes of Ind. Code § 8-1-2-42(g)(3). In accordance with 170 IAC 1-1.1-8 and 1-1.1-9 of the Commission's Rules of Practice and Procedure, Petitioner submits the following information in support of this Petition:

Petitioner's Characteristics

- 1. Petitioner is an operating public utility, incorporated under the laws of the State of Indiana, with its principal office and place of business at 211 N. W. Riverside Drive, Evansville, Indiana 47708. Petitioner is engaged in rendering gas service in the State of Indiana and owns, operates, manages, and controls plant and equipment within the State of Indiana used for the transmission, delivery, and furnishing of gas utility service to the public. Petitioner furnishes such gas utility service to approximately 113,000 retail customers.
- 2. Petitioner is a "public utility" within the meaning of Ind. Code §§ 8-1-39-4 and 8-1-2-1 and an "energy utility" within the meaning of Ind. Code §§ 8-1-2.5-2 and 8-1-8.4-3 and is subject to the jurisdiction of this Commission in the manner and to the extent provided by the Public Service Commission Act, as amended, and other pertinent laws of the State of Indiana.

Background and Relief Sought by Petitioner

3. On November 25, 2013, CEI South filed a Petition, docketed as Cause No. 44429, for approval of its 7 Year Plan pursuant to Ind. Code § 8-1-39-10(a) and Ind. Code § 8-1-8.4-1 *et seq.* The Commission subsequently consolidated this Cause with Cause No. 44430 in which Vectren South's affiliate filed a similar proposal. In the August 27, 2014 Order in Cause No. 44429/44430 (the "44429 Order"), the Commission held: (a) the Compliance Projects in the 7 Year Plan are compliance projects undertaken to comply with federally mandated requirements; (b) the TDSIC Projects contained in year one of CEI South's 7 Year Plan are "eligible"

transmission, distribution, and storage system improvements" within the meaning of Ind. Code § 8-1-39-2; (c) the 7 Year Plan is reasonable and approved; (d) CEI South is authorized to implement its CSIA Rate Schedule to recover 80% of the revenue requirement on eligible project investments; (e) CEI South's proposed method of calculating a pretax return is approved; (f) the TDSIC Projects' and Compliance Projects' post in service costs may be deferred, with carrying costs, until such costs are recovered through the CSIA; (g) the CSIA may be assessed to residential customers as a fixed monthly charge; and (h) CEI South may defer 20% of the revenue requirement on the 7 Year Plan's eligible and approved capital expenditures. The Indiana Court of Appeals affirmed the 44429 Order in its June 11, 2015 Memorandum Decision.

4. Consistent with the 44429 Order and Ind. Code § 8-1-39-9, Petitioner seeks periodic automatic adjustment of its CSIA every six months. The Commission has approved adjustments to the CSIA in orders issued in Cause No. 44429 TDISC-1 ("TDSIC-1 Order"), Cause No. 44429 TDSIC-2 ("TDSIC-2 Order"), Cause No. 44429 TDSIC-3 ("TDSIC-3 Order"), Cause No. 44429 TDSIC-4 ("TDSIC-4 Order"), Cause No. 44429 TDSIC-5 ("TDSIC-5 Order"), Cause No. 44429 TDSIC-6 ("TDSIC-6 Order"), Cause No. 44429 TDSIC-7 ("TDSIC-7 Order"), Cause No. 44429 TDSIC-8 ("TDSIC-8 Order"), Cause No. 44429 TDSIC-9 ("TDSIC-9 Order"), Cause No. 44429 TDSIC-10 ("TDSIC-10 Order"), Cause No. 44429 TDSIC-11 ("TDSIC-11 Order"), Cause No 44429 TDSIC-12 ("TDSIC-12) and the TDSIC-13 Order. In these orders and except as noted below, the Commission (1) held the projects contained in the applicable period of the 7 Year Plan constitute "eligible transmission, distribution and storage system improvement" within the meaning of Ind. Code § 8-1-39-2; (2) approved Petitioner's updated 7 Year Plan, including the updated project lists, project cost estimates and the updated annual projected spends for the remaining years of the 7 Year Plan; (3) authorized Petitioner to recover 80% of the costs incurred in connection with the approved updated 7 Year Plan through the CSIA and to defer 20% of the costs incurred, including ongoing carrying charges on all deferred costs, for recovery in its next

general rate case; (4) authorized Petitioner to implement a CSIA Rate Schedule that effectuates the timely recovery of 80% of eligible and approved capital and O&M expenditures resulting from TDSIC Projects and Compliance Projects; and (5) authorized Petitioner to adjust its net operating income for purposes of the earnings test calculation pursuant to Ind. Code § 8-1-2-42(g)(3) by the approved amounts. The TDSIC-1 Order also approved the requested rate schedule allocation and allowed Petitioner to no longer make replacement program compliance filings under Cause No. 44231 and for such filings to instead be included with each April TDSIC.

- 5. The Commission did not approve recovery of costs associated with TDSIC Projects incurred during the period of July 1, 2014 through December 31, 2014 in the TDSIC-2 Order because the Petitioner withdrew its request for recovery of these costs to enable it to prepare and submit more detailed cost estimates associated with its plan updates required for the TDSIC Projects. Petitioner submitted additional evidence in TDSIC-3 and the Commission approved the TDSIC Projects for that period and the next six months except for the automated meter reading ("AMR") project for CEI South's gas only customers and certain projects that were not specifically identified in the original 7 Year Plan or previously approved updates to the 7 Year Plan. In TDSIC-8, Petitioner also removed, and the Commission accordingly excluded, certain multiple unit TDSIC programs, as well as costs incurred during the period within those program categories. In TDSIC 11, Petitioner temporarily removed, and the Commission accordingly approved the updated 7 Year Plan, a Compliance Project.
- 6. In accordance with Ind. Code §§ 8-1-8.4-7(c) and 8-1-39-9(a), and the 44429 Order, TDSIC-1 Order, TDSIC-2 Order, TDSIC-3 Order, TDISC-4 Order, TDSIC-5 Order, TDSIC-6 Order, TDSIC-7 Order, TDSIC-8 Order, TDSIC-9 Order, TDSIC-10 Order, TDSIC-11 Order, TDSIC-12 Order and TDSIC-13 Order (collectively the "TDSIC Orders"), Petitioner requests Commission approval of CSIA rates and charges to be applicable and made effective on July 1, 2021 and to remain in effect until replaced by rates as approved in Petitioner's pending base rate

case, Cause No. 45447, to effectuate the timely recovery of 80% of the revenue requirement on approved capital expenditures associated with the Compliance and TDSIC Projects and associated operating expenses inclusive of O&M expenses, depreciation, and property tax expenses. CEI South also requests Commission approval of the capital investments associated with the Compliance and TDSIC Projects incurred through December 31, 2020 upon which the proposed CSIA charges are based, along with a reconciliation of actual recoveries and actual costs recoverable in the CSIA. Finally, CEI South requests approval of an adjustment to its authorized net operating income to reflect any approved earnings for purposes of Ind. Code § 8-1-2-42(g)(3) as supported by Petitioner's Exhibit No. 3, Attachments JRM-2 and JRM-3.

- 7. In accordance with Ind. Code §§ 8-1-8.4-7(c) and 8-1-39-9(b), as well as the TDSIC Orders, Petitioner has requested Commission approval, in Cause No. 45447, to recover 20% of the revenue requirement on approved capital expenditures associated with the Compliance and TDSIC Projects and associated operating expenses inclusive of O&M expenses, depreciation, and property tax expenses.
- 8. Petitioner's schedules showing the calculations underlying the proposed revenue requirement calculations related to eligible CSIA costs, both recoverable in the Petitioner's CSIA and deferred, incurred through December 31, 2020 are attached hereto as <u>Petitioner's Exhibit No. 3</u>, Attachments JRM-1, JRM-2, and JRM-3.
- 9. In accordance with Ind. Code § 8-1-39-9(a)(2), Petitioner's 7 Year Plan is attached hereto as Petitioner's Exhibit No. 1, Attachment SAH-4 (Public), Attachment SAH-5 (Public),

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¹ Ind. Code § 8-1-39-12 provides that an order shall be issued not more than ninety (90) days after a Petition is filed. The Petitioner has agreed to waive this requirement in this proceeding to afford the Commission additional time to issue an order. As described in paragraph 22, Petitioner requests authority designed to make it financially whole despite this delay.

Attachment SAH-6 (Public), Attachment SAH-8 (Public), Attachment SAH-11 (Public), Petitioner's Exhibit No. 2, Attachment SJV-3, and as further set forth in its Case-in-Chief.

- 10. In accordance with Ind. Code § 8-1-39-9(a)(3), the projected effects of the CSIA on retail rates and charges are shown on Petitioner's Exhibit No. 4, Attachment KJT-3, attached hereto.
- 11. In accordance with Ind. Code § 8-1-39-9(a), a copy of this Verified Petition is being provided to the Indiana Office of Utility Consumer Counselor ("OUCC").
- 12. In accordance with Ind. Code § 8-1-39-9(c), Petitioner is not filing this petition within nine (9) months after the date on which the Commission issued an order changing Petitioner's basic rates and charges. The date of Petitioner's most recent retail gas base rate order was August 1, 2007. Petitioner has filed with the Commission, under Cause No. 45447, for review and approval of its basic rates and charges before the expiration of its 7 Year Plan.
- 13. In accordance with Ind. Code § 8-1-39-9(e), Petitioner has not filed a petition under Ind. Code § 8-1-39-9 within the last six (6) months.
- 14. In accordance with Ind. Code § 8-1-39-9(f), Petitioner has, in its case-in-chief, provided specific justification for, and requests specific Commission approval of actual capital expenditures and CSIA costs in the updated 7 Year Plan.
- 15. In accordance with Ind. Code § 8-1-39-14(a), Petitioner's evidence provides its method of calculating the average aggregate increase in its total retail revenue attributable to the CSIA to determine whether the TDSIC portion of the CSIA will result in an average aggregate increase of more than two percent (2%) in a twelve month period. Petitioner's Exhibit No. 3, Attachment JRM-3, Schedule 8 Page 1 of 1 demonstrates that Petitioner's proposed TDSIC

Component will not result in an average aggregate increase in Petitioner's total retail revenue of more than two percent (2%) in a twelve-month period.

16. In accordance with the 44429 Order and TDSIC-4 Order, Petitioner conducted a meeting among interested stakeholders on March 3, 2021 to discuss its Spring CSIA filing, including updates to and variances from the approved 7 Year Plan.

Applicable Law

17. Petitioner considers the provisions of the Public Service Commission Act, as amended, including Ind. Code chpts. 8-1-8.4 and 8-1-39, among others, to be applicable to the subject matter of this Petition and believes that such traditional statutes provide the Commission authority to approve the requested relief. In compliance with the Commission's General Administrative Order ("GAO") 2020-05 issued December 29, 2020, the following table represents the percentage increase / (decrease) in rates, inclusive of (over) / under recovery variance and Indiana Utility Receipts Tax:

	Tot	al Rate incl. IURT	To	tal Rate incl. IURT	
Rate Schedule		Proposed		Current	% Change
110	\$	13.67 / month	\$	14.10 / month	(2.84)%
120 / 125 / 129 / 145	\$	0.1150 / therm	\$	0.0995 / therm	15.78%
160	\$	0.0421 / therm	\$	0.0361 / therm	16.90%
170	\$	0.0028 / therm	\$	0.0032 / therm	(12.50)%

Petitioner's Counsel

18. The names and addresses of persons authorized to accept service of papers in this proceeding are:

Heather A. Watts (Atty. No. 35482-82) Justin Hage (Atty. No. 33785-32) CenterPoint Energy, Inc. 211 N. W. Riverside Drive Evansville, IN 47708 Ms. Watts' Direct Dial: (812) 491-5119

Mr. Hage's Direct Dial: (317) 260-5399

Facsimile: (812) 491-4238

E-mail: <u>Heather.Watts@centerpointenergy.com</u> <u>Justin.Hage@centerpointenergy.com</u>

Procedural Matters

- 19. The books and records of Petitioner supporting such data, calculation and allegations are available for inspection and review by the OUCC and the Commission.
- 20. Petitioner requests that the Commission approve a procedural schedule agreed to by the Petitioner and the OUCC and dispense with conducting a prehearing conference. The agreed upon schedule is as follows:

Date	Event
May 27, 2021	OUCC/Intervenors File Case-in-Chief
June 15, 2021	Petitioner's Rebuttal Testimony
June 30, 2021	Hearing
June 30, 2021	Petitioner Submits Proposed Order
July 8, 2021	OUCC/Intervenors Submit Proposed Order
July 15, 2021	Petitioner Submits Reply to Proposed Order

21. Ind. Code § 8-1-39-12 provides that (a) not more than ninety (90) days after a public utility files a petition under Ind. Code § 8-1-39-9, the Commission shall conduct a hearing and issue an order on the petition; and (b) not more than sixty (60) days after a public utility files a petition under Ind. Code § 8-1-39-9, the OUCC and other intervenors, if any, may: (1) examine

the information to confirm that the proposed transmission, distribution, and storage system improvements comply with Ind. Code Ch. 8-1-39; and (2) report its findings to the Commission.

22. While the Petitioner is entitled to issuance of an order within ninety (90) days, Petitioner is proposing a schedule that affords the Commission one hundred and twenty days. To avoid financial harm to Petitioner caused by agreeing to an additional thirty (30) days for this proceeding, Petitioner proposes that the month of July 2021 be reconciled to the authorized revenue requirement ultimately approved in TDSIC-14, with any variances recovered in a future proceeding.

WHEREFORE, Southern Indiana Gas and Electric Company d/b/a CenterPoint Energy Indiana South respectfully requests that the Commission promptly publish notice, make such other investigation and hold such hearings as are necessary or advisable and thereafter, make and enter an order in this Cause:

- (a) Authorizing and approving the CSIA rates and charges set forth in <u>Petitioner's</u> <u>Exhibit No. 4</u>, Attachment KJT-1 to become effective July 1, 2021 and remain in effect until replaced by rates as approved in Petitioner's pending base rate case, Cause No. 45447;
- (b) Authorizing and approving the deferral of 20% of the calculated revenue requirement on recoverable investments for Compliance and TDSIC Projects;
- (c) Approving updates to Petitioner's 7 Year Plan to be described in more detail in its Case-in-Chief;
 - (d) Approving the procedural schedule agreed to among the OUCC and Petitioner;

- (e) Authorizing the CSIA costs to be recovered in the month of July 2021 to be reconciled to the authorized revenue requirement ultimately approved in TDSIC-14 with any variances recovered in a future proceeding; and
- (f) Granting to Petitioner such additional and further relief as may be deemed necessary or appropriate.

DATED: this 1st day of April, 2021

Southern Indiana Gas and Electric Company d/b/a Center Point Energy Indiana South

Steven A. Hoover

Regional Director of Gas Engineering

CERTIFICATE OF SERVICE

The undersigned hereby certifies that the foregoing "Verified Petition" was served by electronic mail, upon Jeffrey Reed, the Indiana Office of Utility Consumer Counselor, PNC Center, 115 West Washington Street, Suite 1500 South, Indianapolis, Indiana, 46204, infomgt@oucc.in.gov and ireed@oucc.in.gov.

Dated April 1, 2021

Heather A. Watts

Indiana Atty. No. 35482-82

SOUTHERN INDIANA GAS & ELECTRIC COMPANY d/b/a CENTERPOINT ENERGY INDIANA SOUTH

CEI SOUTH CEI SOUTH COMPLIANCE AND SYSTEM IMPROVEMENT ADJUSTMENT (CSIA) RATE DERIVATION FOR THE PERIOD OF JULY 1, 2021 THROUGH DECEMBER 31, 2021

	Rate Schedule		Amount	Projected Customer Count	. <u>-</u>	Projected Billing Quantities (therms)	-	(Pe	r Month)	<u>(</u> P	er therm)	Reference
	CSIA Allocated Revenue	- Requi	rement (A)									
1 2 3 4	110 120/125/129/145 160 170	\$ \$ \$ \$	17,118,574 5,808,771 1,909,348 697,864	102,968	(E)	60,718,333 49,099,130 231,743,330	(E) (E) (E)	\$	13.85	\$ \$ \$	0.0957 0.0389 0.0030	
5	Total	\$	25,534,557									
	CSIA Allocated EADIT C	redit (B	3)									
6	110	\$	(706,573)	102,968	(E)			\$	(0.57)			
7	120/125/129/145	\$	(230,580)			60,718,333	(E)			\$	(0.0038)	
8	160	\$	(84,048)			49,099,130	(E)			\$	(0.0017)	
9	170	\$	(30,716)			231,743,330	(E)			\$	(0.0001)	
10	Total	\$	(1,051,917)									
	Subtotal – Annual Alloc	ated Re	evenue Requirement	and EADIT Credit								
11	110	\$	16,412,001					\$	13.28			Line 1 + 6
12	120/125/129/145	\$	5,578,191							\$	0.0919	Line 2 + 7
13	160	\$	1,825,300							\$	0.0372	Line 3 + 8
14	170	\$	667,148							\$	0.0029	Line 4 + 9
15	Total	\$	24,482,640									
	CSIA Allocated Variance	es Unde	er/(Over) Recovery (C)								
16	110	\$	114,402	102,493	(F)			\$	0.19			
17	120/125/129/145	\$	509,979			23,801,721	(F)			\$	0.0214	
18	160	\$	103,556			24,255,210	(F)			\$	0.0043	
19	170	\$	(19,434)			126,259,800	(F)			\$	(0.0002)	
20	Total	\$	708,503									
	Total Excluding IURT											
21	110	\$	16,526,404					\$	13.47			Line 11 + 16
22	120/125/129/145	\$	6,088,170							\$	0.1133	Line 12 + 17
23	160	\$	1,928,856							\$	0.0414	Line 13 + 18
24	170	\$	647,714							\$	0.0027	Line 14 + 19
25	Total	\$	25,191,143									
	Total Including IURT (D))										
26	110							\$	13.67			Line 21 / 0.9853
27	120/125/129/145									\$	0.1150	Line 22 / 0.9853
28	160									\$	0.0421	Line 23 / 0.9853
29	170									\$	0.0028	Line 24 / 0.9853

(A) (B) (C) (D)

- From KJT-1, Schedule 2, Column D + Column F
 From KJT-1, Schedule 2, Column H
 From JRM-1, Schedule 2, Page 1, Line 22 amount to be recovered from or passed back to customers over 6-months.
 IURT gross up factor of 0.9853 effective January 1, 2021

Petitioner's Exhibit No. 4 Attachment KJT-1 Cause No. 44429-TDSIC-14 CEI South Schedule 2 Page 1 of 1

SOUTHERN INDIANA GAS & ELECTRIC COMPANY d/b/a CENTERPOINT ENERGY INDIANA SOUTH CEI SOUTH

COMPLIANCE AND SYSTEM IMPROVEMENT ADJUSTMENT (CSIA) ALLOCATION OF REVENUE REQUIREMENT EXCLUDING VARIANCES

Line	-	evenue quirement	
1	Compliance Component - Annual Revenue Requirement	\$ 23,364,350	(A)
2	TDSIC Component - Annual Revenue Requirement	\$ 2,170,207	(B)
3	CSIA Costs to be Recovered	\$ 25,534,557	(C)
4	EADIT Credit Component	\$ (1,051,917)	(D)

	Α	В	С		D	E		F	G		Н
Line	Rate Schedule	Description	Compliance Allocation Percentage	F	Compliance Allocated Revenue Requirement le 1 x Column C)	TDSIC Allocation Percentage	TDSIC Allocated Revenue Requirement (Line 2 x Column E)		EADIT Credit Allocation Percentage	Alloc	ADIT Credit cated Amount 4 x Column G)
4	110	Residential Sales Service	67.17%	\$	15,693,833	65.65%	\$	1,424,741	67.17%	\$	(706,573)
5	120/125/129/145	General Sales/General Transportation Service	21.92%	\$	5,121,466	31.67%	\$	687,305	21.92%	\$	(230,580)
6	160	Large Volume Sales Service	7.99%	\$	1,866,812	1.96%	\$	42,536	7.99%	\$	(84,048)
7	170	Contract Transportation Service	2.92%	\$	682,239	0.72%	\$	15,625	2.92%	\$	(30,716)
				\$	23,364,350		\$	2,170,207		\$	(1,051,917)

Notes:

(A) From JRM-1, Schedule 1, Line 1, Col. C

(B) From JRM-1, Schedule 1, Line 2, Col. C

(C) Line 1 + Line 2

(D) From WP JRM-1-2.2 EADIT Credit

Petitioner's Exhibit No. 4 Attachment KJT-1 Cause No. 44429-TDSIC-14 CEI South Schedule 3 Page 1 of 1

SOUTHERN INDIANA GAS & ELECTRIC COMPANY d/b/a CENTERPOINT ENERGY INDIANA SOUTH **CEI SOUTH COMPLIANCE AND SYSTEM IMPROVEMENT ADJUSTMENT (CSIA)** PROJECTED RECOVERIES BY MONTH

Line	Rate Schedule		Jul-	21	Aug-21		Sep-21	(Oct-21	N	lov-21	-	Dec-21	Jan-22	F	eb-22	Ma	r-22	Α	pr-22		May-22		Jun-22	Annual Total	_
	Projections (A)																									
1	110 - Residential Sales Service	Count	10:	2,214	102,11	0	102,032		102,196		102,996		103,411	103,623		103,757	1	03,761		103,510		103,186		102,827	102,968	12 Mos Avg
2	120/125/129/145 - General Sales/General Transportation Service	Therms	1,92	,910	1,958,92	4	2,427,730	2	,728,588	5	,151,416	9	9,614,154	11,650,828	9	,612,024	6,2	10,965	4	,470,130	2	2,696,018		2,276,647	60,718,333	
3	160 - Large Volume Sales Service	Therms	4,44	9,070	3,722,29	0	3,403,380	3	,717,670	4	,485,070	4	4,477,730	4,908,450	4	,436,160	4,2	35,100	4	,030,740	3	3,494,680		3,738,790	49,099,130	
4	170 - Contract Transportation Service	Therms	12,73	2,390	20,175,21	0 -	17,234,640	27	,762,750	14	,338,570	34	4,016,240	18,488,530	15	,832,260	15,3	51,850	15	,377,970	18	3,921,740	1	21,511,180	231,743,330	
	Applicable Rates (B)																									
5	110 - Residential Sales Service	Count	\$	13.47	\$ 13.4	7 \$	13.47	\$	13.47	\$	13.47	\$	13.47	\$ 13.28	\$	13.28	\$	13.28	\$	13.28	\$	13.28	\$	13.28		
6	120/125/129/145 - General Sales/General Transportation Service	Therms	\$ 0.	1133	\$ 0.113	3 \$	0.1133	\$	0.1133	\$	0.1133	\$	0.1133	\$ 0.0919	\$	0.0919	\$	0.0919	\$	0.0919	\$	0.0919	\$	0.0919		
7	160 - Large Volume Sales Service	Therms	\$ 0.	0414	\$ 0.041	4 \$	0.0414	\$	0.0414	\$	0.0414	\$	0.0414	\$ 0.0372	\$	0.0372	\$	0.0372	\$	0.0372	\$	0.0372	\$	0.0372		
8	170 - Contract Transportation Service	Therms	\$ 0.	0027	\$ 0.002	7 \$	0.0027	\$	0.0027	\$	0.0027	\$	0.0027	\$ 0.0029	\$	0.0029	\$	0.0029	\$	0.0029	\$	0.0029	\$	0.0029		
	Projected Recoveries																									
9	110 - Residential Sales Service	Line 1 x Line 5	\$ 1,37	6,661	\$ 1,375,25	8 \$	1,374,208	\$ 1	,376,414	\$ 1	,387,196	\$ 1	1,392,778	\$ 1,376,363	\$ 1	,378,138	\$ 1,3	78,194	\$ 1,	,374,856	\$ 1	1,370,550	\$	1,365,787 \$	16,526,404	
10	120/125/129/145 - General Sales/General Transportation Service	Line 2 x Line 6	\$ 21	7,632	\$ 221,93	8 \$	275,052	\$	309,138	\$	583,635	\$ 1	1,089,246	\$ 1,070,361	\$	883,056	\$ 5	70,601	\$	410,671	\$	247,683	\$	209,155 \$	6,088,170	
11	160 - Large Volume Sales Service	Line 3 x Line 7	\$ 18-	1,393	\$ 154,27	1 \$	141,054	\$	154,080	\$	185,885	\$	185,581	\$ 182,476	\$	164,918	\$ 1	57,443	\$	149,846	\$	129,918	\$	138,993 \$	1,928,856	
12	170 - Contract Transportation Service	Line 4 x Line 8	\$ 3	1,695	\$ 54,97	5 \$	46,963	\$	75,651	\$	39,071	\$	92,691	\$ 53,225	\$	45,578	\$	44,195	\$	44,270	\$	54,472	\$	61,927 \$	647,714	_
13	Total Recoveries including Variances during first six months		\$ 1,81	3,380	\$ 1,806,44	3 \$	1,837,277	\$ 1	,915,283	\$ 2	,195,788	\$ 2	2,760,296	\$ 2,682,425	\$ 2	,471,690	\$ 2,	50,434	\$ 1,	,979,643	\$ ^	1,802,623	\$	1,775,862 \$	25,191,143	=
14	20% Deferred (based on Revenue Requirement piece only)		\$ 45	2,805	\$ 451,89	1 \$	457,519	\$	476,263	\$	534,337	\$	657,250	\$ 699,195	\$	644,304	\$ 5	60,660	\$	516,187	\$	470,089	\$	463,140 \$	6,383,639	

Notes:
(A) Based on 2021-22 budgeted annual customer count and volumes

(B) First six months Per KJT-1, Sch 1, Lines 21 - 24. Second six months Per KJT-1, Sch 1, Lines 11 - 14. All rates exclude IURT.

Petitioner's Exhibit No. 4
Attachment KJT-3
Cause No. 44429-TDSIC-14
CEI South
Schedule 1
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SOUTHERN INDIANA GAS AND ELECTRIC COMPANY d/b/a CENTERPOINT ENERGY INDIANA SOUTH CEI SOUTH

Compliance and System Improvement Adjustment Projected Year-Over-Year Revenue Percentage Change Compliance Projects

					<u>-</u>	Revenu	e Change b	y Rate Sch	edule (4)
					Total Revenue		120/125/		
Year	Inv	estment (1)	E	xpenses (2)	Change (3)	110	129/145	160	170
2014	\$	28,926,269	\$	2,204,930					
2015	\$	24,211,727	\$	3,158,274	1.04%	1.11%	0.78%	2.66%	0.83%
2016	\$	26,891,423	\$	4,201,612	4.48%	4.78%	3.36%	11.25%	3.56%
2017	\$	35,065,818	\$	4,849,460	2.16%	2.30%	1.64%	5.10%	1.73%
2018	\$	36,468,388	\$	8,028,623	2.84%	3.02%	2.17%	6.52%	2.29%
2019	\$	31,077,177	\$	7,958,201	2.91%	3.09%	2.23%	6.45%	2.36%
2020	\$	32,299,857	\$	7,508,091	4.63%	4.91%	3.58%	9.92%	3.77%

Notes:

- (1) Investment as shown in TDSIC-13, Petitioner's Exhibit No. 1, Attachment SAH-3
- (2) Expenses as shown in TDSIC-13, Petitioner's Exhibit No. 2, Attachment SJV-3
- (3) Based on Total Revenues for the twelve months ended 06/30/2014
- (4) Based on Rate Schedule Revenues for the twelve months ended 06/30/2014

Petitioner's Exhibit No. 4
Attachment KJT-3
Cause No. 44429-TDSIC-14
CEI South
Schedule 2
Page 1 of 1

SOUTHERN INDIANA GAS AND ELECTRIC COMPANY d/b/a CENTERPOINT ENERGY INDIANA SOUTH CEI SOUTH

Compliance and System Improvement Adjustment Projected Year-Over-Year Revenue Percentage Change TDSIC Plan

			_	Revenu	e Change b	y Rate Sch	nedule (3)
Year	lny	vestment (1)	Total Revenue Change (2)	110	120/125/ 129/145	160	170
2014	\$	7,165,966					
2015	\$	3,302,751	0.33%	0.35%	0.25%	0.84%	0.26%
2016	\$	2,993,615	0.43%	0.46%	0.32%	1.09%	0.34%
2017	\$	4,398,002	0.22%	0.23%	0.16%	0.55%	0.17%
2018	\$	4,632,964	0.32%	0.34%	0.24%	0.79%	0.25%
2019	\$	3,368,932	0.07%	0.07%	0.05%	0.18%	0.06%
2020	\$	1.052.219	0.40%	0.42%	0.30%	0.99%	0.31%

Notes:

- (1) Investment as shown in TDSIC-13, Petitioner's Exhibit No. 1, Attachment SAH-9
- (2) Based on Total Revenues for the twelve months ended 06/30/2014
- (3) Based on Rate Schedule Revenues for the twelve months ended 06/30/2014

Petitioner's Exhibit No. 3 Attachment JRM-1 Cause No. 44429-TDSIC-14 CEI South Schedule 1 Page 1 of 1

SOUTHERN INDIANA GAS & ELECTRIC COMPANY d/b/a CENTERPOINT ENERGY INDIANA SOUTH CEI SOUTH COMPLIANCE AND SYSTEM IMPROVEMENT ADJUSTMENT (CSIA) TOTAL ANNUAL REVENUE REQUIREMENT THROUGH DECEMBER 31, 2020

Line	Description	A = B + C Revenue Requirement Total	B Revenue lequirement 0% Deferred	C Revenue Requirement 80% Recoverable	Reference
1	Compliance Component - Revenue Requirement	\$ 29,205,437	\$ 5,841,087	\$ 23,364,350 (A)	Attachment JRM-2, Schedule 1, Line 16 & 17
2	TDSIC Component - Revenue Requirement	\$ 2,712,759	\$ 542,552	\$ 2,170,207 (B)	Attachment JRM-3, Schedule 1, Line 16 & 17 (C)
3	CSIA Revenue Requirement Subtotal	\$ 31,918,197	\$ 6,383,640	\$ 25,534,557	Line 1 + Line 2

- Notes:

 (A) To Attachment KJT-1, Schedule 2, Line 1
 (B) To Attachment KJT-1, Schedule 2, Line 2
 (C) Pending results from 2% TDSIC Annual Retail Revenue Cap Test from Attachment JRM-3, Schedule 8, amounts shown in Column B and C may vary.

SOUTHERN INDIANA GAS & ELECTRIC COMPANY d/b/a CENTERPOINT ENERGY INDIANA SOUTH CEI SOUTH COMPLIANCE AND SYSTEM IMPROVEMENT ADJUSTMENT (CSIA) ACTUAL VARIANCES BY RATE SCHEDULE THROUGH DECEMBER 31, 2020

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Line	Description	Rate Schedule								 Total	Reference
	Actual Recoveries (Inclusive of IURT)		110	120/	125/129/145		160		170		
1	Jul-20	\$	1,317,111	\$	171,353	\$	139,804	\$	25,964	\$ 1,654,231	(A)
2	Aug-20	\$	1,406,844	\$	219,311	\$	129,195	\$	35,654	\$ 1,791,005	(A)
3	Sep-20	\$	1,450,497	\$	235,359	\$	118,668	\$	41,748	\$ 1,846,271	(A)
4	Oct-20	\$	1,449,715	\$	354,162	\$	150,253	\$	25,635	\$ 1,979,765	(A)
5	Nov-20	\$	1,443,648	\$	396,253	\$	140,615	\$	25,394	\$ 2,005,910	(A)
6	Dec-20	\$	1,458,703	\$	633,603	\$	155,490	\$	33,702	\$ 2,281,498	(A)
7	Total Actual Recoveries Inclusive of IURT	\$	8,526,518	\$	2,010,041	\$	834,024	\$	188,097	\$ 11,558,680	Sum Lines 1-6
	Actual Recoveries (Exclusive of IURT)		110	120/	125/ 129/145		160		170		
8	Jul-20	\$	1,297,618	\$	168,817	\$	137,735	\$	25,579	\$ 1,629,748	Line 1 x 0.9852
9	Aug-20	\$	1,386,023	\$	216,066	\$	127,283	\$	35,126	\$ 1,764,498	Line 2 x 0.9852
10	Sep-20	\$	1,429,029	\$	231,875	\$	116,912	\$	41,130	\$ 1,818,946	Line 3 x 0.9852
11	Oct-20	\$	1,428,260	\$	348,921	\$	148,029	\$	25,256	\$ 1,950,465	Line 4 x 0.9852
12	Nov-20	\$	1,422,282	\$	390,388	\$	138,534	\$	25,019	\$ 1,976,223	Line 5 x 0.9852
13	Dec-20	\$	1,437,114	\$	624,225	\$	153,189	\$	33,203	\$ 2,247,732	Line 6 x 0.9852
14	Total Actual Recoveries Exclusive of IURT	\$	8,400,326	\$	1,980,292	\$	821,681	\$	185,313	\$ 11,387,612	Sum Lines 8-13
	Approved Recoveries (Exclusive of IURT)		110	120/	125/ 129/145		160		170		
15	Jul-20	\$	1,415,978	\$	208,725	\$	142,897	\$	19,977	\$ 1,787,577	(B)
16	Aug-20	\$	1,413,592	\$	213,560	\$	150,809	\$	24,190	\$ 1,802,151	(B)
17	Sep-20	\$	1,412,016	\$	243,977	\$	158,871	\$	30,564	\$ 1,845,428	(B)
18	Oct-20	\$	1,415,004	\$	310,606	\$	145,552	\$	31,695	\$ 1,902,856	(B)
19	Nov-20	\$	1,425,493	\$	575,931	\$	169,402	\$	39,745	\$ 2,210,571	(B)
20	Dec-20	\$	1,432,646	\$	937,472	\$	157,706	\$	19,708	\$ 2,547,532	(B)
21	Total Approved Recoveries Exclusive of IURT	\$	8,514,728	\$	2,490,271	\$	925,237	\$	165,879	\$ 12,096,115	Sum Lines 15-20
22	Total Variance (C)	\$	114,402	\$	509,979	\$	103,556	\$	(19,434)	\$ 708,503	Line 21 - Line 14

Under/(Over) Recovery

Notes:

(A) Actual Recoveries represent billed CSIA revenues from the Company's customer billing system by month and by Rate Schedule.

(B) See Attachment JRM-1, Schedule 2, Page 2.

Based on prior CSIA approvals

(C) To Attachment KJT-1, Schedule 1, Lines 16-19

Petitioner's Exhibit No. 3 Attachment JRM-1 Cause No. 44429-TDSIC-14 CEI South Schedule 2 Page 2 of 2

SOUTHERN INDIANA GAS & ELECTRIC COMPANY d/b/a CENTERPOINT ENERGY INDIANA SOUTH CEI SOUTH COMPLIANCE AND SYSTEM IMPROVEMENT ADJUSTMENT (CSIA) ADJUSTMENTS TO APPROVED RECOVERIES BY RATE SCHEDULE THROUGH DECEMBER 31, 2020

		Α		В		С	D	E	F
Line	Description			Rate S	ched	ule		 Total	Reference
	Approved Recoveries (Exclusive of IURT)	110	120,	/125/129/145		160	170		
1	Jul-20	\$ 1,415,978	\$	208,725	\$	142,897	\$ 19,977	\$ 1,787,577	(A)
2	Aug-20	\$ 1,413,592	\$	213,560	\$	150,809	\$ 24,190	\$ 1,802,151	(A)
3	Sep-20	\$ 1,412,016	\$	243,977	\$	158,871	\$ 30,564	\$ 1,845,428	(A)
4	Oct-20	\$ 1,415,004	\$	310,606	\$	145,552	\$ 31,695	\$ 1,902,856	(A)
5	Nov-20	\$ 1,425,493	\$	575,931	\$	169,402	\$ 39,745	\$ 2,210,571	(A)
6	Dec-20	\$ 1,432,646	\$	937,472	\$	157,706	\$ 19,708	\$ 2,547,532	(A)
7	Total Approved Recoveries (Exclusive of IURT)	\$ 8,514,728	\$	2,490,271	\$	925,237	\$ 165,879	\$ 12,096,115	Sum Lines 1-6

Notes:

(A) Based on prior CSIA approvals - TDSIC-12, Attachment JCS-4, Schedule 3

Petitioner's Exhibit No. 3 Attachment JRM-1 Cause No. 44429-TDSIC-14 CEI South Schedule 3 Page 1 of 2

SOUTHERN INDIANA GAS & ELECTRIC COMPANY d/b/a CENTERPOINT ENERGY INDIANA SOUTH CEI SOUTH

COMPLIANCE AND SYSTEM IMPROVEMENT ADJUSTMENT (CSIA) REVISED EXCESS ACCUMULATED DEFERRED INCOME TAX ("EADIT") LIABILITY As of December 31, 2017

		Originating FERC		
Line	Component	Account		Vectren South - Gas
1	Unbilled Revenue	190	\$	39,360
2	Property Taxes	190	\$	93,746
3	Bad Debts	190	\$	64,617
4	Accrued Vacation	190	\$	-
5	Capitalized Gas Inventory in Lines	190		5,996
6	Record Sec. 263A CAP Costs	190	\$ \$	140,209
7	Refund Gas Costs Collected under GCA & FAC	283	\$	(577,830)
8	Coal Inventory	283	\$	· - /
9	Prepaid Insurance	283	\$	(19,231)
10	Construction Deposits	190	\$	100,447
11	FASB 106 Costs	190	\$	311,880
12	MGP Reserve Net of Insurance	190	\$	131,732
13	Reverse Exec Restr Stock Accr	190	\$	160,447
14	Deferred Comp/Long-term Incentive Plan	190	\$	311,822
15	Prepaid Ohio Excise Tax	190	\$	-
16	Amortization of Debt Expense	283	\$	(99,068)
17	Amortization of Premium on Reacquired Debt	283	\$	(513)
18	Amortization of Rate Case Expense	283	\$	- ′
19	Def Debits/Reg Assets	283	\$	(1,023,942)
20	Amortization of Hedging Costs/Losses	283	\$	(127,489)
21	Interest on prepaid OH Excise	283	\$	-
22	Pension Expense in Excess of Tax	283	\$	(760,782)
23	Cap Interest- CWIP	190	\$	2,578
24	AFUDC CWIP (non-protected)	282	\$	(348,995)
25	Depreciation Related (protected)	282	\$	(20,883,087)
26	Repairs (non-protected)	282	\$	(3,278,800)
27	Total	-	\$	(25,756,906)
28	FERC 190	190	\$	1,362,833
29	FERC 282	282	\$	(24,510,882)
30	FERC 283	283	\$	(2,608,856)
31	Total		\$	(25,756,906)
32	Protected	[Line 25]	\$	(20,883,087)
33	Unprotected	[Line 25] [Line 27 - Line 32]	\$	(4,873,818)
34	Total	[Line 21 - Line 32]	\$	(25,756,906)
34	rotar		Ψ	(23,730,900)

Petitioner's Exhibit No. 3 Attachment JRM-1 Cause No. 44429-TDSIC-14 CEI South Schedule 3 Page 2 of 2

SOUTHERN INDIANA GAS & ELECTRIC COMPANY d/b/a CENTERPOINT ENERGY INDIANA SOUTH CEI SOUTH

COMPLIANCE AND SYSTEM IMPROVEMENT ADJUSTMENT (CSIA) REVISED EXCESS ACCUMULATED DEFERRED INCOME TAX ("EADIT") LIABILITY AMORTIZATION As of December 31, 2017

	Amortization Period		ARAM Defined	10-Years		Total Excess
Line	Year		Protected	Unprotected		Deferred Credit
1	2018	\$	(326,907)	\$ (487,382)		(814,289)
2	2019	\$	(277,417)	\$ (487,382)	\$	(764,799)
3	2020	\$	(251,828)	\$ (487,382)	\$	(739,210)
4	2021	\$		\$ (487,382)		(742,965)
5	2022	\$	(256,731)	\$ (487,382)		(744,112)
6	2023	\$	(255,579)	\$ (487,382)	\$	(742,961)
7	2024	\$,	\$ (487,382)		(1,396,794)
8	2025	\$	(174,611)	\$ (487,382)		(661,992)
9	2026	\$	(991,757)	\$ (487,382)		(1,479,139)
10	2027	\$	(998,793)	\$ (487,382)	\$	(1,486,175)
11	2028	\$	(267,572)		\$	(267,572)
12	2029	\$	(372,185)		\$	(372,185)
13	2030	\$	(222,388)		\$	(222,388)
14	2031	\$	(249,778)		\$	(249,778)
15	2032	\$	(316,929)		\$	(316,929)
16	2033	\$	(320,311)		\$	(320,311)
17	2034	\$	(323,678)		**********************	(323,678)
18	2035	\$	(327,268)		\$	(327,268)
19	2036	\$	(330,905)		\$	(330,905)
20	2037	\$	(334,717)		\$	(334,717)
21	2038	\$ \$	(337,716)		\$	(337,716)
22	2039		(1,245,129)		\$	(1,245,129)
23	2040	\$	(1,241,473)		\$	(1,241,473)
24	2041	\$	(1,217,532)		\$	(1,217,532)
25	2042	\$	(893,622)		\$	(893,622)
26	2043	\$ \$	(827,959)		\$	(827,959)
27	2044		(804,829)		\$	(804,829)
28	2045	\$	(786,025)		\$	(786,025)
29	2046	\$	(772,088)		\$	(772,088)
30	2047	\$	(741,346)		\$	(741,346)
31	2048	\$	(759,212)		\$	(759,212)
32	2049	\$	(1,045,193)		\$	(1,045,193)
33	2050	\$	(1,038,230)		\$	(1,038,230)
34	2051	\$	(1,408,382)		\$	(1,408,382)
35	2052	\$	-		\$	-
36	2053	\$	-		\$	-
37	2054	\$	-		\$	-
38	2055	\$	-		\$	<u> </u>
39	Total	\$	(20,883,087)	\$ (4,873,818)	\$	(25,756,905)

Petitioner's Exhibit No. 3 Attachment JRM-1 Cause No. 44429-TDSIC-14 **CEI South** Schedule 4 Page 1 of 1

SOUTHERN INDIANA GAS & ELECTRIC COMPANY d/b/a CENTERPOINT ENERGY INDIANA SOUTH **CEI SOUTH**

COMPLIANCE AND SYSTEM IMPROVEMENT ADJUSTMENT (CSIA) COMBINED COMPLIANCE AND TDSIC COMPONENT ANNUAL REVENUE REQUIREMENT THROUGH DECEMBER 31, 2020

Line	Description	Compliance Component			SIC Component		Total Amount	
1 2 3	Return on New Capital Investment: Gross New Capital Investment - As of End of Period Accumulated Depreciation - As of End of Period Net New Capital Investment - As of End of Period	\$ \$ \$	196,082,625 (8,668,805) 187,413,820	\$ \$	22,718,339 1,307,396 24,025,734	\$ \$	218,800,964 (7,361,410) 211,439,554	
4	New Capital Investment CWIP - As of End of Period	\$	3,578,476	\$	513	\$	3,578,989	
5	PISCC Deferred Balance - As of End of Period	\$	8,052,827	\$	1,078,970	\$	9,131,797	
6	Total New Capital Investment - As of End of Period	\$	199,045,122	\$	25,105,218	\$	224,150,340	
7	Pre-Tax Rate of Return		7.92%		7.55%			
8	Annualized Return on New Capital Investment	\$ 15,764,374 \$			1,895,444	\$	17,659,818	(B)
9	Incremental Expenses: Property Tax Expense - Annualized	\$	1,242,835	\$	143,127	\$	1,385,962	
10	Depreciation Expense - Annualized	\$	5,877,449	\$	619,805	\$	6,497,254	
11	Amortization Expense - Deferred Incremental O&M Expense	\$	5,953,276	\$	-	\$	5,953,276	
12	Amortization Expense - Deferred Depreciation	\$	113,732	\$	15,444	\$	129,177	
13	Amortization Expense - Deferred PISCC	\$	253,772	\$	38,939	\$	292,711	
14	Total Incremental Expenses	\$	13,441,064	\$	817,315	\$	14,258,379	
15	Annual Revenue Requirement - Compliance and TDSIC Components	\$	29,205,437	\$	2,712,759	\$	31,918,197	
16	Recoverable Compliance and TDSIC Components within CSIA (80%)	\$	23,364,350	\$	2,170,207	\$	25,534,557	(A)
17	To Be Deferred (20%)	\$	5,841,087	\$	542,552	\$	6,383,640	

Notes:

For accounting purposes only, the collection of 80% of the revenue requirement will cover in order of priority the full return on the investments [Line 8 - \$17,659,818], including the full equity and debt return, and then eligible operating expenses [Line 16 less Line 8 - \$7,874,739]. The collection priority will not impact the total amount authorized by the Commission for immediate recovery in the CSIA [Line 16 - \$25,534,557], nor the amount deferred and authorized for future recovery in a base rate proceeding [Line 17 - \$6,383,640].

(B)	Equity Return - Compliance Component	\$ 13,077,265
	Equity Return - TDSIC Component	\$ 1,556,524
	Total Equity Return - Pre-Tax	\$ 14,633,789
	Debt Return - Compliance Component	\$ 2,687,109
	Debt Return - TDSIC Component	\$ 338,920
	Total Debt Return	\$ 3,026,029

Petitioner's Exhibit No. 3 Attachment JRM-2 Cause No. 44429-TDSIC-14 CEI South Schedule 1 Page 1 of 1

SOUTHERN INDIANA GAS & ELECTRIC COMPANY d/b/a CENTERPOINT ENERGY INDIANA SOUTH CEI SOUTH

COMPLIANCE AND SYSTEM IMPROVEMENT ADJUSTMENT (CSIA) COMPLIANCE COMPONENT

ANNUAL REVENUE REQUIREMENT THROUGH DECEMBER 31, 2020

Line	Description		Total Amount	Reference	_
1 2 3	Return on New Capital Investment: Gross New Capital Investment - As of End of Period Accumulated Depreciation - As of End of Period Net New Capital Investment - As of End of Period	\$ \$ \$	196,082,625 (8,668,805) 187,413,820	Schedule 2, Line 18, Col. G Schedule 2, Line 42, Col. G Line 1 + Line 2	
4	New Capital Investment CWIP - As of End of Period	\$	3,578,476	Schedule 2, Line 48, Col. G	
5	PISCC Deferred Balance - As of End of Period	\$	8,052,827	Schedule 3, Line 28, Col. G	
6	Total New Capital Investment - As of End of Period	\$	199,045,122	Line 3 + Line 4 + Line 5	
7	Pre-Tax Rate of Return		7.92%	Schedule 4, Page 1, Line 17	
8	Annualized Return on New Capital Investment	\$	15,764,374	Line 6 x Line 7	
9	Incremental Expenses: Property Tax Expense - Annualized	\$	1,242,835	(Line 1 x 0.63%) + (Line 4 x 0.21%)	(A)
10	Depreciation Expense - Annualized	\$	5,877,449	Schedule 5, Line 17	
11	Amortization Expense - Deferred Incremental O&M Expense	\$	5,953,276	Schedule 8, Line 5	
12	Amortization Expense - Deferred Depreciation	\$	113,732	Schedule 6, Line 18	
13	Amortization Expense - Deferred PISCC	\$	253,772	Schedule 3, Line 34	
14	Total Incremental Expenses	\$	13,441,064	Sum Lines 9-13	
15	Annual Revenue Requirement - Compliance Component	\$	29,205,437	Line 8 + Line 14	
16	Recoverable Compliance Component of CSIA (80%)	\$	23,364,350	Line 15 x 80%	(B)
17	To Be Deferred (20%)	\$	5,841,087	Line 15 x 20%	(B)

Notes:

- (A) The annualized level of property taxes is calculated using an estimated CEI South rate of 2.11% multiplied by the tax basis of the: (1) plant, estimated to be 30% of the gross new capital investment amount, and (2) CWIP, estimated to be 10% of the new capital investment CWIP amount.
- **(B)** To Attachment JRM-1, Schedule 1, Line 1

SOUTHERN INDIANA GAS & ELECTRIC COMPANY d/b/a CENTERPOINT ENERGY INDIANA SOUTH CEI SOUTH COMPLIANCE AND SYSTEM IMPROVEMENT ADJUSTMENT (CSIA) COMPLIANCE COMPONENT NEW CAPITAL INVESTMENT

			Α	В	С	D	E	F	G
			Balance at						Balance at
ne	Gross New Capital Investment		6/30/2020	7/31/2020	8/31/2020	9/30/2020	10/31/2020	11/30/2020	12/31/2020
1	Gross Assets Transmission	\$	58,997,658	58,988,926	62,412,579	\$ 62,885,400 \$	62,961,578	\$ 63,001,224	\$ 65,484,090
2	Distribution	э \$	124,822,875			\$ 127,550,786 \$			\$ 134,802,842
3	Distribution - IEDC	\$				\$ - 9			\$ -
4	Underground Storage	\$		1,868,876		\$ 1,909,230		\$ 1,909,234	*
5	General	\$		55,394		\$ 55,394		\$ 55,394	\$ 55,394
6	Total Gross Assets	\$	185,724,885	186,392,369	190,846,070	\$ 192,400,810 \$	192,834,711	\$ 193,118,509	\$ 202,606,657
_	Retirements								
7	Transmission	\$	(204,860)						
8 9	Distribution Distribution - IEDC	\$ \$	(5,917,090)	(5,919,902) S		\$ (5,970,359) \$ \$ -			\$ (6,244,607) \$ -
10	Underground Storage	\$	(57,488)	•	•	7		*	*
11	General	\$		\$ - 5	- '	\$ - 9	-	\$ -	\$ -
12	Total Retirements	\$	(6,179,438)	(6,182,250)	(6,185,261)	\$ (6,233,416) \$	6,234,715)	\$ (6,235,807)	\$ (6,524,032)
13	Gross New Capital Investment Transmission	\$	58,792,798	58,784,066	62,207,010	\$ 62,679,832 \$	62,754,896	\$ 62,794,543	\$ 65,262,154
14	Distribution	\$	118,905,785			\$ 121,580,427 \$			\$ 128,558,234
15	Distribution - IEDC	\$	- (\$ - \$			\$ -
16	Underground Storage	\$	1,791,469	1,811,388	1,819,880	\$ 1,851,742 \$	1,875,420	\$ 1,851,747	\$ 2,206,842
17	General	\$	55,394			\$ 55,394 \$			\$ 55,394
18	Total Gross New Capital Investment = (Gross Assets + Retirements)	\$	179,545,447	180,210,119	184,660,809	\$ 186,167,395 \$	186,599,996		\$ 196,082,625 Schedule 1, Line 1
Line	Accumulated Depreciation Balance		Balance At 6/30/2020	7/31/2020	8/31/2020	9/30/2020	10/31/2020	11/30/2020	Balance At 12/31/2020
	Depreciation Expense								
19	Transmission	\$	5,638,818						
20	Distribution	\$	10,897,734		, ,	\$ 11,829,964 \$			\$ 12,784,757
21	Distribution - IEDC	\$	- 3			\$ - \$			\$ -
22 23	Underground Storage General	\$ \$	36,180 S 7,348 S			\$ 46,165 \$ 7,906 \$			\$ 56,641 \$ 8,465
24	Total Depreciation Expense	\$		17,038,128		\$ 17,982,570			\$ 19,437,528
	Retirements								
25	Transmission	\$	(204,860)	(204,860)	(205,568)	\$ (205,568) \$	(206,682)	\$ (206,682)	\$ (221,937)
26	Distribution	\$	(5,917,090)	(5,919,902)	(5,922,205)	\$ (5,970,359) \$	(5,970,546)	\$ (5,971,638)	\$ (6,244,607)
27	Distribution - IEDC	\$		•	-	\$ - 9		*	\$ -
28	Underground Storage	\$	(57,488)		(57,488)	\$ (57,488)			
29 30	General Total Retirements	\$ \$	(6,179,438)	•	(6,185,261)	\$ - \ \$ (6,233,416) \$		•	\$ - \$ (6,524,032)
30		Ψ	(0,173,430)	(0,102,230)	(0,100,201)	ψ (0,235,410) ((0,234,713)	ψ (0,233,007)	ψ (0,324,032)
31	Cost of Removal Transmission	\$	(53,030)	(53,760)	(56,240)	\$ (55,889) \$	(55,236)	\$ (55,236)	\$ (55,208)
32	Distribution	\$	2,715,054			\$ 2,815,344 \$			\$ 2,918,170
33	Distribution - IEDC	\$	- (\$ - \$			\$ -
34	Underground Storage	\$	1,162,830			\$ 1,278,027 \$	1,296,352		\$ 1,381,729
35	General	\$	- ;			\$ - \$			\$ -
36	Total Cost of Removal	\$	3,824,855	3,461,754	3,608,474	\$ 4,037,482 \$	4,080,699	\$ 4,126,264	\$ 4,244,691
0.7	Total Accumulated Depreciation Balance	•	(5.400.007)	(5,000,700)	(5.700.004)	6 (5.040.055) 6	(0.400.500)	6 (0.070.000)	6 (0.400.007)
37	Transmission	\$	(5,486,987)						
38	Distribution Distribution - IEDC	\$ \$	(2,265,589)			\$ (3,044,261) \$ \$ - \$			\$ (3,621,979) \$ -
20	Underground Storage	\$	1,184,138						
39 40									
40		\$	(7.348)	(7.534)					
	General Total Accumulated Depreciation Balance	\$ \$	(7,348) S (6,575,787)				(8,147,167)	\$ (8,581,469)	\$ (8,668,805)
40 41	General	\$					(8,147,167)		\$ (8,668,805) Schedule 1, Line 2
40 41	General Total Accumulated Depreciation Balance	\$					(8,147,167)		Schedule 1, Line 2
40 41 42	General Total Accumulated Depreciation Balance	\$					8,147,167)		
40 41 42	General Total Accumulated Depreciation Balance = - Depreciation Expense - Retirements + Cost of R CWIP Balance Transmission	\$					8,147,167)	То	Balance at 12/31/2020 \$ 1,173,168
40 41 42 ine 43 44	General Total Accumulated Depreciation Balance = - Depreciation Expense - Retirements + Cost of R CWIP Balance Transmission Distribution	\$					(8,147,167)	То	Balance at 12/31/2020 \$ 1,173,168 \$ 1,034,040
40 41 42 Line 43 44 45	General Total Accumulated Depreciation Balance = - Depreciation Expense - Retirements + Cost of R CWIP Balance Transmission Distribution Distribution - IEDC	\$					(8,147,167)	То	Schedule 1, Line 2 Balance at 12/31/2020 \$ 1,173,168 \$ 1,034,040 \$ -
40 41 42 ine 43 44	General Total Accumulated Depreciation Balance = - Depreciation Expense - Retirements + Cost of R CWIP Balance Transmission Distribution	\$					(8,147,167)	То	Balance at 12/31/2020 \$ 1,173,168 \$ 1,034,040

SOUTHERN INDIANA GAS & ELECTRIC COMPANY d/b/a CENTERPOINT ENERGY INDIANA SOUTH

CEI SOUTH COMPLIANCE AND SYSTEM IMPROVEMENT ADJUSTMENT (CSIA) COMPLIANCE COMPONENT POST IN-SERVICE CARRYING COSTS (PISCC)

Line	Description	Reference	_	Α		В		С		D		E		F		G
1	PISCC Rate - Monthly	Schedule 4, Page 2, Line 5 / 12				0.53%		0.53%		0.53%		0.53%		0.53%		0.53%
2	Debt - PISCC Rate - Monthly	Schedule 4, Page 2, Lines 1,3-4 / 12				0.13%		0.13%		0.13%		0.13%		0.13%		0.13%
3	Equity - PISCC Rate - Monthly	Schedule 4, Page 2, Line 2 / 12				0.40%		0.40%		0.40%		0.40%		0.40%		0.40%
	,,,															
4	Transmission Amortization Rate - Monthly (A)	Schedule 6, Line 8 / 12				0.24%		0.24%		0.24%		0.24%		0.24%		0.24%
5	Distribution Amortization Rate - Monthly (A)	Schedule 6, Line 9 / 12				0.25%		0.25%		0.25%		0.25%		0.25%		0.25%
6	Distribution - IEDC Amortization Rate - Monthly (A)	Schedule 6, Line 10 / 12				0.25%		0.25%		0.25%		0.25%		0.25%		0.25%
7	Underground Storage Amortization Rate - Monthly (A)	Schedule 6, Line 11 / 12				0.36%		0.36%		0.36%		0.36%		0.36%		0.36%
8	General Amortization Rate - Monthly (A)	Schedule 6, Line 12 / 12				0.31%		0.31%		0.31%		0.31%		0.31%		0.31%
				Delevered												Delever
	PISCC Cummulative Deferred Balance - DEBT			Balance at 6/30/2020		7/31/2020		8/31/2020		9/30/2020		10/31/2020		11/30/2020		Balance at 12/31/2020
9	Transmission	(B)	\$		\$		\$		\$	781.024	\$	786.502	\$		\$	799.189
10	Distribution	(B)	\$		\$	1,466,010	\$		\$		\$		\$	1,550,434		1,576,938
11	Distribution - IEDC	(B)	\$		\$	-	\$	-	\$	-	\$	-	\$		\$	1,070,000
12	Underground Storage	(B)	\$		\$	18,738	\$	18,955	\$	19,197	\$	19,474	\$		\$	20,237
13	General	(B)	\$		\$	727	\$	727	\$	727	\$	727	\$		\$	727
14	PISCC Deferred Balance	()	\$	2,239,413	\$	2,258,686	\$		\$	2,307,458	\$		\$	2,362,964	\$	2,397,091
				Balance at												Balance at
	PISCC Cummulative Deferred Balance - EQUITY			6/30/2020		7/31/2020		8/31/2020		9/30/2020		10/31/2020		11/30/2020		12/31/2020
15	Transmission	(B)	\$		\$	1,977,710	\$		\$	2,002,802	\$	2,020,394	\$		\$	2,061,145
16	Distribution	(B)	\$		\$	3,791,908	\$	3,854,857	\$	- / - /	\$		\$	4,063,072		4,148,200
17 18	Distribution - IEDC	(B)	\$		\$	56.869	\$	57.566	\$	- 58.344	\$ \$	- 59.235	\$ \$		\$ \$	- 04 000
18	Underground Storage General	(B) (B)	\$ \$		\$	1,966	\$	1,966	\$	1,966	\$	1,966	\$		\$	61,686 1.966
20	PISCC Deferred Balance	(B)	\$,	\$		\$		\$		\$	6.073.519		6.163.384	7	6,272,997
20	FIGOC Deferred Balance		Φ	5,766,547	φ	5,626,452	φ	5,900,707	Φ	5,965,105	φ	0,073,519	Φ	0,103,304	φ	0,272,997
				Balance at												Balance at
	PISCC Cumulative Deferred Balance - DEBT + EQUITY			6/30/2020		7/31/2020		8/31/2020		9/30/2020		10/31/2020		11/30/2020		12/31/2020
21	Transmission	Line 9 + Line 15	\$	2,748,682	\$	2,750,922	\$	2,762,211	\$	2,783,826	\$	2,806,896	\$	2,830,273	\$	2,860,334
22	Distribution	Line 10 + Line 16	\$	5,179,817	\$	5,257,918	\$	5,340,465	\$	5,428,502	\$	5,520,206	\$	5,613,506	\$	5,725,138
23	Distribution - IEDC	Line 11 + Line 17	\$		\$		\$		\$		\$	-	\$		\$	-
24	Underground Storage	Line 12 + Line 18	\$		\$		\$		\$	77,541			\$		\$	81,923
25	General	Line 13 + Line 19	\$		\$		\$		\$		\$		\$		\$	2,693
26	PISCC Deferred Balance	Sum Lines 21-25	\$	8,005,959	\$	8,087,138	\$	8,181,889	\$	8,292,561	\$	8,408,504	\$	8,526,348	\$	8,670,088
27	Least Amendination of DISCC	(6)	\$	(F11 202)	•	(F20,002)	•	(F46 600)	•	(EC4 202)	•	(F04.042)	•	(E00 602)	¢.	(617,262)
27	Less: Amortization of PISCC	(C)	Ф	(511,302)	Ф	(528,962)	Ф	(546,622)	Ф	(564,282)	Ф	(581,942)	Ф	(599,602)	Ф	(617,262)
28	Total PISCC Deferred Balance	Line 26 + Line 27	\$	7.494.657	\$	7.558.176	\$	7.635.267	\$	7.728.279	\$	7.826.562	\$	7.926.746	\$	8.052.827
	Total 1 1000 Dolotton Datation	2010 20 1 2010 21	•	1,101,001	•	.,000,	*	.,000,20.	•	.,.20,2.0	•	.,020,002	•	,,	•	-,,-
														10	Sc	hedule 1, Line 5
	Annualized Amortization Expense															
29	Transmission	Line 4 x Line 21 x 12													\$	81.724
30	Distribution	Line 5 x Line 21 x 12													\$	168.386
31	Distribution - IEDC	Line 6 x Line 23 x 12													\$	100,000
32	Underground Storage	Line 7 x Line 24 x 12													\$	3,562
33	General	Line 8 x Line 25 x 12													\$	100
34	Total Amortization Expense	Sum Lines 29-33												_	\$	253,772
														То	Sch	edule 1, Line 13

- (A) Based on Amortization Life of Plant as of December 31, 2013. Annual depreciation rate is 1 divided by Number of Years, as shown on Attachment JRM-2, Schedule 6.(B) Calculated as the PISCC rates (lines 2 & 3) multiplied by the monthly PISCC eligible balances. PISCC eligible balances are based on the gross plant placed in service not yet captured for recovery in the CSIA.
- (C) Amortization of approximately \$17,660 per month beginning in July 2020 is based on annualized amortization expense of \$211,919 from TDSIC-12, Attachment JCS-2, Schedule 3, Line 34.

Petitioner's Exhibit No. 3 Attachment JRM-2 Cause No. 44429-TDSIC-14 CEI South Schedule 4 Page 1 of 2

SOUTHERN INDIANA GAS & ELECTRIC COMPANY d/b/a CENTERPOINT ENERGY INDIANA SOUTH CEI SOUTH

COMPLIANCE AND SYSTEM IMPROVEMENT ADJUSTMENT (CSIA) COMPLIANCE COMPONENT

PRE-TAX RATE OF RETURN AND AFTER TAX PISCC RATE AT JUNE 30, 2020

		Α		В	С	D = B x C
Line	After-Tax (A)	<u>Amo</u>	unt (\$000's)	Weighting	<u>Cost</u>	WACC
1	Debt	\$	781,168	33.10%	3.99%	1.32%
2	Equity	\$	1,146,523	48.58%	10.15%	4.93%
3	Cost Free Capital	\$	419,469	17.77%	0.00%	0.00%
4	Other	\$	13,056	0.55%	4.77%	0.03%
5	Total	\$	2,360,216			6.28% (B)
						To Schedule 9, Line 2
	Pre-Tax Equity Component Calculation					
6	After-Tax Cost of Equity per Line 2		4.93%		Line 2, Col. D	
7	One			100.00%		
8	Less: Current State Tax Rate			5.075%	(C)	
9	Federal Taxable			94.93%	Line 7 - Line 8	
10	One Less Federal Income Tax			79.00%	1 - 21%	
11	Effective Gross-Up Factor			74.99%	Line 9 x Line 10	
12	Pre-Tax Equity		6.57%		Line 6 / Line 11	
	Forecast - Adjusted ROR (fixed ROE)					
	Pre-Tax					
13	Debt				1.32%	from Line 1
14	Equity				6.57%	from Line 12
15	Cost Free Capital				0.00%	from Line 3
16	Other				0.03%	from Line 4
17	Total Pre-Tax Rate of Return				7.92%	Sum Lines 13-16
				T	o Schedule 1, Line 7	

(A) All data in Lines 1 through 5 are per Order in most recent TDSIC Case, Cause No. 44429-TDSIC-13

(B)	Proof	Equity	D	ebt and Other	Total	
18	Total New Capital Investment	\$ 199,045,122	\$	199,045,122		from Schedule 1, Line 6
19	Pre-Tax Return	6.57%		1.35%		from Lines 13-16
20	Return	\$ 13,085,513	\$	2,687,109		Line 18 x Line 19
21	State Tax	\$ 664,090				5.075% x Line 20
22	Federal Taxable Return	\$ 12,421,423	\$	2,687,109		Line 20 - Line 21
23	Federal Tax	\$ 2,608,499				Line 22 x 21%
24	After Tax Return \$	\$ 9,812,925	\$	2,687,109	\$ 12,500,034	Line 20 - Lines 21 and 23
25	After-Tax Rate of Return				6.28% equals Line 5	Line 24 / Line 18

(C) Represents a blended State Tax Rate:

⁻ January 1, 2021 - December 31, 2021 @ 5.075%

⁻ Based on 5.250% @ January 1, 2021 and 4.900% @ July 1, 2021

Petitioner's Exhibit No. 3 Attachment JRM-2 Cause No. 44429-TDSIC-14 CEI South Schedule 4 Page 2 of 2

SOUTHERN INDIANA GAS & ELECTRIC COMPANY d/b/a CENTERPOINT ENERGY INDIANA SOUTH CEI SOUTH

COMPLIANCE AND SYSTEM IMPROVEMENT ADJUSTMENT (CSIA) COMPLIANCE COMPONENT AFTER TAX PISCC RATE AT DECEMBER 31, 2019

			Α	В	С	$D = B \times C$
Line	After-Tax (A)	<u>Amou</u>	nt (\$000's)	<u>Weighting</u>	Cost	WACC
1	Debt	\$	780,624	33.71%	4.38%	1.48%
2	Equity	\$	1,106,555	47.79%	10.15%	4.85%
3	Cost Free Capital	\$	414,992	17.92%	0.00%	0.00%
4	Other	\$	13,428	0.58%	4.86%	0.03%
5	Total	\$	2 315 599			6.36%

(A) All data in Lines 1 through 5 represent the actual balances as of December 31, 2019 (as presented in TDSIC-13 filing on JCS-3, Sch 4, Pg 2).

Petitioner's Exhibit No. 3
Attachment JRM-2
Cause No. 44429-TDSIC-14
CEI South
Schedule 5
Page 1 of 1

SOUTHERN INDIANA GAS & ELECTRIC COMPANY d/b/a CENTERPOINT ENERGY INDIANA SOUTH CEI SOUTH

COMPLIANCE AND SYSTEM IMPROVEMENT ADJUSTMENT (CSIA) COMPLIANCE COMPONENT ANNUALIZED DEPRECIATION EXPENSE ON NEW CAPITAL INVESTMENT

			Balance at	
Line	Description		12/31/2020	Reference
	Depreciable In-Service Balance			
1	Transmission	\$	65,262,154	Schedule 2, Line 13, Col. G
2	Distribution	\$	128,558,234	Schedule 2, Line 14, Col. G
3	Distribution - IEDC	\$ \$ \$	-	Schedule 2, Line 15, Col. G
4	Underground Storage	\$	2,206,842	Schedule 2, Line 16, Col. G
5	General	\$	55,394	Schedule 2, Line 17, Col. G
6	Total	\$	196,082,625	Sum Lines 1-5
	Monthly Depreciation Rates			
7	Transmission		0.26%	(A)
8	Distribution		0.25%	(A)
9	Distribution - IEDC		0.00%	(B)
10	Underground Storage		0.17%	(A)
11	General		0.34%	(A)
	Annualized Depreciation Expense			
12	Transmission	\$	2,035,697	Line 1 x Line 7 x 12
13	Distribution	\$	3,793,641	Line 2 x Line 8 x 12
14	Distribution - IEDC	\$	-	Line 3 x Line 9 x 12
15	Underground Storage	\$	45,878	Line 4 x Line 10 x 12
16	General	\$ \$ \$ \$ \$ \$	2,232	Line 5 x Line 11 x 12
17	Total Annualized Depreciation Expense	\$	5,877,449	Sum Lines 12-16
		To S	Schedule 1, Line 10	

⁽A) Current average of authorized depreciation rates. Supporting work papers will show a detailed calculation of depreciation rates by class of plant.

⁽B) Reflects no plant additions through current period for class of plant.

Petitioner's Exhibit No. 3 Attachment JRM-2 Cause No. 44429-TDSIC-14 CEI South Schedule 6 Page 1 of 1

SOUTHERN INDIANA GAS & ELECTRIC COMPANY d/b/a CENTERPOINT ENERGY INDIANA SOUTH CEI SOUTH

COMPLIANCE AND SYSTEM IMPROVEMENT ADJUSTMENT (CSIA) COMPLIANCE COMPONENT AMORTIZATION OF DEFERRED DEPRECIATION

			Α	В	С	D	E	F	G
Line	Description		Balance at 6/30/2020	7/31/2020	8/31/2020	9/30/2020	10/31/2020	11/30/2020	Balance at 12/31/2020
	Deferred Depreciation Balance (A)								
1	Transmission	\$	1,255,432	\$ 1,257,752	\$ 1,267,036	\$ 1,283,885	\$ 1,301,617	\$ 1,319,506	\$ 1,341,717
2	Distribution	\$	2,283,316	\$ 2,317,169	\$ 2,353,096	\$ 2,391,551	\$ 2,431,695	\$ 2,472,626	\$ 2,521,656
3	Distribution - IEDC	\$	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4	Underground Storage	\$	24,542	\$ 24,810	\$ 25,102	\$ 25,431	\$ 25,808	\$ 26,186	\$ 26,811
5	General	\$	1,767	\$ 1,767	\$ 1,767	\$ 1,767	\$ 1,767	\$ 1,767	\$ 1,767
6	Less: Amortization of Deferrals (B)	\$	(220,819)	\$ (228,727)	\$ (236,635)	\$ (244,542)	\$ (252,450)	\$ (260,358)	\$ (268,266)
7	Total Deferred Depreciation Balance	\$	3,344,239	\$ 3,372,770	\$ 3,410,367	\$ 3,458,091	\$ 3,508,438	\$ 3,559,728	\$ 3,623,686
	Downsistian Rates (C)								
0	Depreciation Rates (C) Transmission								2.060/
8	Distribution								2.86% 2.94%
9 10	Distribution - IEDC								2.94% 2.94%
10	Underground Storage								4.35%
12	General								3.70%
12	General								3.7076
	Deferred Depreciation Amortization Expe	ense							
13	Transmission						L	ine 1 x Line 8	\$ 38,335
14	Distribution						L	ine 2 x Line 9	\$ 74,166
15	Distribution - IEDC						Lir	ne 3 x Line 10	\$ -
16	Underground Storage						Lir	ne 4 x Line 11	\$ 1,166
17	General						Lir	ne 5 x Line 12	\$ 65
18	Total Deferred Depreciation Amortization	1 Ехре	ense				Sun	n Lines 13-17	\$ 113,732

To Schedule 1, Line 12

- (A) Calculated by taking the gross new plant investment, less retirements, placed in-service but not yet included in CSIA recovery.
- (B) Amortization of approximately \$7,908 per month beginning in July 2020 is based on annualized amortization expense of \$94,893 from TDSIC-12, Attachment JCS-2, Schedule 6, Line 18.
- (C) Based on Amortization Life of Plant as of December 31, 2013. Annual depreciation rate is 1 divided by Number of Years.

Transmission - 35 years Distribution - 34 years Distribution - IEDC - 34 years Underground Storage - 23 years General - 27 years

Petitioner's Exhibit No. 3 Attachment JRM-2 Cause No. 44429-TDSIC-14 CEI South Schedule 7 Page 1 of 1

SOUTHERN INDIANA GAS & ELECTRIC COMPANY d/b/a CENTERPOINT ENERGY INDIANA SOUTH CEI SOUTH

COMPLIANCE AND SYSTEM IMPROVEMENT ADJUSTMENT (CSIA) COMPLIANCE COMPONENT DEFERRED REVENUE REQUIREMENT (20%)

Line	Description	Amount	Reference
1	TDSIC-1, Compliance Component - through 06/30/2014	\$ 146,324	TDSIC-1, JCS-2, Sch 7, Line 1
2	TDSIC-2, Compliance Component - through 12/31/2014	\$ 537,445	TDSIC-2, JCS-2, Sch 7, Line 2
3	TDSIC-3, Compliance Component - through 06/30/2015	\$ 790,730	TDSIC-3, JCS-2, Sch 7, Line 3
4	TDSIC-4, Compliance Component - through 12/31/2015	\$ 948,050	TDSIC-4, JCS-2, Sch 7, Line 4
5	TDSIC-5, Compliance Component - through 06/30/2016	\$ 1,120,319	TDSIC-5, JCS-2, Sch 7, Line 5
6	TDSIC-6, Compliance Component - through 12/31/2016	\$ 1,387,824	TDSIC-6, JCS-R2, Sch 7, Line 6
7	TDSIC-7, Compliance Component - through 06/30/2017	\$ 1,433,702	TDSIC-7, JCS-2, Sch 7, Line 7 (B)
8	TDSIC-8, Compliance Component - through 12/31/2017	\$ 1,649,806	TDSIC-8, JCS-2 (Revised), Sch 7, Line 8
9	TDSIC-9, Compliance Component - through 06/30/2018	\$ 2,024,386	TDSIC-9, JCS-2, Sch 7, Line 9
10	TDSIC-10, Compliance Component - through 12/31/2018	\$ 2,316,631	TDSIC-10 JCS-2, Sch 7, Line 10 (C)
11	TDSIC-11, Compliance Component - through 06/30/2019	\$ 2,842,072	TDSIC-11 JCS-2, Sch 7, Line 11
12	TDSIC-12, Compliance Component - through 12/31/2019	\$ 2,612,307	TDSIC-12 JCS-2, Sch 7, Line 12
13	TDSIC-13, Compliance Component - through 06/30/2020	\$ 3,112,798	TDSIC-13 JCS-2, Sch 7, Line 13
14	TDSIC-14, Compliance Component - through 12/31/2020	\$ 2,772,537	(A)
15	Total Deferred Revenue Requirement	\$ 23,694,931	

Notes:

- (A) Attachment KJT-1, Schedule 3, Line 14, Sum of Jul-Dec 2021 x Allocation of Compliance Component Revenue Requirement from Attachment JRM-1, Schedule 1
- (B) Adjusted to reflect the lower pre-tax rate of return using a 21% Federal Tax Rate no other changes made to authorized amounts.
- (C) TDSIC-10 deferred revenues have been adjusted to reflect the corrected allocation previously described in Witness Swiz's TDSIC-11 testimony (Page 18).

Petitioner's Exhibit No. 3 Attachment JRM-2 Cause No. 44429-TDSIC-14 CEI South Schedule 8 Page 1 of 1

SOUTHERN INDIANA GAS & ELECTRIC COMPANY d/b/a CENTERPOINT ENERGY INDIANA SOUTH CEI SOUTH

COMPLIANCE AND SYSTEM IMPROVEMENT ADJUSTMENT (CSIA) COMPLIANCE COMPONENT AMORTIZATION OF DEFERRED INCREMENTAL O&M EXPENSE

Line	Description		Amount	Reference					
1	Balance - at end of previous reconciliation period [06/30/2020]	\$	7,932,356	TDSIC-13, JCS-2, Sch 8, Line 5 (A)					
2	Deferral - current reconcilation period [Jul-Dec 2020]	\$	2,176,410	Petitioner's Exhibit No. 2, Attachment SJV-2					
3	Balance - at end of current reconciliation period [12/31/2020]	\$	10,108,766	Sum Lines 1-3					
4	Less: Expected Recoveries	\$	(4,155,490)	(B)					
5	Balance - to be recovered in current effective period	\$	5,953,276	Sum Lines 4-5					
		To Sche	dule 1, Line 11						

Notes:

- (A) Includes remaining South PSA balance at 12/19/16 as shown in TDSIC-6
- (B) Expected recoveries attributable to O&M from TDSIC-13

Petitioner's Exhibit No. 3 Attachment JRM-2 Cause No. 44429-TDSIC-14 CEI South Schedule 9 Page 1 of 1

SOUTHERN INDIANA GAS & ELECTRIC COMPANY d/b/a CENTERPOINT ENERGY INDIANA SOUTH CEI SOUTH

COMPLIANCE AND SYSTEM IMPROVEMENT ADJUSTMENT (CSIA) COMPLIANCE COMPONENT NOI ADJUSTED FOR GCA EARNINGS TEST

Line	Description	 Total Amount	Reference
1	Total New Statutory Investment - As of End of Period	\$ 199,045,122	From Schedule 1, Line 6
2	After-Tax Rate of Return	 6.28%	From Schedule 4, Page 1, Line 5
3	NOI Adjustment for GCA Earnings Test - TDSIC-14, Compliance Component	\$ 12,500,034	Line 1 x Line 2

Petitioner's Exhibit No. 3 Attachment JRM-3 Cause No. 44429-TDSIC-14 CEI South Schedule 1 Page 1 of 1

SOUTHERN INDIANA GAS & ELECTRIC COMPANY d/b/a CENTERPOINT ENERGY INDIANA SOUTH CEI SOUTH

COMPLIANCE AND SYSTEM IMPROVEMENT ADJUSTMENT (CSIA) TDSIC COMPONENT

ANNUAL REVENUE REQUIREMENT THROUGH DECEMBER 31, 2020

Line	Description		Total Amount	Reference	_
1 2 3	Return on New Capital Investment: Gross New Capital Investment - As of End of Period Accumulated Depreciation - As of End of Period Net New Capital Investment - As of End of Period	\$ \$	22,718,339 1,307,396 24,025,734	Schedule 2, Line 18, Col. G Schedule 2, Line 42, Col. G Line 1 + Line 2	
4	New Captial Investment CWIP - As of End of Period	\$	513	Schedule 2, Line 48, Col. G	
5	PISCC Deferred Balance - As of End of Period	\$	1,078,970	Schedule 3, Line 28, Col. G	
6	Total New Capital Investment - As of End of Period	\$	25,105,218	Line 3 + Line 4 + Line 5	
7	Pre-Tax Rate of Return		7.55%	Schedule 4, Page 1, Line 17	
8	Annualized Return on New Capital Investment	\$	1,895,444	Line 6 x Line 7	
9	Incremental Expenses Property Tax Expense - Annualized	\$	143,127	(Line 1 x 0.63%) + (Line 4 x 0.21%)	(A)
10	Depreciation Expense - Annualized	\$	619,805	Schedule 5, Line 17	
11	Amortization Expense - Deferred Incremental O&M Expense	\$	-	N/A for TDSIC Component	
12	Amortization Expense - Deferred Depreciation	\$	15,444	Schedule 6, Line 18	
13	Amortization Expense - Deferred PISCC	\$	38,939	Schedule 3, Line 34	
14	Total Incremental Expenses	\$	817,315	Sum Lines 9-13	
15	Annual Revenue Requirement - TDSIC Component	\$	2,712,759	Line 8 + Line 14	
16	Recoverable TDSIC Component of CSIA (80%)	\$	2,170,207	Line 15 x 80%	(B)
17	To Be Deferred (20%)	\$	542,552	Line 15 x 20%	(B)

Notes: (A)

The annualized level of property taxes is calculated using an estimated CEI South rate of 2.11% multiplied by the tax basis of the: (1) plant, estimated to be 30% of the gross new capital investment amount, and (2) CWIP, estimated to be 10% of the new capital investment CWIP amount.

(B) To Attachment JRM-1, Schedule 1, Line 2

SOUTHERN INDIANA GAS & ELECTRIC COMPANY d/b/a CENTERPOINT ENERGY INDIANA SOUTH CEI SOUTH COMPLIANCE AND SYSTEM IMPROVEMENT ADJUSTMENT (CSIA) TDSIC COMPONENT NEW CAPITAL INVESTMENT

			Α		В	C D		D	E		F	G
		Balance at										Balance at
Line	Gross New Capital Investment Balance		6/30/2020		7/31/2020	8/31/2020		9/30/2020	10/31/2020		11/30/2020	12/31/2020
	Gross Assets											
1	Transmission	\$	124,550		124,550 \$	124,550			\$ 124,550		124,550 \$	124,550
2	Distribution	\$		\$	17,365,045 \$	17,366,268	\$			\$	17,372,266 \$	17,372,266
3	Distribution - IEDC	\$		\$	- \$		\$		\$ -	\$	- \$	
4	Underground Storage	\$		\$	6,685,981 \$	6,685,981	\$, ,	\$ 6,685,981	\$	6,685,981 \$	
5 6	General Total Gross Assets	\$ \$		\$	23,575 \$ 24,199,151 \$	23,575 24,200,374	<u>\$</u>		\$ 23,575 \$ 24,206,373	\$	23,575 \$ 24,206,373 \$	23,575 24,206,373
O	Total Gross Assets	Φ	24,102,130	Φ	24, 199, 151 ф	24,200,374	Φ	24,200,373	\$ 24,200,373	Φ	24,200,373 \$	24,200,373
	Retirements											
7	Transmission	\$	(213)	\$	(213) \$	(213)	\$	(213)	\$ (213)	\$	(213) \$	(213)
8	Distribution	\$	(1,272,534)		(1,272,826) \$				\$ (1,272,826)		(1,272,826) \$	(1,272,826)
9	Distribution - IEDC	\$		\$	- \$	-	\$		\$ -	\$	- \$	-
10	Underground Storage	\$	(214,996)	\$	(214,996) \$	(214,996)	\$	(214,996)	\$ (214,996)	\$	(214,996) \$	(214,996)
11	General	\$		\$	- \$		\$	-	\$ -	\$	- \$	-
12	Total Retirements	\$	(1,487,742)	\$	(1,488,034) \$	(1,488,034)	\$	(1,488,034)	\$ (1,488,034)	\$	(1,488,034) \$	(1,488,034)
40	Gross New Capital Investment Balance	•	404.007	Φ.	404.007 €	404.007	•	404.007	104007	Φ.	404.007 €	404.007
13	Transmission Distribution	\$ \$	124,337	\$ \$	124,337 \$	124,337		124,337			124,337 \$	124,337
14 15	Distribution - IEDC	э \$		Ф \$	16,092,219 \$ - \$	16,093,442	\$	16,099,440	\$ 16,099,440 \$ -	\$ \$	16,099,440 \$ - \$	16,099,440
16	Underground Storage	\$		\$	6,470,986 \$	6,470,986	\$	6,470,986	•	\$	6,470,986 \$	6,470,986
17	General	\$		\$	23,575 \$		\$			\$	23,575 \$	23,575
18	Total Gross New Capital Investment	\$	22,694,416		22,711,117 \$	22,712,340		22,718,339			22,718,339 \$	22,718,339
10	= (Gross Assets + Retirements)	۳	22,004,410	•	22,711,111 V	22,7 12,040	۳	22,7 10,000	22,110,000	۳		chedule 1, Line 1
	(,											,
			Balance at		7/04/0000	0/04/0000		0/00/0000	40/04/0000		11/00/0000	Balance at
Line	Accumulated Depreciation Balance		6/30/2020		7/31/2020	8/31/2020		9/30/2020	10/31/2020		11/30/2020	12/31/2020
19	Depreciation Expense Transmission	\$	20,358	Ф	20,874 \$	21,390	Ф	21,906	\$ 22,421	\$	22,937 \$	23,453
20	Distribution	\$		\$	1,854,338 \$		\$			\$	2,021,119 \$	2,062,820
21	Distribution - IEDC	\$		\$	1,054,550 \$	1,090,024	\$		\$ 1,979,410	\$	- \$	2,002,020
22	Underground Storage	\$		\$	247,580 \$	260,685	\$		\$ 286,896	\$	300,001 \$	313,106
23	General	\$		\$	10,505 \$	10,605	\$		\$ 10,807	\$	10,908 \$	
24	Total Depreciation Expense	\$		\$	2,133,297 \$	2,188,704	\$		\$ 2,299,542	\$	2,354,965 \$	
	•											
	Retirements											
25	Transmission	\$	(213)	\$	(213) \$	(213)		(213)	\$ (213)	\$	(213) \$	(213)
26	Distribution	\$	(1,272,534)		(1,272,826) \$	(1,272,826)			\$ (1,272,826)		(1,272,826) \$	(1,272,826)
27	Distribution - IEDC	\$		\$	- \$	-	\$		\$ -	\$	- \$	-
28	Underground Storage	\$	(214,996)		(214,996) \$	(214,996)		(214,996)			(214,996) \$	(214,996)
29	General	\$		\$	- \$		\$		\$ -	\$	- \$	
30	Total Retirements	\$	(1,487,742)	\$	(1,488,034) \$	(1,488,034)	\$	(1,488,034)	\$ (1,488,034)	\$	(1,488,034) \$	(1,488,034)
	Cost of Removal											
31	Transmission	\$	817	\$	817 \$	817	\$	817	\$ 817	\$	817 \$	817
32	Distribution	\$		\$	2,146,716 \$	2,146,725	\$			\$	2,146,746 \$	
33	Distribution - IEDC	\$		\$	- \$	-, ,	\$, ,	\$ -	\$	- \$	_, ,
34	Underground Storage	\$	71,692	\$	71,692 \$	71,692	\$	71,692	\$ 71,692	\$	71,692 \$	71,692
35	General	\$	10,495	\$	10,495 \$	10,495	\$	10,495	\$ 10,495	\$	10,495 \$	10,495
36	Total Cost of Removal	\$	2,229,623	\$	2,229,720 \$	2,229,729	\$	2,229,749	\$ 2,229,749	\$	2,229,749 \$	2,229,749
	Total Assumption Dev. 1.0. D.1											
07	Total Accumulated Depreciation Balance	•	(40,000)	Φ.	(40.045)	(00.004)	•	(00.070)	(04.000)	Φ.	(04.000)	(00.404)
37	Transmission	\$	(19,329)		(19,845) \$	(20,361)		(20,876)			(21,908) \$	(22,424)
38	Distribution	\$ \$		\$	1,565,204 \$		\$			\$	1,398,452 \$	1,356,751
39	Distribution - IEDC	-		\$	- \$	26,002	\$		- (200)	\$	- \$	(26,440)
40 41	Underground Storage General	\$ \$	52,212 92	Ф \$	39,107 \$ (9) \$	(110)		12,897 (211)			(13,314) \$ (412) \$	(26,419) (513)
42	Total Accumulated Depreciation Balance	\$		\$	1,584,457 \$		\$		\$ 1,418,241		1,362,818 \$	
	= - Depreciation Expense - Retireme				.,00.,.0. 4	.,020,000	٠	.,,	• .,,	•		chedule 1, Line 2
	·											
												Balance at
Line	CWIP Balance											12/31/2020
43	Transmission										\$	<u>.</u>
44	Distribution										\$	5,945
45	Distribution - IEDC										\$	- (5.406)
46 47	Underground Storage										\$	(5,432)
47 48	General Total CWIP Balance										\$ \$	513
40	Total Offic Balance										· ·	chedule 1, Line 4

SOUTHERN INDIANA GAS & ELECTRIC COMPANY d/b/a CENTERPOINT ENERGY INDIANA SOUTH

CEI SOUTH COMPLIANCE AND SYSTEM IMPROVEMENT ADJUSTMENT (CSIA) TDSIC COMPONENT POST IN-SERVICE CARRYING COSTS (PISCC)

Line	Description	Reference	Α	В	С	D		E	F		G
1	PISCC Rate - Monthly	Schedule 4, Page 2, Line 5 / 12		0.52%	0.52%	0.52%		0.52%	0.52%		0.52%
2	Debt - PISCC Rate - Monthly	Schedule 4, 1 age 2, Line 3 / 12 Schedule 4. Page 2. Lines 1.3-4 / 12		0.11%	0.11%	0.11%		0.32%	0.11%		0.11%
3	Equity - PISCC Rate - Monthly	Schedule 4, Page 2, Line 2 / 12		0.41%	0.41%	0.41%		0.41%	0.41%		0.41%
-											
4	Transmission Amortization Rate - Monthly (A)	Schedule 6, Line 8 / 12		0.24%	0.24%	0.24%		0.24%	0.24%		0.24%
5	Distribution Amortization Rate - Monthly (A)	Schedule 6, Line 9 / 12		0.25%	0.25%	0.25%		0.25%	0.25%		0.25%
6	Distribution - IEDC Amortization Rate - Monthly (A)	Schedule 6, Line 10 / 12		0.25%	0.25%	0.25%		0.25%	0.25%		0.25%
7	Underground Storage Amortization Rate - Monthly (A)	Schedule 6, Line 11 / 12		0.36%	0.36%	0.36%		0.36%	0.36%		0.36%
8	General Amortization Rate - Monthly (A)	Schedule 6, Line 12 / 12		0.31%	0.31%	0.31%		0.31%	0.31%		0.31%
			Balance at								Balance at
	PISCC Cumulative Deferred Balance - DEBT		6/30/2020	7/31/2020	8/31/2020	9/30/2020	1	0/31/2020	11/30/2020		12/31/2020
9	Transmission	(B)	\$ 1,481	\$ 1,481	\$ 1,481	\$ 1,481	\$	1,481	\$ 1,481	\$	1,481
10	Distribution	(B)	\$ 223,476	\$ 225,372	\$ 227,279	\$ 229,190	\$	231,105	\$ 233,019	\$	234,933
11	Distribution - IEDC	(B)	\$ -	\$ -	\$ -	\$ -	\$	-	\$ -	\$	-
12	Underground Storage	(B)	\$ 58,898	\$ 61,504	\$ 64,110	\$ 66,716	\$	69,322	\$	\$	74,534
13	General	(B)	\$ 847	\$ 847	\$ 847	\$ 847	\$	847	\$	\$	847
14	PISCC Deferred Balance	(B)	\$ 284,703	\$ 289,205	\$ 293,718	\$ 298,235	\$	302,755	\$ 307,276	\$	311,796
			Balance at								Balance at
	PISCC Cumulative Deferred Balance - EQUITY		6/30/2020	7/31/2020	8/31/2020	9/30/2020	1	0/31/2020	11/30/2020		12/31/2020
15	Transmission	(B)	\$ 4,048	\$ 4,048	\$ 4,048	\$ 4,048	\$	4,048	\$ 4,048	\$	4,048
16	Distribution	(B)	\$ 596,842	\$ 603,769	\$ 610,733	\$ 617,711		624,702	\$ 631,693		638,684
17	Distribution - IEDC	(B)	\$ -	\$ -	\$ -	\$ -	\$	-	\$ -	\$	-
18	Underground Storage	(B)	\$ 166,836	\$ 176,353	\$,	\$ 195,385	\$	204,902	214,418		223,934
19	General	(B)	\$ 2,101	\$ 2,101	\$ 2,101	\$ 2,101	\$	2,101	\$	\$	2,101
20	PISCC Deferred Balance	(B)	\$ 769,828	\$ 786,271	\$ 802,751	\$ 819,246	\$	835,753	\$ 852,260	\$	868,767
			Balance at								Balance at
	PISCC Cumulative Deferred Balance - DEBT + EQUITY		6/30/2020	7/31/2020	8/31/2020	9/30/2020		0/31/2020	11/30/2020		12/31/2020
21	Transmission	Line 9 + Line 15	\$ 5,529	\$	\$	\$ 5,529	\$	5,529	\$ 5,529		5,529
22	Distribution	Line 10 + Line 16	\$ 820,318	829,141		\$ 846,901		855,807	\$ 864,712		873,617
23	Distribution - IEDC	Line 11 + Line 17	\$ -	\$ -	\$	\$ -	\$	-	\$	\$	-
24	Underground Storage	Line 12 + Line 18	\$ 225,735	\$ 237,857	\$	\$ 262,101	\$	274,224	\$	\$	298,468
25	General	Line 13 + Line 19	\$ 2,949	\$	\$	\$	\$	2,949	\$ 2,949		2,949
26	PISCC Deferred Balance	Sum Lines 21-25	\$ 1,054,531	\$ 1,075,476	\$ 1,096,469	\$ 1,117,481	\$	1,138,508	\$ 1,159,536	\$	1,180,563
27	Less: Amortization of PISCC	(C)	\$ (86,707)	\$ (89,188)	\$ (91,669)	\$ (94,150)	\$	(96,631)	\$ (99,112)	\$	(101,593)
28	Total PISCC Deferred Balance	Line 26 + Line 27	\$ 967,824	\$ 986,288	\$ 1,004,800	\$ 1,023,331	\$	1,041,877	\$ 1,060,424	\$	1,078,970
									T	o So	hedule 1, Line 5
00	Annualized Amortization Expense	Line Aveline 04 v 46								•	450
29	Transmission	Line 4 x Line 21 x 12								\$	158
30 31	Distribution Distribution - IEDC	Line 5 x Line 22 x 12 Line 6 x Line 23 x 12								\$	25,695
32	Underground Storage	Line 6 x Line 23 x 12 Line 7 x Line 24 x 12								\$	12,977
33	General Storage	Line 8 x Line 25 x 12								\$	109
34	Total Amortization Expense	Sum Lines 29-33							-	\$	38.939
04	Total / and azation Expondo	Cum Lines 20 00							То	Sch	nedule 1, Line 13

 ⁽A) Based on Amortization Life of Plant as of December 31, 2013. Annual depreciation rate is 1 divided by Number of Years, as shown on Attachment JRM-3, Schedule 6.
 (B) Calculated as the PISCC rates (lines 2 & 3) multiplied by the monthly PISCC eligible balances. PISCC eligible balances are based on the gross plant placed in-service not yet captured for recovery in the CSIA.
 (C) Amortization of approximately \$2,479 per month beginning in July 2020 is based on annualized amortization expense of \$29,752 from TDSIC-12, Attachment JCS-3, Schedule 3, Line 34.

Petitioner's Exhibit No. 3 Attachment JRM-3 Cause No. 44429-TDSIC-14 CEI South Schedule 4 Page 1 of 2

SOUTHERN INDIANA GAS & ELECTRIC COMPANY d/b/a CENTERPOINT ENERGY INDIANA SOUTH **CEI SOUTH**

COMPLIANCE AND SYSTEM IMPROVEMENT ADJUSTMENT (CSIA) TDSIC COMPONENT

PRE-TAX RATE OF RETURN AT DECEMBER 31, 2020

			Α	В	С	D = B x C
Line	After-Tax (A)	Amo	unt (\$000's)	Weighting	Cost	WACC
1	Debt	\$	862,168	35.10%	3.78%	1.33%
2	Equity	\$	1,125,478	45.82%	10.15%	4.65%
3	Cost Free Capital	\$	456,401	18.58%	0.00%	0.00%
4	Other	\$	12,008	0.50%	4.69%	0.02%
5	Total	\$	2,456,055			6.00% (B)
						To Schedule 9, Line 2
	Pre-Tax Equity Component Calculation					
6	After-Tax Cost of Equity per Line 2		4.65%		Line 2, Col. D	
7	One			100.00%		
8	Less State Taxes			5.075%	(C)	
9	Federal Taxable			94.93%	Line 7 - Line 8	
10	One Less Federal Income Tax			79.00%	1 - 21%	
11	Effective Gross-Up Factor			74.99%	Line 9 x Line 10	
12	Pre-Tax Equity		6.20%		Line 6 / Line 11	
	Forecast - Adjusted ROR (fixed ROE)					
	Pre-Tax					
13	Debt				1.33%	from Line 1
14	Equity				6.20%	from Line 12
15	Cost Free Capital				0.00%	from Line 3
16	Other				0.02%	from Line 4
17	Total Pre-Tax Rate of Return				7.55%	Sum Lines 13-16
					To Schedule 1, Line 7	

(A) All data in Lines 1 through 5 represent the actual balances as of December 31, 2020.

25

After Tax Return %

(B)	Proof	Equity	De	ebt and Other	Т	otal	
18	Total New Capital Investment	\$ 25,105,218	\$	25,105,218			from Schedule 1, Line 6
19	Pre-Tax Return	6.20%		1.35%			from Lines 13-16
20	Return	\$ 1,556,716	\$	338,920			Line 18 x Line 19
21	State Tax	\$ 79,003					5.075% x Line 20
22	Federal Taxable Return	\$ 1,477,712	\$	338,920			Line 20 - Line 21
23	Federal Tax	\$ 310,320					Line 22 x 21%
24	After Tax Return \$	\$ 1,167,393	\$	338,920	\$	1,506,313	Line 20 - Lines 21 and 23

- January 1, 2021 - December 31, 2021 @ 5.075% (C) Represents a blended State Tax Rate:

- Based on 5.250% @ January 1, 2021 and 4.900% @ July 1, 2021

6.00%

equals Line 5

Line 24 / Line 18

Petitioner's Exhibit No. 3 Attachment JRM-3 Cause No. 44429-TDSIC-14 CEI South Schedule 4 Page 2 of 2

SOUTHERN INDIANA GAS & ELECTRIC COMPANY d/b/a CENTERPOINT ENERGY INDIANA SOUTH CEI SOUTH COMPLIANCE AND SYSTEM IMPROVEMENT ADJUSTMENT (CSIA) TDSIC COMPONENT AFTER TAX PISCC RATE AT JUNE 30, 2020

			Α	В	С	D = B x C	
Line	After-Tax (A)	Amou	ınt (\$000's)	Weighting	Cost	WACC	
1	Debt	\$	781,168	33.10%	3.99%	1.32%	
2	Equity	\$	1,146,523	48.58%	10.15%	4.93%	
3	Cost Free Capital	\$	419,469	17.77%	0.00%	0.00%	
4	Other	\$	13,056	0.55%	4.77%	0.03%	
5	Total	\$	2,360,216			6.28%	

(A) All data in Lines 1 through 5 represent the actual balances as of June 30, 2020 (as presented in TDSIC-13 filing on JCS-3, Sch 4, Pg 1).

Petitioner's Exhibit No. 3 Attachment JRM-3 Cause No. 44429-TDSIC-14 CEI South Schedule 5 Page 1 of 1

SOUTHERN INDIANA GAS & ELECTRIC COMPANY d/b/a CENTERPOINT ENERGY INDIANA SOUTH CEI SOUTH COMPLIANCE AND SYSTEM IMPROVEMENT ADJUSTMENT (CSIA) TDSIC COMPONENT ANNUALIZED DEPRECIATION EXPENSE - ON NEW CAPITAL INVESTMENT

Line	Description		Balance at 12/31/2020	Reference
	Depreciable In-Service Balance			
1	Transmission	\$	124,337	Schedule 2, Line 13, Col. G
2	Distribution	\$	16,099,440	Schedule 2, Line 14, Col. G
3	Distribution - IEDC	\$	-	Schedule 2, Line 15, Col. G
4	Underground Storage	\$ \$ \$	6,470,986	Schedule 2, Line 16, Col. G
5	General	\$	23,575	Schedule 2, Line 17, Col. G
6	Total	\$	22,718,339	Sum Lines 1-5
7 8 9 10	Monthly Depreciation Rates Transmission Distribution Distribution - IEDC Underground Storage		0.41% 0.24% 0.00% 0.20%	(A) (A) (B) (A)
11	General		0.43%	(A)
	Annualized Depreciation Expense			
12	Transmission	\$	6,180	Line 1 x Line 7 x 12
13	Distribution	\$	459,004	Line 2 x Line 8 x 12
14	Distribution - IEDC	\$ \$ \$ \$ \$ \$	-	Line 3 x Line 9 x 12
15	Underground Storage	\$	153,413	Line 4 x Line 10 x 12
16	General	\$	1,209	Line 5 x Line 11 x 12
17	Total Annualized Depreciation Expense	\$	619,805	Sum Lines 12-16
		To S	Schedule 1, Line 10	

⁽A) Current average of authorized depreciation rates. Supporting work papers will show a detailed calculation of depreciation rates by class of plant.

⁽B) Reflects no plant additions through current period for class of plant.

Petitioner's Exhibit No. 3 Attachment JRM-3 Cause No. 44429-TDSIC-14 CEI South Schedule 6 Page 1 of 1

SOUTHERN INDIANA GAS & ELECTRIC COMPANY d/b/a CENTERPOINT ENERGY INDIANA SOUTH CEI SOUTH

COMPLIANCE AND SYSTEM IMPROVEMENT ADJUSTMENT (CSIA) TDSIC COMPONENT AMORTIZATION OF DEFERRED DEPRECIATION

			Α		В		С		D		E		F		G
Line	Description		Balance at 6/30/2020	7	/31/2020	8	/31/2020	9	/30/2020	1(0/31/2020	11	/30/2020		Balance at 12/31/2020
	Deferred Depreciation Balance (A)														
1	Transmission	\$	4,474	\$	4,474	\$	4,474	\$	4,474	\$	4,474	\$	4,474	\$	4,474
2	Distribution	\$	341,134	\$	344,962	\$	348,813	\$	352,671	\$	356,537	\$	360,403	\$	364,269
3	Distribution - IEDC	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
4	Underground Storage	\$	79,216	\$	83,353	\$	87,490	\$	91,626	\$	95,763	\$	99,900	\$	104,037
5	General	\$	2,147	\$	2,147	\$	2,147	\$	2,147	\$	2,147	\$	2,147	\$	2,147
6	Less: Amortization of Deferrals (B)	\$	(34,006)	\$	(34,974)	\$	(35,943)	\$	(36,912)	\$	(37,880)	\$	(38,849)	\$	(39,817)
7	Total Deferred Depreciation Balance	\$	392,965	\$	399,962	\$	406,980	\$	414,007	\$	421,042	\$	428,076	\$	435,110
	Depreciation Rates (C)														
8	Transmission														2.86%
9	Distribution														2.94%
10	Distribution - IEDC														2.94%
11	Underground Storage														4.35%
12	General														3.70%
	Deferred Depreciation Amortization Exper	ıse												_	
13	Transmission												x Line 8	\$	128
14	Distribution												x Line 9	\$	10,714
15	Distribution - IEDC												Line 10	\$	
16	Underground Storage												Line 11	\$	4,523
17	General												Line 12	<u>\$</u>	80
18	Deferred Depreciation Amortization Exper	ıse									Sum	Line	s 13-17	\$	15,444

To Schedule 1, Line 12

- (A) Calculated by taking the gross new plant investment, less retirements, placed in-service but not yet included in CSIA recovery.
- (B) Amortization of approximately \$969 per month beginning in July 2020 is based on annualized amortization expense of \$11,623 from TDSIC-12, Attachment JCS-3, Schedule 6, Line 18.
- (C) Based on Amortization Life of Plant as of December 31, 2013. Annual depreciation rate is 1 divided by Number of Years.

Transmission - 35 years
Distribution - 34 years
Distribution - IEDC - 34 years
Underground Storage - 23 years

General - 27 years

Petitioner's Exhibit No. 3 Attachment JRM-3 Cause No. 44429-TDSIC-14 CEI South Schedule 7 Page 1 of 1

SOUTHERN INDIANA GAS & ELECTRIC COMPANY d/b/a CENTERPOINT ENERGY INDIANA SOUTH CEI SOUTH

COMPLIANCE AND SYSTEM IMPROVEMENT ADJUSTMENT (CSIA) TDSIC COMPONENT DEFERRED REVENUE REQUIREMENT (20%)

Line	Description	Α	mount (A)	Reference
1	TDSIC-1, TDSIC Component - through 06/30/2014	\$	46,223	TDSIC-1, JCS-3, Sch 7, Line 1
2	TDSIC-2, TDSIC Component - through 12/31/2014	\$	45,445	TDSIC-2, JCS-3, Sch 7, Line 2
3	TDSIC-3, TDSIC Component - through 06/30/2015	\$	107,273	TDSIC-3, JCS-3, Sch 7, Line 3
4	TDSIC-4, TDSIC Component - through 12/31/2015	\$	119,950	TDSIC-4, JCS-3, Sch 7, Line 4
5	TDSIC-5, TDSIC Component - through 06/30/2016	\$	139,933	TDSIC-5, JCS-3, Sch 7, Line 5
6	TDSIC-6, TDSIC Component - through 12/31/2016	\$	152,770	TDSIC-6, JCS-3, Sch 7, Line 6
7	TDSIC-7, TDSIC Component - through 06/30/2017	\$	165,007	TDSIC-7, JCS-3, Sch 7, Line 7 (C)
8	TDSIC-8, TDSIC Component - through 12/31/2017	\$	181,014	TDSIC-8, JCS-3 (Revised), Sch 7, Line 8
9	TDSIC-9, TDSIC Component - through 06/30/2018	\$	195,947	TDSIC-9, JCS-3, Sch 7, Line 9
10	TDSIC-10, TDSIC Component - through 12/31/2018	\$	217,531	TDSIC-10 JCS-3, Sch 7, Line 10 (D)
11	TDSIC-11, TDSIC Component - through 06/30/2019	\$	258,870	TDSIC-11 JCS-3, Sch 7, Line 11
12	TDSIC-12, TDSIC Component - through 12/31/2019	\$	253,161	TDSIC-12 JCS-3, Sch 7, Line 12
13	TDSIC-13, TDSIC Component - through 06/30/2020	\$	297,946	TDSIC-13 JCS-3, Sch 7, Line 13
14	TDSIC-14, TDSIC Component - through 12/31/2020	\$	257,528	(B)
15	Total Deferred Revenue Requirement	\$	2,438,598	

Notes:

- (A) Pending results from 2% TDSIC Annual Retail Revenue Cap Test from Attachment JRM-3, Schedule 8, additional information may be provided for TDSIC Deferred in Excess of 2% Cap.
- (B) Attachment KJT-1, Schedule 3, Line 14, Sum of Jul-Dec 2021 x Allocation of TDSIC Component Revenue Requirement from Attachment JRM-1, Schedule 1
- (C) Adjusted to reflect the lower pre-tax rate of return using a 21% Federal Tax Rate no other changes made to authorized amounts.
- (D) TDSIC-10 deferred revenues have been adjusted to reflect the corrected allocation previously described in Witness Swiz's TDSIC-11 testimony (Page 18).

Petitioner's Exhibit No. 3 Attachment JRM-3 Cause No. 44429-TDSIC-14 CEI South Schedule 8 Page 1 of 1

SOUTHERN INDIANA GAS & ELECTRIC COMPANY d/b/a CENTERPOINT ENERGY INDIANA SOUTH CEI SOUTH

COMPLIANCE AND SYSTEM IMPROVEMENT ADJUSTMENT (CSIA) TDSIC COMPONENT

2% TDSIC ANNUAL RETAIL REVENUE CAP TEST

		Total	
Line	Description	Amount	Reference
1	Current TDSIC Recoverable Portion	\$ 2,170,207	Schedule 1, Line 16
2	Prior TDSIC Recoverable Portion	\$ 2,274,979	TDSIC-13, JCS-3, Schedule 1, Line 16
3	Increase in TDSIC Recoverable Portion	\$ (104,772)	Line 1 - Line 2
4	Total Retail Revenues	\$ 100,181,824	12 Months Ended As of End of Period
5	TDSIC Cap	2%	[Ind. Code § 8-1-39-14(a)]
6	TDSIC Cap - 2% of Retail Revenues	\$ 2,003,636	Line 4 x Line 5
7	Does Increase in TDSIC Exceed 2% Cap?	No	If Line 3 > Line 6, Yes; If not, No
	If Yes:		
8	TDSIC Cap - 2% of Retail Revenues	\$ -	If Yes - Line 6; If No, \$0
9	Plus: Prior TDSIC Recoverable Portion	\$ -	If Yes - Line 2; If No, \$0
10	Total TDSIC Recoverable in CSIA	\$ -	Line 8 + Line 9
11	Current TDSIC Recoverable Portion	\$ -	If Yes - Line 1; If No, \$0
12	TDSIC Deferred in Excess of 2% Cap	\$ -	Line 11 - Line 10
	If No:		
13	Current TDSIC Recoverable Portion - CSIA	\$ 2,170,207	If No, Line 1; If Yes, \$0

Petitioner's Exhibit No. 3 Attachment JRM-3 Cause No. 44429-TDSIC-14 CEI South Schedule 9 Page 1 of 1

SOUTHERN INDIANA GAS & ELECTRIC COMPANY d/b/a CENTERPOINT ENERGY INDIANA SOUTH CEI SOUTH

COMPLIANCE AND SYSTEM IMPROVEMENT ADJUSTMENT (CSIA) TDSIC COMPONENT NOI ADJUSTED FOR GCA EARNINGS TEST

Line	Description	 Total Amount	Reference
1	Total New Capital Investment - As of End of Period	\$ 25,105,218	From Schedule 1, Line 6
2	After-Tax Rate of Return	 6.00%	From Schedule 4, Page 1, Line 5
3	NOI Adjustment for GCA Earnings Test - TDSIC-14, TDSIC Component	\$ 1,506,313	Line 1 x Line 2

Petitioner's Exhibit No. 1 Attachment SAH-4 Cause No. 44429-TDISC-14 CEI South Page 1 of 1

CEI South Compliance Plan - Transmission Modernization Projects

														Current Period						
Project Number	Oracle Project Number	Project Category	ос	City	Project Short Description	Previous Planned Year (10/1/20)	Current Planned Year	Previous Estimate (10/1/20)	Current Estimate	Estimate Variance (\$)	Estimate Variance (%)	Timing Variance Commentary	Estimate Variance Commentary	Actual Spend (7/1/20 - 12/31/2020)	Annual Actual Spend (1/1/20 - 12/31/2020)	Inception to Date Actus Spend (1/1/14 - 12/31/20)	Actual Spend Variance (\$)	Actual Spend Variance (%)	In-service? (Y or N)	P Actual Spend Variance Commentary
3154	16202801054013	ILI Retrofits	Evansville	Evansville	12" Kasson to Hwy 41 - ILI retrofit 6.65 miles of pipeline, install filters at 7 regulato stations, install filter at one compressor, remediate pipeline exposure, and proving tool and	2017	2017												Υ	Construction labor less than estimated.
3396	17202801054015	Odorizers	Vincennes	Vincennes	Hart St. Odorizer Replacement	2018	2018												Y	Odorizer supplier discounted equipment cost for multiple uni purchase.
3462	17202801054019	ILI Retrofits	Mt. Vernon	Mt. Vernon	16" Copperline to ABB - ILI retrofit 8.57 miles of pipeline, pressure test 0.20 miles of pipeline, and proving tool rui	2018	2018												Y	
3398	18202801054019	Regulator Station	Washington	Oaktown	Oaktown TGT regulator station rebuild and odorizer replacement	2020	2020												N	Odorizer replacement is complete. Rebuilding of the regulato station was determined to not be required. A separate project for replacing the outlet valve has been create: The work scope for this project was reduced due to resource.
3464			·	Midway	12" Midway to MGT - ILI retrofit 8.89 miles of pipeline, replace rectifier, and pressure test 8.89 miles of pipeline	2019	2019												Y	constraints and pig launcheriteceiver work rescheduled to the Pha 2 activities under TMOD 3395/3467. Pipeline pigging and x-ray costs were less than estimated. Project is complete. Credit in TDSIC-14 period is for material incorrectly charged to this project 18202801564013 which were transferred to 19202801054021 Midway to MGT Phase 2.
	19202801054021	ILI Retrofits		Midway	Midway to MGT Retrofit Phase 2	2020	2020												Y	
3080		Odorizers	Evansville		Elberfeld Odorizer Replacemen	2020	2020												Y	
3131	19202801054014	Odorizers	Ft. Branch	Ft. Branch		2020	2020												Y	
4250	18202801054213	ILI Retrofits	Evansville	Evansville	Distribution support project for 16" Kasson to Copperline retrofit - Install 500" of 2" PE to eliminate registation connected to Transmission lin	2019	2019												Y	
3392	18202801054022/ 19202801054017	Gas Quality / Conditioning	Mt. Vernon	Mt. Vernon	Install chromatograph at Oliver Storage Field	2020	2020												N	Project is not complete, but is trending to the estimate.
3394	18202801054023 /19202801054018	Gas Quality / Conditioning	Washington	Monroe City	Install chromatograph at Monroe City Storage Field	2021	N/A												N	Actual charges include preliminary engineering and partial materi costs only.
4299	19202801054016	Gas Quality / Conditioning	Rockport	Midway	Install filter separator and chromatograph at Midway Storage Field	2020	2020												Y	
4186	19202801054019	Gas Quality / Conditioning	Vincennes	Monroe City	Install hydrogen sulfide removal system at Monroe City Storage Field	2021	N/A												N	Actual charges include preliminary engineering and partial materi costs only.
3108	19202801054015	Pressure Test	Evansville		12" Kasson-Upper Mt Vernon - Pressure test 2.05 miles of pipeline and remediate fou (4) pipeline exposures on 12" Kasson to BAGGS pipeline	2020	N/A												N	Actual charges include preliminary engineering and partial materi costs only.
4859	19202801054020	Priority Pipe		Evansville		2019	2019												Y	
4856	20202801054016	ILI Retrofits	Evansville		12" OBH to Oliver Cut Outs	N/A	2020												Y	
5023	20202801054011				OBH Control Valves Replacemen	N/A	2020												Y	
4982	20202801054013	ILI Retrofits	Mt. Vernon	Mt. Vernon	8" Dogtown to ABB Exposures	N/A	2020												N	
3463	17202801054020	ILI Retrofits	Mt. Vernon	Mt. Vernon	16" Copperline to SABIC - ILI retrofit 16.26 miles of pipeline and proving tool run	2018	2018												Y	Construction costs were less than estimated. Minimal trailing costs TDSIC-12
3816	17202801054016	Regulator Station	Evansville	Evansville	Rebuild Levee Station	2018	2018												Υ	Additional costs included unplanned disposal of odorant that couli not be re-used as planned. Also costs were also incurred for design changes on electrical conduit, foundations, and additional pipe replacement. Minimal trailing costs in TDSIC-12.
3397	18202801054015	Odorizers	Washington	Edwardsport	Edwardsport TGT odorizer replacement	2018	2018												Y	Actual labor costs to complete work were less than estimated
3409	14202801054017	ILI Retrofits	Evansville	Evansville	16" Kasson to Copperline - ILI retroft 6.57 miles of pipeline, install filters at 5 regulator stations, and remediate pipeline exposure	2017	2017												Υ	Actual charges were less than estimate due to the planned dr through rock only being required for 100 feet instead of 755 feet as estimated. In addition, engineering costs and overheads were less than estimated.
4236	18202801054014	Valves / Operators / Remote Cntrl	Rockport	Richland City	Replace two 3" isolation valves at Midway Storage Field	2018	2018												Y	
4171	18202801054011	Obsolete Equipment			Install filter separator at Oliver Storage Field	2018	2018												Y	The cost of flabrication of the field assembly was higher than estimated. The filter/separator was configured to feed both into an out of the station to ensure equipment reliability. Minimal trailing charges incurred in TDSIC-12 period
3399	18202801054018	Odorizers	Washington	Petersburg	Petersburg TGT odorizer replacement	2018	2018							100					Y	Actual labor costs to complete work were less than estimated
4168	18202801054017	Odorizers	Vincennes		Bicknell TGT Odorizer Replacemen	2018	2018												Y	Actual labor costs to complete work were less than estimated
4169	18202801054016	Odorizers			Freelandville Odorizer Replacemen	2018	2018												Y	Actual labor costs to complete work were less than estimated
3376	17202801054018	Miscellaneous	Mt. Vernon	Mt. Vernon	Remove monolithic insulator at AB Brown	2018	2018							100					Y	

CEI South Compliance Plan - Distribution Modernization Projects

Database Project Number	Maximo Work Order Number	Oracle Project Number	Project Category	ос	City	Project Short Description	Previous Planned Year (10/1/20)	Current Planned Year	Previous Estimate (10/1/20)	Current Estimate	Estimate Variance (\$)	Estimate Variance (%)	Timing Variance Commentary	Estimate Variance Commentary	Current Period Actual Spend (7/1/20 -12/31/2020)	Annual Actual Spend (1/1/20 - 12/31/2020)	Inception to Date Actual Spend (1/1/14 - 12/31/20)	Actual Spend Variance (\$)	Actual Spend Variance (%)	In-service? (Y or N)	Actual Spend Variance Commentary
4839	17002739		Pressure Monitoring / SCAL / RTU	DA Fort Branch		INFORT BRAINCH-ERX NISTALLATION - REPLACE (2) RTU LINTS WITH ERX		2019												Υ	Elix sende pressure modificiliphenocitilis quesipernet require connections between the pressure carrying station project and the elicitor device bypoint and modification during station order parallelization pressure carrying station project and the elicitor device bypoint and custom stating as many cases mitted building. It is necessary to town most of this building below ground to provide access to plong, when home placing ground to provide access to plong, when home placing ground to provide access to plong, and home placing provide and control stations are passed to ensure no bloid ground facilities were state capacited to ensure no bloid ground facilities were stated to be stationary to be accessed to the stationary to the due to building. The wave not anticipated in project estimated due to build of detail in institution except on too control or desirable project estimates.
			Exposures	Vincennes		IN-WHEATLAND-FOWLER FARMS-REMEDIATE (2) 10" HP STL MAIN EXPOSURES	2019													Y	assets An additional 200° of 12° steel main was found to be less than two feet deep during additional field investigation performed during construction. This segment of main was also replacedinatalled at a greater deepth to ensure proper end to the segment of t
			Exposures			IN-WHEATLAND-PATRICK DITCH-REMEDIATE 10' HP STL MAIN EXPOSURE 2019 SW ISOLATED SERVICES	2019	2019												Y	
	N/A	585450003	Ineffectively Coated Steel		N/A		2010	2019 2019												N	
1448 1879	N/A 14562282	585450002 17585401050218	Obsolete Equipment Exposures	N/A Evansville	N/A Evansville	2019 SW OBSOLETE RISERS IN-EVANSVILLE-851 N RED BANK RD-REMEDIATE 4" STL MAIN EXPOSURE	2019	2019					Project reprioritized and scheduled for 2021							N N	
							2019	2021					2021								Construction In progress.
1886	11647972	17585501032212	Obsolete Equipment	Mt. Vernon	Mount Vernor	IN-MOUNT VERNON-REPLACE BRISTOL MYERS REGULATOR														N	
							2020	2020													
2066	15334167					INE-VANSVILLE-JIM BIG CYNTHAMA RD-INSTALL ESX.		2020												N	
						INSTRUMENTALE POLITICA NEL REPLACE 4,200° OF 19° NON-STANDARD STL MAIN	2019	2019												Υ	
2122	14561856	17585701050216				INJAMEATLAND, AM THIS FARM-REMEDIATE 10° HR														Y	It was necessary to replace an additional 28th of 15" steel gas main due to indeceased depth of core in farm find where soil had apparently been removed from the field by the indocument consistence in the past and added to loy of existing leve to consistence place of the past additional to place the consistence of t
	15335625		Non-Commercially Available Page Street			INEVANEVILLE POLITIC AVERSPLACE 4,600 OF 19 19 NON STANMOS ST. MAN INEVANEVILLE POLITIC AVERSPLACE 5HORTES THE VANEVILLE POLITIC AVERSPLACE SHORTES THE VANEVILLE POLITIC POL		2019												٧	man per process commentary.
3694	15334357	17585401050231	Casings			2" STL MAIN AND CASING IN-EVANSVILLE-1800 OHIO STREET-REPLACE	2019	2019					Project rescheduled to 2021 due to the								Overage caused by higher than anticipated cost is attributed to the following: construction crew extended the new gas main 60 farther north from original entry location to meet minimum installation depth requirement of 5' below creek bottom. Additional traffic control was required due to unanticipated traffic in project area Project rescheduled to 2021 due to the inability to schedule
3094	10034301	33401030231	Comme (g)	CANIDANG	Centrovine	SHORTED 4" STL MAIN AND CASING	2019	2021					inability to schedule railroad inspector/flaggers. COVID-19 constraints from CSX (RR)							N	railroad inspectoriflaggers because of COVID constraints from CSX (RR). Actual charges associated with initial sewer locates prior to start of project

CEI South Compliance Plan - Distribution Modernization Projects

Database Project Number	Maximo Work Order Number	Oracle Project Number	Project Category	ос	City	Project Short Description	Previous Planned Year (10/1/20)	Current Planned Year	Previous Estimate (10/1/20)	Current Estimate	Estimate Variance (\$)	Estimate Variance (%)	Timing Variance Commentary	Estimate Variance Commentary	Current Period Actual Spend (7/1/20 -12/31/2020)	Annual Actual Spend (1/1/20 - 12/31/2020)	Inception to Date Actual Spend (1/1/14 - 12/31/20)	Actual Spend Variance (\$)	Actual Spend Variance (%)	In-service? (Y or N)	Actual Spend Variance Commentary
3697	15334406	17585401050232	Casings	Evansville	Evansville	N-EVANSVILLE-OLD STATE RD-REPLACE SHORTED 4" STIL MAIN AND CASING	,,,,,,													Y	It was necessary to over excavate bell holes for access to entry and ext points due to facilitate setting casing and new ga man (steel casing with plastic man) to an HOD depth of 22 below the bottom of the RR rat and to along with main below 45 below the bottom of the RR rat and to along with main below 45 access the street or oil Stalk Roba to cose satisfary ower time and make convention to existing gas main. Initial plan was to cut a sever boottom but it was necessary to excavate the entire road to maintain clearance. Costs for restoration, traffic control and insignation were greater than estimate due to not control and insignation were greater than estimate due to not control and insignation were greater than estimate due to not on.
3698	16918068	19585401050210	Casings	Evansville	Evansville	IN-EVANSVILLE-NURRENBERN RD-REPLACE 2° STL MAIN AND CASING	2019	2020												N	control and inspection were greater than estimate due to road crossing and longer duration of project. This project has been rescheduled from 2020 to 2021. The project is currently waiting on railroad inspector to perform the work. We have contacted the railroad multiple times and currently waiting for the inspector to be scheduled.
3699	15334554	17585501050218	Casings	Fort Branch	Haubstadt	IN-HAUBSTADT-CR 1200 S-REPLACE SHORTED 4" STI MAIN AND CASING	2020	2021													
							2019	2019												Y	Project encountered delays due to major rain events during 2019. Pumps were used to remove water from bore pits due to the amount of rain but it was necessary to re-excurate the pits due to cave-ins from saturated soil. Additional shoring boxes were used due to the depth of the existing cassing 9 below grade – not cleanly indicated on historical records - and amount of existing piles to be removed from the casing.
3700 3709	15334757 15335271	17585401050233 17585501050219	Casings	Evansville Fort Branch		IN-EVANSVILLE - E MORGAN AVE-REPLACE SHORTED 4" STL MAIN AND CASING IN-MAI INSTANT OR 1280 S. DEDI ACE SHORTED 2"	2019	2019												Y	
3732	14562304	17585401050219	Ineffectively Coated Steel		Evansville	IN-EVANSVILLE - E MORGAN AVE-REPLACE SHORTED 4" STL MAIN AND CASING IN-HAUBSTADT-CR 1250 S-REPLACE SHORTED 2" STL MAIN AND CASING IN-EVANSVILLE-N FIRST AVE-REPLACE 2,500" OF	2019	2019												Y	
3862	14585051	17585601050212	Shallow Pipe	Rockport	Rockport	IN DOCKDOOT SD 66 8 SH VEDDALE DD DEDLACE	2020	2020					Project reprioritized and scheduled for 2021							N N	
1423	N/A	585450003	Ineffectively Coated Steel	N/A	N/A	1,250' OF SHALLOW 4" STL HP PIPE 2018 SW ISOLATED SERVICES 2018 SW OBSOLETE RISERS	2019	2021					2021							N	Construction in progress.
4189	15516310	18585501050210	Priority Pipe	Fort Branch		INFORT BRAIN'-H/CR RRIO S.F. OF VELLOW/DOGS	2018	2018												N	Rick was encountered while boring under railroad. Constitution row required to use social drill had and
4279	16126513	18585401050210		Evansville	Sympolia	RD REPLACE CASED 2" PE MAIN DUE TO LEAK UNDER RR	2019	2019												Y	Construction crew required to use special citil head and quipment to bote through rock at time and material rates. Project duration increased due to the rock bore resulting in additional impection costs. Rock was not anticipated on this project due to location. Soil sampling is not typically obtained for smaller scope bores.
42/9	16126513	18585401050210	Exposures	Evansville	Evansville	IN-EVANSVILLE-1 ELEPHONE ROAD INSTALL 630' OF 2" PE TO REMEDIATE PE EXPOSURE AND TIE-OVER FOUR (4) SERVICES IN-VINCENNES-HICKORY CORNER & MARTINDALE	2019	2021					Project reprioritized and scheduled for 2021							N	Project rescheduled to 2021. Actual charges associated with sewer locates and some materials.
4280	16127425	18585701050212	Regulator Station	Vincennes	Vincennes	IN-VINCENNES-HICKORY CORNER & MARTINDALE REBUILD REGULATOR STATION V-62							2021							N	activities and some mass mas.
4320	16276960	19585401050212	Priority Pipe	Evansville	Evansville	IN-EVANSVILLE-OUTER LINCOLN & SCENIC-	2020	2020					Project reprioritized and scheduled for							N	Project rescheduled to 2021. Actual charges associated with
4815	16986186	19585401050213	Exposures	Evansville	Europyille	REPLACE CRITICAL VALVE WITH UNREPAIRABLE LEAK IN-EVANSVILLE-CASTLE CREEK DR REMEDIATE	2019	2021					2021							N	Project rescribed to 2021. Actual charges associated with sewer locates and some materials. Project was completed with in-house crews which resulted in lower labor cost. 60' less main installed compared to the
					L-Tailis-Tail	2" PE MAIN EXPOSURE	2019	2019												Y	lower labor cost. 60' less main installed compared to the original scope of work/estimate.
4817 4838	16988633	19585501050210 19585701050212	Pressure Monitoring / SCAD / RTU Pressure Monitoring / SCAD / RTU	A Fort Branch	Francisco	IN-FRANCISCO-ERX INSTALLATION INSTALL ERX ON MEDIUM PRESSURE SYSTEM IN-VINCENNES-ERX INSTALLATION - REPLACE (4)	2020	2020												N	
						RTU UNITS WITH ERX	2019	2019												Y	ETX: serode pressurer monitoring bransmitting applipment require describers, device by position of monitoring the service describers deviced by position of monitoring deviced with a solar presentability yearing parties monitoring monitoring and presentability yearing parties monitoring monitoring parties provide access monitoring monitoring parties provide access monitoring monitori
4840 4841	17002754	19585501050219 19585601050212	Pressure Monitoring / SCAD. / RTU Pressure Monitoring / SCAD. / RTU	A Mt. Vernon	N/A	IN-MOUNT VERNON-ERX INSTALLATION ~ REPLACE (2) RTU UNITS WITH ERX IN-BOONVILLE-ERX INSTALLATION ~ REPLACE (2)	2019	2019												Y	
						RTU UNITS WITH ERX	2019	2019												Y	ETX central pressure monthing framewithing explanent require connections between the pressure carrying state of pressure carriers and pressure carriers an
4842	17002784	19585401050215	Pressure Monitoring / SCAD. / RTU			INEVANSVILEERX INSTALLATION - REPLACE (3) RTU UNITS WITH ERX	2019	2019												Y	IRX entrol pressure monthing-placesarillar, equipment require connection belower to pressure carrying distinguispe and the electricity from the places of the pressure carrying distinguispe and the electricity for the places of the places of the places of the places of the IRX is varied upon the station place; in many cases as granular to provide access to pray in values, set, for operations and provide provide access to pray in values, set, for operations and extraction to provide access to pray in values, set, for operations and pravide facilities were demanded by the places of the pray pravide facilities were demanded by the places of the places of the places of the places of the places of the places of the places of the places of t
527 528	16379983	18585501050216 14585401050213	Bridge Crossings	Mt. Vernon	Mount Vernor	IN-MOUNT VERNON-OLD HWY 62 RELOCATE 4* STL BRIDGE CROSSING IN-EVANSVILLE-5609 MIDDLE MT VERNON RD	2020	2021					Project reprioritized and scheduled for 2020							N	
528 556	10686330	14585401050213 14585401050218	Bridge Crossings Bridge Crossings	Evansville Evansville	Evansville Evansville	IN-EVANSVILLE-5609 MIDDLE MT VERNON RD RELOCATE 2" STL BRIDGE CROSSING IN-EVANSVILLE-MESKER PARK DR BY ANIMAL	2020	2021					Project reprioritized and scheduled for 2021							N	
						HOSPITAL RELOCATE 2" STL BRIDGE	2020	2021					Project reprioritized and scheduled for 2021							N	
577	10686840	14585401050224	Bridge Crossings	Evansville	Evansville	IN-EVANSVILLE-HWY 41 N-WHIRLPOOL PARKING LOT BRIDGE-RELOCATE 8" STL BRIDGE	-	2021					Project reprioritized and scheduled for 2021							N	
579	10686860	14585401050226	Bridge Crossings	Evansville	Evansville	CROSSING IN-EVANSVILLE-11801 WALNUT RD-SOUTH CAMPBELL RD RELOCATE 2* STL BRIDGE	2020	2021					2021 Project reprioritized and scheduled for							N	
580	10686869	14585401050227	Bridge Crossings	Evansville	Evansville	CROSSING IN EVANSVILLE 45440 OLD DETERSBURG PD.	2020	2021					2021 Project reprioritized and scheduled for							N N	
589	16379920	18585401050214	Bridge Crossings	Evansville	Evansville	RELOCATE 2" STL BRIDGE CROSSING IN-EVANSVILLE-5101 UPPER MT VERNON RD- RELOCATE 4" STL BRIDGE CROSSING IN-EVANSVILLE-BOEHNE CAMP & MIDDLE MT	2020	2021					2021 Project reprioritized and scheduled for							N N	
639	16379955	18585401050215	Bridge Crossings	Evansville	Evansville	RELOCATE 4" STL BRIDGE CROSSING IN-EVANSVILLE-BOEHNE CAMP & MIDDLE MT VERNON RD-RELOCATE 2" STL BRIDGE	2020	2021					2021 Project reprioritized and scheduled for							N N	Project rescheduled to 2021. Actual charges associated with
						CROSSING	2020	2021					2021							N N	sewer locates and some materials.

CEI South Compliance Plan - Distribution Modernization Projects

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Database Project Number	Maximo Work Order Number	Oracle Project Number	Project Category	ос	City	Project Short Description	Previous Planned Year (10/1/20)	Current Planned Year	Previous Estimate (10/1/20)	Current Estimate	Estimate Variance (\$)	Estimate Variance (%)	Timing Variance Commentary	Estimate Variance Commentary	Current Period Actual Spend (7/1/20 -12/31/2020)	Annual Actual Spend (1/1/20 - 12/31/2020)	Inception to Date Actual Spend (1/1/14 - 12/31/20)	Actual Spend Variance (\$)	Actual Spend Variance (%)	In-service? (Y or N)	Actual Spend Variance Commentary
785	10686994	14585601050214	Non-Commercially Available Pice Size	Boonville	Newburgh	IN-NEWBURGH-ANDERSON RD REPLACE 1,530' OF 2' EXTRUBE PIPE	2020	2020												N	Construction complete, but not all charges have been incurred.
789	10687000	14585401050236	Pipe Size Non-Commercially Available Pipe Size		Newburgh	OF 2" EXTRUBE PIPE IN-NEWBURGH-BROADVIEW REPLACE 1,980" OF 2" EXTRUBE PIPE	2020	2020												Y	
790	10687002	14585601050215	Pine Size		Newburgh	OF 2" EXTRUBE PIPE IN-NEWBURGH-ROSE HILL REPLACE 735" OF 2" EXTRUBE PIPE	2020	2020												Y	Construction complete, but not all charges have been incurred.
791	11366189	14585601050220	Non-Commercially Available Pipe Size	Boonville	Newburgh	IN-NEWBURGH-ROSE HILL REPLACE 735' OF 2" EXTRUBE PIPE IN-NEWBURGH-RIDGEMONT DR REPLACE 1,650' OF 2" EXTRUBE PIPE															
																				Y	
793	11366257	14585601050222	Non-Commercially Available Pipe Size	Boonville	Newburgh	IN-NEWBURGH-GOURLEY PL-REPLACE 1,160' OF 2 CYTRUSE PIPE	2020	2020												Y	
798	16380073	18585601050212	Non-Commercially Available	Boonville	Newburgh	IN-NEWBURGH-SHARON RD-REPLACE 2,900' OF		2020												N	
799	16319244	18585501050213	Pipe Size Non-Commercially Available	Mt. Vernon	Wadesville	2" EXTRUBE PIPE IN-MT VERNON-UPTON RD-REPLACE 4,024" OF 2"	2020	2020					Project reprioritized and scheduled for 2021							N	Construction in progress.
803	16380093	18585601050213	Pipe Size Non-Commercially Available	Boonville	Newburgh	EXTRUBE PIPE IN-NEWBURGH-ELLERBRUSCH RD-REPLACE							Project reprioritized and scheduled for							Υ Υ	Construction complete, but not all charges have been incurred.
804	16380553	18585601050214	Pipe Size Non-Commercially Available		Richland City	2,891' OF 2" EXTRUBE PIPE IN-RICHLAND CITY-SANDRIDGE-REPLACE 2,256"	2020	2020					2021 Project reprioritized and scheduled for							N N	-
1425	N/A	585450003-20	Pipe Size Ineffectively Coated Steel	N/A	N/A	OF 2" EXTRUBE PIPE 2020 SW ISOLATED SERVICES	2020	2021					2021 Project reprioritized and scheduled for							N N	Construction in progress. Operational resources allocated to other projects
1449	N/A	585450002-20	Obsolete Equipment	N/A	N/A	2020 SW OBSOLETE RISERS	2020	2020					2021 Project reprioritized and scheduled for							N N	Operational resources allocated to other projects
1684	16380133	18585701050216			Evansville	INJEVANSVILLE-BURKHARDT & PEACOCK.	2020	2020					2021 Project reprioritized and scheduled for							N N	
1687	11364951	18585501050214	Pipe Size Non-Commercially Available Pipe Size	Mt Vernon	Wadesville	REPLACE 4,200' OF 2" EXTRUBE PIPE INWADESVILLE-HWY 66 REPLACE 14 443' OF 2"	2020	2021					2021 Project reprioritized and scheduled for								
3616	10280403	18585501050212	Pipe Size Ineffectively Coated Steel	Fort Branch	Princeton	IN-WADESVILLE-HWY 66 REPLACE 14,443' OF 2" EXTRUBE PIPE IN-PRINCETON-PLEASANT VALLEY TRAILER	2020	2020					2021							N	Construction in progress.
5010	10200400	10000001000212	menecatory could out i	1 OIL DIMINOI			2020	2021					Project reprioritized and scheduled for 2021							N	
3766	12949898	18585501050217	Encroachments	Mt. Vernon	Mount Vernon	STL MAIN IN-MOUNT VERNON-SIEBERT RD INSTALL 1.000' OF 2" PE TO REMEDIATE SERVICE	2020	2021					Project reprioritized and scheduled for							N	
3968	15335352	17585701050220	Bridge Crossings	Vincennes	Vincennes	ENCROACHMENTS FROM TRAILERS IN-VINCENNES-S OLD DECKER RD-RELOCATE 2"	2020	2021					2021 Project reprioritized and scheduled for								
4128	17065579	19585601050213	Obsolete Equipment	Rockport	Rockport	STL BRIDGE CROSSING IN-ROCKPORT-S 6TH ST REPLACE RECTIFIER	2020	2021					2021 Project reprioritized and scheduled for							N	
4180	16380600	18585401050215	Shallow Pine	Evansville	Evanguille	AND GROUNDBED IN-EVANSVILLE-FAIRWAY DR REMEDIATE 2*	2020	2021					2021 Project reprioritized and scheduled for							N	
4203	15456031	18585601050215	Shallow Pipe	Boorville	Lvaniavino	STL SHALLOW MAIN	2020	2021					2021 Project reprioritized and scheduled for 2021							N	
					Newburgh	IN-NEWBURGH-FAYE LN REMEDIATE 2* PE SHALLOW MAIN IN-VINCENNES-N PRULLAGE RD RELOCATE 4*	2020	2021					2021							N	
4226	16319091	18585701050214	Bridge Crossings	Vincennes	Vincennes	IN-VINCENNES-N PRULLAGE RD RELOCATE 4" STL BRIDGE CROSSING IN-BRUCEVILLE-N DAVIS RD RELOCATE 2" STL	2020	2021					Project reprioritized and scheduled for 2021							N	
4227	16319118	18585701050215	Bridge Crossings	Vincennes	Bruceville	IN-BRUCEVILLE-N DAVIS RD RELOCATE 2" STL BRIDGE CROSSING IN-ROCKPORT-SR 161 REMEDIATE 1" STL MAIN	2020	2021					Project reprioritized and scheduled for 2021							N	
4235	16380047	18585601050210	Exposures	Rockport	Rockport	IN-ROCKPORT-SR 161 REMEDIATE 1" STL MAIN EXPOSURE	2020	2021					Project reprioritized and scheduled for 2021							N	
4836	17066256	19585601050214	Exposures	Rockport	Rockport	EXPOSURE IN-ROCKPORT-SILVERDALE RD REMEDIATE 2* DE MAIN EXPOSURE	2020	2021					Project reprioritized and scheduled for 2021							N	Construction in progress.
4853	17067244	19585401050216	Obsolete Equipment	N/A	N/A	PE MAIN EXPOSURE IN-SW DIVISION-ELIMINATE (3) MP TO HP PRESSURE SYSTEM SEPARATING VALVES	2020	2020												N	
2890 1401	N/A	585450001 585450001	Inside Meters	N/A	N/A	2020 SW INSIDE METERS 2017 SW INSIDE METERS	2020 2017	2020 2017												N	Operational resources allocated to other projects
4923	17173972	19585501050220	Obsolete Equipment	Fort Branch	Oakland City	IN OAKLAND CITY DEG STA OC 108 INSTALL	2019	2019												Y	Project was completed with in-house crews which resulted in
4924	17173976	19585501050221	Obsolete Equipment	Fort Branch	Oakland City	INLET VALVE IN-OAKLAND CITY-REG STA OC-193-INSTALL														Y	lower labor costs
4925	17255513	19585601050215	Priority Pipe	Boonville	Newburgh	INLET VALVE IN-NEWBURGH-W 1ST ST-REPLACE LEAKING 2° STL VALVE	2019	2019												Y	Bypass installation was necessary to ensure continued gas service while valve was removed. Increasing material, labor costs and excavation size. Available information indicated system had a two-way supply, but during construction it was determined to be a one way feed.
4827	17002012	19585501050212	Exposures	Fort Branch	Fort Branch	IN-FORT BRANCH-CR 550 E-REMEDIATE 4" PE MAIN EXPOSURE IN-OAKLAND CITY-CR 550 S-REMEDIATE 2" PE	2020	2020												N	
4828	17002570	19585501050213	Exposures			IN-OAKLAND CITY-CR 550 S-REMEDIATE 2" PE MAIN EXPOSURE	2020	2020												N	
4922	17421647	20585401050210	Exposures	Evansville	Evansville	MAIN EXPOSURE IN-EVANSVILLE-US 41-REMEDIATE 6" HP STL MAIN EXPOSURE	2020	2020												N	
5018	17907721	20585501050210	Vintage Plastic	Fort Branch		EXPOSURE INFORT BRANCH-REPLACE 132 OF 2' PVC														N	Project overage caused by higher than anticipated cost is attributed to the following Additional 20 of 21 MP PC was added to the project to fully retter the existing 2" PVC main. Project was estimated for house creets to perform work had contract cree was used due to necessify tabricate special the fiftings for non starkard and per size. Project was performed on time and material rates due to specialized work to the in new main and retire existing PVC.
2069	15334275	17585401050229	Pressure Monitoring / SCADA / RTU	A Evansville	Evansville	IN-EVANSVILLE-4928 HWY 41N-INSTALL ERX	2020	2020													
							2020	2020												Y	ERX unit is to be installed on Regulator Station 041 in 2021.
4219	15713980	18585701050210	Obsolete Equipment	Vincennes	Monroe City	IN-MONROE CITY-REPLACE 2" HP STL CRITICAL VALVE 4714	2019	2019												Y	Project overage attributed to the retirement of additional steel fittings and installation of two 81 HP line stoppers to isolate the valve to be replaced due to inadequate separation between 22 HP steel valve and 22 HP the to be install small 22 stopper as estimated. This information was not available on historical liver order/drawings. Minimal trailing restoration charges were incurred in TDSIC-12 period.
4323	16308812	18585401050212	Obsolete Equipment	Evansville	Evansville	IN-EVANSVILLE-REMOVE (7) KNOWN BLOCK VALVES THAT SEPARATE LOW PRESSURE AND MEDIUM PRESSURE SYSTEMS														Y	Only one station required block valve removal. The remainder were inspected and did not require block valve removal as was
4808	16681327	19585601050210	Exposures	Boonville	Yankeetown	IN-YANKEETOWN-HILLS RD REMEDIATE 2* PE MAIN EXPOSURE	2019	2019												Y	determined form historical work order review. These LP stations will be removed by upcoming scheduled BSCI projects. Project was completed with in-house crews which resulted in lower labor cost and inspection costs. Also, in-house construction crew installed 20º less main compared to original
828	3578248	16585401050213	Observation Fernisasset	Commit	Constitution	IN-EVANSVILLE-POLLACK AVENUE-REBUILD	2019	2019													construction crew installed 20' less main compared to original scope of work.
828 2121	3578248 14561783	16585401050213 17585701050215	Obsolete Equipment Exposures	Evansville Vincennes	Evansville Wheatland	IN-EVANSVILLE-POLLACK AVENUE-REBUILD REGULATOR STATION IN-WHEATLAND-S GRAY BARN RD-REMEDIATE 10*	2017	2017												Y	
	15334130	17585701050215		Poorville	vvneatiand	HP STL MAIN EXPOSURE	2019	2019												Y	
593	10334130	r/seseu1050213	Bridge Crossings	doonville	Newburgh	HP STL MAIN EXPOSURE IN-NEWBURGH-SIELER RD-RELOCATE 2" STL BRIDGE CROSSING	2018	2018												Y	Open-cut trench was estimated but contractor was able to bore entire project, this resulted in lower restoration cost. Also, the cost of removing the retired main off the bridge was lower than estimated.

Petitioner's Exhibit No. 1 Attachment SAH-5 Cause No. 44429-TDISC-14 CEI South

CEI South Compliance Plan - Distribution Modernization Projects

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Database Project Number	Maximo Work Order Number	Oracle Project Number	Project Category	ос	City	Project Short Description	Previous Planned Year (10/1/20)	Current Planned Year	Previous Estimate (10/1/20)	Current Estimate	Estimate Variance (\$)	Estimate Variance (%)	Timing Variance Commentary	Estimate Variance Commentary	Current Period Actual Spend (7/1/20 -12/31/2020)	Annual Actual Spend (1/1/20 - 12/31/2020)	Inception to Date Actual Spend (1/1/14 - 12/31/20)	Actual Spend Variance (\$)	Actual Spend Variance (%)	In-service? (Y or N)	Actual Spend Variance Commentary
3733	14585048	17585401030220	Ineffectively Coated Steel	Evansville	Evansville	INEVANDVILLEN FIRST AVEEDING. TO COLUMBIA REPLACE 2,200 OF 12" STL MAIN	2018	2018												Y	Additional costs were primarily and to conflicts with other underground utilises benefited during contribution. These contributions are considered to the conflict of the possible to precisely determine their depths before preventing to the to the market of other utilises in the contribution control to the precisely determine their depths before preventing segments of 2" man had were installed by facilitate the 1" man construction. In this area of the contribution of 2" man had were installed by the 1"2" deted gas main for servent reasons. 1) Whate and owner man to provide the contribution of 1" man had been to be stalled 5" to the servent of 1" man had been to be stalled 5" to the servent of 1" man had been to be stalled 5" to the 1" the stalled 5" and the servent reasons. 1" when man to possible that one minerance and register. I the servent of 1" man had been to the servent out of 1" man had been to the servent out of 1" man had been to the servent out of 1" man had been the servent of 1" man had b

CEI South Compliance Plan - Bare Steel and Cast Iron Projects

Det	hasa					I			President	Current	Previous		Fatirnate	Fatimate			Current Period Actual		Invention to Date Actual	Artual Second	Actual Second		Fay
Pn Nu	ject Order Nur	ork Oracle Proje ber Number	oc oc	City	Project Short Description	Estimated Installed Footage	Estimated Retired Footage	Estimated Project Services	Planned Year (10/1/20)	Planned Year	Estimate (10/1/20)	Current Estimate	Variance (\$)	Variance (%)	Timing Variance Commentary	Estimate Variance Commentary	Current Period Actual Spend (7/1/20 - 12/31/2020)	Annual Actual Spend (1/1/20 12/31/2020)	Spend (1/1/14 - 12/31/20)	Actual Spend Variance (\$)	Actual Spend Variance (%)	In-service? (Y or N)	Actual Spand Variance Commentary
8-	535 11471226	145857010522	18 VN	VINCENNES	IN-VINCENNES-S-1535-BSCI	5,780	6,125	0	2018	2018												Y	
	201 14816963	175857010522		WASHINGTON	IN-WASHINGTON-S-1201-BSCI	8,963	9,462	79	2019	2019												Y	More services than anticipated/estimated were able to be inserted in the existing steel service lines. Estimate assumed more open trench and restoration. Insertion doreased construction tabor and restoration.
8-	204 14817028	175857010522	13 VN	VINCENNES	IN-VINCENNES-S-1204-BSC	950	2,900	7	2019	2019												Y	
																							Historical records inclinated entiting steel gas main to be coated but when exposed, the gas main was a mix of bare steel and ceated steel. Construction explaced 40°F of additional gas main. Also, 24°C of 2° medium pressure gas main was added to the project to covered a non-standerd service that had been nouted through multiple parcels and across state highway. Minimal trailing charges in TDSIC-14 period.
8-	236 11467221	145857010522	17 WA	PETERSBURG	IN-PETERSBURG-8-1236-BSCI	4,727	6,988	69	2019	2019												Y	and costed steel. Construction replaced 40T of additional gas main. Also, 240 of 2" medium pressure gas main was added to the project to correct a non-standard service that had been routed through multiple parcels and across state interest. Minimal buffer sharper in TMMC 14 and 4.
																							regiment. remain sensor complete in 15000-14 person.
S- S-	254 14817070 265 14817116	175857010522 175857010522	14 VN 15 VN	VINCENNES VINCENNES	IN-VINCENNES-S-1254-BSC IN-VINCENNES-S-1265-BSC IN-VINCENNES-S-1271-BSC	5,890 5,070 5,010	6.100 4,175 7.145	108	2019 2019 2019	2019 2019 2019												Ť	
_	21 14017132	173037010322		VINCENNES	N-VINCENCE OF TAX FRANCE	3,010	7,140		2018	20.0												· ·	
	355 14817332	175854010522		EVANSVILLE	IN-EVANSVILLE-S-1385-BSCI	4,906	4.176	100	2019	2019													
5-	355 14817332	175854010522	13 EV	EVANSVILLE	IN-EVANSVILLE-S-1355-BSCI	4,906	4,176	100	2019	2019												Y	1,164 feet of new case main planned for oreen apace was required to be installed in the street due to conflict with
																							1,164 feet of row gas main planned for green space was required to be installed in the abset due to conflict with unboatable sever main that was discovered during construction and limited space in read right of very. The change in construction increase cost for spot oble verification, soph tole resolution, road construction resistance and staffic contact.
8-	356 12340962	155854010522	10 EV	EVANSVILLE	IN-EVANSVILLE-S-1356-BSCI	6,945	7,322	247	2019	2019												Y	
																							City of Evansville water main replacement project acope changed after design/estimate for BSCI project was completed
																							the street and replaced 247 services. With the new main moved into the street additional cost to replace the services in the street increase construction cost as well as nestrating cost. The additional cost of the street installation includes open out
																							by at Execution set or main replacement project acrosp alteraged with original valuation by ESE (Septiment or completed with project and the set of the contract of the contra
8-	376 14817486	175854010522	15 EV	EVANSVILLE	IN-EVANSVILLE-S-1376-BSC	2,981	4,437	9	2019	2019												Y	out into the street per City of Evanaville requirement.
s-	377 14817559	175854010522	16 EV	EVANSVILLE	IN-EVANSVILLE-S-1377-BSCI	3,405	6,290	51	2019	2019												Y	
																							An unknown/unlocated 35° brick seven main was found in the path of the proposed HDD. Seven laterals could not be located off of brick main, resulting in open trenching 410° of *HDDP main on Chandler Are between DE 2nd & 5E 4th Direct. Also required to open cut intersection of Chandler Are and SE 4th street from N to 5 due to exorber unlocated
																							brick series. Open cutting resulted in additional project duration and restoration, inspection, and traffic control costs. Traffing charges in TDSIC-14 period associated with final restoration costs.
8-	565 14817602	175857010522	17 VN	VINCENNES	IN-VINCENNES-S-1565-BSCI	2,770	6,005	23	2019	2019												Y	Project overage is attributed to the method of installation: open-cut trench in the street versus bone due to the insbillty to complete sewer locates. This project had 60° of open cut trench which increased cost for restoration and traffic control.
8-	982 14817669	175857010522	18 WA	WASHINGTON	IN-WASHINGTON-S-1982-BSCI	3,583	3,823	58	2019	2019												Y	complete sewer locates. This project had 601" of open cut trench which increased cost for restoration and traffic control.
S.	169 14817738	175854010522	17 EV	EVANSVILLE	IN-EVANSVILLE-S-2169-BSCI	5,445	5,265	162	2019	2019												Y	
																							1,552° of main was moved from proposed green space into the road due to an old storm sever hands not identified in city joints or design books, tritled (e) of very and certific with other stilles. The change in construction increased traffic in the contraction increased traffic in the contraction of the contraction of the contraction of the property of the contraction of the contraction of the property of the contraction of the
																							control and restoration cost. Also, City of Evensville requested our work to be expedited to allow the repairing of Lodge St. This resulted in increased labor costs. Deep learnhard 1787 of 2" HDSP rise in disprise Presenting that is reability in increase several resulting conflict with
8-	183 14817775	175854010522	18 EV	EVANSVILLE	IN-EVANSVILLE-S-2183-BSCI	2,135	4,868	14	2019	2019												Y	previously unlocated fiber optic duct bank. Restoration, inspection, and traffic control exceeded estimated costs due to change in installation method.
8.	195 14818013 200 14818084	175857010522 175857010522	19 WA 20 VN	WASHINGTON VINCENNES	IN-WASHINGTON-S-2195-BSCI IN-VINCENNES-S-2200-BSC IN-WASHINGTON-S-2347-BSCI IN-VINCENNES-S-2373-BSC	5,083 2,385 5,771 6,260	4,534 2,555 5,354 5,220	50 37	2019 2019 2019 2019	2019 2019 2019 2019												Y	
- 8	273 14818240	175857010522	23 VN	VINCENNES	IN-VINCENNES-S-2373-BSC	6.260	5.220	127	2019	2019												Ÿ	
S.	386 14818901	175857010522	24 WA	WASHINGTON	IN-WASHINGTON-S-2385-BSCI	2,845	3,323	42	2019	2019												Y	Main installation was reduced and three fewer services installed compared to estimate due to inactive services identified
	208 14818000	178884010830	10 51	EL/AMESTI LE	BU ELIANDAN LE P TANK BRO	7.363	7.408		2019	2019													Main installation was reduced and three fener services installed compared to estimate due to inactive services identified during contraction. More services were instend than originally planned reducing service coals and restoration. Trailing charges in TDSC-1-d period associated with first installation coals.
- S	407 14819177 408 14819430	175854010522 175854010522 175854010522	20 EV 21 EV	EVANSVILLE EVANSVILLE	IN-EVANSVILLE-S-2395-BSC IN-EVANSVILLE-S-2407-BSC IN-EVANSVILLE-S-2408-BSC	5,739 4,620	7.889 6,288	25 103	2019 2019 2020	2019 2019 2020												Ÿ	
8-	484 16637132	195854010522	10	EVANSVILLE	IN-EVANSVILLE-S-2484-8SCI	850	850	14	2019	2019												Y	
																							Five fewer services installed compared to original estimate due to inactive services identified during construction. Construction crew was able to insert more services than the original scope of work assumed resulting in reduced actual
																							Construction crees was able to insert more services than the original ecope of work assumed resulting in reduced actual cost for construction and restoration. Furthermore, 20 feet less main installed and 301 feet less main retired due to inactive services found during construction and roads change. This change decreased the cost of installation and restoration.
S- S-	230 11466927 233 15961066	145857010522 185857010522	14 WA 12 WA	LOOGOOTEE	IN-LOOGOOTEE-S-1230-BSCI IN-LOOGOOTEE-S-1233-BSCI	4.888 6.450	6.437 6.350	56 96	2020 2020	2020 2020												¥	Jeanna training charge in 1 Dold-14 parios. Construction complete, but not all charges have been incurred. Construction complete, but not all charges have been incurred.
S- S-	235 11467026 237 12340776	145857010522 155857010522	16 WA 14 WA	PETERSBURG PETERSBURG	N-LOCGOOTEE-S-1236-BSCI N-LOCGOOTEE-S-1233-BSCI IN-PETERSBURG-S-1235-BSCI IN-PETERSBURG-S-1237-BSCI IN-VINCENNES-S-1247-BSC IN-VINCENNES-S-1237-BSC IN-VINCENNES-S-1230-BSC	4,888 6,450 5,550 4,900 6,800 3,600 6,600	6,437 6,350 6,950 4,630 5,600 3,600 6,600	110 84	2020 2020 2020 2020 2020 2020 2020 202	2020 2020 2020 2020 2020 2020 2020 202												Y	Minimal basiling charge in TDDC-114 points of tables. Certailution complete, but not of stranges have been incurred. Certailution complete, but not of stranges have been incurred. Certailution complete, but not of of stranges have been incurred. Certailution complete, but not of of stranges have been incurred. Certailution complete, but not of of stranges have been incurred.
8	257 15961116 250 15961144	185857010522 185857010522	14 VN 15 VN	VINCENNES VINCENNES	IN-VINCENNES-S-1257-BSC IN-VINCENNES-S-1260-BSC	3,600	3,600	68 99	2020 2020	2020 2020 2020												Ÿ	Construction in progress. Construction in progress.
8-	262 15951311	185857010522	16 VN	VINCENNES	IN-VINCENNES-S-1262-BSCI	5,900	5,900	88	2020	2020												Y	Several segments of main planned and estimated for installation by horizontal directional drill or in green space/road ROW were required to be installed by open trench in the street: 1218 N 12th Street to its in at Oak Street to avoid damage to
																							customer's decorative sindecaping (not present at time of or-rais design review), at 1 th and Lak due to vincentes City Engineering requiring main to avoid conflict with future planned ADA aldewalk ramps (unknown and of design), and on Washington Ass between Oak Street and Bit due to fifter croft; stills live installed in represent main notifie in reservance.
																							before the start of the project. Fiber optic utility absent during preliminary design review and sewer installed on the other side of the afreet in green space. The open bench installation increased contract labor, restoration, and inspection costs
8-	386 14817430	175854010522	14 EV	EVANSVILLE	IN-EVANSVILLE-S-1366-BSC	4,133	4,851 4,325 5,800	81	2021 2020 2020	2021												N	due to extended duration of project Construction in progress.
5- 5- 8-	372 15963331 374 15963478	185854010522 185854010522	14 EV 15 EV	EVANSVILLE EVANSVILLE	N-EVANSVILLE-S-1366-85C N-EVANSVILLE-S-1371-85C N-EVANSVILLE-S-1372-85C N-EVANSVILLE-S-1374-85C N-EVANSVILLE-S-1381-85C	5.800 4.552	5,800 4,552	88 84	2020 2020 2020	2021 2020 2020 2020 2020 2021												- į	Secret specified of the planet and edited let include by bounded definition of the 1 gram specified filted letters required bits including you beneath to filted 10%. Of Selenck line and General filter of planets and collecting the collection of t
8	381 15963908				IN-EVANSVILLE-S-1381-BSC	4,552 4,790	4,552 4,790	74	2020 2021													N	Construction in progress.
84	172 15963929	185854010522	17 EV	EVANSVILLE	IN-EVANSVILLE-S-2172-BSCI	3,150	3,150	48	2020	2020												٧	During construction an additional 224' of bare steel main, and 13 bare steel services not indicated on historical records or
5.	173 15963998	185854010522	18 EV	EVANSVILLE	IN-EVANSVILLE-S-2173-BSC	4.950	4.950	76	2021	2021												Y	During construction an additional 224" of bare sited main and 13 bare sited services not indicated on historical records or included in the entirests, were identified and replaced. Construction is no progress.
	176 15954068	185854010522	19 FV	EVANSVILLE	IN-EVANSVILLE-S-2176-BSCI	4,930	4,930	61	2020	2020												,	
			- [_													1500' of main on Judson St. planned for replacement by horizontal directional drill was installed by open trench due to incomplete sever locates and conflict with storm drains. Original plan was to install in green space but sever locating issues and conflictation with plans to offset mine around storm sever drains (due to relocation of the main tresulted in the
																							issues and complications with plans to offset main around storm sewer drains (due to relocation of the main) resulted in the main being installed in the street. Cost for restoration, traffic control and inspection exceeded the estimate.
					IN-EVANSVILLE-S-2177-BSCI	4,642	4,642	69	2020	2020												Y	lauses and complications with plans to offset main around atoms sever distins (due to relocation of the main) resulted in the main being installed in the street. Control of the restoration, relation control and respection concluded the estimated. PAR INDICATION TO THE REST HERE THE THE THE THE THE THE SECRETARY SERVICES AND THE SECRETARY SECRETARY SERVICES AND THE SECRETARY SECRETAR
						3,987	3,987	77	2020 2020	2020 2020													
- 5	192 15954156 297 15954174 409 148104P*	185857010522 185857010522 1758540105	18 WA 19 VN 22 FV	VINCENNES EVANSVILLE	N-EVANSVILLE-S-2178-8SC IN-PETERSBURG-S-2192-8SCI IN-VINCENNES-S-2297-8SC IN-EVANSVILLE-S-2409-8SC	2.050 5.028 2,771	5.028 3.819	32 42 68	2020	2020 2020 2021												N	Construction complete, but not all chances have been incurred. Construction is in progress.
8	452 15984254	185857010522	20 VN	VINCENNES	IN-EVANSYLLE-S-2403-85C IN-VINCENNES-S-2452-85CI IN-PETERSBURG-S-2464-85CI IN-PETERSBURG-S-2465-85CI IN-EVANSYLLE-S-702-85C	4,600	4,600	56	2022	2022												N N	Project reprioritized and scheduled for 2021. Adual charges include preliminary engineering and partial material costs only.
S-	464 16142354 465 16142384	185857010522 185857010522	22 WA 23 WA	PETERSBURG PETERSBURG	IN-PETERSBURG-S-2464-BSCI IN-PETERSBURG-S-2465-BSCI	5,550 3,500 3,350 4,493	5,550 3,500 3,350 4,493	92 56	2020 2020 2020 2021	2020 2020 2020 2021												Y	Observations in a project. Project reprofitates an eheabilised for 2021. Actual changes include preliminary engineering and partial material costs only. Construction complets, but not all changes have been morried. Oosfarin 170516-14 faintaine to benowed relapse instantional to 1805507/1602218 and 190507/17052224 Construction complets, but not all changes have been morried. Observations complets, but not all changes have been morried.
5	16142433 702 15964275	185854010522	22 EV	EVANSVILLE	IN-EVANSVILLE-S-702-BSC	3,350 4.493	3,350 4.493	53 73	2021	2021												N N	Construction is in progress.
					IN-VINCENNES-S-2488 - BSCI	395	817	0	2019	2019													
																							Installed an additional 200" of 4" main on Wabsash to eliminate an isolated section of bare steel discovered during construction and registed 2 services. Also, corretruction replaced leaking gas valve within the project scope. This was a RETRIEMENT ON Y project. All reterement was rande in green space. Realizeation was included in the
	372 14818158 037 12313112	175857010522	22 VN	VINCENNES	IN-VINCENNES-S-2372-BSCI IN-VINCENNES-S-2037-BSCI ~	2,518	3,055 2,011	3 49	2019 2016	2019 2016												Y	ensurance pur not required. Stream reasons in altitude for the method of installation, onemout franch in the stream some hore due to the installation.
8-	175 11466796	150857010522 145857010522	12 WA	WASHINGTON	IN-VINCENNES-S-2037-BSCI ~ IN-WASHINGTON-S-1175-BSCI IN-PRINCETON-S-1224-BSCI	2,518 6,840 3,251	2,011 6,580 3,923	70 44	2016 2018 2018	2016 2018 2018												Y	complete sewer locates. This increased the restoration costs greatly.
						4,099	4.354	94	2018	2018												Y	Project overage attributed to 2,000 of main relocated from green space to the street due to trees, landscaping and utility conflicts. These changes resulted in an increase in restoration, traffic control and inspection cost.
S- S-	102 13591818 105 13592237	165855010522 165855010522	16 FB 17 FB	PRINCETON PRINCETON	IN-PRINCE TON-S-2102-BSCI IN-PRINCE TON-S-2105-BSCI IN-EVANSVILLE-S-2111-BSC IN-WASHINGTON-S-2132-BSCI	6,258 1,658 1,440 2,470	5,453 1,561 1,703 3,165	60 9	2018 2018 2018 2018 2018	2018 2018 2018 2018												Y	A CY COSTO DESCRIPTION OF STREET
S. S.	111 13592290 132 13708422	165854010522 165857010522	17 EV 17 WA	EVANSVILLE WASHINGTON	IN-EVANSVILLE-S-2111-BSC IN-WASHINGTON-S-2132-BSCI	1,440 2,470	1.703 3,165	25 30	2018 2018	2018 2018												¥	
s.	282 14304786	175854010522	10 EV	EVANSVILLE	IN-EVANSVILLE-S-2282-BSCI	3,630	3,933	62	2018	2018												Y	An additional 289 feet of approached main was required to be in to the existing system. Restoration costs ran more than especied due to the additional spot holes needed on services crossing other citilities and the main installation in a very condement road right of way area with other utilities. Melmal trailing varyage in ITDSI-12 period.
					IN-PRINCETON-S-2315-BSCI IN-VINCENNES-S-24-BSC	3,624 5,450	4,462 7,520	48	2018 2018	2018												Y	condensed road right of way area with other utilities. Minimal trailing charges in TDSIC-12 period.
- 5	w= 14019125	1/505/010522	AN VIN	I VANCENNES	INTERNED-D-VM-DDL	5,450	1,540	60	2010	2010													

Petitioner's Exhibit No. 1 Attachment SAH-6 Cause No. 44429-TDISC-14 CEI South Page 2 of 2

CEI South Compliance Plan - Bare Steel and Cast Iron Projects

Dati Pri Nu	sbase oject Order Numbe		ос	City	Project Short Description	Estimated Installed Footage	Estimated Retired Footage	Estimated Project Services	Previous Planned Year (10/1/20)	Current Planned Year	Previous Estimate (10/1/20)	Current Estimate	Estimate Variance (\$)	Estimate Variance (%)	Timing Variance Commentary	Estimate Variance Commentary	Current Period Actual Spend (7/1/20 - 12/31/2020)	Annual Actual Spend (1/1/20 - 12/31/2020)	Inception to Date Actual Spend (1/1/14 - 12/31/28)	Actual Spend Variance (5)	Actual Spend Variance (%)	In-service? (Y or N)	Actual Spend Variance Commentary
5.	15735590	18585401057212	EV E	WANSVILLE I	IN-EVANSVILLS-5-2446-85CI	7,120	10,135	180	2018	2018												¥	Performance SST of T-SST earl of earl of the set in the set of the could not be set in the set of the behalve due to be a set of the
*	PD7 12341301	15585701052216	WA W	ASHINGTON I	N-WASHINGTON-S-697-BSCI	2.812	3.457	66	2018	2018												· ·	
8	700 13887385	16585401052270	EV E		N.FVANSVILLE-S.700.BSC	5,050	5.027	134	2018	2018												· v	
	704 13603348	16686401062220	E37 E3		N-EVANSVILLE-S-704-BSC	5.070	4.183	74	2018	2018												· ·	
	100 14816753	10000401000210	1000		N.WASHINGTON,S. 1199,RSCI	8.604	8,246		2010	2010													

CEI South TDSIC Plan Projects

Maximo Work Order Number	Oracle Project Number	Project Category	ос	City	Project Short Description	Previous Planned Year (10/1/20)	Current Planned Year	Previous Estimate (10/1/20)	Current Estimate	Estimate Variance (\$)	Estimate Variance (%)	Timing Variance Commentary	Estimate Variance Commentary	Current Period Actual Spend (7/1/20 -12/31/2020)	Annual Actual Spend (1/1/20 - 12/31/2020)	Inception to Date Actual Spend (1/1/14 - 12/31/20)	Actual Spend Variance (%)	In-service? (Y or N)	Actual Spend Variance Commentary
																		Y	System changed from a single tower system to a dual tower system for better farm down rates messars to manage gas flow from field. Also added a constant until to reduce emissions and significant content to the environmental permitting requirements. Now equipment instant one to complete permitting review for six Additional contact between, combustor until and large add required additional and stage fromtactions of the stabilization and stigling of the equipment also expected additional and stage fromtactions of the stabilization and stigling of the equipment also added required and stage of the strong spit enright engineers. The addition of the constructor will also added controls for the varieties because of the strong spit enright engineers.
JS103	17200601006011	Gas Production & Storage	N/A		DEHYDRATOR AT MONROE CITY FIELD	2019	2019												the larger foundations caused the project to go over by 50%. Project is complete.
			RP	HATFIELD	IN-HATFIELD-OLD HIGHWAY 66-SYSTEM UPRATE TO 60 MAOP	2021	2021											N	Actual charges are associated with preliminary survey and easement investigation.
12622769	17585601G61212	Public Improvement	BV	NEWBURGH	IN-NEWBURGH-OAK GROVE PH III HICKORY DR. TO SR 261 - RELOCATE MAIN DUE TO ROAD WIDENING PROJECT	2018	2018											Υ	Actual costs were less than the original estimate due to reduced labor and material costs. Material costs were less than estimated due to a scope change during the construction phase which allowed for the relocation of 200 less main than originally planned due to the availability of less than the plant of the plant of 200 less main than originally planned due to the availability of less than the plant of the second or 200 less main than originally planted due to the available of less than the second or 200 less main than originally and the association for the control and originally control than the second original plant or 200 less main the plant or 200 less than the company control and the second original plant or 200 less than the control originally control original plant or 200 less than the control original plant or 200 less than the control originally control original plant or 200 less than the control original plant or
		Gas Production & Storage	N/A		OLIVER DISPOSAL WELL	2018	2018											Y	
15659599	18585401G61210	Public Improvement	EV		IN-EVANSVILLE- GREEN RIVER RD. FROM KANSAS RD TO BOONVILLE NEW HARMONY RD RELOCATE MAIN DUE TO ROAD IMPROVEMENT PROJECT. Phase 6 IN-EVANSVILLE-GREEN RIVER RD. FROM BOONVILLE NEW	2018	2018											Υ	
12622668	17585401G61212	Public Improvement	EV	EVANSVILLE	HARMONY TO SR 57 - RELOCATE MAIN DUE TO ROAD IMPROVEMENT PROJECT. Phase 7	2019	2019											Υ	
JS108	18200601G06013	Gas Production & Storage	N/A		ELECTRICAL COMPRESSOR STATION-MIDWAY	2018	2018											Y	
307	18200601G06012	Gas Production & Storage	N/A	EVANSVILLE	MIDWAY DISPOSAL WELL	2021	2021											N	Project cancelled. Transferred material charges to various SMOD well projects and remainder to the general operations and maintenance expense account.
12622617	17585401G61213	Public Improvement	EV	EVANSVILLE	INEVANSVILE-SE 2ND ST & WASHINGTON AVE - RELOCATE MAN DUE TO ROUNDABOUT PROJECT, Phase 1	2020	2020											Y	In TOBIC 12, project cont was aspected to be less due to overlapping BIC project desired was for the second form of the control of the contro
16063252	TBD	Public Improvement	EV	EVANSVILLE	IN-EVANSVILLE-SE 2ND ST & WASHINGTON AVE RELOCATE MAIN DUE TO ROUNDABOUT PROJECT. Phase 2	2024	2024											N	Construction not started, scheduled for future, possibly 2024.
	17585601G51212	System Improvement	BV		IN-NEWBURGH-FUQUAY TELEPHONE TO SR 261 APPROXIMATELY 1 MILE REPLACEMENT TO INCREASE SYSTEM MINIMUM PRESSURE	2019	2019											Υ	
6554660	17585401G51213	System Improvement	EV	EVANSVILLE	IN-EVANSVILLE-FRISSE AND CRANE-REPLACE SHORT SECTION OF DAMAGED MAIN WHICH CAN NOT BE REPAIRED	2020	2020					1						N	
		System Improvement	WA		IN-WASHINGTON-CR 125 E-SI-RELOCATE 1/2 MILE OF MAIN TO ADDRESS ACCESS AND ENCROACHMENTS	2020	2020											Υ	
12022407	17585401G61215		EV		IN EVANSVILLE LLOYD AND BURKHARDT ROAD RELOCATE MAIN DUE TO ROAD IMPROVENT PROJECT:	2020	2020											N	Gencelled by project owner
8068780	17585501G51212	System Improvement	FB	FORT BRANCH	IN-FORT BRANCH-SR 168-MAIN INSTALLATION TO SUPPORT MULTIPLE GRAIN DRYERS IN THE AREA	2018	2018											Y	

CEI South Compliance Plan - Storage Modernization Projects

Database Project Number	Oracle Project Number	Project Category	Storage Field	ос	City	Project Short Description	Previous Planned Year (10/1/20)	Current Planned Year	Previous Estimate (10/1/20)	Current Estimate	Estimate Variance (\$)	Estimate Variance	Timing Variance Commentary	Estimate Variance Commentary	Current Period Actual Spend (7/1/20 - 12/31/2020)	Annual Actual Spend (1/1/20 -12/31/2020)	Inception to Date Actual Spend (1/1/14 - 12/31/20)	Actual Spend Variance	Actual Spend Variance	In-service? (Y or N)	Actual Spend Variance Commentary
4199	TBD	Well Construction / Remediation	Midway	Midway	Midway	New horizontal injection / withdrawal well to replace MID-022 E. Kirkland #1	N/A	N/A	110111201		127	1.00			12.01/2.02.07		11/1/4 - 12/3/123/		1.00	N	
TBD	20200601055014	Emergency Response	Oliver	Oliver	Oliver	Install 14 additional well access roads at Olive Storage Field	2020	2020												N	Project trending to less than 20% over the estimate.
TBD	20200601055015	Emergency Response	Midway	Midway	Midway	Install 9 well access roads at Midway Storage Field	2020	2020												N	Land owner negotiations and construction still in progress.
TBD	20200601055016	Emergency Response	Monroe City	Monroe City	Monroe City	Install 5 additional well access roads at Monroe City Storage Field	2020	2020												N	Land owner negotiations and construction still in progress.
		Emergency Response Well Construction / Remediation	Oliver		Oliver	Install additional well access roads at Oliver Storage Field Drill new observation well at Midway Storage Field	2018	2018												Y	Access to wells is necessary both for emergency response and well login requirements. Clinique project recognised for data of evidence el- sistes. After evaluation of well logging requirements and schedulie for 2020, construction on eight additional made to be brevie well seles plus two large solvent installations was publied forward into Fall 2019. Costs partially offset by underspend on project 4027 (first cost project for Clinique) in the project 4027 (first cost project for Clinique). In the project 4027 (first cost project for Clinique). Actual costs are for engineering only
4209	18200601055017	Well Construction / Remediation	Otiver	Oliver	Oliver	Plug & Abandon OLP-008 Becker #8 Well	2018	2018												Y	Original project plans was to plujo the Becker #8 well due to conflicts with draining with the diproferences to seek and seven the transmission from in planting with the project plant project planting with the project planting with the project planting with the project planting with the project planting with seven the company to produce with water and cornert were alteringed from the view restricted, additional intelligent been made using principle for the transmission of the project planting with the proje
4317	TRD	Equipment	Monroe City	Monroe City	Morroe City	Midway														N	
4318/4802	20200601055020	Pressure Monitoring / SCADA / RTU	Monroe City	Monroe City	Monroe City		2020	2020												N	
4319	19200601055011	Well Construction / Remediation	Monroe City	Monroe City	Monroe City		2019	2019												Y	
4345/4344	20200601055022	Pressure Monitoring / SCADA /	Oliver	Oliver	Oliver	Downey #1 Install Phase 3 of remote pressure monitoring at Oliver - combined 4344 and 4345	2021	2021												N	
4710	18200601055020	Emergency Response	Midway	Midway	Midway	Install access roads at Midway Storage Field	2019	2019												Y	Pull torward additional road construction to prepare for 2020 well work. Constructed 7 wells access roads per 2019 plan. Then pulled forward the construction of 4 additional road ways to 6 wells and installed 2 large culverts for access.
4263	18200601055018	Well Construction / Remediation	Monroe City	Monroe City	Monroe City	Orill new observation well at Monroe City Storage Field	2021	2021												N	Actual costs are for engineering and material only.
4554	20200601055012	Equipment	Monroe City	Monroe City	Monroe City	Replace 2 wellheads at Monroe City Storage Field	2020	2020													One well head was replaced (E. McCoy #1) rather than the two articipates and included in the estimate. For the wellhead that was replaced, the contract was reported in the contract was not needed and the contract well work duration was reduced by two days because internal resources were used to pull the well tubing and set the well plug prior to the well head work.
4903	TBD	Pressure Monitoring / SCADA / RTU	Monroe City	Monroe City	Morroe City	install Phase 2 of remote pressure monitoring at Monroe City	2020	2020												N	Combined with Project 4318.
TBD	19200601055014	Well Construction / Remediation	Monroe City	Monroe City	Monroe City	MCP-023 WG McCoy #3 WH Change	2019	2019												Y	Variance was due to installation of a retrievable bridge plug as a secondar pressure control measure based on field conditions at the time of the project. Standard pressure control with heavy water as estimated was determined to not be adequate for this particular well and field pressure.
4803/4312	19200601055018	Pressure Monitoring / SCADA / RTU	Midway	Midway	Midway	Midway Install remote pressure monitoring at Midway Install Phase 1 of remote pressure monitoring at	2020	2020												Y	Primary project work complete, but not all charges have been incurred.
4312	TBD	Pressure Monitoring / SCADA / RTU	Midway	Midway	Midway	Midway Install remote pressure monitoring at Midway - combined 4803 & 4312	2020	2020												N	
	20200601055011	Well Construction / Remediation	Monroe City	Monroe City	Monroe City	Replug 2 Plug Tiesing # 1 well at Monroe City Storage Field	2020	2020												N	
4805 4851	TBD 19200601055012	Well Construction / Remediation Well Construction / Remediation	Oliver Monroe City		Oliver Monroe City	Replug 1 well at Oliver Storage Field OLP-054 AA Becker # 2 Wellhead Replacemen	N/A 2019	N/A 2019												N Y	No additional wells in Oliver Storage Field were plugger
4862	19200601055013	Well Construction / Remediation	Monroe City	Monroe City	Monroe City	OLP-NA L. Pheiffer # 1Wellhead Replacemen														Ň	Well was completed in less time than anticipated in estimate - no
4863	19200601055016	Well Construction / Remediation	Oliver	Oliver	Oliver	Plug & Abandon Metz # 2 Well	2019	2019												Y	well was completed in less time than anticipated in estimate - ni complications - resulting in lower service and rig costs. Well was completed in less time than anticipated in estimate - ni

CEI South Compliance Projects O&M Summary - 7 Year plan Update

Prior plan - Fall 2020

1 1101 plan - 1 an 2020					 			
Funding Category	2014 Actuals	2015 Actuals	2016 Actuals	2017 Actuals	2018 Actuals	2019 Actuals	2020 Plan	7-year Total
Transmission IM	\$1,823,939	\$2,436,010	\$2,688,580	\$2,261,000	\$ 3,388,678	\$2,629,855	\$3,080,000	\$18,308,062
Distribution IM	\$319,338	\$153,691	\$723,147	\$569,326	\$ 1,277,398	\$1,194,702	\$560,000	\$4,797,602
Facility Damages	\$61,654	\$419,557	\$529,009	\$549,770	\$ 603,710	\$719,135	\$325,000	\$3,207,834
Operator Qualification/Training	\$0	\$135,604	\$199,121	\$220,370	\$ 259,595	\$254,039	\$255,000	\$1,323,729
Safety Management System	\$0	\$13,413	\$61,755	\$146,437	\$ 120,782	\$68,831	\$86,091	\$497,309
Storage Field Safety				\$1,102,557	\$ 2,378,460	\$3,091,639	\$3,202,000	\$9,774,656
Total	\$2,204,930	\$3,158,274	\$4,201,612	\$4,849,460	\$8,028,623	\$7,958,201	\$7,508,091	\$37,909,192

Plan update - Spring 2021

rian apaace opinig 2021								
Funding Catagory	2014	2015	2016	2017	2018	2019	2020	7-year Total
Funding Category	Actuals	r-year rotar						
Transmission IM	\$1,823,939	\$2,436,010	\$2,688,580	\$2,261,000	\$3,388,678	\$2,629,855	\$1,833,234	\$17,061,296
Distribution IM	\$319,338	\$153,691	\$723,147	\$569,326	\$1,277,398	\$1,194,702	\$620,155	\$4,857,756
Facility Damages	\$61,654	\$419,557	\$529,009	\$549,770	\$603,710	\$719,135	\$372,806	\$3,255,640
Operator Qualification/Training	\$0	\$135,604	\$199,121	\$220,370	\$259,595	\$254,039	\$143,472	\$1,212,201
Safety Management System	\$0	\$13,413	\$61,755	\$146,437	\$120,782	\$68,831	\$16,475	\$427,692
Storage Field Safety				\$1,102,557	\$2,378,460	\$3,091,639	\$3,185,981	\$9,758,637
Total	\$2,204,930	\$3,158,274	\$4,201,612	\$4,849,460	\$8,028,623	\$7,958,201	\$6,172,122	\$36,573,223

Variance - TDSIC-13 to TDSIC-14					
Filings			\$0	\$1,335,969	\$1,335,969
Transmission IM			\$0	\$1,246,766	\$1,246,766
Distribution IM			\$0	(\$60,155)	(\$60,155)
Facility Damages			\$0	(\$47,806)	(\$47,806)
Operator Qualification/Training			\$0	\$111,528	\$111,528
Safety Management System			\$0	\$69,617	\$69,617
Storage Field Safety			\$0	\$16,019	\$16,019

TDSIC-14 PI	an over TDSIC-9 F	Plan Variance	
	TDSIC-9	TDSIC-14	% Variance
Transmission IM	\$20,442,740	\$17,061,296	17%
Distribution IM	\$5,178,970	\$4,857,756	6%
Facility Damages	\$3,174,977	\$3,255,640	-3%
Operator Qualification/Training	\$1,367,176	\$1,212,201	11%
Safety Management System	\$974,788	\$427,692	56%
Storage Field Safety	\$7,662,557	\$9,758,637	-27%
Plan Total	\$ 38,801,208	\$36,573,223	6%

(- unfavorable to plan)