

STATE OF INDIANA

INDIANA UTILITY REGULATORY COMMISSION

FILED

July 26, 2017

INDIANA UTILITY  
REGULATORY COMMISSION

PETITION OF INDIANA MICHIGAN POWER )  
COMPANY, AN INDIANA CORPORATION, FOR )  
(1) AUTHORITY TO INCREASE ITS RATES AND )  
CHARGES FOR ELECTRIC UTILITY SERVICE )  
THROUGH A PHASE IN RATE ADJUSTMENT; (2) )  
APPROVAL OF: REVISED DEPRECIATION )  
RATES; ACCOUNTING RELIEF; INCLUSION IN )  
BASIC RATES AND CHARGES OF QUALIFIED )  
POLLUTION CONTROL PROPERTY, CLEAN )  
ENERGY PROJECTS AND COST OF BRINGING )  
I&M'S SYSTEM TO ITS PRESENT STATE OF )  
EFFICIENCY; RATE ADJUSTMENT MECHANISM )  
PROPOSALS; COST DEFERRALS; MAJOR )  
STORM DAMAGE RESTORATION RESERVE )  
AND DISTRIBUTION VEGETATION )  
MANAGEMENT PROGRAM RESERVE; AND )  
AMORTIZATIONS; AND (3) FOR APPROVAL OF )  
NEW SCHEDULES OF RATES, RULES AND )  
REGULATIONS. )

CAUSE NO. 44967-NONE

**SUBMISSION OF DIRECT TESTIMONY OF  
JASON M. STEGALL**

Petitioner, Indiana Michigan Power Company (I&M), by counsel, respectfully  
submits the direct testimony and attachments of Jason M. Stegall in this Cause.



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**CERTIFICATE OF SERVICE**

The undersigned certifies that the foregoing was served upon the following via electronic email, hand delivery or First Class, or United States Mail, postage prepaid this 26th day of July, 2017 to:

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I&M Exhibit: \_\_\_\_\_

**INDIANA MICHIGAN POWER COMPANY**

**PRE-FILED VERIFIED DIRECT TESTIMONY**

**OF**

**JASON M. STEGALL**

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**PRE-FILED VERIFIED DIRECT TESTIMONY OF JASON M. STEGALL  
ON BEHALF OF  
INDIANA MICHIGAN POWER COMPANY**

1 **Q. Please state your name and business address.**

2 A. My name is Jason M. Stegall, and my business address is 1 Riverside Plaza,  
3 Columbus, OH 43215.

4 **Q. By whom are you employed and in what capacity?**

5 A. I am employed by American Electric Power Service Corporation (AEPSC) as a  
6 Regulatory Consultant Staff in Regulated Pricing and Analysis. AEPSC supplies  
7 engineering, financing, accounting, and planning and advisory services to the  
8 subsidiaries of the American Electric Power System, one of which is Indiana  
9 Michigan Power Company (I&M or Company).

10 **Q. Please briefly describe your educational background and business  
11 experience.**

12 A. In May 1997, I received a Bachelor's of Science Degree in Accounting from Virginia  
13 Polytechnic Institute and State University. In August 2011, I received a Master's  
14 Degree in Business Administration from the Ohio State University. In  
15 June 1997, I joined AEPSC as an Accountant in the Regulated Accounting Division  
16 of the Accounting Department. From 1997 to 2009, I held various positions in  
17 Accounting and Risk Management. In July 2009, I joined the Regulatory Services  
18 Department as a Regulatory Consultant in Customer and Distribution Services  
19 Support. In July 2010, I transferred to Regulated Pricing & Analysis in my current  
20 position.

1 **Q. What are your responsibilities in your current position?**

2 A. My responsibilities include preparation of cost-of-service studies and rate design  
3 analyses for the AEP system operating companies, as well as other projects  
4 related to regulatory issues and proceedings, individual customer requests, and  
5 general rate matters.

6 **Q. Have you previously testified before any regulatory commissions?**

7 A. Yes. I have submitted testimony before the Indiana Utility Regulatory Commission  
8 (Commission or IURC) on behalf of I&M in Cause Nos. 44331 ECR-2, 44331 ECR-  
9 3, 44331 ECR-4, 43774 PJM-3, 43775 OSS-3, and 43287 DSM-5. I have also  
10 submitted testimony before the Michigan Public Service Commission (MPSC) and  
11 the Kentucky Public Service Commission.

12 **PURPOSE OF TESTIMONY**

13 **Q. What is the purpose of your testimony in this proceeding?**

14 A. The purpose of my testimony is to describe and support the test year (Test Year)  
15 jurisdictional separation study, which allocates the total Company rate base,  
16 revenues, and expenses to the Indiana retail jurisdiction. In addition, I support  
17 jurisdictional adjustments included in the jurisdictional separation study. I also  
18 support the calculation of the Phase-in Rate Adjustment (PRA) discussed by  
19 Company witness Williamson.

20 **Q. Are you sponsoring any exhibits in this proceeding?**

21 A. Yes. I am co-sponsoring the following portions of Company Exhibit A:

1           • A-5 (net operating income)

2           • A-6 (rate base)

3 **Q. Are you sponsoring any attachments in this proceeding?**

4 A. Yes. I am sponsoring the following attachments:

5           • Attachment JMS-1: Test Year Jurisdictional Separation Study

6           • Attachment JMS-2: Detail of Present and Proposed Revenues

7           • Attachment JMS-3: PRA Revenue Requirement

8 **Q. Are you sponsoring any workpapers in this proceeding?**

9 A. Yes. I am submitting the following workpapers:

10           • WP-JMS-1: Workpaper supporting base forecast and allocator calculations

11           • WP-JMS-2: Workpaper showing all Test Year ratemaking adjustments in a  
12 jurisdictional study format

13           • WP-JMS-3: Net Operating Income Adjustment Summary

14           • WP-JMS-4: Rate Base Adjustment Summary

15           • WP-JMS-5: Workpaper supporting calculation of Operating Revenue  
16 Adjustment No. 1

17           • WP-JMS-6: Workpaper supporting the calculation of Operating Revenue  
18 Adjustment No. 2

19           • WP-JMS-7: Workpaper supporting the calculation of Operating Revenue  
20 Adjustment No. 6

21           • WP-JMS-8: Workpaper supporting the calculation of Rate Base Adjustment  
22 No. 3

- 1 • WP-JMS-9: Workpaper supporting the calculation of Rate Base Adjustment
  - 2 No. 5
  - 3 • WP-JMS-10: Workpaper supporting the calculation of Depreciation and
  - 4 Amortization Adjustment No. 1
  - 5 • WP-JMS-11: Workpaper supporting the calculation of Depreciation and
  - 6 Amortization Adjustment No. 2
  - 7 • WP-JMS-12: Workpaper showing calculation of the adjustments entered into
  - 8 WP-JMS-13 to develop the PRA
  - 9 • WP-JMS-13: PRA jurisdictional study
  - 10 • WP-JMS-14: PRA Revenue Requirement Calculations
  - 11 • WP-JMS-15: Workpaper supporting the calculation of Operating Revenue
  - 12 Adjustment No. 3
  - 13 • WP-JMS-16: Workpaper supporting the calculation of Operating Revenue
  - 14 Adjustment No. 4
  - 15 • WP-JMS-17: Workpaper supporting the calculation of Operating Revenue
  - 16 Adjustment No. 5
  - 17 • WP-JMS-18: Workpaper supporting the calculation of Operating Revenue
  - 18 Adjustment No. 7
  - 19 • WP-JMS-19: Summary of Rider Amounts Shown in Attachment MWN-2
- 20 **Q. Were the exhibit, attachments, and workpapers that you are sponsoring**
- 21 **prepared by you or at your direction?**
- 22 A. Yes.



**JURISDICTIONAL ADJUSTMENTS**

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**Q. Please describe the purpose of I&M’s operating revenue adjustments.**

A. I&M’s Test Year retail revenues include all revenues associated with I&M’s current basic rates and existing rider mechanisms. I&M’s operating revenue adjustments restate I&M’s Test Year retail revenue from I&M’s Indiana customers and allows a comparison to I&M’s proposed rates. This is accomplished in three distinct steps:

1. I&M’s total Test Year retail revenues are recalculated on a tariff class level. The resulting variance to the Test Year forecast is represented by Operating Revenue Adjustment No. 1 (OR-1).
2. I&M’s Test Year retail revenues are adjusted to remove all rider revenues that relate to costs I&M seeks to recover through its rider mechanisms. The resulting adjustments are represented by Operating Revenue Adjustment Nos. 2 through 5 (OR-2 to OR-5).
3. I&M’s Test Year base revenues are adjusted to remove all base revenues that related to costs I&M seeks to recover through its rider mechanisms. The resulting adjustments are represented by Operating Revenue Adjustment Nos. 6 and 7 (OR-6 and OR-7).

The sum of I&M’s Test Year operating revenues and the seven adjustments above produces adjusted operating revenue that is specific to I&M’s Test Year and its proposed basic rates.

1 **Q. Please describe Attachment JMS-2.**

2 A. Attachment JMS-2 shows the calculation of both current and proposed revenues  
3 in this case. On a tariff class basis, projected billing units are developed by  
4 applying the energy sales forecast in MWh to historical billing units by rate  
5 schedule, including I&M's riders. To determine current basic rate retail revenue, I  
6 then multiplied the projected billing units by current basic rates to determine the  
7 Test Year base revenues by rate schedule. To determine existing rider  
8 mechanism retail revenue, the rider rates were developed by Company witness  
9 Nollenberger from forecasted revenue requirements developed by Company  
10 witness Halsey. I then applied those rider rates to the appropriate forecasted  
11 billing units to develop Test Year rider revenues by rate schedule. This calculation  
12 becomes the basis for Operating Revenue Adjustment No. 1.

13 Once proposed basic rates were developed by Company witness  
14 Nollenberger and proposed rider rates were developed by Company witness  
15 Halsey, I then applied those rates to the projected billing units. The increase in  
16 proposed revenues over the Test Year revenues is shown on Line 11 of the A-1.

17 **Q. Please describe Operating Revenue Adjustment No. 1 (OR-1) to Exhibit A-5.**

18 A. Adjustment OR-1 adjusts the Test Year level of operating revenues to match  
19 revenues developed on a tariff class level as calculated in Attachment JMS-2. This  
20 adjustment is necessary because the Company forecasts Indiana retail revenues  
21 and retail energy sales by revenue class, not rate schedule. Adjustment OR-1 is

1 the sum of the recalculated total operating revenue less the original forecasted  
2 level.

3 As a result of this adjustment, the Company's firm sales revenues in Indiana  
4 are decreased by \$2,651,104, and the Company's interruptible sales are increased  
5 by \$6,728,792. This results in an increase in total Company revenues of  
6 \$4,077,688.

7 **Q. Please describe Operating Revenue Adjustment No. 2 (OR-2) to Exhibit A-5.**

8 A. Adjustment OR-2 removes the Company's rider revenues that the Company  
9 proposes to continue to collect in the Company's proposed Environmental Cost  
10 Rider (ECR). These revenues must be removed because the corresponding  
11 expenses the Company proposes to recover in the ECR have been removed in  
12 Rider Adjustment No. 1.

13 As a result of this adjustment, the Company's firm retail sales revenues in  
14 Indiana decreased by \$14,386,150, the Company's interruptible sales decreased  
15 by \$36,083, and the Company's Indiana-only interruptible sales decreased by  
16 \$584,025. This results in a revenue decrease of \$15,006,258 on a total Company  
17 basis.

18 **Q. Please describe Operating Revenue Adjustment No. 3 (OR-3) to Exhibit A-5.**

19 A. Adjustment OR-3 removes the rider revenues collected under the Company's  
20 Demand Side Management/Energy Efficiency Program Cost (DSM/EE) Rider that  
21 the Company proposes to continue to collect under this rider. These revenues

1 must be removed because the ongoing expenses that will continue to be recovered  
 2 under the DSM/EE Rider have been removed under Rider Adjustment No. 2.

3 As a result of this adjustment, the Company's firm retail sales revenues in  
 4 Indiana decreased by \$22,692,514 and the Company's interruptible sales  
 5 decreased by \$3,323. This results in a revenue decrease of \$22,695,837 on a  
 6 total Company basis.

7 **Q. Please describe Operating Revenue Adjustment No. 4 (OR-4) to Exhibit A-5.**

8 A. Adjustment OR-4 removes rider revenues that the Company proposes to collect in  
 9 its combined PJM/OSS Rider. These revenues must be removed because the  
 10 Company has removed the corresponding sales for resale, other operating  
 11 revenues and operating expenses to be recovered under this rider in Adjustment  
 12 Rider-3.

13 As a result of this adjustment, the Company's firm retail sales revenues in  
 14 Indiana decreased by \$135,105,161 and the Company's interruptible sales  
 15 decreased by \$3,566,448. This results in a revenue decrease of \$138,671,609 on  
 16 a total Company basis.

17 **Q. Please describe Operating Revenue Adjustment No. 5 (OR-5) to Exhibit A-5.**

18 A. Adjustment OR-5 removes rider revenues that the Company proposes to collect  
 19 through its Life Cycle Management (LCM) Rider in the Test Year as well as return  
 20 on construction work-in-progress (CWIP) in its existing riders. The removal of  
 21 proposed LCM revenues is done to support the treatment of the rider as discussed  
 22 by Company witness Williamson. The removal of the return on CWIP is done

1 because construction work-in-progress is not a cost included in the Company's  
2 rate base.

3 As a result of this adjustment, the Company's firm retail sales revenues in  
4 Indiana decreased by \$4,994,346 and the Company's Indiana-only interruptible  
5 sales decreased by \$91,620. This results in a decrease in revenues of \$5,085,966  
6 on a total Company basis.

7 **Q. Please describe Operating Revenue Adjustment No. 6 (OR-6) to Exhibit A-5.**

8 A. As stated above, the Company currently recovers a portion of its PJM and Off  
9 System Sales costs through its basic rates. As discussed by Company witness  
10 Williamson, the Company is proposing to recover all of these costs through its  
11 PJM/OSS Rider. In order to properly represent the requested level of revenues in  
12 the Company's Exhibit A-1, these revenues need to be removed.

13 As a result of this adjustment, the Company's firm retail sales revenues in  
14 Indiana decreased by \$76,974,456.

15 **Q. Please describe Operating Revenue Adjustment No 7 (OR-7) to Exhibit A-5.**

16 A. The Company currently recovers a portion of its consumables expenses in basic  
17 rates but, as discussed by Company witness Williamson, proposes to recover all  
18 consumables expenses in its ECR. Like OR-6, this adjustment removes revenues  
19 from basic rates so that Exhibit A-1 properly presents the requested level of  
20 revenues.

21 As a result of this adjustment, the Company's firm retail sales revenues in  
22 Indiana decreased by \$2,590,588.

1 **Q. Please describe Depreciation and Amortization Adjustment No. 1 (DEP-1) to**  
2 **Exhibit A-5.**

3 A. Adjustment DEP-1 increases I&M's total Company depreciation expense by  
4 \$12,920,661 for additional annualized depreciation expense by applying the  
5 depreciation rates approved by the Commission in Cause Nos. 44075, 44182,  
6 44331, 44523, 44555, and 44511 to the appropriate forecasted depreciable plant  
7 balances at the beginning of each month for January 2018 through December  
8 2018. The result was compared to depreciation expense in the forecast. The  
9 depreciation expense included in the forecast is based upon a composite of the  
10 depreciation rates approved by the IURC, the MPSC, and the Federal Energy  
11 Regulatory Commission (FERC) as applied to monthly depreciable balances. If  
12 this adjustment were not made, I&M's Test Year depreciation expense included in  
13 the determination of the revenue requirement would be understated because  
14 depreciation expense would not reflect the Commission's approved depreciation  
15 rates.

16 **Q. Please describe Depreciation and Amortization Adjustment No. 2 (DEP-2) to**  
17 **Exhibit A-5.**

18 A. Adjustment DEP-2 increases I&M total Company depreciation expense by  
19 \$106,392,652 for additional annualized depreciation expense by applying the  
20 depreciation rates requested by Company witness Cash to the forecasted  
21 depreciable plant balances at the beginning of each month for January 2018  
22 through December 2018. This adjustment is incremental to Depreciation and

1 Amortization Adjustment No. 1. If this adjustment were not made, I&M's Test Year  
 2 depreciation expense included in the determination of the revenue requirement  
 3 would be understated.

4 **Q. Please describe Rate Base Adjustment No. 3 to Exhibit A-6.**

5 A. Rate Base Adjustment No. 3 increases I&M's accumulated provision for  
 6 depreciation by \$53,304,913, thereby reducing rate base, in order to present I&M's  
 7 accumulated provision for depreciation on the basis authorized by this  
 8 Commission.

9 The MPSC and FERC have authorized I&M to apply depreciation rates that  
 10 are different from the depreciation rates authorized by this Commission. The  
 11 adjustment restates the accumulated provision for depreciation through December  
 12 31, 2018, for the difference between depreciation accruals based on deprecation  
 13 rates approved by this Commission and the rates utilized for book account  
 14 purposes, which are composites of the depreciation rates approved by this  
 15 Commission, the MPSC, and FERC. Since the accumulated provision for  
 16 depreciation serves as a deduction in the determination of net plant, this  
 17 adjustment, which increases that deduction, serves to reduce rate base. This  
 18 adjustment shows the rate base effect of applying the same depreciation rates  
 19 used to calculate Depreciation and Amortization Adjustment No. 1. If this  
 20 adjustment were not made, I&M's rate base would be overstated, creating a higher  
 21 revenue requirement for the Company.

1 **Q. Please describe Rate Base Adjustment No. 5 to Exhibit A-6.**

2 A. Rate Base Adjustment No. 5 increases I&M's accumulated provision for  
 3 depreciation by \$106,376,037, thereby reducing rate base, for additional  
 4 depreciation calculated by applying the depreciation rates sponsored by Company  
 5 witness Cash to the forecasted depreciable plant balances at the beginning of each  
 6 month for January 2018 through December 2018. This adjustment shows the rate  
 7 base effect of applying the same depreciation rates used to calculate Depreciation  
 8 and Amortization Adjustment No. 2. If this adjustment were not made, I&M's rate  
 9 base would be overstated.

10 **JURISDICTIONAL SEPARATION STUDY**

11 **Q. Please explain the purpose of the jurisdictional separation study.**

12 A. The purpose of the jurisdictional separation study is to determine the Company's  
 13 cost of providing service to the Company's Indiana jurisdiction. Certain portions of  
 14 I&M's rate base, revenue, and expenses are utilized in common for service to retail  
 15 and wholesale customers. Retail customers are served in the Indiana and  
 16 Michigan jurisdictions, and wholesale customers in both states comprise the  
 17 wholesale or FERC jurisdiction. Because I&M provides service in three  
 18 jurisdictions, it was necessary to determine the rate base, revenues, and expenses  
 19 that relate to serving I&M's Indiana jurisdictional retail customers. The portions of  
 20 I&M's rate base, revenues, and expenses attributable to serving Indiana  
 21 jurisdictional retail customers were determined by the jurisdictional separation  
 22 study using the process of cost allocation and direct assignment.



1 **Q. Please describe the cost allocation process.**

2 A. The cost allocation procedure is a three-step process of functionalization,  
3 classification, and jurisdictional allocation. This is the same methodology utilized  
4 by I&M in previous basic rate cases.

5 First, costs are functionalized into production, transmission, and distribution  
6 functions. Second, these costs are classified as demand-, energy-, or customer-  
7 related. Third, the costs are directly assigned or allocated on the basis of an  
8 appropriate allocation methodology.

9 **Q. Please explain the functionalization process.**

10 A. Functionalization is the process by which costs are separated according to the  
11 major electric system functions of production, transmission, and distribution. In  
12 general, the functionalized costs as reported in the FERC Uniform System of  
13 Accounts are used, but certain plant and expense accounts, such as general and  
14 intangible plant and administrative and general expenses, are not directly assigned  
15 to major functions. All such costs are therefore functionalized according to the  
16 functionalization of other related costs so that they can be properly classified and  
17 allocated.

18 **Q. What is the next step in the cost assignment process?**

19 A. The second step is classification, the process by which the functionalized costs  
20 are designated as being demand-, energy-, or customer-related. Demand- and  
21 customer-related costs are costs that are incurred regardless of the level of energy  
22 sales. An example of a demand-related cost is the investment in production

1 facilities. An energy-related cost is a cost such as fuel expense, which varies with  
2 the level of sales. Meters are an example of a cost whose level is affected by the  
3 number of customers served.

4 **Q. What is the final step in the cost assignment process?**

5 A. The final step in the cost assignment process is allocation. Allocation is the  
6 process by which the classified and functionalized costs are assigned to the  
7 jurisdictions by the use of allocation factors. When each classified and  
8 functionalized cost is multiplied by a jurisdictional allocation factor, the product is  
9 the cost assigned to each jurisdiction.

10 **Q. For what period was the jurisdictional separation study prepared?**

11 A. I prepared Attachment JMS-1, the jurisdictional separation study for the Test Year  
12 period of January 1, 2018 to December 31, 2018.

13 **Q. Does your jurisdictional separation study follow the same approach as the**  
14 **jurisdictional separation study filed in Cause No. 44075?**

15 A. Yes. The same methods employed to develop the jurisdictional study in Cause  
16 No. 44075, the Company's last basic rate proceeding, were used to develop the  
17 jurisdictional study in this case. The forecasted jurisdictional study that I have  
18 prepared is the source of data for the class cost-of-service study prepared by  
19 Company witness High.

20 **Q. What was the source of the information used in Attachment JMS-1?**

21 A. The Company's forecast, which is supported Company witness Lucas, serves as  
22 the source of information for the Test Year jurisdictional study.

1 **Q. Please describe Attachment JMS-1.**

2 A. Attachment JMS-1 is the Test Year Indiana Jurisdictional Separation Study used  
3 by I&M throughout its case-in-chief. Column 2, “12 Months Ended December 31,  
4 2018 Total Company Projected,” is the relevant data from the Company’s forecast.  
5 Column 6, “Ratemaking Adjustments,” contains all of the adjustments proposed by  
6 the Company’s witnesses in this case. Column 7, “Total Company After  
7 Adjustments,” contains the total dollars allocated or assigned to one of the  
8 Company’s jurisdictions in this case. Column 8 contains the Indiana jurisdictional  
9 amounts for each line item in the study. Column 9 identifies the allocator used for  
10 each line.

11 Page 1 is a summary of operating revenues, expenses, and net operating  
12 income for I&M on a total Company basis and on an Indiana retail jurisdictional  
13 basis. It also shows the components of rate base on a total Company basis and  
14 on an Indiana retail jurisdictional basis.

15 Pages 2 through 5 show the detailed development of rate base. Pages 5  
16 and 6 show the detailed breakdown of operating revenues. Pages 7 through 16  
17 show the development of expenses, including operation and maintenance  
18 expenses, depreciation and amortization expenses, administrative and general  
19 expenses, taxes other than income, and income taxes. The computation of the  
20 payroll allocation factor for the Indiana retail jurisdiction is shown on page 16.

21 The allocation factors used are shown throughout the studies in the column  
22 labeled “Allocator,” and allocation factor values are shown on page 17.

1 **Q. Please describe the major functions of production, transmission, and**  
2 **distribution and related assignments.**

3 A. Production refers to all production facilities including steam generation, nuclear,  
4 hydraulic, and solar generation, together with step-up substation facilities  
5 necessary to integrate that generation into the power supply system. Production  
6 facilities are used in serving all customers.

7 Transmission refers to the transmission substations and lines necessary to  
8 integrate I&M's sources of power, both I&M owned and purchased or interchanged,  
9 into the power supply system. Certain substations perform more than one of the  
10 functions described above. The investments in each of the substations have been  
11 divided between the functions served.

12 Distribution refers to the facilities required to connect the customer to the  
13 transmission system. Most distribution substations and lines were directly  
14 assigned to the jurisdictions. When a substation or line supplies more than one  
15 jurisdiction, related costs were assigned or allocated to the jurisdictions based on  
16 non-coincident maximum demands. Metering costs were directly assigned based  
17 on actual metering investment.

18 Further separation of common investment and expenses between the  
19 Indiana jurisdiction and other jurisdictions is accomplished through the allocation  
20 process.

1 **Q. Please describe the method used in calculating the demand and energy**  
2 **allocation factors.**

3 A. The demand allocation factor is an average of 12 monthly loss-adjusted coincident  
4 peak demands (12 CP). The energy allocation factor was calculated using annual  
5 loss-adjusted kWh usage. The Company also calculated retail demand and  
6 energy allocators for those items in the jurisdictional study that are retail only and  
7 should not be allocated to the Company's wholesale customers.

8 **Q. Please describe the allocation of the functional components of Electric Plant**  
9 **in Service.**

10 A. Production Plant was allocated as described above, using the 12 CP demand  
11 allocation factor. Transmission Plant was also allocated using the 12 CP demand  
12 allocation factor. Distribution plant was directly assigned to a state based on the  
13 geographic location identified in the Company's plant accounting system.  
14 Intangible Plant and General Plant were allocated based on the payroll allocation  
15 factor, which is the ratio of Indiana jurisdictional operation and maintenance (O&M)  
16 payroll expense to total Company O&M payroll expense.

17 **Q. Please describe the method of allocation of accumulated provisions for**  
18 **depreciation and amortization.**

19 A. The functional components of accumulated provisions for depreciation and  
20 amortization were allocated in the same manner as the corresponding portions of  
21 Electric Plant in Service.

1 **Q. Please describe the allocation of other rate base components.**

2 A. Fuel Inventory and Allowances were allocated using the energy allocation factor.  
 3 Materials and Supplies were separated into functional groups of production,  
 4 transmission, and distribution. Production and transmission were allocated based  
 5 on demand, and distribution was allocated based on distribution plant. Prepaid  
 6 Pension Expense was allocated based on payroll. The Deferred Gain of Rockport  
 7 Unit 2 Sale was allocated based on demand.

8 **Q. Please describe the development of the Indiana retail jurisdictional**  
 9 **revenues.**

10 A. Indiana retail sales revenues for the Test Year are based upon the Company's  
 11 forecast. The forecast includes base revenues, fuel revenues, and rider revenues.  
 12 As shown in Attachment JMS-2, the Indiana total fuel rate of \$0.01593 per kilowatt-  
 13 hour is the loss-adjusted forecasted Net Energy Cost rate. The Fuel Adjustment  
 14 Clause (FAC) rate of (\$0.002528) was calculated by subtracting the base fuel rate  
 15 provided in the Company's tariffs from this forecasted Indiana total fuel rate. As  
 16 discussed by Company witness Williamson, the Company is proposing to reset the  
 17 base fuel rate to this Indiana total fuel rate and the FAC rate to zero.

18 Firm Sales of Electricity, base revenues plus riders, were then directly  
 19 assigned to the Company's jurisdictions. Interruptible sales revenue and non-firm  
 20 (system sales) revenues were classified between demand and energy and then  
 21 allocated using the applicable allocation factors.

1           The components of Other Operating Revenues were assigned or allocated  
2 to the Indiana jurisdiction based upon the nature of each type of revenue.  
3 Miscellaneous service revenues and forfeited discounts were directly assigned.  
4 Rentals from certain items of I&M property were functionalized and then allocated  
5 to the Indiana jurisdiction according to the applicable allocation factor. Other  
6 Electric Revenue was similarly functionalized and allocated to the Indiana retail  
7 jurisdiction according to the applicable allocation factor which included using the  
8 retail demand and retail energy allocation factors for the activity associated with  
9 PJM.

10 **Q. Please describe the classification and allocation of O&M expenses.**

11 A. Production Expense was primarily classified as demand-related or energy-related  
12 and allocated to the Indiana jurisdiction by the application of either the demand or  
13 energy allocation factor. In some instances, expenses were able to be identified  
14 as benefitting only one jurisdiction, so those expenses were directly assigned.

15           Purchased Power Expense reflects the demand-related and energy-related  
16 classification of billings for that power. The demand-related charges billed to I&M  
17 were allocated based on the demand allocation factor, and the energy-related  
18 charges were allocated based on the energy allocation factor.

19           Most Transmission Expense was classified as demand-related and  
20 allocated using the demand allocation factor. The PJM-related activity in Account  
21 565 was allocated using the retail demand and energy allocation factors.

1           Distribution O&M Expense was allocated using the distribution plant  
2 allocation factor, which was derived from the assignment of Distribution Plant.

3           Customer Accounts O&M Expense and Customer Service & Information  
4 Expense were classified as customer-related and allocated using the number of  
5 customers allocation factor – except for activity in Account 908 that included a state  
6 designation, which was directly assigned to the Indiana and Michigan retail  
7 jurisdictions. Sales Expense O&M was classified as demand-related and allocated  
8 using the demand allocation factor.

9           Most Administrative and General (A&G) O&M Expense was allocated using  
10 the payroll allocation factor. Property Insurance, Account 924, was functionalized  
11 into production, transmission, and distribution; production and transmission  
12 functions were allocated based on demand, and distribution was allocated based  
13 on distribution plant. Regulatory Commission Expense, Account 928, was directly  
14 assigned or was allocated using either the demand or payroll allocation factor,  
15 depending upon the specific nature of the expense.

16 **Q. How were other O&M expense items allocated?**

17 A. Gains and Losses on the Disposition of Utility Plant were functionalized and  
18 allocated using an appropriate allocation factor such as demand or distribution  
19 plant. Factoring Expense was allocated based upon the receivables which the  
20 Company sells. Accretion was functionalized and allocated accordingly.



1 **Q. Please explain how depreciation and amortization expenses were allocated.**

2 A. Depreciation and Amortization Expenses by function were allocated consistent  
3 with the functional plant-based allocation of Accumulated Provisions for  
4 Depreciation and Amortization.

5 **Q. Please explain how regulatory debits and credits were allocated.**

6 A. The functional components related to Regulatory Debits and Credits were direct  
7 assigned when possible, and any unassigned amounts were allocated using the  
8 corresponding plant allocation factor.

9 **Q. Please describe the allocation of Taxes Other Than Income Taxes.**

10 A. Taxes Other Than Income Taxes were classified as relating to payroll, property  
11 (net plant), revenue, demand, or gross plant and allocated accordingly, or directly  
12 assigned. Payroll Taxes are related to payroll and were allocated using the payroll  
13 allocation factor. Property Taxes and Taxes on Capital Leases were allocated  
14 using the net plant allocation factor. Taxes relating to the IURC and MPSC  
15 assessments were directly assigned. Sales and Use Taxes, Business Franchise  
16 Taxes, and Registration Fees were allocated based on gross plant. State Gross  
17 Receipts Taxes were directly assigned. Federal Excise Taxes were allocated  
18 based on demand.

19 **Q. How were state and federal income taxes assigned?**

20 A. State and Federal Income taxes were calculated specifically for Indiana and were  
21 provided by Company witness Bartsch.

1 **Q. Please explain how adjustments were treated.**

2 A. The sum of all adjustments are shown in the Ratemaking Adjustments column in  
3 Attachment JMS-1 and shown by adjustment in workpaper WP-JMS-4. These  
4 adjustments are sponsored by other Company witnesses. I explain how they are  
5 treated in the cost-of-service allocation studies. For those adjustments derived on  
6 a total Company basis, I added the total Company adjustment amount to the  
7 applicable account to arrive at Total Company After Adjustments. I then allocated  
8 the total based on the applicable allocation factor. Some adjustments were  
9 calculated on a retail jurisdictional basis; those adjustments were directly assigned  
10 to the appropriate retail jurisdiction.

11 **PHASE-IN RATE ADJUSTMENTS**

12 **Q, Did you calculate the revenue requirement for the Company's Phase-In Rate**  
13 **Adjustment (PRA)?**

14 A. Yes. I calculated the revenue requirement as an adjustment to the Company's  
15 jurisdictional separation study in accordance with the proposal outlined by  
16 Company witness Williamson.

17 **Q. How did you calculate the utility plant adjustment to set net Electric Plant-in-**  
18 **Service to the balance at the beginning of the Test Year?**

19 A. The amount for Plant-in-Service was developed using the forecasted capital  
20 additions provided by Company witness Lucas. To compute the balance at the  
21 beginning of the Test Year, I used Witness Lucas' forecasts and removed the  
22 plant-in-service activity which is forecasted to occur during the Test Year. The

1 amount for Accumulated Depreciation was calculated using the proposed  
2 depreciation rates in Adjustment RB-5. Both calculations are shown in workpaper  
3 WP-JMS-12. This adjustment results in a decrease to total Company rate base of  
4 \$389,943,654.

5 **Q. How did you calculate the depreciation and amortization adjustment to set**  
6 **depreciation expense to a level matching depreciable Plant-In-Service at the**  
7 **beginning of the Test Year?**

8 A. The amount of depreciation expense was developed using the forecasted plant-in-  
9 service activity provided by Company witness Lucas. To compute the adjusted  
10 level of depreciation expense, I applied the Company's authorized depreciation  
11 rates, which were also used to calculate Depreciation and Expense Adjustment  
12 No. 2, to plant balances at the beginning of the Test Year. The adjusted level of  
13 Amortization Expense was calculated by multiplying the forecasted amortization  
14 expense in December 2017 by 12 months.

15 The adjustment results in a decrease to total Company depreciation and  
16 amortization expense of \$7,620,694.

17 **Q. How were these two adjustments used to calculate the Phase-In Rate**  
18 **Adjustment?**

19 A. A separate jurisdictional study provided as workpaper WP-JMS-13 was prepared  
20 with an additional column showing the total of these two adjustments, including the  
21 tax effect. The adjusted total Company amounts were then allocated using the  
22 same methodology used in Attachment JMS-1. Company witness High then

1 developed a class cost-of-service study based on the adjusted Indiana  
2 jurisdictional amounts to provide revenue requirements by rate schedule. By  
3 comparing the new class revenue requirements with the ones calculated in  
4 Attachment MWN-1, the adjustment amount for each rate schedule was  
5 developed. The adjustment of \$22,553,575 is shown in Attachment JMS-3. This  
6 adjustment will be applied to customer bills from the date of implementation of new  
7 basic rates to the end of the Test Year, as described by Company witness  
8 Williamson.

9 **Q. Does this conclude your pre-filed verified direct testimony?**

10 A. Yes it does.

**VERIFICATION**

I, Jason M. Stegall, Regulatory Consultant Staff in Regulated Pricing and Analysis of American Electric Power Service Corporation (AEPSC), affirm under penalties of perjury that the foregoing representations are true and correct to the best of my knowledge, information, and belief.

Date: July 25, 2017

  
\_\_\_\_\_  
Jason M. Stegall

**Indiana Michigan Power Company**  
**Indiana Jurisdictional Separation Study Projected**  
**Twelve Months Ended December 31, 2018**

Line No.	Description	12 MOS. ENDED	OTHER REGULATORY ITEMS	NON-UTILITY ITEMS	TOTAL COMPANY	FIXED, KNOWN & MEASURABLE ADJUSTMENTS	TOTAL COMPANY	IN RETAIL	ALLOCATOR
		DEC. 31, 2018			PROJECTED BEFORE ADJUSTMENTS		AFTER ADJUSTMENTS		
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
1	Operating Revenues - Sale of Electricity	1,823,845,748			1,823,845,748	(259,394,319)	1,564,451,428	986,184,277	
2	Interruptible Sales	134,828,032			134,828,032	2,447,293	137,275,326	87,310,694	
3	Non-Firm Sales Revenues	165,212,357			165,212,357	(29,748,280)	135,464,077	86,383,166	
4	Other Electric Operating Revenues	65,982,718			65,982,718	136,796,314	202,779,032	139,238,698	
5	G/L Emissions Allowances	116,000			116,000	(116,000)	-	-	
6	<b>Total Operating Revenues</b>	<b>2,189,984,855</b>	<b>-</b>	<b>-</b>	<b>2,189,984,855</b>	<b>(150,014,992)</b>	<b>2,039,969,863</b>	<b>1,299,116,835</b>	
7	Operation and Maintenance Expenses								
8	Power Production	1,097,711,425			1,097,711,425	(40,820,450)	1,056,890,976	686,341,335	
9	Transmission	139,359,184			139,359,184	(122,564,476)	16,794,708	12,686,166	
10	Distribution	78,942,945			78,942,945	(535,675)	78,407,270	58,034,721	
11	Customer Accounts	19,814,765			19,814,765	-	19,814,765	15,512,367	
12	Customer Service & Information	35,761,127			35,761,127	(18,634,486)	17,126,642	9,240,070	
13	Sales Expense	422,132			422,132	(422,132)	-	-	
14	Administrative and General	122,737,896			122,737,896	(175,261)	122,562,635	82,699,172	
15	Other O&M	8,774,970	11,644,340		20,419,310	274,048	20,693,358	10,593,591	
16	<b>Total Operation and Maintenance Expense</b>	<b>1,503,524,445</b>	<b>11,644,340</b>	<b>-</b>	<b>1,515,168,785</b>	<b>(182,878,431)</b>	<b>1,332,290,354</b>	<b>875,107,423</b>	
17	Depreciation and Amortization Expense	220,287,703			220,287,703	121,445,033	341,732,736	240,811,351	
18	Regulatory Debits/Credits	(4,299,608)			(4,299,608)	6,569,784	2,270,176	6,892,340	
19	Taxes Other than Income	100,128,552			100,128,552	-	100,128,552	75,679,429	
20	<b>Total Other Expenses</b>	<b>316,116,647</b>	<b>-</b>	<b>-</b>	<b>316,116,647</b>	<b>128,014,817</b>	<b>444,131,464</b>	<b>323,383,120</b>	
21	<b>Net Operating Income Before Income Tax</b>	<b>370,343,763</b>	<b>(11,644,340)</b>	<b>-</b>	<b>358,699,424</b>	<b>(95,151,378)</b>	<b>263,548,046</b>	<b>100,626,292</b>	
22	Total State Income Tax	4,071,608	(639,469)	-	3,432,139	2,754,013	6,186,152	(931,266)	
23	Federal Income Tax								
24	Current Federal Income Tax	(14,277,667)	(3,851,705)	-	(18,129,372)	16,410,911	(1,718,461)	(32,572,475)	
25	Deferred Federal Income Tax	93,320,058	-	-	93,320,058	(38,931,840)	54,388,218	42,700,316	
26	Deferred Investment Tax Credit	(4,686,927)	-	-	(4,686,927)	(2,420,341)	(7,107,268)	(4,768,357)	
27	<b>Total Federal Income Taxes</b>	<b>74,355,465</b>	<b>(3,851,705)</b>	<b>-</b>	<b>70,503,760</b>	<b>(24,941,270)</b>	<b>45,562,490</b>	<b>5,359,484</b>	
28	<b>Net Operating Income</b>	<b>291,916,690</b>	<b>(7,153,166)</b>	<b>-</b>	<b>284,763,524</b>	<b>(72,964,121)</b>	<b>211,799,404</b>	<b>96,198,074</b>	
29	Electric Plant in Service - Original Cost	8,839,996,319	-	(17,574,009)	8,822,422,310	23,853,050	8,846,275,360	6,124,100,153	
30	Accumulated Provision for Depreciation & Amortization	(3,115,467,072)	-	337,371	(3,115,129,701)	(61,545,576)	(3,176,675,277)	(2,178,476,411)	
31	Working Capital Requirement	211,443,329	-	-	211,443,329	-	211,443,329	138,400,942	
32	Other Rate Base Offsets	114,518,666	-	-	114,518,666	26,964,303	141,482,969	101,032,222	
33	<b>Rate Base</b>	<b>6,050,491,242</b>	<b>-</b>	<b>(17,236,638)</b>	<b>6,033,254,604</b>	<b>(10,728,223)</b>	<b>6,022,526,381</b>	<b>4,185,056,905</b>	
34	Rate of Return	4.82%			4.72%		3.52%	2.30%	

**Indiana Michigan Power Company**  
**Indiana Jurisdictional Separation Study Projected**  
**Twelve Months Ended December 31, 2018**

Line No.	Description	12 MOS. ENDED	OTHER		TOTAL COMPANY	FIXED, KNOWN &	TOTAL COMPANY		
		DEC. 31, 2018	REGULATORY	NON-UTILITY	PROJECTED	MEASURABLE	AFTER	IN RETAIL	ALLOCATOR
	(1)	TOTAL COMPANY	ITEMS	ITEMS	BEFORE	ADJUSTMENTS	ADJUSTMENTS	(7)	(8)
		PROJECTED	(3)	(4)	(5)	(6)	(7)	(8)	(9)
1	Development of Rate Base								
2	Electric Plant in Service								
3	Intangible Plant	158,810,659							
4	Total Intangible Plant	158,810,659	-	-	158,810,659	-	158,810,659	107,448,389	Payroll
5	Production Plant								
6	Steam Production	1,067,232,137			1,067,232,137	5,770,749	1,073,002,886	699,708,294	Demand
7	A317 ARO Steam Production Plant	5,654,572			5,654,572	(5,654,572)	-	-	Demand
8	Total Steam Production	1,072,886,709	-	-	1,072,886,709	116,177	1,073,002,886	699,708,294	
9	Nuclear Production								
10	Nuclear Production Plant	3,229,375,959			3,229,375,959	163,959,266	3,393,335,225	2,212,803,741	Demand
11	A326 ARO Nuclear Production Plnt	135,680,600			135,680,600	(135,680,600)	-	-	Demand
12	Total Nuclear Production	3,365,056,559	-	-	3,365,056,559	28,278,666	3,393,335,225	2,212,803,741	
13	Hydraulic Production								
14	Hydraulic Production Plant	50,704,776			50,704,776	-	50,704,776	33,064,731	Demand
15	A337 ARO Hydraulic Production	318,520			318,520	(318,520)	-	-	Demand
16	Total Hydraulic Production	51,023,296	-	-	51,023,296	(318,520)	50,704,776	33,064,731	
17	Other Production								
18	Other Production Plant	55,415,493		(17,574,009)	37,841,484	-	37,841,484	24,676,542	Demand
19	Total Other Production	55,415,493	-	(17,574,009)	37,841,484	-	37,841,484	24,676,542	
20	Total Production Plant	4,544,382,057	-	(17,574,009)	4,526,808,048	28,076,324	4,554,884,372	2,970,253,308	
21	Transmission Plant								
22	Total Transmission Plant	1,688,697,072	-	-	1,688,697,072	-	1,688,697,072	1,101,204,258	Demand
23	Transmission Plant - GSU	57,704,460			57,704,460	-	57,704,460	37,629,246	Demand
24	Transmission Plant	1,630,992,612			1,630,992,612	-	1,630,992,612	1,063,575,012	Demand
25	Total	1,688,697,072	-	-	1,688,697,072	-	1,688,697,072	1,101,204,258	

**Indiana Michigan Power Company**  
**Indiana Jurisdictional Separation Study Projected**  
**Twelve Months Ended December 31, 2018**

Line No.	Description	12 MOS. ENDED	OTHER		TOTAL COMPANY			IN RETAIL	ALLOCATOR
		DEC. 31, 2018	REGULATORY	NON-UTILITY	PROJECTED	FIXED, KNOWN &	TOTAL COMPANY		
	(1)	TOTAL COMPANY	ITEMS	ITEMS	BEFORE	MEASURABLE	AFTER	(8)	(9)
		PROJECTED	(3)	(4)	ADJUSTMENTS	ADJUSTMENTS	ADJUSTMENTS		
1	Distribution Plant								
2	A360 Land and Land Rights	18,837,248			18,837,248	-	18,837,248	18,626,563	Direct
3	A361 Structures and Improvements	14,112,036			14,112,036	-	14,112,036	13,981,592	Direct
4	A362 Station Equipment	246,581,415			246,581,415	-	246,581,415	237,098,329	Direct
5	A363 Storage Battery Equipment	6,739,081			6,739,081	-	6,739,081	6,739,081	Direct
6	A364 Poles, Towers & Fixtures	241,336,127			241,336,127	-	241,336,127	241,000,744	Direct
7	A365 O.H. Conductors & Devices	375,007,447			375,007,447	-	375,007,447	374,468,245	Direct
8	A366 Underground Conduits	94,692,662			94,692,662	-	94,692,662	94,692,662	Direct
9	A367 U.G. Conductors & Devices	238,445,625			238,445,625	-	238,445,625	238,445,625	Direct
10	A368 Line Transformers	320,400,397			320,400,397	-	320,400,397	320,400,397	Direct
11	A369 Services	175,231,645			175,231,645	-	175,231,645	175,231,645	Direct
12	A370 Meters	92,245,789			92,245,789	-	92,245,789	91,199,951	Direct
13	A370 Meters South Bend Smart Meter Pilot Program	3,714,977			3,714,977	(3,714,977)	-	-	Direct
14	A371 Install. on Customer Prem.	22,651,235			22,651,235	-	22,651,235	22,651,235	Direct
15	A372 Leased Prop. on Cust. Premises	-			-	-	-	-	Direct
16	A373 Street Lights	19,335,460			19,335,460	-	19,335,460	19,335,460	Direct
17	Total Indiana Distribution Plant	1,869,331,145	-	-	1,869,331,145	(3,714,977)	1,865,616,167	1,853,871,528	
18	A360 Land and Land Rights	7,094,422			7,094,422	-	7,094,422		Direct
19	A361 Structures and Improvements	3,911,846			3,911,846	-	3,911,846		Direct
20	A362 Station Equipment	51,993,954			51,993,954	-	51,993,954		Direct
21	A363 Storage Battery Equipment	-			-	-	-		Direct
22	A364 Poles, Towers & Fixtures	74,046,440			74,046,440	-	74,046,440		Direct
23	A365 O.H. Conductors & Devices	131,525,506			131,525,506	-	131,525,506		Direct
24	A366 Underground Conduits	11,309,815			11,309,815	-	11,309,815		Direct
25	A367 U.G. Conductors & Devices	40,236,988			40,236,988	-	40,236,988		Direct
26	A368 Line Transformers	54,149,062			54,149,062	-	54,149,062		Direct
27	A369 Services	34,912,115			34,912,115	-	34,912,115		Direct
28	A370 Meters	19,115,718			19,115,718	-	19,115,718		Direct
29	A370 Meters South Bend Smart Meter Pilot Program	-			-	-	-		Direct
30	A371 Install. on Customer Prem.	9,317,670			9,317,670	-	9,317,670		Direct
31	A372 Leased Prop. on Cust. Premises	-			-	-	-		Direct
32	A373 Street Lights	5,676,997			5,676,997	-	5,676,997		Direct
33	Total Michigan Distribution Plant	443,290,534	-	-	443,290,534	-	443,290,534	-	
34	Total Distribution Plant	2,312,621,678	-	-	2,312,621,678	(3,714,977)	2,308,906,701	1,853,871,528	
35	General Plant								
36	General Plant	134,976,556			134,976,556	-	134,976,556	91,322,670	Payroll
37	A397 Communication Equipment South Bend Smart Meter Pilot	335,375			335,375	(335,375)	-	-	Direct
38	A39919 ARO General Plant	172,922			172,922	(172,922)	-	-	Payroll
39	Total General Plant	135,484,852	-	-	135,484,852	(508,297)	134,976,556	91,322,670	





**Indiana Michigan Power Company**  
**Indiana Jurisdictional Separation Study Projected**  
**Twelve Months Ended December 31, 2018**

Line No.	Description	12 MOS. ENDED	OTHER		TOTAL COMPANY			IN RETAIL	ALLOCATOR
		DEC. 31, 2018	REGULATORY	NON-UTILITY	PROJECTED	FIXED, KNOWN &	TOTAL COMPANY		
	(1)	TOTAL COMPANY	ITEMS	ITEMS	BEFORE	MEASURABLE	AFTER	(8)	(9)
		PROJECTED	(3)	(4)	ADJUSTMENTS	ADJUSTMENTS	ADJUSTMENTS	(7)	(9)
1	Distribution	-			-	-	-	-	Distribution Plant
2	Total Distribution Plant	-			-	-	-	-	
3	General	(7,265,155)			(7,265,155)	-	(7,265,155)	(4,915,471)	Payroll
4	Total General Plant	(7,265,155)	-	-	(7,265,155)	-	(7,265,155)	(4,915,471)	
5	Total Accumulated Provision for Amortization	(141,251,242)	-	-	(141,251,242)	-	(141,251,242)	(94,183,100)	
6	Total Acc Prov Depreciation and Amortization	(3,115,467,072)	-	337,371	(3,115,129,701)	(61,545,576)	(3,176,675,277)	(2,178,476,411)	
7	Net Electric Plant in Service	5,724,529,247	-	(17,236,638)	5,707,292,609	(37,692,526)	5,669,600,083	3,945,623,741	
8	Working Capital Requirements								
9	Fuel Inventory (Accts 151-152)	37,301,005			37,301,005	-	37,301,005	23,786,224	Energy
10	Allowance Inventory (Acct 158)	26,948,368			26,948,368	-	26,948,368	17,184,522	Energy
11	Materials & Supplies Production	127,559,379			127,559,379	-	127,559,379	83,181,841	Demand
12	Materials & Supplies Transmission	10,056,270			10,056,270	-	10,056,270	6,557,723	Demand
13	Materials & Supplies Distribution	9,578,308			9,578,308	-	9,578,308	7,690,632	Distribution Plant
14	Total Working Capital Requirements	211,443,329	-	-	211,443,329	-	211,443,329	138,400,942	
15	Other Rate Base Offsets								
16	Prepaid Pension Expense	129,095,883			129,095,883	(24,750,001)	104,345,881	70,598,516	Payroll
17	Deferred Gain Rockport Unit 2 Sale	(14,577,217)			(14,577,217)	-	(14,577,217)	(9,505,845)	Demand
18	Cook Plant Turbine Replacement (1823309)				-	10,942,177	10,942,177	10,942,177	Direct
19	Rockport DSI Deferrals				-	7,997,972	7,997,972	7,997,972	Direct
20	Cook Uprate Project Deferral (1823418)				-	33,845,505	33,845,505	22,070,752	Demand
21	Over Recovered Storm Expense (2540123)					(1,071,349)	(1,071,349)	(1,071,349)	Direct
22	Total Other Rate Base Offsets	114,518,666	-	-	114,518,666	26,964,303	141,482,969	101,032,222	
23	Total Rate Base	6,050,491,242	-	(17,236,638)	6,033,254,604	(10,728,223)	6,022,526,381	4,185,056,905	
24	Firm Sales Revenue	1,823,845,748			1,823,845,748	-	1,823,845,748	1,245,578,596	Direct
25	Firm Sales Revenue - Direct Assign Indiana	-			-	(259,394,319)	(259,394,319)	(259,394,319)	Direct
26	Total Firm Sales	1,823,845,748	-	-	1,823,845,748	(259,394,319)	1,564,451,428	986,184,277	
27	Interruptible								
28	Demand Related	1,324,631			1,324,631	(123,300)	1,201,331	783,391	Demand
29	Energy Related	133,503,402			133,503,402	3,246,238	136,749,640	87,202,948	Energy
30	Interruptible - Indiana Specific				-	(675,645)	(675,645)	(675,645)	Direct
31	Total Interruptible Sales	134,828,032	-	-	134,828,032	2,447,293	137,275,326	87,310,694	

**Indiana Michigan Power Company**  
**Indiana Jurisdictional Separation Study Projected**  
**Twelve Months Ended December 31, 2018**

Line No.	Description	12 MOS. ENDED	OTHER REGULATORY ITEMS	NON-UTILITY ITEMS	TOTAL COMPANY	FIXED, KNOWN & MEASURABLE ADJUSTMENTS	TOTAL COMPANY	IN RETAIL	ALLOCATOR
		DEC. 31, 2018			PROJECTED BEFORE ADJUSTMENTS		AFTER ADJUSTMENTS		
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
1	Sales for Resale								
2	Sales for Resale - Demand Related	-			-	-	-	-	Demand
3	Sales for Resale - Energy Related	(1,707,450)			(1,707,450)	(842,550)	(2,550,000)	(1,626,092)	Energy
4	OSS Margin - Energy Related	28,905,730			28,905,730	(28,905,730)	-	-	Energy
5	OSS Cost Recovery	138,014,077			138,014,077	-	138,014,077	88,009,258	Energy
6	Energy Related 4470171 Over-Under OSS Margin Sharing				-	-	-	-	Direct
7	Energy Related 4470172 Over-recovered PJM Expense Direct				-	-	-	-	Direct
8	Demand Related 4470183 Over-recovered Capacity Revs.				-	-	-	-	Direct
9	<b>Total Sales for Resale</b>	<b>165,212,357</b>	<b>-</b>	<b>-</b>	<b>165,212,357</b>	<b>(29,748,280)</b>	<b>135,464,077</b>	<b>86,383,166</b>	
10	Other Operating Revenues								
11	450-Forfeited Discounts	5,100,000			5,100,000	-	5,100,000	4,395,935	Direct
12	451-Miscellaneous Service Revenues	4,896,000			4,896,000	-	4,896,000	4,037,147	Direct
13	Rent from Electric Property								
14	4541-Rent-Assoc Cos- Production	4,857			4,857	-	4,857	3,167	Demand
15	4541-Rent-Assoc Cos- Transmission	-			-	-	-	-	Demand
16	4541-Rent-Assoc Cos- Distribution	5,093,155			5,093,155	-	5,093,155	4,089,405	Distribution Plant
17	4542-Rent-Non-Assoc Cos- Production	153,891			153,891	-	153,891	100,353	Demand
18	4542-Rent-Non-Assoc Cos- Transmission	126,286			126,286	-	126,286	82,351	Demand
19	4542-Rent-Non-Assoc Cos- Distribution	484,823			484,823	-	484,823	389,275	Distribution Plant
20	4544-Rent From Elect Prop-ABD-Nonaf Transmission	284,854			284,854	-	284,854	185,754	Demand
21	4544-Rent From Elect Prop-ABD-Nonaf Distribution	184,346			184,346	-	184,346	148,015	Distribution Plant
22	4545-Rent From Elect Prop-Pole Atch Distribution	3,880,000			3,880,000	-	3,880,000	3,115,337	Distribution Plant
23	<b>Total Rent from Electric Property</b>	<b>10,212,212</b>	<b>-</b>	<b>-</b>	<b>10,212,212</b>	<b>-</b>	<b>10,212,212</b>	<b>8,113,658</b>	
24	Other Electric Revenue								
25	456-Other Electric Rev. Production	379,125			379,125	-	379,125	247,228	Demand
26	456-Other Electric Rev. Production-Retail Demand	(135,493,124)			(135,493,124)	135,493,124	0	0	Retail Demand
27	456-Other Electric Rev. Production-Retail Energy	(1,303,190)			(1,303,190)	1,303,190	(0)	(0)	Retail Energy
28	456-Other Electric Rev. Production Non Juris	(8,343,164)			(8,343,164)	-	(8,343,164)	-	Non Juris
29	456-Other Electric Rev. Transmission	184,782,636			184,782,636	-	184,782,636	120,497,293	Demand
30	456-Other Electric Rev. Transmission Non Juris	3,118,654			3,118,654	-	3,118,654	-	Non Juris
31	456-Other Electric Rev. Distribution	2,121,388			2,121,388	-	2,121,388	1,703,308	Distribution Plant
32	456-Other Electric Rev. Distribution Direct MI	-			-	-	-	-	Non Juris
33	456-Other Electric Rev. Local Facility Charge	304,051			304,051	-	304,051	244,129	Distribution Plant
34	456-Other Electric Rev. Local Facility Charge FERC	208,131			208,131	-	208,131	-	Non Juris
35	<b>Total Other Electric Revenues</b>	<b>45,774,506</b>	<b>-</b>	<b>-</b>	<b>45,774,506</b>	<b>136,796,314</b>	<b>182,570,820</b>	<b>122,691,958</b>	
36	<b>Total Other Operating Revenues</b>	<b>65,982,718</b>	<b>-</b>	<b>-</b>	<b>65,982,718</b>	<b>136,796,314</b>	<b>202,779,032</b>	<b>139,238,698</b>	
37	Gain on Disp of Emission Allow.	116,000			116,000	(116,000)	-	-	Energy
38	<b>Total Operating Revenues</b>	<b>2,189,984,855</b>	<b>-</b>	<b>-</b>	<b>2,189,984,855</b>	<b>(150,014,992)</b>	<b>2,039,969,863</b>	<b>1,299,116,835</b>	

**Indiana Michigan Power Company**  
**Indiana Jurisdictional Separation Study Projected**  
**Twelve Months Ended December 31, 2018**

Line No.	Description	12 MOS. ENDED	OTHER REGULATORY ITEMS	NON-UTILITY ITEMS	TOTAL COMPANY	FIXED, KNOWN & MEASURABLE ADJUSTMENTS	TOTAL COMPANY	IN RETAIL	ALLOCATOR
		DEC. 31, 2018			PROJECTED BEFORE ADJUSTMENTS		AFTER ADJUSTMENTS		
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
1	Power Production Expenses								
2	Steam Generation Expense								
3	500-Supervision & Engineering	3,799,980			3,799,980	-	3,799,980	2,477,978	Demand
4	5000004-DSI Ovr/Undr O&M Costs				-	-	-	-	Direct
5	5000005-Deferred OM - 20% Non FMR				-	-	-	-	Direct
6	501-Fuel	157,487,634			157,487,634	-	157,487,634	100,427,218	Energy
7	502 - Steam Expenses	204,867			204,867	-	204,867	133,595	Demand
8	502 - Steam Consumables	26,179,616			26,179,616	(26,179,616)	-	-	Energy
9	5020012-Steam CCTR Over Under Direct Assign				-	-	-	-	Direct
10	5020029 Ovr/Undr Consumables DSI Rider				-	-	-	-	Direct
11	5020030 - Deferred Consumables DSI 20Pct NonFMR				-	1,535,043	1,535,043	1,535,043	Direct
12	505-Electric	114,890			114,890	-	114,890	74,920	Demand
13	506-Misc. Power	7,567,306			7,567,306	-	7,567,306	4,934,662	Demand
14	507-Rents	70,159,114			70,159,114	-	70,159,114	45,750,961	Demand
15	508-Operation Supplies & Expenses - Non-major					-			
16	509-Allowances	1,529,388			1,529,388	(1,269,875)	259,513	165,487	Energy
17	5090007-Allowances Expense OvUnd (ECCR Direct Assign)				-	-	-	-	Direct
18	Total Steam Operation	267,042,795	-	-	267,042,795	(25,914,449)	241,128,346	155,499,864	
19	510-Supervision & Engineering	2,520,523			2,520,523	-	2,520,523	1,607,295	Energy
20	511-Structures	23,317			23,317	-	23,317	15,205	Demand
21	512-Boiler Plant	16,963,052			16,963,052	-	16,963,052	10,817,053	Energy
22	5120012-Maint Exp CCTR Ov-Und Recov Direct Assign				-	-	-	-	Direct
23	5120032-DSI Ovr/Undr O&M Costs				-	-	-	-	Direct
24	5120033-Deferred OM DSI 20 Pct Non FMR				-	132,463	132,463	132,463	Direct
25	513-Electric Plant	1,529,469			1,529,469	-	1,529,469	975,317	Energy
26	514-Misc Steam Plant	72,919			72,919	-	72,919	47,551	Demand
27	Total Steam Maintenance	21,109,280	-	-	21,109,280	132,463	21,241,743	13,594,884	
28	Total Steam Generation Expense	288,152,075	-	-	288,152,075	(25,781,986)	262,370,090	169,094,749	

**Indiana Michigan Power Company**  
**Indiana Jurisdictional Separation Study Projected**  
**Twelve Months Ended December 31, 2018**

Line No.	Description	12 MOS. ENDED	OTHER		TOTAL COMPANY		TOTAL COMPANY		IN RETAIL	ALLOCATOR
		DEC. 31, 2018	REGULATORY	NON-UTILITY	PROJECTED	FIXED, KNOWN &	AFTER			
	(1)	TOTAL COMPANY	ITEMS	ITEMS	BEFORE	MEASURABLE	ADJUSTMENTS	ADJUSTMENTS	(8)	(9)
		PROJECTED	(3)	(4)	(5)	(6)	(7)	(7)		
1	Nuclear Generation Expense									
2	517-Supervision & Engineering	12,298,617			12,298,617	-		12,298,617	8,019,964	Demand
3	5180000-5180002 -Fuel	112,158,875			112,158,875	-		112,158,875	71,521,830	Energy
4	5180004-Fuel Pre 4/7/83 SNFD (Customer)				-	-		-		Non Juris
5	5180005-Fuel Pre 4/7/83 SNFD (Trust Related)				-	-		-		Direct
6	519-Coolants and Water	8,210,436			8,210,436	-		8,210,436	5,354,049	Demand
7	520-Steam Expense	10,449,582			10,449,582	-		10,449,582	6,814,203	Demand
8	521-Steam from Other Sources				-	-		-	-	Demand
9	522-Steam Transferred Credit				-	-		-	-	Demand
10	523-Electric Expense	4,245,937			4,245,937	-		4,245,937	2,768,788	Demand
11	524-Misc Nuclear Power Exp	92,196,424			92,196,424	2,417,536		94,613,960	61,698,038	Demand
12	5240000-LCM Costs Direct IN				-	-		-	-	Direct
13	5240007-Nuclear Decomm Exp Enh Cook Plant Security Costs/Amort				-	-		-	-	Non Juris
14	5240008-Nuclear Decomm Exp	9,388,673			9,388,673	-		9,388,673	4,000,000	Direct
15	5240009-Nuclear Decomm Expense-ARO	(9,388,673)			(9,388,673)	-		(9,388,673)	-	Non Juris
16	Total Nuclear Operations	239,559,872	-	-	239,559,872	2,417,536		241,977,408	160,176,872	
17	528-Maint Supervision & Engineering	3,886,180			3,886,180	-		3,886,180	2,534,189	Demand
18	529-Maint of Structures	1,554,644			1,554,644	-		1,554,644	1,013,788	Demand
19	530-Maint of Reactor Plant	(14,857,128)			(14,857,128)	-		(14,857,128)	(9,688,377)	Demand
20	530-Maint of Reactor Plant IN Baffle Bolt Amort.	299,936			299,936	-		299,936	299,936	Direct
21	530-Maint of Reactor Plant-Refuel Outage Defrl/Amort	8,518,000			8,518,000	-		8,518,000	5,554,613	Demand
22	531-Maint of Electric Plant	5,982,340			5,982,340	-		5,982,340	3,901,101	Demand
23	532-Maint of Misc Nuclear Plant	138,037,226			138,037,226	-		138,037,226	90,014,475	Demand
24	Total Nuclear Maintenance	143,421,197	-	-	143,421,197	-		143,421,197	93,629,725	
25	Total Nuclear Generation Expenses	382,981,069	-	-	382,981,069	2,417,536		385,398,605	253,806,598	
26	Production Hydraulic									
27	535-Supervision & Engineering				-	-		-	-	Demand
28	536- Water for Power				-	-		-	-	Demand
29	537-Hydraulic Expense				-	-		-	-	Demand
30	538-Electric				-	-		-	-	Demand
31	539-Misc Hydraulic	2,745,917			2,745,917	-		2,745,917	1,790,621	Demand
32	540- Rents				-	-		-	-	Demand
33	Total Hydraulic Operations	2,745,917	-	-	2,745,917	-		2,745,917	1,790,621	

**Indiana Michigan Power Company**  
**Indiana Jurisdictional Separation Study Projected**  
**Twelve Months Ended December 31, 2018**

Line No.	Description	12 MOS. ENDED	OTHER REGULATORY ITEMS	NON-UTILITY ITEMS	TOTAL COMPANY	FIXED, KNOWN & MEASURABLE ADJUSTMENTS	TOTAL COMPANY	IN RETAIL	ALLOCATOR
		DEC. 31, 2018			PROJECTED BEFORE ADJUSTMENTS		AFTER ADJUSTMENTS		
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
1	541-Supervision & Engineering				-	-	-	-	Demand
2	542-Structures				-	-	-	-	Demand
3	543-Reservoirs, Etc.				-	-	-	-	Demand
4	544-Electric Plant	2,070,352			2,070,352	-	2,070,352	1,320,228	Energy
5	545-Misc Hydraulic Plant				-	-	-	-	Demand
6	Total Hydraulic Maintenance	2,070,352	-	-	2,070,352	-	2,070,352	1,320,228	
7	Total Hydraulic Generation Expense	4,816,269	-	-	4,816,269	-	4,816,269	3,110,849	
8	546-Supervision & Engineering	-			-	-	-	-	Demand
9	547- Fuel	-			-	-	-	-	Energy
10	548-Generation Expense	-			-	-	-	-	Demand
11	549-Misc Other Power Generation Expense	851,045			851,045	-	851,045	554,969	Demand
12	550-Rents	-			-	-	-	-	Demand
13	Total Other Power Operation	851,045	-	-	851,045	-	851,045	554,969	
14	551-Supervision & Engineering	-			-	-	-	-	Demand
15	552-Structures	-			-	-	-	-	Demand
16	553-Generation & Electric Plant	-			-	-	-	-	Demand
17	554-Misc Other Generation	-			-	-	-	-	Demand
18	Total Other Power Maintenance	-	-	-	-	-	-	-	
19	Total Other Production Expense	851,045	-	-	851,045	-	851,045	554,969	
20	Other Power Supply Expense								
21	555-Purchased Power Expense Demand	173,363,355			173,363,355	(3,480,000)	169,883,355	110,781,429	Demand
22	555-Purchased Power Expense Energy	244,215,426			244,215,426	(13,976,000)	230,239,426	146,819,814	Energy
23	5550106-Under recovered PJM Expense Direct IN	-			-	-	-	-	Direct
24	5550145-Defd RES Wildcat Wind Cost-Non Juris	-			-	-	-	-	Non Juris
25	556-Sys Control & Load Dispatching	1,539,296			1,539,296	-	1,539,296	1,003,779	Demand
26	557- Other Expenses	1,792,889			1,792,889	-	1,792,889	1,169,148	Demand
27	5570009- Other Pwr Exp- REC's - RETAIL				-	-	-	-	Non Juris
28	Total Other Power Supply Expense	420,910,967	-	-	420,910,967	(17,456,000)	403,454,967	259,774,170	
29	Total Production O&M Expense	1,097,711,425	-	-	1,097,711,425	(40,820,450)	1,056,890,976	686,341,335	

**Indiana Michigan Power Company**  
**Indiana Jurisdictional Separation Study Projected**  
**Twelve Months Ended December 31, 2018**

Line No.	Description	12 MOS. ENDED	OTHER		TOTAL COMPANY		TOTAL COMPANY		ALLOCATOR
		DEC. 31, 2018	REGULATORY	NON-UTILITY	FIXED, KNOWN &	AFTER	IN RETAIL		
	(1)	TOTAL COMPANY PROJECTED	ITEMS	ITEMS	BEFORE ADJUSTMENTS	MEASURABLE ADJUSTMENTS	ADJUSTMENTS	(8)	(9)
1	Transmission Expense								
2	560-Supervision & Engineering	3,185,998			3,185,998	-	3,185,998	2,077,598	Demand
3	561-Load Dispatching - Company	1,559,491			1,559,491	-	1,559,491	1,016,949	Demand
4	561-Load Dispatching - PJM LSE	5,725,378			5,725,378	(5,725,378)	-	-	Demand
5	561-Load Dispatching - PJM OSS Margin	1,034,996			1,034,996	(1,034,996)	-	-	Demand
6	562-Station Equipment				-	-	-	-	Demand
7	563-Overhead Lines				-	-	-	-	Demand
8	564-Underground Lines				-	-	-	-	Demand
9	5650002-Transmssn Elec by Others-NAC				-	-	-	-	Demand
10	5650012-PJM Trans Enhancement Charge	4,674,387			4,674,387	(4,674,387)	-	-	Retail Demand
11	5650015-PJM TO Serv Exp - Aff	460,118			460,118	(460,118)	-	-	Retail Energy
12	5650016-PJM NITS Expense - Affiliated	95,467,665			95,467,665	(95,467,665)	-	-	Retail Demand
13	5650019-Affiliated PJM Trans Enhancement Expense	10,418,077			10,418,077	(10,418,077)	-	-	Retail Demand
14	5650020-Provision PJM NITS Affiliate Expense Non Juris	(2,659,532)			(2,659,532)	-	(2,659,532)		Non Juris
15	566-Misc Transmission	1,983,296			1,983,296	-	1,983,296	1,293,313	Demand
16	567-Rents	1,099,586			1,099,586	-	1,099,586	717,043	Demand
17	575-PJM Regional Market Expenses LSE	4,067,308			4,067,308	(4,067,308)	-	-	Demand
18	575-PJM Regional Market Expenses OSS Margin	716,548			716,548	(716,548)	-	-	Demand
19	Total Transmission Operation Expense	127,733,315	-	-	127,733,315	(122,564,476)	5,168,839	5,104,903	
20	568-Supervision & Engineering				-	-	-	-	Demand
21	569-Structures	254,879			254,879	-	254,879	166,207	Demand
22	570-Station Equipment	4,611,328			4,611,328	-	4,611,328	3,007,061	Demand
23	571-Overhead Lines	6,469,871			6,469,871	-	6,469,871	4,219,021	Demand
24	572-Underground Lines				-	-	-	-	Demand
25	573-Misc Transmission Expenses	289,792			289,792	-	289,792	188,974	Demand
26	Total Transmission Maintenance Expense	11,625,869	-	-	11,625,869	-	11,625,869	7,581,263	
27	Total Transmission O&M Expense	139,359,184	-	-	139,359,184	(122,564,476)	16,794,708	12,686,166	
28	Transmission O&M - GSU	664,771			664,771	-	664,771	433,499	
29	Transmission O&M	18,789,469			18,789,469	-	18,789,469	12,252,667	
30	Transmission O&M - OSS (Other Production)	1,751,544			1,751,544	(1,751,544)	-	-	
31	Transmission O&M - LSE Demand	120,352,814			120,352,814	(120,352,814)	-	-	
32	Transmission O&M - LSE Energy	460,118			460,118	(460,118)	-	-	
33	Transmission O&M - Non-jurisdictional	(2,659,532)			(2,659,532)	-	(2,659,532)	-	
34	Total	139,359,184	-	-	139,359,184	(122,564,476)	16,794,708	12,686,166	

**Indiana Michigan Power Company**  
**Indiana Jurisdictional Separation Study Projected**  
**Twelve Months Ended December 31, 2018**

Line No.	Description	12 MOS. ENDED	OTHER REGULATORY ITEMS	NON-UTILITY ITEMS	TOTAL COMPANY	FIXED, KNOWN & MEASURABLE ADJUSTMENTS	TOTAL COMPANY	IN RETAIL	ALLOCATOR
		DEC. 31, 2018			PROJECTED BEFORE ADJUSTMENTS		AFTER ADJUSTMENTS		
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
1	Distribution Expense								
2	580-Supervision & Engineering	5,576,593			5,576,593	-	5,576,593	4,477,568	Distribution Plant
3	581-Load Dispatching	1,248,663			1,248,663	-	1,248,663	1,002,578	Distribution Plant
4	582-Station Equipment				-	-	-	-	Distribution Plant
5	583-Overhead Lines	(364,853)			(364,853)	-	(364,853)	(292,949)	Distribution Plant
6	584-Underground Lines	2,347,417			2,347,417	-	2,347,417	1,884,792	Distribution Plant
7	585-Street & Area Lighting				-	-	-	-	Distribution Plant
8	586-Meters	1,760,082			1,760,082	-	1,760,082	1,413,209	Distribution Plant
9	587-Customer Installations	(2,265)			(2,265)	-	(2,265)	(1,819)	Distribution Plant
10	588-Misc Distribution	16,391,229			16,391,229	-	16,391,229	13,160,875	Distribution Plant
11	588-Misc Distribution IN Ft. Wayne Amortization	914,592			914,592	-	914,592	914,592	Direct
12	589-Rents	1,620,000			1,620,000	-	1,620,000	1,300,733	Distribution Plant
13	Total Distribution Operation	29,491,458	-	-	29,491,458	-	29,491,458	23,859,580	
14	590-Supervision & Engineering	30,522			30,522	-	30,522	24,507	Distribution Plant
15	591-Structures				-	-	-	-	Distribution Plant
16	592-Station Equipment	1,568,192			1,568,192	-	1,568,192	1,259,135	Distribution Plant
17	593-Overhead Lines	12,027,001			12,027,001	-	12,027,001	9,656,741	Distribution Plant
18	593-Overhead Lines - Direct Assign Indiana	22,238,631			22,238,631	(535,675)	21,702,956	21,702,956	Direct
19	593-Overhead Lines - Non Juris	11,679,358			11,679,358	-	11,679,358		Non Juris
20	594-Underground Lines	1,409,470			1,409,470	-	1,409,470	1,131,694	Distribution Plant
21	595-Line Transformers	223,188			223,188	-	223,188	179,203	Distribution Plant
22	596-Street & Area Lighting	(6,424)			(6,424)	-	(6,424)	(5,158)	Distribution Plant
23	597-Meters	81,014			81,014	-	81,014	65,048	Distribution Plant
24	598-Misc Distribution Plant	200,536			200,536	-	200,536	161,015	Distribution Plant
25	Total Distribution Maintenance	49,451,487	-	-	49,451,487	(535,675)	48,915,813	34,175,141	
26	Total Distribution Expense	78,942,945	-	-	78,942,945	(535,675)	78,407,270	58,034,721	
27	Customer Accounts Expense								
28	901-Supervision & Engineering	1,101,255			1,101,255	-	1,101,255	862,138	No. of Customers
29	902-Meter Reading	2,703,257			2,703,257	-	2,703,257	2,116,296	No. of Customers
30	903-Customer Records & Collection Expense	12,176,579			12,176,579	-	12,176,579	9,532,668	No. of Customers
31	903-Cust Records & Collection Exp - Dir Asgn Indiana				-	-	-	-	
32	904-Uncollectible Accounts				-	-	-	-	No. of Customers
33	905-Misc Customer Accounts	3,833,674			3,833,674	-	3,833,674	3,001,265	No. of Customers
34	Total Customer Accounts	19,814,765	-	-	19,814,765	-	19,814,765	15,512,367	



**Indiana Michigan Power Company**  
**Indiana Jurisdictional Separation Study Projected**  
**Twelve Months Ended December 31, 2018**

Line No.	Description	12 MOS. ENDED	OTHER		TOTAL COMPANY	FIXED, KNOWN &	TOTAL COMPANY		
		DEC. 31, 2018	REGULATORY	NON-UTILITY	PROJECTED	MEASURABLE	AFTER	IN RETAIL	ALLOCATOR
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
		TOTAL COMPANY PROJECTED	ITEMS	ITEMS	BEFORE ADJUSTMENTS	ADJUSTMENTS	ADJUSTMENTS		
1	Customer Service & Information Expense								
2	907-Supervision	1,026,185			1,026,185	-	1,026,185	803,369	No. of Customers
3	908-Customer Assistance	3,378,495			3,378,495	1,977,411	5,355,906	4,192,973	No. of Customers
4	908-Customer Assistance - Direct Assign Indiana	24,827,094			24,827,094	(20,611,897)	4,215,197	4,215,197	Direct
5	908-Customer Assistance - Non Juris	6,492,909			6,492,909	-	6,492,909		Non Juris
6	909-Information & Instruction	36,444			36,444	-	36,444	28,531	No. of Customers
7	910-Misc Customer Service				-	-	-	-	No. of Customers
8	Total Customer Service & Information	35,761,127	-	-	35,761,127	(18,634,486)	17,126,642	9,240,070	
9	Sales Expense								
10	911-Supervision				-	-	-	-	Demand
11	912-Demo & Selling	422,132			422,132	(422,132)	-	-	Demand
11	913-Advertising				-	-	-	-	Demand
12	916-Misc Sales Expense				-	-	-	-	Demand
13	Total Sales Expense	422,132	-	-	422,132	(422,132)	-	-	
14	Administrative & General Expense								
15	920-Salaries	39,716,769			39,716,769	-	39,716,769	26,871,640	Payroll
16	920-Salaries - Direct Assign Indiana	31,218			31,218	(31,218)	-	-	Direct
17	920-Salaries - Direct Assign Michigan	62,435			62,435	(62,435)	-	-	Non Juris
18	921-Office Supplies	5,178,831			5,178,831	-	5,178,831	3,503,902	Payroll
19	921-Office Supplies - Direct Assign Indiana	74,031			74,031	(74,031)	-	-	Direct
20	922-Administrative Expense Transferred	(3,955,070)			(3,955,070)	-	(3,955,070)	(2,675,928)	Payroll
21	923-Outside Services	10,472,810			10,472,810	-	10,472,810	7,085,712	Payroll
22	923-Outside Services - Direct Assign Michigan	42,000			42,000	(42,000)	-	-	Non Juris
23	924-Property Insurance Production	3,075,252			3,075,252	-	3,075,252	2,005,381	Demand
24	924-Property Insurance Transmission	220,944			220,944	-	220,944	144,078	Demand
25	924-Property Insurance Distribution	310,521			310,521	-	310,521	249,324	Distribution Plant
26	925-Injuries & Damages	7,813,963			7,813,963	-	7,813,963	5,286,784	Payroll
27	926-Employee Pension & Benefits	40,918,867			40,918,867	-	40,918,867	27,684,958	Payroll
28	9260021-Employee Pension & Benefits VEBA Trust Contrib/	(9,638,000)			(9,638,000)	-	(9,638,000)	(6,520,895)	Payroll
29	927-Franchise Requirements	-			-	-	-	-	Payroll
30	928 Reg. Commission Exp. - Rate Case Exp Direct Assign - MI				-	-	-	-	Non Juris
31	928 Reg. Commission Exp. - Rate Case Amort Direct Assign - MI				-	-	-	-	Non Juris
32	928 Reg. Commission Exp. - Rate Case Exp Direct Assign - IN				-	490,233	490,233	490,233	Direct
33	928 Reg. Commission Exp. - Rate Case Amort Direct Assign - IN				-	-	-	-	Direct
34	928 Reg. Commission Exp. - Nuclear	13,953,335			13,953,335	-	13,953,335	9,099,010	Demand
35	928 Reg. Commission Exp. - Hydro				-	-	-	-	Demand
36	929 Reg. Commission Exp. - PJM				-	-	-	-	Demand
37	928 Reg. Commission Exp. - Labor	16,704			16,704	-	16,704	11,302	Payroll
38	929-Duplicate Charges				-	-	-	-	Payroll
39	930.1-General Advertising Expense	74,980			74,980	(74,980)	-	-	Payroll
40	930.2-Misc General Expense	3,718,035			3,718,035	-	3,718,035	2,515,554	Payroll
41	930.2-Misc General Expense - Direct Assign Indiana	364,823			364,823	(364,823)	-	-	Direct

**Indiana Michigan Power Company**  
**Indiana Jurisdictional Separation Study Projected**  
**Twelve Months Ended December 31, 2018**

Line No.	Description	12 MOS. ENDED	OTHER REGULATORY ITEMS	NON-UTILITY ITEMS	TOTAL COMPANY	FIXED, KNOWN & MEASURABLE ADJUSTMENTS	TOTAL COMPANY	IN RETAIL	ALLOCATOR
		DEC. 31, 2018			PROJECTED BEFORE ADJUSTMENTS		AFTER ADJUSTMENTS		
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
1	931-Rent	3,366,643			3,366,643	-	3,366,643	2,277,809	Payroll
2	931-Rent - Direct Assign Indiana	5,975			5,975	(5,975)	-	-	Direct
3	931-Rent - Direct Assign Michigan	10,032			10,032	(10,032)	-	-	Non Juris
4	Total Admin & General Operation	115,835,098	-	-	115,835,098	(175,261)	115,659,837	78,028,865	
5	935-Admin & General Maintenance	6,902,798			6,902,798	-	6,902,798	4,670,307	Payroll
6	Total Admin & General Expense	122,737,896	-	-	122,737,896	(175,261)	122,562,635	82,699,172	
7	Other O&M Expense								
8	G/L Disp. Of Util Plant - Production				-	-	-	-	Demand
9	G/L Disp. Of Util Plant - Distribution Plant				-	-	-	-	Dist. Plt. Excl. IN Accts
10	Factoring Expense		10,005,920		10,005,920	-	10,005,920	8,127,978	Direct
11	Line of Credit Fees		1,638,420		1,638,420	-	1,638,420	1,138,539	Rate Base
12	Accretion Production	1,723,190			1,723,190	274,048	1,997,238	1,302,405	Demand
13	Accretion Production - Direct Assign IN	-			-	-	-	-	Direct
14	Accretion Distribution	24,670			24,670	-	24,670	24,670	Direct
15	Accretion Nuclear	7,027,111			7,027,111	-	7,027,111	-	Non Juris
16	Total Other O&M Expense	8,774,970	11,644,340	-	20,419,310	274,048	20,693,358	10,593,591	
17	Total Operation & Maint Exp	1,503,524,445	11,644,340	-	1,515,168,785	(182,878,431)	1,332,290,354	875,107,423	
18	Depreciation Expense								
19	Production	38,754,469			38,754,469	41,037,445	79,791,914	52,032,538	Demand
20	Production Direct FMR Over Under				-	-	-	-	Direct
21	Production Direct Non-FMR DSI				-	1,232,784	1,232,784	1,232,784	Direct
22	Production ARO	106,695			106,695	898,936	1,005,631	655,775	Demand
23	Production ARO Direct IN Amort				-	-	-	-	Direct
24	Nuclear	57,671,112			57,671,112	47,834,938	105,506,050	68,800,801.46	Demand
25	Nuclear - Cook Turbine Replacement Deferral	(447,598)			(447,598)	-	(447,598)	-	Non Juris
26	Nuclear ARO	1,512,839			1,512,839	-	1,512,839	-	Non Juris
27	Total Production	97,597,517	-	-	97,597,517	91,004,102	188,601,619	122,721,898	

**Indiana Michigan Power Company**  
**Indiana Jurisdictional Separation Study Projected**  
**Twelve Months Ended December 31, 2018**

Line No.	Description	12 MOS. ENDED	OTHER		TOTAL COMPANY		TOTAL COMPANY	IN RETAIL	ALLOCATOR
		DEC. 31, 2018	REGULATORY	NON-UTILITY	PROJECTED	FIXED, KNOWN &			
	(1)	TOTAL COMPANY	ITEMS	ITEMS	BEFORE	MEASURABLE	ADJUSTMENTS	(8)	(9)
		PROJECTED	(3)	(4)	(5)	ADJUSTMENTS	(7)		
1	Transmission	26,443,284			26,443,284	4,916,305	31,359,589	20,449,679	Demand
2	Total Transmission	26,443,284	-	-	26,443,284	4,916,305	31,359,589	20,449,679	
3	Transmission Plant - GSU	1,036,210			1,036,210	167,995	1,204,205	785,266	Demand
4	Transmission Plant	25,407,074			25,407,074	4,748,310	30,155,384	19,664,413	Demand
5	Total	26,443,284	-	-	26,443,284	4,916,305	31,359,589	20,449,679	
6	Distribution - Indiana Distribution Plant	49,545,975			49,545,975	25,329,421	74,875,396	74,404,032	Distribution Plant - Indian:
7	Distribution - Michigan Distribution Plant	12,262,539			12,262,539	-	12,262,539	-	Non Juris
8	Distribution Direct Assign Acct. 370 (SBSMPP)				-	-	-	-	Direct
9	Total Distribution	61,808,514	-	-	61,808,514	25,329,421	87,137,935	74,404,032	
10	General	4,081,469			4,081,469	195,204	4,276,673	2,893,519	General Plant
11	General Direct Assign Acct. 397				-	-	-	-	Direct
12	General ARO				-	-	-	-	General Plant
13	Total General	4,081,469	-	-	4,081,469	195,204	4,276,673	2,893,519	
14	Total Depreciation Expense	189,930,784	-	-	189,930,784	121,445,033	311,375,817	220,469,129	
15	Amortization Expense								
16	Intangible Plant	22,320,833			22,320,833	-	22,320,833	15,101,868	Payroll
17	Total Intangible	22,320,833	-	-	22,320,833	-	22,320,833	15,101,868	
18	Production	8,036,086			8,036,086	-	8,036,086	5,240,355	Demand
19	Nuclear				-	-	-	-	Demand
20	Total Production	8,036,086	-	-	8,036,086	-	8,036,086	5,240,355	
21	Transmission Plant				-	-	-	-	Demand
22	Total Transmission	-	-	-	-	-	-	-	
23	Distribution Plant				-	-	-	-	Distribution Plant
24	Total Distribution	-	-	-	-	-	-	-	
25	General Plant				-	-	-	-	Payroll
26	Total General	-	-	-	-	-	-	-	
27	Total Amortization Expense	30,356,919	-	-	30,356,919	-	30,356,919	20,342,223	
28	Amortization of Plant Acquisition Adjustment	-			-		-		
29	Total Depreciation & Amortization Expense	220,287,703	-	-	220,287,703	121,445,033	341,732,736	240,811,351	

**Indiana Michigan Power Company**  
**Indiana Jurisdictional Separation Study Projected**  
**Twelve Months Ended December 31, 2018**

Line No.	Description	12 MOS. ENDED	OTHER REGULATORY ITEMS	NON-UTILITY ITEMS	TOTAL COMPANY		TOTAL COMPANY AFTER ADJUSTMENTS	IN RETAIL	ALLOCATOR
		DEC. 31, 2018			PROJECTED BEFORE ADJUSTMENTS	FIXED, KNOWN & MEASURABLE ADJUSTMENTS			
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
1	Reg Debits/Credits - MI Equity Carry Chgs on RES O/U				-	-	-	-	Non Juris
2	Reg Debits/Credits - MI LCM Deferral	(4,794,248)			(4,794,248)	-	(4,794,248)	-	Non Juris
3	Reg Debits/Credits - Under Recovery Amort - FMR				-	-	-	-	Demand
4	Reg Debits/Credits - Non-FMR DSI CC - IN Only				-	1,098,696	1,098,696	1,098,696	Direct
5	Reg Debits/Credits - Cook Turbine Replacement - IN Only				-	5,471,088	5,471,088	5,471,088	Direct
6	Reg Debits/Credits Nuclear				-	-	-	-	Demand
7	Reg Debits/Credits Transmission	494,640			494,640	-	494,640	322,556	Demand
8	Reg Debits/Credits Distribution MI Customer Choice				-	-	-	-	Non Juris
9	<b>Total Reg Debits/Credits</b>	<b>(4,299,608)</b>	<b>-</b>	<b>-</b>	<b>(4,299,608)</b>	<b>6,569,784</b>	<b>2,270,176</b>	<b>6,892,340</b>	
10	Other Taxes								
11	Current Payroll Taxes								
12	FICA	13,476,741			13,476,741	-	13,476,741	9,118,117	Payroll
13	Fed Unemployment	66,237			66,237	-	66,237	44,815	Payroll
14	State Unemployment	371,100			371,100	-	371,100	251,079	Payroll
15	<b>Total Payroll Related Tax</b>	<b>13,914,079</b>	<b>-</b>	<b>-</b>	<b>13,914,079</b>	<b>-</b>	<b>13,914,079</b>	<b>9,414,011</b>	
16	Real and Personal Property Tax	62,323,000			62,323,000	-	62,323,000	43,372,214	Net Plant
17	Property Tax - Non-FMR DSI				-	-	-	-	Direct
18	Other								
19	IN P.S.C.	1,499,400			1,499,400	-	1,499,400	1,499,400	Direct
20	MI P.S.C.	701,400			701,400	-	701,400		Non Juris
21	Sales & Use	109,000			109,000	-	109,000	75,459	Gross Plant
22	Bus Franchise				-	-	-	-	Gross Plant
23	Regis Fee				-	-	-	-	Gross Plant
24	State Gross Receipts Tax	20,715,673			20,715,673	-	20,715,673	20,715,673	Direct
25	Federal Excise	-			-	-	-	-	Demand
26	Taxes on Capital Leases	866,000			866,000	-	866,000	602,672	Net Plant
27	MI State Single Business Taxes				-	-	-	-	Non Juris
28	<b>Total Taxes Other Than Income</b>	<b>100,128,552</b>	<b>-</b>	<b>-</b>	<b>100,128,552</b>	<b>-</b>	<b>100,128,552</b>	<b>75,679,429</b>	
29	Income Before Income Taxes	370,343,763	(11,644,340)	-	358,699,424	(95,151,378)	263,548,046	100,626,292	
30	State Income Tax	4,071,608	(639,469)		3,432,139	2,754,013	6,186,152	(931,266)	Direct
31	Current Federal Income Taxes	(14,277,667)	(3,851,705)		(18,129,372)	16,410,911	(1,718,461)	(32,572,475)	Direct
32	Deferred Federal Income Tax	93,320,058			93,320,058	(38,931,840)	54,388,218	42,700,316	Direct
33	Deferred Investment Tax Credit	(4,686,927)			(4,686,927)	(2,420,341)	(7,107,268)	(4,768,357)	Direct
34	<b>Total Federal Income Taxes</b>	<b>74,355,465</b>	<b>(3,851,705)</b>	<b>-</b>	<b>70,503,760</b>	<b>(24,941,270)</b>	<b>45,562,490</b>	<b>5,359,484</b>	
35	Net Operating Income	291,916,690	(7,153,166)		284,763,524	(72,964,121)	211,799,404	96,198,074	

**Indiana Michigan Power Company  
Indiana Jurisdictional Separation Study Projected  
Twelve Months Ended December 31, 2018**

Line No.	Description	12 MOS. ENDED DEC. 31, 2018 TOTAL COMPANY PROJECTED	OTHER REGULATORY ITEMS	NON-UTILITY ITEMS	TOTAL COMPANY PROJECTED BEFORE ADJUSTMENTS	FIXED, KNOWN & MEASURABLE ADJUSTMENTS	TOTAL COMPANY AFTER ADJUSTMENTS	IN RETAIL	ALLOCATOR
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
1	Payroll								
2	Production								
3	Demand Related	152,663,022			152,663,022		152,663,022	99,551,999	Demand
4	Energy Related	4,892,332			4,892,332		4,892,332	3,119,758	Energy
5	Total	157,555,354	-	-	157,555,354		157,555,354	102,671,757	
6	Transmission	11,452,083			11,452,083		11,452,083	7,467,937	Demand
7	Distribution	22,849,820			22,849,820		22,849,820	18,346,619	Distribution Plant
8	Customer Accounts	9,181,279			9,181,279		9,181,279	7,187,740	No. of Customers
9	Cust. Svcs/Info	3,245,412			3,245,412		3,245,412	2,540,733	No. of Customers
10	Subtotal	204,283,948	-	-	204,283,948		204,283,948	138,214,785	
11	A&G	32,400,298			32,400,298		32,400,298	21,921,449	Subtotal
12	Total Operation and Maintenance Payroll	236,684,246	-	-	236,684,246		236,684,246	160,136,234	
13	Payroll Labor Allocation Factor							0.6765817	

**Indiana Michigan Power Company  
Projected Jurisdictional Allocation Factors  
Twelve Months Ended December 31, 2018**

<b>DESCRIPTION</b>	Indiana	Other	Total
Demand	0.6521029	0.3478971	1.0000000
Energy	0.6376832	0.3623168	1.0000000
Retail Demand	0.8189071	0.1810929	1.0000000
Retail Energy	0.8179487	0.1820513	1.0000000
Number of Customers	0.7828691	0.2171309	1.0000000
Production Plant	0.6521029	0.3478971	1.0000000
Total Transmission Plant	0.6521029	0.3478971	1.0000000
Distribution Plant - Indiana	0.9937047	0.0062953	1.0000000
Distribution Plant - Michigan	0.0000000	1.0000000	1.0000000
Distribution Plant	0.8029218	0.1970782	1.0000000
Distribution Plant excluding IN-Specific Accounts	0.8023449	0.1976551	1.0000000
General Plant	0.6765817	0.3234183	1.0000000
Total Gross Plant	0.6922801	0.3077199	1.0000000
Total Net Plant	0.6959263	0.3040737	1.0000000
Rate Base	0.6949006	0.3050994	1.0000000
Firm Sales Revenues	0.6303707	0.3696293	1.0000000
Retail Sales Revenues	0.8076418	0.1923582	1.0000000
System Sales	0.6376832	0.3623168	1.0000000
Total O&M Expenses	0.6568444	0.3431556	1.0000000
Factoring Expense	0.8123169	0.1876831	1.0000000
Payroll Labor Factor	0.6765817	0.3234183	1.0000000

INDIANA MICHIGAN POWER COMPANY - INDIANA  
TEST YEAR ENDED DECEMBER 31, 2018  
PROFORMA RATE SUMMARY

<u>Tariff</u>	<u>Total Test Year Revenue</u>	<u>Total Proposed Revenue</u>	<u>Difference</u>	<u>% Difference</u>
RS (011,012,013,014,015,016,017,038,039,051,052,053,054, 063)	\$518,858,369	\$630,241,668	\$111,383,300	21.47%
RS TOD/OPES (030, 032, 034, 036)	\$2,919,759	\$3,592,371	\$672,612	23.04%
RS TOD2 (021)	\$141,049	\$173,305	\$32,256	22.87%
OL Total (090 - 121)	\$6,576,865	\$7,294,687	\$717,822	10.91%
GS LMTOD (223, 225)	\$513,313	\$595,377	\$82,065	15.99%
GS TOD 2 (221, 282)	\$11,382	\$15,824	\$4,442	39.03%
GS Unmetered (204, 214)	\$72,954	\$102,200	\$29,246	40.09%
GS Sec (211, 212, 215, 218, 281, 631)	\$210,273,394	\$253,977,268	\$43,703,874	20.78%
GS TOD Sec (229)	\$5,364,999	\$6,332,120	\$967,121	18.03%
GS TOD Pri (227)	\$5,908	\$6,331	\$423	7.15%
GS Pri (217)	\$5,973,307	\$6,789,656	\$816,349	13.67%
GS Sub (236)	\$158,647	\$177,018	\$18,371	11.58%
LGS Sec (240, 242)	\$191,024,528	\$230,263,528	\$39,239,000	20.54%
LGS LMTOD (251)	\$715,406	\$988,029	\$272,623	38.11%
LGS TOD Sec (253)	\$5,502,771	\$7,463,215	\$1,960,443	35.63%
LGS TOD Pri (255)	\$59,111	\$79,255	\$20,143	34.08%
LGS Pri (244, 246)	\$10,320,972	\$12,069,829	\$1,748,857	16.94%
LGS Sub (248)	\$322,143	\$371,293	\$49,150	15.26%
LGS Tran (250)	\$25,010	\$28,773	\$3,763	15.04%
IP Sec (327)	\$45,519,598	\$56,736,120	\$11,216,522	24.64%
IP Pri (322)	\$134,786,886	\$163,503,905	\$28,717,020	21.31%
IP Sub (323)	\$48,216,861	\$56,967,366	\$8,750,505	18.15%
IP Tran (324)	\$15,947,673	\$18,812,565	\$2,864,892	17.96%
FWSL (525)	\$935,308	\$1,084,400	\$149,092	15.94%
ECLS (530)	\$3,307,066	\$4,074,891	\$767,825	23.22%
SLC (531)	\$191,592	\$214,160	\$22,568	11.78%
SLS (533)	\$490,141	\$600,119	\$109,978	22.44%
SLCM (733, 734, 735)	\$540,038	\$645,847	\$105,810	19.59%
WSS Sec (545)	\$5,444,635	\$6,435,643	\$991,009	18.20%
WSS Sec TOD (547)	\$640,532	\$786,940	\$146,409	22.86%
WSS Pri (546)	\$3,549,281	\$4,061,995	\$512,714	14.45%
WSS Sub (542)	\$690,286	\$765,741	\$75,454	10.93%
IS (213)	\$191,135	\$234,275	\$43,141	22.57%
EHG (208)	\$786,804	\$925,809	\$139,005	17.67%
MS (543, 544)	\$3,297,880	\$4,070,557	\$772,677	23.43%
Interruptible - Firm Portion	\$19,551,893	\$22,123,556	\$2,571,663	13.15%
<b>Total Indiana Firm Revenues</b>	<b>\$1,242,927,494</b>	<b>\$1,502,605,636</b>	<b>\$259,678,142</b>	<b>20.89%</b>
Interruptible - Jurisdictional	\$90,328,027	\$93,823,556	\$3,495,529	3.87%
<b>Total</b>	<b>\$1,333,255,521</b>	<b>\$1,596,429,192</b>	<b>\$263,173,672</b>	<b>19.74%</b>
Revenue Verification Difference		\$26,748		
<b>Total</b>	<b>\$1,333,255,521</b>	<b>\$1,596,455,940</b>	<b>\$263,200,420</b>	<b>19.74%</b>

INDIANA MICHIGAN POWER COMPANY - INDIANA  
TEST YEAR ENDED DECEMBER 31, 2018  
PROFORMA RATE SUMMARY

<u>Tariff</u>	<u>Total Test Year Revenue</u>	<u>Total Phase-In Rate Adjusted Revenue</u>	<u>Difference</u>	<u>% Difference</u>	<u>Total Proposed Revenue</u>	<u>Difference</u>	<u>% Difference</u>
RS (011,012,013,014,015,016,017,038,039,051,052,053,054, 063)	\$518,858,369	\$619,063,580	\$100,205,211	19.31%	\$630,241,668	\$111,383,300	21.47%
RS TOD/OPES (030, 032, 034, 036)	\$2,919,759	\$3,518,096	\$598,336	20.49%	\$3,592,371	\$672,612	23.04%
RS TOD2 (021)	\$141,049	\$170,276	\$29,227	20.72%	\$173,305	\$32,256	22.87%
OL Total (090 - 121)	\$6,576,865	\$6,955,624	\$378,759	5.76%	\$7,294,687	\$717,822	10.91%
GS LMTOD (223, 225)	\$513,313	\$583,109	\$69,796	13.60%	\$595,377	\$82,065	15.99%
GS TOD 2 (221, 282)	\$11,382	\$15,626	\$4,245	37.29%	\$15,824	\$4,442	39.03%
GS Unmetered (204, 214)	\$72,954	\$101,025	\$28,071	38.48%	\$102,200	\$29,246	40.09%
GS Sec (211, 212, 215, 218, 281, 631)	\$210,273,394	\$249,965,049	\$39,691,656	18.88%	\$253,977,268	\$43,703,874	20.78%
GS TOD Sec (229)	\$5,364,999	\$6,213,455	\$848,456	15.81%	\$6,332,120	\$967,121	18.03%
GS TOD Pri (227)	\$5,908	\$6,212	\$304	5.14%	\$6,331	\$423	7.15%
GS Pri (217)	\$5,973,307	\$6,667,931	\$694,624	11.63%	\$6,789,656	\$816,349	13.67%
GS Sub (236)	\$158,647	\$173,506	\$14,859	9.37%	\$177,018	\$18,371	11.58%
LGS Sec (240, 242)	\$191,024,528	\$227,092,029	\$36,067,501	18.88%	\$230,263,528	\$39,239,000	20.54%
LGS LMTOD (251)	\$715,406	\$973,292	\$257,886	36.05%	\$988,029	\$272,623	38.11%
LGS TOD Sec (253)	\$5,502,771	\$7,372,881	\$1,870,109	33.98%	\$7,463,215	\$1,960,443	35.63%
LGS TOD Pri (255)	\$59,111	\$78,018	\$18,907	31.99%	\$79,255	\$20,143	34.08%
LGS Pri (244, 246)	\$10,320,972	\$11,891,233	\$1,570,260	15.21%	\$12,069,829	\$1,748,857	16.94%
LGS Sub (248)	\$322,143	\$364,703	\$42,560	13.21%	\$371,293	\$49,150	15.26%
LGS Tran (250)	\$25,010	\$28,275	\$3,264	13.05%	\$28,773	\$3,763	15.04%
IP Sec (327)	\$45,519,598	\$56,315,258	\$10,795,660	23.72%	\$56,736,120	\$11,216,522	24.64%
IP Pri (322)	\$134,786,886	\$162,202,245	\$27,415,359	20.34%	\$163,503,905	\$28,717,020	21.31%
IP Sub (323)	\$48,216,861	\$56,467,875	\$8,251,014	17.11%	\$56,967,366	\$8,750,505	18.15%
IP Tran (324)	\$15,947,673	\$18,640,152	\$2,692,480	16.88%	\$18,812,565	\$2,864,892	17.96%
FWSL (525)	\$935,308	\$982,000	\$46,692	4.99%	\$1,084,400	\$149,092	15.94%
ECLS (530)	\$3,307,066	\$3,988,280	\$681,213	20.60%	\$4,074,891	\$767,825	23.22%
SLC (531)	\$191,592	\$201,124	\$9,532	4.98%	\$214,160	\$22,568	11.78%
SLS (533)	\$490,141	\$584,040	\$93,899	19.16%	\$600,119	\$109,978	22.44%
SLCM (733, 734, 735)	\$540,038	\$601,160	\$61,122	11.32%	\$645,847	\$105,810	19.59%
WSS Sec (545)	\$5,444,635	\$6,362,268	\$917,633	16.85%	\$6,435,643	\$991,009	18.20%
WSS Sec TOD (547)	\$640,532	\$777,333	\$136,801	21.36%	\$786,940	\$146,409	22.86%
WSS Pri (546)	\$3,549,281	\$4,009,305	\$460,024	12.96%	\$4,061,995	\$512,714	14.45%
WSS Sub (542)	\$690,286	\$755,046	\$64,759	9.38%	\$765,741	\$75,454	10.93%
IS (213)	\$191,135	\$225,958	\$34,823	18.22%	\$234,275	\$43,141	22.57%
EHG (208)	\$786,804	\$910,950	\$124,146	15.78%	\$925,809	\$139,005	17.67%
MS (543, 544)	\$3,297,880	\$4,009,361	\$711,481	21.57%	\$4,070,557	\$772,677	23.43%
Interruptible - Firm Portion	\$19,551,893	\$21,950,234	\$2,398,341	12.27%	\$22,123,556	\$2,571,663	13.15%
<b>Total Indiana Firm Revenues</b>	<b>\$1,242,927,494</b>	<b>\$1,480,216,505</b>	<b>\$237,289,012</b>	<b>19.09%</b>	<b>\$1,502,605,636</b>	<b>\$259,678,142</b>	<b>20.89%</b>
Interruptible - Jurisdictional	\$90,328,027	\$93,658,367	\$3,330,340	3.69%	\$93,823,556	\$3,495,529	3.87%
<b>Total</b>	<b>\$1,333,255,521</b>	<b>\$1,573,874,872</b>	<b>\$240,619,352</b>	<b>18.05%</b>	<b>\$1,596,429,192</b>	<b>\$263,173,672</b>	<b>19.74%</b>



INDIANA MICHIGAN POWER COMPANY - INDIANA  
TEST YEAR ENDED DECEMBER 31, 2018  
BASE AND RIDER REVENUE SUMMARY

<u>Description</u> (1)	Current Indiana Jurisdictional Revenue (2)	Proposed Indiana Jurisdictional Revenue (3)	Change in Jurisdictional Revenue (4)=(3)-(2)
BASE	\$1,030,585,698	\$1,337,855,890	\$307,270,192
FAC	(\$35,269,339)	\$0	\$35,269,339
DSM/EE	\$58,549,199	\$21,209,403	(\$37,339,796)
Env. Compliance	\$723,209	\$0	(\$723,209)
OSS Margin	\$13,286,417	\$0	(\$13,286,417)
PJM Cost	\$132,643,368	\$0	(\$132,643,368)
OSS & PJM	\$0	\$215,203,942	\$215,203,942
Clean Coal	\$20,006,824	\$0	(\$20,006,824)
Life Cycle Management	\$69,668,305	\$4,434,996	(\$65,233,310)
Capacity Settlement	\$25,706,311	\$0	(\$25,706,311)
Federal Mandate	\$26,650,033	\$0	(\$26,650,033)
Depreciation Credit	(\$12,548,920)	\$0	\$12,548,920
Solar Power	\$3,254,414	\$0	(\$3,254,414)
Env. Cost	\$0	\$17,724,962	\$17,724,962
Resource Adequacy	\$0	\$0	\$0
Phase-In	\$0	\$0	\$0
<b>Total incl Juris IRP</b>	<b>\$1,333,255,521</b>	<b>\$1,596,429,192</b>	<b>\$263,173,672</b> 19.74%

INDIANA MICHIGAN POWER COMPANY  
INDIANA JURISDICTION  
TEST YEAR ENDED DECEMBER 31, 2018

Line No.	Class Description	Base Revenue	Fuel Cost Adjustment Rider	DSM/EE Rider	Env. Compliance Cost Rider	OSS Margin Sharing Rider	PJM Cost Rider	OSS & PJM Cost Rider	Clean Coal Technology Rider	Life Cycle Management Rider	Capacity Settlement Rider	Federal Mandate Rider	Depreciation Credit Rider	Solar Power Rider	Env. Cost Rider	Resource Adequacy Rider	Phase-In Rider	Present Revenue
1	RS	\$386,698,496	(\$10,369,984)	\$27,885,741	\$233,817	\$5,394,197	\$53,109,252	\$0	\$8,565,082	\$30,088,543	\$10,542,271	\$10,398,699	(\$5,094,747)	\$1,407,003	\$0	\$0	\$0	\$518,858,369
2	RS TOD	\$2,041,593	(\$68,906)	\$185,293	\$1,554	\$35,843	\$352,896	\$0	\$56,913	\$199,930	\$70,051	\$69,097	(\$33,853)	\$9,349	\$0	\$0	\$0	\$2,919,759
3	RS TOD 2	\$105,234	(\$2,810)	\$7,557	\$63	\$1,462	\$14,393	\$0	\$2,321	\$8,154	\$2,857	\$2,818	(\$1,381)	\$381	\$0	\$0	\$0	\$141,049
4	<b>Total Residential</b>	<b>\$388,845,323</b>	<b>(\$10,441,700)</b>	<b>\$28,078,592</b>	<b>\$235,434</b>	<b>\$5,431,502</b>	<b>\$53,476,541</b>	<b>\$0</b>	<b>\$8,624,316</b>	<b>\$30,296,627</b>	<b>\$10,615,178</b>	<b>\$10,470,613</b>	<b>(\$5,129,981)</b>	<b>\$1,416,734</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$521,919,177</b>
5	GS Sec	\$143,147,002	(\$4,370,051)	\$26,331,755	\$98,534	\$1,858,309	\$18,522,587	\$0	\$3,818,609	\$13,305,492	\$3,637,100	\$5,058,058	(\$1,754,589)	\$620,589	\$0	\$0	\$0	\$210,273,394
6	GS LMTOD	\$307,725	(\$13,363)	\$80,847	\$301	\$5,682	\$56,638	\$0	\$11,676	\$40,685	\$11,121	\$15,466	(\$5,365)	\$1,898	\$0	\$0	\$0	\$513,313
7	GS TOD 2	\$8,067	(\$215)	\$1,304	\$5	\$92	\$913	\$0	\$188	\$656	\$179	\$249	(\$87)	\$31	\$0	\$0	\$0	\$11,382
8	GS Unmetered	\$61,002	(\$1,280)	\$0	\$29	\$544	\$5,427	\$0	\$1,119	\$3,898	\$1,066	\$1,482	(\$514)	\$182	\$0	\$0	\$0	\$72,954
9	GS TOD Sec	\$3,376,481	(\$129,248)	\$781,982	\$2,914	\$54,961	\$547,822	\$0	\$112,939	\$393,522	\$107,570	\$149,596	(\$51,894)	\$18,354	\$0	\$0	\$0	\$5,364,999
10	GS TOD Pri	\$3,919	(\$129)	\$782	\$3	\$55	\$548	\$0	\$113	\$394	\$108	\$150	(\$52)	\$18	\$0	\$0	\$0	\$5,930
11	GS Pri	\$3,968,765	(\$132,582)	\$766,885	\$2,989	\$56,379	\$561,951	\$0	\$115,852	\$403,671	\$110,345	\$153,455	(\$53,232)	\$18,828	\$0	\$0	\$0	\$5,973,307
12	GS Sub	\$99,801	(\$3,825)	\$23,141	\$86	\$1,626	\$16,212	\$0	\$3,342	\$11,645	\$3,183	\$4,427	(\$1,536)	\$543	\$0	\$0	\$0	\$158,647
13	<b>Total GS</b>	<b>\$150,972,762</b>	<b>(\$4,650,694)</b>	<b>\$27,986,696</b>	<b>\$104,861</b>	<b>\$1,977,649</b>	<b>\$19,712,097</b>	<b>\$0</b>	<b>\$4,063,838</b>	<b>\$14,159,964</b>	<b>\$3,870,672</b>	<b>\$5,382,883</b>	<b>(\$1,867,268)</b>	<b>\$660,443</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$222,373,903</b>
14	LGS Sec	\$157,275,959	(\$5,485,493)	\$1,671,242	\$123,684	\$2,080,929	\$20,891,743	\$0	\$2,044,040	\$7,076,026	\$4,079,180	\$2,901,149	(\$1,963,754)	\$329,824	\$0	\$0	\$0	\$191,024,528
15	LGS LMTOD	\$561,214	(\$25,071)	\$7,646	\$565	\$9,511	\$95,482	\$0	\$9,342	\$32,340	\$18,585	\$13,259	(\$8,975)	\$1,507	\$0	\$0	\$0	\$715,406
16	LGS TOD Sec	\$4,476,176	(\$168,316)	\$51,334	\$3,795	\$63,851	\$641,041	\$0	\$62,719	\$217,120	\$116,169	\$89,019	(\$60,256)	\$10,120	\$0	\$0	\$0	\$5,502,771
17	LGS TOD Pri	\$47,707	(\$1,814)	\$553	\$41	\$688	\$6,910	\$0	\$676	\$2,340	\$1,590	\$960	(\$650)	\$109	\$0	\$0	\$0	\$59,111
18	LGS Pri	\$8,372,960	(\$317,676)	\$96,886	\$7,163	\$120,511	\$1,209,882	\$0	\$118,374	\$409,787	\$229,697	\$168,011	(\$113,725)	\$19,101	\$0	\$0	\$0	\$10,320,972
19	LGS Sub	\$255,118	(\$10,824)	\$3,301	\$244	\$4,106	\$41,224	\$0	\$4,033	\$13,962	\$8,477	\$5,725	(\$3,875)	\$651	\$0	\$0	\$0	\$322,143
20	LGS Tran	\$20,273	(\$757)	\$231	\$17	\$287	\$2,884	\$0	\$282	\$977	\$641	\$401	(\$271)	\$46	\$0	\$0	\$0	\$25,010
21	<b>Total LGS</b>	<b>\$171,009,407</b>	<b>(\$6,009,951)</b>	<b>\$1,831,194</b>	<b>\$135,509</b>	<b>\$2,279,883</b>	<b>\$22,889,167</b>	<b>\$0</b>	<b>\$2,239,468</b>	<b>\$7,752,552</b>	<b>\$4,454,339</b>	<b>\$3,178,523</b>	<b>(\$2,151,506)</b>	<b>\$361,358</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$207,969,942</b>
22	IP Sec	\$36,874,083	(\$1,395,669)	\$20,838	\$31,469	\$462,647	\$5,275,762	\$0	\$607,845	\$2,090,743	\$984,339	\$907,074	(\$437,251)	\$97,719	\$0	\$0	\$0	\$45,519,598
23	IP Pri	\$107,637,416	(\$4,528,653)	\$60,304	\$102,110	\$1,501,191	\$16,372,797	\$0	\$1,972,329	\$6,784,023	\$3,043,812	\$2,943,266	(\$1,418,787)	\$317,077	\$0	\$0	\$0	\$134,786,886
24	IP Sub	\$37,625,455	(\$1,826,993)	\$22,087	\$41,194	\$605,625	\$6,306,218	\$0	\$795,696	\$2,736,876	\$1,167,764	\$1,187,401	(\$572,381)	\$127,918	\$0	\$0	\$0	\$48,216,861
25	IP Tran	\$12,328,077	(\$611,253)	\$9,188	\$13,782	\$202,623	\$2,171,669	\$0	\$266,214	\$915,670	\$403,139	\$397,266	(\$191,500)	\$42,797	\$0	\$0	\$0	\$15,947,673
26	<b>Total IP</b>	<b>\$194,465,031</b>	<b>(\$8,362,568)</b>	<b>\$112,418</b>	<b>\$188,555</b>	<b>\$2,772,085</b>	<b>\$30,126,445</b>	<b>\$0</b>	<b>\$3,642,084</b>	<b>\$12,527,312</b>	<b>\$5,599,054</b>	<b>\$5,435,008</b>	<b>(\$2,619,918)</b>	<b>\$585,512</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$244,471,017</b>
27	FW SL	\$764,576	(\$60,781)	\$0	\$1,370	\$9,906	\$109,349	\$0	\$15,243	\$49,433	\$19,451	\$33,829	(\$9,377)	\$2,308	\$0	\$0	\$0	\$935,308
28	ECLS	\$3,162,660	(\$51,410)	\$0	\$1,159	\$8,378	\$92,489	\$0	\$12,893	\$41,811	\$16,452	\$28,613	(\$7,931)	\$1,952	\$0	\$0	\$0	\$3,307,066
29	SLC	\$169,857	(\$7,738)	\$0	\$174	\$1,261	\$13,921	\$0	\$1,941	\$6,293	\$2,476	\$4,307	(\$1,194)	\$294	\$0	\$0	\$0	\$191,592
30	SLS	\$463,333	(\$9,544)	\$0	\$215	\$1,555	\$17,170	\$0	\$2,394	\$7,762	\$3,054	\$5,312	(\$1,472)	\$362	\$0	\$0	\$0	\$490,141
31	SLCM	\$465,530	(\$26,525)	\$0	\$598	\$4,323	\$47,720	\$0	\$6,652	\$21,573	\$8,488	\$14,763	(\$4,092)	\$1,007	\$0	\$0	\$0	\$540,038
32	<b>Total SL</b>	<b>\$5,025,956</b>	<b>(\$155,998)</b>	<b>\$0</b>	<b>\$3,517</b>	<b>\$25,424</b>	<b>\$280,648</b>	<b>\$0</b>	<b>\$39,123</b>	<b>\$126,872</b>	<b>\$49,922</b>	<b>\$86,823</b>	<b>(\$24,066)</b>	<b>\$5,924</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$5,464,144</b>
33	OL	\$6,264,023	(\$99,230)	\$0	\$2,237	\$17,742	\$192,690	\$0	\$27,791	\$90,830	\$34,699	\$58,604	(\$16,761)	\$4,239	\$0	\$0	\$0	\$6,576,865
34	WSS Sec	\$4,317,045	(\$174,499)	\$124,703	\$3,935	\$54,393	\$556,216	\$0	\$82,970	\$284,458	\$106,922	\$126,733	(\$51,494)	\$13,253	\$0	\$0	\$0	\$5,444,635
35	WSS TOD	\$492,442	(\$22,848)	\$16,775	\$515	\$7,122	\$72,829	\$0	\$10,864	\$37,246	\$14,000	\$16,594	(\$6,742)	\$1,735	\$0	\$0	\$0	\$640,532
36	WSS Pri	\$2,765,093	(\$125,305)	\$64,030	\$2,825	\$39,059	\$399,410	\$0	\$59,579	\$204,265	\$76,779	\$91,005	(\$36,977)	\$9,517	\$0	\$0	\$0	\$3,549,281
37	WSS Sub	\$529,698	(\$25,434)	\$14,411	\$573	\$7,928	\$81,072	\$0	\$12,093	\$41,462	\$15,585	\$18,472	(\$7,506)	\$1,932	\$0	\$0	\$0	\$690,286
38	<b>Total WSS</b>	<b>\$8,104,278</b>	<b>(\$348,087)</b>	<b>\$219,919</b>	<b>\$7,848</b>	<b>\$108,502</b>	<b>\$1,109,527</b>	<b>\$0</b>	<b>\$165,507</b>	<b>\$567,431</b>	<b>\$213,286</b>	<b>\$252,804</b>	<b>(\$102,719)</b>	<b>\$26,437</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$10,324,733</b>
39	EHG	\$531,571	(\$15,165)	\$79,269	\$342	\$7,259	\$71,806	\$0	\$17,625	\$61,722	\$14,193	\$22,160	(\$6,857)	\$2,879	\$0	\$0	\$0	\$786,804
40	IS	\$135,530	(\$2,829)	\$39,500	\$64	\$1,060	\$10,658	\$0	\$1,008	\$3,491	\$2,073	\$1,417	(\$1,000)	\$163	\$0	\$0	\$0	\$191,135
41	MS	\$2,447,292	(\$79,172)	\$182,919	\$1,785	\$32,320	\$323,641	\$0	\$59,504	\$206,918	\$63,356	\$80,237	(\$30,598)	\$9,677	\$0	\$0	\$0	\$3,297,880
42	IRP Firm	\$15,373,117	(\$889,072)	\$12,742	\$20,046	\$294,716	\$2,255,247	\$0	\$387,210	\$1,331,849	\$404,500	\$577,826	(\$278,538)	\$62,249	\$0	\$0	\$0	\$19,551,893
43	IRP Interruptible *	\$137,062,729	(\$6,609,666)	\$9,333	\$36,083	\$530,478	\$3,375,666	\$0	\$1,159,434	\$3,987,462	\$590,455	\$1,729,912	(\$501,359)	\$186,296	\$0	\$0	\$0	\$141,556,824
44	<b>Total IRP</b>	<b>\$152,435,847</b>	<b>(\$7,498,738)</b>	<b>\$22,075</b>	<b>\$56,129</b>	<b>\$825,194</b>	<b>\$5,630,913</b>	<b>\$0</b>	<b>\$1,546,645</b>	<b>\$5,319,310</b>	<b>\$994,955</b>	<b>\$2,307,738</b>	<b>(\$779,897)</b>	<b>\$248,545</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$161,108,717</b>
45	<b>Total Indiana</b>	<b>\$1,080,237,019</b>	<b>(\$37,664,132)</b>	<b>\$58,552,581</b>	<b>\$736,282</b>	<b>\$13,478,619</b>	<b>\$133,824,133</b>	<b>\$0</b>	<b>\$20,426,907</b>	<b>\$71,113,030</b>	<b>\$25,911,728</b>	<b>\$27,276,809</b>	<b>(\$12,730,571)</b>	<b>\$3,321,912</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$1,384,484,318</b>
46	Juris IRP	\$87,411,409	(\$4,214,873)	\$5,951	\$23,009	\$338,277	\$2,194,901	\$0	\$739,352	\$2,542,737	\$385,038	\$1,103,136	(\$319,708)	\$118,798	\$0	\$0	\$0	\$90,328,027
47	Non-Juris IRP	\$49,651,321	(\$2,394,793)	\$3,381	\$13,073	\$192,201	\$1,180,765	\$0	\$420,083	\$1,444,724	\$205,418	\$626,776	(\$181,651)	\$67,498	\$0	\$0	\$0	\$51,228,797
48	<b>Indiana Juris</b>	<b>\$1,030,585,698</b>	<b>(\$35,269,339)</b>	<b>\$58,549,199</b>	<b>\$723,209</b>	<b>\$13,286,417</b>	<b>\$132,643,368</b>	<b>\$0</b>	<b>\$20,006,824</b>	<b>\$69,668,305</b>	<b>\$25,706,311</b>	<b>\$26,650,033</b>	<b>(\$12,548,920)</b>	<b>\$3,254,414</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$1,333,255,521</b>

\* IRP Interruptible is not jurisdictionalized.

INDIANA MICHIGAN POWER  
INDIANA JURISDICTION  
TEST YEAR ENDED DECEMBER

Line No.	Class Description	Base Revenue	Fuel Cost Adjustment Rider	DSM/EE Rider	Env. Compliance Cost Rider	OSS Margin Sharing Rider	PJM Cost Rider	OSS & PJM Cost Rider	Clean Coal Technology Rider	Life Cycle Management Rider	Capacity Settlement Rider	Federal Mandate Rider	Depreciation Credit Rider	Solar Power Rider	Env. Cost Rider	Resource Adequacy Rider	Phase-In Rider
1	RS	\$527,813,459	\$0	\$12,359,479	\$0	\$0	\$0	\$82,615,303	\$0	\$1,722,861	\$0	\$0	\$0	\$0	\$5,730,565	\$0	\$0
2	RS TOD	\$2,911,763	\$0	\$82,125	\$0	\$0	\$0	\$548,956	\$0	\$11,448	\$0	\$0	\$0	\$0	\$38,078	\$0	\$0
3	RS TOD 2	\$145,547	\$0	\$3,349	\$0	\$0	\$0	\$22,389	\$0	\$467	\$0	\$0	\$0	\$0	\$1,553	\$0	\$0
4	Total Residential	\$530,870,770	\$0	\$12,444,954	\$0	\$0	\$0	\$83,186,648	\$0	\$1,734,776	\$0	\$0	\$0	\$0	\$5,770,196	\$0	\$0
5	GS Sec	\$208,425,192	\$0	\$7,445,505	\$0	\$0	\$0	\$34,963,867	\$0	\$727,766	\$0	\$0	\$0	\$0	\$2,414,937	\$0	\$0
6	GS LMTOD	\$455,995	\$0	\$22,861	\$0	\$0	\$0	\$106,912	\$0	\$2,225	\$0	\$0	\$0	\$0	\$7,384	\$0	\$0
7	GS TOD 2	\$13,577	\$0	\$369	\$0	\$0	\$0	\$1,724	\$0	\$36	\$0	\$0	\$0	\$0	\$119	\$0	\$0
8	GS Unmetered	\$91,036	\$0	\$0	\$0	\$0	\$0	\$10,244	\$0	\$213	\$0	\$0	\$0	\$0	\$708	\$0	\$0
9	GS TOD Sec	\$4,983,962	\$0	\$221,123	\$0	\$0	\$0	\$1,034,087	\$0	\$21,524	\$0	\$0	\$0	\$0	\$71,424	\$0	\$0
10	GS TOD Pri	\$4,982	\$0	\$221	\$0	\$0	\$0	\$1,034	\$0	\$22	\$0	\$0	\$0	\$0	\$71	\$0	\$0
11	GS Pri	\$5,417,161	\$0	\$216,392	\$0	\$0	\$0	\$1,060,759	\$0	\$22,079	\$0	\$0	\$0	\$0	\$73,266	\$0	\$0
12	GS Sub	\$137,122	\$0	\$6,544	\$0	\$0	\$0	\$30,602	\$0	\$637	\$0	\$0	\$0	\$0	\$2,114	\$0	\$0
13	Total GS	\$219,529,027	\$0	\$7,913,014	\$0	\$0	\$0	\$37,209,228	\$0	\$774,502	\$0	\$0	\$0	\$0	\$2,570,023	\$0	\$0
14	LGS Sec	\$192,661,606	\$0	\$656,698	\$0	\$0	\$0	\$33,220,359	\$0	\$693,524	\$0	\$0	\$0	\$0	\$3,031,342	\$0	\$0
15	LGS LMTOD	\$816,700	\$0	\$3,005	\$0	\$0	\$0	\$151,316	\$0	\$3,154	\$0	\$0	\$0	\$0	\$13,854	\$0	\$0
16	LGS TOD Sec	\$6,383,876	\$0	\$20,174	\$0	\$0	\$0	\$946,400	\$0	\$19,751	\$0	\$0	\$0	\$0	\$93,013	\$0	\$0
17	LGS TOD Pri	\$64,822	\$0	\$217	\$0	\$0	\$0	\$12,942	\$0	\$270	\$0	\$0	\$0	\$0	\$1,003	\$0	\$0
18	LGS Pri	\$9,946,279	\$0	\$38,076	\$0	\$0	\$0	\$1,870,871	\$0	\$39,052	\$0	\$0	\$0	\$0	\$175,551	\$0	\$0
19	LGS Sub	\$293,553	\$0	\$1,297	\$0	\$0	\$0	\$69,020	\$0	\$1,441	\$0	\$0	\$0	\$0	\$5,981	\$0	\$0
20	LGS Tran	\$22,936	\$0	\$91	\$0	\$0	\$0	\$5,219	\$0	\$109	\$0	\$0	\$0	\$0	\$419	\$0	\$0
21	Total LGS	\$210,189,771	\$0	\$719,558	\$0	\$0	\$0	\$36,276,127	\$0	\$757,300	\$0	\$0	\$0	\$0	\$3,321,164	\$0	\$0
22	IP Sec	\$47,268,145	\$0	\$5,970	\$0	\$0	\$0	\$8,520,939	\$0	\$169,805	\$0	\$0	\$0	\$0	\$771,262	\$0	\$0
23	IP Pri	\$134,104,582	\$0	\$16,971	\$0	\$0	\$0	\$26,354,692	\$0	\$525,078	\$0	\$0	\$0	\$0	\$2,502,583	\$0	\$0
24	IP Sub	\$45,636,491	\$0	\$6,307	\$0	\$0	\$0	\$10,113,505	\$0	\$201,447	\$0	\$0	\$0	\$0	\$1,009,616	\$0	\$0
25	IP Tran	\$14,911,701	\$0	\$2,660	\$0	\$0	\$0	\$3,490,875	\$0	\$69,544	\$0	\$0	\$0	\$0	\$337,785	\$0	\$0
26	Total IP	\$241,920,919	\$0	\$31,907	\$0	\$0	\$0	\$48,480,011	\$0	\$965,875	\$0	\$0	\$0	\$0	\$4,621,245	\$0	\$0
27	FW SL	\$879,984	\$0	\$7,285	\$0	\$0	\$0	\$160,224	\$0	\$3,318	\$0	\$0	\$0	\$0	\$33,588	\$0	\$0
28	ECLS	\$3,901,994	\$0	\$6,162	\$0	\$0	\$0	\$135,520	\$0	\$2,806	\$0	\$0	\$0	\$0	\$28,410	\$0	\$0
29	SLC	\$188,137	\$0	\$927	\$0	\$0	\$0	\$20,397	\$0	\$422	\$0	\$0	\$0	\$0	\$4,276	\$0	\$0
30	SLS	\$568,021	\$0	\$1,144	\$0	\$0	\$0	\$25,159	\$0	\$521	\$0	\$0	\$0	\$0	\$5,274	\$0	\$0
31	SLCM	\$556,640	\$0	\$3,179	\$0	\$0	\$0	\$69,922	\$0	\$1,448	\$0	\$0	\$0	\$0	\$14,658	\$0	\$0
32	Total SL	\$6,094,775	\$0	\$18,698	\$0	\$0	\$0	\$411,222	\$0	\$8,516	\$0	\$0	\$0	\$0	\$86,206	\$0	\$0
33	OL	\$6,960,413	\$0	\$0	\$0	\$0	\$0	\$273,786	\$0	\$5,652	\$0	\$0	\$0	\$0	\$54,836	\$0	\$0
34	WSS Sec	\$5,439,489	\$0	\$20,326	\$0	\$0	\$0	\$861,520	\$0	\$17,878	\$0	\$0	\$0	\$0	\$96,430	\$0	\$0
35	WSS TOD	\$656,430	\$0	\$2,739	\$0	\$0	\$0	\$112,805	\$0	\$2,341	\$0	\$0	\$0	\$0	\$12,626	\$0	\$0
36	WSS Pri	\$3,350,882	\$0	\$10,386	\$0	\$0	\$0	\$618,644	\$0	\$12,838	\$0	\$0	\$0	\$0	\$69,245	\$0	\$0
37	WSS Sub	\$621,165	\$0	\$2,342	\$0	\$0	\$0	\$125,572	\$0	\$2,606	\$0	\$0	\$0	\$0	\$14,055	\$0	\$0
38	Total WSS	\$10,067,966	\$0	\$35,792	\$0	\$0	\$0	\$1,718,542	\$0	\$35,662	\$0	\$0	\$0	\$0	\$192,357	\$0	\$0
39	EHG	\$761,747	\$0	\$25,945	\$0	\$0	\$0	\$127,086	\$0	\$2,651	\$0	\$0	\$0	\$0	\$8,380	\$0	\$0
40	IS	\$197,930	\$0	\$4,839	\$0	\$0	\$0	\$29,331	\$0	\$612	\$0	\$0	\$0	\$0	\$1,563	\$0	\$0
41	MS	\$3,368,669	\$0	\$9,446	\$0	\$0	\$0	\$635,443	\$0	\$13,248	\$0	\$0	\$0	\$0	\$43,751	\$0	\$0
42	IRP Firm	\$18,048,493	\$0	\$3,678	\$0	\$0	\$0	\$3,510,295	\$0	\$69,779	\$0	\$0	\$0	\$0	\$491,311	\$0	\$0
43	IRP Interruptible *	\$140,889,376	\$0	\$2,465	\$0	\$0	\$0	\$5,132,414	\$0	\$101,858	\$0	\$0	\$0	\$0	\$884,342	\$0	\$0
44	Total IRP	\$158,937,869	\$0	\$6,143	\$0	\$0	\$0	\$8,642,709	\$0	\$171,636	\$0	\$0	\$0	\$0	\$1,375,652	\$0	\$0
45	<b>Total Indiana</b>	<b>\$1,388,899,855</b>	<b>\$0</b>	<b>\$21,210,296</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$216,990,133</b>	<b>\$0</b>	<b>\$4,470,432</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$18,045,374</b>	<b>\$0</b>	<b>\$0</b>
46	Juris IRP	\$89,845,410	\$0	\$1,572	\$0	\$0	\$0	\$3,346,223	\$0	\$66,422	\$0	\$0	\$0	\$0	\$563,930	\$0	\$0
47	Non-Juris IRP	\$51,043,966	\$0	\$893	\$0	\$0	\$0	\$1,786,191	\$0	\$35,436	\$0	\$0	\$0	\$0	\$320,412	\$0	\$0
48	<b>Indiana Juris</b>	<b>\$1,337,855,890</b>	<b>\$0</b>	<b>\$21,209,403</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$215,203,942</b>	<b>\$0</b>	<b>\$4,434,996</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$17,724,962</b>	<b>\$0</b>	<b>\$0</b>

\* IRP Interruptible

INDIANA MICHIGAN POWER  
INDIANA JURISDICTION  
TEST YEAR ENDED DECEMI

Line No.	Class Description	Proposed Revenue	Revenue Increase	Percent Increase	Metered Energy	Billing Energy
1	RS	\$630,241,668	\$111,383,300	21.47%	4,102,050,806	4,102,050,806
2	RS TOD	\$3,592,371	\$672,612	23.04%	27,257,009	27,257,009
3	RS TOD 2	\$173,305	\$32,256	22.87%	1,111,655	1,111,655
4	<b>Total Residential</b>	<b>\$634,007,344</b>	<b>\$112,088,167</b>	<b>21.48%</b>	<b>4,130,419,470</b>	<b>4,130,419,470</b>
5	GS Sec	\$253,977,268	\$43,703,874	20.78%	1,728,746,108	1,728,659,509
6	GS LMTOD	\$595,377	\$82,065	15.99%	5,285,845	5,285,845
7	GS TOD 2	\$15,824	\$4,442	39.03%	85,224	85,224
8	GS Unmetered	\$102,200	\$29,246	40.09%	506,469	506,469
9	GS TOD Sec	\$6,332,120	\$967,121	18.03%	51,126,612	51,126,612
10	GS TOD Pri	\$6,331	\$423	7.15%	51,145	51,146
11	GS Pri	\$6,789,656	\$816,349	13.67%	52,442,880	52,445,295
12	GS Sub	\$177,018	\$18,371	11.58%	1,512,962	1,512,984
13	<b>Total GS</b>	<b>\$267,995,794</b>	<b>\$45,621,891</b>	<b>20.52%</b>	<b>1,839,757,245</b>	<b>1,839,673,084</b>
14	LGS Sec	\$230,263,528	\$39,239,000	20.54%	2,230,534,828	2,169,894,362
15	LGS LMTOD	\$988,029	\$272,623	38.11%	9,917,165	9,917,165
16	LGS TOD Sec	\$7,463,215	\$1,960,443	35.63%	66,580,876	66,580,876
17	LGS TOD Pri	\$79,255	\$20,143	34.08%	717,708	717,708
18	LGS Pri	\$12,069,829	\$1,748,857	16.94%	127,967,848	125,662,899
19	LGS Sub	\$371,293	\$49,150	15.26%	4,353,325	4,281,649
20	LGS Tran	\$28,773	\$3,763	15.04%	312,767	299,571
21	<b>Total LGS</b>	<b>\$251,263,921</b>	<b>\$43,293,979</b>	<b>20.82%</b>	<b>2,440,384,517</b>	<b>2,377,354,230</b>
22	IP Sec	\$56,736,120	\$11,216,522	24.64%	568,746,580	552,084,130
23	IP Pri	\$163,503,905	\$28,717,020	21.31%	1,856,571,097	1,791,397,647
24	IP Sub	\$56,967,366	\$8,750,505	18.15%	749,524,804	722,703,031
25	IP Tran	\$18,812,565	\$2,864,892	17.96%	248,950,454	241,793,044
26	<b>Total IP</b>	<b>\$296,019,957</b>	<b>\$51,548,939</b>	<b>21.09%</b>	<b>3,423,792,935</b>	<b>3,307,977,852</b>
27	FW SL	\$1,084,400	\$149,092	15.94%	24,043,278	24,043,278
28	ECLS	\$4,074,891	\$767,825	23.22%	20,336,089	20,336,089
29	SLC	\$214,160	\$22,568	11.78%	3,060,820	3,060,820
30	SLS	\$600,119	\$109,978	22.44%	3,775,290	3,775,290
31	SLCM	\$645,847	\$105,810	19.59%	10,492,547	10,492,547
32	<b>Total SL</b>	<b>\$6,619,417</b>	<b>\$1,155,273</b>	<b>21.14%</b>	<b>61,708,024</b>	<b>61,708,024</b>
33	OL	\$7,294,687	\$717,822	10.91%	39,252,434	39,252,434
34	WSS Sec	\$6,435,643	\$991,009	18.20%	69,026,542	69,026,542
35	WSS TOD	\$786,940	\$146,409	22.86%	9,038,119	9,038,119
36	WSS Pri	\$4,061,995	\$512,714	14.45%	49,566,888	49,566,888
37	WSS Sub	\$765,741	\$75,454	10.93%	10,006,588	10,061,081
38	<b>Total WSS</b>	<b>\$12,050,319</b>	<b>\$1,725,585</b>	<b>16.71%</b>	<b>137,638,137</b>	<b>137,692,630</b>
39	EHG	\$925,809	\$139,005	17.67%	5,998,852	5,998,852
40	IS	\$234,275	\$43,141	22.57%	1,118,879	1,118,879
41	MS	\$4,070,557	\$772,677	23.43%	31,318,029	31,318,029
42	IRP Firm	\$22,123,556	\$2,571,663	13.15%	368,445,451	351,689,696
43	IRP Interruptible *	\$147,010,454	\$5,453,630	3.85%	2,572,435,514	2,614,583,066
44	<b>Total IRP</b>	<b>\$169,134,010</b>	<b>\$8,025,293</b>	<b>4.98%</b>	<b>2,940,880,965</b>	<b>2,966,272,762</b>
45	<b>Total Indiana</b>	<b>\$1,649,616,090</b>	<b>\$265,131,772</b>	<b>19.15%</b>	<b>15,052,269,487</b>	<b>14,898,786,246</b>
46	Juris IRP	\$93,823,556	\$3,495,529			
47	Non-Juris IRP	\$53,186,898	\$1,958,101	3.82%		
48	<b>Indiana Juris</b>	<b>\$1,596,429,192</b>	<b>\$263,173,672</b>	<b>19.74%</b>		

\* IRP Interruptible

INDIANA MICHIGAN POWER COMPANY - INDIANA  
TEST YEAR ENDED DECEMBER 31, 2018  
PROFORMA RATE SUMMARY

Tariff	Phase in Rate Credit
RS (011,012,013,014,015,016,017,038,039,051,052,053,054, 063)	\$ (11,178,088)
RS TOD/OPES (030, 032, 034, 036)	\$ (74,275)
RS TOD2 (021)	\$ (3,029)
OL Total (090 - 121)	\$ (339,063)
GS LMTOD (223, 225)	\$ (12,268)
GS TOD 2 (221, 282)	\$ (198)
GS Unmetered (204, 214)	\$ (1,176)
GS Sec (211, 212, 215, 218, 281, 631)	\$ (4,012,219)
GS TOD Sec (229)	\$ (118,665)
GS TOD Pri (227)	\$ (119)
GS Pri (217)	\$ (121,726)
GS Sub (236)	\$ (3,512)
LGS Sec (240, 242)	\$ (3,171,499)
LGS LMTOD (251)	\$ (14,737)
LGS TOD Sec (253)	\$ (90,334)
LGS TOD Pri (255)	\$ (1,236)
LGS Pri (244, 246)	\$ (178,597)
LGS Sub (248)	\$ (6,590)
LGS Tran (250)	\$ (498)
IP Sec (327)	\$ (420,862)
IP Pri (322)	\$ (1,301,661)
IP Sub (323)	\$ (499,491)
IP Tran (324)	\$ (172,413)
FWSL (525)	\$ (102,400)
ECLS (530)	\$ (86,611)
SLC (531)	\$ (13,036)
SLS (533)	\$ (16,079)
SLCM (733, 734, 735)	\$ (44,688)
WSS Sec (545)	\$ (73,375)
WSS Sec TOD (547)	\$ (9,608)
WSS Pri (546)	\$ (52,690)
WSS Sub (542)	\$ (10,695)
IS (213)	\$ (8,318)
EHG (208)	\$ (14,859)
MS (543, 544)	\$ (61,195)
<b>Subtotal</b>	<b>\$ (22,215,809)</b>
Interruptible - Firm Portion	(\$173,322)
Interruptible - Jurisdictional	(\$165,189)
<b>Total</b>	<b>\$ (22,554,320)</b>
Revenue Target from WP-MWN-6	\$ (22,553,575)
Revenue Verification Difference	\$ (745)

INDIANA MICHIGAN POWER COMPANY - INDIANA  
PROFORMA  
TEST YEAR ENDED DECEMBER 31, 2018

RESIDENTIAL SERVICE (011, 012, 013, 014, 015, 016, 017, 038, 039, 051, 052, 053, 054, 063)

Description (1)	Current			Proposed (Jul-1, 2018 - Dec-31, 2018)		Proposed (As of Jan-1, 2019)	
	Total (2)	Rate (3)	Revenue (4)=(2)x(3)	Rate (5)	Revenue (6)=(2)x(5)	Rate (7)	Revenue (8)=(2)x(7)
<u>Billing kWh</u>							
All kWh	4,061,551,502	\$0.08634	\$350,674,357	\$0.10819	\$439,419,257	\$0.10819	\$439,419,257
Storage Water Heating kWh	40,499,304	\$0.02874	\$1,163,950	\$0.04390	\$1,777,919	\$0.04390	\$1,777,919
Metered kWh	4,102,050,806						
Customer Charge	4,836,964	\$7.30	\$35,309,837	\$18.00	\$87,065,352	\$18.00	\$87,065,352
Cogen Customer Charge	12	\$1.15	\$14	\$1.15	\$14	\$1.15	\$14
Number of Customers	4,821,846						
Employee Discount - All kWh	14,685,250	-\$0.01007	(\$147,880)	-\$0.01000	(\$146,853)	-\$0.01000	(\$146,853)
Employee Discount - Storage Water Htg	632,101	-\$0.00335	(\$2,118)	-\$0.00406	(\$2,566)	-\$0.00406	(\$2,566)
Residential Peak Reduction Rider	37,458	-\$8.00	(\$299,664)	-\$8.00	(\$299,664)	-\$8.00	(\$299,664)
Fuel			(\$10,369,984)				
SubTotal			\$376,328,511		\$527,813,459		\$527,813,459
DSM/EE Program Cost Rider - Per kWh	4,102,050,806	\$0.006798	\$27,885,741	\$0.003013	\$12,359,479	\$0.003013	\$12,359,479
DSM/EE Program Cost Rider - Per Bill	4,836,964						
Environmental Compliance Cost Rider	4,102,050,806	\$0.000057	\$233,817				
Off-System Sales Margin Sharing Rider	4,102,050,806	\$0.001315	\$5,394,197				
PJM Cost Rider	4,102,050,806	\$0.012947	\$53,109,252				
Off-System Sales & PJM Cost Rider	4,102,050,806			\$0.020140	\$82,615,303	\$0.020140	\$82,615,303
Clean Coal Technology Rider	4,102,050,806	\$0.002088	\$8,565,082	\$0.000000	\$0	\$0.000000	\$0
Life Cycle Management Rider	4,102,050,806	\$0.007335	\$30,088,543	\$0.000420	\$1,722,861	\$0.000420	\$1,722,861
Capacity Settlement Rider	4,102,050,806	\$0.002570	\$10,542,271				
Federal Mandate Rider	4,102,050,806	\$0.002535	\$10,398,699	\$0.000000	\$0	\$0.000000	\$0
Depreciation Credit Rider	4,102,050,806	-\$0.001242	(\$5,094,747)				
Solar Power Rider	4,102,050,806	\$0.000343	\$1,407,003	\$0.000000	\$0	\$0.000000	\$0
Environmental Cost Rider	4,102,050,806			\$0.001397	\$5,730,565	\$0.001397	\$5,730,565
Resource Adequacy Rider	4,102,050,806			\$0.000000	\$0	\$0.000000	\$0
Phase in Rate	4,102,050,806			-\$0.002725	-\$11,178,088.45	\$0.000000	\$0.00
Total			\$518,858,369		\$619,063,580		\$630,241,668

INDIANA MICHIGAN POWER COMPANY - INDIANA  
PROFORMA  
TEST YEAR ENDED DECEMBER 31, 2018

RESIDENTIAL TIME-OF-DAY/OFF PEAK ENERGY STORAGE SERVICE (030, 032, 034, 036)

Description (1)	Current			Proposed (Jul-1, 2018 - Dec-31, 2018)		Proposed (As of Jan-1, 2019)	
	Total (2)	Rate (3)	Revenue (4)=(2)x(3)	Rate (5)	Revenue (6)=(2)x(5)	Rate (7)	Revenue (8)=(2)x(7)
<u>Billing kWh</u>							
On-peak kWh	9,259,338	\$0.14924	\$1,381,864	\$0.19173	\$1,775,293	\$0.19173	\$1,775,293
Off-peak kWh	17,997,671	\$0.02874	\$517,253	\$0.04390	\$790,098	\$0.04390	\$790,098
Metered kWh	27,257,009						
Customer Charge	17,944	\$8.50	\$152,524	\$19.90	\$357,086	\$19.90	\$357,086
Number of Customers	17,941						
Employee Discount - On-peak	301,940	-\$0.01741	(\$5,257)	-\$0.01771	(\$5,347)	-\$0.01771	(\$5,347)
Employee Discount - Off-peak	809,238	-\$0.00335	(\$2,711)	-\$0.00406	(\$3,286)	-\$0.00406	(\$3,286)
Conservation Load Mgt Credit	14,562	-0.01044	(\$152)	-0.01044	(\$152)	-0.01044	(\$152)
Residential Peak Load Reduction Rider	241	-\$8.00	(\$1,928)	-\$8.00	(\$1,928)	-\$8.00	(\$1,928)
Fuel			(\$68,906)				
SubTotal			\$1,972,687		\$2,911,763		\$2,911,763
DSM/EE Program Cost Rider - Per kWh	27,257,009	\$0.006798	\$185,293	\$0.003013	\$82,125	\$0.003013	\$82,125
DSM/EE Program Cost Rider - Per Bill	17,944						
Environmental Compliance Cost Rider	27,257,009	\$0.000057	\$1,554				
Off-System Sales Margin Sharing Rider	27,257,009	\$0.001315	\$35,843				
PJM Cost Rider	27,257,009	\$0.012947	\$352,896				
Off-System Sales & PJM Cost Rider	27,257,009			\$0.020140	\$548,956	\$0.020140	\$548,956
Clean Coal Technology Rider	27,257,009	\$0.002088	\$56,913	\$0.000000	\$0	\$0.000000	\$0
Life Cycle Management Rider	27,257,009	\$0.007335	\$199,930	\$0.000420	\$11,448	\$0.000420	\$11,448
Capacity Settlement Rider	27,257,009	\$0.002570	\$70,051				
Federal Mandate Rider	27,257,009	\$0.002535	\$69,097	\$0.000000	\$0	\$0.000000	\$0
Depreciation Credit Rider	27,257,009	-\$0.001242	-\$33,853				
Solar Power Rider	27,257,009	\$0.000343	\$9,349	\$0.000000	\$0	\$0.000000	\$0
Environmental Cost Rider	27,257,009			\$0.001397	\$38,078	\$0.001397	\$38,078
Resource Adequacy Rider	27,257,009			\$0.000000	\$0	\$0.000000	\$0
Phase in Rate	27,257,009			-\$0.002725	-\$74,275	\$0.000000	\$0
Total			\$2,919,759		\$3,518,096		\$3,592,371

INDIANA MICHIGAN POWER COMPANY - INDIANA  
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EXPERIMENTAL RESIDENTIAL TIME-OF-DAY SERVICE (021)

Description (1)	Current			Proposed (Jul-1, 2018 - Dec-31, 2018)		Proposed (As of Jan-1, 2019)	
	Total (2)	Rate (3)	Revenue (4)=(2)x(3)	Rate (5)	Revenue (6)=(2)x(5)	Rate (7)	Revenue (8)=(2)x(7)
<u>Billing kWh</u>							
High Cost Hours	59,050	\$0.19881	\$11,740	\$0.32230	\$19,032	\$0.32230	\$19,032
Low Cost Hours	1,052,605	\$0.07821	\$82,324	\$0.09273	\$97,608	\$0.09273	\$97,608
Metered kWh	1,111,655						
Customer Charge	1,657	\$7.30	\$12,096	\$18.00	\$29,826	\$18.00	\$29,826
Number of Customers	1,654						
Employee Discount - High Cost Hours	497	-\$0.02319	(\$12)	-\$0.02978	(\$15)	-\$0.02978	(\$15)
Employee Discount - Low Cost Hours	19,571	-\$0.00912	(\$178)	-\$0.00857	(\$168)	-\$0.00857	(\$168)
Residential Peak Reduction Rider	92	-\$8.00	(\$736)	-\$8.00	(\$736)	-\$8.00	(\$736)
Fuel			(\$2,810)				
SubTotal			\$102,424		\$145,547		\$145,547
DSM/EE Program Cost Rider - Per kWh	1,111,655	\$0.006798	\$7,557	\$0.003013	\$3,349	\$0.003013	\$3,349
DSM/EE Program Cost Rider - Per Bill	1,657						
Environmental Compliance Cost Rider	1,111,655	\$0.000057	\$63				
Off-System Sales Margin Sharing Rider	1,111,655	\$0.001315	\$1,462				
PJM Cost Rider	1,111,655	\$0.012947	\$14,393				
Off-System Sales & PJM Cost Rider	1,111,655			\$0.020140	\$22,389	\$0.020140	\$22,389
Clean Coal Technology Rider	1,111,655	\$0.002088	\$2,321	\$0.000000	\$0	\$0.000000	\$0
Life Cycle Management Rider	1,111,655	\$0.007335	\$8,154	\$0.000420	\$467	\$0.000420	\$467
Capacity Settlement Rider	1,111,655	\$0.002570	\$2,857				
Federal Mandate Rider	1,111,655	\$0.002535	\$2,818	\$0.000000	\$0	\$0.000000	\$0
Depreciation Credit Rider	1,111,655	-\$0.001242	-\$1,381				
Solar Power Rider	1,111,655	\$0.000343	\$381	\$0.000000	\$0	\$0.000000	\$0
Environmental Cost Rider	1,111,655			\$0.001397	\$1,553	\$0.001397	\$1,553
Resource Adequacy Rider	1,111,655			\$0.000000	\$0	\$0.000000	\$0
Phase in Rate	1,111,655			-\$0.002725	-\$3,029	\$0.000000	\$0
Total			\$141,049		\$170,276		\$173,305



INDIANA MICHIGAN POWER COMPANY - INDIANA  
PROFORMA  
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OUTDOOR LIGHTING (090, 092, 093, 094, 095, 097, 098, 100, 101, 102, 103, 105, 106, 107, 108, 109, 110, 112, 114, 115, 116, 119, 120, 121)

Description (1)	Current			Proposed (Jul-1, 2018 - Dec-31, 2018)		Proposed (As of Jan-1, 2019)	
	Total (2)	Rate (3)	Revenue (4)=(2)x(3)	Rate (5)	Revenue (6)=(2)x(5)	Rate (7)	Revenue (8)=(2)x(7)
<u>Overhead Lighting Service</u>							
Incandescent							
2,500 Lumens (090)	57	\$9.95	\$565	\$11.05	\$628	\$11.05	\$628
High Pressure Sodium							
100 watts, 9,500 Lumens (094)	197,651	\$8.40	\$1,660,270	\$9.40	\$1,857,921	\$9.40	\$1,857,921
200 watts, 22,000 Lumens (097)	56,621	\$12.65	\$716,260	\$14.05	\$795,530	\$14.05	\$795,530
400 watts, 50,000 Lumens (098)	17,925	\$20.50	\$367,463	\$22.35	\$400,624	\$22.35	\$400,624
5,800 Lumens (106)	678	\$7.60	\$5,153	\$8.55	\$5,797	\$8.55	\$5,797
25,500 Lumens (108)	104	\$15.70	\$1,635	\$17.45	\$1,817	\$17.45	\$1,817
** 9,500 Lumens (120) Special Contract	956	\$5.20	\$4,973	\$5.65	\$5,403	\$5.65	\$5,403
100 watts, 9,500 Lumens Post Top (121)	584	\$22.00	\$12,843	\$24.75	\$14,448	\$24.75	\$14,448
Mercury Vapor							
175 watts, 7,000 Lumens (093)	60,355	\$10.40	\$627,696	\$11.55	\$697,104	\$11.55	\$697,104
400 watts, 20,000 Lumens (095)	6,808	\$17.65	\$120,160	\$19.50	\$132,755	\$19.50	\$132,755
50,000 Lumens (100)	117	\$32.20	\$3,756	\$35.25	\$4,112	\$35.25	\$4,112
50,000 Lumens TA (102)	12	\$32.20	\$376	\$35.25	\$411	\$35.25	\$411
3,850 Lumens (103)	23	\$9.65	\$220	\$10.75	\$245	\$10.75	\$245
20,000 Lumens TC (105)	11	\$17.65	\$201	\$19.50	\$222	\$19.50	\$222
<u>Flood Lighting Service</u>							
High Pressure Sodium							
50,000 Lumens TC (101)	117	\$20.00	\$2,333	\$22.10	\$2,578	\$22.10	\$2,578
22,000 Lumens (107)	33,811	\$14.15	\$478,423	\$15.60	\$527,448	\$15.60	\$527,448
50,000 Lumens (109)	61,939	\$20.00	\$1,238,777	\$22.10	\$1,368,849	\$22.10	\$1,368,849
22,000 Lumens TA (112)	12	\$14.15	\$165	\$15.60	\$182	\$15.60	\$182
9,500 Lumens (115)	622	\$13.25	\$8,242	\$14.85	\$9,237	\$14.85	\$9,237
Metal Halide							
28,800 Lumens TC (092)	0	\$19.45	\$0	\$21.45	\$0	\$21.45	\$0
17,000 Lumens (110)	4,371	\$15.45	\$67,525	\$17.10	\$74,737	\$17.10	\$74,737
28,800 Lumens (116)	17,153	\$19.45	\$333,631	\$21.45	\$367,937	\$21.45	\$367,937
Mercury Vapor							
20,000 Lumens (114)	3,317	\$20.00	\$66,330	\$22.15	\$73,460	\$22.15	\$73,460
50,000 Lumens (119)	1,466	\$36.80	\$53,951	\$40.45	\$59,303	\$40.45	\$59,303
Facilities Charge							
MH 28,800 Lumens TC (092)	0	(\$3.00)	\$0	(\$2.80)	\$0	(\$2.80)	\$0
MV 50,000 Lumens TA (102)	12	(\$5.15)	(\$60)	(\$4.85)	(\$57)	(\$4.85)	(\$57)
MV 20,000 Lumens TC (105)	11	(\$3.00)	(\$34)	(\$2.80)	(\$32)	(\$2.80)	(\$32)
HPSF 50,000 Lumens TC (101)	117	(\$3.15)	(\$367)	(\$2.95)	(\$344)	(\$2.95)	(\$344)
HPSF 22,000 Lumens TA (112)	12	(\$1.20)	(\$14)	(\$1.15)	(\$13)	(\$1.15)	(\$13)
Pole							
30 FT Wood	65,447	\$1.40	\$91,626	\$1.60	\$104,716	\$1.60	\$104,716
35 FT Wood	48,554	\$2.05	\$99,535	\$2.30	\$111,673	\$2.30	\$111,673
40 FT Wood	16,727	\$2.85	\$47,671	\$3.20	\$53,525	\$3.20	\$53,525
Span	151,407	\$1.05	\$158,978	\$1.20	\$181,689	\$1.20	\$181,689
Lateral	18,236	\$5.25	\$95,741	\$5.95	\$108,507	\$5.95	\$108,507
Base Revenue			\$6,264,023		\$6,960,413		\$6,960,413
Fuel Clause	39,252,434		(\$99,230)				
Total			\$6,164,793		\$6,960,413		\$6,960,413
Environmental Compliance Cost Rider - Nor							
Off-System Sales Margin Sharing Rider	39,252,434	\$0.000057	\$2,237				
PJM Cost Rider	39,252,434	\$0.000452	\$17,742				
Off-System Sales & PJM Cost Rider	39,252,434	\$0.004909	\$192,690				
Clean Coal Technology Rider	39,252,434	\$0.006975	\$273,786	\$0.006975	\$273,786	\$0.006975	\$273,786
Life Cycle Management Rider	39,252,434	\$0.000708	\$27,791	\$0.000000	\$0	\$0.000000	\$0
Capacity Settlement Rider	39,252,434	\$0.002314	\$90,830	\$0.000144	\$5,652	\$0.000144	\$5,652
Federal Mandate Rider	39,252,434	\$0.000884	\$34,699				
Depreciation Credit Rider	39,252,434	\$0.001493	\$58,604	\$0.000000	\$0	\$0.000000	\$0
Solar Power Rider	39,252,434	-\$0.000427	(\$16,761)				
Environmental Cost Rider	39,252,434	\$0.000108	\$4,239	\$0.000000	\$0	\$0.000000	\$0
Resource Adequacy Rider	39,252,434	\$0.001397	\$54,836	\$0.001397	\$54,836	\$0.001397	\$54,836
Phase in Rate	39,252,434	\$0.000000	\$0	\$0.000000	\$0	\$0.000000	\$0
				-\$0.008638	-\$339,062.52	\$0.000000	\$0.00
Total			\$6,576,865		\$6,955,624		\$7,294,687

INDIANA MICHIGAN POWER COMPANY - INDIANA  
PROFORMA  
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GENERAL SERVICE SECONDARY (211, 212, 215, 218, 281)

Description (1)	Current			Proposed (Jul-1, 2018 - Dec-31, 2018)		Proposed (As of Jan-1, 2019)	
	Total (2)	Rate (3)	Revenue (4)=(2)x(3)	Rate (5)	Revenue (6)=(2)x(5)	Rate (7)	Revenue (8)=(2)x(7)
Billing kWh							
- First 4,500 kWh	832,080,574	\$0.07762	\$64,586,094	\$0.11360	\$94,524,353	\$0.11360	\$94,524,353
- Over 4,500 kWh	896,578,935	\$0.05810	\$52,091,236	\$0.07973	\$71,484,238	\$0.07973	\$71,484,238
Meter Voltage Adjustment	(85,625)						
Metered kWh	1,728,746,108						
Billing kW							
-First 10kW	2,405,034	\$0.000	\$0	\$0.000	\$0	\$0.000	\$0
-Over 10kW	4,381,735	\$4.695	\$20,572,247	\$7.044	\$30,864,943	\$7.044	\$30,864,943
Customer Charge	607,982	\$9.70	\$5,897,425	\$19.00	\$11,551,658	\$19.00	\$11,551,658
Cogen Customer Add'l Charge	0	\$1.15	\$0	\$1.25	\$0	\$1.25	\$0
Number of Customers	607,820						
Fuel			(\$4,370,051)				
SubTotal			\$138,776,951		\$208,425,192		\$208,425,192
DSM/EE Program Cost Rider - Non-Opt Out - Per kWh	1,721,396,959	\$0.015295	\$26,328,766	\$0.004325	\$7,445,042	\$0.004325	\$7,445,042
DSM/EE Program Cost Rider - Non-Opt Out - Per Bill	607,742						
DSM/EE - Jul 2014 Opt Out - Per kWh	6,854,044	\$0.000292	\$2,001	\$0.000001	\$7	\$0.000001	\$7
DSM/EE - Jul 2014 Opt Out - Per Bill	120						
DSM/EE - Jan 2015 Opt Out - Per kWh	393,079	\$0.001912	\$752	\$0.000004	\$2	\$0.000004	\$2
DSM/EE - Jan 2015 Opt Out - Per Bill	84						
DSM/EE - Jan 2016 Opt Out - Per kWh	0	\$0.000143	\$0	\$0.000000	\$0	\$0.000000	\$0
DSM/EE - Jan 2016 Opt Out - Per Bill	0						
DSM/EE - Jan 2016 Opt In - Per kWh	15,427	\$0.015295	\$236	\$0.029494	\$455	\$0.029494	\$455
DSM/EE - Jan 2016 Opt In - Per Bill	36						
Environmental Compliance Cost Rider	1,728,659,509	\$0.000057	\$98,534				
Off-System Sales Margin Sharing Rider	1,728,659,509	\$0.001075	\$1,858,309				
PJM Cost Rider	1,728,659,509	\$0.010715	\$18,522,587				
Off-System Sales & PJM Cost Rider	1,728,659,509			\$0.020226	\$34,963,867	\$0.020226	\$34,963,867
Clean Coal Technology Rider	1,728,659,509	\$0.002209	\$3,818,609	\$0.000000	\$0	\$0.000000	\$0
Life Cycle Management Rider	1,728,659,509	\$0.007697	\$13,305,492	\$0.000421	\$727,766	\$0.000421	\$727,766
Capacity Settlement Rider	1,728,659,509	\$0.002104	\$3,637,100				
Federal Mandate Rider	1,728,659,509	\$0.002926	\$5,058,058	\$0.000000	\$0	\$0.000000	\$0
Depreciation Credit Rider	1,728,659,509	-\$0.001015	(\$1,754,589)				
Solar Power Rider	1,728,659,509	\$0.000359	\$620,589	\$0.000000	\$0	\$0.000000	\$0
Environmental Cost Rider	1,728,659,509			\$0.001397	\$2,414,937	\$0.001397	\$2,414,937
Resource Adequacy Rider	1,728,659,509			\$0.000000	\$0	\$0.000000	\$0
Phase in Rate	1,728,659,509			-\$0.002321	(\$4,012,219)	\$0.000000	\$0
Total			\$210,273,394		\$249,965,049		\$253,977,268

INDIANA MICHIGAN POWER COMPANY - INDIANA  
PROFORMA  
TEST YEAR ENDED DECEMBER 31, 2018

GENERAL SERVICE LOAD MANAGEMENT TIME-OF-DAY (223, 225)

Description (1)	Current			Proposed (Jul-1, 2018 - Dec-31, 2018)		Proposed (As of Jan-1, 2019)	
	Total (2)	Rate (3)	Revenue (4)=(2)x(3)	Rate (5)	Revenue (6)=(2)x(5)	Rate (7)	Revenue (8)=(2)x(7)
<u>Billing kWh</u>							
On-Peak	1,753,800	\$0.10829	\$189,919	\$0.15581	\$273,260	\$0.15581	\$273,260
Off-Peak	3,532,045	\$0.02903	\$102,535	\$0.04420	\$156,116	\$0.04420	\$156,116
Metered kWh	5,285,845						
Customer Charge	1,401	\$10.90	\$15,271	\$19.00	\$26,619	\$19.00	\$26,619
Number of Customers	1,399						
Fuel			(\$13,363)				
SubTotal			\$294,363		\$455,995		\$455,995
DSM/EE Program Cost Rider - Per kWh	5,285,845	\$0.015295	\$80,847	\$0.004325	\$22,861	\$0.004325	\$22,861
DSM/EE Program Cost Rider - Per Bill	1,401						
Environmental Compliance Cost Rider	5,285,845	\$0.000057	\$301				
Off-System Sales Margin Sharing Rider	5,285,845	\$0.001075	\$5,682				
PJM Cost Rider	5,285,845	\$0.010715	\$56,638				
Off-System Sales & PJM Cost Rider	5,285,845			\$0.020226	\$106,912	\$0.020226	\$106,912
Clean Coal Technology Rider	5,285,845	\$0.002209	\$11,676	\$0.000000	\$0	\$0.000000	\$0
Life Cycle Management Rider	5,285,845	\$0.007697	\$40,685	\$0.000421	\$2,225	\$0.000421	\$2,225
Capacity Settlement Rider	5,285,845	\$0.002104	\$11,121				
Federal Mandate Rider	5,285,845	\$0.002926	\$15,466	\$0.000000	\$0	\$0.000000	\$0
Depreciation Credit Rider	5,285,845	-\$0.001015	(\$5,365)				
Solar Power Rider	5,285,845	\$0.000359	\$1,898	\$0.000000	\$0	\$0.000000	\$0
Environmental Cost Rider	5,285,845			\$0.001397	\$7,384	\$0.001397	\$7,384
Resource Adequacy Rider	5,285,845			\$0.000000	\$0	\$0.000000	\$0
Phase in Rate	5,285,845			-\$0.002321	(\$12,268)	\$0.000000	\$0
Total			\$513,313		\$583,109		\$595,377

INDIANA MICHIGAN POWER COMPANY - INDIANA  
PROFORMA  
TEST YEAR ENDED DECEMBER 31, 2018

EXPERIMENTAL GENERAL SERVICE TIME-OF-DAY (221, 282)

Description (1)	Current			Proposed (Jul-1, 2018 - Dec-31, 2018)		Proposed (As of Jan-1, 2019)	
	Total (2)	Rate (3)	Revenue (4)=(2)x(3)	Rate (5)	Revenue (6)=(2)x(5)	Rate (7)	Revenue (8)=(2)x(7)
<u>Billing kWh</u>							
High Cost Hours	17,300	\$0.14131	\$2,445	\$0.32788	\$5,672	\$0.32788	\$5,672
Low Cost Hours	67,924	\$0.07222	\$4,905	\$0.09596	\$6,518	\$0.09596	\$6,518
Cogen kWh	0						
Metered kWh	85,224						
Customer Charge	72	\$9.70	\$698	\$19.00	\$1,368	\$19.00	\$1,368
Cogen Customer Add'l Charge	12	\$1.55	\$19	\$1.55	\$19	\$1.55	\$19
Number of Customers	72						
Number of Cogen Customers	12						
Fuel			(\$215)				
SubTotal			\$7,852		\$13,577		\$13,577
DSM/EE Program Cost Rider - Per kWh	85,224	\$0.015295	\$1,304	\$0.004325	\$369	\$0.004325	\$369
DSM/EE Program Cost Rider - Per Bill	72						
Environmental Compliance Cost Rider	85,224	\$0.000057	\$5				
Off-System Sales Margin Sharing Rider	85,224	\$0.001075	\$92				
PJM Cost Rider	85,224	\$0.010715	\$913				
Off-System Sales & PJM Cost Rider	85,224			\$0.020226	\$1,724	\$0.020226	\$1,724
Clean Coal Technology Rider	85,224	\$0.002209	\$188	\$0.000000	\$0	\$0.000000	\$0
Life Cycle Management Rider	85,224	\$0.007697	\$656	\$0.000421	\$36	\$0.000421	\$36
Capacity Settlement Rider	85,224	\$0.002104	\$179				
Federal Mandate Rider	85,224	\$0.002926	\$249	\$0.000000	\$0	\$0.000000	\$0
Depreciation Credit Rider	85,224	-\$0.001015	(\$87)				
Solar Power Rider	85,224	\$0.000359	\$31	\$0.000000	\$0	\$0.000000	\$0
Environmental Cost Rider	85,224			\$0.001397	\$119	\$0.001397	\$119
Resource Adequacy Rider	85,224			\$0.000000	\$0	\$0.000000	\$0
Phase in Rate	85,224			-\$0.002321	(\$198)	\$0.000000	\$0
Total			\$11,382		\$15,626		\$15,824

INDIANA MICHIGAN POWER COMPANY - INDIANA  
PROFORMA  
TEST YEAR ENDED DECEMBER 31, 2018

GENERAL SERVICE - NON METERED (204, 214)

<u>Description</u> (1)	<u>Current</u>			<u>Proposed (Jul-1, 2018 - Dec-31, 2018)</u>		<u>Proposed (As of Jan-1, 2019)</u>	
	<u>Total</u> (2)	<u>Rate</u> (3)	<u>Revenue</u> (4)=(2)x(3)	<u>Rate</u> (5)	<u>Revenue</u> (6)=(2)x(5)	<u>Rate</u> (7)	<u>Revenue</u> (8)=(2)x(7)
Billing kWh	506,469	\$0.07762	\$39,312	\$0.11360	\$57,535	\$0.11360	\$57,535
Metered kWh	506,469						
Customer Charge	4,295	\$5.05	\$21,690	\$7.80	\$33,501	\$7.80	\$33,501
Number of Customers	3,183						
Fuel			(\$1,280)				
SubTotal			\$59,722		\$91,036		\$91,036
Environmental Compliance Cost Rider	506,469	\$0.000057	\$29				
Off-System Sales Margin Sharing Rider	506,469	\$0.001075	\$544				
PJM Cost Rider	506,469	\$0.010715	\$5,427				
Off-System Sales & PJM Cost Rider	506,469			\$0.020226	\$10,244	\$0.020226	\$10,244
Clean Coal Technology Rider	506,469	\$0.002209	\$1,119	\$0.000000	\$0	\$0.000000	\$0
Life Cycle Management Rider	506,469	\$0.007697	\$3,898	\$0.000421	\$213	\$0.000421	\$213
Capacity Settlement Rider	506,469	\$0.002104	\$1,066				
Federal Mandate Rider	506,469	\$0.002926	\$1,482	\$0.000000	\$0	\$0.000000	\$0
Depreciation Credit Rider	506,469	-\$0.001015	(\$514)				
Solar Power Rider	506,469	\$0.000359	\$182	\$0.000000	\$0	\$0.000000	\$0
Environmental Cost Rider	506,469			\$0.001397	\$708	\$0.001397	\$708
Resource Adequacy Rider	506,469			\$0.000000	\$0	\$0.000000	\$0
Phase in Rate	506,469			-\$0.002321	(\$1,176)	\$0.000000	\$0
Total			\$72,954		\$101,025		\$102,200

INDIANA MICHIGAN POWER COMPANY - INDIANA  
PROFORMA  
TEST YEAR ENDED DECEMBER 31, 2018

GENERAL SERVICE TIME-OF-DAY - SECONDARY (229)

Description (1)	Current			Proposed (Jul-1, 2018 - Dec-31, 2018)		Proposed (As of Jan-1, 2019)	
	Total (2)	Rate (3)	Revenue (4)=(2)x(3)	Rate (5)	Revenue (6)=(2)x(5)	Rate (7)	Revenue (8)=(2)x(7)
<u>Billing kWh</u>							
On-peak kWh	21,631,018	\$0.10829	\$2,342,423	\$0.15581	\$3,370,329	\$0.15581	\$3,370,329
Off-peak kWh	29,495,594	\$0.02903	\$856,257	\$0.04420	\$1,303,705	\$0.04420	\$1,303,705
Metered kWh	51,126,612						
Customer Charge	16,312	\$10.90	\$177,801	\$19.00	\$309,928	\$19.00	\$309,928
Number of Customers	16,329						
Fuel			(\$129,248)				
SubTotal			\$3,247,233		\$4,983,962		\$4,983,962
DSM/EE Program Cost Rider - Per kWh	51,126,612	\$0.015295	\$781,982	\$0.004325	\$221,123	\$0.004325	\$221,123
DSM/EE Program Cost Rider - Per Bill	16,312						
Environmental Compliance Cost Rider	51,126,612	\$0.000057	\$2,914				
Off-System Sales Margin Sharing Rider	51,126,612	\$0.001075	\$54,961				
PJM Cost Rider	51,126,612	\$0.010715	\$547,822				
Off-System Sales & PJM Cost Rider	51,126,612			\$0.020226	\$1,034,087	\$0.020226	\$1,034,087
Clean Coal Technology Rider	51,126,612	\$0.002209	\$112,939	\$0.000000	\$0	\$0.000000	\$0
Life Cycle Management Rider	51,126,612	\$0.007697	\$393,522	\$0.000421	\$21,524	\$0.000421	\$21,524
Capacity Settlement Rider	51,126,612	\$0.002104	\$107,570				
Federal Mandate Rider	51,126,612	\$0.002926	\$149,596	\$0.000000	\$0	\$0.000000	\$0
Depreciation Credit Rider	51,126,612	-\$0.001015	(\$51,894)				
Solar Power Rider	51,126,612	\$0.000359	\$18,354	\$0.000000	\$0	\$0.000000	\$0
Environmental Cost Rider	51,126,612			\$0.001397	\$71,424	\$0.001397	\$71,424
Resource Adequacy Rider	51,126,612			\$0.000000	\$0	\$0.000000	\$0
Phase in Rate	51,126,612			-\$0.002321	(\$118,665)	\$0.000000	\$0
Total			\$5,364,999		\$6,213,455		\$6,332,120

INDIANA MICHIGAN POWER COMPANY - INDIANA  
PROFORMA  
TEST YEAR ENDED DECEMBER 31, 2018

GENERAL SERVICE TIME-OF-DAY - Primary (227)

Description (1)	Current			Proposed (Jul-1, 2018 - Dec-31, 2018)		Proposed (As of Jan-1, 2019)	
	Total (2)	Rate (3)	Revenue (4)=(2)x(3)	Rate (5)	Revenue (6)=(2)x(5)	Rate (7)	Revenue (8)=(2)x(7)
<u>Billing kWh</u>							
On-peak kWh	16,634	\$0.09270	\$1,542	\$0.12520	\$2,083	\$0.12520	\$2,083
Off-peak kWh	34,512	\$0.02850	\$984	\$0.04364	\$1,506	\$0.04364	\$1,506
Metered kWh	51,145						
Customer Charge	12	\$116.10	\$1,393	\$116.10	\$1,393	\$116.10	\$1,393
Number of Customers	12						
Fuel			(\$129)				
SubTotal			\$3,789		\$4,982		\$4,982
DSM/EE Program Cost Rider - Per kWh	51,146	\$0.015295	\$782	\$0.004325	\$221	\$0.004325	\$221
DSM/EE Program Cost Rider - Per Bill	12						
Environmental Compliance Cost Rider	51,146	\$0.000057	\$3				
Off-System Sales Margin Sharing Rider	51,146	\$0.001075	\$55				
PJM Cost Rider	51,146	\$0.010715	\$548				
Off-System Sales & PJM Cost Rider	51,146			\$0.020226	\$1,034	\$0.020226	\$1,034
Clean Coal Technology Rider	51,146	\$0.002209	\$113	\$0.000000	\$0	\$0.000000	\$0
Life Cycle Management Rider	51,146	\$0.007697	\$394	\$0.000421	\$22	\$0.000421	\$22
Capacity Settlement Rider	51,146	\$0.002104	\$108				
Federal Mandate Rider	51,146	\$0.002926	\$150	\$0.000000	\$0	\$0.000000	\$0
Depreciation Credit Rider	51,146	-\$0.001015	(\$52)				
Solar Power Rider	51,146	\$0.000359	\$18	\$0.000000	\$0	\$0.000000	\$0
Environmental Cost Rider	51,146			\$0.001397	\$71	\$0.001397	\$71
Resource Adequacy Rider	51,146			\$0.000000	\$0	\$0.000000	\$0
Phase in Rate	51,146			-\$0.002321	(\$119)	\$0.000000	\$0
Total			\$5,908		\$6,212		\$6,331

INDIANA MICHIGAN POWER COMPANY - INDIANA  
PROFORMA  
TEST YEAR ENDED DECEMBER 31, 2018

GENERAL SERVICE - PRIMARY (217)

Description (1)	Current			Proposed (Jul-1, 2018 - Dec-31, 2018)		Proposed (As of Jan-1, 2019)	
	Total (2)	Rate (3)	Revenue (4)=(2)x(3)	Rate (5)	Revenue (6)=(2)x(5)	Rate (7)	Revenue (8)=(2)x(7)
Billing kWh	52,445,295						
- First 4,500 kWh	3,072,179	\$0.07559	\$232,226	\$0.11041	\$339,199	\$0.11041	\$339,199
- Over 4,500 kWh	49,373,116	\$0.05662	\$2,795,506	\$0.07750	\$3,826,416	\$0.07750	\$3,826,416
Meter Voltage Adjustment	2,411						
Metered kWh	52,442,880						
Billing kW	263,320						
-First 10kW	7,333	\$0.000	\$0	\$0.000	\$0	\$0.000	\$0
-Over 10kW	255,986	\$3.292	\$842,707	\$4.505	\$1,153,219	\$4.505	\$1,153,219
Customer Charge	844.000	\$116.50	\$98,326	\$116.50	\$98,326	\$116.50	\$98,326
Number of Customers	844						
Fuel			(\$132,582)				
SubTotal			\$3,836,183		\$5,417,161		\$5,417,161
DSM/EE Program Cost Rider - Non-Opt Out - Per kWh	50,032,037	\$0.015295	\$765,240	\$0.004325	\$216,389	\$0.004325	\$216,389
DSM/EE Program Cost Rider - Non-Opt Out - Per Bill	820						
DSM/EE - Jul 2014 Opt Out - Per kWh	0	\$0.000292	\$0	\$0.000001	\$0	\$0.000001	\$0
DSM/EE - Jul 2014 Opt Out - Per Bill	0						
DSM/EE - Jan 2015 Opt Out - Per kWh	735,060	\$0.001912	\$1,405	\$0.000004	\$3	\$0.000004	\$3
DSM/EE - Jan 2015 Opt Out - Per Bill	24						
DSM/EE - Jan 2016 Opt Out - Per kWh	1,678,198	\$0.000143	\$240	\$0.000000	\$0	\$0.000000	\$0
DSM/EE - Jan 2016 Opt Out - Per Bill	0						
Environmental Compliance Cost Rider	52,445,295	\$0.000057	\$2,989				
Off-System Sales Margin Sharing Rider	52,445,295	\$0.001075	\$56,379				
PJM Cost Rider	52,445,295	\$0.010715	\$561,951				
Off-System Sales & PJM Cost Rider	52,445,295			\$0.020226	\$1,060,759	\$0.020226	\$1,060,759
Clean Coal Technology Rider	52,445,295	\$0.002209	\$115,852	\$0.000000	\$0	\$0.000000	\$0
Life Cycle Management Rider	52,445,295	\$0.007697	\$403,671	\$0.000421	\$22,079	\$0.000421	\$22,079
Capacity Settlement Rider	52,445,295	\$0.002104	\$110,345				
Federal Mandate Rider	52,445,295	\$0.002926	\$153,455	\$0.000000	\$0	\$0.000000	\$0
Depreciation Credit Rider	52,445,295	-\$0.001015	(\$53,232)				
Solar Power Rider	52,445,295	\$0.000359	\$18,828	\$0.000000	\$0	\$0.000000	\$0
Environmental Cost Rider	52,445,295			\$0.001397	\$73,266	\$0.001397	\$73,266
Resource Adequacy Rider	52,445,295			\$0.000000	\$0	\$0.000000	\$0
Phase in Rate	52,445,295			-\$0.002321	(\$121,726)	\$0.000000	\$0
Total			\$5,973,307		\$6,667,931		\$6,789,656



INDIANA MICHIGAN POWER COMPANY - INDIANA  
PROFORMA  
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GENERAL SERVICE - SUBTRANSMISSION (236)

Description (1)	Current			Proposed (Jul-1, 2018 - Dec-31, 2018)		Proposed (As of Jan-1, 2019)	
	Total (2)	Rate (3)	Revenue (4)=(2)x(3)	Rate (5)	Revenue (6)=(2)x(5)	Rate (7)	Revenue (8)=(2)x(7)
Billing kWh	1,512,984						
- First 4,500 kWh	437,551	\$0.07442	\$32,563	\$0.10894	\$47,667	\$0.10894	\$47,667
- Over 4,500 kWh	1,075,433	\$0.05571	\$59,912	\$0.07645	\$82,217	\$0.07645	\$82,217
Meter Voltage Adjustment	22						
Metered kWh	1,512,962						
Billing kW	3,448						
-First 10 kW	1,203	\$0.000	\$0	\$0.000	\$0	\$0.000	\$0
-Over 10 kW	2,245	\$0.928	\$2,083	\$0.889	\$1,996	\$0.889	\$1,996
Customer Charge	45,000	\$116.50	\$5,243	\$116.50	\$5,243	\$116.50	\$5,243
Number of Customers	44						
Fuel			(\$3,825)				
SubTotal			\$95,976		\$137,122		\$137,122
DSM/EE Program Cost Rider - Non-Opt Out - Per kWh	1,512,984	\$0.015295	\$23,141	\$0.004325	\$6,544	\$0.004325	\$6,544
DSM/EE Program Cost Rider - Non-Opt Out - Per Bill	45						
Environmental Compliance Cost Rider	1,512,984	\$0.000057	\$86				
Off-System Sales Margin Sharing Rider	1,512,984	\$0.001075	\$1,626				
PJM Cost Rider	1,512,984	\$0.010715	\$16,212				
Off-System Sales & PJM Cost Rider	1,512,984			\$0.020226	\$30,602	\$0.020226	\$30,602
Clean Coal Technology Rider	1,512,984	\$0.002209	\$3,342	\$0.000000	\$0	\$0.000000	\$0
Life Cycle Management Rider	1,512,984	\$0.007697	\$11,645	\$0.000421	\$637	\$0.000421	\$637
Capacity Settlement Rider	1,512,984	\$0.002104	\$3,183				
Federal Mandate Rider	1,512,984	\$0.002926	\$4,427	\$0.000000	\$0	\$0.000000	\$0
Depreciation Credit Rider	1,512,984	-\$0.001015	(\$1,536)				
Solar Power Rider	1,512,984	\$0.000359	\$543	\$0.000000	\$0	\$0.000000	\$0
Environmental Cost Rider	1,512,984			\$0.001397	\$2,114	\$0.001397	\$2,114
Resource Adequacy Rider	1,512,984			\$0.000000	\$0	\$0.000000	\$0
Phase in Rate	1,512,984			-\$0.002321	(\$3,512)	\$0.000000	\$0
Total			\$158,647		\$173,506		\$177,018

INDIANA MICHIGAN POWER COMPANY - INDIANA  
PROFORMA  
TEST YEAR ENDED DECEMBER 31, 2018

LARGE GENERAL SERVICE - SECONDARY (240, 242)

Description (1)	Current			Proposed (Jul-1, 2018 - Dec-31, 2018)		Proposed (As of Jan-1, 2019)	
	Total (2)	Rate (3)	Revenue (4)=(2)x(3)	Rate (5)	Revenue (6)=(2)x(5)	Rate (7)	Revenue (8)=(2)x(7)
Billing kWh	2,169,894,362						
- First 300 kWh per kVA	1,745,309,716	\$0.06217	\$108,505,905	\$0.07176	\$125,243,425	\$0.07176	\$125,243,425
- Over 300 kWh per kVA	424,584,646	\$0.04216	\$17,900,489	\$0.05120	\$21,738,734	\$0.05120	\$21,738,734
Meter Voltage Adjustment	(247,850)						
Metered kWh	2,230,534,828						
Billing kVA	6,304,760	\$4.695	\$29,600,848	\$7.044	\$44,410,729	\$7.044	\$44,410,729
Customer Charge	35,941	\$35.30	\$1,268,717	\$35.30	\$1,268,717	\$35.30	\$1,268,717
Number of Customers	35,931						
Fuel			(\$5,485,493)				
SubTotal			\$151,790,466		\$192,661,606		\$192,661,606
DSM/EE Program Cost Rider - Non-Opt Out - Per kWh	2,167,318,522	\$0.000771	\$1,671,003	\$0.000303	\$656,698	\$0.000303	\$656,698
DSM/EE Program Cost Rider - Non-Opt Out - Per Bill	35,929						
DSM/EE - Jan 2015 Opt Out - Per kWh	2,575,840	\$0.000093	\$240	\$0.000000	\$0	\$0.000000	\$0
DSM/EE - Jan 2015 Opt Out - Per Bill	12						
Environmental Compliance Cost Rider	2,169,894,362	\$0.000057	\$123,684				
Off-System Sales Margin Sharing Rider	2,169,894,362	\$0.000959	\$2,080,929				
PJM Cost Rider	2,169,894,362	\$0.009628	\$20,891,743				
Off-System Sales & PJM Cost Rider - Energy	2,169,894,362			\$0.000070	\$151,893	\$0.000070	\$151,893
Off-System Sales & PJM Cost Rider - Demand	6,304,760			\$5.245	\$33,068,466	\$5.245	\$33,068,466
Clean Coal Technology Rider	2,169,894,362	\$0.000942	\$2,044,040	\$0.000000	\$0	\$0.000000	\$0
Life Cycle Management Rider - Energy	2,169,894,362	\$0.003261	\$7,076,026				
Life Cycle Management Rider - Demand	6,304,760			\$0.110	\$693,524	\$0.110	\$693,524
Capacity Settlement Rider	6,304,760	\$0.647	\$4,079,180				
Federal Mandate Rider	2,169,894,362	\$0.001337	\$2,901,149	\$0.000000	\$0	\$0.000000	\$0
Depreciation Credit Rider	2,169,894,362	-\$0.000905	(\$1,963,754)				
Solar Power Rider	2,169,894,362	\$0.000152	\$329,824	\$0.000000	\$0	\$0.000000	\$0
Environmental Cost Rider	2,169,894,362			\$0.001397	\$3,031,342	\$0.001397	\$3,031,342
Resource Adequacy Rider	2,169,894,362			\$0.000000	\$0	\$0.000000	\$0
Phase in Rate - Energy	2,169,894,362			-\$0.000003	(\$6,510)	\$0.000000	\$0
Phase in Rate - Demand	6,304,760			-\$0.502	(\$3,164,990)	\$0.000	\$0
Total			\$191,024,528		\$227,092,029		\$230,263,528

INDIANA MICHIGAN POWER COMPANY - INDIANA  
PROFORMA  
TEST YEAR ENDED DECEMBER 31, 2018

## LARGE GENERAL SERVICE LOAD MANAGEMENT TIME-OF-DAY (251)

Description (1)	Current			Proposed (Jul-1, 2018 - Dec-31, 2018)		Proposed (As of Jan-1, 2019)	
	Total (2)	Rate (3)	Revenue (4)=(2)x(3)	Rate (5)	Revenue (6)=(2)x(5)	Rate (7)	Revenue (8)=(2)x(7)
<u>Billing kWh</u>							
On-peak kWh	3,247,072	\$0.10829	\$351,625	\$0.15581	\$505,926	\$0.15581	\$505,926
Off-peak kWh	6,670,093	\$0.02903	\$193,633	\$0.04420	\$294,818	\$0.04420	\$294,818
Metered kWh	9,917,165						
Customer Charge	452.000	\$35.30	\$15,956	\$35.30	\$15,956	\$35.30	\$15,956
Number of Customers	452						
Fuel			(\$25,071)				
SubTotal			\$536,143		\$816,700		\$816,700
DSM/EE Program Cost Rider - Per kWh	9,917,165	\$0.000771	\$7,646	\$0.000303	\$3,005	\$0.000303	\$3,005
DSM/EE Program Cost Rider - Per Bill	452						
Environmental Compliance Cost Rider	9,917,165	\$0.000057	\$565				
Off-System Sales Margin Sharing Rider	9,917,165	\$0.000959	\$9,511				
PJM Cost Rider	9,917,165	\$0.009628	\$95,482				
Off-System Sales & PJM Cost Rider	9,917,165			\$0.015258	\$151,316	\$0.015258	\$151,316
Clean Coal Technology Rider	9,917,165	\$0.000942	\$9,342	\$0.000000	\$0	\$0.000000	\$0
Life Cycle Management Rider	9,917,165	\$0.003261	\$32,340	\$0.000318	\$3,154	\$0.000318	\$3,154
Capacity Settlement Rider	9,917,165	\$0.001874	\$18,585				
Federal Mandate Rider	9,917,165	\$0.001337	\$13,259	\$0.000000	\$0	\$0.000000	\$0
Depreciation Credit Rider	9,917,165	-\$0.000905	(\$8,975)				
Solar Power Rider	9,917,165	\$0.000152	\$1,507	\$0.000000	\$0	\$0.000000	\$0
Environmental Cost Rider	9,917,165			\$0.001397	\$13,854	\$0.001397	\$13,854
Resource Adequacy Rider	9,917,165			\$0.000000	\$0	\$0.000000	\$0
Phase in Rate	9,917,165			-\$0.001486	(\$14,737)	\$0.000000	\$0
Total			\$715,406		\$973,292		\$988,029

INDIANA MICHIGAN POWER COMPANY - INDIANA  
PROFORMA  
TEST YEAR ENDED DECEMBER 31, 2018

## LARGE GENERAL SERVICE TIME-OF-DAY SECONDARY (253)

Description (1)	Current			Proposed (Jul-1, 2018 - Dec-31, 2018)		Proposed (As of Jan-1, 2019)	
	Total (2)	Rate (3)	Revenue (4)=(2)x(3)	Rate (5)	Revenue (6)=(2)x(5)	Rate (7)	Revenue (8)=(2)x(7)
<u>Billing kWh</u>							
On-peak kWh	30,004,130	\$0.08710	\$2,613,360	\$0.11788	\$3,536,887	\$0.11788	\$3,536,887
Off-peak kWh	36,576,746	\$0.02903	\$1,061,823	\$0.04420	\$1,616,692	\$0.04420	\$1,616,692
Demand Charge	179,550	\$3.727	\$669,183	\$6.118	\$1,098,487	\$6.118	\$1,098,487
Metered kWh	66,580,876						
Customer Charge	3,734.000	\$35.30	\$131,810	\$35.30	\$131,810	\$35.30	\$131,810
Number of Customers	3,798						
Fuel			(\$168,316)				
SubTotal			\$4,307,859		\$6,383,876		\$6,383,876
DSM/EE Program Cost Rider - Per kWh	66,580,876	\$0.000771	\$51,334	\$0.000303	\$20,174	\$0.000303	\$20,174
DSM/EE Program Cost Rider - Per Bill	3,734						
Environmental Compliance Cost Rider	66,580,876	\$0.000057	\$3,795				
Off-System Sales Margin Sharing Rider	66,580,876	\$0.000959	\$63,851				
PJM Cost Rider	66,580,876	\$0.009628	\$641,041				
Off-System Sales & PJM Cost Rider - Energy	66,580,876			\$0.000070	\$4,661	\$0.000070	\$4,661
Off-System Sales & PJM Cost Rider - Demand	179,550			\$5.245	\$941,740	\$5.245	\$941,740
Clean Coal Technology Rider	66,580,876	\$0.000942	\$62,719	\$0.000000	\$0	\$0.000000	\$0
Life Cycle Management Rider - Energy	66,580,876	\$0.003261	\$217,120				
Life Cycle Management Rider - Demand	179,550			\$0.110	\$19,751	\$0.110	\$19,751
Capacity Settlement Rider	179,550	\$0.647	\$116,169				
Federal Mandate Rider	66,580,876	\$0.001337	\$89,019	\$0.000000	\$0	\$0.000000	\$0
Depreciation Credit Rider	66,580,876	-\$0.000905	(\$60,256)				
Solar Power Rider	66,580,876	\$0.000152	\$10,120	\$0.000000	\$0	\$0.000000	\$0
Environmental Cost Rider	66,580,876			\$0.001397	\$93,013	\$0.001397	\$93,013
Resource Adequacy Rider	66,580,876			\$0.000000	\$0	\$0.000000	\$0
Phase in Rate - Energy	66,580,876			-\$0.000003	(\$200)	\$0.000000	\$0
Phase in Rate - Demand	179,550			-\$0.502	(\$90,134)	\$0.000	\$0
Total			\$5,502,771		\$7,372,881		\$7,463,215

INDIANA MICHIGAN POWER COMPANY - INDIANA  
PROFORMA  
TEST YEAR ENDED DECEMBER 31, 2018

LARGE GENERAL SERVICE TIME-OF-DAY PRIMARY (255)

Description (1)	Current			Proposed (Jul-1, 2018 - Dec-31, 2018)		Proposed (As of Jan-1, 2019)	
	Total (2)	Rate (3)	Revenue (4)=(2)x(3)	Rate (5)	Revenue (6)=(2)x(5)	Rate (7)	Revenue (8)=(2)x(7)
<u>Billing kWh</u>							
On-peak kWh	395,727	\$0.07928	\$31,373	\$0.10239	\$40,518	\$0.10239	\$40,518
Off-peak kWh	321,981	\$0.02850	\$9,176	\$0.04364	\$14,051	\$0.04364	\$14,051
Demand Charge	2,458	\$2.345	\$5,764	\$3.604	\$8,859	\$3.604	\$8,859
Metered kWh	717,708						
Customer Charge	12	\$116.10	\$1,393	\$116.10	\$1,393	\$116.10	\$1,393
Number of Customers	12						
Fuel			(\$1,814)				
SubTotal			\$45,893		\$64,822		\$64,822
DSM/EE Program Cost Rider - Per kWh	717,708	\$0.000771	\$553	\$0.000303	\$217	\$0.000303	\$217
DSM/EE Program Cost Rider - Per Bill	12						
Environmental Compliance Cost Rider	717,708	\$0.000057	\$41				
Off-System Sales Margin Sharing Rider	717,708	\$0.000959	\$688				
PJM Cost Rider	717,708	\$0.009628	\$6,910				
Off-System Sales & PJM Cost Rider - Energy	717,708			\$0.000070	\$50	\$0.000070	\$50
Off-System Sales & PJM Cost Rider - Demand	2,458			\$5.245	\$12,892	\$5.245	\$12,892
Clean Coal Technology Rider	717,708	\$0.000942	\$676	\$0.000000	\$0	\$0.000000	\$0
Life Cycle Management Rider - Energy	717,708	\$0.003261	\$2,340				
Life Cycle Management Rider - Demand	2,458			\$0.110	\$270	\$0.110	\$270
Capacity Settlement Rider	2,458	\$0.647	\$1,590				
Federal Mandate Rider	717,708	\$0.001337	\$960	\$0.000000	\$0	\$0.000000	\$0
Depreciation Credit Rider	717,708	-\$0.000905	(\$650)				
Solar Power Rider	717,708	\$0.000152	\$109	\$0.000000	\$0	\$0.000000	\$0
Environmental Cost Rider	717,708			\$0.001397	\$1,003	\$0.001397	\$1,003
Resource Adequacy Rider	717,708			\$0.000000	\$0	\$0.000000	\$0
Phase in Rate - Energy	717,708			-\$0.000003	(\$2)	\$0.000000	\$0
Phase in Rate - Demand	2,458			-\$0.502	(\$1,234)	\$0.000	\$0
Total			\$59,111		\$78,018		\$79,255

INDIANA MICHIGAN POWER COMPANY - INDIANA  
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TEST YEAR ENDED DECEMBER 31, 2018

LARGE GENERAL SERVICE - PRIMARY (244, 246)

Description (1)	Current			Proposed (Jul-1, 2018 - Dec-31, 2018)		Proposed (As of Jan-1, 2019)	
	Total (2)	Rate (3)	Revenue (4)=(2)x(3)	Rate (5)	Revenue (6)=(2)x(5)	Rate (7)	Revenue (8)=(2)x(7)
Billing kWh	125,662,899						
- Block 1	98,453,140	\$0.06057	\$5,963,307	\$0.06976	\$6,868,091	\$0.06976	\$6,868,091
- Block 2	27,209,759	\$0.04106	\$1,117,233	\$0.04979	\$1,354,774	\$0.04979	\$1,354,774
Meter Voltage Adjustment	4,642						
Metered kWh	127,967,848						
Billing kVa	355,019	\$3.292	\$1,168,723	\$4.506	\$1,599,716	\$4.506	\$1,599,716
Alternate Feed (kW)	0	\$2.345	\$0	\$3.604	\$0	\$3.604	\$0
Customer Charge	777	\$159.20	\$123,698	\$159.20	\$123,698	\$159.20	\$123,698
Number of Customers	775						
Fuel			(\$317,676)				
SubTotal			\$8,055,285		\$9,946,279		\$9,946,279
DSM/EE Program Cost Rider - Per kWh	125,662,899	\$0.000771	\$96,886	\$0.000303	\$38,076	\$0.000303	\$38,076
DSM/EE Program Cost Rider - Per Bill	777						
Environmental Compliance Cost Rider	125,662,899	\$0.000057	\$7,163				
Off-System Sales Margin Sharing Rider	125,662,899	\$0.000959	\$120,511				
PJM Cost Rider	125,662,899	\$0.009628	\$1,209,882				
Off-System Sales & PJM Cost Rider - Energy	125,662,899			\$0.000070	\$8,796	\$0.000070	\$8,796
Off-System Sales & PJM Cost Rider - Demand	355,019			\$5.245	\$1,862,075	\$5.245	\$1,862,075
Clean Coal Technology Rider	125,662,899	\$0.000942	\$118,374	\$0.000000	\$0	\$0.000000	\$0
Life Cycle Management Rider - Energy	125,662,899	\$0.003261	\$409,787				
Life Cycle Management Rider - Demand	355,019			\$0.110	\$39,052	\$0.110	\$39,052
Capacity Settlement Rider	355,019	\$0.647	\$229,697				
Federal Mandate Rider	125,662,899	\$0.001337	\$168,011	\$0.000000	\$0	\$0.000000	\$0
Depreciation Credit Rider	125,662,899	-\$0.000905	(\$113,725)				
Solar Power Rider	125,662,899	\$0.000152	\$19,101	\$0.000000	\$0	\$0.000000	\$0
Environmental Cost Rider	125,662,899			\$0.001397	\$175,551	\$0.001397	\$175,551
Resource Adequacy Rider	125,662,899			\$0.000000	\$0	\$0.000000	\$0
Phase in Rate - Energy	125,662,899			-\$0.000003	(\$377)	\$0.000000	\$0
Phase in Rate - Demand	355,019			-\$0.502	(\$178,220)	\$0.000	\$0
Total			\$10,320,972		\$11,891,233		\$12,069,829

INDIANA MICHIGAN POWER COMPANY - INDIANA  
PROFORMA  
TEST YEAR ENDED DECEMBER 31, 2018

LARGE GENERAL SERVICE - SUBTRANSMISSION (248)

Description (1)	Current			Proposed (Jul-1, 2018 - Dec-31, 2018)		Proposed (As of Jan-1, 2019)	
	Total (2)	Rate (3)	Revenue (4)=(2)x(3)	Rate (5)	Revenue (6)=(2)x(5)	Rate (7)	Revenue (8)=(2)x(7)
Billing kWh	4,281,649						
- Block 1	3,465,843	\$0.05962	\$206,634	\$0.06881	\$238,485	\$0.06881	\$238,485
- Block 2	815,806	\$0.04043	\$32,983	\$0.04911	\$40,064	\$0.04911	\$40,064
Metered kWh	4,353,325						
Billing kVA	13,102	\$0.928	\$12,159	\$0.890	\$11,661	\$0.89000	\$11,661
Customer Charge	21	\$159.20	\$3,343	\$159.20	\$3,343	\$159.20	\$3,343
Number of Customers	21						
Fuel			(\$10,824)				
SubTotal			\$244,294		\$293,553		\$293,553
DSM/EE Program Cost Rider - Per kWh	4,281,649	\$0.000771	\$3,301	\$0.000303	\$1,297	\$0.000303	\$1,297
DSM/EE Program Cost Rider - Per Bill	21						
Environmental Compliance Cost Rider	4,281,649	\$0.000057	\$244				
Off-System Sales Margin Sharing Rider	4,281,649	\$0.000959	\$4,106				
PJM Cost Rider	4,281,649	\$0.009628	\$41,224				
Off-System Sales & PJM Cost Rider - Energy	4,281,649			\$0.000070	\$300	\$0.000070	\$300
Off-System Sales & PJM Cost Rider - Demand	13,102			\$5.245	\$68,720	\$5.245	\$68,720
Clean Coal Technology Rider	4,281,649	\$0.000942	\$4,033	\$0.000000	\$0	\$0.000000	\$0
Life Cycle Management Rider - Energy	4,281,649	\$0.003261	\$13,962				
Life Cycle Management Rider - Demand	13,102			\$0.110	\$1,441	\$0.110	\$1,441
Capacity Settlement Rider	13,102	\$0.647	\$8,477				
Federal Mandate Rider	4,281,649	\$0.001337	\$5,725	\$0.000000	\$0	\$0.000000	\$0
Depreciation Credit Rider	4,281,649	-\$0.000905	(\$3,875)				
Solar Power Rider	4,281,649	\$0.000152	\$651	\$0.000000	\$0	\$0.000000	\$0
Environmental Cost Rider	4,281,649			\$0.001397	\$5,981	\$0.001397	\$5,981
Resource Adequacy Rider	4,281,649			\$0.000000	\$0	\$0.000000	\$0
Phase in Rate - Energy	4,281,649			-\$0.000003	(\$13)	\$0.000000	\$0
Phase in Rate - Demand	13,102			-\$0.502	(\$6,577)	\$0.000	\$0
Total			\$322,143		\$364,703		\$371,293

INDIANA MICHIGAN POWER COMPANY - INDIANA  
PROFORMA  
TEST YEAR ENDED DECEMBER 31, 2018

LARGE GENERAL SERVICE - TRANSMISSION (250)

Description (1)	Current			Proposed (Jul-1, 2018 - Dec-31, 2018)		Proposed (As of Jan-1, 2019)	
	Total (2)	Rate (3)	Revenue (4)=(2)x(3)	Rate (5)	Revenue (6)=(2)x(5)	Rate (7)	Revenue (8)=(2)x(7)
Billing kWh	299,571						
- Block 1	287,154	\$0.05905	\$16,956	\$0.06809	\$19,552	\$0.06809	\$19,552
- Block 2	12,417	\$0.04005	\$497	\$0.04858	\$603	\$0.04858	\$603
Metered kWh	312,767						
Billing kVA	991	\$0.917	\$909	\$0.878	\$870	\$0.878	\$870
Customer Charge	12.000	\$159.20	\$1,910	\$159.20	\$1,910	\$159.20	\$1,910
Number of Customers	12						
Fuel			(\$757)				
SubTotal			\$19,516		\$22,936		\$22,936
DSM/EE Program Cost Rider - Per kWh	299,571	\$0.000771	\$231	\$0.000303	\$91	\$0.000303	\$91
DSM/EE Program Cost Rider - Per Bill	12						
Environmental Compliance Cost Rider	299,571	\$0.000057	\$17				
Off-System Sales Margin Sharing Rider	299,571	\$0.000959	\$287				
PJM Cost Rider	299,571	\$0.009628	\$2,884				
Off-System Sales & PJM Cost Rider - Energy	299,571			\$0.000070	\$21	\$0.000070	\$21
Off-System Sales & PJM Cost Rider - Demand	991			\$5.245	\$5,198	\$5.245	\$5,198
Clean Coal Technology Rider	299,571	\$0.000942	\$282	\$0.000000	\$0	\$0.000000	\$0
Life Cycle Management Rider - Energy	299,571	\$0.003261	\$977				
Life Cycle Management Rider - Demand	991			\$0.110	\$109	\$0.110	\$109
Capacity Settlement Rider	991	\$0.647	\$641				
Federal Mandate Rider	299,571	\$0.001337	\$401	\$0.000000	\$0	\$0.000000	\$0
Depreciation Credit Rider	299,571	-\$0.000905	(\$271)				
Solar Power Rider	299,571	\$0.000152	\$46	\$0.000000	\$0	\$0.000000	\$0
Environmental Cost Rider	299,571			\$0.001397	\$419	\$0.001397	\$419
Resource Adequacy Rider	299,571			\$0.000000	\$0	\$0.000000	\$0
Phase in Rate - Energy	299,571			-\$0.000003	(\$1)	\$0.000000	\$0
Phase in Rate - Demand	991			-\$0.502	(\$497)	\$0.000	\$0
Total			\$25,010		\$28,275		\$28,773



INDIANA MICHIGAN POWER COMPANY - INDIANA  
PROFORMA  
TEST YEAR ENDED DECEMBER 31, 2018

INDUSTRIAL POWER SECONDARY (327)

Description (1)	Current			Proposed (Jul-1, 2018 - Dec-31, 2018)		Proposed (As of Jan-1, 2019)	
	Total (2)	Rate (3)	Revenue (4)=(2)x(3)	Rate (5)	Revenue (6)=(2)x(5)	Rate (7)	Revenue (8)=(2)x(7)
Billing kWh							
- First 410 kWh per kVA	486,403,576	\$0.04897	\$23,819,183	\$0.06632	\$32,258,285	\$0.06632	\$32,258,285
- Over 410 kWh per kVA	65,680,554	\$0.01953	\$1,282,741	\$0.01450	\$952,368	\$0.01450	\$952,368
Meter Voltage Adjustment	(841,824)						
Metered kWh	568,746,580						
Billing kVa	1,321,088	\$8.757	\$11,568,768	\$10.445	\$13,798,764	\$10.445	\$13,798,764
Minimum Billing kVa	5,514	\$9.730	\$53,651	\$14.922	\$82,280	\$14.922	\$82,280
Alternate Feed Service - Transfer Switch	0	\$14.80	\$0	\$16.00	\$0	\$16.000	\$0
Alternate Feed Service - per kW	27,408	\$2.345	\$64,272	\$3.604	\$98,778	\$3.604	\$98,778
Economic Development Rider	4,620	-\$8.757	(\$40,457)	-\$10.445	(\$48,256)	-\$10.445	(\$48,256)
Customer Charge	1,095	\$115.00	\$125,925	\$115.00	\$125,925	\$115.00	\$125,925
Number of Customers	1,095						
Fuel			(\$1,395,669)				
SubTotal			\$35,478,414		\$47,268,145		\$47,268,145
DSM/EE Program Cost Rider - Non-Opt Out - Per kWh	542,689,638	\$0.000038	\$20,622	\$0.000011	\$5,970	\$0.000011	\$5,970
DSM/EE Program Cost Rider - Non-Opt Out - Per Bill	1,071						
DSM/EE - Jul 2014 Opt Out - Per kWh	0	\$0.000002	\$0	\$0.000000	\$0	\$0.000000	\$0
DSM/EE - Jul 2014 Opt Out - Per Bill	0						
DSM/EE - Jan 2015 Opt Out - Per kWh	9,394,492	\$0.000023	\$216	\$0.000000	\$0	\$0.000000	\$0
DSM/EE - Jan 2015 Opt Out - Per Bill	24						
DSM/EE - Jan 2016 Opt In - Per kWh	0	\$0.000016	\$0	\$0.000005	\$0	\$0.000005	\$0
DSM/EE - Jan 2016 Opt In - Per Bill	0						
Environmental Compliance Cost Rider	552,084,130	\$0.000057	\$31,469				
Off-System Sales Margin Sharing Rider	552,084,130	\$0.000838	\$462,647				
PJM Cost Rider - Energy	552,084,130	\$0.000699	\$385,907				
PJM Cost Rider - Demand	1,326,602	\$3.686	\$4,889,855				
Off-System Sales & PJM Cost Rider - Energy	552,084,130			\$0.000070	\$38,646	\$0.000070	\$38,646
Off-System Sales & PJM Cost Rider - Demand	1,326,602			\$6.394	\$8,482,293	\$6.394	\$8,482,293
Clean Coal Technology Rider	552,084,130	\$0.001101	\$607,845	\$0.000000	\$0	\$0.000000	\$0
Life Cycle Management Rider - Energy	552,084,130	\$0.003787	\$2,090,743				
Life Cycle Management Rider - Demand	1,326,602			\$0.128	\$169,805	\$0.128	\$169,805
Capacity Settlement Rider	1,326,602	\$0.742	\$984,339				
Federal Mandate Rider	552,084,130	\$0.001643	\$907,074	\$0.000000	\$0	\$0.000000	\$0
Depreciation Credit Rider	552,084,130	-\$0.000792	(\$437,251)				
Solar Power Rider	552,084,130	\$0.000177	\$97,719	\$0.000000	\$0	\$0.000000	\$0
Environmental Cost Rider	552,084,130			\$0.001397	\$771,262	\$0.001397	\$771,262
Resource Adequacy Rider	552,084,130			\$0.000000	\$0	\$0.000000	\$0
Phase in Rate - Energy	552,084,130			-\$0.000003	(\$1,656)	\$0.000000	\$0
Phase in Rate - Demand	1,326,602			-\$0.316	-\$419,206	\$0.000	\$0
Total			\$45,519,598		\$56,315,258		\$56,736,120

INDIANA MICHIGAN POWER COMPANY - INDIANA  
PROFORMA  
TEST YEAR ENDED DECEMBER 31, 2018

INDUSTRIAL POWER PRIMARY (322)

Description (1)	Current			Proposed (Jul-1, 2018 - Dec-31, 2018)		Proposed (As of Jan-1, 2019)	
	Total (2)	Rate (3)	Revenue (4)=(2)x(3)	Rate (5)	Revenue (6)=(2)x(5)	Rate (7)	Revenue (8)=(2)x(7)
Billing kWh							
- First 410 kWh per kVA	1,508,124,009	\$0.04769	\$71,922,434	\$0.06446	\$97,213,674	\$0.06446	\$97,213,674
- Over 410 kWh per kVA	283,273,638	\$0.01901	\$5,385,032	\$0.01409	\$3,991,326	\$0.01409	\$3,991,326
Meter Voltage Adjustment	0						
Metered kWh	1,856,571,097						
Billing kVa	4,065,678	\$7.264	\$29,533,085	\$7.822	\$31,801,733	\$7.822	\$31,801,733
Minimum Billing kVa	36,495	\$8.216	\$299,843	\$12.185	\$444,692	\$12.185	\$444,692
Alternate Feed Service - Transfer Switch	12	\$14.800	\$178	\$16.000	\$192	\$16.000	\$192
Alternate Feed Service - per kW	129,276	\$2.345	\$303,152	\$3.604	\$465,911	\$3.604	\$465,911
Economic Development Rider	11,895	-\$7.264	(\$86,405)	-\$7.822	(\$93,043)	-\$7.822	(\$93,043)
Customer Charge	1,638	\$171.00	\$280,098	\$171.00	\$280,098	\$171.00	\$280,098
Number of Customers	1,638					0	
Fuel			(\$4,528,653)				
Standby Service	0	\$4.970	\$0	\$7.210	\$0	\$7.210	\$0
SubTotal			\$103,108,763		\$134,104,582		\$134,104,582
DSM/EE Program Cost Rider - Non-Opt Out -	1,512,685,296	\$0.000038	\$57,482	\$0.000011	\$16,640	\$0.000011	\$16,640
DSM/EE Program Cost Rider - Non-Opt Out -	1,506						
DSM/EE - Jul 2014 Opt Out - Per kWh	148,799,312	\$0.000002	\$298	\$0.000000	\$0	\$0.000000	\$0
DSM/EE - Jul 2014 Opt Out - Per Bill	48						
DSM/EE - Jan 2015 Opt Out - Per kWh	63,709,241	\$0.000023	\$1,465	\$0.000000	\$0	\$0.000000	\$0
DSM/EE - Jan 2015 Opt Out - Per Bill	60						
DSM/EE - Jan 2016 Opt In - Per kWh	66,203,798	\$0.000016	\$1,059	\$0.000005	\$331	\$0.000005	\$331
DSM/EE - Jan 2016 Opt In - Per Bill	24						
Environmental Compliance Cost Rider	1,791,397,647	\$0.000057	\$102,110				
Off-System Sales Margin Sharing Rider	1,791,397,647	\$0.000838	\$1,501,191				
PJM Cost Rider - Energy	1,791,397,647	\$0.000699	\$1,252,187				
PJM Cost Rider - Demand	4,102,173	\$3.686	\$15,120,610				
Off-System Sales & PJM Cost Rider - Energy	1,791,397,647			\$0.000070	\$125,398	\$0.000070	\$125,398
Off-System Sales & PJM Cost Rider - Demand	4,102,173			\$6.394	\$26,229,294	\$6.394	\$26,229,294
Clean Coal Technology Rider	1,791,397,647	\$0.001101	\$1,972,329	\$0.000000	\$0	\$0.000000	\$0
Life Cycle Management Rider - Energy	1,791,397,647	\$0.003787	\$6,784,023				
Life Cycle Management Rider - Demand	4,102,173			\$0.128	\$525,078	\$0.128	\$525,078
Capacity Settlement Rider	4,102,173	\$0.742	\$3,043,812				
Federal Mandate Rider	1,791,397,647	\$0.001643	\$2,943,266	\$0.000000	\$0	\$0.000000	\$0
Depreciation Credit Rider	1,791,397,647	-\$0.000792	(\$1,418,787)				
Solar Power Rider	1,791,397,647	\$0.000177	\$317,077	\$0.000000	\$0	\$0.000000	\$0
Environmental Cost Rider	1,791,397,647			\$0.001397	\$2,502,583	\$0.001397	\$2,502,583
Resource Adequacy Rider	1,791,397,647			\$0.000000	\$0	\$0.000000	\$0
Phase in Rate - Energy	1,791,397,647			-\$0.000003	(\$5,374)	\$0.000000	\$0
Phase in Rate - Demand	4,102,173			-\$0.316	(\$1,296,287)	\$0.000	\$0
Total			\$134,786,886		\$162,202,245		\$163,503,905

INDIANA MICHIGAN POWER COMPANY - INDIANA  
PROFORMA  
TEST YEAR ENDED DECEMBER 31, 2018

INDUSTRIAL POWER - SUBTRANSMISSION (323)

Description (1)	Current			Proposed (Jul-1, 2018 - Dec-31, 2018)		Proposed (As of Jan-1, 2019)	
	Total (2)	Rate (3)	Revenue (4)=(2)x(3)	Rate (5)	Revenue (6)=(2)x(5)	Rate (7)	Revenue (8)=(2)x(7)
Billing kWh							
- First 410 kWh per kVA	583,342,991	\$0.04695	\$27,387,953	\$0.06361	\$37,106,448	\$0.06361	\$37,106,448
- Over 410 kWh per kVA	139,360,040	\$0.01872	\$2,608,820	\$0.01392	\$1,939,892	\$0.01392	\$1,939,892
Meter Voltage Adjustment	1,823,362						
Metered kWh	749,524,804						
Billing kVa	1,573,752	\$4.819	\$7,583,911	\$4.159	\$6,545,235	\$4.159	\$6,545,235
Minimum Billing kVa	54	\$5.751	\$311	\$8.462	\$457	\$8.462	\$457
Customer Charge	260	\$171.00	\$44,460	\$171.00	\$44,460	\$171.00	\$44,460
Number of Customers	261						
Fuel			(\$1,826,993)				
SubTotal			\$35,798,462		\$45,636,491		\$45,636,491
DSM/EE Program Cost Rider - Non-Opt Out - Per kWh	573,382,697	\$0.000038	\$21,789	\$0.000011	\$6,307	\$0.000011	\$6,307
DSM/EE Program Cost Rider - Non-Opt Out - Per Bill	236						
DSM/EE - Jul 2014 Opt Out - Per kWh	149,320,334	\$0.000002	\$299	\$0.000000	\$0	\$0.000000	\$0
DSM/EE - Jul 2014 Opt Out - Per Bill	24						
DSM/EE - Jan 2015 Opt Out - Per kWh	0	\$0.000023	\$0	\$0.000000	\$0	\$0.000000	\$0
DSM/EE - Jan 2015 Opt Out - Per Bill	0						
Environmental Compliance Cost Rider	722,703,031	\$0.000057	\$41,194				
Off-System Sales Margin Sharing Rider	722,703,031	\$0.000838	\$605,625				
PJM Cost Rider - Energy	722,703,031	\$0.000699	\$505,169				
PJM Cost Rider - Demand	1,573,806	\$3.686	\$5,801,049				
Off-System Sales & PJM Cost Rider - Energy	722,703,031			\$0.000070	\$50,589	\$0.000070	\$50,589
Off-System Sales & PJM Cost Rider - Demand	1,573,806			\$6.394	\$10,062,916	\$6.394	\$10,062,916
Clean Coal Technology Rider	722,703,031	\$0.001101	\$795,696	\$0.000000	\$0	\$0.000000	\$0
Life Cycle Management Rider - Energy	722,703,031	\$0.003787	\$2,736,876				
Life Cycle Management Rider - Demand	1,573,806			\$0.128	\$201,447	\$0.128	\$201,447
Capacity Settlement Rider	1,573,806	\$0.742	\$1,167,764				
Federal Mandate Rider	722,703,031	\$0.001643	\$1,187,401	\$0.000000	\$0	\$0.000000	\$0
Depreciation Credit Rider	722,703,031	-\$0.000792	(\$572,381)				
Solar Power Rider	722,703,031	\$0.000177	\$127,918	\$0.000000	\$0	\$0.000000	\$0
Environmental Cost Rider	722,703,031			\$0.001397	\$1,009,616	\$0.001397	\$1,009,616
Resource Adequacy Rider	722,703,031			\$0.000000	\$0	\$0.000000	\$0
Phase in Rate - Energy	722,703,031			-\$0.000003	(\$2,168)	\$0.000000	\$0
Phase in Rate - Demand	1,573,806			-\$0.316	(\$497,323)	\$0.000	\$0
Total			\$48,216,861		\$56,467,875		\$56,967,366

INDIANA MICHIGAN POWER COMPANY - INDIANA  
PROFORMA  
TEST YEAR ENDED DECEMBER 31, 2018

## INDUSTRIAL POWER - TRANSMISSION (324)

Description (1)	Current			Proposed (Jul-1, 2018 - Dec-31, 2018)		Proposed (As of Jan-1, 2019)	
	Total (2)	Rate (3)	Revenue (4)=(2)x(3)	Rate (5)	Revenue (6)=(2)x(5)	Rate (7)	Revenue (8)=(2)x(7)
Billing kWh							
- First 410 kWh per kVA	186,020,217	\$0.04651	\$8,651,800	\$0.06293	\$11,706,252	\$0.06293	\$11,706,252
- Over 410 kWh per kVA	55,772,827	\$0.01854	\$1,034,028	\$0.01376	\$767,434	\$0.01376	\$767,434
Meter Voltage Adjustment	259,727						
Metered kWh	248,950,454						
Billing kVa	498,158	\$4.764	\$2,373,225	\$4.111	\$2,047,928	\$4.111	\$2,047,928
Minimum Billing kVa	45,156	\$5.685	\$256,712	\$8.366	\$377,775	\$8.366	\$377,775
Economic Development Rider	0	\$0.000	\$0	\$0.000	\$0	\$0.000	\$0
Customer Charge	72	\$171.00	\$12,312	\$171.00	\$12,312	\$171.00	\$12,312
Number of Customers	72						
Fuel			(\$611,253)				
SubTotal			\$11,716,824		\$14,911,701		\$14,911,701
DSM/EE Program Cost Rider - Per kWh	241,793,044	\$0.000038	\$9,188	\$0.000011	\$2,660	\$0.000011	\$2,660
DSM/EE Program Cost Rider - Per Bill	72						
Environmental Compliance Cost Rider	241,793,044	\$0.000057	\$13,782				
Off-System Sales Margin Sharing Rider	241,793,044	\$0.000838	\$202,623				
PJM Cost Rider - Energy	241,793,044	\$0.000699	\$169,013				
PJM Cost Rider - Demand	543,314	\$3.686	\$2,002,655				
Off-System Sales & PJM Cost Rider - Energy	241,793,044			\$0.000070	\$16,926	\$0.000070	\$16,926
Off-System Sales & PJM Cost Rider - Demand	543,314			\$6.394	\$3,473,950	\$6.394	\$3,473,950
Clean Coal Technology Rider	241,793,044	\$0.001101	\$266,214	\$0.000000	\$0	\$0.000000	\$0
Life Cycle Management Rider - Energy	241,793,044	\$0.003787	\$915,670				
Life Cycle Management Rider - Demand	543,314			\$0.128	\$69,544	\$0.128	\$69,544
Capacity Settlement Rider	543,314	\$0.742	\$403,139				
Federal Mandate Rider	241,793,044	\$0.001643	\$397,266	\$0.000000	\$0	\$0.000000	\$0
Depreciation Credit Rider	241,793,044	-\$0.000792	(\$191,500)				
Solar Power Rider	241,793,044	\$0.000177	\$42,797	\$0.000000	\$0	\$0.000000	\$0
Environmental Cost Rider	241,793,044			\$0.001397	\$337,785	\$0.001397	\$337,785
Resource Adequacy Rider	241,793,044			\$0.000000	\$0	\$0.000000	\$0
Phase in Rate - Energy	241,793,044			-\$0.000003	(\$725)	\$0.000000	\$0
Phase in Rate - Demand	543,314			-\$0.316	(\$171,687)	\$0.000	\$0
Total			\$15,947,673		\$18,640,152		\$18,812,565

FORT WAYNE STREET LIGHTING (525)

<u>Description</u> (1)	<u>Current</u>			<u>Proposed (Jul-1, 2018 - Dec-31, 2018)</u>		<u>Proposed (As of Jan-1, 2019)</u>	
	<u>Total</u> (2)	<u>Rate</u> (3)	<u>Revenue</u> (4)=(2)x(3)	<u>Rate</u> (5)	<u>Revenue</u> (6)=(2)x(5)	<u>Rate</u> (7)	<u>Revenue</u> (8)=(2)x(7)
Billing kWh	24,043,278	\$0.03180	\$764,576	\$0.03660	\$879,984	\$0.03660	\$879,984
Metered kWh	24,043,278						
Number of Customers	12						
Fuel			(\$60,781)				
SubTotal			\$703,795		\$879,984		\$879,984
DSM/EE Program Cost Rider - Per kWh	24,043,278			\$0.000303	\$7,285	\$0.000303	\$7,285
Environmental Compliance Cost Rider	24,043,278	\$0.000057	\$1,370				
Off-System Sales Margin Sharing Rider	24,043,278	\$0.000412	\$9,906				
PJM Cost Rider	24,043,278	\$0.004548	\$109,349				
Off-System Sales & PJM Cost Rider	24,043,278			\$0.006664	\$160,224	\$0.006664	\$160,224
Clean Coal Technology Rider	24,043,278	\$0.000634	\$15,243	\$0.000000	\$0	\$0.000000	\$0
Life Cycle Management Rider	24,043,278	\$0.002056	\$49,433	\$0.000138	\$3,318	\$0.000138	\$3,318
Capacity Settlement Rider	24,043,278	\$0.000809	\$19,451				
Federal Mandate Rider	24,043,278	\$0.001407	\$33,829	\$0.000000	\$0	\$0.000000	\$0
Depreciation Credit Rider	24,043,278	-\$0.000390	(\$9,377)				
Solar Power Rider	24,043,278	\$0.000096	\$2,308	\$0.000000	\$0	\$0.000000	\$0
Environmental Cost Rider	24,043,278			\$0.001397	\$33,588	\$0.001397	\$33,588
Resource Adequacy Rider	24,043,278			\$0.000000	\$0	\$0.000000	\$0
Phase in Rate	24,043,278			-\$0.004259	(\$102,400)	\$0.000000	\$0
Total			\$935,308		\$982,000		\$1,084,400

INDIANA MICHIGAN POWER COMPANY - INDIANA  
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ENERGY CONSERVATION LIGHTING SERVICE (530)

Description (1)	Current			Proposed (Jul-1, 2018 - Dec-31, 2018)		Proposed (As of Jan-1, 2019)	
	Total (2)	Rate (3)	Revenue (4)=(2)x(3)	Rate (5)	Revenue (6)=(2)x(5)	Rate (7)	Revenue (8)=(2)x(7)
<b>On Wood Poles with Overhead Circuitry</b>							
HIGH PRESSURE SODIUM							
5800 Lumen	7,242.18	7.05	\$51,057	8.80	\$63,731	8.80	63,731
9500 Lumen	210,085.24	7.85	\$1,649,169	9.70	\$2,037,827	9.70	2,037,827
22000 Lumen	64,814.68	11.90	\$771,295	14.65	\$949,535	14.65	949,535
50000 Lumen	8,595.79	15.85	\$136,243	19.30	\$165,899	19.30	165,899
MERCURY VAPOR							
7000 Lumen	1,497.39	9.00	\$13,477	11.05	\$16,546	11.05	16,546
20000 Lumen	323.43	14.60	\$4,722	17.75	\$5,741	17.75	5,741
<b>On Metallic or Concrete Poles with Overhead Circuitry</b>							
HIGH PRESSURE SODIUM							
5800 Lumen	288.74	16.00	\$4,620	19.90	\$5,746	19.90	5,746
9500 Lumen	156.43	16.75	\$2,620	20.80	\$3,254	20.80	3,254
22000 Lumen	4,412.14	18.45	\$81,404	22.80	\$100,597	22.80	100,597
50000 Lumen	3,969.42	21.50	\$85,343	26.35	\$104,594	26.35	104,594
<b>On Metallic or Concrete Poles with Underground Circuitry</b>							
HIGH PRESSURE SODIUM							
5800 Lumen	0.00	16.35	\$0	20.35	\$0	20.35	-
9500 Lumen	7,884.41	17.55	\$138,371	21.80	\$171,880	21.80	171,880
22000 Lumen	3,747.28	20.00	\$74,946	24.75	\$92,745	24.75	92,745
50000 Lumen	5,121.69	23.05	\$118,055	28.30	\$144,944	28.30	144,944
<b>Post-Top Lamp on Fiberglass Pole with Underground Circuitry</b>							
HIGH PRESSURE SODIUM							
5800 Lumen	0.00		\$0		\$0	0.00	
9500 Lumen	2,176.26	14.40	\$31,338	17.90	\$38,955	17.90	\$38,955
22000 Lumen	0.00		\$0		\$0	0.00	
50000 Lumen	0.00		\$0		\$0	0.00	
Number of Customers	1,360						
Metered kWh	20,336,089						
Fuel			(\$51,410)				
SubTotal			\$3,111,250		\$3,901,994		3,901,994
DSM/EE Program Cost Rider - Per kWh	20,336,089			\$0.000303	\$6,162	\$0.000303	\$6,162
Environmental Compliance Cost Rider	20,336,089	\$0.000057	\$1,159				
Off-System Sales Margin Sharing Rider	20,336,089	\$0.000412	\$8,378				
PJM Cost Rider	20,336,089	\$0.004548	\$92,489				
Off-System Sales & PJM Cost Rider	20,336,089			\$0.006664	\$135,520	\$0.006664	\$135,520
Clean Coal Technology Rider	20,336,089	\$0.000634	\$12,893	\$0.000000	\$0	\$0.000000	\$0
Life Cycle Management Rider	20,336,089	\$0.002056	\$41,811	\$0.000138	\$2,806	\$0.000138	\$2,806
Capacity Settlement Rider	20,336,089	\$0.000809	\$16,452				
Federal Mandate Rider	20,336,089	\$0.001407	\$28,613	\$0.000000	\$0	\$0.000000	\$0
Depreciation Credit Rider	20,336,089	-\$0.000390	(\$7,931)				
Solar Power Rider	20,336,089	\$0.000096	\$1,952	\$0.000000	\$0	\$0.000000	\$0
Environmental Cost Rider	20,336,089			\$0.001397	\$28,410	\$0.001397	\$28,410
Resource Adequacy Rider	20,336,089			\$0.000000	\$0	\$0.000000	\$0
Phase in Rate	20,336,089			-\$0.004259	(\$86,611)	\$0.000000	\$0
<b>Total</b>			<b>\$3,307,066</b>		<b>\$3,988,280</b>		<b>\$4,074,891</b>

INDIANA MICHIGAN POWER COMPANY - INDIANA  
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## STREETLIGHTING - CUSTOMER-OWNED SYSTEM (531)

Description (1)	Current			Proposed (Jul-1, 2018 - Dec-31, 2018)		Proposed (As of Jan-1, 2019)	
	Total (2)	Rate (3)	Revenue (4)=(2)x(3)	Rate (5)	Revenue (6)=(2)x(5)	Rate (7)	Revenue (8)=(2)x(7)
HIGH PRESSURE SODIUM							
5800 Lumen	0	2.15	\$0	2.10	\$0	2.10	\$0
9500 Lumen	17,796	2.60	\$46,269	2.55	\$45,379	2.55	\$45,379
14400 Lumen	1,641	3.55	\$5,825	3.70	\$6,071	3.70	\$6,071
22000 Lumen	7,309	4.30	\$31,430	5.15	\$37,643	5.15	\$37,643
25500 Lumen	2,523	5.65	\$14,257	6.50	\$16,402	6.50	\$16,402
50000 Lumen	3,041	8.20	\$24,933	9.75	\$29,646	9.75	\$29,646
MERCURY VAPOR							
7000 Lumen	8,897	4.10	\$36,479	4.55	\$40,483	4.55	\$40,483
11000 Lumen	597	5.55	\$3,312	6.35	\$3,789	6.35	\$3,789
20000 Lumen	733	8.50	\$6,234	9.95	\$7,297	9.95	\$7,297
HIGH PRESSURE SODIUM							
16000 Lumen	385	2.90	\$1,117	3.70	\$1,426	3.70	\$1,426
Customer Charge							
Number of Customers	1,285						
Metered kWh	3,060,820						
Fuel			(\$7,738)				
SubTotal			\$162,119		\$188,137		\$188,137
DSM/EE Program Cost Rider - Per kWh	3,060,820			\$0.000303	\$927	\$0.000303	\$927
Environmental Compliance Cost Rider	3,060,820	\$0.000057	\$174				
Off-System Sales Margin Sharing Rider	3,060,820	\$0.000412	\$1,261				
PJM Cost Rider	3,060,820	\$0.004548	\$13,921				
Off-System Sales & PJM Cost Rider	3,060,820			\$0.006664	\$20,397	\$0.006664	\$20,397
Clean Coal Technology Rider	3,060,820	\$0.000634	\$1,941	\$0.000000	\$0	\$0.000000	\$0
Life Cycle Management Rider	3,060,820	\$0.002056	\$6,293	\$0.000138	\$422	\$0.000138	\$422
Capacity Settlement Rider	3,060,820	\$0.000809	\$2,476				
Federal Mandate Rider	3,060,820	\$0.001407	\$4,307	\$0.000000	\$0	\$0.000000	\$0
Depreciation Credit Rider	3,060,820	-\$0.000390	-\$1,194				
Solar Power Rider	3,060,820	\$0.000096	\$294	\$0.000000	\$0	\$0.000000	\$0
Environmental Cost Rider	3,060,820			\$0.001397	\$4,276	\$0.001397	\$4,276
Resource Adequacy Rider	3,060,820			\$0.000000	\$0	\$0.000000	\$0
Phase in Rate	3,060,820			-\$0.004259	-\$13,036	\$0.000000	\$0
Total			\$191,592		\$201,124		\$214,160

INDIANA MICHIGAN POWER COMPANY - INDIANA  
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STREETLIGHTING SERVICE (533)

Description (1)	Current			Proposed (Jul-1, 2018 - Dec-31, 2018)		Proposed (As of Jan-1, 2019)	
	Total (2)	Rate (3)	Revenue (4)=(2)x(3)	Rate (5)	Revenue (6)=(2)x(5)	Rate (7)	Revenue (8)=(2)x(7)
<b>On Wood Poles with Overhead Circuitry</b>							
MERCURY VAPOR							
7000 Lumen	29,944.14	\$8.85	\$265,006	\$10.85	\$324,894	\$10.85	\$324,894
20000 Lumen	6,354.93	\$13.50	\$85,792	\$16.40	\$104,221	\$16.40	\$104,221
HIGH PRESSURE SODIUM							
16000 Lumen	452.13	\$12.20	\$5,516	\$15.05	\$6,805	\$15.05	\$6,805
25500 Lumen	138.14	\$14.25	\$1,968	\$17.50	\$2,417	\$17.50	\$2,417
<b>On Metallic or Concrete Poles with Overhead Circuitry</b>							
MERCURY VAPOR							
7000 Lumen	351.66	\$13.20	\$4,642	\$16.30	\$5,732	\$16.30	\$5,732
20000 Lumen	1,654.40	\$18.80	\$31,103	\$23.05	\$38,134	\$23.05	\$38,134
50000 Lumen	25.12	\$30.15	\$757	\$36.60	\$919	\$36.60	\$919
HIGH PRESSURE SODIUM							
16000 Lumen	226.04	\$17.95	\$4,057	\$22.25	\$5,029	\$22.25	\$5,029
25500 Lumen	200.94	\$20.05	\$4,029	\$24.75	\$4,973	\$24.75	\$4,973
<b>On Metallic or Concrete Poles with Underground Circuitry</b>							
INCANDESCENT							
1000 Lumen	2,034.53	\$12.15	\$24,720	\$15.15	\$30,823	\$15.15	\$30,823
2500 Lumen	25.12	\$17.20	\$432	\$21.35	\$536	\$21.35	\$536
4000 Lumen	12.56	\$24.55	\$308	\$30.50	\$383	\$30.50	\$383
MERCURY VAPOR							
7000 Lumen	728.41	\$15.90	\$11,582	\$19.70	\$14,350	\$19.70	\$14,350
20000 Lumen	339.09	\$21.75	\$7,375	\$26.75	\$9,071	\$26.75	\$9,071
HIGH PRESSURE SODIUM							
16000 Lumen	640.50	\$22.55	\$14,443	\$28.00	\$17,934	\$28.00	\$17,934
Traffic Control Signals	562.29	\$2.85	\$1,603	\$3.20	\$1,799	\$3.20	\$1,799
Number of Customers	479						
Metered kWh	3,775,290						
Fuel			(\$9,544)				
SubTotal			\$453,789		\$568,021		\$568,021
DSM/EE Program Cost Rider - Per kWh	3,775,290			\$0.000303	\$1,144	\$0.000303	\$1,144
Environmental Compliance Cost Rider	3,775,290	\$0.000057	\$215				
Off-System Sales Margin Sharing Rider	3,775,290	\$0.000412	\$1,555				
PJM Cost Rider	3,775,290	\$0.004548	\$17,170				
Off-System Sales & PJM Cost Rider	3,775,290			\$0.006664	\$25,159	\$0.006664	\$25,159
Clean Coal Technology Rider	3,775,290	\$0.000634	\$2,394	\$0.000000	\$0	\$0.000000	\$0
Life Cycle Management Rider	3,775,290	\$0.002056	\$7,762	\$0.000138	\$521	\$0.000138	\$521
Capacity Settlement Rider	3,775,290	\$0.000809	\$3,054				
Federal Mandate Rider	3,775,290	\$0.001407	\$5,312	\$0.000000	\$0	\$0.000000	\$0
Depreciation Credit Rider	3,775,290	-\$0.000390	-\$1,472				
Solar Power Rider	3,775,290	\$0.000096	\$362	\$0.000000	\$0	\$0.000000	\$0
Environmental Cost Rider	3,775,290			\$0.001397	\$5,274	\$0.001397	\$5,274
Resource Adequacy Rider	3,775,290			\$0.000000	\$0	\$0.000000	\$0
Phase in Rate	3,775,290			-\$0.004259	-\$16,079	\$0.000000	\$0
Total			\$490,141		\$584,040		\$600,119



INDIANA MICHIGAN POWER COMPANY - INDIANA  
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STREET LIGHTING - CUSTOMER-OWNED SYSTEM-METERED (733, 734, 735)

Description (1)	Current			Proposed (Jul-1, 2018 - Dec-31, 2018)		Proposed (As of Jan-1, 2019)	
	Total (2)	Rate (3)	Revenue (4)=(2)x(3)	Rate (5)	Revenue (6)=(2)x(5)	Rate (7)	Revenue (8)=(2)x(7)
<u>Billing kWh</u>							
Single phase 120/240 volts	6,109,382	\$0.03760	\$229,713	\$0.04460	\$272,478	\$0.04460	\$272,478
Single phase 240/480 volts	4,218,184	\$0.03760	\$158,604	\$0.04460	\$188,131	\$0.04460	\$188,131
Three phase	164,981	\$0.03760	\$6,203	\$0.04460	\$7,358	\$0.04460	\$7,358
<u>Metered kWh</u>							
Single phase 120/240 volts	6,109,382						
Single phase 240/480 volts	4,218,184						
Three phase	164,981						
<u>Customer Charge</u>							
Single phase 120/240 volts	7,317.000	\$6.65	\$48,658	\$8.30	\$60,731	\$8.30	\$60,731
Single phase 240/480 volts	1,602.000	\$13.80	\$22,108	\$17.25	\$27,635	\$17.25	\$27,635
Three phase	12.000	\$20.40	\$245	\$25.55	\$307	\$25.55	\$307
<u>Number of Customers</u>							
Single phase 120/240 volts	7,319						
Single phase 240/480 volts	1,601						
Three phase	12						
Fuel			(\$26,525)				
SubTotal			\$439,005		\$556,640		\$556,640
DSM/EE Program Cost Rider - Per kWh	10,492,547			\$0.000303	\$3,179	\$0.000303	\$3,179
Environmental Compliance Cost Rider	10,492,547	\$0.000057	\$598				
Off-System Sales Margin Sharing Rider	10,492,547	\$0.000412	\$4,323				
PJM Cost Rider	10,492,547	\$0.004548	\$47,720				
Off-System Sales & PJM Cost Rider	10,492,547			\$0.006664	\$69,922	\$0.006664	\$69,922
Clean Coal Technology Rider	10,492,547	\$0.000634	\$6,652	\$0.000000	\$0	\$0.000000	\$0
Life Cycle Management Rider	10,492,547	\$0.002056	\$21,573	\$0.000138	\$1,448	\$0.000138	\$1,448
Capacity Settlement Rider	10,492,547	\$0.000809	\$8,488				
Federal Mandate Rider	10,492,547	\$0.001407	\$14,763	\$0.000000	\$0	\$0.000000	\$0
Depreciation Credit Rider	10,492,547	-\$0.000390	(\$4,092)				
Solar Power Rider	10,492,547	\$0.000096	\$1,007	\$0.000000	\$0	\$0.000000	\$0
Environmental Cost Rider	10,492,547			\$0.001397	\$14,658	\$0.001397	\$14,658
Resource Adequacy Rider	10,492,547			\$0.000000	\$0	\$0.000000	\$0
Phase in Rate	10,492,547			-\$0.004259	(\$44,688)	\$0.000000	\$0
Total			\$540,038		\$601,160		\$645,847

INDIANA MICHIGAN POWER COMPANY - INDIANA  
PROFORMA  
TEST YEAR ENDED DECEMBER 31, 2018

WATER AND SEWAGE SERVICE - SECONDARY TIME OF DAY (547)

Description (1)	Current			Proposed (Jul-1, 2018 - Dec-31, 2018)		Proposed (As of Jan-1, 2019)	
	Total (2)	Rate (3)	Revenue (4)=(2)x(3)	Rate (5)	Revenue (6)=(2)x(5)	Rate (7)	Revenue (8)=(2)x(7)
<u>Billing kWh</u>							
On-peak kWh	3,501,456	\$0.09453	\$330,993	\$0.11728	\$410,651	\$0.11728	\$410,651
Off-peak kWh	5,536,663	\$0.02904	\$160,785	\$0.04421	\$244,776	\$0.04421	\$244,776
Metered kWh	9,038,119						
Customer Charge	48	\$13.85	\$665	\$20.90	\$1,003	\$20.90	\$1,003
Number of Customers	48						
Fuel			(\$22,848)				
SubTotal			\$469,594		\$656,430		\$656,430
DSM/EE Program Cost Rider - Per kWh	9,038,119	\$0.001856	\$16,775	\$0.000303	\$2,739	\$0.000303	\$2,739
DSM/EE Program Cost Rider - Per Bill	48						
Environmental Compliance Cost Rider	9,038,119	\$0.000057	\$515				
Off-System Sales Margin Sharing Rider	9,038,119	\$0.000788	\$7,122				
PJM Cost Rider	9,038,119	\$0.008058	\$72,829				
Off-System Sales & PJM Cost Rider	9,038,119			\$0.012481	\$112,805	\$0.012481	\$112,805
Clean Coal Technology Rider	9,038,119	\$0.001202	\$10,864	\$0.000000	\$0	\$0.000000	\$0
Life Cycle Management Rider	9,038,119	\$0.004121	\$37,246	\$0.000259	\$2,341	\$0.000259	\$2,341
Capacity Settlement Rider	9,038,119	\$0.001549	\$14,000				
Federal Mandate Rider	9,038,119	\$0.001836	\$16,594	\$0.000000	\$0	\$0.000000	\$0
Depreciation Credit Rider	9,038,119	-\$0.000746	-\$6,742				
Solar Power Rider	9,038,119	\$0.000192	\$1,735	\$0.000000	\$0	\$0.000000	\$0
Environmental Cost Rider	9,038,119			\$0.001397	\$12,626	\$0.001397	\$12,626
Resource Adequacy Rider	9,038,119			\$0.000000	\$0	\$0.000000	\$0
Phase in Rate	9,038,119			-\$0.001063	-\$9,608	\$0.000000	\$0
Total			\$640,532		\$777,333		\$786,940

INDIANA MICHIGAN POWER COMPANY - INDIANA  
PROFORMA  
TEST YEAR ENDED DECEMBER 31, 2018

WATER AND SEWAGE SERVICE - SECONDARY (545)

Description (1)	Current			Proposed (Jul-1, 2018 - Dec-31, 2018)		Proposed (As of Jan-1, 2019)	
	Total (2)	Rate (3)	Revenue (4)=(2)x(3)	Rate (5)	Revenue (6)=(2)x(5)	Rate (7)	Revenue (8)=(2)x(7)
Billing kWh - Standard - Minimum	67,568,277 1,458,265	\$0.06002	\$4,055,448	\$0.07547	\$5,099,378	\$0.07547	\$5,099,378
Metered kWh	69,026,542						
Minimum kW	50,015	\$4.05	\$202,560	\$4.85	\$242,571	\$4.85	\$242,571
Customer Charge	4,667	\$12.65	\$59,038	\$20.90	\$97,540	\$20.90	\$97,540
Number of Customers	4,666						
Fuel			(\$174,499)				
SubTotal			\$4,142,546		\$5,439,489		\$5,439,489
DSM/EE Program Cost Rider - Non-Opt Out - Per kWh	67,081,116	\$0.001856	\$124,503	\$0.000303	\$20,326	\$0.000303	\$20,326
DSM/EE Program Cost Rider - Non-Opt Out - Per Bill	4,655						
DSM/EE - Jul 2014 Opt Out - Per kWh	1,945,426	\$0.000103	\$200	\$0.000000	\$0	\$0.000000	\$0
DSM/EE - Jul 2014 Opt Out - Per Bill	12						
DSM/EE - Jan 2015 Opt Out - Per kWh	0	\$0.000027	\$0	\$0.000000	\$0	\$0.000000	\$0
DSM/EE - Jan 2015 Opt Out - Per Bill	0						
Environmental Compliance Cost Rider	69,026,542	\$0.000057	\$3,935				
Off-System Sales Margin Sharing Rider	69,026,542	\$0.000788	\$54,393				
PJM Cost Rider	69,026,542	\$0.008058	\$556,216				
Off-System Sales & PJM Cost Rider	69,026,542			\$0.012481	\$861,520	\$0.012481	\$861,520
Clean Coal Technology Rider	69,026,542	\$0.001202	\$82,970	\$0.000000	\$0	\$0.000000	\$0
Life Cycle Management Rider	69,026,542	\$0.004121	\$284,458	\$0.000259	\$17,878	\$0.000259	\$17,878
Capacity Settlement Rider	69,026,542	\$0.001549	\$106,922				
Federal Mandate Rider	69,026,542	\$0.001836	\$126,733	\$0.000000	\$0	\$0.000000	\$0
Depreciation Credit Rider	69,026,542	-\$0.000746	(\$51,494)				
Solar Power Rider	69,026,542	\$0.000192	\$13,253	\$0.000000	\$0	\$0.000000	\$0
Environmental Cost Rider	69,026,542			\$0.001397	\$96,430	\$0.001397	\$96,430
Resource Adequacy Rider	69,026,542			\$0.000000	\$0	\$0.000000	\$0
Phase in Rate	69,026,542			-\$0.001063	(\$73,375)	\$0.000000	\$0
Total			\$5,444,635		\$6,362,268		\$6,435,643

INDIANA MICHIGAN POWER COMPANY - INDIANA  
PROFORMA  
TEST YEAR ENDED DECEMBER 31, 2018

WATER AND SEWAGE SERVICE - PRIMARY (546)

<u>Description</u> (1)	<u>Current</u>			<u>Proposed (Jul-1, 2018 - Dec-31, 2018)</u>		<u>Proposed (As of Jan-1, 2019)</u>	
	<u>Total</u> (2)	<u>Rate</u> (3)	<u>Revenue</u> (4)=(2)x(3)	<u>Rate</u> (5)	<u>Revenue</u> (6)=(2)x(5)	<u>Rate</u> (7)	<u>Revenue</u> (8)=(2)x(7)
Billing kWh - Standard - Minimum	49,037,896 528,992	\$0.05445	\$2,670,113	\$0.06590	\$3,231,597	\$0.06590	\$3,231,597
Metered kWh	49,566,888						
Minimum kW	21,151.6	\$4.05	\$85,664	\$4.85	\$102,585	\$4.85	\$102,585
Customer Charge	168	\$55.45	\$9,316	\$99.40	\$16,699	\$99.40	\$16,699
Number of Customers	168						
Fuel			(\$125,305)				
SubTotal			\$2,639,788		\$3,350,882		\$3,350,882
DSM/EE Program Cost Rider - Non-Opt Out - Per kWh	34,276,694	\$0.001856	\$63,618	\$0.000303	\$10,386	\$0.000303	\$10,386
DSM/EE Program Cost Rider - Non-Opt Out - Per Bill	156						
DSM/EE - Jul 2014 Opt Out - Per kWh	0	\$0.000103	\$0	\$0.000000	\$0	\$0.000000	\$0
DSM/EE - Jul 2014 Opt Out - Per Bill	0						
DSM/EE - Jan 2015 Opt Out - Per kWh	15,290,194	\$0.000027	\$413	\$0.000000	\$0	\$0.000000	\$0
DSM/EE - Jan 2015 Opt Out - Per Bill	12						
Environmental Compliance Cost Rider	49,566,888	\$0.000057	\$2,825				
Off-System Sales Margin Sharing Rider	49,566,888	\$0.000788	\$39,059				
PJM Cost Rider	49,566,888	\$0.008058	\$399,410				
Off-System Sales & PJM Cost Rider	49,566,888			\$0.012481	\$618,644	\$0.012481	\$618,644
Clean Coal Technology Rider	49,566,888	\$0.001202	\$59,579	\$0.000000	\$0	\$0.000000	\$0
Life Cycle Management Rider	49,566,888	\$0.004121	\$204,265	\$0.000259	\$12,838	\$0.000259	\$12,838
Capacity Settlement Rider	49,566,888	\$0.001549	\$76,779				
Federal Mandate Rider	49,566,888	\$0.001836	\$91,005	\$0.000000	\$0	\$0.000000	\$0
Depreciation Credit Rider	49,566,888	-\$0.000746	(\$36,977)				
Solar Power Rider	49,566,888	\$0.000192	\$9,517	\$0.000000	\$0	\$0.000000	\$0
Environmental Cost Rider	49,566,888			\$0.001397	\$69,245	\$0.001397	\$69,245
Resource Adequacy Rider	49,566,888			\$0.000000	\$0	\$0.000000	\$0
Phase in Rate	49,566,888			-\$0.001063	(\$52,690)	\$0.000000	\$0
Total			\$3,549,281		\$4,009,305		\$4,061,995

INDIANA MICHIGAN POWER COMPANY - INDIANA  
PROFORMA  
TEST YEAR ENDED DECEMBER 31, 2018

WATER AND SEWAGE SERVICE - SUBTRANSMISSION (542)

Description (1)	Current			Proposed (Jul-1, 2018 - Dec-31, 2018)		Proposed (As of Jan-1, 2019)	
	Total (2)	Rate (3)	Revenue (4)=(2)x(3)	Rate (5)	Revenue (6)=(2)x(5)	Rate (7)	Revenue (8)=(2)x(7)
Billing kWh - Standard - Minimum	8,415,273 1,645,808	\$0.04715	\$396,780	\$0.05466	\$459,979	\$0.05466	\$459,979
Meter Voltage Adjustment	54,497						
Metered kWh	10,006,588						
Minimum kW	31,984.0	\$4.05	\$129,535	\$4.85	\$155,122	\$4.85	\$155,122
Customer Charge	61	\$55.45	\$3,382	\$99.40	\$6,063	\$99.40	\$6,063
Number of Customers	61						
Fuel			(\$25,434)				
SubTotal			\$504,263		\$621,165		\$621,165
DSM/EE Program Cost Rider - Non-Opt Out - Per kWh	7,730,713	\$0.001856	\$14,348	\$0.000303	\$2,342	\$0.000303	\$2,342
DSM/EE Program Cost Rider - Non-Opt Out - Per Bill	49						
DSM/EE - Jul 2014 Opt Out - Per kWh	0	\$0.000103	\$0	\$0.000000	\$0	\$0.000000	\$0
DSM/EE - Jul 2014 Opt Out - Per Bill	0						
DSM/EE - Jan 2015 Opt Out - Per kWh	2,330,368	\$0.000027	\$63	\$0.000000	\$0	\$0.000000	\$0
DSM/EE - Jan 2015 Opt Out - Per Bill	12						
Environmental Compliance Cost Rider	10,061,081	\$0.000057	\$573				
Off-System Sales Margin Sharing Rider	10,061,081	\$0.000788	\$7,928				
PJM Cost Rider	10,061,081	\$0.008058	\$81,072				
Off-System Sales & PJM Cost Rider	10,061,081			\$0.012481	\$125,572	\$0.012481	\$125,572
Clean Coal Technology Rider	10,061,081	\$0.001202	\$12,093	\$0.000000	\$0	\$0.000000	\$0
Life Cycle Management Rider	10,061,081	\$0.004121	\$41,462	\$0.000259	\$2,606	\$0.000259	\$2,606
Capacity Settlement Rider	10,061,081	\$0.001549	\$15,585				
Federal Mandate Rider	10,061,081	\$0.001836	\$18,472	\$0.000000	\$0	\$0.000000	\$0
Depreciation Credit Rider	10,061,081	-\$0.000746	(\$7,506)				
Solar Power Rider	10,061,081	\$0.000192	\$1,932	\$0.000000	\$0	\$0.000000	\$0
Environmental Cost Rider	10,061,081			\$0.001397	\$14,055	\$0.001397	\$14,055
Resource Adequacy Rider	10,061,081			\$0.000000	\$0	\$0.000000	\$0
Phase in Rate	10,061,081			-\$0.001063	(\$10,695)	\$0.000000	\$0
Total			\$690,286		\$755,046		\$765,741

INDIANA MICHIGAN POWER COMPANY - INDIANA  
PROFORMA  
TEST YEAR ENDED DECEMBER 31, 2018

ELECTRIC HEAT GENERAL (208)

<u>Description</u> (1)	<u>Current</u>			<u>Proposed (Jul-1, 2018 - Dec-31, 2018)</u>		<u>Proposed (As of Jan-1, 2019)</u>	
	<u>Total</u> (2)	<u>Rate</u> (3)	<u>Revenue</u> (4)=(2)x(3)	<u>Rate</u> (5)	<u>Revenue</u> (6)=(2)x(5)	<u>Rate</u> (7)	<u>Revenue</u> (8)=(2)x(7)
Billing kWh	5,998,852	\$0.08530	\$511,702	\$0.12194	\$731,500	\$0.12194	\$731,500
Metered kWh	5,998,852						
Customer Charge	1,774	\$11.20	\$19,869	\$17.05	\$30,247	\$17.05	\$30,247
Number of Customers	1,774						
Fuel			(\$15,165)				
SubTotal			\$516,406		\$761,747		\$761,747
DSM/EE Program Cost Rider - Per kWh	5,998,852	\$0.013214	\$79,269	\$0.004325	\$25,945	\$0.004325	\$25,945
DSM/EE Program Cost Rider - Per Bill	1,774						
Environmental Compliance Cost Rider	5,998,852	\$0.000057	\$342				
Off-System Sales Margin Sharing Rider	5,998,852	\$0.001210	\$7,259				
PJM Cost Rider	5,998,852	\$0.011970	\$71,806				
Off-System Sales & PJM Cost Rider	5,998,852			\$0.021185	\$127,086	\$0.021185	\$127,086
Clean Coal Technology Rider	5,998,852	\$0.002938	\$17,625	\$0.000000	\$0	\$0.000000	\$0
Life Cycle Management Rider	5,998,852	\$0.010289	\$61,722	\$0.000442	\$2,651	\$0.000442	\$2,651
Capacity Settlement Rider	5,998,852	\$0.002366	\$14,193				
Federal Mandate Rider	5,998,852	\$0.003694	\$22,160	\$0.000000	\$0	\$0.000000	\$0
Depreciation Credit Rider	5,998,852	-\$0.001143	(\$6,857)				
Solar Power Rider	5,998,852	\$0.000480	\$2,879	\$0.000000	\$0	\$0.000000	\$0
Environmental Cost Rider	5,998,852			\$0.001397	\$8,380	\$0.001397	\$8,380
Resource Adequacy Rider	5,998,852			\$0.000000	\$0	\$0.000000	\$0
Phase in Rate	5,998,852			-\$0.002477	(\$14,859)	\$0.000000	\$0
Total			\$786,804		\$910,950		\$925,809

INDIANA MICHIGAN POWER COMPANY - INDIANA  
PROFORMA  
TEST YEAR ENDED DECEMBER 31, 2018

IRRIGATION SERVICE (213)

Description (1)	Current			Proposed (Jul-1, 2018 - Dec-31, 2018)		Proposed (As of Jan-1, 2019)	
	Total (2)	Rate (3)	Revenue (4)=(2)x(3)	Rate (5)	Revenue (6)=(2)x(5)	Rate (7)	Revenue (8)=(2)x(7)
Billing kWh	1,118,879	\$0.12113	\$135,530	\$0.17690	\$197,930	\$0.17690	\$197,929.70
Metered kWh	1,118,879						
Customer Charge	884	\$0.00	\$0	\$0.00	\$0	\$0.00	\$0.00
Number of Customers	884						
Fuel			(\$2,829)				
SubTotal			\$132,701		\$197,930		\$197,930
DSM/EE Program Cost Rider - Per kWh	1,118,879	\$0.035303	\$39,500	\$0.004325	\$4,839	\$0.004325	\$4,839
DSM/EE Program Cost Rider - Per Bill	884						
Environmental Compliance Cost Rider	1,118,879	\$0.000057	\$64				
Off-System Sales Margin Sharing Rider	1,118,879	\$0.000947	\$1,060				
PJM Cost Rider	1,118,879	\$0.009526	\$10,658				
Off-System Sales & PJM Cost Rider	1,118,879			\$0.026215	\$29,331	\$0.026215	\$29,331
Clean Coal Technology Rider	1,118,879	\$0.000901	\$1,008	\$0.000000	\$0	\$0.000000	\$0
Life Cycle Management Rider	1,118,879	\$0.003120	\$3,491	\$0.000547	\$612	\$0.000547	\$612
Capacity Settlement Rider	1,118,879	\$0.001853	\$2,073				
Federal Mandate Rider	1,118,879	\$0.001266	\$1,417	\$0.000000	\$0	\$0.000000	\$0
Depreciation Credit Rider	1,118,879	-\$0.000894	(\$1,000)				
Solar Power Rider	1,118,879	\$0.000146	\$163	\$0.000000	\$0	\$0.000000	\$0
Environmental Cost Rider	1,118,879			\$0.001397	\$1,563	\$0.001397	\$1,563
Resource Adequacy Rider	1,118,879			\$0.000000	\$0	\$0.000000	\$0
Phase in Rate	1,118,879			-\$0.007434	-\$8,318	\$0.000000	\$0
Total Revenue			\$191,135		\$225,958		\$234,275
Increase Over Current					\$34,823		\$43,141
% Increase Over Current					18.2%		22.6%

INDIANA MICHIGAN POWER COMPANY - INDIANA  
PROFORMA  
TEST YEAR ENDED DECEMBER 31, 2018

MUNICIPAL SERVICE (543, 544)

<u>Description</u> (1)	<u>Current</u>			<u>Proposed (Jul-1, 2018 - Dec-31, 2018)</u>		<u>Proposed (As of Jan-1, 2019)</u>	
	<u>Total</u> (2)	<u>Rate</u> (3)	<u>Revenue</u> (4)=(2)x(3)	<u>Rate</u> (5)	<u>Revenue</u> (6)=(2)x(5)	<u>Rate</u> (7)	<u>Revenue</u> (8)=(2)x(7)
Billing kWh	31,318,029	\$0.07535	\$2,359,813	\$0.10477	\$3,281,190	\$0.10477	\$3,281,190
Metered kWh	31,318,029						
Customer Charge	4,107	\$21.30	\$87,479	\$21.30	\$87,479	\$21.30	\$87,479
Number of Customers	4,107						
Fuel			(\$79,172)				
SubTotal			\$2,368,120		\$3,368,669		\$3,368,669
DSM/EE Program Cost Rider - Non-Opt Out - Per kWh	31,175,674	\$0.005852	\$182,440	\$0.000303	\$9,446	\$0.000303	\$9,446
DSM/EE Program Cost Rider - Non-Opt Out - Per Bill	4,083						
DSM/EE - Jan 2015 Opt Out - Per kWh	142,355	\$0.003365	\$479	\$0.000000	\$0	\$0.000000	\$0
DSM/EE - Jan 2015 Opt Out - Per Bill	24						
Environmental Compliance Cost Rider	31,318,029	\$0.000057	\$1,785				
Off-System Sales Margin Sharing Rider	31,318,029	\$0.001032	\$32,320				
PJM Cost Rider	31,318,029	\$0.010334	\$323,641				
Off-System Sales & PJM Cost Rider	31,318,029			\$0.020290	\$635,443	\$0.020290	\$635,443
Clean Coal Technology Rider	31,318,029	\$0.001900	\$59,504	\$0.000000	\$0	\$0.000000	\$0
Life Cycle Management Rider	31,318,029	\$0.006607	\$206,918	\$0.000423	\$13,248	\$0.000423	\$13,248
Capacity Settlement Rider	31,318,029	\$0.002023	\$63,356				
Federal Mandate Rider	31,318,029	\$0.002562	\$80,237	\$0.000000	\$0	\$0.000000	\$0
Depreciation Credit Rider	31,318,029	-\$0.000977	(\$30,598)				
Solar Power Rider	31,318,029	\$0.000309	\$9,677	\$0.000000	\$0	\$0.000000	\$0
Environmental Cost Rider	31,318,029			\$0.001397	\$43,751	\$0.001397	\$43,751
Resource Adequacy Rider	31,318,029			\$0.000000	\$0	\$0.000000	\$0
Phase in Rate	31,318,029			-\$0.001954	(\$61,195)	\$0.000000	\$0
Total			\$3,297,880		\$4,009,361		\$4,070,557



INDIANA MICHIGAN POWER COMPANY - INDIANA  
PROFORMA  
TEST YEAR ENDED DECEMBER 31, 2018

INTERRUPTIBLE (329, 330, 332, 375)

Description (1)	Current			Proposed (Jul-1, 2018 - Dec-31, 2018)		Proposed (As of Jan-1, 2019)	
	Total (2)	Rate (3)	Revenue (4)=(2)x(3)	Rate (5)	Revenue (6)=(2)x(5)	Rate (7)	Revenue (8)=(2)x(7)
<b>Firm Usage</b>							
Demand - IP Primary	19,200	\$7.264	\$139,469	\$7.822	\$150,182	\$7.822	\$150,182
Demand - IP Subtrans	0	\$4.819	\$0	\$4.159	\$0	\$4.159	\$0
Demand - IP Trans	525,948	\$4.764	\$2,505,616	\$4.111	\$2,162,172	\$4.111	\$2,162,172
Billing Energy - IP Primary							
- First 410 kWh per kVA	7,872,000	\$0.04769	\$375,416	\$0.06446	\$507,429	\$0.06446	\$507,429
- Over 410 kWh per kVA	4,756,542	\$0.01901	\$90,422	\$0.01409	\$67,020	\$0.01409	\$67,020
Billing Energy - IP Subtrans							
- First 410 kWh per kVA	0	\$0.04695	\$0	\$0.06361	\$0	\$0.06361	\$0
- Over 410 kWh per kVA	0	\$0.01872	\$0	\$0.01392	\$0	\$0.01392	\$0
Billing Energy - IP Trans							
- First 410 kWh per kVA	213,217,336	\$0.04651	\$9,916,738	\$0.06293	\$13,417,767	\$0.06293	\$13,417,767
- Over 410 kWh per kVA	125,843,818	\$0.01854	\$2,333,144	\$0.01376	\$1,731,611	\$0.01376	\$1,731,611
Met. kWh - Primary (IP)	13,045,661						
Met. kWh - Subtrans (IP)	0						
Met. kWh - Trans (IP)	355,399,790						
Metered kWh	368,445,451						
Customer Charge							
- IP Primary	12.000	\$171.00	\$2,052	\$171.00	\$2,052	\$171.00	\$2,052
- IP Subtran	0.000	\$171.00	\$0	\$171.00	\$0	\$171.00	\$0
- IP Tran	60.000	\$171.00	\$10,260	\$171.00	\$10,260	\$171.00	\$10,260
Number of Customers	72						
Fuel			(\$889,072)				\$0
Subtotal			\$14,484,046		\$18,048,493		\$18,048,493
DSM/EE Program Cost Rider - Non-Opt Out - Per kWh	334,408,109	\$0.000038	\$12,708	\$0.000011	\$3,678	\$0.000011	\$3,678
DSM/EE Program Cost Rider - Non-Opt Out - Per Bill	36						
DSM/EE - Jul 2014 Opt Out - Per kWh	17,281,587	\$0.000002	\$35	\$0.000000	\$0	\$0.000000	\$0
DSM/EE - Jul 2014 Opt Out - Per Bill	36						
Environmental Compliance Cost Rider	351,689,696	\$0.000057	\$20,046				
Off-System Sales Margin Sharing Rider	351,689,696	\$0.000838	\$294,716				
PJM Cost Rider - Energy	351,689,696	\$0.000699	\$245,831				
PJM Cost Rider - Demand	545,148	\$3.686	\$2,009,416				
Off-System Sales & PJM Cost Rider - Energy	351,689,696			\$0.000070	\$24,618	\$0.000070	\$24,618
Off-System Sales & PJM Cost Rider - Demand	545,148			\$6.394	\$3,485,676	\$6.394	\$3,485,676
Clean Coal Technology Rider	351,689,696	\$0.001101	\$387,210	\$0.000000	\$0	\$0.000000	\$0
Life Cycle Management Rider - Energy	351,689,696	\$0.003787	\$1,331,849				
Life Cycle Management Rider - Demand	545,148			\$0.128	\$69,779	\$0.128	\$69,779
Capacity Settlement Rider	545,148	\$0.742	\$404,500				
Federal Mandate Rider	351,689,696	\$0.001643	\$577,826	\$0.000000	\$0	\$0.000000	\$0
Depreciation Credit Rider	351,689,696	-\$0.000792	(\$278,538)				
Solar Power Rider	351,689,696	\$0.000177	\$62,249	\$0.000000	\$0	\$0.000000	\$0
Environmental Cost Rider	351,689,696			\$0.001397	\$491,311	\$0.001397	\$491,311
Resource Adequacy Rider	351,689,696			\$0.000000	\$0	\$0.000000	\$0
Phase in Rate - Demand	545,148			-\$0.316	(\$172,267)	\$0.000	\$0
Phase in Rate - Energy	351,689,696			-\$0.000003	(\$1,055)	\$0.000000	\$0
Total			\$19,551,893		\$21,950,234		\$22,123,556

**Interruptible Usage**Demand - IP Pri  
Demand - IP TransIRP Demand Credit  
IRP Demand Credit  
IRP Demand CreditBilling Energy - IP Primary  
Billing Energy - IP Primary  
Billing Energy - IP Transmission  
Billing Energy - IP TransmissionSpecial Contract Energy Only  
Special Contract Energy - TRAN (standard FAC)  
Special Contract Energy - SUB (standard FAC)  
Buy-Thru  
Discretionary Interruptible  
Taxes and Assessments

Revenue Subtotal \$137,057,309 \$140,885,767 \$140,885,767

Metered kWh 2,572,435,514

Customer Charge (QP Subtran)

Number of Customers 24

Fuel (\$6,609,666) \$0 \$0

Demand Subtotal \$610,876 \$181,825 \$181,825

Energy Subtotal \$129,842,187 \$140,707,550 \$140,707,550

Subtotal \$130,453,063 \$140,889,376 \$140,889,376

DSM/EE Program Cost Rider - Non-Opt Out - Per kWh	224,068,080	\$0.000038	\$8,515	\$0.000011	\$2,465	\$0.000011	\$2,465
DSM/EE Program Cost Rider - Non-Opt Out - Per Bill	12						
DSM/EE - Jul 2014 Opt Out - Per kWh	408,961,079	\$0.000002	\$818	\$0.000000	\$0	\$0.000000	\$0
DSM/EE - Jul 2014 Opt Out - Per Bill	0						
Environmental Compliance Cost Rider	633,029,159	\$0.000057	\$36,083				
Off-System Sales Margin Sharing Rider	633,029,159	\$0.000838	\$530,478				
PJM Cost Rider - Energy	633,029,159	\$0.000699	\$442,487				
PJM Cost Rider - Demand	795,762	\$3.686	\$2,933,179				
Off-System Sales & PJM Cost Rider - Energy	633,029,159			\$0.000070	\$44,312	\$0.000070	\$44,312
Off-System Sales & PJM Cost Rider - Demand	795,762			\$6.394	\$5,088,102	\$6.394	\$5,088,102
Clean Coal Technology Rider	633,029,159	\$0.001101	\$696,965	\$0.000000	\$0	\$0.000000	\$0
Life Cycle Management Rider - Energy	633,029,159	\$0.003787	\$2,397,281				
Life Cycle Management Rider - Demand	795,762			\$0.128	\$101,858	\$0.128	\$101,858
Capacity Settlement Rider	795,762	\$0.742	\$590,455				
Federal Mandate Rider	633,029,159	\$0.001643	\$1,040,067	\$0.000000	\$0	\$0.000000	\$0
Depreciation Credit Rider	633,029,159	-\$0.000792	(\$501,359)				
Solar Power Rider	633,029,159	\$0.000177	\$112,046	\$0.000000	\$0	\$0.000000	\$0
Environmental Cost Rider	633,029,159			\$0.001397	\$884,342	\$0.001397	\$884,342
Imputed Revenue - Solar Power Rider			\$74,250				
Imputed Revenue - Federal Mandate Rider			\$689,845				
Imputed Revenue - Life Cycle Mgt Rider			\$1,590,180				
Imputed Revenue - Clean Coal Tech Rider			\$462,469				
Resource Adequacy Rider	633,029,159			\$0.000000	\$0	\$0.000000	\$0
Phase in Rate Demand	795,762			-\$0.316	(\$251,461)	\$0.000	\$0
Phase in Rate Energy	633,029,159			-\$0.000003	(\$1,899)	\$0.000000	\$0
Demand			\$4,134,510		\$5,120,324		\$5,371,785
Energy			\$137,422,314		\$141,636,770		\$141,638,669
Total			\$141,556,824		\$146,757,094		\$147,010,454

**Total Usage**

Metered kWh	2,940,880,965						
Number of Customers	96						
Base Billing Excluding Fuel			\$152,435,847		\$158,937,869		\$158,937,869
Fuel Billing			(\$7,498,738)		\$0		\$0
Base Billing			\$144,937,109		\$158,937,869		\$158,937,869
Riders Other Than Fuel			\$16,171,608		\$9,763,316		\$10,189,998
Total Billing			\$161,108,717		\$168,707,328		\$169,134,010

	Billing kW/kVA	IRP Detail	
IP SEC	1,271,085		
IP PRI	3,984,315		
IP SUB	1,615,482		
IP TRAN	524,364		
IRP - FIRM	489,780	545,148	
IRP - INTERR	781,741	795,762	518,919 ###

Current and Proposed TYE Rider Rates

FAC		
	Current	TYE
All	-0.002528	0.000000

ECCR		
	Current	TYE
All	0.000057	0.000000

Capacity Settlement Rider		
	Current	TYE
RS	0.002570	0.000000
GS	0.002104	0.000000
LGS	\$ 0.647	0.000
LGS-LM-TOD	0.001874	0.000000
IP & IRP	\$ 0.742	0.000
MS	0.002023	0.000000
WSS	0.001549	0.000000
IS	0.001853	0.000000
EHG	0.002366	0.000000
OL	0.000884	0.000000
SL	0.000809	0.000000

Depreciation Credit Rider		
	Current	TYE
RS	-0.001242	0.000000
GS	-0.001015	0.000000
LGS	-0.000905	0.000000
LGS-LM-TOD	-0.000905	0.000000
IP & IRP	-0.000792	0.000000
MS	-0.000977	0.000000
WSS	-0.000746	0.000000
IS	-0.000894	0.000000
EHG	-0.001143	0.000000
OL	-0.000427	0.000000
SL	-0.000390	0.000000

OSS Margin Sharing Rider (Combined with PJM rider in TY)		
	Current	TYE
RS	0.001315	0.000000
GS	0.001075	0.000000
LGS	0.000959	0.000000
LGS-LM-TOD	0.000959	0.000000
IP & IRP	0.000838	0.000000
MS	0.001032	0.000000
WSS	0.000788	0.000000
IS	0.000947	0.000000
EHG	0.001210	0.000000
OL	0.000452	0.000000
SL	0.000412	0.000000

PJM Cost Rider (Current) OSS & PJM Cost Rider (TY)				
	Current		TYE	
	Energy	Demand	Energy	Demand
RS	0.012947		0.020140	
GS	0.010715		0.020226	
LGS	0.009628		0.000070	5.245
LGS-LM/TOD	0.009628		0.015258	
IP & IRP	0.000699	3.686	0.000070	6.394
MS	0.010334		0.020290	
WSS	0.008058		0.012481	
IS	0.009526		0.026215	
EHG	0.011970		0.021185	
OL	0.004909		0.006975	
SL	0.004548		0.006664	

Clean Coal Tech Rider		
	Current	TYE
RS	0.002088	0.000000
GS	0.002209	0.000000
LGS	0.000942	0.000000
LGS-LM-TOD	0.000942	0.000000
IP & IRP	0.001101	0.000000
MS	0.001900	0.000000
WSS	0.001202	0.000000
IS	0.000901	0.000000
EHG	0.002938	0.000000
OL	0.000708	0.000000
SL	0.000634	0.000000

Life Cycle Management Rider		
	Current	TYE
RS	0.007335	0.000420
GS	0.007697	0.000421
LGS	0.003261	\$ 0.110
LGS-LM-TOD	0.003261	0.000318
IP & IRP	0.003787	\$ 0.128
MS	0.006607	0.000423
WSS	0.004121	0.000259
IS	0.003120	0.000547
EHG	0.010289	0.000442
OL	0.002314	0.000144
SL	0.002056	0.000138

Solar Power Rider		
	Current	TYE
RS	0.000343	0.000000
GS	0.000359	0.000000
LGS	0.000152	0.000000
LGS-LM-TOD	0.000152	0.000000
IP & IRP	0.000177	0.000000
MS	0.000309	0.000000
WSS	0.000192	0.000000
IS	0.000146	0.000000
EHG	0.000480	0.000000
OL	0.000108	0.000000
SL	0.000096	0.000000

Federal Mandate Rider		
	Current	TYE
RS	0.002535	0.000000
GS	0.002926	0.000000
LGS	0.001337	0.000000
LGS-LM-TOD	0.001337	0.000000
IP & IRP	0.001643	0.000000
MS	0.002562	0.000000
WSS	0.001836	0.000000
IS	0.001266	0.000000
EHG	0.003694	0.000000
OL	0.001493	0.000000
SL	0.001407	0.000000

DSM/EE PC Rider		
	Current	TYE
RS	0.006798	0.003013
GS	0.015295	0.004325
LGS	0.000771	0.000303
LGS-LM-TOD	0.000771	0.000303
IP,CS-IRP,CS-IRP2	0.000038	0.000011
MS	0.005852	0.000303
WSS	0.001856	0.000303
IS	0.035303	0.004325
EHG	0.013214	0.004325
SL	0.000000	0.000303

DSM/EE - Jul 2014 Opt Out		
	Current	TYE
RS		0.000000
GS	0.000292	0.000001
LGS		0.000000
LGS-LM-TOD		0.000000
IP,CS-IRP,CS-IRP2	0.000002	0.000000
MS		0.000000
WSS	0.000103	0.000000
IS		0.000001
EHG		0.000001
SL		0.000000

DSM/EE - Jan 2015 Opt Out		
	Current	TYE
RS		0.000000
GS	0.001912	0.000004
LGS	0.000093	0.000000
LGS-LM-TOD	0.000093	0.000000
IP,CS-IRP,CS-IRP2	0.000023	0.000000
MS	0.003365	0.000000
WSS	0.000027	0.000000
IS		0.000004
EHG		0.000004
SL		0.000000

DSM/EE - Jan 2016 Opt Out		
	Current	TYE
RS		
GS	0.000143	0.000000
LGS		
LGS-LM-TOD		
IP,CS-IRP,CS-IRP2		
MS		
WSS		
IS		
EHG		
SL		

DSM/EE - Jan 2016 Opt In		
	Current	TYE
RS		
GS	0.015295	0.029494
LGS		
LGS-LM-TOD		
IP,CS-IRP,CS-IRP2	0.000016	0.000005
MS		
WSS		
IS		0.029494
EHG		0.029494
SL		

ECR		
	Current	TYE
RS	0.000000	0.001397
GS	0.000000	0.001397
LGS	0.000000	0.001397
LGS-LM-TOD	0.000000	0.001397
IP & IRP	0.000000	0.001397
MS	0.000000	0.001397
WSS	0.000000	0.001397
IS	0.000000	0.001397
EHG	0.000000	0.001397
OL	0.000000	0.001397
SL	0.000000	0.001397

RAR		
	Current	TYE
RS	0.000000	0.000000
GS	0.000000	0.000000
LGS	0.000000	0.000000
LGS-LM-TOD	0.000000	0.000000
IP & IRP	0.000000	0.000000
MS	0.000000	0.000000
WSS	0.000000	0.000000
IS	0.000000	0.000000
EHG	0.000000	0.000000
OL	0.000000	0.000000
SL	0.000000	0.000000

Phase in Rate			
	Current	TYE	
	Energy	Energy	Demand
RS	0.000000	-0.002725	
GS	0.000000	-0.002321	
LGS	0.000000	-0.000003	-0.502
LGS-LM/TOD	0.000000	-0.001486	
IP & IRP	0.000000	-0.000003	-0.316
MS	0.000000	-0.001954	
WSS	0.000000	-0.001063	
IS	0.000000	-0.007434	
EHG	0.000000	-0.002477	
OL	0.000000	-0.008638	
SL	0.000000	-0.004259	

FAC Current Fuel Calculation

	Total <u>Fuel</u> (1)	FAC in Base <u>Rates</u> (2)	FAC <u>Factor</u> (3) = (1) - (2)
Indiana	0.0159300	0.018458	-0.002528

Sources:

Total Fuel: Forecasted fuel rate divided by 1.0409 loss factor from latest fuel filing

Rate in Base: I&M Indiana Tariff Sheet No.35, Fuel Cost Adjustment Rider issued Feb. 13, 2013

Indiana Jurisdiction  
For the Forecasted Test Year Ended December 31, 2018  
Summary of Billing Energy and Total Fuel Revenues

Tariff Class	Billing kWh	Total Fuel Rate (Base Fuel + FAC)	Total Fuel (\$)
RS	4,102,050,806	0.015930	65,345,669
RS TOD	27,257,009	0.015930	434,204
RS TOD 2	1,111,655	0.015930	17,709
OL	39,252,434	0.015930	625,291
GS SEC	1,728,659,509	0.015930	27,537,546
GS LMTOD	5,285,845	0.015930	84,204
GS TOD2	85,224	0.015930	1,358
GS NM	506,469	0.015930	8,068
GS TOD SEC	51,126,612	0.015930	814,447
GS TOD PRI	51,146	0.015930	815
GS PRI	52,445,295	0.015930	835,454
GS SUB	1,512,984	0.015930	24,102
LGS SEC	2,169,894,362	0.015930	34,566,417
LGS LMTOD	9,917,165	0.015930	157,980
LGS TOD SEC	66,580,876	0.015930	1,060,633
LGS TOD PRI	717,708	0.015930	11,433
LGS PRI	125,662,899	0.015930	2,001,810
LGS SUB	4,281,649	0.015930	68,207
LGS TRAN	299,571	0.015930	4,772
IP SEC	552,084,130	0.015930	8,794,700
IP PRI	1,791,397,647	0.015930	28,536,965
IP SUB	722,703,031	0.015930	11,512,659
IP TRAN	241,793,044	0.015930	3,851,763
FW SL	24,043,278	0.015930	383,009
ECLS	20,336,089	0.015930	323,954
SLC	3,060,820	0.015930	48,759
SLS	3,775,290	0.015930	60,140
SLCM	10,492,547	0.015930	167,146
WSS SEC	69,026,542	0.015930	1,099,593
WSS TOD	9,038,119	0.015930	143,977
WSS PRI	49,566,888	0.015930	789,601
WSS SUB	10,061,081	0.015930	160,273
IS	1,118,879	0.015930	17,824
EHG	5,998,852	0.015930	95,562
MS	31,318,029	0.015930	498,896
IRP - FIRM	351,689,696	0.015930	5,602,417
IRP - INTERR	2,614,583,066	0.015930	41,650,308
<b>Total Indiana</b>	<b>14,898,786,246</b>		<b>237,337,665</b>

Indiana Michigan Power Company  
Phase-In Rate Adjustments  
For the Test Year Ended December 31, 2018

	Phase-In Rate Total
Residential	-11,251,511
General Service - Secondary	-4,197,181
General Service - Primary	-70,765
General Service - Subtransmission	-1,094
Total General Service	<u>-4,269,040</u>
Large General Service - Secondary	-3,339,237
Large General Service - Primary	-125,446
Large General Service - Subtransmission	-1,989
Large General Service - Transmission	-326
Total Large General Service	<u>-3,466,998</u>
Industrial Power - Secondary	-709,049
Industrial Power - Primary	-1,640,113
Industrial Power - Subtransmission	-224,298
Industrial Power - Transmission	-159,913
Total Industrial Power	<u>-2,733,373</u>
Municipal Service	-61,204
Water & Sewage Service - Secondary	-102,324
Water & Sewage Service - Primary	-40,618
Water & Sewage Service - Subtransmission	-3,443
Total Water & Sewage Service	<u>-146,385</u>
Irrigation Service	-8,318
Electric Heating General	-14,862
Outdoor Lighting	-339,079
Street Lighting	-262,805
Total Indiana Retail	-22,553,575