FILED November 30, 2018 INDIANA UTILITY REGULATORY COMMISSION

## STATE OF INDIANA

#### INDIANA UTILITY REGULATORY COMMISSION

PETITION OF SWITZERLAND COUNTY NATURAL)GAS COMPANY, INC. FOR AUTHORITY TO)CHANGE ITS RATES, CHARGES, TARIFFS, RULES,)AND REGULATIONS)

CAUSE NO. 45117

IURC PETITIONER'S EXHIBIT NO

REBUTTAL EXHIBITS OF BONNIE J. MANN

#### **ON BEHALF OF**

SWITZERLAND COUNTY NATURAL GAS COMPANY, INC.

# EXHIBIT BJM-1R

.

#### EXHIBIT C

#### Switzerland County Natural Gas Co., Inc. Vevay, IN

#### Pro-Forma Operating Income Statement At Pro-Forma Present and Proposed Rates For the Twelve Months Ended September 30, 2017

						Increase R	equired:	9.39%
	September 2017	Ad	ljustments_	<u>Ref</u>	 ro-Forma Present Rates	Adjustments	Ref	 ro-Forma roposed Rates
Operating Revenues								
Gas sales Other gas revenues	\$ 1,041,615 7,018	\$	(498,083)	(1)	\$ 543,532 7,018	\$102,179	(A) -	\$ 645,711 7,018
Total operating revenues	1,048,633		(498,083)		 550,550	102,179		 652,729
Operating Expenses								
Natural gas purchased	495,757		(487,285)	(2)	8,472			8,472
Other operation & maintenance	363,877		61,910	(3)	425,787	815	(B & C)	426,602
Depreciation	97,912		(5,518)	(4)	92,394			92,394
Taxes other than income taxes	35,471		(4,084)	(5)	31,387	1,421	(D)	32,808
Income taxes	18,467		(19,163)	(6)	 (696)	25,592	(E)	 24,896
Total operating expenses	1,011,484		(454,138)		 557,346	27,828		 585,174
Net operating income	\$ 37,149	\$	(43,945)		\$ (6,796)	\$ 74,352	. :	\$ 67,555

### DETAIL OF PRO-FORMA PRESENT RATE ADJUSTMENTS

#### (1) REVENUE ADJUSTMENTS

(a) To adjust operating revenues to eliminate GCA revenue included in the test year.	\$ (476,626)
(b) To adjust operating revenues to move to new NOAA averages for NTA.	\$ (1,527)
(c) To adjust operating revenues for decrease in tariff rate from settlement in Cause No. 44293	\$ (19,930)
Total adjustment to operating revenues - increase / (decrease)	\$ (498,083)

#### DETAIL OF PRO-FORMA PRESENT RATE ADJUSTMENTS

#### (2) NATURAL GAS PURCHASED ADJUSTMENT

To adjust natural gas purchased to eliminate the cost of natural gas purchased from base rates.

Sales - Dth Unaccounted for gas percentage	140,026 1.58%	<u> </u>	
Pro-Forma purchased gas Estimated cost of purchased gas (Schedule C-3)	2,212 \$ 3.83	_	
Pro-Forma cost of gas Less: test year purchased gas		\$	8,472 495,757
Increase / (decrease) in natural gas purchased		\$	(487,285)

#### DETAIL OF PRO-FORMA PRESENT RATE ADJUSTMENTS

#### (3) OPERATION AND MAINTENANCE EXPENSE ADJUSTMENTS

(a) To adjust other operation and maintenance expense for the annualization of payroll and wage increases

Pro-Forma payroll expense Test year payroll expense	\$	191,916 164,455	
Payroll adjustment - increase / (decrease)			\$ 27,461
(b) To adjust other operations and maintenance expense for retirement contribution made on behalf of employees.	•		
Payroll adjustment from 3(a) Test year contribution rate	\$	27,461 10.00%	
Retirement expense adjustment - increase / (decrease)			\$ 2,746
(c) To adjust other operation and maintenance expense for the amortization of rate case expense.			
Estimated cost of rate case filing Estimated cost of mailing notice to customers Total estimated cost Amortization period - years	\$	230,000 500 230,500 5	
Annual amortization Test year amortization		46,100 10,156	
Adjustment - increase / (decrease)		:	\$ 35,944
(d) To adjust other operation and maintenance expense to reflect current IURC fee.			
Applicable revenues at present rates including GCA revenue Current IURC rate Pro-Forma IURC fee at present rates Less: Test year IURC fee	\$	1,087,833 0.00120204 1,308 1,280	
Adjustment - increase			\$ 28

#### DETAIL OF PRO-FORMA PRESENT RATE ADJUSTMENTS

#### (3) OPERATION AND MAINTENANCE EXPENSE ADJUSTMENTS (continued)

To adjust other operations and maintenance expense for compensation, casualty and general liability insurance.	(e) or property, worke	er's			
Pro-Forma insurance expense Less: Test year insurance expense				\$ 19,743 17,869	
Adjustment - increase / (decrease)					\$ 1,874
To adjust other operations and maintenance expense for contribution toward emplolyee health insurance	(f) or the increase in	the e	mployer		
Pro-Forma contribution expense Less: Test year contribution expense				\$ 13,003 	
Adjustment - increase / (decrease)					\$ 1,162
To adjust other operations and maintenance expense for	(g) or bad debts.				
Annual bad debt write-offs for calendar years: 2016 2015 2014		\$	7,131 6,677 7,355		
3 year average Test year				\$ 7,054 <u>4,</u> 813	
Adjustment - increase / (decrease)					\$ 2,241
To adjust other operations and maintenance expense for changes required by settlement languange in Cause No		n of ta	riff		
Expenses incurred Amortization period				\$  6,821 5	
Annual amorticaization Test year expense				\$ 1,364 (6,821)	
Adjustment - increase / (decrease)				:	\$ (5,457)

### DETAIL OF PRO-FORMA PRESENT RATE ADJUSTMENTS

#### (3) OPERATION AND MAINTENANCE EXPENSE ADJUSTMENTS (continued)

(i) To adjust other operations and maintenance expense to increase outside services for		
additional services related to decoupling.		\$ 714
(j)		
Adjustment to miscellaneous expenses from OUCC witnesses with additional Petitioner adjustments.		
Less: Outside services included in adjustment 3(h)	\$ (5,562) 491	
Safety related advertising expenses	 269	
Adjustment - increase / (decrease)	:	\$ (4,802)
Total adjustment to other operations and maintenance expense - increase / (decrease)		\$ 61,910

#### DETAIL OF PRO-FORMA PRESENT RATE ADJUSTMENTS

#### (4) DEPRECIATION EXPENSE ADJUSTMENT

To adjust depreciation expense to reflect current plant in s Total Utility Plant in Service @ 9/30/17	ervice.	\$3,394,460				
Less:						
Land	73,088					
Transportation equipment	79,609					
Office furniture & fixtures	40,701					
Miscellaneous equipment	98,569					
Structures equipment	193,692					
Less: Non-Distribution rate plant		(485,659)	•			
Distribution rate plant		2,908,801				
Depreciation rate		2.5%				
Pro-Forma depreciation expense @ 2.5%			\$	72,720		
Transportation equipment		79,609				
Less: Fully depreciated		(12,124)				
Depreciable transportation and computer equipment		67,485				
Depreciation rate		20%				
Pro-Forma depreciation expense @ 20%				13,497		
Office furniture & fixtures	40,701					
Miscellaneous equipment	98,569					
Structures equipment	193,692					
Total 10% equipment		332,962				
Less: Fully depreciated	-	(271,194)				
Depreciable 10% equipment		61,768				
Depreciation rate	-	10%				
Pro-Forma depreciation expense @ 10%				6,177	-	
Total pro-forma depreciation expense				92,394		
Less: Test year depreciation expense				97,912	•	
Adjustment - increase / (decrease) in depreciatio	n expense				\$	<u>(5,518)</u>

#### DETAIL OF PRO-FORMA PRESENT RATE ADJUSTMENTS

#### (5) TAXES OTHER THAN INCOME TAX ADJUSTMENTS

(a)	•			
To adjust taxes other than income taxes for increase in FICA and SUTA taxes due to payroll increase				
Payroll wage increase subject to FICA limits FICA tax rate	\$	27,461 7.65%		
Adjustment - increase / (decrease) in FICA taxes			\$ 2	2,101
(b)				
To adjust taxes other than income taxes for increased cost of property taxes based on current utility plant in service				
Total taxes paid 2017 - 2016	\$	9,306		
Utility plant in service for property taxes (December 31, 2016)	Ψ	1,754,254		
Ouncy plant in service for property taxes (December 31, 2010)		1,734,234		
Effective property tax rate		0.53%		
Current utility plant in service		1,735,162		
		1,700,102		
Pro Forma property tax payment		9,204		
Test year property tax expense		16,651		
Adjustment - increase / (decrease) in property tax expense			\$ (7	7,447)
		:	 	

(c)

To adjust taxes other than income taxes to reflect changes in applicable revenues for utility receipts tax

Utility Receipts Less: Exemptions	\$ 550,550 1,000	
Bad Debts Utility receipts subject to utility receipts tax	<u>7,054</u> 542,496	
Applicable utility receipts tax rate Pro-Forma at present rates	<u>1.40%</u> 7,595	
Less: test year expense Adjustment - increase / (decrease) in state utility receipt ta	6,333x expense\$	1,262
Adjustment - increase / (decrease) in taxes other than income taxe	es	(4,084)

(19,163)

\$

#### Switzerland County Natural Gas Co., Inc. Vevay, IN

#### DETAIL OF PRO-FORMA PRESENT RATE ADJUSTMENTS

#### (6) INCOME TAX ADJUSTMENTS

To adjust income taxes to reflect changes in revenues and expenses

(a)

#### State Income Tax:

Net operating income and state tax Plus: utility receipts tax Less: synchronized interest	\$	(7,491) 7,595 (12,200)			
Applicable state income tax rate		(12,096) 5.75%			
Pro-Forma at present rates Less: test year expense				(696)	
Adjustment - increase / (decrease) in state income tax expens	se				\$ (696)
(b)					
Federal Income Tax:					
Net operating income before federal and state income tax			\$	(7,491)	
Less: Synchronized interest Adjusted state income tax		-		12,200 (696)	
Federal taxable income Federal taxable rate			. <u></u>	(18,995) 21%	
Adjusted federal income tax expense Less: test year federal income tax					 18,467
Adjustment - increase / (decrease) in federal income tax expe	nse				\$ (18,467)

Adjustment - increase / (decrease) income taxes

#### DETAIL OF PRO-FORMA PROPOSED RATE ADJUSTMENTS

(A) To adjust operating Revenues to reflect proposed revenue increase. Proforma sales of gas at present rates - schedule C-3 1,087,869 \$ Requested rate increase 9.390% Adjustment - increase / (decrease) \$ 102,179 (B) To adjust other operation and maintenance expense to reflect increase in IURC fee. Proposed revenue increase 102,179 \$ Current effective IURC fee rate 0.12020400% Adjustment - increase / (decrease) 123 (C) To adjust other operations and maintenance expense to reflect the increase in bad debts. Proposed revenue increase \$ 102,179 Current effective rate 0.006772 Adjustment - increase / (decrease) 692 Total adjustment - increase / (decrease) 815 \$

#### DETAIL OF PRO-FORMA PROPOSED RATE ADJUSTMENTS

(D)

To adjust taxes other than income taxes to reflect pro-forma changes in revenues and expenses.

#### Utility Receipts Tax

Proposed revenue increase Less: Increase in bad debts	\$ 102,179 692	
Applicable utility receipts tax rate	 101,487 1.40%	
Adjustment - increase / (decrease)	-	\$ 1,421

(E)

To adjust income taxes to reflect pro-forma changes in revenue and expenses.

#### State Income Tax:

Proposed revenue increase Less: Increase in IURC fee Increase in bad debts		\$ 102,179 (123) (692)	
Taxable increase Applicable income tax rate		101,364 <u>5.75%</u>	
Adjustment - increase			\$ 5,828
Federal Income Tax:			
Proposed revenue increase		\$ 102,179	
Less: Increase in IURC fee		(123)	
Increase in utility receipts tax		(1,421)	
Increase in bad debts		(692)	
Increase in state income tax	-	(5,828)	
Federal taxable income increase		94,115	
Applicable tax rate		 21%	
Adjustment - increase			\$ 19,764
Total increase / (decrease) to income taxes		•	\$ 25,592

#### SCHEDULE C-3

#### <u>Switzerland County Natural Gas Co., Inc.</u> Vevay, IN

#### TOTAL BILLED REVENUE CALCULATION

Estimated volume of gas purchased - DTH		140,026
Estimated base cost of gas for GCA	<u>\$</u>	3.8874
Estimated cost of gas to be included in revenues	\$	544,337
Pro-Forma present rate gas sales revenue		543,532
Total revenue including gas costs		1,087,869
Requested percentage increase		9.39%
Revenue adjustment requested		\$102,179

## EXHIBIT D

# <u>Switzerland County Natural Gas Co., Inc.</u> Vevay, IN

# ORIGINAL COST RATE BASE

Utility plant in service as of September 30, 2017 Less: Belterra Main		\$ 3,394,460 \$ (1,700,592)	\$ 1,693,868
Less: Accumulated depreciation Accumulated depreciation - Belterra Main		(1,659,298) 822,659	(836,639)
Net utility plant in service			857,229
Plus: Working capital	\$425,787 /8		53,223_
Total original cost rate base		:	<u>\$ 910,453</u>
Net operating income authorized		<u> </u>	

#### EXHIBIT E

#### Switzerland County Natural Gas Co., Inc. Vevay, IN

#### CAPITAL STRUCTURE As of December 31, 2017

		Percent of		Weighted
Description	Amount	Total	Cost	Cost
Common equity	\$ 510,189	67.47%	10.25%	6.92%
Long-term debt	75,133.05	9.94%	4.28%	0.42%
Customer deposits	10,645	1.41%	6.00%	0.08%
Deferred tax	160,238	21.19%	0.00%	0.00%
Total	<u>\$ 756,205</u>	100.00%		<u> </u>

#### CALCULATION OF SYNCHRONIZED INTEREST As of December 31, 2017

		Percent of		Weighted	Weighted Cost
Description	Amount	Total	<u>Cost</u>	<u>Cost</u>	of Debt
Common Equity	\$510,189	70.78%	10.25%	7.25%	0.00%
Long-term debt	200,000	27.75%	4.50%	1.25%	1.25%
Customer Deposits	10,645	1.48%	6.00%	0.09%	0.09%
Total	\$720,834	100.01%		<u> </u>	1.34%

Rate Base	\$910,453
Weighted Cost of Debt	1.34%
Synchronized Interest	\$12,200

# EXHIBIT BJM-2R



In the set of the second s

#### Page 8 - River Times - April 2017

# The perfect pets to give your wors

There are a number of anlarsh that can be a great addition to your house-bold, but plony of others that about only be kept as pets under special cur-cumstances, if it all.

only be kept as pet under special dur cunstances, it is tall. Them are plucyt of other hinds of autorith this would make much better special and be far less damparaus to care for. Here's a list of tea bud pets. . Monityrs' Lenstrs., capacities, chimpanzeet, and beboors of fail tabs this primae category. They'are serve and "child like" has a for yet a apy they sorten at mil-hies. If fory get agy they sorten at mil-hies. If one yet and yet are budgets prob-lem with pet annaly is to by may go on a compare without wording (ince they have no mand conscience, of inte their owners.

single bits, Botts cohras can also cause immento pain and blindness hart by spice. The prior of per sould be even three are plenty of per sould be even three are plenty of per sould be even three to invo point we now the twe rith in-biguing, so nick with the selfer preside. A Borzo Daspite the fast beam can write many field they are his eits and can they have observe oppositing for many they raised, barr. There's his of the sould be and they have observe oppositing for many they raised on they fast they many they raised on their hind lags and can barrek protects. Thurweyning Decollisty tor. S. Coalis

Inn wild painonkrys is they may go on init? Feinage, intervenues a compare willow working (acce they not accessed on another base not another

a lat of moosal stainalston. The G. Bate "Viper capital Rables and DARS, but interpret the stain of the stain of the stain which capital Rables and DARS, but ing the stain of the stain of the stain which Bits. The type is the stain of the second your house, they need the stain of the thirty of issues, plans no realistic way of the to care for a but in your home. They can go into our stain the stain of the stain of the the stain of the stain of the stain of the the stain of the stain of the stain of the the stain of the stain of the stain of the the stain of the stain of the stain of the of the stain of the stain of the stain of the of the stain of the stain of the stain of the the stain of the stain of the stain of the of the stain of the stain of the stain of the the stain of the stain and capters are stain with they lead the stain of the stain. They stain they are the stain of the stain. The stain of the stain the stain of the stain. The stain of the stain of the stain of the stain. The stain of the stain of the stain of the stain. The stain of the stain of the stain of the stain. The stain of the stain of the stain of the stain of the stain. The stain of the stain of the stain of the stain of the stain. The stain of the stain of the stain of the stain of the stain. The stain of the stain of the stain. The stain of the stain of the stain. The stain of the stain of the stain of the stain. The stain of the stain of the stain of the stain. The stain of the stain of the stain of the stain of the stain. The stain of S. Alteriors and dlles 900

din the second With A State Change Manth 11500226 O%FOR QAR nen bolou Gall Belon violag BROWN'S FARM IMPI . 6889 BTATE NOAD VEVAY, NOLUSA 6 2-27-1518 OF 812-4 SWITZERLAND COUNTY NATURAL GAS COMPANY, INC. 812-427-3332 ንፖեስው የአትትት የማቀት ነው ቁ' አቶ አቀና የር ዘርት የሃንድትት የማሳት እንደ የሰር የቀር መግ 



#### CERTIFICATE OF SERVICE

The undersigned certifies that a copy of the foregoing has been served upon the following

counsel of record by electronic mail this 30<sup>th</sup> day of November, 2018:

Indiana Office of Utility Consumer Counselor Lorraine Hitz-Bradley 115 West Washington Street Suite 1500 South Indianapolis, IN 46204 Ihitzbradley@oucc.in.gov infomgt@oucc.in.gov

L. Parvin Price

13627744vI