September 29, 2021 INDIANA UTILITY

REGULATORY COMMISSION

FILED

Northern Indiana Public Service Company LLC

Cause No. 45621

VERIFIED DIRECT TESTIMONY OF JUDITH L. SIEGLER

1	Q1.	Please state your name, business address and title.
2	A1.	My name is Judith L. Siegler. My business address is 801 E. 86th Avenue,
3		Merrillville, Indiana 46410. I am employed by NiSource Corporate Services
4		Company ("NCSC"), and my current title is Lead Regulatory Studies
5		Analyst.
_		
6	Q2.	On whose behalf are you submitting this direct testimony?
7	A2.	I am submitting this testimony on behalf of Northern Indiana Public Service
8		Company LLC ("NIPSCO" or "the Company").
9	Q3.	Please describe your educational and employment background.
10	A3.	I received a Bachelor of Science degree in Accounting from Purdue
11		University in 2002 and a Masters of Business Administration from Indiana
12		Wesleyan University in 2017. I began my employment with NIPSCO in
13		2009 in the Rates and Regulatory Department as a Senior Regulatory
14		Analyst. Since 2015, I have held the position Lead Regulatory Analyst in

the Rates and Regulatory Department of NCSC. Prior to NCSC and

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1		NIPSCO, I worked as an analyst and then as an accountant in the casino
2		industry, and as a public accountant.
3	Q4.	What are your responsibilities as Lead Regulatory Studies Analyst?
4	A4.	As Lead Regulatory Studies Analyst I am responsible for preparing the
5		revenue proof and certain revenue adjustments in NIPSCO's gas and
6		electric rate cases.
7	Q5.	Have you previously testified before the Indiana Utility Regulatory
8		Commission ("Commission") or any other regulatory commission?
9	A5.	I have not previously testified before the Commission. I have previously
10		testified before the Maryland Public Service Commission on behalf of
11		Columbia Gas of Maryland in Case No. 9609 and Case No. 9644, and before
12		the Kentucky Public Service Commission on behalf of Columbia Gas of
13		Kentucky in Case No. 2021-00183.
14	Q6.	Are you sponsoring any attachments to your direct testimony in this
15		Cause?
16	A6.	Yes. I am sponsoring Attachment 18-A, which was prepared by me or
17		under my direction and supervision. I also sponsor a portion of the
18		workpapers included in <u>Petitioner's Confidential Exhibit No. 19-S2</u> .

1 Q7. What is the purpose of your testimony?

- 2 A7. The purpose of my testimony is to provide support for NIPSCO's revenue
- 3 adjustments REV 1A-20, REV 1B-20, REV 1C-20, REV 1-22R, REV 2-22R,
- 4 and REV 8-22R and cost of gas sold ("COGS") adjustments COGS 1A-20,
- 5 COGS 1B-20, COGS 1-22R, COGS 2-22R, and COGS 5-22R.¹

6 Q8. Please describe Attachment 18-A.

7 A8. Attachment 18-A (Page 1) is a summary of the Historic Base Period (the 8 period beginning January 1, 2020 and ending December 31, 2020), the 2021 9 Budget Period (the period beginning January 1, 2021 and ending December 10 31, 2021) and Forward Test Year (the period beginning January 1, 2022 and 11 ending December 31, 2022). Attachment 18-A, Page 2, Column B shows the 12 actual 2020 billing determinants by number of bills, the demand in therms 13 per pressure, and the delivery in therms per rate, per block, Column C 14 shows the weather normalization adjustments (REV 1A-20), Column D 15 shows the rate migration adjustments (REV 1C-20), and Column E shows 16 the 2020 normalized billing determinants. Attachment 18-A, Page 3, 17 Column B shows the 2020 normalized billing determinants, Column C

¹ <u>Petitioner's Exhibit No. 3</u>, Attachment 3-B-S2, Pages 2 and 4, show the Subcomponent to which each of these adjustments applies.

shows the increase or decrease for the 2021 Budget Period, and Column D shows the 2021 Budget billing determinants. Attachment 18-A, Page 4, Column B shows the 2021 Budget billing determinants, Column C shows the increase or decrease for the 2022 Budget Period, and Column D shows the 2022 Projected billing determinants. Attachment 18-A, Page 5, Column B shows 2022 Projected billing determinants, Column C shows ratemaking adjustments (REV 1-22R), and Column D shows the 2022 Projected billing determinants that were utilized for the development of the proposed rate design.

A9.

Q9. Please explain Adjustment REV 1A-20 and COGS 1A-20 on Petitioner's Exhibit No. 3, Attachment 3-C-S2, REV 1A-20 and COGS 1A-20.

Adjustment REV 1A-20 is to increase Historic Base Period gas operating revenues in the amount of \$21,973,383 to normalize weather-related sales. Adjustment COGS 1-20 is to increase Historic Base Period gas cost in the amount of \$13,684,851 to normalize weather. NIPSCO Witness Bartos provided the monthly weather normalization volume adjustment by rate. The adjustments are the total of each tariff rate's monthly volume multiplied by the rate specific distribution charge and the monthly specific gas cost components. These adjustments apply to REV 1, REV 2, and REV

1		6, and COGS 1 and COGS 2. If these adjustments are not included, Historic
2		Base Period gas operating revenues and gas costs would be understated.
3		Support for these calculations is included in <u>Petitioner's Confidential</u>
4		Exhibit No. 19-S2.
5	Q10.	Please explain Adjustment REV 1-22R and COGS 1-22R on Petitioner's
6		Exhibit No. 3, Attachment 3-C-S2, REV 1-22R and COGS 1-22R.
7	A10.	Adjustment REV 1-22R is to increase Forward Test Year gas operating
8		revenues in the amount of \$50,893,238 to update the forecast to reflect a 20-
9		year average weather normalization. Adjustment COGS 1-22R is to
10		increase Forward Test Year gas costs in the amount of \$54,141,333 to reflect
11		a 20-year average weather normalization. NIPSCO Witness Bartos
12		provided monthly volumes by class bridging the difference between the 30-
13		year average used for the 2022 forecast to the 20-year average of heating
14		degree days proposed in this case. The volumes by rate class were
15		converted to volumes by tariff rate, by type and by block, using the Historic
16		Base Period volume relationships. The revenue and gas cost adjustments
17		are the sum of each tariff rate's adjusted volume multiplied by the rate
18		specific distribution charge and the 2022 forecasted gas cost components.
19		These adjustments apply to REV 1, REV 2, REV 6, and REV 9, and COGS 1,

1		COGS 2, and COGS 4. If these adjustments are not included, Forward Test
2		Year gas operating revenues and gas costs would be understated. Support
3		for these calculations is included in <u>Petitioner's Confidential Exhibit No. 19-</u>
4		<u>S2</u> .
5	Q11.	Please explain the other adjustments included in REV 1-22R and COGS
6		1-22R on Petitioner's Exhibit No. 3, Attachment 3-C-S2, REV 1-22R and
7		COGS 1-22R.
8	A11.	There are two other adjustments included to increase or decrease the
9		Forward Test Year gas operating revenues. The first adjustment was to Rate
10		134 to increase the number of customers and normalize usage to 2020
11		actuals. The adjustment is to increase Forward Test Year gas operating
12		revenues in the amount of \$158,030. If this adjustment is not included,
13		Forward Test Year gas operating revenues would be understated.
14		The second adjustment was to Retail Sales margin to decrease the bad debt
15		and utility receipts tax. The adjustment is to decrease Forward Test Year
16		gas operating revenues in the amounts of \$1,844,499 and \$4,535,653,
17		respectively. If this adjustment was not included, Forward Test Year gas
18		operating revenues would be overstated.

1	Q12.	Please explain Adjustment REV 1B-20 on Petitioner's Exhibit No. 3,
2		Attachment 3-C-S2, REV 1B-20.
3	A12.	Adjustment REV 1B-20 is to decrease Historic Base Period gas operating
4		revenues in the amount of \$270,857 to remove all revenue from Guaranteed
5		Minimum contracts. These incremental revenues are those that were billed
6		to customers who did not meet their minimum margin obligation contracts.
7		The existing contracts are expiring, the number of new contracts are
8		minimal, and NIPSCO did not include these revenues in the NIPSCO gas
9		utility budgets for the 2021 Budget Period and Forward Test Year. This
10		adjustment applies to REV 1 and REV 6. If this adjustment is not included,
11		Historic Base Period gas operating revenues would be overstated. Support
12		for these calculations is included in <u>Petitioner's Confidential Exhibit No. 19-</u>
13		<u>S2</u> .
14	Q13.	Please explain Adjustment 1-REV 1C-20 and COGS 1B-20 on Petitioner's
15		Exhibit No. 3, Attachment 3-C-S2, REV 1C-20 and COGS 1B-20.
16	A13.	Adjustment REV 1C-20 is to decrease Historic Base Year gas operating
17		revenues in the amount of \$659,909 to adjust billing determinants and
18		margins to reflect migration of customers. Adjustment COGS 1B-20 is to
19		decrease Historic Base Year gas costs in the amount of \$646,815 to adjust

billing determinants and margins to reflect migration of customers. These
adjustments apply to REV 1 and REV 6, and COGS 1 and COGS 3. If these
adjustments are not included, Historic Base Period gas operating revenues
and gas costs would be overstated. Support for these calculations is
included in Petitioner's Confidential Exhibit No. 19-S2.

6 Q14. Please describe the customer migrations.

A14. There were 20 customers that migrated during the Historic Base Period. Six customers migrated because it was determined that the customers' average daily usage was below that required to take service under Rate 128 or Rate 138. The remaining 14 customers migrated because they changed rates (five of those customers moved between distribution and high pressure).

Q15. Please explain how these customers were migrated?

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13 A15. As shown in <u>Petitioner's Confidential Exhibit No. 19-S2</u> – Workpaper REV
14 1C-20 and COGS 1B-20, Pages [.1] through [.31], customers that migrated in
15 2020 were migrated for a partial year. Billing determinants under the
16 original rate were used to calculate revenues on the proposed rate. The
17 original revenues were removed from the original rate class and the
18 calculated proposed revenues were added to the rate class that the

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Q16. Please explain Adjustments REV 2-22R and COGS 2-22R on Petitioner's
 Exhibit No. 3, Attachment 3-C-S2, REV 2-22R and COGS 2-22R.

10 A16. Adjustment REV 2-22R is to decrease Forward Test Year gas operating 11 revenues in the amount of \$14,765,448 to remove Alternative Regulatory 12 Plan program (GCIM, Capacity Release, Optional Storage Service, Price 13 Protection Service, and DependaBill) revenues. Adjustment COGS 2-22R is 14 to decreases Forward Test year gas costs in the amount \$9,565,448 to 15 remove Alternative Regulatory Plan program (GCIM, Capacity Release, 16 Optional Storage Service, Price Protection Service, and DependaBill) gas 17 costs. Both of these adjustments are in accordance with the Commission's 18 Order in Cause No. 44988. These adjustments apply to REV 2 and COGS 2.

- If these adjustments are not included, Forward Test Year gas operating revenues and gas costs would be overstated.
- 3 Q17. Please explain Adjustment REV 8-22R and COGS 5-22R on Attachment
- 4 3-C-S2, REV 8 and COGS 5-22R.
- 5 A17. Adjustment REV 8-22R is to increase Forward Test Year gas operating 6 revenues in the amount of \$144,405 to include gas revenues associated with 7 commercial and industrial balancing. The commercial and industrial 8 balancing revenue included in the 2022 forecast is at margin, so a 9 ratemaking adjustment is needed to gross up the budgeted amount to 10 properly calculate revenue. Adjustment COGS 5-22R is to increase Forward 11 Test Year gas costs in the amount of \$1,768,978 to include gas costs 12 associated with commercial and industrial balancing. If these adjustments 13 are not included, Forward Test Year gas operating revenues would be 14 understated.
- 15 Q18. Does this conclude your prefiled direct testimony?
- 16 A18. Yes.

VERIFICATION

I, Judith L. Siegler, Lead Regulatory Studies Analyst of NiSource Corporate Services Company, affirm under penalties of perjury that the foregoing representations are true and correct to the best of my knowledge, information and belief.

ludith L. Siegler

Date: September 29, 2021



Summary of NIPSCO Base and Test Years Revenue Proof

Summary of Bills

Line No.	Rate Schedule	Rate Schedule Description	2020 Actual Billing Determinants	Adjustments (Weather Norm.& Rate Migration)		Increase/ (Decrease)	2021 Budget Billing Determinants	Increase/ (Decrease)	2022 Projected Billing Determinants	Adjustments (Reforcast Rate- Making)	2022-R Projected Billing Determinants
1	Rate 111	Residential Service	9,309,181	-	9,309,181	(66,380)	9,242,801	68,221	9,311,022	(42,424)	9,268,598
2	Rate 115	Multiple Family Housing Service	57,958	-	57,958	403	58,361	414	58,775	(293)	58,482
3	Rate 121	General Service – Small	807,410	(33)	807,377	(13,747)	793,630	7,224	800,854	9,895	810,749
4	Rate 125	General Service – Large	7,893	(21)	7,872	(513)	7,359	-	7,359	-	7,359
5	Rate 128	Large Transportation and Balancing Service	2,024	10	2,034	(301)	1,733	-	1,733	302	2,035
6	Rate 134	Off-Peak Commercial and Industrial Interruptible Negotiated Service	24	-	24	(16)	8	-	8	16	24
7	Rate 138	General Transportation and Balancing Service	1,070	44	1,114	(287)	827	-	827	250	1,077
8	Total		10,185,560	-	10,185,560	(80,841)	10,104,719	75,859	10,180,578	(32,254)	10,148,324

NIPSCO

Summary of NIPSCO Base and Test Years Revenue Proof

Summary of Therms

Line No.	Rate Schedule	Rate Schedule Description	2020 Actual Billing Determinants	Adjustments (Weather Norm.& Rate Migration)	2020 Normalized Billing Determinants	Increase/ (Decrease)	2021 Budget Billing Determinants	Increase/ (Decrease)	2022 Projected Billing Determinants	Adjustments (Reforcast Rate- Making)	2022-R Projected Billing Determinants
1	Rate 111	Residential Service	634,290,115	29,378,743	663,668,858	(10,581,320)	653,087,538	5,124,562	658,212,100	13,592,372	671,804,472
2	Rate 115	Multiple Family Housing Service	5,456,669	486,309	5,942,978	1,135,830	7,078,808	54,648	7,133,456	157,992	7,291,448
3	Rate 121	General Service – Small	327,831,002	11,208,945	339,039,947	6,794,492	345,834,439	2,902,500	348,736,939	(1,821,916)	346,915,023
4	Rate 125	General Service – Large	102,842,073	1,150,532	103,992,605	(2,389,840)	101,602,765	926,186	102,528,951	(2,986,159)	99,542,792
5	Rate 128	Large Transportation and Balancing Service	2,557,482,092	(119,388)	2,557,362,704	(34,554,554)	2,522,808,150	349,576	2,523,157,726	94,679,143	2,617,836,869
6	Rate 134	Off-Peak Commercial and Industrial Interruptible Negotiated Service	1,055,641	-	1,055,641	(870,433)	185,208	794	186,002	869,639	1,055,641
7	Rate 138	General Transportation and Balancing Service	48,160,961	2,053,869	50,214,830	1,728,142	51,942,972	68,197	52,011,169	3,015,187	55,026,356
8	Total		3,677,118,553	44,159,010	3,721,277,563	(38,737,683)	3,682,539,880	9,426,463	3,691,966,343	107,506,258	3,799,472,601



	I	<u></u>				
				Weather		2020 Normalized
	Rate		2020 Billing	Normalization	Rate Migration	Billing
Line No.	Schedule	Rate Schedule Description	Determinants	Adjustments	Adjustments	Determinants
		(A)	(B)	(C)	(D)	(E)
	-					[B+C+D]
Ref. Sch.				REV 1A-20	REV 1C-20	
Number of	Bills					
1	Rate 111	Residential Service	9,309,181	-		9,309,181
2	Rate 115	Multiple Family Housing Service	57,958	-		57,958
3	Rate 121	General Service – Small	807,410	-	(33)	807,377
4	Rate 125	General Service – Large	7,893	-	(21)	7,872
5	Rate 128	Large Transportation and Balancing Service	2,024	-	10	2,034
6	Rate 134	Off-Peak Com & Ind Interruptible Negotiated Service	24	-		24
7	Rate 138	General Transportation and Balancing Service	1,070	-	44	1,114
8						
9	Total		10,185,560	-	-	10,185,560
				Weather		2020 Normalized
	Rate		2020 Billing	Normalization	Rate Migration	Billing
Line No.	Schedule	Rate Schedule Description	Determinants	Adjustments	Adjustments	Determinants
		(A)	(B)	(C)	(D)	(E)
	l	1 (7)	(6)	(0)	(5)	[B+C+D]
Ref. Sch.				REV 1A-20	REV 1C-20	[DICID]
				NEV IA 20	NEV 1C 20	
Delivery (T		D:	624 200 445	20 270 742		662 660 050
10	Rate 111	Residential Service	634,290,115	29,378,743		663,668,858
11	Rate 115	Multiple Family Housing Service	5,456,669	486,309	(001.704)	5,942,978
12	Rate 121	General Service – Small	327,831,002	12,090,729	(881,784)	339,039,947
13	Rate 125	General Service – Large Block 1 - Therms	36,407,034	(220,950)	(129,086)	36.056.000
		Block 2 - Therms	55,292,047	(265,153)	(497,204)	36,056,998 54,529,690
		Block 3 - Therms	10,823,422	106,060	(448,388)	10,481,094
		Block 4 - Therms	319,570	2,605,253	(440,300)	2,924,823
		Total Delivery	102,842,073	2,225,210	(1,074,678)	103,992,605
14	Rate 128	Demand Charge - HP Customers	83,376,370	2,223,210	(256,645)	83,119,725
14	Nate 128	Demand Charge - DP Customers	7,261,591	-	242,796	7,504,387
		Total Demand	90,637,961	<u> </u>	(13,849)	90,624,112
	Rate 128	Large Transportation and Balancing Service - HP Customer			(±3,043)	30,024,112
	1.010 120	Block 1 - Therms	167,497,906	-	(1,362,079)	166,135,827
		Block 2 - Therms	2,125,725,280	-	(778,070)	2,124,947,210
		Total Delivery	2,293,223,186	-	(2,140,149)	2,291,083,037
	Rate 128	Large Transportation and Balancing Service - DP Customer			(=,= :0,± :0)	_,,,
		Block 1 - Therms	152,307,682	-	1,256,540	153,564,222
		Block 2 - Therms	21,313,263	-	778,070	22,091,333
		Total Delivery	173,620,945	-	2,034,610	175,655,555
15	Rate 134	Off-Peak Com & Ind Interruptible Negotiated Service	1,055,641	-	_,== .,==0	1,055,641
16	Rate 138	Demand Charge	2,065,144	-	(8,132)	2,057,012
-	Rate 138	General Transportation and Balancing Service	, ,		(-/ - /	,,
		Block 1 - Therms	6,022,181	-	246,260	6,268,441
		Block 2 - Therms	21,145,872	-	935,541	22,081,413
		Block 3 - Therms	15,936,981	-	882,782	16,819,763
		Block 4 - Therms	2,990,783	-	(2,583)	2,988,200
		Total Delivery	46,095,817	-	2,062,001	48,157,818
17		,	12,220,021		_, _ ,	, ,
18	Total		3,677,118,553	44,180,991	(21,981)	3,721,277,563
			, , -,	,,	\ -//	, ,,



For Illustrative Purposes

			2020 Normalized		2021 Budget
	Rate		Billing	Increase/	Billing
Line No.	Schedule	Rate Schedule Description	Determinants	(Decrease)	Determinants
LINE NO.	Scriedule	•		,	
		(A)	(B)	(C)	(D)
					[B+C]
Ref. Sch.					
Number of		In	0.000.404	(66,000)	0.040.004
1		Residential Service	9,309,181	(66,380)	9,242,801
2		Multiple Family Housing Service	57,958	403	58,361
3	Rate 121	General Service – Small	807,377	(13,747)	793,630
4		General Service – Large	7,872	(513)	7,359
5 6	Rate 128 Rate 134	Large Transportation and Balancing Service	2,034 24	(301)	1,733 8
7		Off-Peak Com & Ind Interruptible Negotiated Service		` '	827
8	Rate 138	General Transportation and Balancing Service	1,114	(287)	827
9	Total		10 195 560	(90.941)	10 104 710
9	TOLAI		10,185,560	(80,841)	10,104,719
				I	
			2020 Normalized		2021 Budget
	Rate		Billing	Increase/	Billing
Lina Na		Data Cahadula Dagarintian		•	· ·
Line No.	Schedule	Rate Schedule Description	Determinants	(Decrease)	Determinants
		(A)	(B)	(C)	(D)
					[B+C]
Ref. Sch.					
Delivery (T					
10	Rate 111	Residential Service	663,668,858	(10,581,320)	653,087,538
11	Rate 115	Multiple Family Housing Service	5,942,978	1,135,830	7,078,808
12	Rate 121	General Service – Small	339,039,947	6,794,492	345,834,439
13	Rate 125	General Service – Large	25.055.000	(4.000.465)	25.024.022
		Block 1 - Therms	36,056,998	(1,022,165)	35,034,833
		Block 2 - Therms	54,529,690	(902,085)	53,627,605
		Block 3 - Therms	10,481,094	1,050,161	11,531,255
		Block 4 - Therms	2,924,823	(1,515,751)	1,409,072
1.4	Data 120	Total Delivery	103,992,605	(2,389,840)	101,602,765
14	Rate 128	Demand Charge - HP Customers Demand Charge - DP Customers	83,119,725	(83,119,725)	-
		Total Demand	7,504,387 90,624,112	(7,504,387) (90,624,112)	0
	Rate 128	Large Transportation and Balancing Service - HP Customer		(90,024,112)	<u> </u>
	Nate 120	Block 1 - Therms	166,135,827	22,684,334	188,820,161
		Block 2 - Therms	2,124,947,210	17,708,878	2,142,656,088
		Total Delivery	2,291,083,037	40,393,212	2,331,476,249
	Rate 128	Large Transportation and Balancing Service - DP Customer		40,333,212	2,331,470,243
		Block 1 - Therms	153,564,222	941,347	154,505,569
		Block 2 - Therms	22,091,333	14,734,999	36,826,332
		Total Delivery	175,655,555	15,676,346	191,331,901
	Rate 134	Off-Peak Com & Ind Interruptible Negotiated Service	1,055,641	(870,433)	185,208
15	Nate 134		<u> </u>		
15 16		Demand Charge	2,057,012	(2,057,012)	
	Rate 138 Rate 138	Demand Charge General Transportation and Balancing Service	2,057,012	(2,057,012)	
	Rate 138	· · · · · · · · · · · · · · · · · · ·	2,057,012 6,268,441	(2,057,012) 487,962	6,756,403
	Rate 138	General Transportation and Balancing Service			6,756,403 23,702,518
	Rate 138	General Transportation and Balancing Service Block 1 - Therms	6,268,441	487,962	
	Rate 138	General Transportation and Balancing Service Block 1 - Therms Block 2 - Therms	6,268,441 22,081,413	487,962 1,621,105	23,702,518
	Rate 138	General Transportation and Balancing Service Block 1 - Therms Block 2 - Therms Block 3 - Therms	6,268,441 22,081,413 16,819,763	487,962 1,621,105 1,516,325	23,702,518 18,336,088
	Rate 138	General Transportation and Balancing Service Block 1 - Therms Block 2 - Therms Block 3 - Therms Block 4 - Therms	6,268,441 22,081,413 16,819,763 2,988,200	487,962 1,621,105 1,516,325 159,763	23,702,518 18,336,088 3,147,963



For Illustrative Purposes

					2022 Projected
	Rate		2021 Budget Billing	Increase/	Billing
Line No.	Schedule	Rate Schedule Description	Determinants	(Decrease)	Determinants
		(A)	(B)	(C)	(D)
	ı	1	1 ()	(-7	(B+C]
Ref. Sch.					
Number of	Bills				
1	Rate 111	Residential Service	9,242,801	68,221	9,311,022
2	Rate 115	Multiple Family Housing Service	58,361	414	58,775
3	Rate 121	General Service – Small	793,630	7,224	800,854
4	Rate 125	General Service – Large	7,359	-	7,359
5	Rate 128	Large Transportation and Balancing Service	1,733	-	1,733
6	Rate 134	Off-Peak Com & Ind Interruptible Negotiated Service	8	-	8
7	Rate 138	General Transportation and Balancing Service	827	-	827
8	Total		10 104 710	75.050	10 100 570
9	Total		10,104,719	75,859	10,180,578
		T			
					2022 Projected
	Rate		2021 Budget Billing	Increase/	Billing
Lina Na	Schedule	Pata Schadula Description		•	Determinants
Line No.	Schedule	Rate Schedule Description	Determinants	(Decrease)	
		(A)	(B)	(C)	(D)
D (C					[B+C]
Ref. Sch.					
Delivery (T	•	In	652 007 520	5 424 5C2	650 242 400
10	Rate 111	Residential Service	653,087,538	5,124,562	658,212,100
11	Rate 115	Multiple Family Housing Service	7,078,808	54,648	7,133,456
12 13	Rate 121 Rate 125	General Service – Small General Service – Large	345,834,439	2,902,500	348,736,939
13	Nate 123	Block 1 - Therms	35,034,833	310,388	35,345,221
		Block 2 - Therms	53,627,605	529,426	54,157,031
		Block 3 - Therms	11,531,255	154,821	11,686,076
		Block 4 - Therms	1,409,072	(68,449)	1,340,623
		Total Delivery	101,602,765	926.186	102,528,951
14	Rate 128	Demand Charge - HP Customers	-	-	-
		Demand Charge - DP Customers	-	-	-
		Total Demand	0	-	0
	Rate 128	Large Transportation and Balancing Service - HP Custome	rs		-
		Block 1 - Therms	188,820,161	172,988	188,993,149
		Block 2 - Therms	2,142,656,088	8,805	2,142,664,893
		Total Delivery	2,331,476,249	181,793	2,331,658,042
	Rate 128	Large Transportation and Balancing Service - DP Custome			
		Block 1 - Therms	154,505,569	35,886	154,541,455
		Block 2 - Therms	36,826,332	131,897	36,958,229
4.5	D-1 404	Total Delivery	191,331,901	167,783	191,499,684
15	Rate 134	Off-Peak Com & Ind Interruptible Negotiated Service	185,208	794	186,002
16	Rate 138	Demand Charge	-	-	-
	Rate 138	General Transportation and Balancing Service	6 756 402	300	6 756 602
		Block 1 - Therms Block 2 - Therms	6,756,403 23,702,518	200 4,689	6,756,603
		Block 3 - Therms	18,336,088	52,348	23,707,207 18,388,436
		Block 4 - Therms	3,147,963	10,960	3,158,923
		Total Delivery	51,942,972	68,197	52,011,169
17		Total Delivery	31,342,372	00,137	52,011,103
18	Total		3,682,539,880	9,426,463	3,691,966,343
			2,222,333,300	5,120,100	2,001,000,040



For Illustrative Purposes

			2022 Drojected		2022 D Adjusted
	.		2022 Projected	D (.	2022-R Adjusted
	Rate		Billing	Reforecast-	Projected Billing
Line No.	Schedule	Rate Schedule Description	Determinants	Ratemaking	Determinants
		(A)	(B)	(C)	(D)
					[B+C]
Ref. Sch.				REV 1A-22R	
Number of		I			
1	Rate 111	Residential Service	9,311,022	(42,424)	9,268,598
2	Rate 115	Multiple Family Housing Service	58,775	(293)	58,482
3	Rate 121	General Service – Small	800,854	9,895	810,749
4	Rate 125	General Service – Large	7,359	-	7,359
5	Rate 128	Large Transportation and Balancing Service	1,733	302	2,035
6 7	Rate 134	Off-Peak Com & Ind Interruptible Negotiated Service	8	16	24
8	Rate 138	General Transportation and Balancing Service	827	250	1,077
9	Total		10,180,578	(32,254)	10,148,324
9	TOtal		10,160,576	(32,234)	10,140,324
			2022 Projected		2022-R Adjusted
	Rate		Billing	Reforecast-	Projected Billing
Line No.	Schedule	Rate Schedule Description	Determinants	Ratemaking	Determinants
Line No.	Scriedule				
	l	(A)	(B)	(C)	(D)
D-f C-h				DEV/44 22D	[B+C]
Ref. Sch.	l \			REV 1A-22R	
Delivery (T	Rate 111	Residential Service	CEO 242 400	12 502 272	C71 004 472
10 11	Rate 111	Multiple Family Housing Service	658,212,100 7,133,456	13,592,372 157,992	671,804,472 7,291,448
12	Rate 113	General Service – Small	348,736,939	(1,821,916)	346,915,023
13	Rate 125	General Service – Large	340,730,333	(1,021,310)	340,313,023
15	Nate 123	Block 1 - Therms	35,345,221	(438,592)	34,906,629
		Block 2 - Therms	54,157,031	(2,075,990)	52,081,041
		Block 3 - Therms	11,686,076	(386,005)	11,300,071
		Block 4 - Therms	1,340,623	(85,572)	1,255,051
		Total Delivery	102,528,951	(2,986,159)	99,542,792
14	Rate 128	Demand Charge - HP Customers	-	82,923,675	82,923,675
		Demand Charge - DP Customers	-	7,241,358	7,241,358
		Total Demand	-	90,165,033	90,165,033
	Rate 128	Large Transportation and Balancing Service - HP Customer	S		
		Block 1 - Therms	188,993,149	2,185,648	191,178,797
		Block 2 - Therms	2,142,664,893	(88,640)	2,142,576,253
		Total Delivery	2,331,658,042	2,097,008	2,333,755,050
	Rate 128	Large Transportation and Balancing Service - DP Customer			
		Block 1 - Therms	154,541,455	434,956	154,976,410
		Block 2 - Therms	36,958,229	1,982,146	38,940,376
		Total Delivery	191,499,684	2,417,102	193,916,786
15	Rate 134	Off-Peak Com & Ind Interruptible Negotiated Service	186,002	869,639	1,055,641
16	Rate 138	Demand Charge	-	2,073,788	2,073,788
	Rate 138	General Transportation and Balancing Service	A ==		 .
		Block 1 - Therms	6,756,603	2,937	6,759,541
		Block 2 - Therms	23,707,207	92,377	23,799,583
		Block 3 - Therms	18,388,436	674,584	19,063,020
		Block 4 - Therms	3,158,923	171,500	3,330,423
17		Total Delivery	52,011,169	941,398	52,952,568
18	Total		3,691,966,343	107,506,258	3,799,472,601