FILED
January 27, 2023
INDIANA UTILITY
REGULATORY COMMISSION

STATE OF INDIANA

INDIANA UTILITY REGULATORY COMMISSION

PETITION OF JACKSON COUNTY)	
WATER UTILITY, INC., FOR)	CAUGENO 45C40 DUAGE 2
AUTHORITY TO ISSUE LONG TERM)	CAUSE NO. 45640 PHASE 2
DEBT AND CHANGES TO ITS RATES,)	
CHARGES AND TARIFF)	

INDIANA OFFICE OF UTILITY CONSUMER COUNSELOR'S

PUBLIC'S EXHIBIT NO. 1-S:

SETTLEMENT TESTIMONY OF OUCC WITNESS THOMAS W. MALAN

Respectfully submitted,

Daniel M. Le Vay, Attorney No. 22184-49

Dail M. ZVaz

Deputy Consumer Counselor

 ${\bf OFFICE}\,{\bf OF}\,\,{\bf UTILITY}\,{\bf CONSUMER}\,{\bf COUNSELOR}$

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SETTLEMENT TESTIMONY OF OUCC WITNESS THOMAS W. MALAN CAUSE NO. 45640 (Phase 2) JACKSON COUNTY WATER UTILITY, INC.

A. Introduction

1	Q:	Please state your name and business address.
2	A:	My name is Thomas W. Malan, and my business address is 115 W. Washington
3		St., Suite 1500 South, Indianapolis, IN 46204.
4	Q:	By whom are you employed and in what capacity?
5	A:	I am employed by the Indiana Office of Utility Consumer Counselor ("OUCC") as
6		a Utility Analyst in the Water/Wastewater Division. My qualifications and
7		experience are set forth in Appendix "A" attached to this testimony.
8	Q:	What is the purpose of your testimony?
9	A:	I explain how the public interest will be served if the Indiana Utility Regulatory
10		Commission ("Commission") approves the Stipulation and Settlement Agreement
11		("Settlement") reached between Jackson County Water Utility, Inc. ("Petitioner"
12		or "Jackson County") and the OUCC (collectively called the "Settling Parties"). In
13		the Settlement, the Settling Parties agree to an across-the-board revenue increase of
14		\$355,813, which is a rate increase of 9.20%, and other matters affecting the
15		operations of the utility.
16	Q:	Does the Settlement resolve all issues in this proceeding?
17	A:	Yes.

I	Q:	Do you sponsor any schedules or attachments?
2	A:	Yes. I sponsor the following settlement schedules:
3		Settlement Schedule 1 – Comparison of Overall Revenue Requirements (page 1)
4 5		Comparison of Net Operating Income Adjustments (page 2)
6 7		Settlement Schedule 2 – Comparative Balance Sheet as of December 31, 2021, December 31, 2020 and December 31, 2019
8 9 10		Settlement Schedule 3 – Comparative Income Statement for the Twelve Months Ended December 31, 2021, December 31, 2020, and December 31, 2019.
11		Settlement Schedule 4 – Pro Forma Net Operating Income Statement
12		Settlement Schedule 5 – Revenue Adjustments
13		Settlement Schedule 6 – Expense Adjustments
14		Settlement Schedule 7 – Extensions & Replacements
15		Settlement Schedule 8 – Tariff
16	Q:	Please describe the Settlement reached by the Settling Parties?
17	A:	The OUCC disagreed with some of the operating expense adjustments that
18		Petitioner proposed. However, the OUCC identified the need for additional
19		revenues for periodic maintenance and extensions and replacements. As a result,
20		the Settling Parties agree that Jackson County should be authorized to increase its
21		rates and charges for water service to reflect a total net revenue requirement of
22		\$4,231,356. This results in an increase of 9.20% on an across-the-board basis, or
23		\$355,813 over Jackson County's current revenues at exiting rates. Table TWM-1
24		compares the revenue requirement proposed by Jackson County with that agreed-
25		upon in settlement.

TABLE TWM-1: COMPARISON OF REVENUE REQUIREMENTS

	Per Petitioner	Per OUCC & Settlement	Sch Ref	OUCC & Settlement More (Less)
Operating Expenses	\$ 2,434,563	\$ 2,417,064	4	\$ (17,499)
Taxes other than Income	55,252	68,774	7	13,522
Extensions and Replacements	481,000	523,081	8	42,081
Debt Service	1,193,079	1,191,522	SD	(1,557)
Debt Service Reserve	47,953	47,728	SD	(225)
Total Revenue Requirements	4,211,847	4,248,169		36,322
Less: Interest Income	(5,313)	(5,313)	4	-
Other Income	-	(11,500)		(11,500)
Net Revenue Requirements	4,206,534	4,231,356		24,822
Less: Rev @ current rates subj to increase	(3,852,597)	(3,865,964)	4	(13,367)
Other revenues at current rates		(9,993)	4	(9,993)
Net Rev Increase Required	353,937	355,399		1,462
Add: Additional IURC Fees	412	414		2
Recommended Increase	\$ 354,349	\$ 355,813		\$ 1,464
Recommended Percentage Increase	9.20%	9.20%		0.00%

B. Operating Revenues

- 1 Q: Upon what current rate revenues did the Settling Parties agree?
- 2 A: The Settling Parties agreed to pro forma current rate revenues of \$3,865,964, a
- 3 \$66,526 increase over test year.
- 4 Q: To what agreement did the Settling Parties reach regarding other revenues at
- 5 current rates?
- 6 A: The Settling parties agreed to include \$9,993 of other revenues at current rates.

C. Operating Expenses

- 7 Q: To what level of operating expenses did the Settling Parties agree?
- 8 A: The Settling Parties agreed to *pro forma* operating expense of \$2,417,064 and
- 9 Taxes other than Income taxes of \$68,774 (\$2,485,838) resulting in an increase of

- 1 \$194,730 to test year operating expenses (including taxes other than income taxes)
- 2 of \$2,291,108.

3 Q: To what expense adjustments do the Settling Parties agree?

A: The Settling Parties agreed to adjustments for salaries and wages, employee benefits, purchased water, purchased power, chemicals, system delivery, contractual services, transportation, regulatory, periodic maintenance, miscellaneous, payroll taxes, and rate case expense. Table TWM-2 presents a comparison of the adjustments proposed by Petitioner to those agreed-upon by the Settling Parties.

TABLE TWM-2: OPERATING EXPENSE ADJUSTMENTS

	Revised Petitioner	Per OUCC & Settlement	OUCC & Settlement More (Less)
O&M Expense			
Salaries and Wages	\$ 21,275	\$ 21,275	\$ -
Tap Fee Labor		(36,162)	(36,162)
Employee Benefits	1,064	1,064	-
Purchased Water	14,769	14,769	-
Purchased Power	-	2,799	2,799
Chemicals	155,783	155,783	-
System Delivery	-	7,666	7,666
Contractual Services - Accounting	_	(5,250)	(5,250)
Contractual Services - Legal	-	(24,548)	(24,548)
Transportation Expense	16,222	16,222	-
Regulatory	232	(136)	(368)
Periodic Maintenance	-	47,500	47,500
Miscellaneous Expense	327	327	-
Payroll Taxes	1,628	1,628	-
Rate case expense	32,807	(8,207)	(41,014)
Total Operating Expense	\$ 244,107	\$ 194,730	\$ (49,377)

D. EXTENSIONS AND REPLACEMENTS

- 1 Q: Upon what amount of E&R do the Settling Parties agree upon?
- 2 A: Jackson County proposed an E&R revenue requirement of \$481,000. The Settling
- Parties agreed to an E&R revenue requirement of \$523,081, an increase of \$42,081
- 4 from that requested by Petitioner.

E. Revenue Requirement

- 5 Q: Upon what increase did the settling parties agree?
- 6 A: In its revised case, Petitioner set forth a revenue requirement that would produce
- an across the board 9.20% rate increase. The OUCC set forth a revenue
- 8 requirement that would produce an across the board 9.20% rate increase. The
- 9 parties agreed on a 9.20% increase using the presentation prepared by the OUCC
- in its case.

F. Debt Service Reserve Funding

- 11 Q: Upon what agreement did the Settling parties come to regarding debt service
- reserve funding?
- 13 A: The settling parties agreed that once Jackson County's debt service reserve funding
- has been met Petitioner would place the pro-forma annual debt service reserve
- amount of \$47,728 into a restricted tank maintenance account. Settling parties
- further agreed that Petitioner will discuss with the OUCC should exigent
- circumstances arise that would require continued funding of the debt service
- reserve. This will assure Jackson County has funding for periodic maintenance and
- 19 flexibility to carry out its mission.

G. Capital Improvement Plan

1 Q: To what did the Settling Parties agree to regarding Petitioner's capital improvement plan?

A: The Settling Parties agree that Petitioner shall be allowed to defer recovery of reasonable and prudent third-party engineering cost associated with developing a capital improvement plan. This will promote the completion a capital improvement plan helping to ensure the continued provision of reliable service to customers.

H. 30 Day Filing

7 Q: Upon what agreement did the Settling Parties reach regarding Portioner's non-recurring charges?

9 A: The Settling Parties agreed that within 45 days of an order in this Cause, Petitioner
10 will submit a 30-Day Filing to make any necessary adjustments to its non-recurring
11 charges. This will ensure Petitioner's non-recurring charges are recovering the full
12 cost of providing those services.

I. Conclusion

13 Q: Is the Settlement a fair, just, and reasonable resolution of the issues presented? Yes. The Settlement represents a reasonable compromise that the Settling Parties 14 A: 15 support as fair, reasonable, and beneficial to both the Utility and its customers. The 16 Settlement is in the public interest because Jackson County will have sufficient 17 funds to pay its necessary operating expenses and capital improvements. The 18 Settling Parties also value the certainty and speed of implementing negotiated 19 outcomes such as this. As further evidence of the settlement's reasonableness, the

Public's Exhibit No. 1-S Cause No. 45640 (Phase 2) Page 7 of 7

- settling parties both arrived at the same rate increase using different revenue
- 2 requirement inputs.
- 3 Q: Does this conclude your testimony?
- 4 A: Yes.

APPENDIX A

1	Q:	Please describe your educational experience.
2	A:	In December of 2002 I received a bachelor's degree in Business Administration
3		focusing on Accounting from Indiana University Kelley School of Business. In
4		December of 2012 I received my Master of Science in Accounting from Indiana
5		University Kelley School of Business, Indianapolis Indiana.
6	Q:	Please describe your professional experience.
7	A:	I was hired as a Utility Analyst in the Water / Wastewater division of the OUCC
8		on April 30, 2018. Prior to being hired by the OUCC, I was the controller of All
9		Trades Staffing. I have over fifteen years of accounting experience. I worked for
10		several years as a Financial Analyst in the insurance and healthcare industries. I
11		have participated in conferences and seminars regarding utility regulation, rate
12		making and financial issues. I have completed the National Association of
13		Regulatory Utility Commissioners (NARUC) Eastern Utility Rate School. I also
14		regularly attend the National Association of State Utility Consumer Advocates
15		(NASUCA) Accounting and Tax committee monthly meetings. In August of 2019
16		I completed the Annual Regulatory Studies Program from the Institute of Public
17		Utilities at Michigan State University.
18 19	Q:	Have you previously testified before the Indiana Utility Regulatory Commission?
20	A:	Yes.

Comparison of Petitioner's and OUCC's Revenue Requirements

	Per Petitioner 9/7/2022 12/1/2022		Per OUCC & Settlement	Sch Ref	OUCC & Settlement More (Less)
Operating Expenses Taxes other than Income Extensions and Replacements Debt Service Debt Service Reserve	\$ 2,418,498 55,252 481,000 1,193,079 47,953	\$ 2,434,563 55,252 481,000 1,193,079 47,953	\$ 2,417,064 68,774 523,081 1,191,522 47,728	4 4 7 SD SD	\$ (17,499) 13,522 42,081 (1,557) (225)
Total Revenue Requirements Less: Revenue Requirement Offsets Interest Income Other Income - Land Rental	4,195,782 (5,313)	4,211,847 (5,313)	4,248,169 (5,313) (11,500)	3 3	36,322
Net Revenue Requirements Less: Revenues at current rates subject to increase Other revenues at current rates	4,190,469 (3,852,597)	4,206,534 (3,852,597)	4,231,356 (3,865,964) (9,993)	4 4	24,822 (13,367) (9,993)
Net Revenue Increase Required Add: Additional IURC Fees Recommended Increase	337,872 394 \$ 338,266	353,937 412 \$ 354,349	355,399 414 \$ 355,813		1,462 2 \$ 1,464
Recommended Percentage Increase	8.78%	9.20%	9.20%		0.00%

		Proposed					JCC
Current Rate for 5,000 Gallons	Petiti	ioner		(OUCC	More	(Less)
	9/7/2022		12/1/2022				
Current Rate = \$57.17	\$62.19	\$	62.43	\$	62.43	\$	-

Reconciliation of Net Operating Income Statement Adjustments *Pro-forma* Present Rates

	Per Petitioner		Per OUCC &	Settlement
	9/7/2022	12/1/2022	Settlement	More (Less)
Operating Revenues				
Residential normalization	\$ 43,165	\$ 43,165	\$ 43,165	\$ -
Residential post-test year growth	-	-	5,269	5,269
Late Payment Fees	-	-	18,091	18,091
Total Operating Revenues	43,165	43,165	66,525	23,360
O&M Expense				
Salaries and Wages	21,275	21,275	21,275	-
Tap Fee Labor	-	-	(36,162)	(36,162)
Employee Benefits	1,064	1,064	1,064	-
Purchased Water	-	14,769	14,769	-
Purchased Power	-	-	2,799	2,799
Chemicals	154,487	155,783	155,783	-
System Delivery	-	-	7,666	7,666
Contractual Services - Accounting	-	-	(5,250)	(5,250)
Contractual Services - Legal	-	-	(24,548)	(24,548)
Transportation Expense	16,222	16,222	16,222	-
IURC Fee	232	232	(136)	(368)
Periodic Maintenance	-	-	47,500	47,500
Miscellaneous Expense	327	327	327	-
Payroll Taxes	1628	1,628	1,628	-
Rate case expense	32,807	32,807	(8,207)	(41,014)
Total Operating Expenses	228,042	244,107	194,730	(49,377)
Net Operating Income	\$ (184,877)	\$ (200,942)	\$ (128,205)	\$ 72,737

COMPARATIVE BALANCE SHEET As of December 31,

<u>ASSETS</u>	2021	2020	2019
Utility Plant:			
Utility Plant in Service	\$ 37,941,883	\$ 37,136,511	\$ 35,793,786
Less: Accumulated Depreciation	14,054,756	13,187,710	11,822,982
Net Utility Plant in Service	23,887,127	23,948,801	23,970,804
Other Property & Investments	140.056	140.056	140.056
Nonutility Property	140,056	140,056	140,056
Less: Accumulated Depreciated	68,283	68,283	68,283
Total Other Property & Investments	71,773	71,773	71,773
Restricted Assets:			
USDA	315,486	315,398	315,010
IFA (Note to DSR)	617,346	543,174	466,755
Series 2013 Bonds	519,725	519,725	519,725
Task Maintenance, IURC	609,966	558,466	437,214
2018 SRF Construction Fund	907,048		
Total Restricted Assets	2,969,571	1,936,763	1,738,704
Current Assets:			
Cash and Cash Equivalents	373,459	675,072	683,479
Temporary Cash Investments	858,746	860,655	856,144
Customer Accounts Receivable	334,388	325,608	329,066
Provision for Uncollectible Accounts	(20,000)	(30,500)	(30,500)
Materials and Supplies	261,275	154,561	156,627
Prepayments	45,035	48,823	34,969
Total Current Assets	1,852,903	2,034,219	2,029,785
Deferred Debits			
Unamortized Debt Discount and Expense	454,495	504,879	559,646
Deferred Rate Case Expense	109,718	155,118	228,739
Total Deferred Debits	564,213	659,997	788,385
Total Deterred Debits	304,213	039,99/	/00,303
Total Assets	\$ 29,345,587	\$ 28,651,553	\$ 28,599,451

COMPARATIVE BALANCE SHEET As of December 31,

<u>LIABILITIES</u>	2021	2020	2019
Equity			
Paid in Capital	\$ 843,283	\$ 819,906	\$ 790,906
Retained Earnings	7,204,206	6,918,261	6,649,289
Total Equity	8,047,489	7,738,167	7,440,195
Contributions in Aid of Construction			
Contributions in Aid of Construction, net	5,714,735	5,542,356	5,378,593
Accumulated Amortization of CIAC			
Net Contributions-in-aid of Construction	5,714,735	5,542,356	5,378,593
Long-term Debt			
Bonds Payable - Series 2013	235,000	360,000	485,000
RD Note 2003	4,009,474	4,120,841	4,227,156
SRF Note Payable	814,001	902,001	987,001
2018 SRF Payable	6,413,000	5,680,061	4,294,936
2014 SRF Payable	3,829,936	4,064,936	5,518,657
Total Long-term Debt	15,301,411	15,127,839	15,512,750
Current Liabilities			
Accounts Payable	85,193	42,985	53,800
Customer Deposits	5,025	5,025	5,025
Accrued Taxes	52,964	48,736	55,115
Accrued Interest	138,770	146,445	153,973
Other Current Liabilities	281,952	243,191	267,913
Total Liabilities	\$ 29,345,587	\$ 28,651,553	\$ 28,599,451

COMPARATIVE INCOME STATEMENT Twelve Months Ended December 31,

		2021	2020	2019
Operating Revenues	_			
Water Sales				
Unmetered		\$ 87,153	\$ 24,963	\$ 23,680
Residential		2,842,562	2,800,396	2,662,589
Commercial		543,064	590,091	663,463
Industrial		11,132	12,367	10,837
Public Authority		14,882	65,783	77,393
Sales for Resale		146,086	156,981	152,049
Church		34,163	32,261	33,541
School		35,494	31,181	36,755
Fire Protection				
Public		62,595	62,595	61,029
Private		22,017	20,487	22,104
Late Payment Fees		291	3,490	19,283
Miscellaneous Service Revenue	_	9,993	24,438	27,922
Total Operating Revenues	_	3,809,432	3,825,033	3,790,645
Operating Expenses				
Salaries and Wages		717,775	642,505	666,844
Officers		14,625	13,875	14,875
Employee Benefits		279,122	269,382	247,879
Purchased Water		61,651	87,771	74,328
Purchased Power		210,191	202,303	204,827
Chemicals		245,843	214,824	196,710
Materials and Supplies		143,780	136,315	172,890
Contractual Services				
Accounting		34,874	29,646	28,908
Engineering		4,517	-	5,810
Legal		38,140	16,720	5,992
Testing		213,894	257,028	209,512
Transportation Expense		70,521	48,277	46,526
Insurance		63,780	50,593	57,105
Regulatory		4,645	4,485	4,291
Bad Debt Expense		7,051	308	383
Miscellaneous Expense	(a)	68,153	68,548	95,787
Total O&M Expense	-	2,178,562	2,042,580	2,032,667

COMPARATIVE INCOME STATEMENT Twelve Months Ended December 31,

_	2021	 2020		2019
Depreciation Expense	\$ 860,219	\$ 900,474	\$	879,488
Amortization of Utility Plant Acquisition Adjus	6,828	6,828		6,827
Rate Case Amortization	45,400	73,636		54,706
Taxes Other than Income:				
Property Taxes (b)	13,522			
Payroll Taxes	53,624	47,672		48,098
Total Operating Expenses	3,158,155	3,071,190		3,021,786
Net Operating Income	651,277	753,843		768,859
Other Income (Expense)				
Interest & Dividend Income	5,313	17,773		34,729
Gain (Loss) on Sale of Assets	5,799	-		-
Non-Utility Income	13,140	-		11,500
Miscellaneous Non-Utility Expenses		 25,296		3,882
Total Other Income (Expenses)	24,252	 43,069		50,111
Interest Expense				
Interest Expense	447,235	467,112		479,857
Debt Issuance Cost Amortization (c)	50,371	54,767		59,137
Total Interest Expense	497,606	521,879		538,994
Net Income	\$ 177,923	\$ 275,033	\$	279,976

⁽a) Petitioner's 2019 IURC Annual Report, page W-2(a) does not tie to total operating expenses reflected on page F-3. The \$42,443 difference was added to Miscellaneous Expense.

⁽b) Because Petitioner has not properly recorded its property tax expense, prior year expense is not available from the financial information provided in either this case or its IURC annual reports.

⁽c) Petitioner included \$50,371 of Debt issuance cost combined with rate case expense

Pro Forma Net Operating Income Statement

	Test Year Ended 12/31/2021	Adjustments	Sch Ref	Pro Forma Present Rates	Adjustments	Sch Ref	Pro Forma Proposed Rates
Operating Revenues	12/01/2021	<u> </u>			Tajastiiteites		
Water Sales							
Unmetered	\$ 87,153	\$ -		\$ 87,153	\$ 8,021		\$ 95,174
Residential	2,842,562	43,165	PET	2,890,996	266,080		3,157,076
residential	2,012,302	5,269	5-1	2,000,000	200,000		3,137,070
Commercial	543,064	5,207	5 1	543,064	49,982		593,046
Industrial	11,132	-		11,132	1,025		12,157
Public Authority	14,882	_		14,882	1,370		16,252
Sales for Resale	146,086			146,086	13,445		159,531
Church	34,163			34,163	3,144		37,307
School	35,494	_		35,494	3,267		38,761
Fire Protection	33,777			33,77	3,207		36,701
Public	62,595			62,595	5,761		68,356
Private	22,017	-		22,017	2,026		24,043
	22,017	19.001	5-2				
Late Payment Fees Miscellaneous Service Revenue	9,993	18,091	3-2	18,382 9,993	1,692		20,074
		66,525			355,813	1	9,993 4,231,770
Total Operating Revenues	3,809,432	00,323		3,875,957	333,613	1	4,231,770
O&M Expense							
Salaries and Wages	717,775	21,275	PET	702,888			702,888
balancs and wages	717,773	(36,162)	6-1	702,000			702,000
Officers	14,625	(30,102)	0-1	14,625			14,625
Employee Benefits	279,122	1,064	PET	280,186			280,186
Purchased Water	61,651	1,004	PET	76,420			76,420
Purchased Power	210,191	2,799	6-2	212,990			212,990
Chemicals	245,843	155,783	PET	401,626			401,626
System Delivery	243,043	7,666	6-3	7,666			7,666
Materials and Supplies	143,780	7,000	0-3	143,780			143,780
Contractual Services	143,700	-		143,760			143,760
	34,874	(5.250)	6-4	20.624			29,624
Accounting Engineering	4,517	(5,250)	0-4	29,624 4,517			4,517
Legal	38,140	(24,548)	6-5	13,592			13,592
Testing	213,894	(24,340)	0-3	213,894			213,894
Transportation Expense	70,521	16,222	PET	86,743			86,743
Insurance			FEI				
	63,780	(126)	6-6	63,780	414	1	63,780
Regulatory	4,645	(136)	0-0	4,509	414	1	4,923
Bad Debt Expense	7,051	47.500	(0	7,051			7,051
Periodic Maintenance	- (0.152	47,500	6-8	47,500			47,500
Miscellaneous Expense	68,153	327	PET	68,480			68,480
Depreciation Expense	860,219	_		860,219			860,219
Amortization of Acquisition Adj.	6,828			6,828			6,828
Rate case expense	45,400	(8,207)	6-7	37,193			37,193
Taxes Other than Income	75,700	(0,207)	0-7	37,173			31,173
Property Taxes	13,522			13,522			13,522
Payroll Taxes	53,624	1,628	PET	55,252			55,252
1 ayıbılı 1 axes	33,024	1,020	1121	33,434			33,232
Total Operating Expenses	3,158,155	194,730		3,352,885	414		3,353,299
Net Operating Income	\$ 651,277	\$ (128,205)		\$ 523,072	\$ 355,399		\$ 878,471

Settlement Revenue Adjustments

(1)

Post Test Year Customer Growth

To adjust Petitioner's operating revenue for the growth in residential customers post test year.

# of Billings last month of the adjustment period	5,531
Months in adjustment period	12
# of Full Year Expected Billings	66,372
# of Test Year Billings Adjusted for Test Year Growth	66,252
Additional Adjustment Period Billings	120
Average bill	\$ 43.91
Adjustment	\$ 5,269

Adjustment Increase (Decrease)

5,269

	Average	Bill	Calculation
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Post test year sales	\$ 2,	175,924
# of post test year billings		49,551
	\$	43.91

(2) Late Fee Revenues

To normalize late fee revenues, which were understated during the test year due to COVID-19 pandemic. Petitioner resumed charging late fees in 2022.

	<u>2015</u>	<u>2016</u>	<u>2017</u>	<u>2018</u>	<u>2019</u>		<u>Average</u>	
Operating Revenues	3,124,750	3,587,155	3,438,823	3,527,722	3,790,645	\$	3,493,819	
Late Fee Rev	17,776	19,210	11,989	23,653	19,283		18,382	
% of Operating Reven	0.57%	0.54%	0.35%	0.67%	0.51%		0.53%	
Duo Forma	Lata Eas Day	mua (5 Vaan 1	Axrama ca 2015	2010)		¢	10 202	
	ear revenue	nue (3-1 ear F	Average - 2015	9 - 2019)		\$	18,382 291	
2000. 1000)						_		
			Adjustment I	ncrease (Deci	rease)			\$ 18

Settlement Expense Adjustments

(1) Salaries and Wages

Adjustment to remove test year salaries that were collected through tap fees based on Petitioner's response to DR 4-5 & 4-7 (a)

		Total	Т	ap Fee
	T	ap Fee		Labor
Line side		1,313.73		309.12
Line side with pressure regulator		1,520.64		309.12
Road boar 60 ft		1,761.60		506.34
Road boar with pressure regulator 60 ft		1,968.51		506.34
Road boar >60 ft		2,559.00		506.34
Road boar with pressure regulator >60 ft		2,765.91		506.34
Average cost for a tap	\$	1,982		
Average amount of labor for a tap			\$	441
Test Year Taps				82
Amount of Labor included in Tapping fees			\$	36,162

Adjustment Increase (Decrease)

\$ (36,162)

(2) Purchased Power

Adjustment to include test year electric invoice that was recorded in January 2022.

Purchased Power invoice for December 2021 in the amount of \$2,799.34 (Duke Energy, Account #2940-2913-01-9, Meter located at 1121 Spring Street)

(Duke Energy, Account #2940-2913-01-9, Meter located at 1121 Spring Street)

December 2021 invoice recorded in 2022

2,799.00

Adjustment Increase (Decrease)

\$ 2,799

Settlement Expense Adjustments

(3)

System Delivery Adjustment

To account for increased system delivery costs due to customer growth.

Purchased Water 76,420
Purchased Power 212,990
Chemical Expense 401,626

 Total Variable Cost
 691,036

 Gallons Sold (000's Omitted)
 385,188

 Cost per 1,000 Gallons
 \$ 1.794023

Residential Cost per Bill

Cost per 1,000 gallons 1.794023 Average Consumption (000's Omitted) 3.54

Variable Cost per Residential Bill 6.35 Add: Postage 0.55

Cost per Residential Bill 6.90 Increase in number of Residential Bills 1,111

Increased System Deliver Cost

7,666

Adjustment Increase (Decrease)

7,666

(4)

Contractual Services - Accounting

To remove test year rate case expense recorded during the test year per Petitioner's response to DR 6-1.

London Witte Group

Rate case filing and testimony

12.31.2021

\$ 5,250.00

Adjustment Increase (Decrease)

\$ (5,250)

Settlement Expense Adjustments

(5)

Contractual Services - Legal

Adjustment to remove rate case expense that was recorded during the test year per Petitioner's response to DR 6-1.

Barnes & Thronburg:

Discussions on new IURC Filing	07.30.2021	\$ 4,137.50
Work related to debt/rate filing	08.31.2021	214
Work on IURC petition, easement work	09.30.2021	3,638.00
Work on IURC petition	10.25.2021	4,113.00
work on IURC petition, testimony	11.19.2021	5,136.00
work on IURC Phase I	12.29.2021	 7,309.50
		\$ 24,548

Adjustment Increase (Decrease)

\$ (24,548)

(6) IURC Fee

To adjust test year IURC fee to reflect amount of fees for pro forma operating revenues.

Pro forma Operating Revenue \$ 3,875,957 Less: Bad Debt Expense (7,051)

\$ 3,868,906 Multiply by: 2022/2023 IURC Rate 0.1163372%

Pro Forma IURC Fee 4,509 Less: Test year Expense 4,645

Adjustment Increase (Decrease)

§ (136)

(7) Rate Case Expense

Adjustment to add the rate case amortization to test year expense. Petitioner miscalculated unamortized rate case expense

Phase I rate case expenses	\$ 212,091	
Phase II rate case expenses	125,000	
Unamortized rate case expense at 2/28/2023	56,752	
Less: Amounts funded by debt	(207,877)	
Rate Case Expense to be Amortized		\$ 185,966
Divide by: 5- Year Amortization period		5
Pro Forma Annual Rate Case Amortization Expense	•	37,193
Less: Test year Rate Case Amortization Expense		(45,400)

	Adjustn	\$ (8,207)	
Unamortized Rate Case Expense at 12 \$	109,719	Additional Amortization Expense:	
Less: Additional Amortization Expens	(52,967)	Annual Amortization	\$ 45,400
Unamortized Rate Case Expense at 02 \$ 56,752		Divide by 12 months	12
		Monthly Amortization	3,783.33
		Multiply by 14 months	14
		Additional Amortization Expense	\$ 52,967

Settlement Schedule 6 Page 4 of 4

Jackson County Water Utility Inc CAUSE NUMBER 45640

Settlement Expense Adjustments

(8)

Periodic Maintenance - Tank Painting Expense

To include annual tank painting expenditures.

Estimated Annual Tank Painting Costs per Jim Parks' Testimony \$ 120,000

Amount Available Per Petitioner's Propoed 9.2% Rate Increase \$ 47,500

Adjustment Increase (Decrease)

\$ 47,500

Extensions and Replacements

To reflect the average amount of extensions and replacements required over a three year period.

	Year 1	Year 2	Year 3	Total
Office, Billing, Security				
Office remodel, new roof on office/plant			\$233,162	\$ 233,162
Windows and front door replacement in office		10,505		10,505
Office desks after remodel of office		Ź	11,792	11,792
Replace bad security cameras & door access systems	14,655			14,655
Replace security camera system			13,709	13,709
New copier	6,743			6,743
Replacement of server		15,215		15,215
UMS Billing Software upgrade	16,174			16,174
Upgrade cell phones	2,606			2,606
Vehicles & Equipment				-
New Pipe locator (2)			8,650	8,650
Valve box locator			1,122	1,122
Valve exercising equipment	9,050			9,050
Concrete saw		2,335		2,335
Traded for new Bobcat E50 Excavator			18,846	18,846
New Bobcat E85 Excavator			85,250	85,250
Brush cutter for Bobcat skid loader	5,422			5,422
Bobcat breaker (for breaking concrete)	8,575			8,575
New International dump truck	102,866			102,866
Three new pickup trucks		93,331		93,331
Truck safety lighting			3,626	3,626
Well Field				-
Three test wells to determine new well site			22,500	22,500
Well #8 bowls and column pipe repair			20,316	20,316
Well #4 motor replacement		5,516		5,516
Water Treatment Plant				-
5 New hanging heaters in plant		18,719		18,719
High service #3 motor replacement			7,850	7,850
Install disconnect switches in High Service Room			6,260	6,260
Replace transfer switch on generator			17,261	17,261
Replace bottom sections of Catalytic reactors #3 & #4	23,105			23,105
Change out meters on reactors in plant	9,157			9,157
Sample stations	1,704			1,704
Water Distribution System				-
Total water main install	93,714	172,812	110,290	376,817
Hydrant replacement/install	19,200	16,129	12,430	47,759
Service line bores in addition to tap fee	85,186	94,233	64,782	244,201
Residential meters to finish meter change out	85,680			85,680
Large meter change out	4,633	11,081	3,049	18,764
	\$ 488,469	\$ 439,877	\$ 640,896	\$ 1,569,242
Divide by 3 Years				3

Divide by 3 Years 3

Pro Forma Annual Extensions and Replacements

\$ 523,081

Current and Proposed Rates and Charges

			Petitioner			UCC & tlement	OUCC & Settlement		
	Current		Pr	Proposed		Proposed		e (Less)	
Metered Rates									
First 3,000 Gallons	\$	11.71	\$	12.79	\$	12.79	\$	0.00	
Next 7,000		11.02		12.03		12.03		0.00	
Next 15,000		8.37		9.14		9.14		0.00	
Next 75,000		6.72		7.34		7.34		0.00	
Next 100,000		5.11		5.58		5.58		0.00	
Over 200,000		4.10		4.48		4.48		0.00	
Minimum Charge									
5/8" (2,000)		23.42		25.57		25.57		0.00	
3/4" (3,000)		35.14		38.37		38.37		0.00	
1" (5,000)		57.19		62.45		62.45		0.00	
1-1/2 (12,000)		129.04		140.91		140.91		0.00	
2" (20,000)		196.03		214.06		214.06		0.00	
3" (30,000)		271.51		296.48		296.49		0.01	
4" (50,000)		405.99		443.33		443.34		0.01	
6" (100,000)		742.19		810.45		810.47		0.02	
Industrial Rate									
Cost Per 1,000 gallons		2.29		2.50		2.50		0.00	
Monthly Customer Charge		15.87		17.33		17.33		0.00	
Fire- Protection Services									
Public Fire Hydrants		962.96		,051.53	1	,051.55		0.02	
Private Fire Hydrants		962.96	1	,051.53	1	,051.55		0.02	
Private Fire Service									
2" Service		144.38		157.66		157.66		0.00	
3"		325.04		354.94		354.94		0.01	
4"		577.88		631.03		631.05		0.01	
6"	1	,300.10	1	,419.68	1	,419.71		0.03	
8"		,311.08	2	,523.65	2	,523.70		0.05	
10"		,611.17		,943.31		,943.40		0.08	
12"	5	,200.02	5	,678.30	5	,678.42		0.12	

CERTIFICATE OF SERVICE

This is to certify that a copy of the foregoing has been served upon the following counsel of record in the captioned proceeding by electronic service on January 27, 2023.

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