Petitioner's Exhibit No. 6 Vectren South Page 1 of 15

# SOUTHERN INDIANA GAS AND ELECTRIC COMPANY d/b/a VECTREN ENERGY DELIVERY OF INDIANA, INC. (VECTREN SOUTH)

**IURC CAUSE NO. 44910** 

OFFICIAL EXHIBITS

OF
STEVEN A. HOOVER
DIRECTOR, ENGINEERING

PETITIONER'S (
EXHIBIT NO.
DATE

PEROPER

PEROPE

ON

**COST ESTIMATES** 

SPONSORING PETITIONER'S EXHIBIT NO. 6, ATTACHMENTS SAH-1 THROUGH SAH-2

		DIRECT TESTIMONY OF STEVEN A. HOOVER
1	l.	INTRODUCTION
2		
3	Q.	Please state your name and business address.
4	A.	My name is Steven A. Hoover. My address is One Vectren Square, Evansville, Indiana,
5		47708.
6		
7	Q.	By whom are you employed and in what capacity?
8	A.	I am the Director of Engineering for Vectren Utility Holdings, Inc. ("VUHI"), the parent
9		company of Southern Indiana Gas and Electric Company d/b/a Vectren Energy Delivery
10		of Indiana, Inc. ("Vectren South"), Indiana Gas Company, Inc. d/b/a Vectren Energy
11		Delivery of Indiana, Inc. ("Vectren North"), and Vectren Energy Delivery of Ohio.
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13	Q.	Please describe your educational background.
14	A.	I received a Bachelor of Science degree in Mechanical Engineering Technology from the
15		University of Southern Indiana in 1990.
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17	Q.	Please describe your professional experience.
18	A.	I began my career with Vectren South in 1993 as a plant engineer. Over the years, I
19		have held positions of increasing responsibility, including reliability engineer,
20		performance engineer, production coordinator, and engineering manager of gas
21		distribution engineering, southwest division. Prior to becoming director of gas and
22		electric engineering in July 2016, I was chief engineer of gas engineering.
23		
24	Q.	What are your present duties?
25	A.	I have responsibility for gas and electric engineering and technical support for the utility
26		operations of all three VUHI utilities. My specific responsibilities include gas and electric
27		transmission and distribution engineering, gas and electric transmission project
28		management, gas and electric system planning, electric system asset management, and
29		geospatial systems.
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31	Q.	Have you previously testified before the Indiana Utility Regulatory Commission
32		("Commission")?

A. Yes. I most recently provided testimony on behalf of Vectren South and Vectren North in Cause No. 44894 in support of the application for certificates of public convenience and necessity to provide natural gas service to various areas in the joint applicants' territory. I provided testimony on behalf of Vectren South in Cause No. 44429 TDSIC-5 and Vectren North in Cause No. 44430 TDSIC-5 in support of capital investments related to compliance and TDSIC projects. I provided testimony on behalf of Vectren North in support of the engineering evaluation and estimated costs for the Lafayette Area Gas System Reliability Improvements in Cause No. 44430 TDSIC-3 and also testified in Cause No. 44563 to describe how Vectren North planned to assume responsibility for customers formerly served by Snow & Ogden.

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#### Q. What is the purpose of your testimony in this proceeding?

13 A. I will describe the methodology utilized by Vectren South to develop cost estimates for 14 the projects that make-up our seven year transmission and distribution system 15 improvement plan (the "TDSIC Plan"). I will also sponsor the cost estimates for 16 individual projects.

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#### 18 Q. Are you sponsoring any exhibits in this proceeding?

- 19 A. Yes. I am sponsoring the following exhibits in this proceeding:
  - Petitioner's Exhibit No. 6, Attachment SAH-1: Project Cost Estimation Level 2
    - Petitioner's Exhibit No. 6, Attachment SAH-2: Project Cost Estimation Level 4

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#### II. COST ESTIMATES

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Q. Please describe the methodology utilized by Vectren South to develop criteria for estimates of the projects that comprise the TDSIC Plan.

A. Vectren South's methodology for developing cost estimates was a comprehensive and detailed process utilizing both internal and external subject matter experts. The first step in the cost estimation process was to identify those projects to be included in the TDSIC Plan. Projects were identified using a three pronged approach including risk modeling, subject matter expert assessment of existing equipment and systems, and subject matter expert evaluation of emerging technologies. The testimony of Vectren South's

witness Lynnae K. Wilson describes the project identification and selection process in greater detail. From this process, over 2,300 potential projects were identified. Vectren South intends to pursue 825 of these projects during the seven year plan and has developed cost estimates for an additional 556 projects that may be substituted into the TDSIC Plan. Vectren South made its initial prioritizations based on risk analysis and efficiencies in combining like work in close geographic proximity. Vectren South then developed high level preliminary estimates based on the type and quantity of work for each project – the "work scope" - and historical cost information for the work activities. The projects were tentatively grouped into each year of the program using the individual preliminary estimates and the projected annual TDSIC Plan budget. Thus, the preliminary estimates and priorities were used to develop a draft schedule for the TDSIC Plan. The Vectren South Engineering team then determined all projects in the TDSIC Plan would be estimated consistent with the recommended practices of AACE International ("AACE"), formerly Association for the Advancement of Cost Engineering International.

Α.

## Q. What is the AACE and why did Vectren South use this organization's recommended practices for classifying the estimates?

AACE is an association dedicated to furthering the concepts for total cost management and cost engineering. The association is a recognized leader in the field of cost estimating and has published many guides and recommended practices referenced and utilized by a variety of industries to establish standardized criteria and ranges for project estimates. Vectren South understands the need to provide accurate estimates with the appropriate level of precision for the TDSIC Plan and the AACE's recommended practices establish a well-known and trusted framework to accomplish this objective. AACE specifies five estimate classes, with Class 1 estimates representing those projects that have greatest level of detail and an accuracy range of -10% to 15% and Class 5 having the least amount of detail with an expected accuracy range of -50% to 100%.

### Q. What AACE cost estimate class did Vectren South utilize for the projects in the TDSIC Plan?

A. Projects planned to be completed in the first two years of the TDSIC Plan were designed to a Class 2 criteria and the remaining projects have been designed to AACE Class 4

estimate criteria. Class 2 estimates, which have accuracy ranges of -15% to +20%, balance the level of detail and confidence in design with appropriate engineering resource utilization to ensure accurate estimates and work plans are developed for projects to be executed in the next one to two years. Class 4 estimates have an accuracy ranges of -30% to +50% and are appropriate for projects to be completed beyond the two year horizon by balancing a reasonable level of work scope detail and estimate accuracy while effectively utilizing engineering resources. The following table describes the characteristics of Class 4 and Class 2 cost estimates:

	ENERGY ()		)	
ESTIMÁTE	MATURITY LEVEL OF PROJECT DEFINITION DELIVERABLES	END USAGE Typical	METHODOLOGY	EXPECTED ACCURACY RANGE
CLASS	Expressed as % of complete definition	purpose of estimate	Typical estimating method	Typical variation in low and high ranges
Class 4	1% to 15%	Study or feasibility	Equipment factored or parametric models	L: -15% to -30% H: +20% to +50%
Class 2	30% to 75%	Control or bid/tender	Detailed unit cost with forced detailed takeoff	L: -5% to -15% H: +5% to +20%

Note: The above table has been re-produced using data from "AACE International Recommended Practice No.18R-97: COST ESTIMATE CLASSIFICATION SYSTEM - AS APPLIED IN ENGINEERING, PROCUREMENT, AND CONSTRUCTION FOR THE PROCESS INDUSTRIES, Rev. November 29,2011; http://www.aacei.org/toc/toc\_18R-97.pdf"

Designing all projects to a Class 2 accuracy level is not an effective or efficient use of resources due to potential changes in work scope and fluctuating material and labor

costs that occur with the passage of time. The Class 4 estimates will be refined about a year in advance of execution and then updated in the TDSIC Plan. This level of detail is consistent with the requirements of Senate Bill 560<sup>1</sup> (the "TDSIC Statute") as they have been construed by the Commission in previous orders. With this criteria established, the estimates were developed with a combination of internal and external engineering resources using Vectren South's engineering systems and standards.

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### Q. Why did Vectren South utilize external engineering firms to assist in the development of the cost estimates?

Over 2,300 projects were identified for potential inclusion in the TDSIC Plan, of which 1,381 total projects were selected for detailed analysis, including design and estimation, in the seven year plan and as potential substitution projects. Vectren South's electric engineering department has enough internal resources to manage only a portion of the project load included in the TDSIC Plan. Given the volume of work necessary to conduct the appropriate cost analysis, Vectren South leveraged the expertise, experience, and different perspective of external engineering firms for the development of estimates for some distribution projects and the more complex transmission and substation projects.

#### Q. Which engineering firms were utilized to develop these cost estimates?

A. Black and Veatch ("B&V"), EN Engineering ("ENE") and Commonwealth Associates ("CA") were employed to develop Vectren South's cost estimates. B&V and CA were engaged to complete estimates for some transmission and substation projects. ENE provided estimating services for some distribution projects.

#### Q. Why did Vectren South select these firms?

A. Vectren South, through various engineering services engagements with B&V over the years, has developed a good understanding of their capabilities and quality of work. In addition, B&V recently worked with Duke and NIPSCO providing similar plan development services. B&V was engaged to supplement internal Vectren South resources in the design and estimation of transmission and substation projects. Vectren South also has worked with CA on transmission line projects. Because B&V focuses

<sup>&</sup>lt;sup>1</sup> Indiana Code Chapter 8-1-39 ("TDSIC Statute").

1		their engineering efforts on the transmission and substation areas and does not maintain
2		internal resources to perform design and estimating for electric distribution projects, ENE
3		was engaged to supplement the distribution design and estimating activities related to
4		the TDSIC Plan. ENE has been working with Vectren South for the past eight years
5		providing various engineering services. ENE is familiar with Vectren South's system,
6		estimating applications, standards and estimating methodology which prepared them to
7		develop estimates for the distribution projects. These three firms supplemented Vectren
8		South's design and estimating expertise for the TDSIC Plan development.
9		
10	Q.	Which projects in the TDSIC Plan were estimated in collaboration with B&V, CA
11		and ENE resources?
12	Α.	Vectren South's engineering group collaborated with B&V, CA and ENE resources to
13		develop estimates for projects in the following programs:
14		Optical Ground Wire ("OPGW") installation
15		<ul> <li>Supervisory Control and Data Acquisition ("SCADA") Upgrades</li> </ul>
16		Transmission Line Looping
17		System Protection Relay Upgrades
18		12kV Circuit Rebuilds and Looping
19		4kV Conversions
20		Distribution Capacitor Replacements
21		Underground Cable Replacements and Looping
22		Underground Network Upgrades
23		Substation Circuit Breaker Replacements
24		Substation Transformer Replacements
25		Transmission Line Rebuilds
26		Transmission Capacitor Replacements
27		East West Transmission Line
28		Instrument Transformer Replacements
29		Underslung Replacements
30		
31	Q.	Did Vectren South develop any project cost estimates without the assistance of
32		these external firms?

- 1 A. Yes. Vectren South's transmission, substation and distribution engineering and information technology teams completed 100% of the estimating efforts for the following programs:
  - Substation Battery System Replacements
    - Substation Arrestor Replacements
  - Substation Physical Security Upgrades
- PCB Transformer Replacements
- Distribution Automation
  - Wood Pole Replacements
- Mobile Asset Data Collection
- Geomagnetic Disturbance Protection

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#### 13 Q. Did Vectren South incur costs in the development and support of the TDSIC Plan?

14 A. Yes. Vectren South will incur an estimated \$3.7 million in costs with external firms, 15 made up of plan development, engineering/cost estimation, risk model creation, and 16 case support.

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#### Q. How were the project cost estimates developed?

- The process used for all project estimations considered material and labor quantities associated with the defined scopes of work and Vectren South's Engineering and Construction Standards. All estimators, whether internal Vectren South or external B&V, CA or ENE resources, used a consistent set of base cost assumptions including appropriate labor rates, material costs, and other factors such as complexity of the work and location. Supplementing these base assumptions were additional activities and data sources:
  - Site visits with engineering teams to assess locational factors including accessibility and other physical constraints. Where site visits were not completed, aerial photography or geospatial data was utilized to assess locational factors;
  - Costs of recently completed projects of a similar scope;
  - National Electrical Contractors Association ("NECA") Manual of Labor Units:
- Material and equipment costs from Vectren South's inventory management system supplemented as needed with recent pricing from vendors that supply electric equipment to Vectren South:

- Overhead costs and labor and material loadings from Vectren South's accounting system; and
  - For transmission and substation projects, labor and material data from similar projects previously estimated and/or completed by B&V was considered in the development of estimates.

The specific activities and work items necessary to complete each project were identified and documented to define the work scope. Labor rates and material costs associated with each activity were applied to the appropriate units of the activity to be completed. Labor rates were determined from historical project information and regional labor rate information provided by B&V. Material costs were estimated based on historical project information or quotes from suppliers. The cost estimates include contingency and standard overhead costs (administration, general, engineering, supervision, and material loadings).

Projects in years one and two of the TDSIC Plan were defined to the level necessary to ensure estimates were sufficiently detailed to comply with AACE Class 2 accuracy ranges. Estimates for transmission, substation and distribution projects planned for years three through seven were primarily developed using estimates for projects with similar scope from years one and two as the basis. Adjustments to the base estimates were made to incorporate significant labor or material differences identified in the years three through seven projects.

### Q. Do the detailed cost estimates include an escalation to reflect inflation based on the year a project is proposed to be constructed?

A. No. Escalation cost was not included in the detailed cost estimates for discrete projects.

Instead, escalation for material, labor, and services inflation is calculated in the plan
summary worksheet to arrive at the anticipated overall cost of the TDSIC Plan. This
eliminates the need to create a new detailed estimate for each project if its scheduled
execution year is changed. Vectren South worked with B&V to determine the escalation
at 2.7% per year starting in 2018.

The escalated cost for each project, based on the proposed construction year, is provided in witness Wilson's, Petitioner's Exhibit No. 2, Attachment LKW-1.

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#### Q. What is the definition of contingency?

A. Vectren South uses the definition provided by AACE. AACE has defined contingency as an amount added to an estimate to allow for items, conditions, or events for which the state, occurrence, or effect is uncertain and that experience shows will likely result, in aggregate, in additional costs.

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#### Q. Has Vectren South included contingencies in the cost estimates?

Yes. Estimates for years one and two transmission and substation projects include a 15% contingency placed on the labor and engineering. Material contingency was assigned on a sliding scale based on the overall cost of each project. Larger projects received less material contingency compared to smaller projects. This was done to prevent single, large material purchases on projects driving unnecessarily high material contingencies.

Vectren South, in consultation with B&V, determined to establish the labor, subcontract, equipment, and engineering contingency at 40% for transmission and substation projects in years three through seven of the TDSIC Plan. The higher contingency was necessary to compensate for the reduced project scope definition and engineering development of those projects in the later years of the program.

Estimates for years one and two distribution projects include a 5% contingency placed on the entire estimate to account for potential unknown labor or material factors. The lower contingency was determined to be suitable for the distribution projects because the project scopes were defined to a high level of detail. Estimates for years three through seven include a 12-18% contingency based on the type of project.

#### Q. How were contingencies used to improve the project estimates?

A. Appropriate levels of contingencies were added to each project cost estimate dependent upon the completeness of the work scope and detailed engineering and complexity of the project. The level of contingency applied to estimates was not the same for all projects. Projects with well-defined work scopes, complete detailed engineering, and less complexity – underground distribution cable replacement, for example – require less

contingency. Projects such as transmission line looping are larger in scope and complexity and were not engineered to the same level of detail due to their placement in years three through seven of the TDSIC Plan and therefore received a higher level of contingency.

All year one and two projects were estimated to meet AACE Class 2 accuracy ranges. However, site visits were conducted for all year one and two distribution and substation projects resulting in a lower applied contingency because project unknowns were minimized. Year one and two transmission projects used Vectren South's engineering documents along with aerial photography and geospatial data instead of site visits, due to terrain and accessibility, and larger contingencies were applied. Detailed engineering has not yet been completed on projects in years three through seven and these Class 4 estimates received a higher contingency for unknown factors that can influence project cost.

#### Q. Why is it important to include a contingency in a best estimate?

A. Vectren South's charge is to provide the best estimate for the TDSIC Plan. For projects that extend over multiple years, are very complex, are scheduled for later years in the TDSIC Plan, or where complete detailed engineering has not yet been completed, there are many possible risks and uncertainties that could cause project cost increases. This likelihood must be recognized in a fully transparent "best estimate" and Vectren South's contingency addresses those project uncertainties.

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### Q. Is it common estimating practice to include both contingency and the application of class estimate ranges?

Yes. A cost estimate is a prediction of the final, "most likely" cost of a project to be completed in the future. This prediction carries risk and uncertainty which the estimate ranges attempt to address by establishing potential minimum and maximum project costs based on the level of definition of the project work scope. Contingency is a necessary component of the cost estimate which is intended to address items that cannot be quantified at the current level of project definition, but will be necessary to complete the project. The contingency enhances confidence that the project final cost will be within the upper and lower limits of the estimate range.

### Q. Is Vectren South submitting the project cost estimates to support its TDSIC Plan?

3 A. Yes, two project cost estimate examples are attached to my testimony as <u>Petitioner's</u>
4 <u>Exhibit No. 6</u>, Attachment SAH-1 and Attachment SAH-2. The other project cost
5 estimates have been submitted as work papers.

Α.

#### Q. What level of detail is included in the cost estimates?

Vectren South has created a cost estimate for each project included in the TDSIC Plan. The cost estimates include line item break down of the costs of each project including contract labor, material, internal labor, material and labor loadings, engineering costs, land, and contingency. For further detail refer to <u>Petitioner's Exhibit No. 6</u>, Attachment SAH-1 and Attachment SAH-2 which contains example project estimates. All detailed individual project estimate information is included in my work papers.

Α.

#### Q. What level of confidence does Vectren South have in its cost estimates?

Vectren South has high confidence in the accuracy and completeness of the TDSIC Plan's project cost estimates. Years one and two projects were estimated to meet AACE Class 2 estimate ranges of -15% to +20%. The remaining projects, including the potential substitution projects, were estimated to AACE Class 4 criteria with an expected variance range of -30% to +50%. With the appropriate use of contingency values to account for uncertainty in the project, the projects' actual costs can be expected to fall within these variance ranges.

#### Q. Provide a detailed example of an AACE Class 2 Estimate.

A. Each AACE Class 2 Project Cost Estimate consists of a Preliminary Estimate Summary sheet and a Detailed Estimate Report (labeled Design Estimate Summary Report – Project Cost Summary for Distribution projects). Attached to my testimony as Petitioner's Exhibit No. 6, Attachment SAH-1 is a sample of a Class 2 estimate. As can be seen in the example, the Preliminary Estimate Summary contains a basic description of the work, preliminary estimate details, and a total project cost summary section which provides multiple breakdowns of the construction costs including loadings, overheads, and contingency. The Detailed Estimate Report contains summary pages of the project cost roll-up, detailed lists of activities at each work station – location where construction

is being performed, detailed Bill of Materials, and a detailed estimate of labor and material costs for construction activity. Loadings and contingencies for transmission and substation projects are not included on the detailed estimate sheets. Contingencies for distribution projects are not included on the detailed estimate sheets. These cost components are only incorporated in the Preliminary Estimate Summary.

Α.

#### Q. Provide a detailed example of a Class 4 Estimate.

Each AACE Class 4 Project Cost Estimate consists of a Preliminary Estimate Summary sheet and a Detailed Estimate Report. Attached to my testimony as Petitioner's Exhibit No. 6, Attachment SAH-2 is a sample of a Class 4 estimate. As with the AACE Class 2 estimates, the AACE Class 4 Preliminary Estimate Summary for years three through seven projects contains a basic description of the work, preliminary estimate details, and a total project cost summary section. The Detailed Estimate Report sheets contain detailed lists of activities and materials. Loadings and contingencies for transmission and substation projects are not included on the detailed estimate sheets. Contingencies for distribution projects are not included on the detailed estimate sheets. These cost components are only incorporated in the Preliminary Estimate Summary. These details can be seen in the example attached to my testimony.

Α.

#### Q. Were any projects estimated differently?

Yes. Projects supporting the Substation Physical Security Upgrades program were estimated based on the Standard Vectren South bid process. Vectren South chose to select the largest site as the baseline. Responses from the bid process provided the figures that Vectren South then applied to the other sites to understand the range of total costs of the program.

The Advanced Distribution Management System and Advanced Metering Infrastructure ("AMI") Programs both went through Vectren South's standard Request for Proposal process. Details related to AMI will be discussed in the testimony of Vectren South witnesses Daniel C. Bugher and Andrew L. Trump.

Q. Did Vectren South take any additional steps to assess the accuracy and completeness of the estimates?

Yes. First, Vectren South engaged B&V to perform a cost estimate review of a minimum of 10% of all transmission and substation projects by an AACE Certified engineer. Second, a minimum of 10% of all distribution projects were reviewed for estimate accuracy by a Vectren South engineer different from the original estimator. Items considered in the secondary review are the cost estimating methodology and historical or other information used in the estimate as compared to the AACE requirements for Class 2 and Class 4 estimates. Information reviewed includes equipment costs, material costs, labor costs bases, and man-hour bases. The reviews found costs of equipment and materials, labor productivity assumptions, and labor rates were reasonable based on comparison against historical data, quotes for recent similar projects, and B&V labor rate studies applicable to project locations.

Α.

In addition to verifying the costs and labor hour bases used for the estimate, the methodology was reviewed for appropriateness of the stated estimate classification in accordance with the AACE. This approach is consistent with how B&V has conducted similar cost estimate reviews for other utility clients for long-range planning studies. As indicated in the AACE table earlier in this testimony, AACE Class 2 and Class 4 estimates are applicable to the Vectren South projects and the level of project definition determines the estimate class level.

Many factors can cause significant changes in material and labor costs from month to month and year to year. In today's global economy, market forces frequently impact major equipment suppliers and their costs. These market impacts to costs are then passed on to equipment suppliers with resulting routine changes to material price quotes. Similarly, contract labor costs can fluctuate significantly in the energy industry based on demand. From a labor cost standpoint, many factors can change the level of effort and cost required to complete a project. Unforeseen changes in site conditions can increase the project duration significantly for one project, when compared to a similar project elsewhere with ideal conditions. This results in the potential for a variety of labor costs depending on a variety of factors.

It is in this context that reviews were performed with consideration for the expected accuracy range identified for each AACE estimate class. No two cost estimators will

1		arrive at exactly the same cost estimate, even when given the same general scope
2		description of a project. Differences can result from a variety of factors, including the
3		following:
4		• Fluctuations and market forces impact material prices every day and can result in
5		large changes to material costs
6		Contract labor costs can fluctuate as demand for experienced labor changes
7		The projects state of development/definition
8		o This impacts the level of detailed specification an estimator has for material
9		and equipment, as well as labor cost impacts
10		Understanding of site conditions
11		<ul> <li>Not all site conditions can be defined fully when estimating a project cost</li> </ul>
12		
13		These uncertainty factors with respect to cost estimates are important to keep in context,
14		and thus range percentages and contingency are used to provide realistic estimate class
15		accuracy.
16		
17		Vectren South's internal review and B&V's review indicated the cost estimating process
18		and the estimates are reasonable. The level of detail used to develop the Vectren South
19		transmission and distribution project cost estimates is consistent with common practice
20		within the industry.
21		
22	Q.	Do these estimates constitute Vectren South's best estimate of the costs for the
23		projects in the TDSIC Plan?
24	A.	Yes.
25		
26		
27	111.	CONCLUSION
28		
29	Q.	Does this conclude your direct testimony?
30	A.	Yes.

### **VERIFICATION**

I, Steven A. Hoover, Director of Engineering for Vectren Utility Holdings, Inc., under penalty of perjury, affirm that the foregoing representations are true and correct to the best of my knowledge, information and belief.

SOUTHERN INDIANA GAS AND

ELECTRIC COMPANY D/B/A VECTREN ENERGY DELINERY OF INDIANA, INC.

Steven A. Hoover

Director, Engineering

Dated: February 22, 2017

	mate Summary		Group ID	Cass A	VE CKT Planned	Year 2018		
Maximo WO Number	Oracle Number	Total Project Cost		Maxir	no Short Description			
13745088			E560_Elec Dist_Cass AVE CKT_4KV CONV_Cass Ave CKT CONV (Riverside Sub) Ph I					
ABM	ос	City	TDSIC Program Ca	tegory	Project Eng	ineer (VEC/EN)		
Elec System Improve - Distr TDSIC	Evansville	Evansville	4kV Conv		Chapman, Jody	Gravino, H		
Maximo Long Description of Work								
construction includes a circuit tie with John Street 1 310AAAC,1800' of 110AAAC,300' of 310TX,1 -900A			ection. It consists of 50 ne	w poles,6400	' of 336AA sper,2150' of 3/	o AWAC msngr,1900' of		
		Preliminary Estimate	Details					
the series of th	ctivity Description		Units	UoM	Unit Cost	Extended Cost		
Poles, Towers & Fixtures (Account 364)				Ea				
Overhead Conductors & Devices (Account 365)				Lft				
Inderground Conductors & Devices (Account 366 &	367)			Lft				
ine Transformers (Account 368)				Ea				
Services (Account 369 & 370)		<u> </u>		Lft				
treet Lighting & Signal systems				Ea	·			
Removal of Existing Facilities (Poles, OH/UG Condu	ictor, Transformers ( Account 3	373)		LS				
			1 1	LS				
and								
				LS				
Permit				LS LS				
Permit Tree Trimming								
Land Permit Free Trimming Fraffic Control Engineering				LS				
Permit Tree Trimming Traffic Control				LS LS	Subtotal			
Permit Tree Trimming Fraffic Control Engineering		Total Project Cost Su		LS LS LS	Subtotal			
Permit Tree Trimming Fraffic Control Engineering  Cost Category		Total Project Cost Su	mmary Project Cost Cal	LS LS LS				
Permit Tree Trimming Fraffic Control Engineering		Total Project Cost Su		LS LS LS Culations	Subtotal  Subtotal  gency - Labor and Material			

Administrative & General Loading / Engineering, Supervision & Material Loading

Tota Project Cost (Subtotal + Contingency + Loadings)

Land

<sup>\*</sup>Total project cost is in 2016 dollars.

	D	esign Estimate Su	mmary Re	port – Pro	ject C	ost Summary			
Engineer Lead: I	HGRAVINO	Cost Center:					Print Date: 09-	Dec-16 12:59 PM	
Maximo WO Number 13745088	Oracle Number	Total Project Cost		Capital Hou	pital Hours Service Hours		Total Hours	Construction Resource	
Customer Name:	,								
Customer Address: Customer Phone:	Desc	ription	Accoun	t Ma	terial	Labor	Too	l Total	
Customer Filone.	ELECTRIC SERVICES		369						
1	OVERHEAD CONDUCTO		365						
	POLES, TOWERS, AND F		364						
+			st (Install) Sub lings (Mtl and L						
Person Making									
Request:			st (Install) T bandon & R						
Contact Phone:	'								
	Desc	ription	Accoun	t Ma	iterial	Labor	Too	l Total	
	LINE TRANSFORMERS		368				· · · · · · · · · · · · · · · · · · ·		
General Description:	OVERHEAD CONDUCTO		365						
This work order is phase 2 of	POLES, TOWERS, AND F	Retire (Abandon &	364	Total					
he Cass Ave 4 kV conversion project. There are total of 3			dings (Mtl and L						
phases to complete the Cass									
Ave 4 k		Retire (Abandon & Electric 1	Note Transfe	Note Transformer material cost not in subtotal					
CUE Numbers and		Note Transit	Note Transformer material cost not in subtotal						
Status Maximo WO#: 13745088	Desc	ription	Accoun	t Ma	terial	Labor	Too	i Total	
Maximo CUE Number: 78162	LINE TRANSFORMERS		368						
Ver: 1 Status: ESTIMATED		Electric Transforme						:	
			dings (Mtl and La					1	
1		Electric Transforme						1	
		Electric Tr	ansformers	(Remove)				ı	
		ription	Accoun	t Ma	terial	Labor	Тоо	i Total	
	LINE TRANSFORMERS	·	368						
		Electric Transformers	(Remove) Sub lings (Mtl and Li						
		Electric Transformers	(Remove) T	otal					

Engineer Lood: UCDAV		<del></del>	ummary	Report – Project		te: 09-Dec-16 12:	EO DM		
Engineer Lead: HGRAV		Cost Center:	4.04	0					
Maximo WO Number	Oracle Number	Total Project	Cost	Capital Hours	Service Hours	Total Hours	Construction Resource		
13745088									
				Total Project Cost	Summary	J			
	Loading Used for Ca	lculations							
	A&G (Install Only)			Transformer La	abor & Tooling (If CP	E)			
	E&S (Install Only)  Mtl Stores Loading			Over		ì			
				Install: Tota					
	Labor Loading				e (Abandon & Remov				
	Travel Time Multiplier	·		Pow					
	Loading Rates Curi	ent as of							
	12/09/2016 12:54		Transform	ner Labor & Tool (If No					
			& Tool	·					
			Overhea	ds for Services, Trans	formers, Meters (A&	G			
					and E&	S)			
					Services To				
	;			Transformers and N	Meters (Materials On	ly)			
			Serv	ices Total + Meter &	Transformer Mater	ial			
					Total Project Co	st			

		· · · · · · · · · · · · · · · · · · ·						Vectren South	
					nary Report – Sup	pervisor's Constr	<del></del>		
	Lead: HGRAVIN			ost Center:		Print Date: 09-Dec-		, ·	
1	WO Number 3745088	Oracle Number	r   T	otal Project Cost	Capital Hours	Service Hours	Total Hours	Construction	Resource
Station	G- Macro CU	Macro CU	CU	Grand	Macro/ Macro / CU	Assembly Description	n	Qty Operation	Time Rqd
1		· · · · · · · · · · · · · · · · · · ·	0601401	LABOR CONTINGEN	CIES - OH ELEC DIST / SE	CONDARY CONDUCTOR	S	Install	<u> </u>
					W	O Number: 137450	88	Station 1 Sub Total	: 0.00
2			0104612	INS POLE BRKT ASS	Y, SINGLE EQUIP BRKT			Install	
2			0108110	NEUTRAL BRKT ASS	EMBLY			Remove	,
2			0108110	NEUTRAL BRKT ASS	EMBLY			Install	
2			0140201	POLE:WOOD,40FT L	G,2,EMBEDDED EARTH O	NLY		Install	
2			0140201	POLE:WOOD,40FT L	G,2,EMBEDDED EARTH O	NLY		Remove	
2			0306001	CROSS ARM PIN AS	SY 8-10 ARM			Install	
2			0308112	8FT SINGLE ARM BR	ACE ASSY			Remove	· <del>-</del>
2			0311112	11FT SINGLE ARM B	RACE ASSY			Install	
2			0401210		S AND SPOOL INSULATOR			Remove	
2			0405207	PIN INSULATOR ASS	Y W/ TIE WIRE, SINGLE, /	ALUMINUM CONDUC.		Install	
2			0405207	PIN INSULATOR ASS	Y W/ TIE WIRE, SINGLE,	ALUMINUM CONDUC.		Remove	
2			0701401	LABOR CONTINGEN	CIES - ELEC SERVICE			Install	
2			0803002	LTNG ARR ASSY,LIN	E,3KV			Remove	
2			0809002	LTNG ARR ASSY,LIN	E 9KV			Install	
2			0821042	POLE GROUND ASS'	Y,ROD			Install	
2		(	0925010NG	FUSE CUTOUT ASSY	':100A,10T,1PH,14.4KV,NC	N-LOADBREAK, NON-GR	APHICAL CU	Install	
2		(	0925015NG	FUSE CUTOUT ASSY	′:100A,15T,1PH,14.4KV,NC	N-LOADBREAK, NON-GR	APHICAL CU	Remove	
2			1005301	333KVA)		ECTOR 7.2KV/DUAL VOL1	AGE (10 TO	Install	
2			1010025		H, PT, CONV, 2400-120/240			Remove	
2			1030025	TRANSFORMER, 1PI	H, PT, CONV, 2400X7200-1	20/240V, 25KVA		Install	
						Number: 137450	88	Station 2 Sub Total	: 0.00
3			0104612		Y, SINGLE EQUIP BRKT			Install	
3			0104612	INS POLE BRKT ASS	Y, SINGLE EQUIP BRKT			Remove	
3			0108110	NEUTRAL BRKT ASS	EMBLY			Remove	
3			0306001	CROSS ARM PIN AS				Install	
3			0308112	8FT SINGLE ARM BR				Remove	
3			0311112	11FT SINGLE ARM B				Install	
3			0401210		S AND SPOOL INSULATOR			Remove	
3			0405207		Y W/ TIE WIRE, SINGLE, A			Remove	
3			0405207		Y W/ TIE WIRE, SINGLE, A			Install	
3			0601401	LABOR CONTINGEN	CIES - OH ELEC DIST / SE	CONDARY CONDUCTORS	6	Install	
3			0701401		CIES - ELEC SERVICE			Install	
3			0803002	LTNG ARR ASSY,LIN				Remove	
3			0809002	LTNG ARR ASSY,LIN				Install	
3			0821042	POLE GROUND ASS				Install	
3			0925015NG			N-LOADBREAK, NON-GR		Install	
3			0925040NG			N-LOADBREAK, NON-GR		Remove	
3			1005301		N ASSY, W/ANIMAL PROT	ECTOR 7.2KV/DUAL VOLT	AGE (10 TO	Install	
				333KVA)					

			Design	Estimate Summ	nary Report – Su	pervisor's Constr	uction			
Engineer	Lead: HGRAVIN	10		st Center:	, , , , , , , , , , , , , , , , , , ,	Print Date: 09-Dec		<del></del>	<del></del>	
Maximo	WO Number	Oracle Number		tal Project Cost	Capital Hours	Service Hours	Total Hours		Construction R	lesource
Station	G- Macro CU	Macro CU	CU	Grand	Macro/ Macro / CU	Assembly Description	on	Qty	Operation	Time Rqd
3			1010050		I, PT, CONV, 2400-120/24				Remove	·
3			1030050	TRANSFORMER, 1PH	H, PT, CONV, 2400X7200-	120/240V, 50KVA			Install	
					W	O Number: 13745	)88	Statio	on 3 Sub Total:	0.00
4			0108110	NEUTRAL BRKT ASS	EMBLY				Remove	
4			0114712	DEADEND BRKT ASS					Install	
4			0306001	CROSS ARM PIN ASS					Install	
4			0308216	8FT STD DBLARM BR				_86_	Remove	
4			0311218	11FT DOUBLE ARM B					Install	
4			0401210		S AND SPOOL INSULATO				Install	
4			0403247		END ASSEMBLY, 336 SPC				Install	
4			0405208 0405208		Y W/ TIE WIRE, DOUBLE Y W/ TIE WIRE, DOUBLE			_8	Install	
4			0601401		•	ECONDARY CONDUCTOR			Remove Install	
4			0701401		CIES - OH ELEC DIST / SI	CONDART CONDUCTOR			Install	
4			0809002	LTNG ARR ASSY,LIN					Install	
4			0815008		CLAMP ASSY, #6 SOL C	J			Remove	
4			0816030		CONDUCTOR, 3/0 AAAC				Install	
4			0816043	·	CONDUCTOR, 3/0 AWAC				Install	
			<del></del>			O Number: 137450	088	Statio	on 4 Sub Total:	0.00
5			0108110	NEUTRAL BRKT ASS					Remove	
5			0108110	NEUTRAL BRKT ASS	EMBLY				Install	
5			0140201	POLE:WOOD,40FT LO	3,2,EMBEDDED EARTH C	NLY	· · · · · · · · · · · · · · · · · · ·		Install	
5			0140201	POLE:WOOD,40FT LO	3,2,EMBEDDED EARTH C	NLY			Remove	
5			0306001	CROSS ARM PIN ASS	SY 8-10 ARM				Install	
5			0308112	8FT SINGLE ARM BR					Remove	
5			0311112	11FT SINGLE ARM BE					Install	
5			0401210		S AND SPOOL INSULATO				Install	
5	· · · · · · · · · · · · · · · · · · ·		0401210		AND SPOOL INSULATO			_ ' '	Remove	
5	_		0405207		Y W/ TIE WIRE, SINGLE,				Install	
5			0405207		Y W/ TIE WIRE, SINGLE,				Remove	
5			0601401		AT EYE NUT, 3/0 ALUM, S	CONDARY CONDUCTOR	S		Install	
5 5			0816130 0821042	POLE GROUND ASS		ERVICE			Install	
- 0			0021042	FOLE GROUND ASS	<u> </u>	2 Number: 42745	100	C+-+1	Install	0.00
6			0140201	POLE-WOOD 40ET LO	G,2,EMBEDDED EARTH C	O Number: 137450	100	Static	on 5 Sub Total:	0.00
6			0140201		3,2,EMBEDDED EARTH C				Remove	
6			0306001	CROSS ARM PIN ASS		11-1			Install	
6			0308216	8FT STD DBLARM BR					Remove	
6			0310216	10FT DBL ARM BRAC			- H - H - H - H - H - H - H - H - H - H		Install	
								-		
6			0401210	SECONDARY CLEVIS	AND SPOOL INSULATO	₹			Install	
6			0401210 0403203	·	S AND SPOOL INSULATO END ASSEMBLY, .36 in,		<u> </u>		Install	· ;

			Design	n Estimate Summ	nary Report – Su	pervisor's Consti	uction					
Engineer	Lead: HGRAVIN	0	Co	st Center:		Print Date: 09-Dec	-16 12:59 PM			· · · · · · · · · · · · · · · · · · ·		
Maximo	WO Number 745088	Oracle Number	Te	otal Project Cost	Capital Hours	Service Hours	Total Hours	Construction Resource				
Station	G- Macro CU	Macro CU	CU	Grand	Macro/ Macro / CU	Assembly Descripti	on	Qty	Operation	Time Rqd		
6		<u> </u>	0403208		ND ASSEMBLY, #6 SOL				Remove	<u> </u>		
6			0405207	PIN INSULATOR ASS	Y W/ TIE WIRE, SINGLE,	ALUMINUM CONDUC.			Remove			
6			0405208	PIN INSULATOR ASS	Y W/ TIE WIRE, DOUBLE	, ALUMINUM CONDUC.			Install			
6			0501016	GUY STRAND ASSY	16M				Install			
6			0501016	GUY STRAND ASSY	16M				Install			
6			0601401	LABOR CONTINGENO	CIES - OH ELEC DIST / SE	ECONDARY CONDUCTOR	RS		Install			
6			0701401	LABOR CONTINGENO	CIES - ELEC SERVICE	<del></del>			Install			
6			0815003	NEUTRAL DEADEND	CLAMP ASSY, 1/0 - 3/0 A	CSR/AAAC			Install			
6			0815008	NEUTRAL DEADEND	CLAMP ASSY, #6 SOL C	J			Remove			
6	· · · · · · · · · · · · · · · · · · ·		0816130	GRIP PREFORMED, A	AT EYE NUT, 3/0 ALUM, S	ERVICE			Install			
6			0821042	POLE GROUND ASSY					Install			
				· · · · · · · · · · · · · · · · · · ·	W	O Number: 13745	088	Statio	n 6 Sub Total:	0.00		
7			0106108	POLE TOP PIN ASSY					Install			
7			0106108	POLE TOP PIN ASSY		·			Remove			
7			0108110	NEUTRAL BRKT ASSI	EMBLY				Remove			
7			0108110	NEUTRAL BRKT ASSI	EMBLY				Install			
7			0135401	POLE:WOOD,35FT LO	3,4,EMBEDDED EARTH C	NLY			Remove			
7			0140201	POLE:WOOD,40FT LO	3,2,EMBEDDED EARTH C	NLY			Install			
7			0306001	CROSS ARM PIN ASS	SY 8-10 ARM				Install	_		
7			0306001	CROSS ARM PIN ASS	SY 8-10 ARM				Remove			
7			0308112	8FT SINGLE ARM BRA	ACE ASSY				Remove			
7			0310112	10FT SINGLE ARM BE	RACE ASSY				Install			
7			0401210	SECONDARY CLEVIS	AND SPOOL INSULATO	R			Remove			
7			0401210	SECONDARY CLEVIS	AND SPOOL INSULATO	R			Install			
7			0405207	PIN INSULATOR ASS	Y W/ TIE WIRE, SINGLE,	ALUMINUM CONDUC.			Install			
7			0405207	PIN INSULATOR ASS	Y W/ TIE WIRE, SINGLE,	ALUMINUM CONDUC.	··		Remove			
7			0601401	LABOR CONTINGENO	CIES - OH ELEC DIST / SE	CONDARY CONDUCTOR	S		Install			
7			0701401	LABOR CONTINGENO	CIES - ELEC SERVICE				Install	7		
7			0821042	POLE GROUND ASSY	(,ROD				Install			
	"				W	O Number: 13745	088	Statio	n 7 Sub Total:	0.00		
8			0104612	INS POLE BRKT ASS	Y, SINGLE EQUIP BRKT		<u> </u>		Install			
8			0104612	INS POLE BRKT ASS	Y, SINGLE EQUIP BRKT		<del></del>		Install			
8			0104612	INS POLE BRKT ASSY	Y, SINGLE EQUIP BRKT	· · · · · · · · · · · · · · · · · · ·			Remove	<del>-</del>		
8			0140201		3,2,EMBEDDED EARTH C	NLY			Remove	<del>-</del>		
8			0140201		3,2,EMBEDDED EARTH C				Install	<del>-</del> ,		
8			0306001	CROSS ARM PIN ASS	SY 8-10 ARM				Install			
8			0306001	CROSS ARM PIN ASS	SY 8-10 ARM				Remove			
8			0308216	8FT STD DBLARM BR	ACE ASSY				Remove			
8			0310216	10FT DBL ARM BRAC	E ASSY				Install			
8			0403203	CONDUCTOR DEADE	ND ASSEMBLY, .36 in,	1/0-3/0 ACSR/AAAC			Install			
8			0403208		ND ASSEMBLY, #6 SOL		· · · · · · · · · · · · · · · · · · ·		Remove			

			Docian	Ectimate Summ	nany Poport Sur	nonvicoria Canat-	uction	vectien South	
Engineer	Lead: HGRAVIN	10		st Center:	nary Keport – Su	pervisor's Constr			
	WO Number	Oracle Numbe		tal Project Cost	Capital Hours	Service Hours	Total Hours	Construct	ion Resource
	745088	Oracle Number		tai i Toject cost	Capital Hours	Service Hours	Total Hours	Construct	ion Resource
Station	G- Macro CU	Macro CU	CU	Gran	d Macro/ Macro / CU	Assembly Description	on	Qty Operati	ion Time Rqd
8		,uoo o o	0405207		SY W/ TIE WIRE, SINGLE,			Remov	
8			0405208		SY W/ TIE WIRE, DOUBLE			Install	
8			0601401	LABOR CONTINGEN	CIES - OH ELEC DIST / SI	CONDARY CONDUCTOR	S	Install	
8			0701401	LABOR CONTINGEN	CIES - ELEC SERVICE			Install	
8		······································	0803002	LTNG ARR ASSY,LIN	IE,3KV			Remov	e
8			0809002	LTNG ARR ASSY,LIN	IE 9KV			Install	
8			0815003	NEUTRAL DEADEND	CLAMP ASSY, 1/0 - 3/0 A	CSR/AAAC	· · · · · · · · · · · · · · · · · · ·	Install	
8			0815008	NEUTRAL DEADEND	CLAMP ASSY, #6 SOL C	J ·		Remov	e
8			0816130	GRIP PREFORMED,	AT EYE NUT, 3/0 ALUM, S	ERVICE		Install	
8			0821042	POLE GROUND ASS	Y,ROD			Install	
8		(	0925006NG	FUSE CUTOUT ASS	Y:100A,6T,1PH,14.4KV,NO	N-LOADBREAK, NON-GRA	APHICAL CU	Remov	е
8		(	0925010NG	FUSE CUTOUT ASS	Y:100A,10T,1PH,14.4KV,N	ON-LOADBREAK, NON-GR	APHICAL CU	Install	<del></del>
8			1005301	TRANS CONNECTIO 333KVA)	N ASSY, W/ANIMAL PROT	ECTOR 7.2KV/DUAL VOL	TAĠE (10 TO	Install	
8		· · · · · · ·	1010015	TRANSFORMER, 1P	H, PT, CONV, 2400-120/24	0V, 15KVA		Remov	e
8			1030025	TRANSFORMER, 1P	H, PT, CONV, 2400X7200-	120/240V, 25KVA		Install	
					. W	O Number: 137450	188	Station 8 Sub To	otal: 0.00
9			0109310	EQUIPMENT MOUNT			<del></del>	Install	
9			0110112	TRANSF CLUSTER N	MT ASSY 25-100KVA			Install	
9			0140201	POLE:WOOD,40FT L	G,2,EMBEDDED EARTH C	NLY		Remov	e
9	•		0140201	POLE:WOOD,40FT L	G,2,EMBEDDED EARTH C	NLY		Install	
9			0306001	CROSS ARM PIN AS	SY 8-10 ARM			install	
9			0308216	8FT STD DBLARM BI	RACE ASSY			Remov	e
9			0310216	10FT DBL ARM BRAG	CE ASSY			install	
9			0401210	SECONDARY CLEVI	S AND SPOOL INSULATO	R		Install	· · · · · · · · · · · · · · · · · · ·
9			0403203	CONDUCTOR DEAD	END ASSEMBLY, .36 in,	1/0-3/0 ACSR/AAAC		install	····
9			0403208	CONDUCTOR DEAD	END ASSEMBLY, #6 SOL	CU		Remov	e
9			0405208	PIN INSULATOR ASS	Y W/ TIE WIRE, DOUBLE	ALUMINUM CONDUC.		Install	
9			0601401	LABOR CONTINGEN	CIES - OH ELEC DIST / SE	CONDARY CONDUCTOR	S	Install	<del></del>
9			0701401	LABOR CONTINGEN	CIES - ELEC SERVICE			Install	
9			0803002	LTNG ARR ASSY,LIN	E,3KV			Remov	e
9			0809002	LTNG ARR ASSY,LIN	IE 9KV	<del> </del>		Install	
9			0809002	LTNG ARR ASSY,LIN	IE 9KV			Install	
9			0809002	LTNG ARR ASSY,LIN	IE 9KV			Install	
9			0815003	NEUTRAL DEADEND	CLAMP ASSY, 1/0 - 3/0 A	CSR/AAAC		Install	
9			0815008	NEUTRAL DEADEND	CLAMP ASSY, #6 SOL C	J		Remov	e
9		, , ,	0816130	GRIP PREFORMED,	AT EYE NUT, 3/0 ALUM, S	ERVICE		Install	
9			0821042	POLE GROUND ASS	Y,ROD			Install	<del> </del>
9		(	925015NG	FUSE CUTOUT ASS	7:100A,15T,1PH,14.4KV,No	ON-LOADBREAK, NON-GR	APHICAL CU	Install	
9		(	0925015NG	FUSE CUTOUT ASS	7:100A,15T,1PH,14.4KV,No	ON-LOADBREAK, NON-GR	APHICAL CU	Install	T
9		(	0925015NG	FUSE CUTOUT ASSY	7:100A,15T,1PH,14.4KV,N	ON-LOADBREAK, NON-GR	APHICAL CU	Install	

		Design	Estimate Sumr	nary Report – Su	pervisor's	Constru	uction			
Engineer Lead: HGR	AVINO	Cos	t Center:		Print Date	: 09-Dec-	16 12:59 PM			
Maximo WO Numbe 13745088	er Oracle Nur	nber To	tal Project Cost	Capital Hours	Service	Hours	Total Hours		Construction F	Resource
Station G- Macro	CU Macro CU	CU	Gran	d Macro/ Macro / CU	Assembly D	escriptio	n	Qty	Operation	Time Rqd
9		0925025NG	FUSE CUTOUT ASS	Y:100A,25T,1PH,14.4KV,N(	ON-LOADBREA	K, NON-GR	APHICAL CU		Remove	-
9		1005301	333KVA)	N ASSY, W/ANIMAL PROT			,		Install	
9		1005301	333KVA)	N ASSY, W/ANIMAL PROT			,		Instail	
9		1005301	333KVA)	N ASSY, W/ANIMAL PROT			AGE (10 TO		Install	
9		1030050		H, PT, CONV, 2400X7200-1					Install	
9		1030050		H, PT, CONV, 2400X7200-					Install	
9		1030050		H, PT, CONV, 2400X7200-		Ά			install	
9		1042075	TRANSFORMER, 3P	H, PM, 2400/4160Y-208/120	0V, 75KVA.				Remove	
				W	O Number:	137450	88	Stati	on 9 Sub Total:	0.00
10		0135401	POLE:WOOD,35FT L	.G,4,EMBEDDED EARTH C	NLY				Remove	
10		0140201	POLE:WOOD,40FT L	G,2,EMBEDDED EARTH C	NLY				Install	
10		0501016	GUY STRAND ASSY	16M		<del></del>			Install	
10	· · · · · · · · · · · · · · · · · · ·	0516201	16M GUY & ANCHOR	R ASSY,10IN TWIN HELIX,2	24IN FBGL STR	AIN INS			Install	
10		0601401	LABOR CONTINGEN	ICIES - OH ELEC DIST / SE	CONDARY CO	NDUCTORS	3		Install	
		···· <del>-</del>	*****	W	O Number:	137450	88	Statio	n 10 Sub Total:	0.00
11		0104612	INS POLE BRKT ASS	SY, SINGLE EQUIP BRKT					Install	
11		0108110	NEUTRAL BRKT ASS	SEMBLY		,			Remove	
11		0114712	DEADEND BRKT AS	SEMBLY, SPACER					Install	
11		0306001	CROSS ARM PIN AS	SY 8-10 ARM					Remove	<del></del>
11		0308112	8FT SINGLE ARM BF	RACE ASSY					Remove	
11		0403247	CONDUCTOR DEAD	END ASSEMBLY, 336 SPC	;				Install	
11		0405207		SY W/ TIE WIRE, SINGLE,		NDUC.			Remove	
11		0501016	GUY STRAND ASSY						Install	·
11		0532201	16M DBL GUY & ANG	CHOR ASSEMBLY, TRIPLE	HELIX ANCHO	)R			Install	
11	· · · · · · · · · · · · · · · · · · ·	0601401	LABOR CONTINGEN	ICIES - OH ELEC DIST / SE	CONDARY CO	NDUCTORS	<u> </u>		Install	<del> </del>
11		0701401	LABOR CONTINGEN	ICIES - ELEC SERVICE					Install	
11		0803002	LTNG ARR ASSY,LIN	IE,3KV					Remove	
11		0809002	LTNG ARR ASSY,LIN						Install	· · · · · · · · · · · · · · · · · · ·
11		0816043		CONDUCTOR, 3/0 AWAC					Install	
11		0821042	POLE GROUND ASS						Install	
11		0925006NG		Y:100A,6T,1PH,14.4KV,NO	N-LOADBREAK	, NON-GRA	PHICAL CU		Remove	<u>-</u> -
11		0925010NG		Y:100A,10T,1PH,14.4KV,NC					Install	
11		1005301		N ASSY, W/ANIMAL PROT					Install	
11		1010025		H, PT, CONV, 2400-120/24	0V, 25KVA				Rémove	
11		1030025	TRANSFORMER, 1P	H, PT, CONV, 2400X7200-1	120/240V, 25KV	A			Install	
		· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·	W	O Number:	137450	88	Statio	n 11 Sub Total:	0.00
12		0104612	INS POLE BRKT ASS	SY, SINGLE EQUIP BRKT					Install	
12	·- ·-	0108110	NEUTRAL BRKT ASS						Remove	
· <del>-</del>										

**Design Estimate Summary Report – Supervisor's Construction Cost Center: Engineer Lead: HGRAVINO** Print Date: 09-Dec-16 12:59 PM **Capital Hours Total Project Cost** Maximo WO Number Oracle Number Service Hours **Total Hours** Construction Resource 13745088 Grand Macro/ Macro / CU Assembly Description Station G- Macro CU Macro CU CU Qtv Operation Time Rqd 12 0114102 MESSENGER BRKT ASSEMBLY Install 12 0140201 POLE:WOOD.40FT LG.2.EMBEDDED EARTH ONLY Remove 12 0145201 POLE:WOOD,45FT LG,2,EMBEDDED EARTH ONLY Install 12 0306001 CROSS ARM PIN ASSY 8-10 ARM Remove 12 0308112 8FT SINGLE ARM BRACE ASSY Remove 12 0401210 SECONDARY CLEVIS AND SPOOL INSULATOR Install 12 0405207 PIN INSULATOR ASSY W/ TIE WIRE, SINGLE, ALUMINUM CONDUC. Remove 12 0601401 LABOR CONTINGENCIES - OH ELEC DIST / SECONDARY CONDUCTORS Install 12 0701401 LABOR CONTINGENCIES - ELEC SERVICE Install 12 0803002 LTNG ARR ASSY, LINE, 3KV Remove 12 0809002 LTNG ARR ASSY,LINE 9KV Install 12 0816130 GRIP PREFORMED, AT EYE NUT, 3/0 ALUM, SERVICE Install 12 0821042 POLE GROUND ASSY, ROD Install 12 0925015NG FUSE CUTOUT ASSY:100A,15T,1PH,14.4KV,NON-LOADBREAK, NON-GRAPHICAL CU Install 12 0925040NG FUSE CUTOUT ASSY:100A,40T,1PH,14.4KV,NON-LOADBREAK, NON-GRAPHICAL CU Remove 12 1005301 TRANS CONNECTION ASSY, W/ANIMAL PROTECTOR 7.2KV/DUAL VOLTAGE (10 TO Install 333KVA) 12 1010050 TRANSFORMER, 1PH, PT, CONV, 2400-120/240V, 50KVA Remove 12 1030050 TRANSFORMER, 1PH, PT, CONV, 2400X7200-120/240V, 50KVA Install Station 12 Sub Total: WO Number: 13745088 0.00 13 0114102 MESSENGER BRKT ASSEMBLY Install 13 0140201 POLE:WOOD,40FT LG,2,EMBEDDED EARTH ONLY Remove 13 0145201 POLE:WOOD,45FT LG,2,EMBEDDED EARTH ONLY Install 13 0306001 CROSS ARM PIN ASSY 8-10 ARM Remove 13 0308112 8FT SINGLE ARM BRACE ASSY Remove 13 0401210 SECONDARY CLEVIS AND SPOOL INSULATOR Remove 13 0401210 SECONDARY CLEVIS AND SPOOL INSULATOR Install 13 0405207 PIN INSULATOR ASSY W/ TIE WIRE, SINGLE, ALUMINUM CONDUC. Remove 13 0701401 LABOR CONTINGENCIES - ELEC SERVICE Install 13 0816130 GRIP PREFORMED, AT EYE NUT, 3/0 ALUM, SERVICE Install 13 0821042 POLE GROUND ASSY, ROD Install WO Number: 13745088 Station 13 Sub Total: 0.00 0104612 INS POLE BRKT ASSY, SINGLE EQUIP BRKT 14 Install 0114102 MESSENGER BRKT ASSEMBLY 14 Install 14 0140201 POLE:WOOD,40FT LG,2,EMBEDDED EARTH ONLY Remove 14 0145201 POLE:WOOD,45FT LG,2,EMBEDDED EARTH ONLY Install 14 0306001 CROSS ARM PIN ASSY 8-10 ARM Remove 0308112 8FT SINGLE ARM BRACE ASSY 14 Remove 14 0401210 SECONDARY CLEVIS AND SPOOL INSULATOR Remove 14 0401210 SECONDARY CLEVIS AND SPOOL INSULATOR Install 14 0405207 PIN INSULATOR ASSY W/ TIE WIRE, SINGLE, ALUMINUM CONDUC. Remove

			Design	<b>Estimate Summ</b>	nary Report – Su	pervisor's	Constr	uction		_	
Engineer	Lead: HGRAVIN	0	Cos	t Center:		Print Date	: 09-Dec-	16 12:59 PM	2,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
Maximo	WO Number 3745088	Oracle Number	То	tal Project Cost	Capital Hours	Service I	Hours	Total Hours		Construction R	esource
Station	G- Macro CU	Macro CU	CU	Grand	d Macro/ Macro / CU	Assembly D	escriptio	n	Qty	Operation	Time Rqd
14			0601401		CIES - OH ELEC DIST / SE					Install	
14			0701401	LABOR CONTINGEN	CIES - ELEC SERVICE					Install	
14	<del>-</del>	·	0809002	LTNG ARR ASSY,LIN	IE 9KV					Install	
14			0816130	GRIP PREFORMED,	AT EYE NUT, 3/0 ALUM, S	ERVICE				Install	
14			0821042	POLE GROUND ASS'	Y,ROD					Install	
14		09	925010NG	FUSE CUTOUT ASSY	7:100A,10T,1PH,14.4KV,N	ON-LOADBREAL	K, NON-GR	APHICAL CU		Install	
14			1005301	TRANS CONNECTION 333KVA)	N ASSY, W/ANIMAL PROT	ECTOR 7.2KV/I	DUAL VOLT	AGE (10 TO		Install	
14			1030025		H, PT, CONV, 2400X7200-	120/240V, 25KV	Ä			Install	
					W	O Number:	137450	88	Statio	n 14 Sub Total:	0.00
15		··	0104612	INS POLE BRKT ASS	Y, SINGLE EQUIP BRKT					Install	
15			0108110	NEUTRAL BRKT ASS	SEMBLY					Install	
15			0109310	EQUIPMENT MOUNT	ASSY 3-PHASE					Remove	
15			0114102	MESSENGER BRKT	ASSEMBLY					Install	
15			0145201	POLE:WOOD,45FT LO	G,2,EMBEDDED EARTH C	NLY				Install	
15			0306001	CROSS ARM PIN ASS	SY 8-10 ARM					Remove	
15			0308112	8FT SINGLE ARM BR	RACE ASSY					Remove	
15			0401210	SECONDARY CLEVIS	S AND SPOOL INSULATO	₹				Install	
15			0401210	SECONDARY CLEVIS	S AND SPOOL INSULATO	₹				Remove	
15			0405207	PIN INSULATOR ASS	SY W/ TIE WIRE, SINGLE,	ALUMINUM COI	NDUC.			Remove	
15			0701401	LABOR CONTINGEN	CIES - ELEC SERVICE					Install	
15			0803002	LTNG ARR ASSY,LIN	E,3KV					Remove	
15			0809002	LTNG ARR ASSY,LIN	IE 9KV			·····		Install	
15			0816130	GRIP PREFORMED,	AT EYE NUT, 3/0 ALUM, S	ERVICE				Install	
15			0821042	POLE GROUND ASS'	Y,ROD					Install	
15		06	925010NG	FUSE CUTOUT ASSY	7:100A,10T,1PH,14.4KV,N0	ON-LOADBREAL	K, NON-GR	APHICAL CU		Install	
15		09	925025NG	FUSE CUTOUT ASSY	7:100A,25T,1PH,14.4KV,N0	ON-LOADBREA	K, NON-GR	APHICAL CU		Remove	
15			1005301	333KVA)	N ASSY, W/ANIMAL PROT			AGE (10 TO		Install	
15			1030025	•	H, PT, CONV, 2400X7200-		A			Install	
15			1204030	CAPACITOR ASSY, F	IXED BANK, 4KV, 300KVA	NR.				Remove	
15			1204030		IXED BANK, 4KV, 300KVA					Remove	
15			1204030	CAPACITOR ASSY, F	IXED BANK, 4KV, 300KVA	·R				Remove	
					W	O Number:	137450	88	Statio	n 15 Sub Total:	0.00
16			0104612	INS POLE BRKT ASS	Y, SINGLE EQUIP BRKT					Remove	
16			0401210	SECONDARY CLEVIS	S AND SPOOL INSULATO	₹				Install	
16		,	0403247	CONDUCTOR DEADE	END ASSEMBLY, 336 SPC	;				Install	
16			0601401	LABOR CONTINGEN	CIES - OH ELEC DIST / SE	CONDARY CO	NDUCTOR	3		Install	
16			0701401	LABOR CONTINGEN	CIES - ELEC SERVICE					Install	
16			0803002	LTNG ARR ASSY,LIN						Remove	
16			0816043	GRIP, PREFORMED,	CONDUCTOR, 3/0 AWAC					Remove	
16			0816130	GRIP PREFORMED,	AT EYE NUT, 3/0 ALUM, S	ERVICE				Install	

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	Lead: HGRAVIN			t Center:	0!4-  11	Print Date: 09-Dec	,	-T	0	
	WO Number 3745088	Oracle Number	er lo	tal Project Cost	Capital Hours	Service Hours	Total Hours		Construction R	esource
Station	G- Macro CU	Macro CU	CU	Grand	d Macro/ Macro / CU	Assembly Description	on	Qty	Operation	Time Rqd
16	O madro do	Madro GG	0821042	POLE GROUND ASS		Accountry Decomption	<del>///</del>	Q.I.J	Install	Timo requ
16		· · · · · · · · · · · · · · · · · · ·	0925040NG		Y:100A,40T,1PH,14.4KV,NC	ON-LOADBREAK, NON-GF	RAPHICAL CU		Remove	
16			1010050	TRANSFORMER, 1PI	H, PT, CONV, 2400-120/24	0V, 50KVA			Remove	
					W	O Number: 137450	88	Statio	n 16 Sub Total:	0.00
17			0104612	INS POLE BRKT ASS	Y, SINGLE EQUIP BRKT				Install	
17			0114712	DEADEND BRKT ASS					Install	
17			0140201		G,2,EMBEDDED EARTH O				Remove	
17			0145201		G,2,EMBEDDED EARTH O	NLY			Install	
17			0308216	8FT STD DBLARM BF					Rémove	
17	<u>-</u>		0401210		S AND SPOOL INSULATOR				Install	
17			0403208		END ASSEMBLY, #6 SOL (				Remove	
17			0403247		END ASSEMBLY, 336 SPC				Install	
17			0501016	GUY STRAND ASSY					Install	
17			0516201		ASSY,10IN TWIN HELIX,2	24IN FBGL STRAIN INS			Install	
17 17			0516701		Y,24IN FBGL STRAIN INS	CONDARY CONDUCTOR		-	Install	
17			0601401 0701401		CIES - OH ELEC DIST / SE CIES - ELEC SERVICE	CONDARY CONDUCTOR	5		Install	
17			0809002	LTNG ARR ASSY,LIN			<del></del>	-	Install Install	
17			0815008		CLAMP ASSY, #6 SOL CU	<u> </u>		-	Remove	
17			0816043		CONDUCTOR, 3/0 AWAC				Install	
17			0816130		AT EYE NUT, 3/0 ALUM, S				Install	
17			0816130		AT EYE NUT, 3/0 ALUM, S			-	Remove	· · · · · · · · · · · · · · · · · · ·
17			0821042	POLE GROUND ASS			·		Install	
17	<del> </del>		0925010NG		7:100A,10T,1PH,14.4KV,NC	ON-LOADBREAK, NON-GR	APHICAL CU		Install	
17	<del></del>		1005301	TRANS CONNECTIO	N ASSY, W/ANIMAL PROT	ECTOR 7.2KV/DUAL VOL	TAGE (10 TO		Install	
			1000005	333KVA)	L DT. 00\\\\ 0.400\\\\\\\\\\\\\\\\\\\\\\\\\\	100/0/0// 05/0//		_		
17			1030025	TRANSFORMER, 1PI	H, PT, CONV, 2400X7200-1			<u> </u>	Install	
40			0404040	INC DOLE DOLE ACC		O Number: 137450	188	Statio	n 17 Sub Total:	0.00
18 18			0104612 0104612		Y, SINGLE EQUIP BRKT Y, SINGLE EQUIP BRKT				Remove	
18			0104612		SSEMBLY, 5-50 DEG, SPACE	^ED			Install Install	
18			0310112	10FT SINGLE ARM B					Remove	
18			0401210		S AND SPOOL INSULATOR	₹			Install	
18			0405207		SY W/ TIE WIRE, SINGLE, A				Install	
18			0405207		SY W/ TIE WIRE, SINGLE, A				Remove	<del></del>
18			0501016	GUY STRAND ASSY					Install	<del>-</del>
18			0516201		R ASSY,10IN TWIN HELIX,2	24IN FBGL STRAIN INS			Install	<u>-</u>
18			0601401		CIES - OH ELEC DIST / SE		S		Install	
18			0701401	LABOR CONTINGEN	CIES - ELEC SERVICE				Install	
18			0803002	LTNG ARR ASSY,LIN	•				Remove	
18			0809002	LTNG ARR ASSY,LIN	E 9KV				Install	

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Engineer	Lead: HGRAVIN	10		st Center:	<u>-</u>			6 12:59 PM			
Maximo	WO Number 3745088	Oracle Number	er To	tal Project Cost	Capital Hours	Service H	lours	Total Hours		Construction R	esource
Station	G- Macro CU	Macro CU	CU	Grand	Macro/ Macro / CU	Assembly De	escription		Qty	Operation	Time Rqd
18	· · · · · · · · · · · · · · · · · · ·	<u></u>	0816043	· -	CONDUCTOR, 3/0 AWAC		<u> </u>			Install	<u> </u>
18			0816130	GRIP PREFORMED, A	AT EYE NUT, 3/0 ALUM, S	ERVICE				Install	
18			0817035	NEUTRAL SWINGING	CORNER ASSY, #2-3/0 A	CSR/AAAC				Install	
18			0821042	POLE GROUND ASSY	,ROD					Install	
18			0925015NG	FUSE CUTOUT ASSY	:100A,15T,1PH,14.4KV,NC	N-LOADBREAK	, NON-GRA	PHICAL CU		Install	
18			0925040NG	FUSE CUTOUT ASSY	:100A,40T,1PH,14.4KV,NC	N-LOADBREAK	, NON-GRA	PHICAL CU		Remove	
18			1005301	333KVA)	NASSY, WANIMAL PROT		UAL VOLTA	AGE (10 TO		Install	
18			1010050		I, PT, CONV, 2400-120/240		,			Remove	
18			1030050	TRANSFORMER, 1PH	I, PT, CONV, 2400X7200-1					Install	
						O Number:	1374508	8	Station	18 Sub Total:	0.00
19			0114512		SEMBLY, 5-50 DEG, SPAC					Install	
19			0140201		3,2,EMBEDDED EARTH O					Remove	
19			0145201		6,2,EMBEDDED EARTH O	NLY				Install	
19			0306001	CROSS ARM PIN ASS						Remove	
19			0308216	8FT STD DBLARM BR						Remove	
19			0401210		AND SPOOL INSULATOR					Install	
19			0403208		ND ASSEMBLY, #6 SOL (					Remove	
19			0405207		Y W/ TIE WIRE, SINGLE, A					Install	
19			0405208		Y W/ TIE WIRE, DOUBLE,					Remove	<u></u>
19			0601401		CIES - OH ELEC DIST / SE		IDUCTORS			Install	
19			0815008		CLAMP ASSY, #6 SOL CL	J				Remove	
19			0816043		CONDUCTOR, 3/0 AWAC					Install	
19			0817035		CORNER ASSY, #2-3/0 A	CSR/AAAC				Install	
19			0821042	POLE GROUND ASSY	′,ROD					Install	
					WC	O Number:	1374508	8	Station	19 Sub Total:	0.00
20			0108110	NEUTRAL BRKT ASSI	EMBLY		•	·		Remove	
20			0109310	EQUIPMENT MOUNT	ASSY 3-PHASE					Remove	
20			0114102	MESSENGER BRKT A	SSEMBLY					Install	
20			0140201	POLE:WOOD,40FT LO	3,2,EMBEDDED EARTH O	NLY				Remove	
20			0145201		3,2,EMBEDDED EARTH O	NLY				Install	
20			0310112	10FT SINGLE ARM BE						Remove	
20			0405207	PIN INSULATOR ASS	Y W/ TIE WIRE, SINGLE, A	ALUMINUM CON	DUC.			Remove	
20			0803002	LTNG ARR ASSY,LINE	E,3KV					Remove	
20			0821042	POLE GROUND ASSY	′,ROD					Install	
20			0925025NG	FUSE CUTOUT ASSY	:100A,25T,1PH,14.4KV,NC	N-LOADBREAK	, NON-GRA	PHICAL CU		Remove	
20	· · · · · · · · · · · · · · · · · · ·		1204030	CAPACITOR ASSY, F	XED BANK, 4KV, 300KVA	R				Remove	
20			1204030	CAPACITOR ASSY, F	XED BANK, 4KV, 300KVA	R				Remove	
20	<u> </u>		1204030	CAPACITOR ASSY, F	XED BANK, 4KV, 300KVA	R				Remove	
					WC	Number:	1374508	8	Station	20 Sub Total:	0.00
21			0104612	INS POLE BRKT ASS'	Y, SINGLE EQUIP BRKT					Install	
										·	

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E				nary Report – Sup						
Engineer Lead: HGRAVIN			st Center:	0	Print Date:				0 4 4 D	
Maximo WO Number 13745088	Oracle Number	10	tal Project Cost	Capital Hours	Service H	ours	Total Hours		Construction R	esource
Station G- Macro CU	Macro CU	CU	Grand	d Macro/ Macro / CU ,	Assembly De	scription		Qty	Operation	Time Rqd
21		0108110	NEUTRAL BRKT ASS						Remove	1 1111
21		0114102	MESSENGER BRKT	ASSEMBLY					Install	
21	(	0308112	8FT SINGLE ARM BR	RACE ASSY					Remove	
21		0308216	8FT STD DBLARM BF						Remove	
21		0403203		END ASSEMBLY, .36 in, 1		AC .	·		Install	
21		0403208		END ASSEMBLY, #6 SOL (					Remove	
21		0405207		SY W/ TIE WIRE, SINGLE, A				_ 88	Remove	
21		0601401		CIES - OH ELEC DIST / SE				_ 88	Install	
21		0699101		SENCIES - OH ELEC DIST /	SECONDARY C	ONDUCTOR	RS	_ 181	Install	
21 21		0809002 0815003	LTNG ARR ASSY,LIN	CLAMP ASSY, 1/0 - 3/0 A	200/4440				Install	·
21		0815003		CLAMP ASSY, #6 SOL CU					Install Remove	
21		0821042	POLE GROUND ASS		· · · · · · · · · · · · · · · · · · ·				Install	
21		925025NG		Y:100A,25T,1PH,14.4KV,NC	NIOADBBEAK	NON CRAI	PHICAL CIT		Install	
	08	923023140	1032 001001 A331	_		1374508		Ctotic	on 21 Sub Total:	0.00
22		0106108	POLE TOP PIN ASSY		Mulliber,	13/4300		Static	Remove	υ,ψυ
22		0106108	POLE TOP PIN ASSY						Install	
22		0108110	NEUTRAL BRKT ASS			<u></u>	<del> </del>		Remove	
22		0108110	NEUTRAL BRKT ASS				<del>-</del>		Install	
22	(	0401210	SECONDARY CLEVIS	S AND SPOOL INSULATOR	₹	<u> </u>			Install	· · · · · · · · · · · · · · · · · · ·
22		0401210		S AND SPOOL INSULATOR				78	Remove	1
22	(	0405207	PIN INSULATOR ASS	SY W/ TIE WIRE, SINGLE, A	ALUMINUM CON	DUC.	·		Remove	
22	(	0405207	PIN INSULATOR ASS	SY W/ TIE WIRE, SINGLE, A	ALUMINUM CON	DUC.	<del>-</del> ,		Install	
22		0501016	GUY STRAND ASSY	16M					Instali	
22		0516201		R ASSY,10IN TWIN HELIX,2					Install	
22		0699101		SENCIES - OH ELEC DIST /	SECONDARY C	ONDUCTOR	RS		Install	
22	(	0821042	POLE GROUND ASS						Install	
					Number:	1374508	3	Static	n 22 Sub Total:	0.00
23		0104612		SY, SINGLE EQUIP BRKT			· · · ·		Install	
23		0106108	POLE TOP PIN ASSY						Remove	
23		0106108	POLE TOP PIN ASSY						Install	
23 23		0108110 0401210	NEUTRAL BRKT ASS	SEMBLY S AND SPOOL INSULATOR	<del> </del>		<del> </del>		Install	
		0401210			·				Remove	
23 23		0405207		S AND SPOOL INSULATOF SY W/ TIE WIRE, SINGLE, A		OLIC			Install	
23		0405207		SY W/ TIE WIRE, SINGLE, A					Remove Install	
23		0601401		CIES - OH ELEC DIST / SE					Install	
23		0699101		SENCIES - OH ELEC DIST / 3L			RS		Install	
23		0701401		CIES - ELEC SERVICE	2200110/11/11/01				Install	
23		0809002	LTNG ARR ASSY,LIN						Install	
23		0816130		AT EYE NUT, 3/0 ALUM, SE	ERVICE				Install	
			_: -: -:	,	·					

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	Lead: HGRAVIN			t Center:				:-16 12:59 PM		<u> </u>	
1	WO Number 745088	Oracle Number	101	tal Project Cost	Capital Hours	Service I	Hours	Total Hours		Construction R	esource
Station	G- Macro CU	Macro CU	CU	Grand	Macro/ Macro / CU	Assembly D	escripti	on	Qty	Operation	Time Rqd
23			0821042	POLE GROUND ASSY	,ROD	<u></u>	·			Install	
23		09	25010NG	FUSE CUTOUT ASSY	:100A,10T,1PH,14.4KV,N	ON-LOADBREA	K, NON-G	RAPHICAL CU		Install	
23		1	1005301	TRANS CONNECTION 333KVA)	ASSY, W/ANIMAL PRO	ECTOR 7.2KV/I	DUAL VOL	TAGE (10 TO		Install	
23			1030025		I, PT, CONV, 2400X7200-	120/240V, 25KV	A			Install	
					W	O Number:	13745	088	Station	23 Sub Total:	0.00
24	******	(	0104612	INS POLE BRKT ASS'	Y, SINGLE EQUIP BRKT					Install	
24		(	0104612	INS POLE BRKT ASS	Y, SINGLE EQUIP BRKT					Remové	
24		(	0106108	POLE TOP PIN ASSY						Install	
24		0	0106108	POLE TOP PIN ASSY						Remove	
24		C	0108110	NEUTRAL BRKT ASS	EMBLY					Install	
24		(	0401210	SECONDARY CLEVIS	AND SPOOL INSULATO	R				Install	
24		C	0405207	PIN INSULATOR ASS	Y W/ TIE WIRE, SINGLE,	ALUMINUM COI	NDUC.			Remove	
24		C	0405207	PIN INSULATOR ASS	Y W/ TIE WIRE, SINGLE,	ALUMINUM COI	NDUC.	,		Install	
24		0	701401	LABOR CONTINGENO	CIES - ELEC SERVICE					Install	
24		C	0803002	LTNG ARR ASSY,LIN	*					Remove	
24		C	0809002	LTNG ARR ASSY,LIN						Install	
24		C	0816130	GRIP PREFORMED, A	T EYE NUT, 3/0 ALUM, S	ERVICE				Install	
24		C	0821042	POLE GROUND ASSY	,ROD					Install	
24		09	25015NG		:100A,15T,1PH,14.4KV,N					Install	
24		09	25040NG	FUSE CUTOUT ASSY	:100A,40T,1PH,14.4KV,N	ON-LOADBREAL	K, NON-GF	RAPHICAL CU		Remove	
24	***	1	1005301	TRANS CONNECTION 333KVA)	ASSY, W/ANIMAL PRO	ECTOR 7.2KV/I	DUAL VOL	TAGE (10 TO		Install	· • • • • • • • • • • • • • • • • • • •
24		1	1010050		, PT, CONV, 2400-120/24					Remove	
24		1	1030050	TRANSFORMER, 1PH	, PT, CONV, 2400X7200-	120/240V, 50KV	A			Install	
					W	O Number:	137450	088	Station 5	24 Sub Total:	0.00
25		C	0106108	POLE TOP PIN ASSY						Remove	
25		C	106108	POLE TOP PIN ASSY						Install	
25			0108110	NEUTRAL BRKT ASSI						Install	
25			0401210		AND SPOOL INSULATO					Remove	
25			0401210		AND SPOOL INSULATO					Install	
25			0405207		Y W/ TIE WIRE, SINGLE,					Install	
25			0405207		Y W/ TIE WIRE, SINGLE,	the state of the s				Remove	
25		C	0601401	LABOR CONTINGENO	CIES - OH ELEC DIST / SI	CONDARY CO	NDUCTOR	RS	1	Install	
25			0699101		ENCIES - OH ELEC DIST	/ SECONDARY	CONDUCT	TORS		Install	
25			0821042	POLE GROUND ASSY	,ROD					Install	
						O Number:	13745	088	Station	25 Sub Total:	0.00
26			104612		/, SINGLE EQUIP BRKT					Install	
26			)104612	INS POLE BRKT ASS	Y, SINGLE EQUIP BRKT					Remove	
26			106108	POLE TOP PIN ASSY						Remove	
26			106108	POLE TOP PIN ASSY						Install	
26		C	108110	NEUTRAL BRKT ASSI	EMBLY					Install	

		<del></del>								Vectren South	
			Design	Estimate Sumn	nary Report – Suj	pervisor's	Constr	uction			
Engineer	Lead: HGRAVIN	10	Cos	st Center:		Print Date:	09-Dec-	16 12:59 PM			
	WO Number 3745088	Oracle Number	r To	tal Project Cost	Capital Hours	Service h	lours	Total Hours	5	Construction R	lesource
Station	G- Macro CU	Macro CU	CU	Grand	Macro/ Macro / CU	Assembly D	escriptio	n	Qty	Operation	Time Rqd
26		.,	0401210	SECONDARY CLEVIS	S AND SPOOL INSULATO	R				Install	-
26			0405207	PIN INSULATOR ASS	Y W/ TIE WIRE, SINGLE,	ALUMINUM CON	NDUC.			Remove	
26			0405207	PIN INSULATOR ASS	Y W/ TIE WIRE, SINGLE,	ALUMINUM CON	NDUC.			Install	
26			0699101	MATERIAL CONTING	ENCIES - OH ELEC DIST	/ SECONDARY (	CONDUCT	ORS	, i	Install	
26			0701401	LABOR CONTINGEN	CIES - ELEC SERVICE					Install	
26			0803002	LTNG ARR ASSY,LIN	E,3KV					Remove	·
26			0809002	LTNG ARR ASSY,LIN	E 9KV					Install	
26			0816130	GRIP PREFORMED,	AT EYE NUT, 3/0 ALUM, S	ERVICE				Install	
26			0821042	POLE GROUND ASS	Y,ROD					Install	
26		(	0925010NG		/:100A,10T,1PH,14.4KV,NC	ON-LOADBREAK	(, NON-GR	APHICAL CU		Install	
26			0925015NG		/:100A,15T,1PH,14.4KV,N(					Remove	
26			1005301		N ASSY, W/ANIMAL PROT					Install	
26			1010025		H, PT, CONV, 2400-120/24	0V, 25KVA				Remove	
26		****	1030025	TRANSFORMER, 1PI	H, PT, CONV, 2400X7200-	120/240V, 25KVA	4			Install	
	. 10				W	O Number:	137450	88	Statio	n 26 Sub Total:	0.00
27			0104612	INS POLE BRKT ASS	Y, SINGLE EQUIP BRKT					Remove	
27			0104612	INS POLE BRKT ASS	Y, SINGLE EQUIP BRKT					Install	
27			0106108	POLE TOP PIN ASSY						Remove	
27			0401210	SECONDARY CLEVIS	S AND SPOOL INSULATOR	R				Install	
27			0403203	CONDUCTOR DEAD	END ASSEMBLY, .36 in,	1/0-3/0 ACSR/AA	AC			Install	1
27			0405207	PIN INSULATOR ASS	Y W/ TIE WIRE, SINGLE,	ALUMINUM CON	NDUC.			Remove	
27			0601401	LABOR CONTINGEN	CIES - OH ELEC DIST / SE	CONDARY CON	VDUCTOR	<u> </u>		Install	
27			0699101	MATERIAL CONTING	ENCIES - OH ELEC DIST	/ SECONDARY (	CONDUCT	ORS		Install	
27			0701401		CIES - ELEC SERVICE					Install	
27			0803002	LTNG ARR ASSY,LIN	E,3KV					Remove	
27			0809002	LTNG ARR ASSY,LIN	E 9KV					Install	
27			0815003	NEUTRAL DEADEND	CLAMP ASSY, 1/0 - 3/0 A	CSR/AAAC				Install	
27			0816130		AT EYE NUT, 3/0 ALUM, S					Install	
27			0821042	POLE GROUND ASS						Install	
27		(	0925015NG		/:100A,15T,1PH,14.4KV,NC	ON-LOADBREAK	, NON-GR	APHICAL CU		Install	
27			925040NG		':100A,40T,1PH,14.4KV,N(					Remove	
27			1005301		N ASSY, W/ANIMAL PROT					Install	
27			1010050	TRANSFORMER, 1PI	H, PT, CONV, 2400-120/24	0V, 50KVA	•			Remove	
27			1030050		H, PT, CONV, 2400X7200-		4			Install	
	• • •		,		W	O Number:	137450	88	Statio	n 27 Sub Total:	0.00
28			0135401	POLE:WOOD,35FT L	G,4,EMBEDDED EARTH C	NLY				İnstall	
28			0501008	GUY STRAND ASSY	8M					Install	
28			0501016	GUY STRAND ASSY	16M	<del>-</del>				Install	
28			0508601	8M SIDEWALK GUY	ASSY,FIBÈRGLASS STRA	IN INS				Install	
28			0516701	16M HEAD GUY ASS	Y,24IN FBGL STRAIN INS					Install	

			Design	Estimate Summ	ary Report – Su	pervisor's	Constru	ction			· · · · · · · · · · · · · · · · · · ·
Engineer	Lead: HGRAVIN	10	Cos	st Center:		Print Date	e: 09-Dec-1	6 12:59 PM			
	WO Number 745088	Oracle Number	То	tal Project Cost	Capital Hours	Service	Hours	Total Hours		Construction R	esource
Station	G- Macro CU	Macro CU	CU	Grand	Macro/ Macro / CL	Assembly D	Description		Qty	Operation	Time Rqd
						O Number:	1374508			28 Sub Total:	0.00
29		(	0401210	SECONDARY CLEVIS	AND SPOOL INSULATO					Install	
29		(	0501016	GUY STRAND ASSY 1	6M		•			Instail	
29		(	0516201	16M GUY & ANCHOR	ASSY,10IN TWIN HELIX	,24IN FBGL STR	RAIN INS			Install	
29		(	0699101		NCIES - OH ELEC DIS	/ SECONDARY	CONDUCTO	RS		Install	
29		(	0701401	LABOR CONTINGENC						Install	
29		(	0816130	GRIP PREFORMED, A	T EYE NUT, 3/0 ALUM,	SERVICE				Install	
					N	O Number:	1374508	8	Station	29 Sub Total:	0.00
30		(	0114712	DEADEND BRKT ASS	EMBLY, SPACER					Install	
30		(	0145201	POLE:WOOD,45FT LG	3,2,EMBEDDED EARTH	ONLY				Install	
30		(	0403247		ND ASSEMBLY, 336 SP	С				Install	
30		(	0501016	GUY STRAND ASSY 1	6M					install	
30		(	0532201	16M DBL GUY & ANCH	HOR ASSEMBLY, TRIPL	E HELIX ANCHO	OR .			Install	
30			0816043	GRIP, PREFORMED, (	CONDUCTOR, 3/0 AWA					Install	
30		. (	0821042	POLE GROUND ASSY	,ROD					Install	
					N	O Number:	1374508	8	Station	30 Sub Total:	0.00
31		(	0109310	EQUIPMENT MOUNT	ASSY 3-PHASE					Install	
31		(	0114712	DEADEND BRKT ASS	EMBLY, SPACER					Install	
31		(	0308216	8FT STD DBLARM BR	ACE ASSY					Remove	
31		(	0403203	CONDUCTOR DEADE	ND ASSEMBLY, .36 in,	1/0-3/0 ACSR/A	AAC			Install	
31		(	0403208	CONDUCTOR DEADE	ND ASSEMBLY, #6 SOL	CU				Remove	<u>.</u>
31		(	0403247	CONDUCTOR DEADE	ND ASSEMBLY, 336 SP	C				Install	
31		(	0501016	GUY STRAND ASSY 1	6M					Install	
31		(	0516701		,24IN FBGL STRAIN IN					Install	
31			0532201	16M DBL GUY & ANCH	HOR ASSEMBLY, TRIPL	E HELIX ANCHO	OR			Install	
31		(	0601401	LABOR CONTINGENO	IES - OH ELEC DIST / S	ECONDARY CO	NDUCTORS			Install	·
31		(	0803002	LTNG ARR ASSY,LINE	,3KV					Remove	
31			0809002	LTNG ARR ASSY,LINE	9KV					Install	
31		(	0815003	NEUTRAL DEADEND	CLAMP ASSY, 1/0 - 3/0	ACSR/AAAC				Install	
31		(	0815008	NEUTRAL DEADEND	CLAMP ASSY, #6 SOL C	U				Remove	
31		(	0816043	GRIP, PREFORMED, (	CONDUCTOR, 3/0 AWA	>				Remove	
31	<del></del>	(	0821042	POLE GROUND ASSY	,ROD					Install	
31		09	25025NG		:100A,25T,1PH,14.4KV,N					Install	
31		09	25040NG	FUSE CUTOUT ASSY:	100A,40T,1PH,14.4KV,N	ON-LOADBREA	K, NON-GRAI	PHICAL CU		Remove	
31		09	25065NG	FUSE CUTOUT ASSY:	100A,65T,1PH,14.4KV,N	ON-LOADBREA	K, NON-GRAI	PHICAL CU		Install	
					N	O Number:	1374508	8	Station	31 Sub Total:	0.00
32		- (	0109310	EQUIPMENT MOUNT	ASSY 3-PHASE					Install	
32		(	0114102	MESSENGER BRKT A	SSEMBLY					Install	
32		(	0308112	8FT SINGLE ARM BRA	ACE ASSY					Remove	
32		(	0311218	11FT DOUBLE ARM B	RACE ASSY					Install	
32		(	0401210	SECONDARY CLEVIS	AND SPOOL INSULATO	)R		1		Install	,
								· · · · · · · · · · · · · · · · · · ·			

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Familia :	I and HODAY	10			mary Report – Sup	,					
	Lead: HGRAVIN			t Center:	0 2 111	<del> </del>		6 12:59 PM	-T	0 ( ( 5	
	WO Number 3745088	Oracle Number	10	tal Project Cost	Capital Hours	Service I	lours	Total Hours		Construction R	esource
Station	G- Macro CU	Macro CU	CU	Gran	d Macro/ Macro / CU	Assembly D	escription		Qty	Operation	Time Rqd
32			0403203		END ASSEMBLY, .36 in, 1		AAC			Install	
32			0403208		END ASSEMBLY, #6 SOL (					Remove	
32			0601401		ICIES - OH ELEC DIST / SE	CONDARY CON	NDUCTORS			Install	
32			0809002	LTNG ARR ASSY,LIN						Install	
32			0815003		CLAMP ASSY, 1/0 - 3/0 A					Install	
32			0815008		CLAMP ASSY, #6 SOL CU					Remove	
32			0816130		AT EYE NUT, 3/0 ALUM, S	ERVICE				Install	
32			0821042	POLE GROUND ASS						Install	
32		0	925065NG	FUSE CUTOUT ASS	Y:100A,65T,1PH,14.4KV,NC	DN-LOADBREAM	K, NON-GRAF	PHICAL CU		Remove	
						O Number:	1374508	8	Statio	n 32 Sub Total:	0.00
33			0104612		SY, SINGLE EQUIP BRKT					Install	
33			0114102	MESSENGER BRKT						Install	
33			0135401	POLE:WOOD,35FT L	.G,4,EMBEDDED EARTH O	NLY				Remove	
33			0140201	POLE:WOOD,40FT L	G,2,EMBEDDED EARTH O	NLY				Install	
33			0306001	CROSS ARM PIN AS	SY 8-10 ARM					Remove	
33		<del>.</del>	0308216	8FT STD DBLARM B	RACE ASSY					Remove	
33			0401210	SECONDARY CLEVI	S AND SPOOL INSULATOR	₹				Remove	
33			0403203	CONDUCTOR DEAD	END ASSEMBLY, .36 in, 1	1/0-3/0 ACSR/AA	AC			Remove	
33			0405208	PIN INSULATOR ASS	SY W/ TIE WIRE, DOUBLE,	ALUMINUM CO	NDUC.			Remove	
33			0601401	LABOR CONTINGEN	ICIES - OH ELEC DIST / SE	CONDARY CON	NDUCTORS			Install	
33			0809002	LTNG ARR ASSY,LIN	IE 9KV					Install	
33			0815003	NEUTRAL DEADEND	CLAMP ASSY, 1/0 - 3/0 A	CSR/AAAC				Remove	
33			0821042	POLE GROUND ASS	Y,ROD					Install	
					W	O Number:	1374508	8	Statio	n 33 Sub Total:	0.00
34			0104612	INS POLE BRKT ASS	SY, SINGLE EQUIP BRKT					Remove	
34			0104612	INS POLE BRKT ASS	SY, SINGLE EQUIP BRKT					Install	
34			0140201	POLE:WOOD,40FT L	G,2,EMBEDDED EARTH O	NLY				Install	
34			0140201	POLE:WOOD,40FT L	G,2,EMBEDDED EARTH O	NLY				Remove	
34			0403203	CONDUCTOR DEAD	END ASSEMBLY, .36 in, 1	1/0-3/0 ACSR/AA	AC	<del>-</del>		Install	
34			0403208	CONDUCTOR DEAD	END ASSEMBLY, #6 SOL (	CU				Remove	
34		,	0601401	LABOR CONTINGEN	CIES - OH ELEC DIST / SE	CONDARY CON	NDUCTORS			Install	
34			0701401	LABOR CONTINGEN	CIES - ELEC SERVICE					Install	
34			0803002	LTNG ARR ASSY,LIN	IE,3KV					Remove	
34			0809002	LTNG ARR ASSY,LIN	IE 9KV		•			Install	
34			0815003	NEUTRAL DEADEND	CLAMP ASSY, 1/0 - 3/0 A	CSR/AAAC				Install	
34		-	0815008	NEUTRAL DEADEND	CLAMP ASSY, #6 SOL CL	J				Remove	
34			0821042	POLE GROUND ASS	Y,ROD					Install	
34		0	925010NG	FUSE CUTOUT ASS	Y:100A,10T,1PH,14.4KV,NC	N-LOADBREAK	K, NON-GRAF	PHICAL CU		Install	
34		0	925015NG	FUSE CUTOUT ASS	Y:100A,15T,1PH,14.4KV,NC	N-LOADBREAK	K, NON-GRAF	PHICAL CU		Remove	
34			1005301	TRANS CONNECTIO 333KVA)	N ASSY, W/ANIMAL PROT	ECTOR 7.2KV/D	DUAL VOLTA	GE (10 TO		Install	

**Design Estimate Summary Report – Supervisor's Construction Engineer Lead: HGRAVINO Cost Center:** Print Date: 09-Dec-16 12:59 PM Maximo WO Number **Oracle Number Total Project Cost Capital Hours** Service Hours **Total Hours Construction Resource** 13745088 Station G- Macro CU Macro CU CU Grand Macro/ Macro / CU Assembly Description Qtv Operation Time Rad 34 1010025 TRANSFORMER, 1PH, PT, CONV, 2400-120/240V, 25KVA Remove TRANSFORMER, 1PH, PT, CONV, 2400X7200-120/240V, 25KVA 34 1030025 Install WO Number: 13745088 Station 34 Sub Total: 0.00 INS POLE BRKT ASSY, SINGLE EQUIP BRKT 35 0104612 Install 35 0104612 INS POLE BRKT ASSY, SINGLE EQUIP BRKT Remove 35 0108110 NEUTRAL BRKT ASSEMBLY Remove 0114102 MESSENGER BRKT ASSEMBLY 35 Install 35 0140201 POLE:WOOD.40FT LG.2.EMBEDDED EARTH ONLY Install 35 0140201 POLE:WOOD,40FT LG,2,EMBEDDED EARTH ONLY Remove 35 0308112 8FT SINGLE ARM BRACE ASSY Remove PIN INSULATOR ASSY W/ TIE WIRE, SINGLE, ALUMINUM CONDUC. 35 0405207 Remove 35 0601401 LABOR CONTINGENCIES - OH ELEC DIST / SECONDARY CONDUCTORS Install LABOR CONTINGENCIES - ELEC SERVICE 35 0701401 Install 35 0803002 LTNG ARR ASSY, LINE, 3KV Remove 35 0809002 LTNG ARR ASSY,LINE 9KV Install 35 0821042 POLE GROUND ASSY, ROD Install FUSE CUTOUT ASSY: 100A.10T.1PH.14.4KV.NON-LOADBREAK, NON-GRAPHICAL CU 35 0925010NG Install 35 0925015NG FUSE CUTOUT ASSY:100A.15T.1PH.14.4KV.NON-LOADBREAK, NON-GRAPHICAL CU Remove 35 1005301 TRANS CONNECTION ASSY, W/ANIMAL PROTECTOR 7.2KV/DUAL VOLTAGE (10 TO Install 333KVA) 35 1010025 TRANSFORMER, 1PH, PT, CONV, 2400-120/240V, 25KVA Remove 35 1030025 TRANSFORMER, 1PH, PT, CONV, 2400X7200-120/240V, 25KVA Install WO Number: 13745088 Station 35 Sub Total: 0.00 36 0104612 INS POLE BRKT ASSY, SINGLE EQUIP BRKT Install 36 0114102 MESSENGER BRKT ASSEMBLY Install 36 0140201 POLE:WOOD,40FT LG,2,EMBEDDED EARTH ONLY Remove 36 0140201 POLE:WOOD,40FT LG,2,EMBEDDED EARTH ONLY Install 36 0308112 8FT SINGLE ARM BRACE ASSY Remove 36 0403203 CONDUCTOR DEADEND ASSEMBLY, .3-.6 in, 1/0-3/0 ACSR/AAAC Install CONDUCTOR DEADEND ASSEMBLY, #6 SOL CU 36 0403208 Remove PIN INSULATOR ASSY W/ TIE WIRE, SINGLE, ALUMINUM CONDUC. 36 0405207 Remove 36 0501008 **GUY STRAND ASSY 8M** Install 36 0508601 8M SIDEWALK GUY ASSY, FIBERGLASS STRAIN INS Install LABOR CONTINGENCIES - OH ELEC DIST / SECONDARY CONDUCTORS 36 0601401 Install 36 0809002 LTNG ARR ASSY, LINE 9KV Install 36 0815003 NEUTRAL DEADEND CLAMP ASSY, 1/0 - 3/0 ACSR/AAAC Install 36 0815008 NEUTRAL DEADEND CLAMP ASSY, #6 SOL CU Remove 0821042 POLE GROUND ASSY, ROD 36 Install WO Number: 13745088 Station 36 Sub Total: 0.00 37 INS POLE BRKT ASSY, SINGLE EQUIP BRKT 0104612 Remove 37 0104612 INS POLE BRKT ASSY, SINGLE EQUIP BRKT Install

			Design	Estimate Summ	ary Report – Sur	pervisor's Co	nstruction			
Engineer Lead:	HGRAVIN	10	Cos	t Center:		Print Date: 09	-Dec-16 12:59 PM			
Maximo WO N 1374508	i i	Oracle Number	er To	tal Project Cost	Capital Hours	Service Hou	rs Total Hours		Construction R	esource
	lacro CU	Macro CU	CU	Grand	Macro/ Macro / CU	Assembly Desc	ription	Qty	Operation	Time Rqd
37			0135401		,4,EMBEDDED EARTH O		•		Remove	
37			0140201	POLE:WOOD,40FT LG	,2,EMBEDDED EARTH O	NLY			Install	
37			0403203	CONDUCTOR DEADE	ND ASSEMBLY, .36 in, 1	1/0-3/0 ACSR/AAAC			Install	
37			0403208		ND ASSEMBLY, #6 SOL (				Remove	
37			0601401		IES - OH ELEC DIST / SE	CONDARY CONDU	CTORS		Install	
37			0701401	LABOR CONTINGENC					Install	
37			0803002	LTNG ARR ASSY,LINE	·				Remove	
37			0809002	LTNG ARR ASSY,LINE				_ : : : : : : : : : : : : : : : : : : :	Install	
37			0815003		CLAMP ASSY, 1/0 - 3/0 A			_	Install	
37			0815008		CLAMP ASSY, #6 SOL CU	J 			Remove	
37			0821042	POLE GROUND ASSY	<del></del>	ON LOAD DE NAME NO	NI ODADINOAL OLI		Install	
37			0925015NG		100A,15T,1PH,14.4KV,NC			_	Install	
37			0925040NG		100A,40T,1PH,14.4KV,NC				Remove	
37			1005301	333KVA)	ASSY, W/ANIMAL PROT	ECTOR 7.2KV/DUAL	. VOLTAGE (TO TO		Install	
37			1010050	TRANSFORMER, 1PH	, PT, CONV, 2400-120/240	0V, 50KVA			Remove	
37			1030050	TRANSFORMER, 1PH	, PT, CONV, 2400X7200-1	120/240V, 50KVA			Install	· · · · · · · · · · · · · · · · · · ·
					Wo	O Number: 13	745088	Station	37 Sub Total:	0.00
38			0104612	INS POLE BRKT ASSY	, SINGLE EQUIP BRKT				Install	
38			0104612	INS POLE BRKT ASSY	, SINGLE EQUIP BRKT				Remove	
38			0135401	POLE:WOOD,35FT LG	,4,EMBEDDED EARTH O	NLY			Remove	
38			0140201	POLE:WOOD,40FT LG	,2,EMBEDDED EARTH O	NLY			Install	
. 38			0401210	SECONDARY CLEVIS	AND SPOOL INSULATOR	₹			Remove	
38			0403203	CONDUCTOR DEADE	ND ASSEMBLY, .36 in, 1	1/0-3/0 ACSR/AAAC			Install	
38			0403208		ND ASSEMBLY, #6 SOL (				Remove	
38			0601401		IES - OH ELEC DIST / SE	CONDARY CONDU	CTORS		Install	
38			0701401	LABOR CONTINGENC					Install	
38			0803002	LTNG ARR ASSY,LINE					Remove	
38			0809002	LTNG ARR ASSY,LINE					Install	
38			0815003		CLAMP ASSY, 1/0 - 3/0 A				Install	
38			0815008		CLAMP ASSY, #6 SOL CU				Remove	
38			0816130		T EYE NUT, 3/0 ALUM, S	ERVICE			Remove	
38			0821042	POLE GROUND ASSY			N openius : si		Install	
38			0925025NG		100A,25T,1PH,14.4KV,NC				Install	
38			0925040NG		100A,40T,1PH,14.4KV,NC				Remove	
38			1005301	333KVA)	ASSY, W/ANIMAL PROT		VOLTAGE (10 TO		Install	
38			1010050		PT, CONV, 2400-120/240			,	Remove	
38			1030101	TRANSFORMER, 1PH,	, PT, CONV, 2400X7200-1	120/240V, 100KVA			Install	
						O Number: 13	745088	Station	38 Sub Total:	0.00
39			0104612		, SINGLE EQUIP BRKT				Install	
39			0114102	MESSENGER BRKT A	SSEMBLY				Install	

									Vectren South	
			Design	<b>Estimate Summ</b>	nary Report – Su	pervisor's Constr	uction			
Engineer	Lead: HGRAVIN	10		t Center:		Print Date: 09-Dec-				
Maximo	WO Number 3745088	Oracle Number	r To	tal Project Cost	Capital Hours	Service Hours	Total Hours		Construction R	esource
Station	G- Macro CU	Macro CU	CU	Grand	d Macro/ Macro / CU	Assembly Description	n	Qty	Operation	Time Rqd
39			0140201	POLE:WOOD,40FT LO	G,2,EMBEDDED EARTH (	DNLY			Install	
39			0140201	POLE:WOOD,40FT LO	G,2,EMBEDDED EARTH (	DNLY			Remove	
39			0306001	CROSS ARM PIN ASS	SY 8-10 ARM				Remove	
39			0308112	8FT SINGLE ARM BR					Remove	
39			0401210		S AND SPOOL INSULATO				Install	
39			0405207		SY W/ TIE WIRE, SINGLE,				Remove	
39			0601401			ECONDARY CONDUCTOR	S	[	Install	
39			0701401		CIES - ELEC SERVICE				Install	·
39			0803002	LTNG ARR ASSY,LIN			<u> </u>	_	Remove	
39			0809002	LTNG ARR ASSY,LIN		·-····································			Install	
39			0821042	POLE GROUND ASS					Install	
39			0925015NG			ON-LOADBREAK, NON-GR			Install	
39		(	0925040NG			ON-LOADBREAK, NON-GR			Remove	
39			1005301	333KVA)		TECTOR 7.2KV/DUAL VOLT	FAGE (10 TO		Install	
39			1010050		H, PT, CONV, 2400-120/24				Remove	
39			1030050	TRANSFORMER, 1Ph	H, PT, CONV, 2400X7200-				Install	
						O Number: 137450	88	Statio	n 39 Sub Total:	0.00
40			0106108	POLE TOP PIN ASSY					Remove	
40			0114712	DEADEND BRKT ASS					Install	
40			0140201		G,2,EMBEDDED EARTH (				Install	
40			0140201		G,2,EMBEDDED EARTH (				Remove	
40			0401210		S AND SPOOL INSULATO				Remove	. <u> </u>
40			0401210		S AND SPOOL INSULATO				Install	···
40			0403247		END ASSEMBLY, 336 SPC				Install	· · · · · · · · · · · · · · · · · · ·
40			0405207		Y W/ TIE WIRE, SINGLE,	ALUMINUM CONDUC.			Remove	
40	-		0501016	GUY STRAND ASSY					Install	
40			0516201		R ASSY,10IN TWIN HELIX,				Install	
40			0815008		CLAMP ASSY, #6 SOL C				Remove	
40			0816043		CONDUCTOR, 3/0 AWAC				Install	
40			0816130		AT EYE NUT, 3/0 ALUM, S				Remove	•
40			0816130		AT EYE NUT, 3/0 ALUM, S	SERVICE			Install	
40			0821042	POLE GROUND ASSY	Y,ROD				Install	
					W	O Number: 137450	88	Statio	ո 40 Sub Total։	0.00
41			0114712	DEADEND BRKT ASS	SEMBLY, SPACER				Install	
41			0140201	POLE:WOOD,40FT LO	G,2,EMBEDDED EARTH (	DNLY			Install	
41			0403247	CONDUCTOR DEADE	END ASSEMBLY, 336 SPO				Install	
41			0501016	GUY STRAND ASSY	16M				Install	
41			0516201	16M GUY & ANCHOR	ASSY,10IN TWIN HELIX,	24IN FBGL STRAIN INS			Install	
41			0816043		CONDUCTOR, 3/0 AWAC				Install	
41			0821042	POLE GROUND ASS	Y,ROD	<del></del>			Install	

			Design	Estimate Summ	nary Report – Suj	pervisor's (	Constr	uction			
Engineer	Lead: HGRAVIN	0		st Center:		`-,		-16 12:59 PM			
Maximo	WO Number 3745088	Oracle Number	То	tal Project Cost	Capital Hours	Service H		Total Hours		Construction R	esource
Station	G- Macro CU	Macro CU	CU	Grand	Macro/ Macro / CU	Assembly De	escriptio	n	Qty	Operation	Time Rqd
				- <del>-</del>	W	O Number:	137450	188	Station	41 Sub Total:	0.00
42			0104612	INS POLE BRKT ASS	Y, SINGLE EQUIP BRKT			***		Install	
42			0104612		Y, SINGLE EQUIP BRKT					Remove	
42			0106108	POLE TOP PIN ASSY						Remove	
42			0114712	DEADEND BRKT ASS						Install	
42			0140201		G,2,EMBEDDED EARTH C					Install	
42			0140201	·	G,2,EMBEDDED EARTH C					Remove	
42			0401210		S AND SPOOL INSULATO					Install	
42			0403247		ND ASSEMBLY, 336 SPC					Install	
42			0405207		Y W/ TIE WIRE, SINGLE,	ALUMINUM CON	DUC.			Remove	
42			0501016	GUY STRAND ASSY						Install	
42			0516201		ASSY,10IN TWIN HELIX,					Install	
42			0601401	_	CIES - OH ELEC DIST / SE	CONDARY CON	DUCTOR	S		Install	
42			0701401		CIES - ELEC SERVICE					Install	
42			0803002 0809002	LTNG ARR ASSY,LIN						Remove	
42			0809002		CONDUCTOR, 3/0 AWAC					Install	
42			0821042	POLE GROUND ASS					_	Install	
42			925015NG		7,ROD (:100A,15T,1PH,14.4KV,NC	ONLOADBREAK	NON CD	ADUICAL CIT		Install Install	
42			925040NG		100A, 131, 1PH, 14.4KV, NO.		•			Remove	
42			1005301		N ASSY, W/ANIMAL PROT					Install	
42			1010050		H, PT, CONV, 2400-120/24	0V. 50KVA				Remove	
42			1030050		I, PT, CONV, 2400X7200-					Install	
						O Number:	137450	88	Station	42 Sub Total:	0.00
43			0114102	MESSENGER BRKT A		o manibon.	101 400		Otation	Install	0.00
43			0135401	POLE:WOOD,35FT LO	3,4,EMBEDDED EARTH C	NLY			-           -	Remove	
43			0140201	POLE:WOOD,40FT LC	3,2,EMBEDDED EARTH O	NLY		<del></del>		Install	
43			0401210	SECONDARY CLEVIS	AND SPOOL INSULATOR	R				Install	
43	=		0403208	CONDUCTOR DEADE	ND ASSEMBLY, #6 SOL (	CU				Remove	
43	,		0601401	LABOR CONTINGENO	CIES - OH ELEC DIST / SE	CONDARY CON	DUCTOR	3		Install	
43			0701401	LABOR CONTINGENO	CIES - ELEC SERVICE					Install	
43			0815008	NEUTRAL DEADEND	CLAMP ASSY, #6 SOL CU	J				Remove	<u></u>
43		·	0816130	GRIP PREFORMED, A	AT EYE NUT, 3/0 ALUM, S	ERVICE				Install	
43			0821042	POLE GROUND ASSY	/,ROD					Install	
					W	O Number:	137450	88	Station	43 Sub Total:	0.00
44			0109310	EQUIPMENT MOUNT						Install	
44			0145201		G,2,EMBEDDED EARTH O	NLY				Install	
44			0310216	10FT DBL ARM BRAC						Install	
44			0310401		BERGLASS DEAD END C					Install	
44			0403247	CONDUCTOR DEADE	END ASSEMBLY, 336 SPC	;				Install	

Design Estimate Summary Report – Supervisor's Construction **Cost Center: Engineer Lead: HGRAVINO** Print Date: 09-Dec-16 12:59 PM **Total Project Cost Capital Hours** Maximo WO Number **Oracle Number** Service Hours **Total Hours Construction Resource** 13745088 Grand Macro/ Macro / CU Assembly Description Station G- Macro CU Macro CU CU Qtv Operation Time Rad 44 0501016 **GUY STRAND ASSY 16M** Install 0532201 16M DBL GUY & ANCHOR ASSEMBLY, TRIPLE HELIX ANCHOR 44 install 44 0809002 LTNG ARR ASSY,LINE 9KV Install GRIP, PREFORMED, CONDUCTOR, 3/0 AWAC 44 0816043 Instali 44 0821042 POLE GROUND ASSY, ROD Install 44 0821401 GOAB SWITCH GROUND ASSEMBLY İnstall 44 0936601 SWITCH:14.4KV,900A,GOAB,HORIZONTAL,LOADBREAK Install WO Number: 13745088 Station 44 Sub Total: 0.00 INS POLE BRKT ASSY, SINGLE EQUIP BRKT Install 0104612 45 45 0104612 INS POLE BRKT ASSY, SINGLE EQUIP BRKT Remove 45 0114102 MESSENGER BRKT ASSEMBLY Install 45 0114102 MESSENGER BRKT ASSEMBLY Remove 45 0114712 DEADEND BRKT ASSEMBLY, SPACER Install SECONDARY CLEVIS AND SPOOL INSULATOR 45 0401210 Install 45 0403203 CONDUCTOR DEADEND ASSEMBLY, .3-.6 in, 1/0-3/0 ACSR/AAAC Install 45 0403208 CONDUCTOR DEADEND ASSEMBLY, #6 SOL CU Remove 45 0403247 CONDUCTOR DEADEND ASSEMBLY, 336 SPC Install 45 0601401 LABOR CONTINGENCIES - OH ELEC DIST / SECONDARY CONDUCTORS Install 45 MATERIAL CONTINGENCIES - OH ELEC DIST / SECONDARY CONDUCTORS 0699101 Install 0701401 LABOR CONTINGENCIES - ELEC SERVICE 45 Install 45 0803002 LTNG ARR ASSY,LINE,3KV Remove 45 0809002 LTNG ARR ASSY,LINE 9KV Install 45 0815003 NEUTRAL DEADEND CLAMP ASSY, 1/0 - 3/0 ACSR/AAAC Install 45 0815008 NEUTRAL DEADEND CLAMP ASSY, #6 SOL CU Remove 45 0816043 GRIP, PREFORMED, CONDUCTOR, 3/0 AWAC Install 45 0816130 GRIP PREFORMED, AT EYE NUT, 3/0 ALUM, SERVICE Install 45 0816130 GRIP PREFORMED, AT EYE NUT, 3/0 ALUM, SERVICE Remove 45 0821042 POLE GROUND ASSY, ROD Install FUSE CUTOUT ASSY:100A,15T,1PH,14.4KV,NON-LOADBREAK, NON-GRAPHICAL CU 45 0925015NG Install 45 0925025NG FUSE CUTOUT ASSY: 100A, 25T, 1PH, 14.4KV, NON-LOADBREAK, NON-GRAPHICAL CU Install 45 0925040NG FUSE CUTOUT ASSY:100A,40T,1PH,14.4KV,NON-LOADBREAK, NON-GRAPHICAL CU Remove TRANS CONNECTION ASSY, W/ANIMAL PROTECTOR 7.2KV/DUAL VOLTAGE (10 TO 1005301 45 Install 333KVA) WO Number: 13745088 Station 45 Sub Total: 0.00 INS POLE BRKT ASSY, SINGLE EQUIP BRKT 46 0104612 Install 46 0145101 POLE:WOOD,45FT LG,1,EMBEDDED EARTH ONLY Install 46 0145201 POLE:WOOD,45FT LG,2,EMBEDDED EARTH ONLY Remove 46 0310216 10FT DBL ARM BRACE ASSY Install 46 0310216 10FT DBL ARM BRACE ASSY Remove 46 0403203 CONDUCTOR DEADEND ASSEMBLY, .3-.6 in, 1/0-3/0 ACSR/AAAC Install 46 0403203 CONDUCTOR DEADEND ASSEMBLY, .3-.6 in, 1/0-3/0 ACSR/AAAC Remove

			Design	Estimate Sumn	nary Report – Sur	pervisor's	Constr	uction	-		
Engineer	Lead: HGRAVIN	0		t Center:				-16 12:59 PM	·		
Maximo	WO Number 3745088	Oracle Number	То	tal Project Cost	Capital Hours	Service I	lours	Total Hours		Construction R	esource
Station	G- Macro CU	Macro CU	CU	Grand	d Macro/ Macro / CU	Assembly D	escription	on	Qty	Operation	Time Rqd
46		l.— .— l.—	0601401		CIES - OH ELEC DIST / SE					Install	· · · · · · · · · · · · · · · · · · ·
46			0701401	LABOR CONTINGEN	CIES - ELEC SERVICE					Install	
46			0809002	LTNG ARR ASSY,LIN						Install	
46			0815003		CLAMP ASSY, 1/0 - 3/0 A					Install	
46			0815003		CLAMP ASSY, 1/0 - 3/0 A					Remove	
46			0816130		AT EYE NUT, 3/0 ALUM, S	ERVICE				Install	
46			0821042	POLE GROUND ASS	· ·		-			Install	
46		0	925025NG		/:100A,25T,1PH,14.4KV,NC					Install	
46			1005301	333KVA)	N ASSY, W/ANIMAL PROT		DUAL VOL	TAGE (10 TO		Install	
46			1010333		H, PT, CONV, 2400-120/24					Remove	
46			1010333		H, PT, CONV, 2400-120/24					Remove	
46			1030101	TRANSFORMER, 1PI	H, PT, CONV, 2400X7200-1				0 ( )	Install	
47	EE		0404040	AND DOLE DOLE ADD		Number:	137450	088	Station	46 Sub Total:	0.00
47			0104612 0140201		Y, SINGLE EQUIP BRKT	NILV				Install Remove	
47			0140201		G,2,EMBEDDED EARTH O G,1,EMBEDDED EARTH O					Install	
47			0310216	10FT DBL ARM BRAC		INL Y				Remove	
47			0403203		END ASSEMBLY, .36 in, 1	/0.3/0.ACSD/AA				Install	
47			0403203		END ASSEMBLY, .36 in, 1					Remove	
47			0701401		CIES - ELEC SERVICE	10-310 ACSIVAA				Install	
47			0809002	LTNG ARR ASSY,LIN		<del></del>		<del></del>		Install	
47			0815003		CLAMP ASSY, 1/0 - 3/0 A	SR/AAAC				Install	
47			0815003		CLAMP ASSY, 1/0 - 3/0 A					Remove	
47			0816130		AT EYE NUT, 3/0 ALUM, S				-	Install	
47			0821042	POLE GROUND ASS						Install	·············
47			925025NG		7:100A,25T,1PH,14.4KV,NC	N-LOADBREAK	K. NON-GF	RAPHICAL CU		Install	
47			1005301		N ASSY, W/ANIMAL PROT					Install	
47			1030101		H, PT, CONV, 2400X7200-1	20/240V, 100KV	/À	•		Install	
					W	Number:	137450	088	Station	47 Sub Total:	0.00
48			0104612	INS POLE BRKT ASS	Y, SINGLE EQUIP BRKT					Install	
48			0140201	POLE:WOOD,40FT L	G,2,EMBEDDED EARTH O	NLY				Install	
48			0140201	POLE:WOOD,40FT L	G,2,EMBEDDED EARTH O	NLY				Remove	
48			0306001	CROSS ARM PIN AS	SY 8-10 ARM					Remove	
48			0308112	8FT SINGLE ARM BR						Remove	
48			0403203		END ASSEMBLY, .36 in, 1					Instali	
48			0405207		SY W/ TIE WIRE, SINGLE, A	ALUMINUM CON	NDUC.			Remove	
48			0501016	GUY STRAND ASSY						Install	
48			0516201		R ASSY,10IN TWIN HELIX,2	4IN FBGL STRA	AIN INS			Install	
48			0701401		CIES - ELEC SERVICE					Install	
48			0803002	LTNG ARR ASSY,LIN	E,3KV					Remove	·

			Design	Estimate Summ	ary Report – Su	pervisor's	Construction			
Engineer	Lead: HGRAVIN	····		t Center:		<del>`</del>	: 09-Dec-16 12:59 PN	/		
Maximo	WO Number 745088	Oracle Number	То	tal Project Cost	Capital Hours	Service I	Hours Total Hou	ırs	Construction R	esource
Station	G- Macro CU	Macro CU	cu	Grand	Macro/ Macro / CU	Assembly D	escription	Qty	Operation	Time Rqd
48		(	0809002	LTNG ARR ASSY,LINE	9KV				Install	·
48		(	0815003	NEUTRAL DEADEND	CLAMP ASSY, 1/0 - 3/0 A	CSR/AAAC			Install	
48		(	0821042	POLE GROUND ASSY	,ROD			-	Install	
48		09	25010NG	FUSE CUTOUT ASSY:	100A,10T,1PH,14.4KV,N	ON-LOADBREAL	K, NON-GRAPHICAL CU		Install	
48		09	925015NG				K, NON-GRAPHICAL CU		Remove	
48		09	925025NG				K, NON-GRAPHICAL CU		Remove	
48			1005301	333KVA)	ASSY, W/ANIMAL PRO		DUAL VOLTAGE (10 TO		Install	
48			1010025		, PT, CONV, 2400-120/24				Remove	
48			1030025	TRANSFORMER, 1PH,	, PT, CONV, 2400X7200-				Install	
						O Number:	13745088	Statio	on 48 Sub Total:	0.00
49			0140201		,2,EMBEDDED EARTH (				Install	
49			0140201	•	,2,EMBEDDED EARTH (	DNLY			Remove	
49			0310112	10FT SINGLE ARM BR					Remove	
49			0403203		ND ASSEMBLY, .36 in,				Install	
49			0403203		ND ASSEMBLY, .36 in,	1/0-3/0 ACSR/A	\AC		Remove	
49			0701401	LABOR CONTINGENC					Install	
49			0815003		CLAMP ASSY, 1/0 - 3/0 A				Install	
49			0815003		CLAMP ASSY, 1/0 - 3/0 A	CSR/AAAC			Remove	
49		(	0821042	POLE GROUND ASSY					Install	
						O Number:	13745088	Statio	on 49 Sub Total:	0.00
50			0104612	INS POLE BRKT ASSY	<u> </u>				Remove	
50			0104612		, SINGLE EQUIP BRKT				Install	
50			0140201		,2,EMBEDDED EARTH (				Remove	
50		(	0140201		,2,EMBEDDED EARTH (				install	
50			0401210		AND SPOOL INSULATO				Install	
50			0401210		AND SPOOL INSULATO				Remove	
50			0403203		ND ASSEMBLY, .36 in,		\AC		Install	
50			0403208		ND ASSEMBLY, #6 SOL				Remove	
50			0601401		IES - OH ELEC DIST / SI	CONDARY COI	NDUCTORS		Install	
50			0701401	LABOR CONTINGENC					Install	
50			0803002	LTNG ARR ASSY,LINE	·				Remove	
50		(	0809002	LTNG ARR ASSY,LINE					Install	
50			0815003		CLAMP ASSY, 1/0 - 3/0 A				Install	
50			0815008		CLAMP ASSY, #6 SOL C				Remove	
50			0816130	·	T EYE NUT, 3/0 ALUM, S	ERVICE			install	
50			0821042	POLE GROUND ASSY	•				Install	
50			25015NG				K, NON-GRAPHICAL CU		Install	
50			25040NG				K, NON-GRAPHICAL CU		Remove	
50			1005301	333KVA)			DUAL VOLTAGE (10 TO		Install	
50		1	1010050	TRANSFORMER, 1PH,	PT, CONV, 2400-120/24	0V, 50KVA			Remove	

			Design	Estimate Sumn	nary Report – Su	pervisor's Constr	uction		vectren South	
Engineer	Lead: HGRAVIN	10		st Center:	<i>y</i>	Print Date: 09-Dec-			<del></del>	
Maximo	WO Number 3745088	Oracle Number		tal Project Cost	Capital Hours	Service Hours	Total Hours		Construction R	esource
Station	G- Macro CU	Macro CU	CU	Gran	d Macro/ Macro / CU	Assembly Description	on	Qty	Operation	Time Rqd
50			1030050		H, PT, CONV, 2400X7200-		h		Install	
					W	O Number: 137450	188	Station	50 Sub Total:	0.00
51			0104612	INS POLE BRKT ASS	SY, SINGLE EQUIP BRKT				Install	
51			0135401	POLE:WOOD,35FT L	G,4,EMBEDDED EARTH (	DNLY			Remove	
51			0140201	POLE:WOOD,40FT L	G,2,EMBEDDED EARTH (	DNLY			Install	
51			0308216	8FT STD DBLARM BI	RACE ASSY				Remove	
51			0401210	SECONDARY CLEVI	S AND SPOOL INSULATO	R			Install	
51			0403203	CONDUCTOR DEAD	END ASSEMBLY, .36 in,	1/0-3/0 ACSR/AAAC			Install	
51			0403208		END ASSEMBLY, #6 SOL				Remove	
51			0601401			ECONDARY CONDUCTOR	S		Instali	
51			0701401	LABOR CONTINGEN	ICIES - ELEC SERVICE				Install	
51			0809002	LTNG ARR ASSY,LIN					Install	
51			0815003		CLAMP ASSY, 1/0 - 3/0 A				Install	
51			0815008		CLAMP ASSY, #6 SOL C		· ·		Remove	
51			0816130		AT EYE NUT, 3/0 ALUM, S	SERVICE			Install	
51			0821042	POLE GROUND ASS					Install	
51		(	0925006NG			N-LOADBREAK, NON-GRA			Install	
51			1005301	333KVA) .		TECTOR 7.2KV/DUAL VOLT	rage (10 TO		Install	
51			1030015	TRANSFORMER, 1P	H, PT, CONV, 2400X7200-	120/240V, 15KVA			Install	
					W	O Number: 137450	188	Station	51 Sub Total:	0.00
52			0104612	INS POLE BRKT ASS	SY, SINGLE EQUIP BRKT				Install	
52			0106108	POLE TOP PIN ASSY					Install	
52			0108110	NEUTRAL BRKT ASS	SEMBLY				Install	
52			0108110	NEUTRAL BRKT ASS	SEMBLY				Remove	
52			0140201	POLE:WOOD,40FT L	G,2,EMBEDDED EARTH C	DNLY			Install	
52			0140201	POLE:WOOD,40FT L	G,2,EMBEDDED EARTH C	NLY			Remove	
52			0306001	CROSS ARM PIN AS	SY 8-10 ARM				Remove	
52			0308112	8FT SINGLE ARM BF	RACE ASSY				Remove	
52			0401210		S AND SPOOL INSULATO				Install	
52			0405207	PIN INSULATOR ASS	SY W/ TIE WIRE, SINGLE,	ALUMINUM CONDUC.			Remove	
52			0405207		SY W/ TIE WIRE, SINGLE,	ALUMINUM CONDUC.			Install	
52			0701401		CIES - ELEC SERVICE				Install	
52			0803002	LTNG ARR ASSY,LIN	IE,3KV				Remove	
52			0809002	LTNG ARR ASSY,LIN					Install	
52			0816130		AT EYE NUT, 3/0 ALUM, S	ERVICE			Install <sub>,</sub>	
52			0821042	POLE GROUND ASS	<u>'</u>				Install	
52			925015NG		- , , , ,	ON-LOADBREAK, NON-GR			Install	
52		(	925040NG			ON-LOADBREAK, NON-GR			Remove	
52			1005301	333KVA)	· · · · · · · · · · · · · · · · · · ·	TECTOR 7.2KV/DUAL VOLT	TAGE (10 TO		Install	
52			1010050	TRANSFORMER, 1PI	H, PT, CONV, 2400-120/24	0V, 50KVA			Remove	

			D'	Fatimata Car			C 1			vectren South	
Englesse	Lood, UCDAYAN	10			nary Report – Suj				:		···.
	Lead: HGRAVIN			t Center:	Canital Haura			16 12:59 PM Total Hours	1	Construction R	00011200
	WO Number 3745088	Oracle Number	10	tal Project Cost	Capital Hours	Service I	iours	Total Hours		Construction R	esource
Station	G- Macro CU	Macro CU	CU	Grand	Macro/ Macro / CU	Assembly D	escriptio	on	Qty	Operation	Time Rqd
52		,	1030050		H, PT, CONV, 2400X7200-					Install	
<del></del>						O Number:	137450	88	Statio	n 52 Sub Total:	0.00
53			0104612	INS POLE BRKT ASS	Y, SINGLE EQUIP BRKT		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	<del></del>		Install	
53			0106108	POLE TOP PIN ASSY						Install	·
53			0108110	NEUTRAL BRKT ASS	EMBLY					Remove	
53	****		0108110	NEUTRAL BRKT ASS	EMBLY					install	
53			0140201	POLE:WOOD,40FT LO	G,2,EMBEDDED EARTH C	NLY				Remove	
53			0140201	POLE:WOOD,40FT LO	G,2,EMBEDDED EARTH C	NLY	-			Install	
53			0306001	CROSS ARM PIN AS	SY 8-10 ARM			•		Remove	
53			0308112	8FT SINGLE ARM BR						Remove	
53			0401210		S AND SPOOL INSULATO					install	
53			0405207		Y W/ TIE WIRE, SINGLE,					Install	
53			0405207		Y W/ TIE WIRE, SINGLE,					Remove	
53			0601401		CIES - OH ELEC DIST / SE	CONDARY CO	NDUCTOR	<u> </u>		Install	· <u> </u>
53			0701401		CIES - ELEC SERVICE					Install	
53			0803002	LTNG ARR ASSY,LIN		<del></del>		····		Remove	
53			0809002	LTNG ARR ASSY,LIN						Install	
53			0816130		AT EYE NUT, 3/0 ALUM, S	ERVICE				Install	
53			0821042	POLE GROUND ASS						Install	
53			925006NG		':100A,6T,1PH,14.4KV,NO					Install	
53		C	925010NG		100A,10T,1PH,14.4KV,N					Remove	
53			1005301	333KVA)	N ASSY, W/ANIMAL PROT	ECTOR 7.2KV/L	DUAL VOL	AGE (10 TO		Instail	
53			1010015	TRANSFORMER, 1PH	H, PT, CONV, 2400-120/24	0V, 15KVA				Remove	
53			1030015	TRANSFORMER, 1PH	H, PT, CONV, 2400X7200-	120/240V, 15KV	4			Install	
					W	O Number:	137450	88	Statio	n 53 Sub Total:	0.00
54			0106108	POLE TOP PIN ASSY						Install	
54			0108110	NEUTRAL BRKT ASS	EMBLY					Remove	
54			0108110	NEUTRAL BRKT ASS						Install	
54			0140201		3,2,EMBEDDED EARTH C					Instali	
54			0140201	<u>.</u>	3,2,EMBEDDED EARTH C	NLY				Remove	
54			0306001	CROSS ARM PIN ASS						Remove	,
54			0308112	8FT SINGLE ARM BR						Remove	
54			0401210		S AND SPOOL INSULATO					Install	
54			0405207		Y W/ TIE WIRE, SINGLE,					Install	
54			0405207		Y W/ TIE WIRE, SINGLE,		NDUC.			Remove	
54			0816130	•	AT EYE NUT, 3/0 ALUM, S	ERVICE				Install	
54			0821042	POLE GROUND ASS'						Install	<del></del>
						O Number:	137450	88	Statio	n 54 Sub Total:	0.00
55			0108110	NEUTRAL BRKT ASS						Remove	
55			0145201	POLE:WOOD,45FT LO	3,2,EMBEDDED EARTH C	NLY				Install	

			Design	Estimate Summ	ary Report – Su	pervisor's Constru	ction			
Engineer	Lead: HGRAVIN	0	Cos	st Center:		Print Date: 09-Dec-1	16 12:59 PM			
	WO Number 745088	Oracle Number	То	tal Project Cost	Capital Hours	Service Hours	Total Hours		Construction R	esource
Station	G- Macro CU	Macro CU	CU	Grand	Macro/ Macro / CU	Assembly Description	1	Qty	Operation	Time Rgd
55			0145201		3,2,EMBEDDED EARTH (				Remove	1 11
55		(	0310216	10FT DBL ARM BRAC	E ASSY				Remove	
55			0401210	SECONDARY CLEVIS	AND SPOOL INSULATO	R			Install	
55			0403203	CONDUCTOR DEADE	ND ASSEMBLY, .36 in,	1/0-3/0 ACSR/AAAC			Remove	
55			0403203		ND ASSEMBLY, .36 in,				Install	
55		(	0405208		Y W/ TIE WIRE, DOUBLE				Remove	
55			0601401			CONDARY CONDUCTORS			Install	
55			0815003		CLAMP ASSY, 1/0 - 3/0 A				Install	
55			0815003		CLAMP ASSY, 1/0 - 3/0 A	CSR/AAAC			Remove	
55			0821042	POLE GROUND ASSY	′,ROD				Install	
						O Number: 1374508	38	Statio	n 55 Sub Total:	0.00
56			0104612		7, SINGLE EQUIP BRKT				Remove	
56			0104612		Y, SINGLE EQUIP BRKT				Install	
56			0140201		3,2,EMBEDDED EARTH C				Remove	
56		(	0140201		6,2,EMBEDDED EARTH (				Instail	
56		(	0401210	SECONDARY CLEVIS	AND SPOOL INSULATO	R			Install	
56			0403203	CONDUCTOR DEADE	ND ASSEMBLY, .36 in,	1/0-3/0 ACSR/AAAC			Install	
56		(	0403208	CONDUCTOR DEADE	ND ASSEMBLY, #6 SOL	CU			Remove	
56		(	0501016	GUY STRAND ASSY 1					Install	
56	·	(	0516201	16M GUY & ANCHOR	ASSY,10IN TWIN HELIX,	24IN FBGL STRAIN INS	<del>-</del>		İnştall	
56		(	0701401	LABOR CONTINGENC	CIES - ELEC SERVICE				Install	
56		(	0803002	LTNG ARR ASSY,LINE	E,3KV				Remove	
56		(	0809002	LTNG ARR ASSY,LINE	E 9KV				Install	
56		(	0815003	NEUTRAL DEADEND	CLAMP ASSY, 1/0 - 3/0 A	CSR/AAAC			Install	
56		(	0815008	NEUTRAL DEADEND	CLAMP ASSY, #6 SOL C	Ū			Remove	
56		(	0816130	GRIP PREFORMED, A	T EYE NUT, 3/0 ALUM, S	SERVICE			Remove	
56		(	816130	GRIP PREFORMED, A	T EYE NUT, 3/0 ALUM, S	SERVICE			Install	
56		(	0821042	POLE GROUND ASSY	,ROD				Install	
56		09	25010NG	FUSE CUTOUT ASSY:	:100A,10T,1PH,14.4KV,N	ON-LOADBREAK, NON-GRA	PHICAL CU		Install	
56		09	25015NG	FUSE CUTOUT ASSY:	:100A,15T,1PH,14.4KV,N	ON-LOADBREAK, NON-GRA	PHICAL CU		Remove	
56			1005301	TRANS CONNECTION 333KVA)	ASSY, W/ANIMAL PROT	FECTOR 7.2KV/DUAL VOLTA	AGE (10 TO		Install	
56			1010025	TRANSFORMER, 1PH	, PT, CONV, 2400-120/24	0V, 25KVA			Remove	
56			1030025	TRANSFORMER, 1PH	, PT, CONV, 2400X7200-	120/240V, 25KVA			Install	
					W	O Number: 1374508	8	S <u>tati</u> o	n 56 Sub Total:	0.00
57		(	0140201	POLE:WOOD,40FT LG	,2,EMBEDDED EARTH C	NLY			Install	
57		(	140201	POLE:WOOD,40FT LG	3,2,EMBEDDED EARTH C	NLY			Remove	
57		(	308216	8FT STD DBLARM BRA	ACE ASSY				Remove	
57		(	0401210	SECONDARY CLEVIS	AND SPOOL INSULATO	R			Install	
57		(	0403203	CONDUCTOR DEADE	ND ASSEMBLY, .36 in,	1/0-3/0 ACSR/AAAC			Install	7
57		(	0403208	CONDUCTOR DEADE	ND ASSEMBLY, #6 SOL	CU			Remove	

				- · · · · ·					<del>-</del>	Vectren South	
					mary Report – Suj						
	Lead: HGRAVIN			t Center:				6 12:59 PM			
	WO Number 3745088	Oracle Number	r To	tal Project Cost	Capital Hours	Service	Hours	Total Hours		Construction F	Resource
Station	G- Macro CU	Macro CU	CU	Gran	d Macro/ Macro / CU	Assembly D	escription		Qty	Operation	Time Rqd
57			0601401	LABOR CONTINGEN	ICIES - OH ELEC DIST / SE	CONDARY CC	NDUCTORS			Install	
57			0701401		ICIES - ELEC SERVICE					Install	
57			0815003		O CLAMP ASSY, 1/0 - 3/0 A					Install	
57			0815008		CLAMP ASSY, #6 SOL C					Remove	
57			0816130		AT EYE NUT, 3/0 ALUM, S					Install	
57			0816130		AT EYE NUT, 3/0 ALUM, S	ERVICE				Remove	
57			0821042	POLE GROUND ASS						Install	
						O Number:	1374508	8	Statio	n 57 Sub Total:	0.00
58			0104612		SY, SINGLE EQUIP BRKT					Remove	
58 58			0104612 0106108	POLE TOP PIN ASS	SY, SINGLE EQUIP BRKT					Install	
58			0108108	NEUTRAL BRKT ASS					-55-	Install Install	
58			0108110	NEUTRAL BRKT ASS						Remove	
58			0140201		.G,2,EMBEDDED EARTH C	NI Y		_		Remove	
58			0140201		G,2,EMBEDDED EARTH C				_	Instali	
58			0306001	CROSS ARM PIN AS						Remove	
58			0308112	8FT SINGLE ARM BF						Remove	
58			0401210	SECONDARY CLEVI	S AND SPOOL INSULATO	R				Install	7
58		<del></del>	0405207	PIN INSULATOR ASS	SY W/ TIE WIRE, SINGLE,	ALUMINUM CO	NDUC.			Install	
58			0405207	PIN INSULATOR ASS	SY W/ TIE WIRE, SINGLE,	ALUMINUM CO	NDUC.			Remove	
58		· · ·	0701401	LABOR CONTINGEN	CIES - ELEC SERVICE					Install	
58			0803002	LTNG ARR ASSY,LIN	IE,3KV					Remove	
58			0809002	LTNG ARR ASSY,LIN	IE 9KV					Install	
58			0816130		AT EYE NUT, 3/0 ALUM, S	ERVICE				Install	
58			0821042	POLE GROUND ASS						Install	
58			925015NG		Y:100A,15T,1PH,14.4KV,N(					Install	
58			925015NG		Y:100A,15T,1PH,14.4KV,N0					Remove	
58			1005301	333KVA)	N ASSY, W/ANIMAL PROT		DUAL VOLTA	GE (10 TO		Install	
58		<del></del>	1010025		H, PT, CONV, 2400-120/24					Remove	
58			1030050	TRANSFORMER, 1P	H, PT, CONV, 2400X7200-	120/240V, 50KV				Install	
••						O Number:	1374508	8	Statio	n 58 Sub Total:	0.00
59			0106108	POLE TOP PIN ASSY			_ <del>.</del>			Install	
59			0108110	NEUTRAL BRKT ASS						Install	
59		· · · · · · · · ·	0108110	NEUTRAL BRKT ASS		NH NZ				Remove	
59 59			0135401		G,4,EMBEDDED EARTH C			<del> </del>	-66	Remove	<del></del>
59 59			0140201		G,2,EMBEDDED EARTH C	INL Y				Install	
59 59			0306001 0310216	CROSS ARM PIN AS						Remove	
59	··		0403203		END ASSEMBLY, .36 in, 1	1/0 3/0 ACSD/A	AAC		-66-	Remove	
59			0405207		SY W/ TIE WIRE, SINGLE,					Install Install	
			U400201	I IN INSULATOR ASS	JI VV/ TIE VVIINE, SINGLE, /	AFOINIIIAOINI CO	NDOC.			mstan	

13745088           Station         G- Macro CU         Macro CU         CU         Grand Macro/ Macro / CU Assembly Description         Qty         Opcode           59         0405208         PIN INSULATOR ASSY W/ TIE WIRE, DOUBLE, ALUMINUM CONDUC.         R           59         0701401         LABOR CONTINGENCIES - ELEC SERVICE         I           59         0815003         NEUTRAL DEADEND CLAMP ASSY, 1/0 - 3/0 ACSR/AAAC         I           59         0816130         GRIP PREFORMED, AT EYE NUT, 3/0 ALUM, SERVICE         R           59         0821042         POLE GROUND ASSY, ROD         I	ruction Resource eration Time Rqd emove
Maximo WO Number 13745088Oracle Number 13745088Total Project CostCapital HoursService HoursTotal HoursConstStationG- Macro CUMacro CUCUGrand Macro/ Macro / CU Assembly DescriptionQtyOpc590405208PIN INSULATOR ASSY W/ TIE WIRE, DOUBLE, ALUMINUM CONDUC.R590701401LABOR CONTINGENCIES - ELEC SERVICEI590815003NEUTRAL DEADEND CLAMP ASSY, 1/0 - 3/0 ACSR/AAACI590816130GRIP PREFORMED, AT EYE NUT, 3/0 ALUM, SERVICER590821042POLE GROUND ASSY,RODI	eration Time Rqd
13745088           Station         G- Macro CU         Macro CU         CU         Grand Macro / Macro / CU Assembly Description         Qty         Opcode           59         0405208         PIN INSULATOR ASSY W/ TIE WIRE, DOUBLE, ALUMINUM CONDUC.         R.           59         0701401         LABOR CONTINGENCIES - ELEC SERVICE         I.           59         0815003         NEUTRAL DEADEND CLAMP ASSY, 1/0 - 3/0 ACSR/AAAC         I.           59         0816130         GRIP PREFORMED, AT EYE NUT, 3/0 ALUM, SERVICE         R.           59         0821042         POLE GROUND ASSY,ROD         I.	eration Time Rqd
StationG- Macro CUMacro CUCUGrand Macro / Macro / CU Assembly DescriptionQtyOpcode590405208PIN INSULATOR ASSY W/ TIE WIRE, DOUBLE, ALUMINUM CONDUC.R590701401LABOR CONTINGENCIES - ELEC SERVICEI590815003NEUTRAL DEADEND CLAMP ASSY, 1/0 - 3/0 ACSR/AAACI590816130GRIP PREFORMED, AT EYE NUT, 3/0 ALUM, SERVICER590821042POLE GROUND ASSY,ROD	emove
59         0405208         PIN INSULATOR ASSY W/ TIE WIRE, DOUBLE, ALUMINUM CONDUC.         R           59         0701401         LABOR CONTINGENCIES - ELEC SERVICE         I           59         0815003         NEUTRAL DEADEND CLAMP ASSY, 1/0 - 3/0 ACSR/AAAC         I           59         0816130         GRIP PREFORMED, AT EYE NUT, 3/0 ALUM, SERVICE         R           59         0821042         POLE GROUND ASSY, ROD         I	emove
59         0815003         NEUTRAL DEADEND CLAMP ASSY, 1/0 - 3/0 ACSR/AAAC         I           59         0816130         GRIP PREFORMED, AT EYE NUT, 3/0 ALUM, SERVICE         R           59         0821042         POLE GROUND ASSY,ROD         I	Install
59 0816130 GRIP PREFORMED, AT EYE NUT, 3/0 ALUM, SERVICE R 59 0821042 POLE GROUND ASSY,ROD	otan
59 0821042 POLE GROUND ASSY,ROD I	Install
	emove
	Install
WO Number: 13745088 Station 59 Su	ıb Total: 0.00
60 0106108 POLE TOP PIN ASSY	Install
60 0108110 NEUTRAL BRKT ASSEMBLY R	emove
60 0108110 NEUTRAL BRKT ASSEMBLY I	Install
	Install
	emove
	emove
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	Install
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WO Number: 13745088 Station 60 Su	
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			Design	Estimate Summ	ary Report – Su	pervisor's C	onstru	ction	-		
Engineer	Lead: HGRAVIN	0	Cos	st Center:		Print Date:	09-Dec-1	6 12:59 PM			
	WO Number 745088	Oracle Number	То	tal Project Cost	Capital Hours	Service Ho	ours	Total Hours		Construction R	esource
Station	G- Macro CU	Macro CU	CU	Grand	Macro/ Macro / CU	Assembly De	scription	ı	Qty	Operation	Time Rqd
61		<del>                                     </del>	1030025		I, PT, CONV, 2400X7200-					Install	·
					W	O Number:	1374508	8	Statio	n 61 Sub Total:	0.00
62			0106108	POLE TOP PIN ASSY						Install	
62		(	0108110	NEUTRAL BRKT ASSI						Install	
62		(	0108110	NEUTRAL BRKT ASSE	EMBLY					Remove	
62			0140201		3,2,EMBEDDED EARTH C				٠.	Install	
62			0140201		3,2,EMBEDDED EARTH C	ONLY				Remove	
62			0306001	CROSS ARM PIN ASS				·		Remove	
62			0308112	8FT SINGLE ARM BRA						Remove	
62			0405207		Y W/ TIE WIRE, SINGLE,					Remove	
62			0405207		Y W/ TIE WIRE, SINGLE,	ALUMINUM CONE	DUC.			Install	
62			0701401	LABOR CONTINGENO						Install	
62		(	0821042	POLE GROUND ASSY	′,ROD	·				Install	
		-:- <u>-</u>				O Number:	1374508	8	Statio	n 62 Sub Total:	0.00
63			0104612		Y, SINGLE EQUIP BRKT					Install	
63			0106108	POLE TOP PIN ASSY						Install	
63			0108110	NEUTRAL BRKT ASSI			····			Remove	
63			0108110	NEUTRAL BRKT ASSE						Install	
63			0140201	<u> </u>	3,2,EMBEDDED EARTH C					Remove	·
63			0140201		3,2,EMBEDDED EARTH C	DNLY				Install	
63			0306001	CROSS ARM PIN ASS						Remove	
63			0308112	8FT SINGLE ARM BRA						Remove	
63			0401210		AND SPOOL INSULATO					Install	
63			0405207		Y W/ TIE WIRE, SINGLE,					Remove	<del> </del>
63			0405207		Y W/ TIE WIRE, SINGLE,	ALUMINUM CONE	DUC.			Install	
63			0701401	LABOR CONTINGENC					_	Install	
63			0803002	LTNG ARR ASSY,LINE				·		Remove	
63			0809002	LTNG ARR ASSY,LINE		SED VOE			_88_	Install	
63			0816130		T EYE NUT, 3/0 ALUM, S	SERVICE				Install	
63			0821042	POLE GROUND ASSY	·	ONLOADDDEAK	NON ODA	DUIGAL OIL		Install	
63			25015NG		:100A,15T,1PH,14.4KV,N(	•			_	Install	
63 63			25040NG		:100A,40T,1PH,14.4KV,N0					Remove	
63			1005301	333KVA)	I ASSY, W/ANIMAL PROT	IECTUR 7.2KV/DU	JAL VULTA	GE (10 10		Install	
63			1010050	TRANSFORMER, 1PH	, PT, CONV, 2400-120/24	0V, 50KVA				Remove	
63			1030050	TRANSFORMER, 1PH	, PT, CONV, 2400X7200-	120/240V, 50KVA				Install	
-					W	O Number:	1374508	8	Statio	n 63 Sub Total:	0.00
64		(	0106108	POLE TOP PIN ASSY						Install	
64		(	0108110	NEUTRAL BRKT ASSE	EMBLY					Install	
64		(	0108110	NEUTRAL BRKT ASSE	MBLY					Remove	
64		(	0140201	POLE:WOOD,40FT LG	3,2,EMBEDDED EARTH C	DNLY				Install	

Design Estimate Summary Report - Supervisor's Construction **Cost Center: Engineer Lead: HGRAVINO** Print Date: 09-Dec-16 12:59 PM **Total Project Cost** Capital Hours Maximo WO Number **Oracle Number** Service Hours **Total Hours Construction Resource** 13745088 Station G- Macro CU Macro CU CU Grand Macro/ Macro / CU Assembly Description Qtv Operation Time Rad 64 0140201 POLE:WOOD,40FT LG,2,EMBEDDED EARTH ONLY Remove CROSS ARM PIN ASSY 8-10 ARM 64 0306001 Remove 64 0308112 8FT SINGLE ARM BRACE ASSY Remove 64 0405207 PIN INSULATOR ASSY W/ TIE WIRE, SINGLE, ALUMINUM CONDUC. Remove 64 0405207 PIN INSULATOR ASSY W/ TIE WIRE, SINGLE, ALUMINUM CONDUC. Install LABOR CONTINGENCIES - ELEC SERVICE 64 0701401 Install 64 0821042 POLE GROUND ASSY, ROD Install **WO Number:** 13745088 Station 64 Sub Total: 0.00 POLE TOP PIN ASSY 0106108 Install 65 0108110 NEUTRAL BRKT ASSEMBLY 65 Remove 65 0108110 NEUTRAL BRKT ASSEMBLY Install 0140201 65 POLE:WOOD,40FT LG,2,EMBEDDED EARTH ONLY Install POLE:WOOD,40FT LG,2,EMBEDDED EARTH ONLY 65 0140201 Remove 65 0306001 CROSS ARM PIN ASSY 8-10 ARM Remove 65 0308112 8FT SINGLE ARM BRACE ASSY Remove 65 0405207 PIN INSULATOR ASSY W/ TIE WIRE, SINGLE, ALUMINUM CONDUC. Install 65 0405207 PIN INSULATOR ASSY W/ TIE WIRE, SINGLE, ALUMINUM CONDUC. Remove 65 0601401 LABOR CONTINGENCIES - OH ELEC DIST / SECONDARY CONDUCTORS Install 65 0701401 LABOR CONTINGENCIES - ELEC SERVICE Install 0821042 POLE GROUND ASSY, ROD 65 Install WO Number: 13745088 Station 65 Sub Total: 0.00 INS POLE BRKT ASSY, SINGLE EQUIP BRKT 66 0104612 Install 0104612 INS POLE BRKT ASSY, SINGLE EQUIP BRKT 66 Remove 66 0106108 POLE TOP PIN ASSY Install 0106108 POLE TOP PIN ASSY 66 Remove 0108110 NEUTRAL BRKT ASSEMBLY 66 Remove 0108110 NEUTRAL BRKT ASSEMBLY 66 Install 0306001 CROSS ARM PIN ASSY 8-10 ARM 66 Remove 0308112 8FT SINGLE ARM BRACE ASSY 66 Remove 66 0401210 SECONDARY CLEVIS AND SPOOL INSULATOR Install 66 0405207 PIN INSULATOR ASSY W/ TIE WIRE, SINGLE, ALUMINUM CONDUC. Install 66 0405207 PIN INSULATOR ASSY W/ TIE WIRE, SINGLE, ALUMINUM CONDUC. Remove 0405207 PIN INSULATOR ASSY W/ TIE WIRE, SINGLE, ALUMINUM CONDUC. 66 Remove LABOR CONTINGENCIES - OH ELEC DIST / SECONDARY CONDUCTORS 66 0601401 Install 0701401 66 LABOR CONTINGENCIES - ELEC SERVICE Install LTNG ARR ASSY,LINE,3KV 66 0803002 Remove 66 0809002 LTNG ARR ASSY, LINE 9KV Install 66 0816130 GRIP PREFORMED, AT EYE NUT, 3/0 ALUM, SERVICE Install 66 0821042 POLE GROUND ASSY, ROD Install 66 0925010NG FUSE CUTOUT ASSY:100A,10T,1PH,14.4KV,NON-LOADBREAK, NON-GRAPHICAL CU Install 66 0925015NG FUSE CUTOUT ASSY:100A,15T,1PH,14.4KV,NON-LOADBREAK, NON-GRAPHICAL CU Remove

									Vectren South	
				Estimate Summ	ary Report – Sup	<del>,</del>				
	Lead: HGRAVIN			st Center:		Print Date: 09-Dec				···
	WO Number 745088	Oracle Number	To	otal Project Cost	Capital Hours	Service Hours	Total Hours		Construction R	lesource
Station	G- Macro CU	Macro CU	CU	Grand	Macro/ Macro / CU .	Assembly Descripti	ion	Qty	Operation	Time Rqd
66			1005301	TRANS CONNECTION 333KVA)	I ASSY, W/ANIMAL PROT	ECTOR 7.2KV/DUAL VOI	LTAGE (10 TO		İnştall	
66			1010025		, PT, CONV, 2400-120/240	OV, 25KVA			Remove	
66			1030025		, PT, CONV, 2400X7200-1				Install	
					WC	Number: 13745	088	Statio	n 66 Sub Total:	0.00
67			0106108	POLE TOP PIN ASSY					Install	
67			0108110	NEUTRAL BRKT ASSE					Install	·
67			0108110	NEUTRAL BRKT ASSE					Remove	
67			0140201	<u>.</u>	3,2,EMBEDDED EARTH O				Install	
67			0140201		3,2,EMBEDDED EARTH O	NLY			Remove	<u> </u>
67			0306001	CROSS ARM PIN ASS				_	Remove	
67			0308112	8FT SINGLE ARM BRA					Remove	<del></del>
67			0405207		Y W/ TIE WIRE, SINGLE, A				Remove	
67			0405207		Y W/ TIE WIRE, SINGLE, A	ALUMINUM CONDUC.			Install	
67		and the second second	0701401 0821042	LABOR CONTINGENO POLE GROUND ASSY				-	Install Install	
07			0021042	FOLE GROUND ASST	<del></del>	2 November 42745	'000	Ctatio	n 67 Sub Total:	0.00
68			0104612	INIS DOLE ROKT ASSA	Y), SINGLE EQUIP BRKT	Number: 13745	0000	Statio	Remove	0.00
68			0104612		, SINGLE EQUIP BRKT				Install	
68			0106108	POLE TOP PIN ASSY	, ontoll Edon Britis	·			Install	
68			0108110	NEUTRAL BRKT ASSE				-188	Remove	<del>_</del> _
68	<del></del>		0108110	NEUTRAL BRKT ASSE	and the second s	<del></del>			Install	
68			0140201		3,2,EMBEDDED EARTH O	NLY			Remove	<del></del>
68			0140201		3,2,EMBEDDED EARTH O				Install	
68			0306001	CROSS ARM PIN ASS			<del></del>		Remove	
68			0308216	8FT STD DBLARM BR	ACE ASSY				Remove	
68			0401210	SECONDARY CLEVIS	AND SPOOL INSULATOR	₹			Install	
68			0405207	PIN INSULATOR ASS	Y W/ TIE WIRE, SINGLE, A	ALUMINUM CONDUC.			Install	
68			0405207	PIN INSULATOR ASS	Y W/ TIE WIRE, SINGLE, A	ALUMINUM CONDUC.			Remove	
68			0601401		CIES - OH ELEC DIST / SE	CONDARY CONDUCTOR	RS		Install	
68			0701401	LABOR CONTINGENC					Instali	
68			0803002	LTNG ARR ASSY,LINE			· · · · · · · · · · · · · · · · · · ·		Remove	
68			0809002	LTNG ARR ASSY,LINE					Install	
68			0816130		T EYE NUT, 3/0 ALUM, S	ERVICE			Instali	
68			0821042	POLE GROUND ASSY	<u></u>		B.B. B. B.		Remove	
68			925010NG		100A,10T,1PH,14.4KV,NC			_66	Install	
68			925015NG		100A,15T,1PH,14.4KV,NC				Remove	
68			1005301	TRANS CONNECTION 333KVA)	I ASSY, W/ANIMAL PROT	ECTOR 7.2KV/DUAL VOI	LIAGE (10 TO		İnstall	
68			1010025		, PT, CONV, 2400-120/240	OV, 25KVA			Remove	
68			1030025	TRANSFORMER, 1PH	, PT, CONV, 2400X7200-1	20/240V, 25KVA			Install	

			Desigr	Estimate Summ	ary Report – Sup	ervisor's	Constru	uction		
Engineer	Lead: HGRAVIN	0	Co	st Center:		Print Date	: 09-Dec-	16 12:59 PM		
	WO Number 3745088	Oracle Numb	oer To	otal Project Cost	Capital Hours	Service	Hours	Total Hours	Construction	Resource
Station	G- Macro CU	Macro CU	CU	Grand	Macro/ Macro / CU /	Assembly D	escriptio	n	Qty Operation	Time Rqd
					WC	Number:	137450	88	Station 68 Sub Total:	0.00
69			0701401	LABOR CONTINGENC	IES - ELEC SERVICE			*	Install	
69	**		0809102	LTNG ARR ASSY,LINE	,9KV,URD				Install	
		-			WC	Number:	137450	88	Station 69 Sub Total:	0.00

		Design Estimate	Summary Repo	rt – Bill of Mate	rials		
Engineer Lead: HGRAV	INO	Cost Center:		Print Date: 09-De	c-16 12:59 PM		
Maximo WO Number 13745088	Oracle Number	Total Project Cost	Capital Hours	Service Hours	Total Hours	Construction	Resource
QTY Req		Description			Stock #	Unit of Measure	Qty Issued
O Number: 13745088							
	IN TYPE, 15 KV, 5-1/2" DIA	X 5" TALL, 1 PIN HOLE, PE, USE	W/ SPACER CABLE		103110	EACH	
		RE RANGE .50" TO 1.25", 12000			103112	EACH	
CROSSARM: D		ON MIN. 8,000 LB UBS/POSITION		DWARE, DE	103273	EACH	
TRANSFORME CONVENTIONA		DUAL VOLTAGE 2400/4160X720	0/12470Y, 120/240, SINGI	E PH, W/O TAPS,	103437	EACH	
		OSTATIC, TRANSFORMER BUS	SHING, RED, W/ TEETH		104060	EACH	
WIRE: CONDUC FT/LB	CTOR, ELECTRICAL, BARE	, COPPER CLAD STL, 4 AWG, S	OLID, 0.204" OD, 40% CC	NDUCTIVITY, 8.5	104174	FOOT	
	CTOR, ELECTRICAL, BARE	, COPPER CLAD STL, 4 AWG, S	OLID, 0.204" OD, 40% CC	NDUCTIVITY, 8.5	104174	FOOT	
STAPLE: FENC	E. SERRATED, 2" X 3/8" X	131", GALV OR COPPERWELD	·		104189	EACH	
STAPLE: FENC	E. SERRATED, 2" X 3/8" X	131", GALV OR COPPERWELD			104189	EACH	
MOLDING: GRO	DUND WIRE, HDPE, 1" WD,	10' LG			104227	EACH	
HOOK: GUY, 7/	16" MAX WIRE SIZE, 12400	LB, ALUM ALLOY			106845	EACH	
WIRE: CABLE, SHIELDED 4.44		, 15000 V, 1 CONDUCTOR, 4 AV	VG, CU, 7 STR, 150 MIL T	PR INSULATION, NON-	113453	FOOT	
EXTENSION: A	NCHOR ROD, 1-1/2" SQ SH	AFT X 42" LG, GALV STL, FOR	TRIPLE HELIX ANCHOR		114101	EACH	
		// CLAMP, FOR 2" PIPE, HOT DI			117885	EACH	
WASHER: FLA	Г, ROUND, 9/16" ID, 1-3/8" (	DD, GALV			121645	EACH	
FUSE: FUSELIN	NK, 65 AMP, TYPE T, 23" LC	}			123413	EACH	
	USPENSION, 15 KV, POLY				123653	EACH	
INSULATOR: S	USPENSION, 15 KV, POLYI	MER, 3" DIA X 12-1/2" LG			123653	EACH	
WASHER: FLAT	r, ROUND, 11/16" ID, 1-3/4"	OD, GALV			126941	EACH	
WASHER: FLAT	r, ROUND, 11/16" ID, 1-3/4"	OD, GALV			126941	EACH	
WASHER: FLAT	T, ROUND, 11/16" ID, 1-3/4"	OD, GALV			126941	EACH	
	T, ROUND, 11/16" ID, 1-3/4"				126941	EACH	
BOLT: MACHIN	E, SQ HEAD, 3/4" DIA X 12'	LG, GALV			127845	EACH	
BOLT: MACHIN	E, SQ HEAD, 3/4" DIA X 12'	LG, GALV			127845	EACH	
BOLT: MACHIN	E, SQ HEAD, 3/4" DIA X 10'	LG, GALV			148485	EACH	
BRACE: CROS	SARM, 10' & 11', 60" SPACII	NG X 30" DROP			148653	PAIR	
BRACE: CROS	SARM, 10' & 11', 60" SPACI	NG X 30" DROP			148653	PAIR	
BRACE: CROS	SARM, 10' & 11', 60" SPACI	NG X 30" DROP		_	148653	PAIR	
BRACE: CROS	SARM, 10' & 11', 60" SPACII	NG X 30" DROP			148653	PAIR	
	NDARY, GALV STL				151661	EACH	
FOR URD RISE	RS	BUTION, 9 KV, 7.65 KV MCOV, 1	NON-GAPPED, GRAY OR	BLACK ISOLATOR,	151693	EACH	
	ARMING, 5/8" DIA X 18" LO				155421	EACH	
	ARMING, 5/8" DIA X 18" LO				155421	EACH	
PLATE: POLE F	YE, 3/4" MAX CLEVIS PIN,	21000 LB, DUCTILE IRON, HOT	DIP GALV		155733	EACH	
		21000 LB, DUCTILE IRON, HOT	DIP GALV		155733	EACH	
	IK, 6 AMP, TYPE T, 23" LG				158341	EACH	
	K, STAR, 1/2", GALV				158805	EACH	
	K, STAR, 1/2", GALV				158805	EACH	
BOLT: MACHIN	E, SQ HEAD, 1/2" DIA X 2" I	_G, GALV, W/ NUT			160685	EACH	

			Design Estimate	Summary Repo	rt – Bill of Mate	rials		
Engineer l	Lead: HGRAVI	NO	Cost Center:		Print Date: 09-De	c-16 12:59 PM		
Maximo \	WO Number	Oracle Number	Total Project Cost	Capital Hours	Service Hours	Total Hours	Construction	Resource
	45088							
	<del></del>			<u>, , , , , , , , , , , , , , , , , , , </u>	<u> </u>			
QTY Req			Description			Stock #	Unit of Measure	Qty Issued
		FORMED, GUY WIRE, 8 M				166189	EACH	
			ON W/ 1/2" X 3" HEX HEAD BOL	T, NUT, FLAT & LOCK W	ASHER, HOT DIP	168861	EACH	
	GALV, FOR MB-	.E. MALLEABLE IRON				170301	EACH	
		E, MALLEABLE IRON				170301	EACH	
		E, MALLEABLE IRON				170301	EACH	
			OUAL VOLTAGE 2400/4160X7200	0/12470Y 120/240 SING	I E PH WIO TAPS	170437	EACH	
	CONVENTIONAL		30/12 VOLT/NGE 2400/4 100/(120)	0/124701, 120/240, ONO	LLTT, WO TAI O,	170-37	LAOIT	
		WOOD, 40', CLASS 2				170525	EACH	
	WASHER: CURV	'ED, SQ, 11/16" ID, 2-1/4" >	( 2-1/4", GALV			172997	EACH	
	RACK: CLUSTER	R, TRANSFORMER, MEDIL	JM (5 TO 100 KVA)			174629	EACH	
	ROD: GROUND,	5/8" DIA, 10' LG, COPPER	WELD			176517	EACH	
	BOLT: MACHINE	, SQ HEAD, 3/4" DIA X 14"	LG, GALV			187741	EACH	
			BUTION, 9 KV, 7.65 KV MCOV, E	BLUE ISOLATOR		189061	EACH	
		FORMED, 3/0 AWG, 4/3 AV				189189	EACH	
		75" DIA X 8' LG, W/ CLAM				189429	EACH	
		75" DIA X 8' LG, W/ CLAM				189429	EACH	
		75" DIA X 8' LG, W/ CLAM				189429	EACH	
		K, 25 AMP, TYPE T, 23" LC				194645	<u>EACH</u>	
		E, 10,000 LB, PRESSED S				194669	EACH	
		CER CABLE, ANTI-SWAY,				196373	EACH	
			8", STL, W/ 3/4" DIA X 84" LG GA	ALV STL ROD, TRIPLE E	/E	301302	EACH	
		, SQ HEAD, 5/8" DIA X 14"				313298	EACH	
		, SQ HEAD, 5/8" DIA X 14"				313298	EACH	
		, SQ HEAD, 5/8" DIA X 14"				313298	EACH	
			"X .162", GALV OR CU COATED			315658	EACH	
			HOT DIP GALV, W/MC2 CLAMP	<del></del>		317618	EACH	
		LG X 3-3/4" X 5-3/4", FIR,		<del></del>		318378	EACH EACH	
		LG X 3-3/4" X 5-3/4", FIR, TRAL, FORGED STL, HOT-				318378 322618	EACH	·
		, SQ HEAD, 5/8" DIA X 12"				324634	EACH EACH	
		, SQ HEAD, 5/8" DIA X 12"				324634	EACH	· · · · · · · · · · · · · · · · · · ·
_		., SQ HEAD, 5/8" DIA X 12"			- · · · · · · · · · · · · · · · · · · ·	324634	EACH	
		, SQ HEAD, 5/8" DIA X 12"				324634	EACH	<del></del>
		, SQ HEAD, 5/8" DIA X 12"				324634	EACH	· · · · · · · · · · · · · · · · · · ·
	BOLT: MACHINE	, SQ HEAD, 5/8" DIA X 12"	I G GALV			324634	EACH	
		, SQ HEAD, 5/8" DIA X 12"				324634	EACH	
		, SQ HEAD, 5/8" DIA X 12"				324634	EACH	
		, SQ HEAD, 5/8" DIA X 12"				324634	EACH	<del>-</del>
		ς, 10 AMP, TYPE Τ, 23" LG				326698	EACH	
			OUAL VOLTAGE, 2400/4160X720	0/12470Y, 120/240, SING	ILE PH, W/O TAPS.	326754	EACH	
	CONVENTIONAL	, , , , , , , , , , , , , , , , , , ,	·					
		IDEWALK GUY, FOR 2" PI				327674	EACH	
		K, 15 AMP, TYPE T, 23" LG				335674	EACH	
		, SQ HEAD, 5/8" DIA X 8" I				341458	EACH	
	BOLT: MACHINE	, SQ HEAD, 5/8" DIA X 8" l	.G, GALV			341458	EACH	

ngineer l	ead: HGRAVI	INO	Design Estimate Cost Center:	Cullinary Rope	Print Date: 09-De		<del>.</del>	
	VO Number	Oracle Number		Canidal Harris			Complemention	. D
		Oracle Number	Total Project Cost	Capital Hours	Service Hours	Total Hours	Construction	Resource
137	45088							
TY Req			Description			Stock #	Unit of Measure	Qty Issue
i i Keq	WIDE TIE BADI	E, ALUM, 4 AWG, SOLID	Description			342074	FOOT	Giy issue
		E, ALUM, 4 AWG, SOLID				342074	FOOT	
		FORMED, 3/0 AWG TXS, A	CSR MESSENGER			343706	EACH	
<del></del>		FORMED, GUY WIRE, 16 N				349538	EACH	
		FORMED, GUY WIRE, 16 N				349538	EACH	
-		FORMED, GUY WIRE, 16 N				349538	EACH	
			AAAC, 3/0 AWG, 7 STR, OD .50	2" 5 4 FT/LB CODE NA	ME AMHERST	350090	FOOT	
-			NDARY, OVERHEAD, TRIPLEX,			350946	FOOT	
			TR, BARE, NEUTRAL, 1.56 FT/L			330340	1001	
			CU, SOFT DRAWN, 4 AWG, SC			352210	FOOT	
_	WIRE: CONDUC	TOR ELECTRICAL BARE	CU, SOFT DRAWN, 4 AWG, SC	OLID OD 204" 7.9 FT/LE	<u></u>	352210	FOOT	
			CU, SOFT DRAWN, 4 AWG, SC			352210	FOOT	
			COVERED, 10/64" CONDUCTO		<u> </u>	353114	EACH	<del></del>
		7 STR, ALUMOWELD, 500		JI, I NEGOTIED		355506	FOOT	
			AMP, 7.8/15 KV, SILICONE OR I	POLYMER		356370	EACH	<del></del>
			AMP, 7.8/15 KV, SILICONE OR I			356370	EACH	·
			AMP, 7.8/15 KV, SILICONE OR F			356370	EACH	
			AMP, 7.8/15 KV, SILICONE OR I			356370	EACH	
			AMP, 7.8/15 KV, SILICONE OR F			356370	EACH	
		JY STRAIN, 24" LG, FIBERO		POLIMER		362290	EACH	
		JY STRAIN, 24" LG, FIBERO				362290	EACH	
-						362290	EACH	
		JY STRAIN, 24" LG, FIBERO	TER, 14.4 KV, 900 AMP, GANG	ODERATED LIBRICHTA	AOLINIT			
				OPERATED, OPRIGHT N	IOUNI	364514	EACH	
-	PIN. INSULATOR	R, POLE TOP, 15", 1" NYLO WOOD, 45', CLASS 2	N HEAD			370074 370202	EACH	
_							EACH	
		D, 2" X 10' LG, STL, GALV	OF COURT A DV OL FVIO /DAOV			372922	FOOT	
			SECONDARY CLEVIS/RACK			372986	EACH	
		WOOD, 35', CLASS 4	CONDUCTOR			373882	EACH	
		FORMED, 3/0 AWG, AAAC				377458	EACH	
		JY STRAIN, 24" LG, FIBERO				380970	EACH	
-			", 1" NYLON HEAD, GALV STL			387546	EACH	
		WOOD, 45', CLASS 1	( 101	· FT CALL OT		388794	EACH	<del> </del>
			(, 10", 12", 14", W/ 1-1/2" SQ SH		TD TO 10 001 ID	391050	EACH	
			ANSFORMER TANK, 1/2"-13 TH	HD, CABLE RANGE 2/0 S	TR TO #8 SOLID	392970	EACH	
		LG X 3-3/4" X 4-3/4", FIR, [				394178	EACH	
		LG X 3-3/4" X 4-3/4", FIR, I				394178	EACH	
			ESSENGER ATTACHMENT		<del> </del>	394394	EACH	
		NSION, ALUM, WIRE RANG				394586	EACH	
		, SQ HEAD, 5/8" DIA X 18"		00//04703/ /==/= := =::	01 = 011 14//6 = 1 = 2	412481	EACH	
			DUAL VOLTAGE 2400/4160X72	00/12470Y, 120/240, SIN	GLE PH, W/O TAPS,	417017	EACH	
	CONVENTIONAL	·				440004	EAGL)	<del> </del>
	NUT: LOCK, 5/8"		<del></del>			419921	EACH	<del></del>
	NUT: LOCK, 5/8"					419921	EACH	
	NUT: LOCK, 5/8"			·		419921	EACH	
	NUT: LOCK, 5/8"					419921	EACH	
	NUT: LOCK, 5/8"	, GALV				419921	EACH	

			Design Estimate	Summary Repo	rt – Bill of Mate	rials		·
Engineer L	ead: HGRAVI	NO	Cost Center:		Print Date: 09-De	c-16 12:59 PM		
	VO Number	Oracle Number	Total Project Cost	Capital Hours	Service Hours	Total Hours	Construction	Resource
	45088							
.0.	10000							
QTY Req			Description		·	Stock#	Unit of Measure	Qty Issued
	NUT: LOCK, 5/8"	GALV	Description			419921	EACH	Gty 155ueu
	NUT: LOCK, 5/8"			****		419921	EACH	
	NUT: LOCK, 5/8"					419921	EACH	<del></del>
	NUT: LOCK, 5/8"	,				419921	EACH	
	NUT: LOCK, 5/8"					419921	EACH	
	NUT: LOCK, 5/8"					419921	EACH	
	NUT: LOCK, 5/8"					419921	EACH	
			10", STL, W/ 1" DIA X 84" LG GA	LV STUROD TRIPLE FY	E 6000 LB	426281	EACH	
		CER CABLE, DEAD END, (		EV OTE KOB, TKII LE LI	E, 0000 EB	429409	EACH	
			TER FOR ARMLESS CONSTRU	CTION FIBERGLASS		432769	EACH	
	NUT: LOCK, 3/4"	·	. E. C. OTO MANAGED CONSTITUTION	55tt, 1 15E1(OL) 100	<del></del>	437105	EACH	·
	NUT: LOCK, 3/4"	· · · · · · · · · · · · · · · · · · ·				437105	EACH	
	NUT: LOCK, 3/4"					437105	EACH	
	NUT: LOCK, 3/4"	,		,		437105	EACH	
			.60" CABLE, ALUM, 8000 LB CA	NP		439865	EACH	
			.60" CABLE, ALUM, 8000 LB CA			439865	EACH	
		TYPE, 13.2 KV, 1" PIN H		·		444153	EACH	
		N TYPE, 13.2 KV, 1" PIN H				444153	EACH	
		FOR SPACER CABLE				444825	EACH	
		SQ, 13/16" ID, 2-1/4" X 2-	1/4", 3/16" THK, GALV			446361	EACH	
		SQ, 13/16" ID, 2-1/4" X 2-				446361	EACH	
		ERED, ALUM, 4 AWG, SOL				449665	FOOT	
			O 8 SOLID - GROOVE-B, 4 TO 8	SOLID		451377	EACH	
			O 8 SOLID - GROOVE-B, 4 TO 8			451377	EACH	
			O 8 SOLID - GROOVE-B, 4 TO 8			451377	EACH	
			O 8 SOLID - GROOVE-B, 4 TO 8			451377	EACH	
		2" DIA X 4" LG, TWIST DR				453121	EACH	
		2" DIA X 4" LG, TWIST DR		<del>-</del>	· · · · · · · · · · · · · · · · · · ·	453121	EACH	
		2" DIA X 4" LG, TWIST DR		<del></del>		453121	EACH	
	SCREW: LAG, 1/	2" DIA X 4" LG, TWIST DR	IVE, GALV			453121	EACH	<del> </del>
		2" DIA X 4" LG, TWIST DR				453121	EACH	
			ER, ALUM, 336.4 MCM COMPAC	CT CONDUCTOR, 19 STR	, 150 MIL INSULATION,	453145	FOOT	
		ISE ON 15 KV. 0.49040 lbs						
	CLAMP: GROUN	D ROD, 5/8"				454561	EACH	
		1, 7 STR, ALUMOWELD, 25				455625	FOOT	
			VIS PIN & COTTER KEY, FORG			455841	EACH	
			VIS PIN & COTTER KEY, FORG	ED STL, HOT DIP GALV		455841	EACH	
			2", 1" NYLON HEAD, GALV STL			457177	EACH	
	NUT: LOCK, 1/2"					458153	EACH	
		'ED, SQ, 13/16" ID, 4" X 4"				464961	EACH	
		'ED, SQ, 13/16" ID, 4" X 4"				464961	EACH	
		EQUIPMENT, FIBERGLAS				467641	EACH	
		, SQ HEAD, 5/8" DIA X 6"				471689	EACH	
		, SQ HEAD, 5/8" DIA X 6"				471689	EACH	
		SQ, 11/16" ID, 2" X 2", 1/8				471913	EACH	
	WASHER: FLAT,	SQ, 11/16" ID, 2" X 2", 1/8	THK, GALV			471913	EACH	

			Design Estimate	Summary Repo	rt – Bill of Mateı	rials		
Engineer L	ead: HGRAVI	NO	Cost Center:		Print Date: 09-De	c-16 12:59 PM		
Maximo V	VO Number	Oracle Number	Total Project Cost	Capital Hours	Service Hours	Total Hours	Construction	Resource
137	45088							
QTY Req	]		Description			Stock #	Unit of Measure	Qty Issued
	WASHER: FLAT,	, SQ, 11/16" ID, 2" X 2", 1/8	THK, GALV			471913	EACH	
	WASHER: FLAT,	, SQ, 11/16" ID, 2" X 2", 1/8	THK, GALV			471913	EACH	
	WASHER: FLAT,	, SQ, 11/16" ID, 2" X 2", 1/8	THK, GALV			471913	EACH	
	WASHER: FLAT,	, SQ, 11/16" ID, 2" X 2", 1/8	THK, GALV			471913	EACH	
	WASHER: FLAT,	, SQ, 11/16" ID, 2" X 2", 1/8	THK, GALV			471913	EACH	
	WASHER: FLAT,	, SQ, 11/16" ID, 2" X 2", 1/8	THK, GALV			471913	EACH	
	WASHER: FLAT,	, SQ, 11/16" ID, 2" X 2", 1/8	THK, GALV			471913	EACH	
	WASHER: FLAT,	, SQ, 11/16" ID, 2" X 2", 1/8	THK, GALV			471913	EACH	
		SQ, 11/16" ID, 2" X 2", 1/8			······································	471913	EACH	
	ADAPTER: HEAL	D, ANCHOR ROD, TRIPLE	EYE, 1-1/2" SQ SHAFT, FOR TRI	PLE HELIX, GALV STL		473097	EACH	
	WIRE: ALUMOW	ELD, AWAC, 3/0 AWG, 4/3	STR, 2700' REEL			474865	FOOT	
	WIRE: CONDUC	TOR, ELECTRICAL, BARE,	AAAC, 1/0 AWG, 7 STR, OD 0.3	98", 8.6 FT/LB, CODE NA	ME, AZUSA	480073	FOOT	

		Desi	gn Estimate Summary	Repo	rt – Detail	Cost Estima	ate			
Engineer Lead: HGR	AVINO		Cost Center:			Print Date: 09	-Dec-16 12:	59 PM		. ,,
Maximo WO Nur 13745088	mber	Oracle Number	Total Project Cost	Capita	l Hours	Service Hour	s Total H	ours (	Construction F	Resource
			Electric Transf	ormer	s (Install)					
Account # - Description	CU		CU Desc	Qty	Operation	Material Cost	Total Hours	Labor Cost	Tooling Cost	Total Cost
368-LINE TRANSFORMERS	1005301	TRANS CONNECTION PROTECTOR 7.2KV/D	ASSY, W/ANIMAL UAL VOLTAGE (10 TO 333KVA)							
	1030015	TRANSFORMER, 1PH 120/240V, 15KVA	PT, CONV, 2400X7200-							
	1030025	TRANSFORMER, 1PH 120/240V, 25KVA	PT, CONV, 2400X7200-							
	1030050		PT, CONV, 2400X7200-							
	1030101	TRANSFORMER, 1PH	PT, CONV, 2400X7200-							
	120/240V, 100KVA Sub 1		al Costs & Labor Hours ( v	vith trav	/el loadings)					
	<u> </u>		Electric Transformers (F					·		· · · · · · · · · · · · · · · · · · ·
Account # -	CU		CU Desc	Qty	Operation	Material	Total	Labor	Tooling	Total Cost
Description				_	_	Cost	Hours	Cost	Cost	
368-LINE TRANSFORMERS	1010015	REMOVAL ONLY, TRA 2400-120/240V, 15KVA	NSFORMER, 1PH, PT, CONV,							
	1010025	TRANSFORMER, 1PH, 25KVA	PT, CONV, 2400-120/240V,							
	1010050	TRANSFORMER, 1PH, 50KVA	PT, CONV, 2400-120/240V,							
	1010333	TRANSFORMER, 1PH, 333KVA	PT, CONV, 2400-120/240V,							
	1042075	TRANSFORMER, 3PH, 75KVA.	PM, 2400/4160Y-208/120V,							1
		Sub Tota	al Costs & Labor Hours(v	vith trav	el loadings)				:	1 ,
	<u></u>		Invest (Insta	II & Tra	ansfer)			1 .··		
Account # - Description	CU		CU Desc	Qty	Operation	Material Cost	Total Hours	Labor Cost	Tooling Cost	Total Cost
364-POLES, TOWERS,	0106108	POLE TOP PIN ASSY						3000	3001	
AND FIXTURES	0108110	NEUTRAL BRKT ASSE	MBLY							
	0110112	TRANSF CLUSTER MT								
	0114001	SPACER CABLE, ANTI-								
	0114102	MESSENGER BRKT A	SSEMBLY							
	0114512		EMBLY, 5-50 DEG, SPACER							
	0114712	DEADEND BRKT ASSE								
	0135401		4,EMBEDDED EARTH ONLY							
	0140201		,2,EMBEDDED EARTH ONLY							
	0145101	POLE:WOOD,45FT LG	,1,EMBEDDED EARTH ONLY							

**Design Estimate Summary Report – Detail Cost Estimate Engineer Lead: HGRAVINO Cost Center:** Print Date: 09-Dec-16 12:59 PM Total Project Cost Service Hours | Total Hours Maximo WO Number Oracle Number Capital Hours **Construction Resource** 13745088 POLE:WOOD,45FT LG,2,EMBEDDED EARTH ONLY 0145201 0306001 CROSS ARM PIN ASSY 8-11 ARM 0310112 10FT SINGLE ARM BRACE ASSY 0310216 10FT DBL ARM BRACE ASSY 10FT HEAVY DUTY FIBERGLASS DEAD END 0310401 **CROSSARM** 0311112 11FT SINGLE ARM BRACE ASSY 0311218 11FT DOUBLE ARM BRACE ASSY SECONDARY CLEVIS AND SPOOL INSULATOR 0401210 0501008 GUY STRAND ASSY 8M 0501016 **GUY STRAND ASSY 16M** 0508601 8M SIDEWALK GUY ASSY, FIBERGLASS STRAIN INS 0516201 16M GUY & ANCHOR ASSY, 10IN TWIN HELIX, 24IN FBGL STRAIN INS 0516701 16M HEAD GUY ASSY,24IN FBGL STRAIN INS 16M DBL GUY & ANCHOR ASSEMBLY, TRIPLE HELIX 0532201 **ANCHOR** Sub Total Costs & Labor Hours (with travel loadings) 0104612 INS POLE BRKT ASSY, SINGLE EQUIP BRKT 365-OVERHEAD CONDUCTORS & DEVICES 0109310 **EQUIPMENT MOUNT ASSY 3-PHASE** 0403203 CONDUCTOR DEADEND ASSEMBLY, .3-.6 in, 1/0-3/0 ACSR/AAAC 0403247 CONDUCTOR DEADEND ASSEMBLY, 336 SPC 0405207 PIN INSULATOR ASSY W/ TIE WIRE, SINGLE, ALUMINUM CONDUC. 0405208 PIN INSULATOR ASSY W/ TIE WIRE, DOUBLE, ALUMINUM CONDUC. LABOR CONTINGENCIES - OH ELEC DIST / 0601401 SECONDARY CONDUCTORS 0610211 CONDUCTOR AAAC, 1/0AWG, 7 STRAND, BARE 0630143 CONDUCTORS ALUM 3/0AWG, 7 STRAND, TX, XLP, CONDUCTOR AAAC, 3/0AWG, 7 STRAND, BARE 0630211 0699101 MATERIAL CONTINGENCIES - OH ELEC DIST / SECONDARY CONDUCTORS 0809002 LTNG ARR ASSY,LINE 9KV 0809102 LTNG ARR ASSY,LINE,9KV,URD 0815003 NEUTRAL DEADEND CLAMP ASSY, 1/0 - 3/0 ACSR/AAAC GRIP, PREFORMED, CONDUCTOR, 3/0 AAAC 0816030 GRIP, PREFORMED, CONDUCTOR, 3/0 AWAC 0816043 GRIP PREFORMED, AT EYE NUT, 3/0 ALUM, 0816130 SERVICE NEUTRAL SWINGING CORNER ASSY, #2-3/0 0817035 ACSR/AAAC 0821042 POLE GROUND ASSY, ROD 0821401 GOAB SWITCH GROUND ASSEMBLY

									ctren South	
		Desi	gn Estimate Summar	y Repor	t – Detail	Cost Estin	nate			
Engineer Lead: HGRA	VINO		Cost Center:			Print Date: 0	9-Dec-16 12:	59 PM	-	
Maximo WO Num 13745088		Oracle Number	Total Project Cost	Capital	Hours	Service Hou	ırs Total H	ours	Construction	Resource
101 1000	0925006NG	FUSE CUTOUT ASSY:	100A,6T,1PH,14.4KV,NON-		<del></del>	· · · · · · · · · · · · · · · · · · ·			·· :	
		LOADBREAK, NON-GI								
	0925010NG	FUSE CUTOUT ASSY: LOADBREAK, NON-GI	100A,10T,1PH,14.4KV,NON- RAPHICAL CU							
	0925015NG	FUSE CUTOUT ASSY: LOADBREAK, NON-GI	100A,15T,1PH,14.4KV,NON- RAPHICAL CU							
	0925025NG	LOADBREAK, NON-GR								
	0925065NG	LOADBREAK, NON-GR								
	0936601	AK	GOAB,HORIZONTAL,LOADBRE							
	1404003		LE, THREE PHASE, 15KV							
	1430711	INSULATION,NO COV	AC,4/3STR,MESSENGER,BARE ER.							
	1433131		A,SPACER,POLY INSULATION.		<del></del>					
		Sub Tota	al Costs & Labor Hours (	with trav	el loadings)					
369-ELECTRIC SERVICES	0701401	LABOR CONTINGENC	IES - ELEC SERVICE							
		Sub Tota	al Costs & Labor Hours (	with trav	el loadings)					
	1		Retire (Aband	don & R	emove)			<u></u>	, .,	
Account # -	CU		CU Desc	Qty	Operation	Material	Total	Labor	Tooling	Total Cost
Description					-	Cost	Hours	Cost	Cost	
	0106108	POLE TOP PIN ASSY			:	-	·			
364-POLES, TOWERS, AND FIXTURES							· ·			<u> </u>
	0108110	NEUTRAL BRKT ASSE								
	0114102	MESSENGER BRKT A								
	0135401		,4,EMBEDDED EARTH ONLY							
	0140201		,2,EMBEDDED EARTH ONLY							
	0145201 0306001	CROSS ARM PIN ASS	,2,EMBEDDED EARTH ONLY							
	0308112	8FT SINGLE ARM BRA								
	0308216	8FT STD DBLARM BR								
	0310112	10FT SINGLE ARM BR								
	0310216	10FT DBL ARM BRACI								
	0401210		AND SPOOL INSULATOR							
			al Costs & Labor Hours (	with trav	el loadings)					
	0104612	INC DOLE DOUT ACCU	SINGLE FOLLID POUT							
	0104612 0109310	EQUIPMENT MOUNT	Y, SINGLE EQUIP BRKT							
	0403203		ND ASSEMBLY, .36 in, 1/0-3/0							
	0403208		ND ASSEMBLY, #6 SOL CU							
	0405207		/ W/ TIE WIRE, SINGLE,							

	Desig	gn Estimate Summaı	y Report – Deta	il Cost Estimat	e		
ineer Lead: HGRAVINO		Cost Center:		Print Date: 09-0	Dec-16 12:59 PM		
Maximo WO Number	Oracle Number	Total Project Cost	Capital Hours	Service Hours	Total Hours	Construction	Resource
13745088							
0405208	PIN INSULATOR ASSY ALUMINUM CONDUC.	/ W/ TIE WIRE, DOUBLE,					
0606530		E COPPER #6AWG, SOLID, PE					
0610510	WIRE COPPER 1/0AW						
0803002	LTNG ARR ASSY LINE						
0815003	NEUTRAL DEADEND ( ACSR/AAAC	· · · · · · · · · · · · · · · · · · ·					
0815008	NEUTRAL DEADEND	CLAMP ASSY, #6 SOL CU					
0816043		CONDUCTOR, 3/0 AWAC					
0816130	GRIP PREFORMED, A SERVICE	T EYE NUT, 3/0 ALUM,					
0821042	POLE GROUND ASSY	,ROD					
0925006NG	FUSE CUTOUT ASSY: LOADBREAK, NON-GF	100A,6T,1PH,14.4KV,NON- RAPHICAL CU					
0925010NG	FUSE CUTOUT ASSY: LOADBREAK, NON-GF	100A,10T,1PH,14.4KV,NON- RAPHICAL CU					
0925015NG	FUSE CUTOUT ASSY: LOADBREAK, NON-GF	100A,15T,1PH,14.4KV,NON- RAPHICAL CU					
0925025NG	FUSE CUTOUT ASSY: LOADBREAK, NON-GF	100A,25T,1PH,14.4KV,NON- RAPHICAL CU					
0925040NG	FUSE CUTOUT ASSY: LOADBREAK, NON-GF	100A,40T,1PH,14.4KV,NON- RAPHICAL CU					
0925065NG		100A,65T,1PH,14.4KV,NON-					
		al Costs & Labor Hours (	with travel loading	s)			
1204030	CAPACITOR ASSY, FI	XED BANK, 4KV, 300KVAR	6 Remove				
		al Costs & Labor Hours (	with travel loading	s) (a			

		D	esign Estima	te Summ	ary Report – Ad	dress Summary			
Engineer Lead:	HGRAVINO		(	Cost Cente	r:	Print Date: 09-Dec	:-16 12:59 PM		
Maximo W	O Number	Oracle Number	Total Proj	ect Cost	Capital Hours	Service Hours	Total Hours	Constructio	n Resource
1374	5088								
Cus	tomer Name	Custo	mer Phone	Cus	tomer Address	Short D	escription of Work	Order	WONUM
						E560_Elec Dist_Ca C0	ss AVE CKT_4KV CON\ DNV (Riverside Sub) Ph I	/_Cass Ave CKT I	13745088
				Child	l Work Orders				
Work Order	Short Desc	ription	<del></del>			Work Type	Work Sub Ty	pe St	atus
				Relate	ed Work Orders				
Work Order	Short Desc	ription				Work Type	Work Sub Ty	pe St	atus
								Ī	

ransmission Modernization Preliminary	Estimate Summary		Group ID BOONVILLE	PIONEER Planne	d <b>Year</b> 202
Maximo WO Number	Oracle Number	Total Project Cost	Maximo Sho	rt Description	
13964154	TBD		E560_Electric Distribution Substation Circuit Breaker Replacements_BC		
ABM	oc	City	TDSIC Program Category	Project Engine	eer (VEC/BV)
Elec Substation - Distr TDSIC	Boonville	Boonville	Substation Circuit Breaker Replacement	Horn, Andrew	JJK
Iaximo Long Description of Work					
The project involves replacing 12kV circuit break breaker. This Level estimate uses BV Project S10				anel that will be upg	raded with the new

Units	UoM	Unit Cost	Extended Cost
1	Lot		
1	Lot		
1	Lot		
1	Lot		
1	Lot		
		Subtotal	\$104,111
	1 1 1 1 1 1	1 Lot 1 Lot 1 Lot 1 Lot 1 Lot	1 Lot 1 Lot

Ingineering Contingency - Labor and Material Subtotal + Contingency Subtotal + Contingency		~ -~ -~ -~ -	
Subtotal  Ingineering Contingency - Labor and Material  Interials Administrative & General Loading / Engineering & Supervision Loading		Total Project Cost Summary	
Angineering Contingency - Labor and Material  Interials Subtotal + Contingency  Administrative & General Loading / Engineering & Supervision Loading	Cost Category	Project Cost Calculations	
Administrative & General Loading / Engineering & Supervision Loading	Contract Labor and Overheads	Subtotal	
Administrative & General Loading / Engineering & Supervision Loading	Engineering	Contingency - Labor and Material	
	Materials	Subtotal + Contingency	
Total Project Cost (Subtotal + Contingency + Loadings)	Land	Administrative & General Loading / Engineering & Supervision Loading	
		Total Project Cost (Subtotal + Contingency + Loadings)	

Maximo Work Order :	1396415					Crew Rate			
Work Order Desc:		bution Substation_BOONVILLE PIONEER eplacements_BOONVILLE PIONEER 188							
BV Project ID:	S-400	4							
BV Estimate Basis :	S102	11	 		-				
Estimator:	JJI	K							
	lot	Mobilization	MATERIAL COST	Material Cost w/ Tx	LABOR INSTALL	Mhr Unit	Subcontract	Total Mhrs	Total Cost
	EA	Circuit breaker, Vacuum 15kV, 1200A, 20kAlC, 2 sets of 1200:5A MR CTs							
	FT	Conductor, 500 kcmil copper							
	EA	Conductor, #4/0 bare copper							
	EA	Grounding conductor fittings							
	FT	2" RGS Conduit							
	FT	2" Flexible metal conduit							
	CY	Foundation - See Substation Project Summary							
	Lot	Remove circuit breaker, associated conductors, and foundation.							
	EA	Lug, bolted, 500 kcmil, CU, 4-Hole Pad							
	EA	Transition plates							
	EA	Magnecraft/Struthers-Dunn General Purpose Octal Plug-In Relay, Class 250, 240VAC, 10A (trip ckt loss of AC, close okt loss of AC, reclose indication)							
	EA	Magnecraft/Struthers-Dunn General Purpose Relay, 24VDC, 13A, Class 388ML (reclose cutoff, reclose cutoff reset, inst. reclosing cutoff)							
	EA	ABB Type FT-1 Test Switch, 10 potential poles (1 per M571)							
	EA	2-pole fuse block, 250V, 30A							
	EA	250V, 10A fuses							
	EA	Bitronics Type M571 IED							
	EA	Bitronics Type M570DA remote display							
	EA	ABB Type FT-1 Test Switch, 4 potential poles & 6 current poles (1 per M571)							
	FT	600V cable, two pair #20 AWG, shielded, for direct burial							

Maximo Work Order :	13964154						Crew Rate			
Work Order Desc:		ution Substation_BOONVILLE PIONEER_								
	Breaker Rep	placements_BOONVILLE PIONEER 188 -	4842773							
BV Project ID:	S-4004									
BV Estimate Basis :	S1021									
Estimator:	JJK									
		SEL-451 Protection, Automation, & Bay Control System Relay		MATERIAL COST	Material Cost w/ Tx	LABOR INSTALL	Mhr Unit	Subcontract	Total Mhrs	Total Cost
	EA	ABB Type FT-1 Test Switch, 4 potential poles & 6 current poles								
	EA	ABB Type FT-1 Test Switch, 10 potential poles								÷
	lot	Test & Checkout								1
	lot	Demobilization								
	Lot	Misc Material @ 5%								
		Totals								