FILED
April 26, 2024
INDIANA UTILITY
REGULATORY COMMISSION

#### STATE OF INDIANA

#### INDIANA UTILITY REGULATORY COMMISSION

IN THE MATTER OF THE PETITION OF	)	
EDWARDSVILLE WATER AUTHORITY FOR	)	<b>CAUSE NO. 45997</b>
APPROVAL TO ADJUST ITS RATES AND	)	
CHARGES	)	

#### **PUBLIC'S EXHIBIT NO. 1-S**

#### SETTLEMENT TESTIMONY OF CARLA F. SULLIVAN

#### ON BEHALF OF

### THE INDIANA OFFICE OF UTILITY CONSUMER COUNSELOR

**April 26, 2024** 

Respectfully submitted,

INDIANA OFFICE OF UTILITY CONSUMER COUNSELOR

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Deputy Consumer Counselor

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### **CERTIFICATE OF SERVICE**

This is to certify that a copy of the *Public's Exhibit No. 1-S OUCC's Settlement Testimony of Carla F. Sullivan on behalf of the OUCC* has been served upon the following captioned proceeding by electronic service on April 26, 2024.

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# SETTLEMENT TESTIMONY OF OUCC WITNESS CARLA F. SULLIVAN CAUSE NO. 45997 EDWARDSVILLE WATER AUTHORITY

### I. <u>INTRODUCTION</u>

1	Q:	Please state your name and business address.
2	A:	My name is Carla F. Sullivan, and my business address is 115 West Washington
3		Street, Suite 1500 South, Indianapolis, Indiana 46204.
4	Q:	By whom are you employed and in what capacity?
5	A:	I am employed by the Indiana Office of Utility Consumer Counselor ("OUCC") as
6		a Utility Analyst in the Water/Wastewater Division. My qualifications are set forth
7		in Appendix "A."
8	Q:	What is the purpose of your testimony?
9	A:	The purpose of my testimony is to summarize and support the accounting
10		adjustments and overall revenue requirement set forth in the Joint Stipulation and
11		Settlement Agreement ("Settlement" or "Settlement Agreement"). The Settlement
12		is the result of an arm's length negotiation between Edwardsville Water Authority
13		("Edwardsville" or "Petitioner") and the OUCC (collectively, the "Settling
14		Parties").
15		Edwardsville requested a \$469,387 increase to revenues at current rates and
16		subject to increase of \$2,702,316 yielding a net annual revenue requirement of
17		\$3,171,703. The Settling Parties agree the appropriate net annual revenue
18		requirement is \$3,115,205, inclusive of gross-up fees. The agreed revenue

1		requirement ensures Edwardsville the financial means to provide safe, reliable
2		water service.
3 4	Q:	What have you done to formulate your opinion and prepare settlement testimony in this Cause?
5	A:	I reviewed the direct testimony, workpapers, and supporting exhibits submitted by
6		Petitioner's witness Mr. Scott Miller. I prepared discovery questions and reviewed
7		Petitioner's responses. I discussed the issues in this Cause and the affordability of
8		the increased rates with OUCC staff in multiple meetings. I met with
9		Edwardsville's financial manager to discuss the utility's standard operating
10		procedures. I also prepared direct testimony which was not filed.
11	Q:	Are any schedules submitted with your testimony?
12	A:	Yes. I am sponsoring the following accounting schedules:
13 14		Schedule 1 – Revenue Requirement and Reconciliation of Net Operating Income Statement Adjustments
15 16		Schedule 2 – Comparative Balance Sheets as of June 30, 2023, December 31, 2022, and December 31, 2021
17 18		Schedule 3 – Comparative Income Statements for twelve months ending June 30, 2023, December 31, 2022, and December 31, 2021
19		Schedule 4 – Pro forma Net Operating Income Statement
20		Schedule 5 – Revenue Adjustments
21		Schedule 6 – Expense Adjustments
22		Schedule 7 – Depreciation
23		Schedule 8 – Working Capital
24		Schedule 9 – Debt Service
25		Schedule 10 – Debt Service Reserve
26		Schedule 11 – Tariff

### II. <u>SETTLEMENT ON RATES</u>

- 1 Q: Please describe the Settlement as it pertains to Petitioner's rate increase.
- 2 A: The Settling Parties agree to an across-the-board rate increase of 14.45% over
- 3 Petitioner's current rates, resulting in an ongoing annual revenue requirement of
- 4 \$3,115,205 inclusive or gross-up fees. Residential customers consuming 5,000-
- 5 gallons per month will experience a \$6.63 increase to the current monthly rate of
- 6 \$45.89, yielding a monthly bill of \$52.52.
- 7 Q: What revenue requirements result in a 14.45% rate increase?
- 8 A: Table CFS-1 provides a comparison of the revenue requirement proposed by the
- 9 Petitioner with the revenue requirement agreed to in the Settlement.

**Table CFS-1: Comparison of Revenue Requirements** 

	Per Petitioner	Per Settlement	Settlement More(Less)	
	1 cuttoner	Settlement	Multiple (Less)	
Operating Expenses	\$1,968,346	\$1,956,443	\$ (11,903)	
Payroll Taxes	57,465	59,045	1,580	
Depreciation	527,828	527,828	-	
Debt Service	719,145	659,000	(60,145)	
Total Revenue Requirements	3,272,784	3,202,316	(70,468)	
Less: Interest Income	(35,391)	(35,391)	-	
Other Operating Income	(30,950)	(17,557)	13,393	
Town of Elizabeth	(34,740)	(34,740)		
Net Revenue Requirements	3,171,703	3,114,628	(57,075)	
Less: Revenues at current rates subject to increase	(2,702,316)	(2,705,985)	(3,669)	
Late Fees		(15,843)	(15,843)	
Net Revenue Increase Required	469,387	392,800	(76,587)	
Add: Additional IURC Fees		577	577	
Recommended Increase	\$ 469,387	\$ 393,377	\$ (76,010)	
Recommended Percentage Increase	17.37%	14.45%	-2.92%	

#### A. Pro forma Net Income

#### **Operating Revenue Adjustments**

- 1 Q: What level of *pro forma* operating revenue did the Petitioner propose?
- 2 A: Petitioner proposed a \$13,923 increase to normalize test year operating revenue of
- 3 \$2,754,082 yielding *pro forma* present rate operating revenue of \$2,768,005.
- 4 Q: Please describe the Settlement Agreement as it pertains to Petitioner's
- 5 **operating revenue.**
- 6 A: The Settling Parties agree to the \$13,923 increase to normalize the test year for
- 7 growth and added a \$6,120 increase for post-test year growth yielding *pro forma*
- 8 present rate operating revenue of \$2,774,125. (See Settlement Schedules, Schedule
- 9 No. 1, Page 2.)

### Operating Expense Adjustments

- 10 Q: What level of *pro forma* operating expenses did the Petitioner propose?
- 11 A: Petitioner proposed a \$403,803 increase to test year operating and maintenance
- expenses of \$1,564,543 yielding *pro forma* present rate operating expenses of
- 13 \$1,968,346. Petitioner's operating expense adjustments include 1) a \$65,115
- increase to salary and wage expense; 2) a \$6,759 increase to pension expense; 3) a
- \$6,165 increase to group health insurance expense; 4) a \$65,084 increase to
- material and supplies expense; 5) a \$257,984 increase to repair expenses; 6) a
- \$34,804 decrease to legal expenses; and 7) a \$37,500 increase to rate case expense.
- 18 (See Settlement Schedules, Schedule No. 1, Page 2.)
- 19 Q: Please describe the Settlement Agreement as it pertains to the Petitioner's
- operating expenses.
- 21 A: The Settling Parties agree to a \$391,900 increase to test year operating and
- 22 maintenance expenses of \$1,564,543 yielding *pro forma* present rate operating

1 expenses of \$1,956,443. The Settling Parties agree to Petitioner's adjustments to 2 group health insurance, material and supplies expense, repair expenses, legal 3 expenses, and rate case expense. Additionally, the Settling Parties agree to a 4 \$85,778 increase to salary and wage expense and a \$7,809 increase to pension 5 expense. The Settling Parties also agree to 1) a \$1,930 increase to system delivery 6 expense based on customer growth; 2) a \$30,807 decrease to developer 7 reimbursement expense; 3) a \$29 increase in IURC fee expense based on operating 8 revenue adjustments; 4) a \$31 increase in bad debt expense based on operating 9 revenue adjustments; and 5) a \$4,799 decrease to miscellaneous expenses. (See 10 Settlement Schedules, Schedule No. 4.) 11 O: Is the net operating income agreed to by the Settling Parties in ratepayers' best 12 interest? 13 Yes. The agreed upon operating and maintenance expense adjustments are required A: 14 to meet Edwardsville's on-going annual expenses and the operating revenue 15 adjustments provide a fair representation of Edwardsville's current annual revenue. 16 Together, the operating revenue and operating expense adjustments provide

### **B.** Depreciation Expense

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Q: What level of annual depreciation expense did the Petitioner include in its revenue requirement?
 A: Petitioner included \$527,828 of annual depreciation expense in its revenue

Edwardsville with the financial means to provide safe, reliable water service.

requirement, which included construction work in progress as of June 30, 2023 and

construction cash on hand as of June 30, 2023.

- Q: Please describe the Settlement Agreement as it pertains to the Petitioner's annual depreciation expense.
   A: The Settling Parties agree to include \$527,828 of annual depreciation expense in its
- 5 Q: Is the agreed depreciation expense reasonable?

revenue requirement.

6 A: Yes. The value of construction work in progress and construction cash on hand 7 represents Edwardsville's investment in a one-million-gallon water tower which 8 will be placed in service prior to the completion of this Cause but after the twelve 9 (12) month adjustment period. Due to the time limits set forth in 170 IAC 1-5-10 5(2)(B), the OUCC would not have recommended the inclusion of the water tower 11 in depreciation expense. However, the inclusion of the water tower is in the 12 ratepayers' best interest and is necessary to provide Edwardsville with the financial 13 means to maintain the tower.

#### C. Debt Service

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- 14 Q: What level of annual debt service did the Petitioner include in its revenue requirement?
- A: Petitioner included \$719,145 of annual debt service in its proposed revenue requirement. The Petitioner based its annual debt service revenue requirement on payment obligations for the four years beginning 2023.
- 19 Q: Please describe the Settlement Agreement as it pertains to Petitioner's annual debt service revenue requirement.
- 21 A: The Settling Parties agree to include \$659,000 of annual debt service in its revenue 22 requirement. The settlement agreement is based on the average debt service 23 obligation for the four years beginning 2025.

1 Q: Please describe the Settlement Agreement as it pertains to retention of debt service reserve.

A: Because Petitioner's annual debt service revenue requirement is not being reduced to reflect any withdrawals from the debt service reserve funds, the settlement agreement states the debt service reserve balance must be retained by Edwardsville and reserved for use in its next borrowing. If Petitioner does not secure a new rate order by January 1, 2029, the difference in the amount of debt service approved in this case (i.e. \$659,000) and the actual amount of debt service in 2029 (i.e. \$480,328) will be retained and used as an offset against future debt service expense and a future borrowing.

### III. ADDITIONAL SETTLEMENT ISSUES

11 Q: Does the Settlement Agreement address any additional issues?

12 A: Yes. The Settlement Agreement addresses the removal of rate case expense at the 13 end of four years, and the need for restricted accounts.

#### A. Rate Case Expense

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14 Q: Please elaborate on the removal of rate case expense at the end of four years.

A: The Settling Parties agree to amortize \$150,000 of rate case expense incurred in the filing and litigation of this Cause over four years. Once the Petitioner has recouped the expense through rates, it should be removed from the revenue requirement to prevent over collection. The Settling Parties agree Petitioner will either remove rate case expense from the approved rates and file a new tariff with the Commission<sup>1</sup>

<sup>&</sup>lt;sup>1</sup> Residential customers consuming 5,000-gallons per month will experience a \$0.63 decrease to the approved monthly rate of \$52.52, yielding a monthly bill of \$51.89.

- or, in leu of reducing rates, Petitioner may set aside \$37,500 annually to be used for
- 2 reasonable rate case expenses in Petitioner's next rate case.

### **B.** Restricted Accounts

- 3 Q: Please elaborate on the restricted accounts.
- 4 A: The Settling Parties agree to Petitioner's proposed \$257,984 increase to operating 5 expenses for repairs (Petitioner's Adjustment (8)-Periodic Maintenance), which 6 includes filter media cost of \$353,360 amortized over ten years, resulting in an 7 annual revenue requirement of \$35,336 for filter media. The revenue associated 8 with this expense should be placed in a restricted account to ensure it is available 9 when needed. Restricted accounts are often used to separate revenue related to large 10 and/or infrequent expenses from the general funds and using a restricted account is 11 appropriate in this Cause.

### IV. <u>CONCLUSION</u>

- 12 Q: In your opinion, is the Settlement fair, reasonable, and in the public interest?
- 13 A: Yes. I believe the Settlement is an appropriate compromise between the Settling
- Parties and balances Edwardsville's needs with the interest of the ratepayers.
- 15 Q: Does this conclude your testimony?
- 16 A: Yes.

### **APPENDIX A - QUALIFICATIONS**

1	Q:	Please describe your educational background and experience.
2	A:	I graduated from Lipscomb University in June 1989 and received a Bachelor of
3		Science degree in business management. I earned a master's degree in business
4		administration from Phoenix University in 2011 and a master's degree in
5		accounting and financial management from the Keller Graduate School in 2014.
6		Beginning in 2014, I worked as a balance sheet and payroll accountant for the State
7		of Wisconsin's Department of Health Services. In April of 2019, I joined the staff
8		of the Indiana Office of Utility Consumer Counselor as a Utility Analyst II.
9 10	Q:	Have you previously testified before the Indiana Utility Regulatory Commission?
11	A:	Yes.

### **AFFIRMATION**

I affirm the representations I made in the foregoing testimony are true to the best of my knowledge, information, and belief.

By: Carla F. Sullivan

Cause No. 45997

Office of Utility Consumer Counselor (OUCC)

Carla Sullevon

Date: April 26, 2024

### **CAUSE NUMBER 45997 Settlement Schedules**

### Comparison of Petitioner's, OUCC's, and Settlement's Revenue Requirements

	Per Petitioner												 Per Settlement	Sch Ref	Settlement More (Less)	
Operating Expenses	\$	1,968,346	\$ 1,956,443	4	\$	(11,903)										
Payroll Taxes		57,465	59,045	4		1,580										
Depreciation		527,828	527,828	7		-										
Working Capital		-	-	8		-										
Debt Service		719,145	659,000	9		(60,145)										
Debt Service Reserve			 _	10		_										
Total Revenue Requirements		3,272,784	3,202,316			(70,468)										
Less: Interest Income		(35,391)	(35,391)	PET		-										
Other Operating Income		(30,950)	(17,557)	4		13,393										
Town of Elizabeth		(34,740)	 (34,740)			_										
Net Revenue Requirements		3,171,703	3,114,628			(57,075)										
Less: Revenues at current rates subject to increas		(2,702,316)	(2,705,985)	4		(3,669)										
Late Fees			 (15,843)	4		(15,843)										
Net Revenue Increase Required		469,387	392,800			(76,587)										
Add: Additional IURC Fees			 577			577										
Recommended Increase	\$	469,387	\$ 393,377		\$	(76,010)										
Recommended Percentage Increase		17.37%	 14.45%			-2.92%										

		Prop		Settlement		
<b>Current Rate for 5,000 Gallons</b>	Petitioner		Set	ttlement	More (Less)	
Current Rate = \$45.89	\$	53.86	\$	52.52	\$	(1.34)

### Reconciliation of Net Operating Income Statement Adjustments *Pro-forma* Present Rates

	P	Per Per Petitioner Settlement				ettlement ore (Less)	
Operating Revenues							
Water Sales	\$	13,923	\$	13,923		\$ -	
Post-Test Year Growth		_		6,120		6,120	
Total Operating Revenues		13,923		20,043		6,120	
O&M Expense							
Salaries and Wages - Employees		65,115		85,778		20,663	
Pension		6,759		7,809		1,050	
Group Health		6,165		6,165		-	
System Delivery Expense		-		1,930		1,930	
Materials and Supplies		65,084		65,084		-	
Repairs		257,984		257,984		-	
Contractual Services							
Legal		(34,804)		(34,804)		-	
Developer Reimbursement		-		(30,807)		(30,807)	
Regulatory Commission Expense		-		29		29	
Rate Case Expense		37,500		37,500		-	
Bad Debt Expense		-		31		31	
Miscellaneous Expense		-		-		-	
Computer Expenses		-		(455)		(455)	
Telecommunication Expense		-		72		72	
Non-Allowable Expenses		-		(3,846)		(3,846)	
Non-Recurring Expenses		_		(570)		(570)	
Total O&M Expense		403,803		391,900		(11,903)	
Other Operating Expenses							
Depreciation Expense		108,845		108,845		-	
Payroll Taxes	-	3,208		4,788		1,580	
Total Other Operating Expense		112,053		113,633		1,580	
<b>Total Operating Expenses</b>		515,856		505,533		(10,323)	
Net Operating Income	\$	(501,933)	\$	(485,490)		\$ 16,443	

### COMPARATIVE BALANCE SHEET

### As of:

	June 30		Dec 31,		Dec 31,	
<u>ASSETS</u>	2023		2022			2021
Utility Plant:						
Utility Plant in Service	\$	21,440,757	\$	21,311,269	\$	20,652,585
Construction Work in Progress		1,131,373				
Less: Accumulated Depreciation		(8,694,462)		(8,485,575)		(8,077,512)
Net Utility Plant in Service		13,877,668		12,825,694		12,575,073
Current Assets:						
Cash and Cash Equivalents		2,650,732		2,530,441		2,545,536
Restricted Cash		4,004,728		5,808,293		
Restricted Cash - Debt Service		705,679		501,680		
Customer Accounts Receivable		206,782		236,009		247,708
Cash Bond Escrow						1,068,142
Materials and Supplies		166,423		183,851		207,764
Prepayments		21,032		34,519		36,423
Total Current Assets		7,755,376		9,294,793		4,105,573
Deferred Debits						
Unamortized Debt Discount and Expense		11,963		14,355		19,140
Total Deferred Debits		11,963		14,355		19,140
<b>Total Assets</b>	\$	21,645,007	\$	22,134,842	\$	16,699,786

### COMPARATIVE BALANCE SHEET

As of:

I I A DIL ITIES	June 30 2023		Dec 31, 2022		Dec 31, 2021	
LIABILITIES  Favity		2023		2022		2021
Equity  Ratained Farmings	\$	6 5 1 1 7 7 5	\$	5 929 176	\$	5 250 176
Retained Earnings	Ф	6,544,775	Ф	5,828,476	Ф	5,358,476
Paid in Capital		1,068,142		1,068,142		1,068,142
Total Equity		7,612,917		6,896,618		6,426,618
Contributions in Aid of Construction Contributions in Aid of Construction, net		5,134,062		6,074,070		5,387,700
Accumulated Amortization of CIAC  Net Contributions-in-aid of Construction		5,134,062		6,074,070		5,387,700
		3,134,002		0,074,070		3,387,700
Long-term Debt						
Bonds Payable		7,850,284		7,073,114		2,882,732
Other Long-Term Debt				1,461,209		1,489,907
Total Long-term Debt		7,850,284		8,534,323		4,372,639
Current Liabilities						
Accounts Payable		24,504		90,271		29,202
Customer Deposits		430,538		425,100		418,628
Current Portion of Long-term Debt		513,270				
Accrued Interest Payable		82,193		88,353		36,608
Miscellaneous Current & Accrued Liabilities		(2,767)		26,107		28,391
Total Current Liabilities		1,047,738		629,831		512,829
<b>Total Liabilities</b>	\$	21,645,001	\$	22,134,842	\$	16,699,786

### COMPARATIVE INCOME STATEMENT Twelve Months Ended:

	<b>June 30, 2023</b>		<b>Dec 31, 2022</b>		De	ec 31, 2021
Operating Revenue		_		_		
Residential	\$	2,141,214	\$	2,319,178	\$	2,317,431
Commercial		43,657		41,445		48,351
Public Authority		49,356		43,153		40,211
Sales for Resale		480,714		262,384		267,993
Private Fire Protection		5,741		5,741		5,741
Late Payment Fees		15,843		13,033		10,173
Other Water Revenues		2,450				
Miscellaneous Service Revenues		15,107		1,965		7,849
Total Operating Revenues		2,754,082		2,686,899		2,697,749
Operating Expenses						
Salaries and Wages - Employees		686,057		730,306		664,159
Salaries and Wages - Officers		24,550		24,175		20,925
Pension		30,783		29,324		29,537
HSA Savings		6,720				
Group Health		129,215		147,378		170,296
Purchased Water		10,834		9,887		8,760
Purchased Power		246,289		230,693		189,270
Chemicals		47,508		43,886		36,877
Materials and Supplies		(8,591)		29,306		28,735
Repairs		57,905				
Contractual Services						
Engineer		3,500		20,705		2,000
Accounting		20,705		6,150		35,726
Legal		47,468		25,756		61,840
Auditing		10,500		10,250		
Professional Services-Surveyor		3,100		3,151		
Contracted Svcs - Labor Admin		4,975				
Contract Services - Labor		2,491				
Developer Reimbursement		30,807		19,551		22,603
Rental of Equipment		1,789		2,589		
Transportation Expense		44,453		51,642		39,029

### COMPARATIVE INCOME STATEMENT Twelve Months Ended:

	Ju	ne 30, 2023	De	ec 31, 2022	De	ec 31, 2021
Insurance						
Vehicle		7,705		8,159		8,699
General Liability		28,557		25,466		10,386
Workers' Compensation		4,714		4,296		5,083
Regulatory Commission Expense		2,053		2,163		2,193
Bad Debt Expense		1,492		111		2,367
Miscellaneous Expense		118,964		165,891		176,789
Total O&M Expense Other Operating Expenses		1,564,543		1,590,835		1,515,274
Depreciation Expense		414,198		408,063		399,225
Amortization Expense		4,785				
Payroll Taxes		54,257		57,729	,	50,915
<b>Total Other Operating Expense</b>		473,240		465,792		450,140
Total Operating Expenses		2,037,783	,	2,056,627		1,965,414
Net Operating Income	\$	716,299	\$	630,272	\$	732,335
Other Income (Expense)						
Interest Income		179,953		63,650		2,568
Interest Expense		(273,381)		219,137		130,716
Amortization of Debt Discount				4,785		4,785
Total Other Income (Expense)		(93,428)		287,572		138,069
Net Income	\$	622,871	\$	917,844	\$	870,404

### **Pro Forma** Net Operating Income Statement

	Test Year Ended 6/30/2023	Adjustments	Sch Ref	Pro Forma Present Rates	Adjustments	Sch Ref	Pro Forma Proposed Rates
Operating Revenues							
Water Sales	\$ 2,714,941	\$ 13,923	5-1	\$ 2,734,984	\$ 390,297		\$ 3,125,281
Post-Test Year Growth		6,120	5-2		-		
Private Fire Protection	5,741			5,741	819		6,560
Late Payment Fees	15,843			15,843	2,261		18,104
Other Water Revenues	2,450			2,450			2,450
Miscellaneous Service Revenues	15,107			15,107			15,107
Total Operating Revenues	2,754,082	20,043		2,774,125	393,377	1	3,167,502
O&M Expense							
Salaries and Wages - Employees	686,057	85,778	6-1	771,835			771,835
Salaries and Wages - Officers	24,550	,		24,550			24,550
Pension	30,783	7,809	6-2	38,592			38,592
HSA Savings	6,720	,		6,720			6,720
Group Health	129,215	6,165	6-4	135,380			135,380
Purchased Water	10,834	,		10,834			10,834
Purchased Power	246,289			246,289			246,289
Chemicals	47,508			47,508			47,508
System Delivery Expense	-	1,930	6-5	1,930			1,930
Materials and Supplies	(8,591)	65,084	6-6	56,493			56,493
Repairs	57,905	257,984	6-7	315,889			315,889
Contractual Services	,	,		,			,
Engineer	3,500			3,500			3,500
Accounting	20,705			20,705			20,705
Legal	47,468	(34,804)	6-8	12,664			12,664
Other Contractual Services	21,066	( ) ,		21,066			21,066
Developer Reimbursement	30,807	(30,807)	6-9	_			_
Rental of Equipment	1,789	( ) ,		1,789			1,789
Transportation Expense	44,453			44,453			44,453
Insurance	,			,			,
Vehicle	7,705			7,705			7,705
General Liability	28,557			28,557			28,557
Workers' Compensation	4,714			4,714			4,714
Regulatory Commission Expense	2,053	29	6-10	2,082	577		2,659
Rate Case Expense	-	37,500	6-11	37,500			37,500
Bad Debt Expense	1,492	31	6-12	1,523			1,523
Miscellaneous Expense	118,964			118,964			118,964
Computer Expenses		(455)	6-13	(455)			(455)
Telecommunication Expense		72	6-14	72			72
Non-Allowable Expenses		(3,846)	6-15	(3,846)			(3,846)
Non-Recurring Expenses		(570)	6-16	(570)			(570)
Total O&M Expense	1,564,543	391,900		1,956,443	577		1,957,020
Other Operating Expenses							
Depreciation Expense	414,198	108,845	7	523,043			523,043
Amortization Expense	4,785			4,785			4,785
Payroll Taxes	54,257	4,788	6-3	59,045			59,045
Total Other Operating Expense	473,240	113,633		586,873	-		586,873
Total Operating Expenses	2,037,783	505,533		2,543,316	577		2,543,893
Net Operating Income	\$ 716,299	\$ (485,490)		\$ 230,809	\$ 392,800		\$ 623,609

### **Edwardsville Water Authority CAUSE NUMBER 45997**

### **OUCC** Revenue Adjustments

### **(1) Test Year Normalization**

To capture revenue from post-test year growth.

Billing Cycle	Existing Customers Billed Residential	Increase (Decrease) in Users Residential	Times Additional Bills		dditional nthly Bills		
Jul-22	4,503						
Aug-22	4,543	40	1		40		
Sep-22	4,531	(12)	2		(24)		
Oct-22	4,545	14	3		42		
Nov-22	4,553	8	4		32		
Dec-22	4,555	2	5		10		
Jan-23	4,563	8	6		48		
Feb-23	4,569	6	7		42		
Mar-23	4,573	4	8		32		
Apr-23	4,577	4	9		36		
May-23	4,581	4	10		40		
Jun-23	4,587	6	11		66		
Total Billings	54,680						
Increase In Number of Billings					364		
Times residential bill for 4,000 gallons				\$	38.25		
Adjustment Increase (Decrease)							
	(2)						
	Post-Test Yea	r Growth					
To capture revenue from post-test year §	growth.						
No. of Bills at Feb - 2024	4,652						
Number of Months	8						
Total Number of Billings		37,216					
Actual Number of Billings		37,056					
Additional Bills			160				
Bill for 4,000 gallons			\$ 38.25				
	Adjustment In	crease (Decrease)		\$	6,120		

### **OUCC Expense Adjustments**

### (1) **Salary and Wages**

To increase salary and wages to current expense level.

Emp No.	Rate	Employment Note	Ann	ual Salary		
1	\$20.31		\$	42,245		
2	41.85			87,050		
3	23.28			48,422		
4	28.61			59,509		
5	24.58			51,126		
6	21.22			44,138		
7	31.25			65,000		
8	18.00	Temp Employee				
9	34.67			72,120		
10		Hired 4/24/2023		44,554		
11	27.80			57,824		
12	26.46			55,037		
13	21.63			44,990		
14		Retired 1/05/2024		-		
15	27.64	Hired 9/05/2023		57,500		
Regular Sa	alary		\$	729,515		
Overtime	Salary			33,558		
Other Pay				8,762		
Pro forma	Salary and	d Wages			\$ 771,835	
Less: Test	Year Sala	ry Expense			 686,057	
		Adjustment Increase (Decrease)				\$ 85,778
		(2)				
		Pension Expo	ense			
To increas	se pension	expense stemming from the increase in s		d wages.		
Pro forma	Salary Exp	pense	\$	771,835		
Pension C		-		5%		
Pro forma	Pension E	Expense			\$ 38,592	
		sion Expense			30,783	
		Adjustment Increase (Decrease)				\$ 7,809

#### **OUCC Expense Adjustments**

**(3)** 

#### **Payroll Tax Expense**

To increase payroll expense stemming from the increase in salary and wages.

Pro forma Salary Expense \$ 771,835
Payroll Tax Percentage \$ 7.65%

Pro forma Payroll Tax \$ 59,045
Less: Test Year Payroll Tax Expense \$ 54,257

**Adjustment Increase (Decrease)** 

4,788

\$

**(4)** 

### **Employee Insurance and HAS**

To adjust test year employee insurance and HSA to reflect the most recent premium renewal information provided by utility management.

Year to date monthly premium cost (six months)

Times 2

Pro forma 2023 total employee insurance and HSA expense
Less test year insurance and HSA expense

(135,935)

**Adjustment Increase (Decrease)** 

\$ 6,165

### **OUCC Expense Adjustments**

**(5)** 

### **System Delivery Expense**

To increase purchased water, purchased power, and chemical expenses related to customer growth.

Adjustment Increase (Dec	erea	ise)				\$ 1,93
					194	
Increase No. of Bills				524		
Postage			\$	0.37		
					\$ 1,736	
System Delivery Cost per Gallon Additional Gallons Consumed*				0.000828 2,096,000		
System Delivery Expenses Test Year Consumption			\$ 36'	304,631 7,703,900		
PURCHASE WATER Purchased Power - REMC Chemicals - Chlorine	\$	10,834 246,289 47,508				

*Additional Gallons Consumed		
Additional Bills - Normalization	364	
Additional Bills - Growth	160	
Total Increase No. of Bills	524	
Average Consumption per Bill	4,000	
Additional Gallons Consumed		2,096,000

**(6)** 

### **Materials and Supplies**

To adjust materials and supplies (Act. No. 620-001) to normalize for an entry made in December of 2022 to reclassify items to capital assets and the assumed 2023 adjustment based on activity through June 30, 2023.

Materials and Supplies - December 2022 adjustment	\$ 65,231
Materials and Supplies - Assumed 2023 adjustment	(147)

**Adjustment Increase (Decrease)** 

\$ 65,084

### **OUCC Expense Adjustments**

### (7) **Periodic Maintenance Expense**

To adjust the test year expenses for pro forma well, treatment plant, tanks, pump and distribution system periodic maintenance.

•	Description	Frequency	Ann	ual
Wells:				
Well Cleaning	\$30,000 per well, 4 wells	8 years	\$	15,000
Well services/ flow test	\$4,950 every year	yearly		4,950
Well Painting	\$8,000 per well, 4 wells	10 years		3,200
Well starter maintenance	\$4,500 per well, 4 wells	10 years		1,800
Treatment Plant:				
Filter Media testing: 4 filters	\$5,000	2 years		2,500
Filter Media maintenance: 4 filters	\$88,339 per filter	10 years		35,336
Backwash waste tank clean out	\$5,764	3 years		1,921
Pump services	\$4,950	yearly		4,950
Meter testing at the plant	\$2,000	yearly		2,000
Chlorine and chemical services	\$6,393	yearly		6,393
Building Maintenance/generator	\$1,512	yearly		1,512
Chemical feed equipment maintenance	\$1,715 2 pumps	2 years		1,715
Lab testing equipment maintenance	\$1,570	yearly		1,570
SCADA Maintenance - Plant	\$1,950	yearly		1,950
Tanks:				
Suez Contracted Tanks	\$203,039	yearly		203,039
SCADA maintenance - Tanks	\$2,600 each tank site, 6 tanks	5 years		3,120
Pumps and Distribution				
SCADA Maintenance	\$1,300	yearly		1,300
Hickman Hill/EBS VFD maintenance	2-20hp & 1-40hp \$11,500	15 years		767
Hickman Hill/well generator maintenance	\$1,693.00	yearly		1,693
Transfer Pump Maintenance	\$14,230, 2- Transfer Pumps	15 years		1,897
High Service Pump Maintenance	\$9,475, 4-high service pumps	15 years		2,527
200 hp motor (wells)	\$29,332, 4-wells	15 years		7,822
Building Maintenance				5,433
Sub-total				312,394
Less test year periodic maintenance expense				(54,410)
Adjustment Increase (Dec	rease)		\$	257,984

### **OUCC Expense Adjustments**

**(8)** 

### **Non-recurring Charges**

To adjust the test year to exclude non-recurring charges.

J								
10/30/22	577BTMA16611/30DAYFILINGNON-RECURRINGCHARGES	\$	(6,410.00)					
8/31/22	138832075/LEGAL(AUG2022)-30DAYDAY	_	(2,529.25)					
9/30/22	138834080/LEGAL(SEPT2022)-WATERAUTHORITYAUTHORITY		(2,439.50)					
10/31/22	138837034/LEGAL(OCT2022)-WATERAUTHORITY/RATEAUTHORITY/RATE		(476.00)					
1/1/23	138849087/LEGAL(MARCH2023)-ARROWOODRESEARCHRESEARCH		(1,177.00)					
1/31/23	138843454/LEGAL(JANUARY2023)-MEMBERVOTING/IURCVOTING/IURC		(2,799.00)					
3/31/23	138INV849087/LEGAL(MARCH2023)-ARROWOODARROWOOD		(1,177.00)					
3/31/23	138849086/LEGAL(MARCH2023)-IURC/AUDIT/ARROW/ANNUALMTGMTG		(9,083.20)					
5/31/23	138854875/LEGAL#2(MAY2023)-RAMSEY/RATERAMSEY/RATE		(1,841.50)					
6/30/23	138856089/LEGAL(JULY2023)-RATECASE/WATERCASE/WATER		(5,207.00)					
6/30/23	138856088/LEGAL(JUNE2023)-WATERAUTHORITYAUTHORITY		(1,664.50)					
	·							
	Adjustment Increase (Decrease)	\$	(34,804)					
	(9)							
	Developer Reimbursements							
To remov	To remove main extension refunds from expenses.							
Develope	Reimbursements \$ 30,807							
1		Φ	(20.907)					
	Adjustment Increase (Decrease)	\$	(30,807)					
	(10)							
	Regulatory Expense							
To increas	se IURC Fee stemming from customer grow.							
Normaliza	ation increase 13,923							
Growth in								
Total Rev	enue Adjustments 20,043							
	by IURC fee 0.1467603%							
1 3	Adjustment Increase (Decrease)	\$	29					
	` '							

### **OUCC Expense Adjustments**

**(11)** 

To adjust the test year to provide an annual allo	tate Case Expension		case fees.			
Estimated Rate Case Fees  Legal Fees  Financial and Rate Fees		\$	75,000 75,000	\$ 150,000 4		
Adjustment Increase (De	crease)				\$	37,500
To increase bad debt expense stemming from co	(12) Bad Debt Expensustomer grow.	<u>se</u>				
Test Year Revenue Normalization Adjustment Growth Adjustment	\$ 2,754,082 13,923 6,120					
Present Rate Revenue Bad Debt Expense Ratio			,774,125 0.05490%			
Present Rate Bad Debt Expense Less: Test Year Bad Debt Expense				\$ 1,522.99 (1,492.00)		
Adjustment Increase (De	ecrease) (13)				\$	31
<u>C</u>	omputer Expens	ses				
To remove non-recurring computer expenses.						
Normalize GSUITE EMAIL Expense		\$	72.58 2			
Laza, Nagagasaning CEDVED INCTALL				\$ 145.16		
Less: Non-recurring SERVER INSTALL  Adjustment Increase (Dec	rreace)			(600.00)	\$	(455)
Aujustinent increase (Dec	ci casej				<b>₽</b>	(433)

### **OUCC Expense Adjustments**

### **(14)**

### **Telecommunication Expense**

To normalize telecommunication expense.	<del></del>			
Normalize METRO ANSWERING SERVICE		\$	(170.00)	
Normalize BEACON HOSTING			241.85	
Adjustment Increase (Decrease)				\$ 72
(15)				
Non-allowable E	xpenses			
To remove non-allowable expenses.	<u> </u>			
XMAS PARTY DEPOSIT	\$ 200.00			
TABLECLOTHS (XMAS PARTY)	99.90			
XMAS GIFTS FOR BOARD	119.95			
XMAS PARTY	1,452.50			
GIFT CARD FOR XMAS PARTY	361.90			
		\$	2,234	
SUBS FOR BOARD MEETING	110.41			
PIZZA FOR AUGUST BOARD MEETING	82.94			
SUBS FOR BOARD MEETING	105.19			
PIZZA & CHICKEN FOR BOARD MEETING	121.79			
SUBS FOR BOARD MEETING	100.86			
CHICKEN FOR BOARD MEETING	82.39			
FOOD FOR FEB BOARD MEETING	123.42			
SUBS FOR APRIL BOARD MEETING	83.81			
PIZZA FOR MAY BOARD MEETING	110.57			
SUBS FOR BOARD MEETING	87.34	i.		
			1,009	
LUNCHEON (BJ LILLPOP) - LAST DAY	169.48			
MANAGERS' LUNCH	252.73			
LUNCH FOR FIELD CREW (LEAK - PLANT)	181.23	•		
			603	
Adjustment Increase (Decrease)				\$ (3,846)

**OUCC Expense Adjustments** 

**(16)** 

### **Non-recurring Expense**

To re-move non-recurring expense.

PLUMBER REIMB \$ 570.00

**Adjustment Increase (Decrease)** 

\$ (570)

### Depreciation

	Per Petitioner	Per Settlement	lement e (Less)
Capital assets as of June 30, 2023	\$21,440,757	\$21,440,757	\$ _
Plus construction work in progress as of June 30, 2023	1,131,373	1,131,373	-
Plus construction cash on hand as of June 30, 2023	3,609,716	3,609,716	-
Plus developer installed lines not included in capital assets at June 30, 2023	763,295	763,295	_
Less historical capitalized periodic maintenance*	(553,735)	(553,735)	 
Sub-total	\$26,391,406	\$26,391,406	
Times composite 2% depreciation rate	2%	2%	
	\$527,828	\$527,828	\$ -
Test year depreciation	418,983	418,983	-
Depreciation Adjustment	\$108,845	\$108,845	\$ -

**Working Capital** 

Working Capital is not required.

### **Debt Service**

To reflect the average amount of debt service required over a four year period.

	2025 Year 1	2026 Year 2	2027 2028 Year 3 Year 4		Total
Annual Payments	\$ 718,487	\$ 719,145	\$ 716,530	\$ 481,021	\$ 2,635,183 4
Annual Debt Service Rounding Factor					\$ 658,796 204
			<b>Annual Debt Ser</b>	vice	\$ 659,000

**Debt Service Reserve** 

**Debt Service Reserve is not required.** 

### **Current and Proposed Rates and Charges**

			Per		Per		Settlement	
	Current		Petitioner		Settlement		More (Less)	
<b>Metered Consumption</b>								
First 15,000 Gallons	\$	7.63	\$	8.96	\$	8.73	\$	(0.23)
Next 110,000 Gallons		7.57		8.88		8.66		(0.22)
Over 125,000 Gallons		6.97		8.18		7.98		(0.20)
Meter Size								
5/8" & 3/4"		7.74		9.08		8.86		(0.22)
1"		17.00		19.95		19.46		(0.49)
1 1/2"		32.44		38.07		37.13		(0.94)
2"		50.96		59.81		58.33		(1.48)
3"		94.19		110.55		107.80		(2.75)
4"		155.94		183.03		178.48		(4.55)
6"		310.31		364.21		355.16		(9.05)
8"		495.56		581.64		567.18		(14.46)